



September 20, 2018

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
27th Floor
Toronto, ON M4P 1E4
Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

**Re: 2019 IRM Rate Application
EB-2018-0029**

Enclosed please find ENWIN's complete 2019 IRM Rate Application. The application includes:

- Manager's Summary;
- 2018 Tariff Sheet as provided in the 2018 Rate Order (EB-2017-0037);
- 2019 IRM Rate Generator Model;
- 2019 GA Analysis Work Form;
- 2019 Tariff Sheet;
- 2019 Bill Impacts; and
- Certification of Evidence.

The application is being submitted through the Board's web portal with two paper copies following by courier.

Yours very truly,

ENWIN Utilities Ltd.

A handwritten signature in black ink, appearing to read "Paul J. Gleason", written in a cursive style.

Per: Paul J. Gleason, BA, LL.M.
Director, Regulatory Affairs & Corporate Secretary

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B) as amended (the “Act”);

AND IN THE MATTER OF an application by ENWIN Utilities Ltd. for an Order or Orders pursuant to section 78 of the Act approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2019.

APPLICATION

1. ENWIN Utilities Ltd. (the “Applicant”) hereby applies to the Ontario Energy Board (the “Board”) pursuant to section 78 of the *Ontario Energy Board Act, 1998* for approval of its proposed adjusted distribution rates, retail transmission rates and other charges effective from May 1, 2019.
2. The Applicant has followed the Board’s *Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition for 2019 Rate Applications* (the “Filing Requirements”), as revised on July 12, 2018.
3. The Board established the foundation for the proposed rates and charges in the Applicant’s 2009 Cost of Service Rate Proceeding (EB-2008-0227). The Board has adjusted those rates and charges in nine subsequent annual rate proceedings: EB-2009-0221, EB-2010-0079, EB-2011-0165, EB-2012-0120, EB-2013-0125 (including final resolution of a matter in EB-2014-0156), EB-2014-0069, EB-2015-0066, EB-2016-0067 and EB-2017-0037.
4. The Specific Approvals Requested in the Application are:
 - a. This Application, pre-assigned Board file number EB-2018-0029, proposes the next year of annual adjustments to the Applicant’s rates and charges pursuant to the Board’s Annual Incentive Rate Index rate-setting methodology (“Annual IR Index”);
 - b. An adjustment to the split between fixed and variable charges for the Residential rate class in accordance with the OEB’s New Policy: *Distribution Rate Design for Residential Electricity Customers*, EB-2012-0410;
 - c. Disposition of its Group 1 Deferral and Variance Accounts in the amount of (\$712,389);

- d. The continuation of the rate riders pertaining to stranded meter costs and recovery of the incremental revenue requirement for smart meter implementation as approved in EB-2017-0132;
 - e. The continuation of the rate riders pertaining to the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) as approved in EB-2017-0037;
 - f. The Applicant proposes an adjustment to Retail Service Transmission Rates in accordance with the guidance set out in the Board's June 28, 2012 revision of G-2008-0001;
 - g. A Rate Rider for Global Adjustment disposition applicable only for Non-RPP Class B customers effective until December 31, 2019 (8 month disposition). In addition, the Applicant is seeking approval of 8 equal monthly payments for the contribution of 25 former Class B customers to the Global Adjustment balance;
 - h. On the grounds that the allocated Account 1580 sub-account Capacity Based Recovery ("CBR") Class B amount of (\$15,208) has not produced a rate rider for all classes, the Applicant is seeking approval to transfer the Class B CBR balance to Account 1580 Wholesale Market Service to be disposed through the general purpose Group 1 Deferral and Variance Accounts ("DVA") rate riders effective until December 31, 2019 (8 month disposition);
 - i. The Applicant is seeking rate riders to carry out the Board's requirements in relation to sharing tax changes;
 - j. The continuation of the Allowances, Specific Service Charges, Retail Service Charges and Loss Factors as approved in EB-2008-0227;
 - k. The Applicant is seeking to adjust its 2019 Tariff of Rates and Charges to include the Wireline Pole Attachment Charges as approved in EB-2015-0304.
5. The Applicant has utilized the rate model posted on the Board's website on July 24, 2018, which is the current version as of the date on which this Application is filed. Board Staff has provided the Applicant with certain amendments to the standard Board models in order to facilitate a filing that is consistent with the Applicant's Board-approved rate structure and simultaneously utilizes the Board's models. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these

adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.

6. The Applicant requests that this Application be disposed of by way of a written hearing. In the event that the OEB is unable to provide a Decision and Order on this Application for implementation effective May 1, 2019, the Applicant requests that the OEB issue an Interim Rate Order declaring its current Tariff of Rates and Charges as interim until the implementation date of the approved 2019 distribution rates.
7. This Application is supported by pre-filed written evidence, including:
 - Manager's Summary;
 - 2018 Tariff Sheet as provided in the 2018 Rate Order (EB-2017-0037);
 - 2019 IRM Rate Generator Model;
 - 2019 GA Analysis Work Form;
 - 2019 Tariff Sheet;
 - 2019 Bill Impacts; and
 - Certification of Evidence.
8. The written evidence may be amended from time to time, prior to the Board's final Decision on this Application.
9. The persons affected by this Application are the ratepayers of the Applicant's distribution business. If required, the Applicant is proposing that notices related to this Application appear in The Windsor Star. The Windsor Star is a paid daily publication serving the Windsor community and has an average circulation of approximately 49,312 per day¹. In addition, the Application will be posted on the Applicant's website at <https://enwin.com/regulatory-information>.
10. The Applicant requests that copies of all documents filed with the Board by any party be served on the Applicant, as follows:


ENWIN Utilities Ltd.
P.O. Box 1625
787 Ouellette Avenue
Windsor, ON N9A 5T7
Attention: Mr. Paul J. Gleason
Director, Regulatory Affairs & Corporate Secretary

¹ <https://nmc-mic.ca/about-newspapers/circulation/daily-newspapers/>

Telephone: (519) 255-2888 ext 325
Fax: (519) 973-7812
Email: regulatory@enwin.com

DATED at Windsor, Ontario, this 24th day of September, 2018.

ENWIN UTILITIES LTD.

A handwritten signature in dark ink, appearing to read 'Paul J. Gleason', written in a cursive style.

Paul J. Gleason
Director, Regulatory Affairs & Corporate
Secretary

MANAGER'S SUMMARY

ENWIN Utilities Ltd. (the “Applicant”), has followed the methodology set out in *Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition for 2019 Rate Applications* (the “Filing Requirements”), as revised on July 12, 2018. All rate adjustments sought have been determined using the 2019 IRM Rate Generator Model, as issued by the Board, or pursuant to Board-directed calculations. The Applicant anticipates that the Board will further adjust rates in accordance with the Filing Requirements, especially in relation to the Price Cap Adjustment and Retail Transmission Service Rates.

The Applicant confirms the accuracy of the billing determinants that were pre-populated in the 2019 IRM Rate Generator Model.

The Applicant’s internet address for purposes of viewing the application is www.enwin.com.

2018 Tariff Sheet

The Applicant has included at **Appendix ‘A’** a copy of the 2018 Tariff Sheet from EB-2017-0037, which was issued in its final form on March 22, 2018. The rates and charges set out in that tariff form the starting point from which the proposed 2019 rates and charges have been calculated using the Board’s 2019 IRM model.

2018 Bill Impacts

The Applicant has included at **Appendix ‘E’** a copy of the May 1, 2019 Bill Impacts. These bill impacts were calculated using the 2019 IRM Rate Generator Model and based on the Board’s criteria as set out in the April 14, 2016 *Report of the Board – Defining Ontario’s Typical Residential Customer* (EB-2016-0153). The bill impacts are presented in Table 1, below.

Table 1: Monthly Bill Impacts

Rate Class	Distribution Line (Subtotal B)		Total Bill	
	\$ Impact	% Impact	\$ Impact	% Impact
Residential	(0.56)	(1.83)	(0.18)	(0.16)
GS < 50 kW	(1.04)	(1.42)	0.00	0.00
GS > 50 kW	397.76	51.59	483.84	4.78
GS 3000 - 4999 kW	(1,966.83)	(19.01)	(1,360.81)	(0.68)
Large Use – Reg	(6,185.66)	(21.92)	(5,178.59)	(0.83)
Large Use – 3TS	(17,671.23)	(17.84)	(17,383.78)	(1.11)
Large Use – FA	2,009.65	1.85	3,007.61	0.49
USL	(3.32)	(1.21)	0.00	0.00
Sentinel Lighting	(0.01)	(0.06)	0.14	0.24
Street Lighting	1,897.62	2.67	2,269.97	1.85

2019 IRM Rate Model

The Applicant completed the 2019 IRM Rate Generator Model and Board-directed calculations, as set out at **Appendix ‘B’**.

Annual Price Cap Adjustment Mechanism

The Price Cap adjustment used in the 2019 Rate Generator Model is 0.6%. This calculation is based on an inflationary price escalator of 1.2%, a productivity factor of 0.0% and a stretch factor of 0.6%. The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual inflation figures, in accordance with the Filing Requirements. The Report of the Board in EB-2010-0379 as issued on December 4, 2013 identifies the additional changes to be made by the Board to the Price Cap during the course of this proceeding. The Applicant has chosen the Board’s Annual IR Index rate-setting methodology (“Annual IR Index”) established in the October 18, 2012 *Renewed Regulatory Framework for Electricity Distributors Report* and provided for in the Filing Requirements. Consequently, the Applicant has applied the highest 4th Generation IR Stretch Factor of 0.6% as noted above.

Deferral and Variance Account Disposition

The EDDVAR Report provides that, during the IRM plan term, Group 1 Deferral and Variance

Accounts (“Group 1 Accounts”) are to be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded, whether in the form of a debit or credit.

As summarized in the Rate Generator Model, Tab 4 “Billing Det. for Def-Var”, the Group 1 Account balances considered for disposition in the Application do not in total exceed the pre-set disposition threshold. The Applicant’s 2017 actual year-end total balance for Group 1 accounts including interest projected to April 30, 2018 is a credit of (\$712,389). This amount results in a total credit claim of (\$0.0003) per kWh. In accordance with section 3.2.5 of the Filing Requirements, the Applicant is electing to dispose of the Group 1 account balances, despite the threshold test not being met. The Total Group 1 Balance Excluding Account 1589 – Global Adjustment is a credit of (\$1,619,836) which is a material balance to be returned to ratepayers, and the Account 1589 RSVA – Global Adjustment is a debit of \$907,447 which is a material balance which must be collected from Class B Non-RPP ratepayers. Accordingly, the Applicant has proposed disposition of the December 31, 2017 Group 1 Account balances herein. Table 2, below, summarizes the amounts contained in the Rate Generator Model to be disposed by account.

Table 2:

Account Descriptions	Account Number	Total Claim
Group 1 Accounts		
LV Variance Account	1550	0
Smart Metering Entity Charge Variance Account	1551	(4,510)
RSVA - Wholesale Market Service Charge	1580	(2,461,786)
Variance WMS – Sub-account CBR Class A	1580	0
Variance WMS – Sub-account CBR Class B	1580	(15,208)
RSVA - Retail Transmission Network Charge	1584	709,055
RSVA - Retail Transmission Connection Charge	1586	241,992
RSVA - Power	1588	(89,379)
RSVA - Global Adjustment	1589	907,447
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	0

Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	0

RSVA - Global Adjustment	1589	907,447
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,619,836)
Total Group 1 Balance		(712,389)

Group 1 Disposition

The Applicant last disposed of the Group 1 Account balances in its 2018 IRM Rate Application (EB-2017-0037) for account balances as of December 31, 2016.

In this application, the Applicant is proposing an eight month period for the disposition of its Group 1 balances based on its 2017 audited balances to align with its intended 2020 Cost of Service application seeking rates to be in effect for January 1, 2020.

Account 1580 Capacity Based Recovery Reallocation

In May 2015, the IESO introduced a new wholesale market service charge to recover costs associated with contracted demand response providers active in the wholesale energy market. The program was previously known as Capacity Based Demand Response and is now known as Capacity Based Recovery (“CBR”). The Applicant has followed the Board’s Accounting Guidance issued on July 25, 2016, entitled *Capacity Based Recovery* (the “Accounting Guidance”) for the calculation of the 2017 CBR balance and proposed disposition. In accordance with section 3.2.5.4 of the Filing Requirements since the Allocated Account 1580 sub-account CBR Class B amount results in a volumetric rate rider that rounds to zero at the fourth decimal place in one or more rate class,, the entire CBR Class B amount has been transferred into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders. The general purpose Group 1 DVA rate riders are inclusive of the Class A transition customers, therefore no usage has been allotted to Class A transition customers on Tab 6.2a CBR B_Allocation sheet in the 2019 IRM Rate Generator Model.

From Tab 3 Continuity Schedule of the 2019 IRM Rate Generator Model, the Variance between what was reported in the RRR versus the 2017 Balance (Principal + Interest) for Account 1580,

RSVA – Wholesale Market Service Charge, is showing an expected variance of (\$112,066). This matches the sub-account balance 1580, Variance WMS – Sub-account CBR Class B, 2.1.7 RRR balance of (112,066).

Class A

In accordance with the Accounting Guidance, the Class A CBR charges are allocated fully to Class A customers' bills each month. Accordingly, there is no Class A CBR balance to dispose of in this Application.

Account 1589 Global Adjustment

RSVA Account 1589 records the net difference between the amounts billed to Non-RPP customers and the Global Adjustment charged on the settlement invoice from the IESO for Non-RPP customers. The Applicant has consistently maintained an accrual approach for this account. Along with the other Group 1 balances, the Applicant has proposed disposition of a debit balance in Account 1589 Global Adjustment of \$907,447 for December 31, 2017 audited balances adjusted for dispositions in 2018 as part of this Application. This amount includes \$120,963 applicable to specific customers discussed further below. The Applicant last disposed of the Group 1 Global Adjustment Account balances in its 2018 IRM Rate Application (EB-2017-0037) for account balances as of December 31, 2016. In this application, the Applicant is proposing an eight month period for the disposition of its Account 1589 Global Adjustment balances based on its 2017 audited balances to coincide with its January 1, 2020 rebasing application.

The Applicant had one General Service 3,000 to 4,999 kW customer and twenty-four General Service 50 to 4,999 kW customers move from Class B to Class A for the eligibility period of July 1, 2016 to June 30, 2017. As such, the Applicant has completed "Tab 6. Class A Consumption Data", "Tab 6.a GA" and "Tab 6.1a GA Allocation" of the Rate Generator Model using an eight month period for the disposition of the specific transitional GA rate riders. The total credit for these twenty-five transitional customers is 120,963 as summarized in Table 3, below:

Table 3:

Customer	Customer Specific GA Allocation for the Period When They Were a Class B customer
Customer 1	\$2,310
Customer 2	\$3,702
Customer 3	\$7,674
Customer 4	\$4,959
Customer 5	\$6,951
Customer 6	\$2,756
Customer 7	\$1,318
Customer 8	\$6,246
Customer 9	\$9,337
Customer 10	\$1,830
Customer 11	\$2,298
Customer 12	\$4,361
Customer 13	\$7,292
Customer 14	\$8,277
Customer 15	\$2,965
Customer 16	\$4,292
Customer 17	\$6,815
Customer 18	\$10,086
Customer 19	\$8,710
Customer 20	\$2,209
Customer 21	\$1,186
Customer 22	\$1,146
Customer 23	\$6,742
Customer 24	\$3,942
Customer 25	\$3,556
Total	\$120,963

Global Adjustment Settlement Process

The Board has included a requirement, in section 3.2.5.2 of its Filing Requirements, for distributors to provide a description of their Global Adjustment (“GA”) settlement process with the Independent Electricity System Operator (“IESO”) or any applicable host distributor. As the Applicant does not have a host distributor, the following describes the Applicant’s GA settlement process with the IESO.

The purpose of the GA settlement process is to provide for the recovery by the Applicant from the IESO, or the payment by the Applicant to the IESO, of amounts that reflect differences in certain power costs between (a) amounts billed by the IESO to the Applicant, and (b) amounts billed by the Applicant to its customers. These differences arise regarding RPP customers because whereas the Board establishes the prices upon which RPP customers are billed, the IESO bills the Applicant based on Market Prices. The differences for non-RPP Class B customers arise from the Applicant billing these customers on Global Adjustment First Estimate provided by the IESO and the IESO billing the Applicant based on the final monthly Global Adjustment rate. The settlement process enables the Applicant to be made whole, but not to retain a profit, in respect of the commodity and GA costs that it collects from customers and pays to the IESO.

GA Rate Used to Bill Customers for Each Rate Class

There are two classes of customers for purposes of GA charges. Class A GA customers and Class B GA customers. Class A GA customers, who are also non-RPP customers, pay rates based on their proportionate share of energy used during five coincident peaks during a defined base period. The Applicant's Class B GA customers pay rates based on the 1st estimate of the GA rate, as posted by the IESO on a monthly basis.

Process for Providing Consumption Estimates to the IESO

Within the first four business days of each month, the Applicant completes the RPP settlement process with the IESO for the prior month by filing the necessary forms, containing the required data and calculations, by means of the IESO Portal.

For the Applicant's Time-of-Use ("TOU") RPP customers, the consumption estimates (kWh) are determined by multiplying the total system load for the month by same month of the previous year's average consumption for on-peak, off-peak and mid-peak. Similarly, for the Applicant's 2-Tier RPP customers, total estimated consumption (kWh) is determined by multiplying the total system load for the month by same month of the previous year's average consumption for Tier 1 and Tier 2.

For purposes of true-up, to reconcile the Applicant's estimates of RPP consumption once actuals

are known, RPP customer consumption data is pulled from the Applicant's Customer Information System ("CIS") for a rolling 24 month period. The difference between estimated consumption and actual consumption for the month previous to the prior month is then reported to the IESO through the settlement process. At the same time, the difference between the GA estimates and the GA final rates are included in the settlement process. As there are no consumption estimates associated with non-RPP customers, there is no corresponding true-up process for those customers.

Treatment of Embedded Generation/Embedded Distribution

The Applicant does not have any embedded distribution customers. With respect to its embedded generation customers, the Applicant does not prepare estimates for the current month. Rather, settlement is performed with a one month lag and is based on the balance in the Applicant's General Ledger for Generation (MicroFit and FIT) less the Cost of Power.

Use of accrual accounting

The Applicant confirms it uses accrual accounting with subsequent adjustments at year end to align 1588 & 1589 costs and unbilled revenue to actual.

Description of Accounting Methods and Transactions

At year end, the process for determining the 1588 and 1589 balances is extended into February of the following year in an attempt to capture more accurate information.

The December IESO bill is received in January of the following year and the total on line 148 is entered as 1589. An estimate is provided in January based on the current RPP allocation and that allocation is used to transfer balances out of 1589 and into 1588. During the month of January an estimate is recorded for unbilled revenue as well based on the most current information available at that time.

In February, an adjustment is back dated into December based on updated RPP allocations and unbilled revenue information. Effectively this adjustment trues up the accrual at year end to actual based on the information available.

GA Analysis Work Form

The Applicant completed the GA Analysis Work Form and Board-directed calculations, as set out at **Appendix ‘C’**. The Applicant has completed the reconciliation to 0.1% of the difference as a percentage of expected GA Payment to the IESO, the values and explanation are provided in Appendix ‘C’

Tax Change Rate Rider

The Applicant seeks rate riders as calculated in the 2019 IRM Rate Generator Model. These rate riders will reduce rates. The credits are the same or approximately the same as the credits to ratepayers included in the Applicant’s 2018 distribution rates. In this application, the Applicant is proposing an eight month period for the disposition of its Tax Change Rate Rider.

Retail Transmission Service Rates

The Applicant presently seeks retail transmission service rates based on the Board’s guidance set out in the June 28, 2012 revision of G-2008-0001. The 2019 IRM Rate Generator Model reflects the fact that not all of the Applicant’s ratepayers are charged the Transformation Connection rate.

The Applicant expects additional adjustments to these proposed rates as part of the Board’s normal annual processes. It is important in performing that adjustment to be mindful of the different applications of the Transformation Connection rate to each of the Applicant’s rate classes.

Rate Design for Residential Electricity Customers

In accordance with the Filing Requirements, and in a manner consistent with the *Board Policy: A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410), the Applicant is implementing fully fixed monthly distribution service charges for residential customers over a four year period that commenced in 2016.

The proposed annual increase in the Fixed Monthly Service charge is \$3.71, from 2018 to 2019. The proposed annual decrease in the Volumetric Monthly Service charge is \$0.0053 per kWh. As the monthly service charge would not have to increase more than \$4 per year in order to

effect this transition, the Applicant is not requesting an extension to the transition period.

As noted in section 3.2.3 of the Filing Requirements, while the new rate design is revenue neutral across the residential class, the impact on individual customers will vary with consumption. The Board requires utilities, when assessing the combined effects of the shift to fixed rates and other bill impacts, to evaluate the total bill impact for a residential customer at the distributor's 10th consumption percentile. To determine the 10th percentile customer's bill, the Applicant obtained data through a system query for its Residential customers for the period May 1, 2017 through April 30, 2018. Average monthly consumption data was obtained for accounts with billing history during the full period. Based on this analysis, the Applicant found the monthly consumption for the 10th percentile customer was 293 kWh.

As seen in Table 4, the Applicant determined that the total bill impact for a residential customer with average monthly usage of 293 kWh would be \$2.35. This represents a 3.99% increase and therefore does not exceed the Board's 10% threshold test, as set out in section 3.2.3 of the Filing Requirements. The Applicant therefore proposes to continue using the Board's recommended 4-year period for transition to fully fixed distribution rates.

Table 4: Bill Impacts for Residential Customer; 293 kWh Consumption

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION									
RPP / Non-RPP: RPP									
Consumption: 293 kWh									
Demand: - kW									
Current Loss Factor: 1.0377									
Proposed/Approved Loss Factor: 1.0377									
	Current OEB-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 22.62	1	\$ 22.62	\$ 26.49	1	\$ 26.49	\$ 3.87	17.11%	
Distribution Volumetric Rate	\$ 0.0053	293	\$ 1.55	\$ -	293	\$ -	\$ (1.55)	-100.00%	
Fixed Rate Riders	\$ 0.93	1	\$ 0.93	\$ 0.85	1	\$ 0.85	\$ (0.08)	-8.60%	
Volumetric Rate Riders	\$ 0.0009	293	\$ 0.26	\$ 0.0009	293	\$ 0.26	\$ -	0.00%	
Sub-Total A (excluding pass through)			\$ 25.37			\$ 27.60	\$ 2.24	8.82%	
Line Losses on Cost of Power	\$ 0.0820	11	\$ 0.91	\$ 0.0820	11	\$ 0.91	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	\$ 0.0006	293	\$ (0.18)	\$ 0.0012	293	\$ (0.35)	\$ (0.18)	100.00%	
CBR Class B Rate Riders	\$ 0.0001	293	\$ (0.03)	\$ -	293	\$ -	\$ 0.03	-100.00%	
GA Rate Riders	\$ -	293	\$ -	\$ -	293	\$ -	\$ -	-	
Low Voltage Service Charge	\$ -	293	\$ -	\$ -	293	\$ -	\$ -	-	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Additional Volumetric Rate Riders	\$ -	293	\$ -	\$ -	293	\$ -	\$ -	-	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.64			\$ 28.73	\$ 2.09	7.85%	
RTSR - Network	\$ 0.0078	304	\$ 2.37	\$ 0.0080	304	\$ 2.43	\$ 0.06	2.56%	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	304	\$ 1.73	\$ 0.0060	304	\$ 1.82	\$ 0.09	5.26%	
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.74			\$ 32.98	\$ 2.24	7.30%	
Wholesale Market Service Charge (WMSMC)	\$ 0.0036	304	\$ 1.09	\$ 0.0036	304	\$ 1.09	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	304	\$ 0.09	\$ 0.0003	304	\$ 0.09	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.0650	190	\$ 12.38	\$ 0.0650	190	\$ 12.38	\$ -	0.00%	
TOU - Mid Peak	\$ 0.0940	50	\$ 4.68	\$ 0.0940	50	\$ 4.68	\$ -	0.00%	
TOU - On Peak	\$ 0.1320	53	\$ 6.96	\$ 0.1320	53	\$ 6.96	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 56.20			\$ 58.44	\$ 2.24	3.99%	
HST	13%		\$ 7.31	13%		\$ 7.60	\$ 0.29	3.99%	
8% Rebate	8%		\$ (4.50)	8%		\$ (4.68)	\$ (0.18)	-	
Total Bill on TOU			\$ 59.01			\$ 61.37	\$ 2.35	3.99%	

Other Rates and Charges

The Applicant seeks continuation of the other rates and charges approved in EB-2008-0227, including the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

2019 Tariff Sheet

The Applicant has included at **Appendix ‘D’** a copy of the 2019 Tariff Sheet from the 2019 IRM Rate Generator Model. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2019 IRM Rate Generator Model’s Tariff Sheet contains “per connection” rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2019 IRM Rate Generator Model, for:

- Monthly Service Charges,
- Tax Change Rate Riders, and
- Group 1 Deferral and Variance Account Rate Riders.

The Applicant seeks a Board Order for those rates and charges set out on the 2019 Tariff Sheet.

Appendix A

2018 Tariff Sheet EB-2017-0037

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.62
Rate Rider for Recovery of Incremental Revenue Requirement for Smart Meter Implementation (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	\$	0.91
Rate Rider for Recovery of Stranded Meters Costs (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	\$	0.18
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$	(0.16)
Distribution Volumetric Rate	\$/kWh	0.0053
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$/kWh	(0.0061)
Applicable only for Non-RPP Customers	\$/kWh	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019	\$/kWh	(0.0001)
Applicable only for Class B Customers	\$/kWh	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 12 months its monthly average peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.94
Rate Rider for Recovery of Incremental Revenue Requirement for Smart Meter Implementation (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	\$	2.68
Rate Rider for Recovery of Stranded Meters Costs (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	\$	1.07
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0174
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0061)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0005)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 12 months its monthly average peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	106.97
Distribution Volumetric Rate	\$/kW	4.9394
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0061)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.2715
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3162)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.3716
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	(0.0202)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	(0.0352)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4428
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8204

Issued - March 22, 2018

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0037

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,235.34
Distribution Volumetric Rate	\$/kW	2.0666
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0061)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.0044
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.1383
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kW	(0.0188)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	(0.0174)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3109
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4672

Issued - March 22, 2018

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0037

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,103.28
Distribution Volumetric Rate	\$/kW	2.3361
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.1492
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4449)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.6250
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	(0.0194)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3617
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7264
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.8089

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0037

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28,695.54
Distribution Volumetric Rate	\$/kW	2.9154
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.3390
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4569)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.6356
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	(0.0341)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3617
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7264

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
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EB-2017-0037

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	108,676.64
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0726
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	(0.1060)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3617
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7264

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
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EB-2017-0037

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.87
Rate Rider for Disposition of Deferral/Variance Accounts (2018)(per connection) - effective until April 30, 2019	\$	(0.15)
Rate Rider for Disposition of Capacity Based Recovery Account (2018)(per connection) - effective until April 30, 2019 Applicable only for Class B Customers	\$	(0.01)
Rate Rider for Application of Tax Change (2018)(per connection) - effective until April 30, 2019	\$	(0.08)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0061)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.48
Rate Rider for Disposition of Deferral/Variance Accounts (2018)(per connection) - effective until April 30, 2019	\$	(0.12)
Rate Rider for Disposition of Capacity Based Recovery Account (2018)(per connection) - effective until April 30, 2019 Applicable only for Class B Customers	\$	(0.01)
Rate Rider for Application of Tax Change (2018)(per connection) - effective until April 30, 2019	\$	(0.08)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0061)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2351
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6656

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0037

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.02
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0061)
Rate Rider for Disposition of Deferral/Variance Accounts (2018)(per connection) - effective until April 30, 2019	\$	0.03
Rate Rider for Application of Tax Change (2018)(per connection) - effective until April 30, 2019	\$	(0.02)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2324
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6639

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

\$/kW

0.5623

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0037

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
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EB-2017-0037

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute test - residential	\$	50.00
Dispute test - commercial self contained -- MC	\$	105.00
Dispute test - commercial TT -- MC	\$	180.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00

Other

Service layout - residential	\$	110.00
Service layout - commercial	\$	150.00
Overtime locate	\$	60.00
Disposal of concrete poles	\$	95.00
Missed service appointment	\$	65.00
Service call - customer owned equipment	\$	30.00
Same day open trench	\$	170.00
Scheduled day open trench	\$	100.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Appendix B
2019 IRM Rate Generator Model



Incentive Regulation Model for 2019 Filers

Quick Link

Ontario Energy Board's 2019 Electricity
Distribution Rates Webpage

Version

1.0

Utility Name EnWin Utilities Ltd.

Assigned EB Number EB-2018-0029

Name of Contact and Title Paul Gleason, Director Regulatory Affairs

Phone Number 519-255-2888 x325

Email Address regulatory@enwin.com

We are applying for rates effective May 1, 2019

Rate-Setting Method Annual IR Index

Please indicate in which Rate Year the
Group 1 accounts were last cleared¹ 2018

Please indicate the last Cost of Service
Re-Basing Year 2009

Legend

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Pale grey cell represent auto-populated RRR data
- ☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2019 File

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0037

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.62
Rate Rider for Recovery of Incremental Revenue Requirement for Smart Meter Implementation (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	\$	0.91
Rate Rider for Recovery of Stranded Meters Costs (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	\$	0.18
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$	(0.16)
Distribution Volumetric Rate	\$/kWh	0.0053
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0061)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	Issued Monthly, Year



Incentive Regulation Model for 2019 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 12 months its monthly average peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.94
Rate Rider for Recovery of Incremental Revenue Requirement for Smart Meter Implementation (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	\$	2.68
Rate Rider for Recovery of Stranded Meters Costs (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	\$	1.07
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0174
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0061)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0005)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 12 months its monthly average peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	106.97
Distribution Volumetric Rate	\$/kW	4.9394
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0061)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.2715
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3162)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.3716
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	(0.0202)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	(0.0352)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4428
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8204

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003



Incentive Regulation Model for 2019 File

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,235.34
Distribution Volumetric Rate	\$/kW	2.0666
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0061)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.0044
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.1383
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	(0.0188)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	(0.0174)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3109
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4672

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	Issued Monthly, Year



Incentive Regulation Model for 2019 File

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,103.28
Distribution Volumetric Rate	\$/kW	2.3361
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.1492
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4449)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.6250
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	(0.0194)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3617
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7264
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.8089

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28,695.54
Distribution Volumetric Rate	\$/kW	2.9154
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.3390
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4569)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.6356
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	(0.0341)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3617
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7264

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	108,676.64
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020		
	\$/kW	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0726
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	(0.1060)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3617
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7264

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.87
Rate Rider for Disposition of Deferral/Variance Accounts (2018)(per connection) - effective until April 30, 2019	\$	(0.15)
Rate Rider for Disposition of Capacity Based Recovery Account (2018)(per connection) - effective until April 30, 2019 Applicable only for Class B Customers	\$	(0.01)
Rate Rider for Application of Tax Change (2018)(per connection) - effective until April 30, 2019	\$	(0.08)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0061)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.48
Rate Rider for Disposition of Deferral/Variance Accounts (2018)(per connection) - effective until April 30, 2019	\$	(0.12)
Rate Rider for Disposition of Capacity Based Recovery Account (2018)(per connection) - effective until April 30, 2019 Applicable only for Class B Customers	\$	(0.01)
Rate Rider for Application of Tax Change (2018)(per connection) - effective until April 30, 2019	\$	(0.08)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0061)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2351
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6656

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.02
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0061)
Rate Rider for Disposition of Deferral/Variance Accounts (2018)(per connection) - effective until April 30, 2019	\$	0.03
Rate Rider for Application of Tax Change (2018)(per connection) - effective until April 30, 2019	\$	(0.02)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2324
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6639

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

\$/kW

0.5623



Incentive Regulation Model for 2019 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute test - residential	\$	50.00
Dispute test - commercial self contained -- MC	\$	105.00
Dispute test - commercial TT -- MC	\$	180.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00



Incentive Regulation Model for 2019 File

Other

Service layout - residential	\$	110.00
Service layout - commercial	\$	150.00
Overtime locate	\$	60.00
Disposal of concrete poles	\$	95.00
Missed service appointment	\$	65.00
Service call - customer owned equipment	\$	30.00
Same day open trench	\$	170.00
Scheduled day open trench	\$	100.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.
- The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.
- Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.
Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.
- Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

2015

Opening Principal Amounts as of Jan 1, 2015	Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
0				0	0				0
0			(16,797)	(16,797)	0			(145)	(145)
0			(5,168,206)	(5,168,206)	0			(2,730)	(2,730)
0				0	0				0
0			500,541	500,541	0			1,249	1,249
0			973,139	973,139	0			13,314	13,314
0			944,308	944,308	0			7,917	7,917
0			(1,067,305)	(1,067,305)	0			(56,835)	(56,835)
0			(470,841)	(470,841)	0			3,753	3,753
0			(1,343,763)	(1,343,763)	0			(15,318)	(15,318)
0				0	0				0
0			2,686,816	2,686,816	0			18,479	18,479
0	(1,390,350)	(1,497,922)		107,573	0			9,274	9,274
0				0	0				0
0				0	0				0
0				0	0				0
0	0	0	(470,841)	(470,841)	0	0	0	3,753	3,753
0	(1,390,350)	(1,497,922)	(2,491,268)	(2,383,695)	0	0	0	(24,796)	(24,796)
0	(1,390,350)	(1,497,922)	(2,962,109)	(2,854,537)	0	0	0	(21,043)	(21,043)
0				0	0				0
0	(1,390,350)	(1,497,922)	(2,962,109)	(2,854,537)	0	0	0	(21,043)	(21,043)

2016

Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
0				0	0				0
(16,797)	(8,936)			(25,733)	(145)	(228)			(373)
(5,168,206)	(1,942,856)			(7,111,062)	(2,730)	(71,474)			(74,203)
0				0	0				0
500,541	(93,219)			407,322	1,249	4,878			6,126
973,139	99,728			1,072,867	13,314	12,348			25,661
944,308	268,791			1,213,099	7,917	13,144			21,061
(1,067,305)	(542,857)		706,006	(904,156)	(56,835)	(17,663)			(74,499)
(470,841)	(2,755,723)		(2,429,257)	(5,655,821)	3,753	11,948			15,701
(1,343,763)	(694)			(1,344,457)	(15,318)	(14,787)			(30,105)
0				0	0				0
2,686,816	(1,189,028)			1,497,788	18,479	19,804			38,283
107,573	(180,820)			(73,247)	9,274	(328)			8,946
0				0	0				0
0				0	0				0
0				0	0				0
(470,841)	(2,755,723)	0	(2,429,257)	(5,655,821)	3,753	11,948	0	0	15,701
(2,383,695)	(3,589,890)	0	706,006	(5,267,579)	(24,796)	(54,306)	0	0	(79,102)
(2,854,537)	(6,345,612)	0	(1,723,251)	(10,923,400)	(21,043)	(42,358)	0	0	(63,401)
0				0	0				0
(2,854,537)	(6,345,612)	0	(1,723,251)	(10,923,400)	(21,043)	(42,358)	0	0	(63,401)

2017

Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
0				0	0				0
(25,733)	(4,336)	(16,797)		(13,272)	(373)	(221)	(392)		(202)
(7,111,062)	(2,384,439)	(5,168,206)		(4,327,294)	(74,203)	(52,613)	(78,530)		(48,286)
0				0	0				0
407,322	(16,916)	500,541		(110,135)	6,126	533	8,590		(1,931)
1,072,867	686,426	973,139		786,154	25,661	7,696	27,587		5,771
1,213,099	233,369	944,308		502,160	21,061	7,538	21,767		6,833
(904,156)	666,290	(1,067,305)	(703,982)	125,457	(74,499)	(48,000)	(72,489)		(50,009)
(5,655,821)	(1,427,142)	(470,841)	2,246,854	(4,365,269)	15,701	(20,266)	(3,153)		(1,412)
(1,344,457)		(1,343,763)	694	0	(30,105)	(4,930)	(35,027)	8	0
0				0	0				0
1,497,788	57			1,497,845	38,283	17,974			56,257
(73,247)	214			(73,033)	8,946	(878)			8,068
0				0	0				0
0	3,484,845	5,859,549		(2,374,704)	0	(31,095)	150,926		(182,021)
0				0	0				0
(5,655,821)	(1,427,142)	(470,841)	2,246,854	(4,365,269)	15,701	(20,266)	(3,153)	0	(1,412)
(5,267,579)	2,665,511	681,465	(703,288)	(3,986,822)	(79,102)	(103,994)	22,432	8	(205,520)
(10,923,400)	1,238,368	210,624	1,543,565	(8,352,091)	(63,401)	(124,260)	19,279	8	(206,932)
0				0	0				0
(10,923,400)	1,238,368	210,624	1,543,565	(8,352,091)	(63,401)	(124,260)	19,279	8	(206,932)

2018				Projected Interest on Dec-31-17 Balances				2.1.7 RRR	
Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Total Interest	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
		0	0	0	0	0	0	0	0
(8,936)	(133)	(4,336)	(69)	(78)	(27)	(174)	(4,510)	(13,474)	0
(1,942,856)	(28,702)	(2,384,439)	(19,584)	(42,741)	(15,022)	(77,347)	(2,461,786)	(4,487,647)	(112,066)
		0	0	0	0	0	0	0	0
(93,219)	(4,048)	(16,916)	2,118	(303)	(107)	1,708	(15,208)	(112,066)	0
99,728	(230)	686,426	6,001	12,304	4,324	22,630	709,055	791,925	0
268,791	3,864	233,369	2,969	4,183	1,470	8,622	241,992	508,993	0
163,150	764	(37,693)	(50,773)	(676)	(237)	(51,686)	(89,379)	73,424	(2,024)
(5,184,979)	(69,291)	819,710	67,879	14,693	5,164	87,736	907,447	(4,184,277)	182,403
		0	0	0	0	0	<input type="checkbox"/> Check to Dispose of Account	0	(0)
		0	0	0	0	0	<input type="checkbox"/> Check to Dispose of Account	0	0
1,497,787	63,745	58	(7,489)	0	0	(7,489)	<input type="checkbox"/> Check to Dispose of Account	0	1,554,102
(73,247)	7,701	214	367	0	0	367	<input type="checkbox"/> Check to Dispose of Account	0	(64,965)
		0	0	0	0	0	<input type="checkbox"/> Check to Dispose of Account	0	0
		(2,374,704)	(182,021)	0	0	(182,021)	<input type="checkbox"/> Check to Dispose of Account	0	(2,556,724)
		0	0	0	0	0	<input type="checkbox"/> Check to Dispose of Account	0	0
(5,184,979)	(69,291)	819,710	67,879	14,693	5,164	87,736	907,447	(4,184,277)	182,403
(88,802)	42,960	(3,898,020)	(248,480)	(27,310)	(9,599)	(285,389)	(1,619,836)	(4,194,366)	(2,024)
(5,273,781)	(26,331)	(3,078,309)	(180,602)	(12,617)	(4,434)	(197,653)	(712,389)	(8,378,643)	180,380
		0	0			0	0	4,467,380	4,467,380
(5,273,781)	(26,331)	(3,078,309)	(180,602)	(12,617)	(4,434)	(197,653)	(712,389)	(3,911,263)	4,647,760

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2017), check off the checkbox. ☒

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2017 or 2017 to 2016 or 2015 to 2017), check off the checkbox. ☒

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.



Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	583,235,038	0	20,775,543	0	0	0	583,235,038	0		79,478
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	199,305,813	0	30,270,481	0	0	0	199,305,813	0		7,679
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	935,390,126	2,393,116	744,747,248	1,889,701	11,805,539	21812	923,584,587	2,371,304		
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW	44,136,954	133,092	44,136,954	133,092	0	0	44,136,954	133,092		
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	299,472,217	548,064	189,732,835	353,656	109,739,384	194408	189,732,833	353,656		
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	252,589,950	495,653	174,153,377	319,178	78,436,576	176475	174,153,374	319,178		
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	42,875,821	70,874	0	0	42,875,820	70874	1	0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,368,616	0	2,172,398	0	0	0	2,368,616	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	797,644	2,230	44,091	123	0	0	797,644	2,230		
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,962,744	19,819	6,944,435	19,766	0	0	6,962,744	19,819		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		
Total		2,367,134,923	3,662,848	1,212,977,362	2,715,516	242,857,319	463,569	2,124,277,604	3,199,279	0	87,157

Threshold Test

Total Claim (including Account 1568)	(\$712,389)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$712,389)
Threshold Test (Total claim per kWh) ²	(\$0.0003) Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer	% of Total kWh	allocated based on			allocated based on			
		Numbers **	adjusted for WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP		
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	24.6%	91.2%	27.5%	0	(4,113)	(680,076)	174,703	59,624	(24,540)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.4%	8.8%	9.4%	0	(397)	(232,399)	59,700	20,375	(8,386)	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	39.5%	0.0%	43.5%	0	0	(1,076,937)	280,188	95,625	(38,860)	0
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	1.9%	0.0%	2.1%	0	0	(51,465)	13,221	4,512	(1,857)	0
LARGE USE - REGULAR SERVICE CLASSIFICATION	12.7%	0.0%	8.9%	0	0	(221,236)	89,704	30,615	(7,983)	0
LARGE USE - 3TS SERVICE CLASSIFICATION	10.7%	0.0%	8.2%	0	0	(203,070)	75,661	25,822	(7,327)	0
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	1.8%	0.0%	0.0%	0	0	(0)	12,843	4,383	(0)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	(2,762)	709	242	(100)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	(930)	239	82	(34)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	0	0	(8,119)	2,086	712	(293)	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	(4,510)	(2,476,994)	709,055	241,992	(89,379)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Regulation Model for 2019 Filers

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2016, enter 2016.)

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

Yes

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

Yes

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

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Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class	2017	
		January to June	July to December
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 1,825,711	1,669,612
		kW 4,911	4,417
	Class A/B	B	A
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 2,926,529	3,127,894
		kW 7,160	7,207
	Class A/B	B	A
Customer 3	GENERAL SERVICE 3,000 TO 4,999 kW - INTERMEDIATE USE SERV	kWh 6,085,765	6,493,715
		kW 11,827	12,761
	Class A/B	B	A
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 3,919,728	4,295,875
		kW 7,428	8,174
	Class A/B	B	A
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 5,494,177	5,448,469
		kW 9,124	9,100
	Class A/B	B	A
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 2,178,459	2,328,863
		kW 4,711	5,018
	Class A/B	B	A
Customer 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 1,041,938	1,051,167
		kW 3,280	3,146
	Class A/B	B	A
Customer 8	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 4,937,598	5,151,850
		kW 13,310	13,427
	Class A/B	B	A
Customer 9	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 7,380,456	7,142,584
		kW 12,853	12,516
	Class A/B	B	A
Customer 10	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 1,446,766	1,338,158
		kW 4,353	4,511
	Class A/B	B	A
Customer 11	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 1,816,738	1,911,092
		kW 6,687	6,751
	Class A/B	B	A
Customer 12	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 3,447,313	3,062,791
		kW 7,373	7,050
	Class A/B	B	A
Customer 13	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 5,764,388	7,932,324
		kW 11,860	13,441
	Class A/B	B	A
Customer 14	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 6,543,031	7,207,683
		kW 12,237	13,950
	Class A/B	B	A
Customer 15	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 2,343,516	2,761,198
		kW 4,489	5,194
	Class A/B	B	A
Customer 16	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 3,393,027	3,793,454
		kW 7,398	8,289
	Class A/B	B	A
Customer 17	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 5,386,961	4,953,802
		kW 12,658	11,946
	Class A/B	B	A
Customer 18	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 7,972,837	9,285,183
		kW 15,411	18,111
	Class A/B	B	A
Customer 19	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 6,885,233	7,766,242
		kW 11,593	13,036
	Class A/B	B	A
Customer 20	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 1,746,475	1,862,966
		kW 6,325	6,548
	Class A/B	B	A
Customer 21	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 937,742	933,448
		kW 3,026	2,974
	Class A/B	B	A
Customer 22	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 905,918	830,939
		kW 3,936	3,287
	Class A/B	B	A
Customer 23	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 5,328,894	5,299,452
		kW 12,489	11,992
	Class A/B	B	A
Customer 24	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 3,115,986	2,564,113
		kW 9,349	6,662
	Class A/B	B	A
Customer 25	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 2,811,263	2,819,407
		kW 6,849	6,616
	Class A/B	B	A

Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

7

Class A Customers - Billing Determinants by Customer

Customer	Rate Class	2017	
		kWh	kW
Customer A1	LARGE USE - REGULAR SERVICE CLASSIFICATION	63,508,108	96,862
Customer A2	LARGE USE - REGULAR SERVICE CLASSIFICATION	54,182,912	108,058
Customer A3	GENERAL SERVICE 3,000 TO 4,999 kW - INTERMEDIATE USE SERV	22,393,794	56,376
Customer A4	LARGE USE - 3TS SERVICE CLASSIFICATION	174,153,377	319,178
Customer A5	GENERAL SERVICE 3,000 TO 4,999 kW - INTERMEDIATE USE SERV	9,183,680	12,128
Customer A6	LARGE USE - REGULAR SERVICE CLASSIFICATION	49,966,911	81,559
Customer A7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	21,265,702	45,266



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Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2017
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	717,300,199	717,300,199
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	95,616,448	95,616,448
Transition Customers' Portion of Total Consumption	C=B/A	13.33%	

Allocation of Total GA Balance \$

Total GA Balance	D	\$ 907,447
Transition Customers Portion of GA Balance	E=C*D	\$ 120,963
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$ 786,484

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		25					
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments	
Customer 1		1,825,711	1,825,711	1.91%	\$ 2,310	\$ 289	
Customer 2		2,926,529	2,926,529	3.06%	\$ 3,702	\$ 463	
Customer 3		6,065,765	6,065,765	6.34%	\$ 7,674	\$ 959	
Customer 4		3,919,728	3,919,728	4.10%	\$ 4,959	\$ 620	
Customer 5		5,494,177	5,494,177	5.75%	\$ 6,951	\$ 869	
Customer 6		2,178,459	2,178,459	2.28%	\$ 2,756	\$ 344	
Customer 7		1,041,938	1,041,938	1.09%	\$ 1,318	\$ 165	
Customer 8		4,937,598	4,937,598	5.16%	\$ 6,246	\$ 781	
Customer 9		7,380,456	7,380,456	7.72%	\$ 9,337	\$ 1,167	
Customer 10		1,446,766	1,446,766	1.51%	\$ 1,830	\$ 229	
Customer 11		1,816,738	1,816,738	1.90%	\$ 2,298	\$ 287	
Customer 12		3,447,313	3,447,313	3.61%	\$ 4,361	\$ 545	
Customer 13		5,764,388	5,764,388	6.03%	\$ 7,292	\$ 912	
Customer 14		6,543,031	6,543,031	6.84%	\$ 8,277	\$ 1,035	
Customer 15		2,343,516	2,343,516	2.45%	\$ 2,965	\$ 371	
Customer 16		3,393,027	3,393,027	3.55%	\$ 4,292	\$ 537	
Customer 17		5,386,961	5,386,961	5.63%	\$ 6,815	\$ 852	
Customer 18		7,972,837	7,972,837	8.34%	\$ 10,086	\$ 1,261	
Customer 19		6,885,233	6,885,233	7.20%	\$ 8,710	\$ 1,089	
Customer 20		1,746,475	1,746,475	1.83%	\$ 2,209	\$ 276	
Customer 21		937,742	937,742	0.98%	\$ 1,186	\$ 148	
Customer 22		905,918	905,918	0.95%	\$ 1,146	\$ 143	
Customer 23		5,328,894	5,328,894	5.57%	\$ 6,742	\$ 843	
Customer 24		3,115,986	3,115,986	3.26%	\$ 3,942	\$ 493	
Customer 25		2,811,263	2,811,263	2.94%	\$ 3,556	\$ 445	
Total		95,616,448	95,616,448	100.00%	\$ 120,963		



Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	8

Rate Rider Recovery to be used below

		Total Metered 2017 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	20,775,543	0	0	20,775,543	3.3%	\$26,283	\$0.0019 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	30,270,481	0	0	30,270,481	4.9%	\$38,295	\$0.0019 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	744,747,248	21,265,702	184,079,647	539,401,899	86.8%	\$682,390	\$0.0019 kWh
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	kWh	44,136,954	31,577,474	12,559,480	0	0.0%	\$0	\$0.0000
LARGE USE - REGULAR SERVICE CLASSIFICATION	kWh	189,732,835	167,657,931	0	22,074,904	3.6%	\$27,927	\$0.0019 kWh
LARGE USE - 3TS SERVICE CLASSIFICATION	kWh	174,153,377	174,153,377	0	0	0.0%	\$0	\$0.0000
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,172,398	0	0	2,172,398	0.3%	\$2,748	\$0.0019 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	44,091	0	0	44,091	0.0%	\$56	\$0.0019 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	6,944,435	0	0	6,944,435	1.1%	\$8,785	\$0.0019 kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
Total		1,212,977,362	394,654,485	196,639,127	621,683,751	100.0%	\$786,484	

Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was Last Disposed. (Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2017
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	-	Allocated to 1580 control account for disposition
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	95,616,448	95,616,448
Transition Customers' Portion of Total Consumption	C=B/A	0.00%	#VALUE!

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	-\$	15,208
Transition Customers Portion of CBR Class B Balance	E=D*C	\$	-
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-\$	15,208

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	25	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Customer 1		1,825,711	1,825,711	1.91%	\$ -	\$ -
Customer 2		2,926,529	2,926,529	3.06%	\$ -	\$ -
Customer 3		6,065,765	6,065,765	6.34%	\$ -	\$ -
Customer 4		3,919,728	3,919,728	4.10%	\$ -	\$ -
Customer 5		5,494,177	5,494,177	5.75%	\$ -	\$ -
Customer 6		2,178,459	2,178,459	2.28%	\$ -	\$ -
Customer 7		1,041,938	1,041,938	1.09%	\$ -	\$ -
Customer 8		4,937,598	4,937,598	5.16%	\$ -	\$ -
Customer 9		7,380,456	7,380,456	7.72%	\$ -	\$ -
Customer 10		1,446,766	1,446,766	1.51%	\$ -	\$ -
Customer 11		1,816,738	1,816,738	1.90%	\$ -	\$ -
Customer 12		3,447,313	3,447,313	3.61%	\$ -	\$ -
Customer 13		5,764,388	5,764,388	6.03%	\$ -	\$ -
Customer 14		6,543,031	6,543,031	6.84%	\$ -	\$ -
Customer 15		2,343,516	2,343,516	2.45%	\$ -	\$ -
Customer 16		3,393,027	3,393,027	3.55%	\$ -	\$ -
Customer 17		5,386,961	5,386,961	5.63%	\$ -	\$ -
Customer 18		7,972,837	7,972,837	8.34%	\$ -	\$ -
Customer 19		6,885,233	6,885,233	7.20%	\$ -	\$ -
Customer 20		1,746,475	1,746,475	1.83%	\$ -	\$ -
Customer 21		937,742	937,742	0.98%	\$ -	\$ -
Customer 22		905,918	905,918	0.95%	\$ -	\$ -
Customer 23		5,328,894	5,328,894	5.57%	\$ -	\$ -
Customer 24		3,115,986	3,115,986	3.26%	\$ -	\$ -
Customer 25		2,811,263	2,811,263	2.94%	\$ -	\$ -
Total		95,616,448	95,616,448	100.00%	\$ -	\$ -

Incentive Regulation Model for 2019 Filers

The figures below are for the year ended 2018. The figures are based on the data provided by the filers. The figures are not audited. The figures are for information only. The figures are not to be used for any other purpose.

1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2017 Consumption Minus WMP		Total Metered 2017 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers		CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	583,235,038	0	0	0	0	0	583,235,038	0	38.0%	(\$5,786)	\$0.0000	kWh	If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is to transfer the entire OEB-approved CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders. (see Accounting Guidance, Capacity Based Recovery xxxxx, 2018)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	199,305,813	0	0	0	0	0	199,305,813	0	13.0%	(\$1,977)	\$0.0000	kWh	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	923,584,587	2,371,304	21,265,702	45,566	184,079,647	402,212	718,239,238	1,923,526	46.9%	(\$7,125)	\$0.0000	kW	
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	kWh	44,136,954	133,092	31,577,474	108,504	12,559,480	24,588	0	0	0.0%	\$0	\$0.0000	kW	
LARGE USE - REGULAR SERVICE CLASSIFICATION	kWh	189,732,833	353,656	167,657,931	286,478	0	0	22,074,902	67,178	1.4%	(\$219)	\$0.0000	kW	
LARGE USE - 3TS SERVICE CLASSIFICATION	kWh	174,153,374	319,178	174,153,377	319,178	0	0	(3)	(0)	0.0%	\$0	\$0.0000	kW	
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kWh	1	0	0	0	0	0	1	0	0.0%	\$0	\$0.0000	kW	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,368,616	0	0	0	0	0	2,368,616	0	0.2%	(\$23)	\$0.0000	kWh	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	797,644	2,230	0	0	0	0	797,644	2,230	0.1%	(\$8)	\$0.0000	kW	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	6,962,744	19,819	0	0	0	0	6,962,744	19,819	0.5%	(\$69)	\$0.0000	kW	
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW	
Total		2,124,277,604	3,199,279	394,654,485	759,727	196,639,127	426,799	1,532,983,993	2,012,753	100.0%	(\$15,207)	\$0.0000		



Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14: This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	8	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	8	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	583,235,038	0	583,235,038	0	(474,401)		(0.0012)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	199,305,813	0	199,305,813	0	(161,106)		(0.0012)	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	935,390,126	2,393,116	923,584,587	2,371,304	375,813	(1,115,797)	0.2356	(0.7058)	0.0000	
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW	44,136,954	133,092	44,136,954	133,092	(35,590)		(0.4011)	0.0000	0.0000	
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	299,472,217	548,064	189,732,833	353,656	120,319	(229,219)	0.3293	(0.9722)	0.0000	
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	252,589,950	495,653	174,153,374	319,178	101,483	(210,397)	0.3071	(0.9888)	0.0000	
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	42,875,821	70,874	1	0	17,226	(0)	0.3646	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,368,616	0	2,368,616	0	(1,910)		(0.3270)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	797,644	2,230	797,644	2,230	(643)		(0.1486)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,962,744	19,819	6,962,744	19,819	(5,614)		(0.0291)	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
											(2,896,842.76)

At EnWin 's request OEB Staff has modified sheet 7 to have the Rate Rider for Deferral/Variance Account disposition (2019) be by per connection for USL, sentinel and streetlighting.

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2009 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	199,803,078	\$ 199,803,078
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 184,803,078	\$ 184,803,078
Rate	0.23%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 210,777	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 3,307,958	\$ 3,307,958
Corporate Tax Rate	33.00%	26.50%
Tax Impact	\$ 1,091,626	\$ 876,609
Grossed-up Tax Amount	\$ 1,629,293	\$ 1,192,665
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 210,777	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,629,293	\$ 1,192,665
Total Tax Related Amounts	\$ 1,840,070	\$ 1,192,665
Incremental Tax Savings		-\$ 647,405
Sharing of Tax Amount (50%)		-\$ 323,702

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	76,317	641,214,701		11.70	0.0195	0.0000	10,714,907	12,503,687	0	23,218,593	46.1%	53.9%	0.0%	46.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	7,013	238,998,501		26.18	0.0162	0.0000	2,203,204	3,871,776	0	6,074,980	36.3%	63.7%	0.0%	12.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	1,189	946,836,557	2,431,356	105.09	0.0000	4.8058	1,499,424	0	11,684,611	13,184,035	11.4%	0.0%	88.6%	26.5%
GENERAL SERVICE 3,000 TO 4,999 kW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW	3	55,374,071	141,807	2089.71	0.0000	1.9310	75,230	0	273,829	349,059	21.6%	0.0%	78.4%	0.7%
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	6	277,467,527	539,536	7572.77	0.0000	2.1828	545,239	0	1,177,699	1,722,939	31.6%	0.0%	68.4%	3.5%
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	3	339,147,498	637,577	26814.36	0.0000	2.7240	965,317	0	1,736,760	2,702,077	35.7%	0.0%	64.3%	5.4%
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	1	75,421,885	133,262	101549.44	0.0000	0.0000	1,218,593	0	0	1,218,593	100.0%	0.0%	0.0%	2.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	893	4,199,811		10.16	0.0000	0.0000	108,875	0	0	108,875	100.0%	0.0%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	748	964,529	2,586	10.27	0.0000	0.0000	92,184	0	0	92,184	100.0%	0.0%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	23,413	16,887,318	48,555	3.79	0.0000	0.0000	1,064,823	0	0	1,064,823	100.0%	0.0%	0.0%	2.1%
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0.00	0.0000	0.0000	0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		109,586	2,596,512,398	3,934,679				18,487,796	16,375,462	14,872,899	49,736,157				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	583,235,038		-151,116	-0.24 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	199,305,813		-39,538	-0.0003 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	935,390,126	2,393,116	-85,807	-0.0538 kW
GENERAL SERVICE 3,000 TO 4,999 kW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW	44,136,954	133,092	-2,272	-0.0256 kW
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	299,472,217	548,064	-11,214	-0.0307 kW
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	252,589,950	495,653	-17,586	-0.0532 kW
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	42,875,821	70,874	-7,931	-0.1679 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,368,616		-709	-0.1213 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	797,644	2,230	-600	-0.1386 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,962,744	19,819	-6,930	-0.0359 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
Total		2,367,134,923	3,662,848	-\$323,702	

At EnWin 's request OEB Staff has modified sheet 9 to have the Rate Rider for tax (2019)be by per connection for USL, sentinel and streetlighting.

Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	583,235,038	0	1.0377	605,222,999
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	583,235,038	0	1.0377	605,222,999
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	199,305,813	0	1.0377	206,819,642
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	199,305,813	0	1.0377	206,819,642
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4428	935,390,126	2,393,116		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8204	935,390,126	2,393,116		
General Service 3,000 To 4,999 kW - Intermediate Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3109	44,136,954	133,092		
General Service 3,000 To 4,999 kW - Intermediate Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4672	44,136,954	133,092		
Large Use - Regular Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3617	299,472,217	548,064		
Large Use - Regular Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7264	299,472,217	548,064		
Large Use - Regular Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.8089	299,472,217	548,064		
Large Use - 3ts Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3617	252,589,950	495,653		
Large Use - 3ts Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7264	252,589,950	495,653		
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3617	42,875,821	70,874		
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7264	42,875,821	70,874		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	2,368,616	0	1.0377	2,457,913
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	2,368,616	0	1.0377	2,457,913
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2351	797,644	2,230		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6656	797,644	2,230		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2324	6,962,744	19,819		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6639	6,962,744	19,819		

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate		kW	\$ 0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate		kW	\$ 2.02	\$ 2.34	\$ 2.34
Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate		kW	\$ 0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate		kW	\$ 1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate		kW	\$ 2.5203	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
If needed, add extra host here. (II)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2017	Current 2018	Forecast 2019

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing data for the distribution & transmission for the corresponding period in the billing determinants on Tab 42. For Hydro One Sub-transmission Rates, if you are charged a residential Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	354,702	\$3.66	\$ 1,298,209	242,082	\$0.87	\$ 210,611		289,655	\$2.02	\$ 585,103		\$ 795,714
February	339,520	\$3.66	\$ 1,242,643	208,503	\$0.87	\$ 181,398		269,070	\$2.02	\$ 543,521		\$ 724,919
March	333,566	\$3.66	\$ 1,220,852	220,408	\$0.87	\$ 191,755		263,657	\$2.02	\$ 532,587		\$ 724,342
April	319,397	\$3.66	\$ 1,168,993	214,357	\$0.87	\$ 186,491		241,563	\$2.02	\$ 487,957		\$ 674,448
May	384,083	\$3.66	\$ 1,405,744	265,120	\$0.87	\$ 230,654		289,664	\$2.02	\$ 566,941		\$ 797,596
June	462,102	\$3.66	\$ 1,691,293	304,555	\$0.87	\$ 264,963		347,024	\$2.02	\$ 700,988		\$ 965,951
July	446,044	\$3.66	\$ 1,632,521	303,904	\$0.87	\$ 264,396		342,325	\$2.02	\$ 691,497		\$ 955,893
August	424,335	\$3.66	\$ 1,553,066	302,166	\$0.87	\$ 262,884		323,527	\$2.02	\$ 653,525		\$ 916,409
September	515,169	\$3.66	\$ 1,885,519	349,158	\$0.87	\$ 303,767		413,802	\$2.02	\$ 835,880		\$ 1,139,648
October	389,091	\$3.66	\$ 1,424,073	257,226	\$0.87	\$ 223,787		327,152	\$2.02	\$ 660,847		\$ 884,634
November	157,217	\$3.66	\$ 575,413	230,846	\$0.87	\$ 200,836		473,320	\$2.02	\$ 956,106		\$ 1,156,942
December	487,182	\$3.66	\$ 1,783,086	194,533	\$0.87	\$ 169,244		171,202	\$2.02	\$ 345,828		\$ 515,072
Total	4,612,408	3.66	16,881,412	3,092,858	0.87	2,690,786		3,742,961	2.02	7,560,782		\$ 10,251,568

Hydro One				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$0.0000			\$0.0000				\$0.0000			\$ -
February		\$0.0000			\$0.0000				\$0.0000			\$ -
March		\$0.0000			\$0.0000				\$0.0000			\$ -
April		\$0.0000			\$0.0000				\$0.0000			\$ -
May		\$0.0000			\$0.0000				\$0.0000			\$ -
June		\$0.0000			\$0.0000				\$0.0000			\$ -
July		\$0.0000			\$0.0000				\$0.0000			\$ -
August		\$0.0000			\$0.0000				\$0.0000			\$ -
September		\$0.0000			\$0.0000				\$0.0000			\$ -
October		\$0.0000			\$0.0000				\$0.0000			\$ -
November		\$0.0000			\$0.0000				\$0.0000			\$ -
December		\$0.0000			\$0.0000				\$0.0000			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		\$ -

Add Extra Host Here (I)				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$ -			\$ -				\$ -			\$ -
February		\$ -			\$ -				\$ -			\$ -
March		\$ -			\$ -				\$ -			\$ -
April		\$ -			\$ -				\$ -			\$ -
May		\$ -			\$ -				\$ -			\$ -
June		\$ -			\$ -				\$ -			\$ -
July		\$ -			\$ -				\$ -			\$ -
August		\$ -			\$ -				\$ -			\$ -
September		\$ -			\$ -				\$ -			\$ -
October		\$ -			\$ -				\$ -			\$ -
November		\$ -			\$ -				\$ -			\$ -
December		\$ -			\$ -				\$ -			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		\$ -

Add Extra Host Here (II)				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$ -			\$ -				\$ -			\$ -
February		\$ -			\$ -				\$ -			\$ -
March		\$ -			\$ -				\$ -			\$ -
April		\$ -			\$ -				\$ -			\$ -
May		\$ -			\$ -				\$ -			\$ -
June		\$ -			\$ -				\$ -			\$ -
July		\$ -			\$ -				\$ -			\$ -
August		\$ -			\$ -				\$ -			\$ -
September		\$ -			\$ -				\$ -			\$ -
October		\$ -			\$ -				\$ -			\$ -
November		\$ -			\$ -				\$ -			\$ -
December		\$ -			\$ -				\$ -			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		\$ -

Total				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	354,702	\$ 3.6600	\$ 1,298,209	242,082	\$ 0.8700	\$ 210,611		289,655	\$ 2.0200	\$ 585,103		\$ 795,714
February	339,520	\$ 3.6600	\$ 1,242,643	208,503	\$ 0.8700	\$ 181,398		269,070	\$ 2.0200	\$ 543,521		\$ 724,919
March	333,566	\$ 3.6600	\$ 1,220,852	220,408	\$ 0.8700	\$ 191,755		263,657	\$ 2.0200	\$ 532,587		\$ 724,342
April	319,397	\$ 3.6600	\$ 1,168,993	214,357	\$ 0.8700	\$ 186,491		241,563	\$ 2.0200	\$ 487,957		\$ 674,448
May	384,083	\$ 3.6600	\$ 1,405,744	265,120	\$ 0.8700	\$ 230,654		289,664	\$ 2.0200	\$ 566,941		\$ 797,596
June	462,102	\$ 3.6600	\$ 1,691,293	304,555	\$ 0.8700	\$ 264,963		347,024	\$ 2.0200	\$ 700,988		\$ 965,951
July	446,044	\$ 3.6600	\$ 1,632,521	303,904	\$ 0.8700	\$ 264,396		342,325	\$ 2.0200	\$ 691,497		\$ 955,893
August	424,335	\$ 3.6600	\$ 1,553,066	302,166	\$ 0.8700	\$ 262,884		323,527	\$ 2.0200	\$ 653,525		\$ 916,409
September	515,169	\$ 3.6600	\$ 1,885,519	349,158	\$ 0.8700	\$ 303,767		413,802	\$ 2.0200	\$ 835,880		\$ 1,139,648
October	389,091	\$ 3.6600	\$ 1,424,073	257,226	\$ 0.8700	\$ 223,787		327,152	\$ 2.0200	\$ 660,847		\$ 884,634
November	157,217	\$ 3.6600	\$ 575,413	230,846	\$ 0.8700	\$ 200,836		473,320	\$ 2.0200	\$ 956,106		\$ 1,156,942
December	487,182	\$ 3.6600	\$ 1,783,086	194,533	\$ 0.8700	\$ 169,244		171,202	\$ 2.0200	\$ 345,828		\$ 515,072
Total	4,612,408	\$ 3.66	16,881,412	3,092,858	\$ 0.87	2,690,786		3,742,961	\$ 2.02	\$ 7,560,782		\$ 10,251,568

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 10,251,568

Incentive Regulation Model for 2019 Filers

The purpose of this tool is to calculate the expected billing when a new 2019 Incentive Regulation Model is applied against historical 2017 transmission costs.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	354,702	\$ 3.6100	\$ 1,280,474	242,082	\$ 0.9500	\$ 229,978	289,655	\$ 2.3400	\$ 677,793	\$		\$ 907,771	
February	339,520	\$ 3.6100	\$ 1,225,667	208,503	\$ 0.9500	\$ 198,078	269,070	\$ 2.3400	\$ 629,624	\$		\$ 827,702	
March	333,566	\$ 3.6100	\$ 1,204,173	220,408	\$ 0.9500	\$ 209,388	263,657	\$ 2.3400	\$ 616,957	\$		\$ 826,345	
April	319,397	\$ 3.6100	\$ 1,153,023	214,357	\$ 0.9500	\$ 203,639	241,563	\$ 2.3400	\$ 565,257	\$		\$ 768,897	
May	384,083	\$ 3.6100	\$ 1,386,540	265,120	\$ 0.9500	\$ 251,864	280,664	\$ 2.3400	\$ 656,754	\$		\$ 908,618	
June	462,102	\$ 3.6100	\$ 1,668,188	304,555	\$ 0.9500	\$ 289,327	347,024	\$ 2.3400	\$ 812,036	\$		\$ 1,101,363	
July	446,044	\$ 3.6100	\$ 1,610,219	303,904	\$ 0.9500	\$ 288,709	342,325	\$ 2.3400	\$ 801,041	\$		\$ 1,089,749	
August	424,335	\$ 3.6100	\$ 1,531,849	302,166	\$ 0.9500	\$ 287,058	323,527	\$ 2.3400	\$ 757,053	\$		\$ 1,044,111	
September	515,169	\$ 3.6100	\$ 1,859,760	349,158	\$ 0.9500	\$ 331,700	413,802	\$ 2.3400	\$ 988,297	\$		\$ 1,299,997	
October	389,091	\$ 3.6100	\$ 1,404,619	257,226	\$ 0.9500	\$ 244,365	327,152	\$ 2.3400	\$ 765,536	\$		\$ 1,009,900	
November	157,217	\$ 3.6100	\$ 567,552	230,846	\$ 0.9500	\$ 219,303	473,320	\$ 2.3400	\$ 1,107,569	\$		\$ 1,326,872	
December	487,182	\$ 3.6100	\$ 1,758,727	194,533	\$ 0.9500	\$ 184,807	171,202	\$ 2.3400	\$ 400,613	\$		\$ 585,420	
Total	4,612,408	\$ 3.61	\$ 16,650,791	3,092,858	\$ 0.95	\$ 2,938,215	3,742,961	\$ 2.34	\$ 8,758,529	\$		\$ 11,696,744	

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		\$ -	
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		\$ -	
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		\$ -	
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		\$ -	
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		\$ -	
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		\$ -	
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		\$ -	
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		\$ -	
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		\$ -	
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		\$ -	
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		\$ -	
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	354,702	\$ 3.6100	\$ 1,280,474	242,082	\$ 0.9500	\$ 229,978	289,655	\$ 2.3400	\$ 677,793	\$		\$ 907,771	
February	339,520	\$ 3.6100	\$ 1,225,667	208,503	\$ 0.9500	\$ 198,078	269,070	\$ 2.3400	\$ 629,624	\$		\$ 827,702	
March	333,566	\$ 3.6100	\$ 1,204,173	220,408	\$ 0.9500	\$ 209,388	263,657	\$ 2.3400	\$ 616,957	\$		\$ 826,345	
April	319,397	\$ 3.6100	\$ 1,153,023	214,357	\$ 0.9500	\$ 203,639	241,563	\$ 2.3400	\$ 565,257	\$		\$ 768,897	
May	384,083	\$ 3.6100	\$ 1,386,540	265,120	\$ 0.9500	\$ 251,864	280,664	\$ 2.3400	\$ 656,754	\$		\$ 908,618	
June	462,102	\$ 3.6100	\$ 1,668,188	304,555	\$ 0.9500	\$ 289,327	347,024	\$ 2.3400	\$ 812,036	\$		\$ 1,101,363	
July	446,044	\$ 3.6100	\$ 1,610,219	303,904	\$ 0.9500	\$ 288,709	342,325	\$ 2.3400	\$ 801,041	\$		\$ 1,089,749	
August	424,335	\$ 3.6100	\$ 1,531,849	302,166	\$ 0.9500	\$ 287,058	323,527	\$ 2.3400	\$ 757,053	\$		\$ 1,044,111	
September	515,169	\$ 3.6100	\$ 1,859,760	349,158	\$ 0.9500	\$ 331,700	413,802	\$ 2.3400	\$ 988,297	\$		\$ 1,299,997	
October	389,091	\$ 3.6100	\$ 1,404,619	257,226	\$ 0.9500	\$ 244,365	327,152	\$ 2.3400	\$ 765,536	\$		\$ 1,009,900	
November	157,217	\$ 3.6100	\$ 567,552	230,846	\$ 0.9500	\$ 219,303	473,320	\$ 2.3400	\$ 1,107,569	\$		\$ 1,326,872	
December	487,182	\$ 3.6100	\$ 1,758,727	194,533	\$ 0.9500	\$ 184,807	171,202	\$ 2.3400	\$ 400,613	\$		\$ 585,420	
Total	4,612,408	\$ 3.61	\$ 16,650,791	3,092,858	\$ 0.95	\$ 2,938,215	3,742,961	\$ 2.34	\$ 8,758,529	\$		\$ 11,696,744	

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 11,696,744

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	354,702	\$ 3.6100	\$ 1,280,474	242,082	\$ 0.9500	\$ 229,978	289,655	\$ 2.3400	\$ 677,793	\$		\$	\$ 907,771
February	339,520	\$ 3.6100	\$ 1,225,667	208,503	\$ 0.9500	\$ 198,078	269,070	\$ 2.3400	\$ 629,624	\$		\$	\$ 827,702
March	333,566	\$ 3.6100	\$ 1,204,173	220,408	\$ 0.9500	\$ 209,388	263,657	\$ 2.3400	\$ 616,957	\$		\$	\$ 826,345
April	319,397	\$ 3.6100	\$ 1,153,023	214,357	\$ 0.9500	\$ 203,639	241,563	\$ 2.3400	\$ 565,257	\$		\$	\$ 768,897
May	384,083	\$ 3.6100	\$ 1,386,540	265,120	\$ 0.9500	\$ 251,864	280,664	\$ 2.3400	\$ 656,754	\$		\$	\$ 908,618
June	462,102	\$ 3.6100	\$ 1,668,188	304,555	\$ 0.9500	\$ 289,327	347,024	\$ 2.3400	\$ 812,036	\$		\$	\$ 1,101,363
July	446,044	\$ 3.6100	\$ 1,610,219	303,904	\$ 0.9500	\$ 288,709	342,325	\$ 2.3400	\$ 801,041	\$		\$	\$ 1,089,749
August	424,335	\$ 3.6100	\$ 1,531,849	302,166	\$ 0.9500	\$ 287,058	323,527	\$ 2.3400	\$ 757,053	\$		\$	\$ 1,044,111
September	515,169	\$ 3.6100	\$ 1,859,760	349,158	\$ 0.9500	\$ 331,700	413,802	\$ 2.3400	\$ 968,297	\$		\$	\$ 1,299,997
October	389,091	\$ 3.6100	\$ 1,404,619	257,226	\$ 0.9500	\$ 244,365	327,152	\$ 2.3400	\$ 765,536	\$		\$	\$ 1,009,900
November	157,217	\$ 3.6100	\$ 567,552	230,846	\$ 0.9500	\$ 219,303	473,320	\$ 2.3400	\$ 1,107,569	\$		\$	\$ 1,326,872
December	487,182	\$ 3.6100	\$ 1,758,727	194,533	\$ 0.9500	\$ 184,807	171,202	\$ 2.3400	\$ 400,613	\$		\$	\$ 585,420
Total	4,612,408	\$ 3.61	\$ 16,650,791	3,092,858	\$ 0.95	\$ 2,938,215	3,742,961	\$ 2.34	\$ 8,758,529	\$		\$	\$ 11,696,744

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -	\$ -	\$ -	\$ -
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -	\$ -	\$ -	\$ -
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -	\$ -	\$ -	\$ -
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -	\$ -	\$ -	\$ -
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -	\$ -	\$ -	\$ -
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -	\$ -	\$ -	\$ -
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -	\$ -	\$ -	\$ -
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -	\$ -	\$ -	\$ -
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -	\$ -	\$ -	\$ -
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -	\$ -	\$ -	\$ -
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -	\$ -	\$ -	\$ -
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	354,702	\$ 3.61	\$ 1,280,474	242,082	\$ 0.95	\$ 229,978	289,655	\$ 2.34	\$ 677,793	\$		\$	\$ 907,771
February	339,520	\$ 3.61	\$ 1,225,667	208,503	\$ 0.95	\$ 198,078	269,070	\$ 2.34	\$ 629,624	\$		\$	\$ 827,702
March	333,566	\$ 3.61	\$ 1,204,173	220,408	\$ 0.95	\$ 209,388	263,657	\$ 2.34	\$ 616,957	\$		\$	\$ 826,345
April	319,397	\$ 3.61	\$ 1,153,023	214,357	\$ 0.95	\$ 203,639	241,563	\$ 2.34	\$ 565,257	\$		\$	\$ 768,897
May	384,083	\$ 3.61	\$ 1,386,540	265,120	\$ 0.95	\$ 251,864	280,664	\$ 2.34	\$ 656,754	\$		\$	\$ 908,618
June	462,102	\$ 3.61	\$ 1,668,188	304,555	\$ 0.95	\$ 289,327	347,024	\$ 2.34	\$ 812,036	\$		\$	\$ 1,101,363
July	446,044	\$ 3.61	\$ 1,610,219	303,904	\$ 0.95	\$ 288,709	342,325	\$ 2.34	\$ 801,041	\$		\$	\$ 1,089,749
August	424,335	\$ 3.61	\$ 1,531,849	302,166	\$ 0.95	\$ 287,058	323,527	\$ 2.34	\$ 757,053	\$		\$	\$ 1,044,111
September	515,169	\$ 3.61	\$ 1,859,760	349,158	\$ 0.95	\$ 331,700	413,802	\$ 2.34	\$ 968,297	\$		\$	\$ 1,299,997
October	389,091	\$ 3.61	\$ 1,404,619	257,226	\$ 0.95	\$ 244,365	327,152	\$ 2.34	\$ 765,536	\$		\$	\$ 1,009,900
November	157,217	\$ 3.61	\$ 567,552	230,846	\$ 0.95	\$ 219,303	473,320	\$ 2.34	\$ 1,107,569	\$		\$	\$ 1,326,872
December	487,182	\$ 3.61	\$ 1,758,727	194,533	\$ 0.95	\$ 184,807	171,202	\$ 2.34	\$ 400,613	\$		\$	\$ 585,420
Total	4,612,408	\$ 3.61	\$ 16,650,791	3,092,858	\$ 0.95	\$ 2,938,215	3,742,961	\$ 2.34	\$ 8,758,529	\$		\$	\$ 11,696,744
Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 11,696,744

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	605,222,999	0	4,720,739	28.9%	4,819,305	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	206,819,642	0	1,489,101	9.1%	1,520,193	0.0074
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4428		2,393,116	5,845,904	35.8%	5,967,962	2.4938
General Service 3,000 To 4,999 kW - Intermediate Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3109		133,092	440,654	2.7%	449,855	3.3800
Large Use - Regular Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3617		548,064	1,842,427	11.3%	1,880,895	3.4319
Large Use - 3ts Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3617		495,653	1,666,237	10.2%	1,701,027	3.4319
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3617		70,874	238,257	1.5%	243,232	3.4319
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	2,457,913	0	17,697	0.1%	18,066	0.0074
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2351		2,230	4,984	0.0%	5,088	2.2818
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2324		19,819	44,244	0.3%	45,168	2.2790

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	605,222,999	0	3,449,771	31.1%	3,641,316	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	206,819,642	0	1,096,144	9.9%	1,157,006	0.0056
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8204		2,393,116	4,356,428	39.3%	4,598,314	1.9215
General Service 3,000 To 4,999 kW - Intermediate Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4672		133,092	328,365	3.0%	346,597	2.6042
Large Use - Regular Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7264		548,064	398,114	3.6%	420,219	0.7667
Large Use - Regular Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.8089		548,064	991,393	8.9%	1,046,439	1.9093
Large Use - 3ts Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7264		495,653	360,042	3.2%	380,033	0.7667
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7264		70,874	51,483	0.5%	54,341	0.7667
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	2,457,913	0	13,027	0.1%	13,750	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6656		2,230	3,714	0.0%	3,921	1.7581
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6639		19,819	32,977	0.3%	34,808	1.7583

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	605,222,999	0	4,819,305	28.9%	4,819,305	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	206,819,642	0	1,520,193	9.1%	1,520,193	0.0074
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4938		2,393,116	5,967,962	35.8%	5,967,962	2.4938
General Service 3,000 To 4,999 kW - Intermediate Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3800		133,092	449,855	2.7%	449,855	3.3800
Large Use - Regular Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4319		548,064	1,880,895	11.3%	1,880,895	3.4319
Large Use - 3ts Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4319		495,653	1,701,027	10.2%	1,701,027	3.4319
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4319		70,874	243,232	1.5%	243,232	3.4319
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	2,457,913	0	18,066	0.1%	18,066	0.0074
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2818		2,230	5,088	0.0%	5,088	2.2818
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2790		19,819	45,168	0.3%	45,168	2.2790

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	605,222,999	0	3,641,316	31.1%	3,641,316	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	206,819,642	0	1,157,006	9.9%	1,157,006	0.0056
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9215		2,393,116	4,598,314	39.3%	4,598,314	1.9215
General Service 3,000 To 4,999 kW - Intermediate Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6042		133,092	346,597	3.0%	346,597	2.6042
Large Use - Regular Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7667		548,064	420,219	3.6%	420,219	0.7667
Large Use - Regular Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.9093		548,064	1,046,439	8.9%	1,046,439	1.9093
Large Use - 3ts Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7667		495,653	380,033	3.2%	380,033	0.7667
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7667		70,874	54,341	0.5%	54,341	0.7667
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	2,457,913	0	13,750	0.1%	13,750	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7581		2,230	3,921	0.0%	3,921	1.7581
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7583		19,819	34,808	0.3%	34,808	1.7583

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	76,317	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	V	Price Cap Index	0.60%	Billed kWh for Residential Class (approved in the last CoS)	641,214,701	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.60%	Rate Design Transition Years Left		1			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	22.62		0.0053		0.60%	26.49	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	26.94		0.0174		0.60%	27.10	0.0175
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	106.97		4.9394		0.60%	107.61	4.9690
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE C	2235.34		2.0666		0.60%	2,248.75	2.0790
LARGE USE - REGULAR SERVICE CLASSIFICATION	8103.28		2.3361		0.60%	8,151.90	2.3501
LARGE USE - 3TS SERVICE CLASSIFICATION	28695.54		2.9154		0.60%	28,867.71	2.9329
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	108676.64				0.60%	109,328.70	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.87				0.60%	10.94	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	12.48				0.60%	12.55	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	6.02				0.60%	6.06	0.0000
STANDBY POWER SERVICE CLASSIFICATION	0		0.5623		0.60%	0.00	0.5657
microFIT SERVICE CLASSIFICATION	5.4					5.4	

	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
<u>Rate Design Transition</u>							
Current Residential Fixed Rate (inclusive of R/C adj.)	22.6200	20,715,486	85.9%	14.1%	3.71	100.0%	26.33
Current Residential Variable Rate (inclusive of R/C adj.)	0.0053	3,398,438	14.1%			0.0%	0.0000
		24,113,924					24,113,119

¹ These are the residential rates to which the Price Cap Index will be applied to.
Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Incentive Regulation Model for 2019 Filers

In the tables below, enter any proposed rate rider that are not already included in this model (e.g., proposed kWh rate riders). Please note that existing SDRPR and DR Entry Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "P" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column D, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	

GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION

			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION

			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	

LARGE USE - REGULAR SERVICE CLASSIFICATION

			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	

LARGE USE - ITS SERVICE CLASSIFICATION

			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	

SENTINEL LIGHTING SERVICE CLASSIFICATION

			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	

STREET LIGHTING SERVICE CLASSIFICATION

			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	

microFIT SERVICE CLASSIFICATION

			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	
			effective unit	

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0029

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.49
Rate Rider for Recovery of Incremental Revenue Requirement for Smart Meter Implementation (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	\$	0.91
Rate Rider for Recovery of Stranded Meters Costs (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	\$	0.18
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$	(0.24)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 30, 2019	\$	0.0019
Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 30, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 12 months its monthly average peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.10
Rate Rider for Recovery of Incremental Revenue Requirement for Smart Meter Implementation (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	\$	2.68
Rate Rider for Recovery of Stranded Meters Costs (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	\$	1.07
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0175
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 30, 2019	\$/kWh	0.0019
Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 30, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kWh	0.0012
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
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EB-2018-0029

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 12 months its monthly average peak demand load has equalled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	107.61
Distribution Volumetric Rate	\$/kW	4.9690
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7058)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 30, 2019	\$/kW	0.2356
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.2715
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kW	(0.0538)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4938
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9215

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,248.75
Distribution Volumetric Rate	\$/kW	2.0790
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 30, 2019	\$/kW	(0.4011)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.0044
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kW	(0.0256)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3800
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0029

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,151.90
Distribution Volumetric Rate	\$/kW	2.3501
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9722)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 30, 2019	\$/kW	0.3293
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.1492
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kW	(0.0307)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4319
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7667
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.9093

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28,867.71
Distribution Volumetric Rate	\$/kW	2.9329
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9888)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 30, 2019	\$/kW	0.3071
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.3390
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kW	(0.0532)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4319
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7667

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0029

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	109,328.70
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 30, 2019	\$/kW	0.3646
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	(0.0001)
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kW	(0.1679)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4319
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7667

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.94
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019)(per connection) - effective until April 30,	\$	(0.33)
Rate Rider for Application of Tax Change (2019)(per connection) - effective until April 30, 2020	\$	(0.12)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0029

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.55
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019)(per connection) - effective until April 30,	\$	(0.15)
Rate Rider for Application of Tax Change (2019)(per connection) - effective until April 30, 2020	\$	(0.14)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2818
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7581

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.06
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019)(per connection) - effective until April 30,	\$	(0.03)
Rate Rider for Application of Tax Change (2019)(per connection) - effective until April 30, 2020	\$	(0.04)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2790
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7563

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0029

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

\$/KW	0.5657
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/KW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute test - residential	\$	50.00
Dispute test - commercial self contained – MC	\$	105.00
Dispute test - commercial TT – MC	\$	180.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00

Other

Service layout - residential	\$	110.00
Service layout - commercial	\$	150.00
Overtime locate	\$	60.00
Disposal of concrete poles	\$	95.00
Missed service appointment	\$	65.00
Service call - customer owned equipment	\$	30.00
Same day open trench	\$	170.00
Scheduled day open trench	\$	100.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

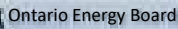
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

[illegible][illegible]

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION									
RPP / Non-RPP: RPP									
Consumption: 750 kWh									
Demand: - kW									
Current Loss Factor: 1.0377									
Proposed/Approved Loss Factor: 1.0377									
	Current OEB-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 22.62	1	\$ 22.62	\$ 26.49	1	\$ 26.49	\$ 3.87	17.11%	
Distribution Volumetric Rate	\$ 0.0053	750	\$ 3.98	\$ -	750	\$ -	\$ (3.98)	-100.00%	
Fixed Rate Riders	\$ 0.93	1	\$ 0.93	\$ 0.85	1	\$ 0.85	\$ (0.08)	-8.60%	
Volumetric Rate Riders	\$ 0.0009	750	\$ 0.68	\$ 0.0009	750	\$ 0.68	\$ -	0.00%	
Sub-Total A (excluding pass through)			\$ 28.20			\$ 26.02	\$ (0.19)	-0.66%	
Line Losses on Cost of Power	\$ 0.0820	28	\$ 2.32	\$ 0.0820	28	\$ 2.32	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	\$ 0.0006	750	\$ (0.45)	\$ 0.0012	750	\$ (0.90)	\$ (0.45)	100.00%	
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.56			\$ 30.00	\$ (0.56)	-1.83%	
RTSR - Network	\$ 0.0078	778	\$ 6.07	\$ 0.0080	778	\$ 6.23	\$ 0.16	2.56%	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	778	\$ 4.44	\$ 0.0060	778	\$ 4.67	\$ 0.23	5.26%	
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.07			\$ 40.90	\$ (0.17)	-0.42%	
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	778	\$ 0.23	\$ 0.0003	778	\$ 0.23	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%	
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%	
TOU - On Peak	\$ 0.1320	135	\$ 17.62	\$ 0.1320	135	\$ 17.62	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 105.85			\$ 105.68	\$ (0.17)	-0.16%	
HST		13%	\$ 13.76	13%		\$ 13.74	\$ (0.02)	-0.16%	
8% Rebate		8%	\$ (8.47)	8%		\$ (8.45)	\$ 0.01		
Total Bill on TOU			\$ 111.14			\$ 110.96	\$ (0.18)	-0.16%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION									
RPP / Non-RPP: RPP									
Consumption: 2,000 kWh									
Demand: - kW									
Current Loss Factor: 1.0377									
Proposed/Approved Loss Factor: 1.0377									
	Current OEB-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 26.94	1	\$ 26.94	\$ 27.10	1	\$ 27.10	\$ 0.16	0.59%	
Distribution Volumetric Rate	\$ 0.0174	2000	\$ 34.80	\$ 0.0175	2000	\$ 35.00	\$ 0.20	0.57%	
Fixed Rate Riders	\$ 3.75	1	\$ 3.75	\$ 3.75	1	\$ 3.75	\$ -	0.00%	
Volumetric Rate Riders	\$ 0.0010	2000	\$ 2.00	\$ 0.0009	2000	\$ 1.80	\$ (0.20)	-10.00%	
Sub-Total A (excluding pass through)			\$ 67.49			\$ 67.65	\$ 0.16	0.24%	
Line Losses on Cost of Power	\$ 0.0820	75	\$ 6.18	\$ 0.0820	75	\$ 6.18	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	\$ 0.0005	2,000	\$ (1.00)	\$ 0.0012	2,000	\$ (2.40)	\$ (1.40)	140.00%	
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 73.04			\$ 72.00	\$ (1.04)	-1.42%	
RTSR - Network	\$ 0.0072	2,075	\$ 14.94	\$ 0.0074	2,075	\$ 15.36	\$ 0.42	2.78%	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,075	\$ 11.00	\$ 0.0056	2,075	\$ 11.62	\$ 0.62	5.66%	
Sub-Total C - Delivery (including Sub-Total B)			\$ 98.98			\$ 98.98	\$ (0.00)	0.00%	
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,075	\$ 0.62	\$ 0.0003	2,075	\$ 0.62	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%	
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%	
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 271.31			\$ 271.31	\$ (0.00)	0.00%	
HST		13%	\$ 35.27	13%		\$ 35.27	\$ (0.00)	0.00%	
8% Rebate		8%	\$ (21.70)	8%		\$ (21.70)	\$ 0.00		
Total Bill on TOU			\$ 284.87			\$ 284.87	\$ (0.00)	0.00%	

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION								
RPP / Non-RPP: Non-RPP (Other)								
Consumption: 62,000 kWh								
Demand: 200 kW								
Current Loss Factor: 1.0377								
Proposed/Approved Loss Factor: 1.0377								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 106.97	1	\$ 106.97	\$ 107.61	1	\$ 107.61	\$ 0.64	0.60%
Distribution Volumetric Rate	\$ 4.9394	200	\$ 987.88	\$ 4.9690	200	\$ 993.80	\$ 5.92	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.2363	200	\$ 47.26	\$ 0.2177	200	\$ 43.54	\$ (3.72)	-7.87%
Sub-Total A (excluding pass through)			\$ 1,142.11			\$ 1,144.95	\$ 2.84	0.25%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.0554	200	\$ 11.08	\$ 0.4702	200	\$ (94.04)	\$ (105.12)	-948.74%
CBR Class B Rate Riders	\$ 0.0202	200	\$ (4.04)	\$ -	200	\$ -	\$ 4.04	-100.00%
GA Rate Riders	\$ 0.0061	62,000	\$ (378.20)	\$ 0.0019	62,000	\$ 117.80	\$ 496.00	-131.15%
Low Voltage Service Charge	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 770.95			\$ 1,168.71	\$ 397.76	51.59%
RTSR - Network	\$ 2.4428	200	\$ 488.56	\$ 2.4938	200	\$ 498.76	\$ 10.20	2.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8204	200	\$ 364.08	\$ 1.9215	200	\$ 384.30	\$ 20.22	5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,623.59			\$ 2,051.77	\$ 428.18	26.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	64,337	\$ 231.61	\$ 0.0036	64,337	\$ 231.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	64,337	\$ 19.30	\$ 0.0003	64,337	\$ 19.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	64,337	\$ 7,083.55	\$ 0.1101	64,337	\$ 7,083.55	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,958.30			\$ 9,386.48	\$ 428.18	4.78%
HST		13%	\$ 1,164.58		13%	\$ 1,220.24	\$ 55.66	4.78%
Total Bill on Average IESO Wholesale Market Price			\$ 10,122.88			\$ 10,606.73	\$ 483.84	4.78%

Customer Class: GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION								
RPP / Non-RPP: Non-RPP (Other)								
Consumption: 1,226,000 kWh								
Demand: 3,700 kW								
Current Loss Factor: 1.0377								
Proposed/Approved Loss Factor: 1.0377								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,235.34	1	\$ 2,235.34	\$ 2,248.75	1	\$ 2,248.75	\$ 13.41	0.60%
Distribution Volumetric Rate	\$ 2.0666	3700	\$ 7,646.42	\$ 2.0790	3700	\$ 7,692.30	\$ 45.88	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0130	3700	\$ (48.10)	\$ 0.0212	3700	\$ (78.44)	\$ (30.34)	63.08%
Sub-Total A (excluding pass through)			\$ 9,833.66			\$ 9,862.61	\$ 28.95	0.29%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.1383	3,700	\$ 511.71	\$ 0.4011	3,700	\$ (1,484.07)	\$ (1,995.78)	-390.02%
CBR Class B Rate Riders	\$ -	3,700	\$ -	\$ -	3,700	\$ -	\$ -	-
GA Rate Riders	\$ -	1,226,000	\$ -	\$ -	1,226,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	3,700	\$ -	\$ -	3,700	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	3,700	\$ -	\$ -	3,700	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10,345.37			\$ 8,378.54	\$ (1,966.83)	-19.01%
RTSR - Network	\$ 3.3109	3,700	\$ 12,250.33	\$ 3.3800	3,700	\$ 12,506.00	\$ 255.67	2.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4672	3,700	\$ 9,128.64	\$ 2.6042	3,700	\$ 9,635.54	\$ 506.90	5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31,724.34			\$ 30,520.08	\$ (1,204.26)	-3.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,272,220	\$ 4,579.99	\$ 0.0036	1,272,220	\$ 4,579.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,272,220	\$ 381.67	\$ 0.0003	1,272,220	\$ 381.67	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,272,220	\$ 140,071.44	\$ 0.1101	1,272,220	\$ 140,071.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 176,757.69			\$ 175,553.43	\$ (1,204.26)	-0.68%
HST		13%	\$ 22,978.50		13%	\$ 22,821.95	\$ (156.55)	-0.68%
Total Bill on Average IESO Wholesale Market Price			\$ 199,736.19			\$ 198,375.38	\$ (1,360.81)	-0.68%

Customer Class: LARGE USE - REGULAR SERVICE CLASSIFICATION								
RPP / Non-RPP: Non-RPP (Other)								
Consumption: 4,159,000 kWh								
Demand: 7,600 kW								
Current Loss Factor: 1.0045								
Proposed/Approved Loss Factor: 1.0045								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8,103.28	1	\$ 8,103.28	\$ 8,151.90	1	\$ 8,151.90	\$ 48.62	0.60%
Distribution Volumetric Rate	\$ 2.3361	7600	\$ 17,754.36	\$ 2.3501	7600	\$ 17,860.76	\$ 106.40	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.1298	7600	\$ 986.48	\$ 0.1185	7600	\$ 900.60	\$ (85.88)	-8.71%
Sub-Total A (excluding pass through)			\$ 26,844.12			\$ 26,913.26	\$ 69.14	0.26%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.1801	7,600	\$ 1,368.76	\$ 0.6429	7,600	\$ (4,886.04)	\$ (6,254.80)	-456.97%
CBR Class B Rate Riders	\$ -	7,600	\$ -	\$ -	7,600	\$ -	\$ -	-
GA Rate Riders	\$ -	4,159,000	\$ -	\$ -	4,159,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	7,600	\$ -	\$ -	7,600	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	7,600	\$ -	\$ -	7,600	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28,212.88			\$ 22,027.22	\$ (6,185.66)	-21.92%
RTSR - Network	\$ 3.3617	7,600	\$ 25,548.92	\$ 3.4319	7,600	\$ 26,082.44	\$ 533.52	2.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5353	7,600	\$ 19,268.28	\$ 2.6760	7,600	\$ 20,337.60	\$ 1,069.32	5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 73,030.08			\$ 68,447.26	\$ (4,582.82)	-6.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	4,177,716	\$ 15,039.78	\$ 0.0036	4,177,716	\$ 15,039.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	4,177,716	\$ 1,253.31	\$ 0.0003	4,177,716	\$ 1,253.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	4,177,716	\$ 459,966.48	\$ 0.1101	4,177,716	\$ 459,966.48	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 549,289.90			\$ 544,707.08	\$ (4,582.82)	-0.83%
HST		13%	\$ 71,407.69		13%	\$ 70,811.92	\$ (595.77)	-0.83%
Total Bill on Average IESO Wholesale Market Price			\$ 620,697.58			\$ 615,519.00	\$ (5,178.59)	-0.83%

Customer Class: LARGE USE - 3TS SERVICE CLASSIFICATION								
RPP / Non-RPP: Non-RPP (Other)								
Consumption: 10,525,000 kWh								
Demand: 20,700 kW								
Current Loss Factor: 1.0045								
Proposed/Approved Loss Factor: 1.0045								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28,695.54	1	\$ 28,695.54	\$ 28,867.71	1	\$ 28,867.71	\$ 172.17	0.60%
Distribution Volumetric Rate	\$ 2.9154	20700	\$ 60,348.78	\$ 2.9329	20700	\$ 60,711.03	\$ 362.25	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.3049	20700	\$ 6,311.43	\$ 0.2858	20700	\$ 5,916.06	\$ (395.37)	-6.26%
Sub-Total A (excluding pass through)			\$ 95,355.75			\$ 95,494.80	\$ 139.05	0.15%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.1787	20,700	\$ 3,699.09	\$ 0.6817	20,700	\$ (14,111.19)	\$ (17,810.28)	-481.48%
CBR Class B Rate Riders	\$ -	20,700	\$ -	\$ -	20,700	\$ -	\$ -	-
GA Rate Riders	\$ -	10,525,000	\$ -	\$ -	10,525,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	20,700	\$ -	\$ -	20,700	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	20,700	\$ -	\$ -	20,700	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 99,054.84			\$ 81,383.61	\$ (17,671.23)	-17.84%
RTSR - Network	\$ 3.3617	20,700	\$ 69,587.19	\$ 3.4319	20,700	\$ 71,040.33	\$ 1,453.14	2.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7264	20,700	\$ 15,036.48	\$ 0.7667	20,700	\$ 15,870.69	\$ 834.21	5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 183,678.51			\$ 168,294.63	\$ (15,383.88)	-8.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	10,572,363	\$ 38,060.51	\$ 0.0036	10,572,363	\$ 38,060.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	10,572,363	\$ 3,171.71	\$ 0.0003	10,572,363	\$ 3,171.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	10,572,363	\$ 1,164,017.11	\$ 0.1101	10,572,363	\$ 1,164,017.11	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,388,928.09			\$ 1,373,544.21	\$ (15,383.88)	-1.11%
HST		13%	\$ 180,560.85		13%	\$ 178,560.75	\$ (1,999.90)	-1.11%
Total Bill on Average IESO Wholesale Market Price			\$ 1,569,488.74			\$ 1,552,104.95	\$ (17,383.78)	-1.11%

Customer Class:	LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,573,000	kWh
Demand	5,900	kW
Current Loss Factor	1.0045	
Proposed/Approved Loss Factor	1.0045	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 108,676.64	1	\$ 108,676.64	\$ 109,328.70	1	\$ 109,328.70	\$ 652.06	0.60%
Distribution Volumetric Rate	\$ -	5900	\$ -	\$ -	5900	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1061	5900	\$ (625.99)	\$ 0.1680	5900	\$ (991.20)	\$ (365.21)	58.34%
Sub-Total A (excluding pass through)			\$ 108,050.65			\$ 108,337.50	\$ 286.85	0.27%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0726	5,900	\$ 428.34	\$ 0.3646	5,900	\$ 2,151.14	\$ 1,722.80	402.20%
CBR Class B Rate Riders	\$ -	5,900	\$ -	\$ -	5,900	\$ -	\$ -	
GA Rate Riders	\$ -	3,573,000	\$ -	\$ -	3,573,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	5,900	\$ -	\$ -	5,900	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,900	\$ -	\$ -	5,900	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 108,478.99			\$ 110,488.64	\$ 2,009.65	1.85%
RTSR - Network	\$ 3.3617	5,900	\$ 19,834.03	\$ 3.4319	5,900	\$ 20,248.21	\$ 414.18	2.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7264	5,900	\$ 4,285.76	\$ 0.7667	5,900	\$ 4,523.53	\$ 237.77	5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 132,598.78			\$ 135,260.38	\$ 2,661.60	2.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,589,079	\$ 12,920.68	\$ 0.0036	3,589,079	\$ 12,920.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,589,079	\$ 1,076.72	\$ 0.0003	3,589,079	\$ 1,076.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,589,079	\$ 395,157.54	\$ 0.1101	3,589,079	\$ 395,157.54	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 541,753.98			\$ 544,415.58	\$ 2,661.60	0.49%
HST		13%	\$ 70,428.02		13%	\$ 70,774.03	\$ 346.01	0.49%
Total Bill on Average IESO Wholesale Market Price			\$ 612,182.00			\$ 615,189.60	\$ 3,007.61	0.49%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	6,400	kWh
Demand	-	kW
Current Loss Factor	1.0377	
Proposed/Approved Loss Factor	1.0377	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.87	24	\$ 260.88	\$ 10.94	24	\$ 262.56	\$ 1.68	0.64%
Distribution Volumetric Rate	\$ -	6,400	\$ -	\$ -	6,400	\$ -	\$ -	
Fixed Rate Riders	\$ (0.08)	24	\$ (1.92)	\$ (0.12)	24	\$ (2.91)	\$ (0.99)	51.63%
Volumetric Rate Riders	\$ -	6,400	\$ -	\$ -	6,400	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 258.96			\$ 259.65	\$ 0.69	0.27%
Line Losses on Cost of Power	\$ 0.0820	241	\$ 19.78	\$ 0.0820	241	\$ 19.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	6,400	\$ -	\$ -	6,400	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	6,400	\$ -	\$ -	6,400	\$ -	\$ -	
GA Rate Riders	\$ -	6,400	\$ -	\$ -	6,400	\$ -	\$ -	
Low Voltage Service Charge	\$ -	6,400	\$ -	\$ -	6,400	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ (0.16)	24	\$ (3.84)	\$ (0.33)	24	\$ (7.85)	\$ (4.01)	104.38%
Additional Volumetric Rate Riders	\$ -	6,400	\$ -	\$ -	6,400	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 274.90			\$ 271.58	\$ (3.32)	-1.21%
RTSR - Network	\$ 0.0072	6,641	\$ 47.82	\$ 0.0074	6,641	\$ 49.15	\$ 1.33	2.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	6,641	\$ 35.20	\$ 0.0056	6,641	\$ 37.19	\$ 1.99	5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 357.92			\$ 357.92	\$ 0.00	0.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	6,641	\$ 23.91	\$ 0.0036	6,641	\$ 23.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	6,641	\$ 1.99	\$ 0.0003	6,641	\$ 1.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	4,160	\$ 270.40	\$ 0.0650	4,160	\$ 270.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	1,088	\$ 102.27	\$ 0.0940	1,088	\$ 102.27	\$ -	0.00%
TOU - On Peak	\$ 0.1320	1,152	\$ 152.06	\$ 0.1320	1,152	\$ 152.06	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 908.81			\$ 908.81	\$ 0.00	0.00%
HST		13%	\$ 118.14		13%	\$ 118.14	\$ 0.00	0.00%
Total Bill on TOU			\$ 1,026.95			\$ 1,026.95	\$ 0.00	0.00%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	250	kWh
Demand	1	kW
Current Loss Factor	1.0377	
Proposed/Approved Loss Factor	1.0377	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.48	2	\$ 24.96	\$ 12.55	2	\$ 25.10	\$ 0.14	0.56%
Distribution Volumetric Rate	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.08)	2	\$ (0.16)	\$ (0.14)	2	\$ (0.28)	\$ (0.12)	73.25%
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 24.80			\$ 24.82	\$ 0.02	0.09%
Line Losses on Cost of Power	\$ 0.0820	9	\$ 0.77	\$ 0.0820	9	\$ 0.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ (0.13)	2	\$ (0.26)	\$ (0.15)	2	\$ (0.30)	\$ (0.04)	14.31%
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.31			\$ 25.30	\$ (0.01)	-0.06%
RTSR - Network	\$ 2.2361	1	\$ 2.24	\$ 2.2818	1	\$ 2.28	\$ 0.05	2.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6656	1	\$ 1.67	\$ 1.7581	1	\$ 1.76	\$ 0.09	5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.21			\$ 29.34	\$ 0.12	0.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	259	\$ 0.93	\$ 0.0036	259	\$ 0.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	259	\$ 0.08	\$ 0.0003	259	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	163	\$ 10.56	\$ 0.0650	163	\$ 10.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	43	\$ 4.00	\$ 0.0940	43	\$ 4.00	\$ -	0.00%
TOU - On Peak	\$ 0.1320	45	\$ 5.94	\$ 0.1320	45	\$ 5.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 50.97			\$ 51.10	\$ 0.12	0.24%
HST		13%	\$ 6.63		13%	\$ 6.64	\$ 0.02	0.24%
Total Bill on TOU			\$ 57.60			\$ 57.74	\$ 0.14	0.24%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	290,000	kWh
Demand	800	kW
Current Loss Factor	1.0377	
Proposed/Approved Loss Factor	1.0377	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.02	12068	\$ 72,649.36	\$ 6.06	12068	\$ 73,132.08	\$ 482.72	0.66%
Distribution Volumetric Rate	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.02)	12068	\$ (241.36)	\$ (0.04)	12068	\$ (433.24)	\$ (191.88)	79.50%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 72,408.00			\$ 72,698.84	\$ 290.84	0.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
GA Rate Riders	\$ 0.0061	290,000	\$ (1,769.00)	\$ 0.0019	290,000	\$ 551.00	\$ 2,320.00	-131.15%
Low Voltage Service Charge	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ 0.03	12068	\$ 362.04	\$ (0.03)	12068	\$ (351.18)	\$ (713.22)	-197.00%
Additional Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 71,001.04			\$ 72,898.66	\$ 1,897.62	2.67%
RTSR - Network	\$ 2.2324	800	\$ 1,785.92	\$ 2.2790	800	\$ 1,823.20	\$ 37.28	2.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6639	800	\$ 1,331.12	\$ 1.7563	800	\$ 1,405.04	\$ 73.92	5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 74,118.08			\$ 76,126.90	\$ 2,008.82	2.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	300,933	\$ 1,083.36	\$ 0.0036	300,933	\$ 1,083.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	300,933	\$ 90.28	\$ 0.0003	300,933	\$ 90.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	300,933	\$ 33,132.72	\$ 0.1101	300,933	\$ 33,132.72	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 108,424.69			\$ 110,433.51	\$ 2,008.82	1.85%
HST		13%	\$ 14,095.21		13%	\$ 14,358.36	\$ 261.15	1.85%
Total Bill on Average IESO Wholesale Market Price			\$ 122,519.90			\$ 124,791.87	\$ 2,269.97	1.85%

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0377	
Proposed/Approved Loss Factor	1.0377	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Distribution Volumetric Rate	\$ 0.5623	0	\$ -	\$ 0.5657	0	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	-
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	-
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	-
Wholesale Market Service Charge (WMSC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Rural and Remote Rate Protection (RRRP)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Standard Supply Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ -			\$ -	\$ -	-
HST		13%	\$ -		13%	\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ -			\$ -	\$ -	-

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	293	kWh
Demand	-	kW
Current Loss Factor	1.0377	
Proposed/Approved Loss Factor	1.0377	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.62	1	\$ 22.62	\$ 26.49	1	\$ 26.49	\$ 3.87	17.11%
Distribution Volumetric Rate	\$ 0.0053	293	\$ 1.55	\$ -	293	\$ -	\$ (1.55)	-100.00%
Fixed Rate Riders	\$ 0.93	1	\$ 0.93	\$ 0.85	1	\$ 0.85	\$ (0.08)	-8.60%
Volumetric Rate Riders	\$ 0.0009	293	\$ 0.26	\$ 0.0009	293	\$ 0.26	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 25.37			\$ 27.60	\$ 2.24	8.82%
Line Losses on Cost of Power	\$ 0.0820	11	\$ 0.91	\$ 0.0820	11	\$ 0.91	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	293	\$ (0.18)	\$ 0.0012	293	\$ (0.35)	\$ (0.18)	100.00%
CBR Class B Rate Riders	\$ 0.0001	293	\$ (0.03)	\$ -	293	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	293	\$ -	\$ -	293	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	293	\$ -	\$ -	293	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.67	1	\$ 0.67	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	293	\$ -	\$ -	293	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.64			\$ 28.73	\$ 2.09	7.85%
RTSR - Network	\$ 0.0078	304	\$ 2.37	\$ 0.0080	304	\$ 2.43	\$ 0.06	2.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	304	\$ 1.73	\$ 0.0060	304	\$ 1.82	\$ 0.09	5.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.74			\$ 32.98	\$ 2.24	7.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	304	\$ 1.09	\$ 0.0036	304	\$ 1.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	304	\$ 0.09	\$ 0.0003	304	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	190	\$ 12.38	\$ 0.0650	190	\$ 12.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	50	\$ 4.68	\$ 0.0940	50	\$ 4.68	\$ -	0.00%
TOU - On Peak	\$ 0.1320	53	\$ 6.96	\$ 0.1320	53	\$ 6.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 56.20			\$ 58.44	\$ 2.24	3.99%
HST		13%	\$ 7.31		13%	\$ 7.60	\$ 0.29	3.99%
8% Rebate		8%	\$ (4.50)		8%	\$ (4.68)	\$ (0.18)	-3.99%
Total Bill on TOU			\$ 59.01			\$ 61.37	\$ 2.35	3.99%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION								
RPP / Non-RPP: Non-RPP (Retailer)								
Consumption: 750 kWh								
Demand: - kW								
Current Loss Factor: 1.0377								
Proposed/Approved Loss Factor: 1.0377								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.62	1	\$ 22.62	\$ 26.49	1	\$ 26.49	\$ 3.87	17.11%
Distribution Volumetric Rate	\$ 0.0053	750	\$ 3.98	\$ -	750	\$ -	\$ (3.98)	-100.00%
Fixed Rate Riders	\$ 0.93	1	\$ 0.93	\$ 0.85	1	\$ 0.85	\$ (0.08)	-8.60%
Volumetric Rate Riders	\$ 0.0009	750	\$ 0.68	\$ 0.0009	750	\$ 0.68	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 28.20			\$ 28.02	\$ (0.19)	-0.66%
Line Losses on Cost of Power	\$ 0.1101	28	\$ 3.11	\$ 0.1101	28	\$ 3.11	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	750	\$ (0.45)	\$ 0.0012	750	\$ (0.90)	\$ (0.45)	100.00%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ 0.0061	750	\$ (4.58)	\$ 0.0019	750	\$ 1.43	\$ 6.00	-131.15%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.78			\$ 32.22	\$ 5.44	20.31%
RTSR - Network	\$ 0.0078	778	\$ 6.07	\$ 0.0080	778	\$ 6.23	\$ 0.16	2.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	778	\$ 4.44	\$ 0.0060	778	\$ 4.67	\$ 0.23	5.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.29			\$ 43.12	\$ 5.83	15.63%
Wholesale Market Service Charge (WMSVC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	778	\$ 0.23	\$ 0.0003	778	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 122.90			\$ 128.73	\$ 5.83	4.74%
HST		13%	\$ 15.98		13%	\$ 16.73	\$ 0.76	4.74%
8% Rebate		8%			8%			
Total Bill on Non-RPP Avg. Price			\$ 138.88			\$ 145.46	\$ 6.59	4.74%

Customer Class: GENERAL SERVICE LESS THAN 60 KW SERVICE CLASSIFICATION								
RPP / Non-RPP: Non-RPP (Retailer)								
Consumption: 2,000 kWh								
Demand: - kW								
Current Loss Factor: 1.0377								
Proposed/Approved Loss Factor: 1.0377								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.94	1	\$ 26.94	\$ 27.10	1	\$ 27.10	\$ 0.16	0.59%
Distribution Volumetric Rate	\$ 0.0174	2000	\$ 34.80	\$ 0.0175	2000	\$ 35.00	\$ 0.20	0.57%
Fixed Rate Riders	\$ 3.75	1	\$ 3.75	\$ 3.75	1	\$ 3.75	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0010	2000	\$ 2.00	\$ 0.0009	2000	\$ 1.80	\$ (0.20)	-10.00%
Sub-Total A (excluding pass through)			\$ 67.49			\$ 67.65	\$ 0.16	0.24%
Line Losses on Cost of Power	\$ 0.1101	75	\$ 8.30	\$ 0.1101	75	\$ 8.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	2,000	\$ (1.00)	\$ 0.0012	2,000	\$ (2.40)	\$ (1.40)	140.00%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ 0.0061	2,000	\$ (12.20)	\$ 0.0019	2,000	\$ 3.80	\$ 16.00	-131.15%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 62.96			\$ 77.92	\$ 14.96	23.76%
RTSR - Network	\$ 0.0072	2,075	\$ 14.94	\$ 0.0074	2,075	\$ 15.36	\$ 0.42	2.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,075	\$ 11.00	\$ 0.0056	2,075	\$ 11.62	\$ 0.62	5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 88.90			\$ 104.90	\$ 16.00	17.99%
Wholesale Market Service Charge (WMSVC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,075	\$ 0.62	\$ 0.0003	2,075	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 317.20			\$ 333.20	\$ 16.00	5.04%
HST		13%	\$ 41.24		13%	\$ 43.32	\$ 2.08	5.04%
8% Rebate		8%			8%			
Total Bill on Non-RPP Avg. Price			\$ 358.43			\$ 376.51	\$ 18.08	5.04%

Appendix C
2019 GA Analysis Work Form



Ontario Energy Board

GA Analysis Workform

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells

Drop down cells

Utility Name ENWIN UTILITIES LTD.

Note 1 Year(s) Requested for Disposition

☐ 2014

☐ 2015

☐ 2016

☒ 2017

Note 7 Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K51)	Net Change in Principal Balance in the GL (cell C62)	Reconciling Items (sum of cells C63 to C75)	Adjusted Net Change in Principal Balance in the GL (cell C76)	Unresolved Difference	\$ Consumption at Actual Rate Paid (cell J51)	Unresolved Difference as % of Expected GA Payments to IESO
2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2017	\$ 599,999	-\$ 1,427,142	\$ 2,092,894	\$ 665,752	\$ 65,753	\$ 73,021,147	0.1%
Cumulative Balance	\$ 599,999	-\$ 1,427,142	\$ 2,092,894	\$ 665,752	\$ 65,753	\$ 73,021,147	N/A



Ontario Energy Board

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2017		
Total Metered excluding WMP	C = A+B	2,124,277,610	kWh	100%
RPP	A	911,300,247	kWh	42.9%
Non RPP	B = D+E	1,212,977,363	kWh	57.1%
Non-RPP Class A	D	495,677,164	kWh	23.3%
Non-RPP Class B*	E	717,300,199	kWh	33.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month



Note 4

**Analysis of Expected GA Amount
Year**

	2017								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	69,904,268			69,904,268	0.06687	\$ 4,674,498	0.08227	\$ 5,751,024	\$ 1,076,526
February	62,332,012			62,332,012	0.10559	\$ 6,581,637	0.08639	\$ 5,384,863	-\$ 1,196,775
March	71,165,133			71,165,133	0.08409	\$ 5,984,276	0.07135	\$ 5,077,632	-\$ 906,644
April	60,941,154			60,941,154	0.06874	\$ 4,189,095	0.10778	\$ 6,568,238	\$ 2,379,143
May	65,605,281			65,605,281	0.10623	\$ 6,969,249	0.12307	\$ 8,074,042	\$ 1,104,793
June	75,231,996			75,231,996	0.11954	\$ 8,993,233	0.11848	\$ 8,913,487	-\$ 79,746
July	63,780,978			63,780,978	0.10652	\$ 6,793,950	0.11280	\$ 7,194,494	\$ 400,545
August	58,069,277			58,069,277	0.11500	\$ 6,677,967	0.10109	\$ 5,870,223	-\$ 807,744
September	55,396,754			55,396,754	0.12739	\$ 7,056,993	0.08864	\$ 4,910,368	-\$ 2,146,624
October	46,304,442			46,304,442	0.10212	\$ 4,728,610	0.12563	\$ 5,817,227	\$ 1,088,617
November	49,588,420			49,588,420	0.11164	\$ 5,536,051	0.09704	\$ 4,812,060	-\$ 723,991
December	50,477,772			50,477,772	0.08391	\$ 4,235,590	0.09207	\$ 4,647,488	\$ 411,899
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	728,797,488	-	-	728,797,488		\$ 72,421,148		\$ 73,021,147	\$ 599,999

Calculated Loss Factor

1.0160

Note 5 **Reconciling Items**

	Item	Amount	Explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	-\$ 1,427,142	
1a	True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 1,641,011	Reversal of prior year difference
1b	True-up of GA Charges based on Actual Non-RPP Volumes - current year	-\$ 2,024	
2a	Remove prior year end unbilled to actual revenue differences	\$ 788,246	Reversal of prior year difference
2b	Add current year end unbilled to actual revenue differences	-\$ 180,380	Difference between amount posted for unbilled revenue and actual
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers	\$ -	No long term load transfers
3b	Add difference between current year accrual/forecast to actual from long term load transfers	\$ -	No long term load transfers
4	Remove GA balances pertaining to Class A customers	\$ -	No GA balances pertaining to Class A customers
5	Significant prior period billing adjustments recorded in current year	\$ -	No significant prior period billing adjustments
6	Differences in GA IESO posted rate and rate charged on IESO invoice	-\$ 153,960	Prior period adjustments within the IESO invoice
7	Differences in actual system losses and billed TLFs		
8	Others as justified by distributor		
9			
10			

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 665,752
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 599,999
	Unresolved Difference	\$ 65,753
	Unresolved Difference as % of Expected GA Payments to IESO	<u>0.1%</u>

Appendix D
2019 Tariff Sheet

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0029

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, ENWIN Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.49
Rate Rider for Recovery of Incremental Revenue Requirement for Smart Meter Implementation (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	\$	0.91
Rate Rider for Recovery of Stranded Meters Costs (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	\$	0.18
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2019) - effective until December 31, 2019	\$	(0.24)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
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EB-2018-0029

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 12 months its monthly average peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.10
Rate Rider for Recovery of Incremental Revenue Requirement for Smart Meter Implementation (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	\$	2.68
Rate Rider for Recovery of Stranded Meters Costs (2017) - in effect until the earlier of the effective date of the next cost of service based Rate Order or December 31, 2019	\$	1.07
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0175
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kWh	0.0012
Rate Rider for Application of Tax Change (2019) - effective until December 31, 2019	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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approved schedules of Rates, Charges and Loss Factors

EB-2018-0029

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 12 months its monthly average peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	107.61
Distribution Volumetric Rate	\$/kW	4.9690
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7058)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.2356
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.2715
Rate Rider for Application of Tax Change (2019) - effective until December 31, 2019	\$/kW	(0.0538)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4938
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9215

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0029

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,248.75
Distribution Volumetric Rate	\$/kW	2.0790
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(0.4011)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.0044
Rate Rider for Application of Tax Change (2019) - effective until December 31 2019	\$/kW	(0.0256)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3800
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
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EB-2018-0029

LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,151.90
Distribution Volumetric Rate	\$/kW	2.3501
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9722)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.3293
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.1492
Rate Rider for Application of Tax Change (2019) - effective until December 31, 2019	\$/kW	(0.0307)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4319
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7667
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.9093

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
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EB-2018-0029

LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28,867.71
Distribution Volumetric Rate	\$/kW	2.9329
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9888)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.3071
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	0.3390
Rate Rider for Application of Tax Change (2019) - effective until December 31, 2019	\$/kW	(0.0532)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4319
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7667

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
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EB-2018-0029

LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	109,328.70
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.3646
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2020	\$/kW	(0.0001)
Rate Rider for Application of Tax Change (2019) - effective until December 31, 2019	\$/kW	(0.1679)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4319
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.7667

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.94
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019)(per connection) - effective until December 31, 2019	\$	(0.33)
Rate Rider for Application of Tax Change (2019)(per connection) - effective until December 31, 2019	\$	(0.12)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.55
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019)(per connection) - effective until December 31, 2019	\$	(0.15)
Rate Rider for Application of Tax Change (2019)(per connection) - effective until December 31, 2019	\$	(0.14)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2818
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7581

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.06
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019)(per connection) - effective until December 31, 2019	\$	(0.03)
Rate Rider for Application of Tax Change (2019)(per connection) - effective until December 31, 2019	\$	(0.04)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2790
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7563

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

\$/kW

0.5657

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute test - residential	\$	50.00
Dispute test - commercial self contained -- MC	\$	105.00
Dispute test - commercial TT -- MC	\$	180.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00

Other

Service layout - residential	\$	110.00
Service layout - commercial	\$	150.00
Overtime locate	\$	60.00
Disposal of concrete poles	\$	95.00
Missed service appointment	\$	65.00
Service call - customer owned equipment	\$	30.00
Same day open trench	\$	170.00
Scheduled day open trench	\$	100.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Appendix E
2019 Bill Impacts

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

[illegible][illegible]

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **750** kWh

Demand **-** kW

Current Loss Factor **1.0377**

Proposed/Approved Loss Factor **1.0377**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.62	1	\$ 22.62	\$ 26.49	1	\$ 26.49	\$ 3.87	17.11%
Distribution Volumetric Rate	\$ 0.0053	750	\$ 3.98	\$ -	750	\$ -	\$ (3.98)	-100.00%
Fixed Rate Riders	\$ 0.93	1	\$ 0.93	\$ 0.85	1	\$ 0.85	\$ (0.08)	-8.60%
Volumetric Rate Riders	\$ 0.0009	750	\$ 0.68	\$ 0.0009	750	\$ 0.68	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 28.20			\$ 28.02	\$ (0.19)	-0.66%
Line Losses on Cost of Power	\$ 0.0820	28	\$ 2.32	\$ 0.0820	28	\$ 2.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	750	\$ (0.45)	-\$ 0.0012	750	\$ (0.90)	\$ (0.45)	100.00%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.56			\$ 30.00	\$ (0.56)	-1.83%
RTSR - Network	\$ 0.0078	778	\$ 6.07	\$ 0.0080	778	\$ 6.23	\$ 0.16	2.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	778	\$ 4.44	\$ 0.0060	778	\$ 4.67	\$ 0.23	5.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.07			\$ 40.90	\$ (0.17)	-0.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	778	\$ 0.23	\$ 0.0003	778	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 105.85			\$ 105.68	\$ (0.17)	-0.16%
HST		13%	\$ 13.76	13%		\$ 13.74	\$ (0.02)	-0.16%
8% Rebate		8%	\$ (8.47)	8%		\$ (8.45)	\$ 0.01	0.00%
Total Bill on TOU			\$ 111.14			\$ 110.96	\$ (0.18)	-0.16%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0377**

Proposed/Approved Loss Factor **1.0377**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.94	1	\$ 26.94	\$ 27.10	1	\$ 27.10	\$ 0.16	0.59%
Distribution Volumetric Rate	\$ 0.0174	2000	\$ 34.80	\$ 0.0175	2000	\$ 35.00	\$ 0.20	0.57%
Fixed Rate Riders	\$ 3.75	1	\$ 3.75	\$ 3.75	1	\$ 3.75	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0010	2000	\$ 2.00	\$ 0.0009	2000	\$ 1.80	\$ (0.20)	-10.00%
Sub-Total A (excluding pass through)			\$ 67.49			\$ 67.65	\$ 0.16	0.24%
Line Losses on Cost of Power	\$ 0.0820	75	\$ 6.18	\$ 0.0820	75	\$ 6.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0005	2,000	\$ (1.00)	-\$ 0.0012	2,000	\$ (2.40)	\$ (1.40)	140.00%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 73.04			\$ 72.00	\$ (1.04)	-1.42%
RTSR - Network	\$ 0.0072	2,075	\$ 14.94	\$ 0.0074	2,075	\$ 15.36	\$ 0.42	2.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,075	\$ 11.00	\$ 0.0056	2,075	\$ 11.62	\$ 0.62	5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 98.98			\$ 98.98	\$ (0.00)	0.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,075	\$ 0.62	\$ 0.0003	2,075	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 271.31			\$ 271.31	\$ (0.00)	0.00%
HST		13%	\$ 35.27	13%		\$ 35.27	\$ (0.00)	0.00%
8% Rebate		8%	\$ (21.70)	8%		\$ (21.70)	\$ 0.00	0.00%
Total Bill on TOU			\$ 284.87			\$ 284.87	\$ (0.00)	0.00%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	62,000	kWh	
Demand	200	kW	
Current Loss Factor	1.0377		
Proposed/Approved Loss Factor	1.0377		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 106.97	1	\$ 106.97	\$ 107.61	1	\$ 107.61	\$ 0.64	0.60%
Distribution Volumetric Rate	\$ 4.9394	200	\$ 987.88	\$ 4.9690	200	\$ 993.80	\$ 5.92	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2363	200	\$ 47.26	\$ 0.2177	200	\$ 43.54	\$ (3.72)	-7.87%
Sub-Total A (excluding pass through)			\$ 1,142.11			\$ 1,144.95	\$ 2.84	0.25%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0554	200	\$ 11.08	\$ 0.4702	200	\$ (94.04)	\$ (105.12)	-948.74%
CBR Class B Rate Riders	\$ 0.0202	200	\$ (4.04)	\$ -	200	\$ -	\$ 4.04	-100.00%
GA Rate Riders	\$ 0.0061	62,000	\$ (378.20)	\$ 0.0019	62,000	\$ 117.80	\$ 496.00	-131.15%
Low Voltage Service Charge	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 770.95			\$ 1,168.71	\$ 397.76	51.59%
RTSR - Network	\$ 2.4428	200	\$ 488.56	\$ 2.4938	200	\$ 498.76	\$ 10.20	2.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8204	200	\$ 364.08	\$ 1.9215	200	\$ 384.30	\$ 20.22	5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,623.59			\$ 2,051.77	\$ 428.18	26.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	64,337	\$ 231.61	\$ 0.0036	64,337	\$ 231.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	64,337	\$ 19.30	\$ 0.0003	64,337	\$ 19.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	64,337	\$ 7,083.55	\$ 0.1101	64,337	\$ 7,083.55	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,958.30			\$ 9,386.48	\$ 428.18	4.78%
HST		13%	\$ 1,164.58		13%	\$ 1,220.24	\$ 55.66	4.78%
Total Bill on Average IESO Wholesale Market Price			\$ 10,122.88			\$ 10,606.73	\$ 483.84	4.78%

Customer Class:	GENERAL SERVICE 3,000 TO 4,999 kW - INTERMEDIATE USE SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	1,226,000	kWh	
Demand	3,700	kW	
Current Loss Factor	1.0377		
Proposed/Approved Loss Factor	1.0377		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,235.34	1	\$ 2,235.34	\$ 2,248.75	1	\$ 2,248.75	\$ 13.41	0.60%
Distribution Volumetric Rate	\$ 2.0666	3700	\$ 7,646.42	\$ 2.0790	3700	\$ 7,692.30	\$ 45.88	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0130	3700	\$ (48.10)	\$ 0.0212	3700	\$ (78.44)	\$ (30.34)	63.08%
Sub-Total A (excluding pass through)			\$ 9,833.66			\$ 9,862.61	\$ 28.95	0.29%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1383	3,700	\$ 511.71	\$ 0.4011	3,700	\$ (1,484.07)	\$ (1,995.78)	-390.02%
CBR Class B Rate Riders	\$ -	3,700	\$ -	\$ -	3,700	\$ -	\$ -	
GA Rate Riders	\$ -	1,226,000	\$ -	\$ -	1,226,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	3,700	\$ -	\$ -	3,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,700	\$ -	\$ -	3,700	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10,345.37			\$ 8,378.54	\$ (1,966.83)	-19.01%
RTSR - Network	\$ 3.3109	3,700	\$ 12,250.33	\$ 3.3800	3,700	\$ 12,506.00	\$ 255.67	2.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4672	3,700	\$ 9,128.64	\$ 2.6042	3,700	\$ 9,635.54	\$ 506.90	5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31,724.34			\$ 30,520.08	\$ (1,204.26)	-3.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,272,220	\$ 4,579.99	\$ 0.0036	1,272,220	\$ 4,579.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,272,220	\$ 381.67	\$ 0.0003	1,272,220	\$ 381.67	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,272,220	\$ 140,071.44	\$ 0.1101	1,272,220	\$ 140,071.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 176,757.69			\$ 175,553.43	\$ (1,204.26)	-0.68%
HST		13%	\$ 22,978.50		13%	\$ 22,821.95	\$ (156.55)	-0.68%
Total Bill on Average IESO Wholesale Market Price			\$ 199,736.19			\$ 198,375.38	\$ (1,360.81)	-0.68%

Customer Class:	LARGE USE - REGULAR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	4,159,000	kWh
Demand	7,600	kW
Current Loss Factor	1.0045	
Proposed/Approved Loss Factor	1.0045	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8,103.28	1	\$ 8,103.28	\$ 8,151.90	1	\$ 8,151.90	\$ 48.62	0.60%
Distribution Volumetric Rate	\$ 2.3361	7600	\$ 17,754.36	\$ 2.3501	7600	\$ 17,860.76	\$ 106.40	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1298	7600	\$ 986.48	\$ 0.1185	7600	\$ 900.60	\$ (85.88)	-8.71%
Sub-Total A (excluding pass through)			\$ 26,844.12			\$ 26,913.26	\$ 69.14	0.26%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1801	7,600	\$ 1,368.76	\$ 0.6429	7,600	\$ (4,886.04)	\$ (6,254.80)	-456.97%
CBR Class B Rate Riders	\$ -	7,600	\$ -	\$ -	7,600	\$ -	\$ -	
GA Rate Riders	\$ -	4,159,000	\$ -	\$ -	4,159,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	7,600	\$ -	\$ -	7,600	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	7,600	\$ -	\$ -	7,600	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28,212.88			\$ 22,027.22	\$ (6,185.66)	-21.92%
RTSR - Network	\$ 3.3617	7,600	\$ 25,548.92	\$ 3.4319	7,600	\$ 26,082.44	\$ 533.52	2.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5353	7,600	\$ 19,268.28	\$ 2.6760	7,600	\$ 20,337.60	\$ 1,069.32	5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 73,030.08			\$ 68,447.26	\$ (4,582.82)	-6.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	4,177,716	\$ 15,039.78	\$ 0.0036	4,177,716	\$ 15,039.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	4,177,716	\$ 1,253.31	\$ 0.0003	4,177,716	\$ 1,253.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	4,177,716	\$ 459,966.48	\$ 0.1101	4,177,716	\$ 459,966.48	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 549,289.90			\$ 544,707.08	\$ (4,582.82)	-0.83%
HST	13%		\$ 71,407.69	13%		\$ 70,811.92	\$ (595.77)	-0.83%
Total Bill on Average IESO Wholesale Market Price			\$ 620,697.58			\$ 615,519.00	\$ (5,178.59)	-0.83%

Customer Class:	LARGE USE - 3TS SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	10,525,000	kWh
Demand	20,700	kW
Current Loss Factor	1.0045	
Proposed/Approved Loss Factor	1.0045	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28,695.54	1	\$ 28,695.54	\$ 28,667.71	1	\$ 28,667.71	\$ 172.17	0.60%
Distribution Volumetric Rate	\$ 2.9154	20700	\$ 60,348.78	\$ 2.9329	20700	\$ 60,711.03	\$ 362.25	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.3049	20700	\$ 6,311.43	\$ 0.2858	20700	\$ 5,916.06	\$ (395.37)	-6.26%
Sub-Total A (excluding pass through)			\$ 95,355.75			\$ 95,494.80	\$ 139.05	0.15%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1787	20,700	\$ 3,699.09	\$ 0.6817	20,700	\$ (14,111.19)	\$ (17,810.28)	-481.48%
CBR Class B Rate Riders	\$ -	20,700	\$ -	\$ -	20,700	\$ -	\$ -	
GA Rate Riders	\$ -	#####	\$ -	\$ -	10,525,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	20,700	\$ -	\$ -	20,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	20,700	\$ -	\$ -	20,700	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 99,054.84			\$ 81,383.61	\$ (17,671.23)	-17.84%
RTSR - Network	\$ 3.3617	20,700	\$ 69,587.19	\$ 3.4319	20,700	\$ 71,040.33	\$ 1,453.14	2.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7264	20,700	\$ 15,036.48	\$ 0.7667	20,700	\$ 15,870.69	\$ 834.21	5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 183,678.51			\$ 168,294.63	\$ (15,383.88)	-8.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	#####	\$ 38,060.51	\$ 0.0036	10,572,363	\$ 38,060.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	#####	\$ 3,171.71	\$ 0.0003	10,572,363	\$ 3,171.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	#####	\$ 1,164,017.11	\$ 0.1101	10,572,363	\$ 1,164,017.11	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,388,928.09			\$ 1,373,544.21	\$ (15,383.88)	-1.11%
HST	13%		\$ 180,560.65	13%		\$ 178,560.75	\$ (1,999.90)	-1.11%
Total Bill on Average IESO Wholesale Market Price			\$ 1,569,488.74			\$ 1,552,104.95	\$ (17,383.78)	-1.11%

Customer Class:	LARGE USE - FORD ANNEX SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	3,573,000	kWh	
Demand	5,900	kW	
Current Loss Factor	1.0045		
Proposed/Approved Loss Factor	1.0045		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 108,676.64	1	\$ 108,676.64	\$ 109,328.70	1	\$ 109,328.70	\$ 652.06	0.60%
Distribution Volumetric Rate	\$ -	5900	\$ -	\$ -	5900	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1061	5900	\$ (625.99)	\$ 0.1680	5900	\$ (991.20)	\$ (365.21)	58.34%
Sub-Total A (excluding pass through)			\$ 108,050.65			\$ 108,337.50	\$ 286.85	0.27%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0726	5,900	\$ 428.34	\$ 0.3646	5,900	\$ 2,151.14	\$ 1,722.80	402.20%
CBR Class B Rate Riders	\$ -	5,900	\$ -	\$ -	5,900	\$ -	\$ -	
GA Rate Riders	\$ -	3,573,000	\$ -	\$ -	3,573,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	5,900	\$ -	\$ -	5,900	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,900	\$ -	\$ -	5,900	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 108,478.99			\$ 110,488.64	\$ 2,009.65	1.85%
RTSR - Network	\$ 3.3617	5,900	\$ 19,834.03	\$ 3.4319	5,900	\$ 20,248.21	\$ 414.18	2.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7264	5,900	\$ 4,285.76	\$ 0.7667	5,900	\$ 4,523.53	\$ 237.77	5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 132,598.78			\$ 135,260.38	\$ 2,661.60	2.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,589,079	\$ 12,920.68	\$ 0.0036	3,589,079	\$ 12,920.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,589,079	\$ 1,076.72	\$ 0.0003	3,589,079	\$ 1,076.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,589,079	\$ 395,157.54	\$ 0.1101	3,589,079	\$ 395,157.54	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 541,753.98			\$ 544,415.58	\$ 2,661.60	0.49%
HST	13%		\$ 70,428.02	13%		\$ 70,774.03	\$ 346.01	0.49%
Total Bill on Average IESO Wholesale Market Price			\$ 612,182.00			\$ 615,189.60	\$ 3,007.61	0.49%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	6,400	kWh	
Demand	-	kW	
Current Loss Factor	1.0377		
Proposed/Approved Loss Factor	1.0377		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.87	24	\$ 260.88	\$ 10.94	24	\$ 262.56	\$ 1.68	0.64%
Distribution Volumetric Rate	\$ -	6400	\$ -	\$ -	6400	\$ -	\$ -	
Fixed Rate Riders	\$ (0.08)	24	\$ (1.92)	\$ (0.12)	24	\$ (2.91)	\$ (0.99)	51.63%
Volumetric Rate Riders	\$ -	6400	\$ -	\$ -	6400	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 258.96			\$ 259.65	\$ 0.69	0.27%
Line Losses on Cost of Power	\$ 0.0820	241	\$ 19.78	\$ 0.0820	241	\$ 19.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	6,400	\$ -	\$ -	6,400	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	6,400	\$ -	\$ -	6,400	\$ -	\$ -	
GA Rate Riders	\$ -	6,400	\$ -	\$ -	6,400	\$ -	\$ -	
Low Voltage Service Charge	\$ -	6,400	\$ -	\$ -	6,400	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ (0.16)	24	\$ (3.84)	\$ (0.33)	24	\$ (7.85)	\$ (4.01)	104.38%
Additional Volumetric Rate Riders	\$ -	6,400	\$ -	\$ -	6,400	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 274.90			\$ 271.58	\$ (3.32)	-1.21%
RTSR - Network	\$ 0.0072	6,641	\$ 47.82	\$ 0.0074	6,641	\$ 49.15	\$ 1.33	2.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	6,641	\$ 35.20	\$ 0.0056	6,641	\$ 37.19	\$ 1.99	5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 357.92			\$ 357.92	\$ 0.00	0.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	6,641	\$ 23.91	\$ 0.0036	6,641	\$ 23.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	6,641	\$ 1.99	\$ 0.0003	6,641	\$ 1.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	4,160	\$ 270.40	\$ 0.0650	4,160	\$ 270.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	1,088	\$ 102.27	\$ 0.0940	1,088	\$ 102.27	\$ -	0.00%
TOU - On Peak	\$ 0.1320	1,152	\$ 152.06	\$ 0.1320	1,152	\$ 152.06	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 908.81			\$ 908.81	\$ 0.00	0.00%
HST	13%		\$ 118.14	13%		\$ 118.14	\$ 0.00	0.00%
Total Bill on TOU			\$ 1,026.95			\$ 1,026.95	\$ 0.00	0.00%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	250	kWh	
Demand	1	kW	
Current Loss Factor	1.0377		
Proposed/Approved Loss Factor	1.0377		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.48	2	\$ 24.96	\$ 12.55	2	\$ 25.10	\$ 0.14	0.56%
Distribution Volumetric Rate	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Fixed Rate Riders	\$ (0.08)	2	\$ (0.16)	\$ (0.14)	2	\$ (0.28)	\$ (0.12)	73.25%
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.80			\$ 24.82	\$ 0.02	0.09%
Line Losses on Cost of Power	\$ 0.0820	9	\$ 0.77	\$ 0.0820	9	\$ 0.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ (0.13)	2	\$ (0.26)	\$ (0.15)	2	\$ (0.30)	\$ (0.04)	14.31%
Additional Volumetric Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.31			\$ 25.30	\$ (0.01)	-0.06%
RTSR - Network	\$ 2.2351	1	\$ 2.24	\$ 2.2818	1	\$ 2.28	\$ 0.05	2.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6656	1	\$ 1.67	\$ 1.7581	1	\$ 1.76	\$ 0.09	5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.21			\$ 29.34	\$ 0.12	0.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	259	\$ 0.93	\$ 0.0036	259	\$ 0.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	259	\$ 0.08	\$ 0.0003	259	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	163	\$ 10.56	\$ 0.0650	163	\$ 10.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	43	\$ 4.00	\$ 0.0940	43	\$ 4.00	\$ -	0.00%
TOU - On Peak	\$ 0.1320	45	\$ 5.94	\$ 0.1320	45	\$ 5.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 50.97			\$ 51.10	\$ 0.12	0.24%
HST	13%		\$ 6.63	13%		\$ 6.64	\$ 0.02	0.24%
Total Bill on TOU			\$ 57.60			\$ 57.74	\$ 0.14	0.24%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	290,000	kWh	
Demand	800	kW	
Current Loss Factor	1.0377		
Proposed/Approved Loss Factor	1.0377		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.02	12068	\$ 72,649.36	\$ 6.06	12068	\$ 73,132.08	\$ 482.72	0.66%
Distribution Volumetric Rate	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Fixed Rate Riders	\$ (0.02)	12068	\$ (241.36)	\$ (0.04)	12068	\$ (433.24)	\$ (191.88)	79.50%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 72,408.00			\$ 72,698.84	\$ 290.84	0.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
GA Rate Riders	\$ 0.0061	290,000	\$ (1,769.00)	\$ 0.0019	290,000	\$ 551.00	\$ 2,320.00	-131.15%
Low Voltage Service Charge	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ 0.03	12068	\$ 362.04	\$ (0.03)	12068	\$ (351.18)	\$ (713.22)	-197.00%
Additional Volumetric Rate Riders		800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 71,001.04			\$ 72,898.66	\$ 1,897.62	2.67%
RTSR - Network	\$ 2.2324	800	\$ 1,785.92	\$ 2.2790	800	\$ 1,823.20	\$ 37.28	2.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6639	800	\$ 1,331.12	\$ 1.7563	800	\$ 1,405.04	\$ 73.92	5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 74,118.08			\$ 76,126.90	\$ 2,008.82	2.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	300,933	\$ 1,083.36	\$ 0.0036	300,933	\$ 1,083.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	300,933	\$ 90.28	\$ 0.0003	300,933	\$ 90.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	300,933	\$ 33,132.72	\$ 0.1101	300,933	\$ 33,132.72	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 108,424.69			\$ 110,433.51	\$ 2,008.82	1.85%
HST	13%		\$ 14,095.21	13%		\$ 14,356.36	\$ 261.15	1.85%
Total Bill on Average IESO Wholesale Market Price			\$ 122,519.90			\$ 124,789.87	\$ 2,269.97	1.85%

Customer Class: **STANDBY POWER SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption - kWh

Demand - kW

Current Loss Factor 1.0377

Proposed/Approved Loss Factor 1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.5623	0	\$ -	\$ 0.5657	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Standard Supply Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ -			\$ -	\$ -	
HST	13%		\$ -	13%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ -			\$ -	\$ -	

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption 293 kWh

Demand - kW

Current Loss Factor 1.0377

Proposed/Approved Loss Factor 1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.62	1	\$ 22.62	\$ 26.49	1	\$ 26.49	\$ 3.87	17.11%
Distribution Volumetric Rate	\$ 0.0053	293	\$ 1.55	\$ -	293	\$ -	\$ (1.55)	-100.00%
Fixed Rate Riders	\$ 0.93	1	\$ 0.93	\$ 0.85	1	\$ 0.85	\$ (0.08)	-8.60%
Volumetric Rate Riders	\$ 0.0009	293	\$ 0.26	\$ 0.0009	293	\$ 0.26	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 25.37			\$ 27.60	\$ 2.24	8.82%
Line Losses on Cost of Power	\$ 0.0820	11	\$ 0.91	\$ 0.0820	11	\$ 0.91	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0006	293	\$ (0.18)	\$ 0.0012	293	\$ (0.35)	\$ (0.18)	100.00%
Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ 0.0001	293	\$ (0.03)	\$ -	293	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	293	\$ -	\$ -	293	\$ -	\$ -	
Low Voltage Service Charge	\$ -	293	\$ -	\$ -	293	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	293	\$ -	\$ -	293	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.64			\$ 28.73	\$ 2.09	7.85%
RTSR - Network	\$ 0.0078	304	\$ 2.37	\$ 0.0080	304	\$ 2.43	\$ 0.06	2.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	304	\$ 1.73	\$ 0.0060	304	\$ 1.82	\$ 0.09	5.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.74			\$ 32.98	\$ 2.24	7.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	304	\$ 1.09	\$ 0.0036	304	\$ 1.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	304	\$ 0.09	\$ 0.0003	304	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	190	\$ 12.38	\$ 0.0650	190	\$ 12.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	50	\$ 4.68	\$ 0.0940	50	\$ 4.68	\$ -	0.00%
TOU - On Peak	\$ 0.1320	53	\$ 6.96	\$ 0.1320	53	\$ 6.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 56.20			\$ 58.44	\$ 2.24	3.99%
HST	13%		\$ 7.31	13%		\$ 7.60	\$ 0.29	3.99%
8% Rebate	8%		\$ (4.50)	8%		\$ (4.68)	\$ (0.18)	
Total Bill on TOU			\$ 59.01			\$ 61.37	\$ 2.35	3.99%

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**RPP / Non-RPP: **Non-RPP (Retailer)**Consumption **750** kWhDemand **-** kWCurrent Loss Factor **1.0377**Proposed/Approved Loss Factor **1.0377**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.62	1	\$ 22.62	\$ 26.49	1	\$ 26.49	\$ 3.87	17.11%
Distribution Volumetric Rate	\$ 0.0053	750	\$ 3.98	\$ -	750	\$ -	\$ (3.98)	-100.00%
Fixed Rate Riders	\$ 0.93	1	\$ 0.93	\$ 0.85	1	\$ 0.85	\$ (0.08)	-8.60%
Volumetric Rate Riders	\$ 0.0009	750	\$ 0.68	\$ 0.0009	750	\$ 0.68	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 28.20			\$ 28.02	\$ (0.19)	-0.66%
Line Losses on Cost of Power	\$ 0.1101	28	\$ 3.11	\$ 0.1101	28	\$ 3.11	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0006	750	\$ (0.45)	\$ 0.0012	750	\$ (0.90)	\$ (0.45)	100.00%
Riders								
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ 0.0061	750	\$ (4.58)	\$ 0.0019	750	\$ 1.43	\$ 6.00	-131.15%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.78			\$ 32.22	\$ 5.44	20.31%
RTSR - Network	\$ 0.0078	778	\$ 6.07	\$ 0.0080	778	\$ 6.23	\$ 0.16	2.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	778	\$ 4.44	\$ 0.0060	778	\$ 4.67	\$ 0.23	5.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.29			\$ 43.12	\$ 5.83	15.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	778	\$ 0.23	\$ 0.0003	778	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 122.90			\$ 128.73	\$ 5.83	4.74%
HST			\$ 15.98	13%		\$ 16.73	\$ 0.76	4.74%
8% Rebate				8%				
Total Bill on Non-RPP Avg. Price			\$ 138.88			\$ 145.46	\$ 6.59	4.74%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**RPP / Non-RPP: **Non-RPP (Retailer)**Consumption **2,000** kWhDemand **-** kWCurrent Loss Factor **1.0377**Proposed/Approved Loss Factor **1.0377**

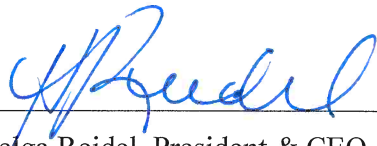
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.94	1	\$ 26.94	\$ 27.10	1	\$ 27.10	\$ 0.16	0.59%
Distribution Volumetric Rate	\$ 0.0174	2000	\$ 34.80	\$ 0.0175	2000	\$ 35.00	\$ 0.20	0.57%
Fixed Rate Riders	\$ 3.75	1	\$ 3.75	\$ 3.75	1	\$ 3.75	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0010	2000	\$ 2.00	\$ 0.0009	2000	\$ 1.80	\$ (0.20)	-10.00%
Sub-Total A (excluding pass through)			\$ 67.49			\$ 67.65	\$ 0.16	0.24%
Line Losses on Cost of Power	\$ 0.1101	75	\$ 8.30	\$ 0.1101	75	\$ 8.30	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0005	2,000	\$ (1.00)	\$ 0.0012	2,000	\$ (2.40)	\$ (1.40)	140.00%
Riders								
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ 0.0061	2,000	\$ (12.20)	\$ 0.0019	2,000	\$ 3.80	\$ 16.00	-131.15%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 62.96			\$ 77.92	\$ 14.96	23.76%
RTSR - Network	\$ 0.0072	2,075	\$ 14.94	\$ 0.0074	2,075	\$ 15.36	\$ 0.42	2.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,075	\$ 11.00	\$ 0.0056	2,075	\$ 11.62	\$ 0.62	5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 88.90			\$ 104.90	\$ 16.00	17.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,075	\$ 0.62	\$ 0.0003	2,075	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 317.20			\$ 333.20	\$ 16.00	5.04%
HST			\$ 41.24	13%		\$ 43.32	\$ 2.08	5.04%
8% Rebate				8%				
Total Bill on Non-RPP Avg. Price			\$ 358.43			\$ 376.51	\$ 18.08	5.04%

Appendix F
Certification of Evidence


Certification of Evidence

As part of the Chapter 3 Filing Requirements July 12, 2018, an application filed with the OEB must include a certification that the distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements.

I, Helga Reidel, CEO of ENWIN Utilities LTD. certify that the ENWIN has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed. The evidence filed is accurate, consistent and complete to the best of my knowledge.



Helga Reidel, President & CEO



Date