**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B) (the "Act");

**AND IN THE MATTER OF** an Application by Sioux Lookout Hydro Inc. under Section 78 of the Act for an order or orders approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2018.

# SIOUX LOOKOUT HYDRO INC.

### **RESPONSE TO OEB STAFF SUBMISSION**

Filed: September 25, 2018

Deanne Kulchyski, CPA, CGA, BComm(Hons) President/CEO Sioux Lookout Hydro Inc. 25 Fifth Ave., PO Box 908 Sioux Lookout, ON P8T 1B3 Tel: (807)737-3800 <u>dkulchyski@siouxlookouthydro.com</u>

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### LIST OF ATTACHMENTS

- A. SLHI's Proposed Tariff of Rates and Charges Effective October 1, 2018
- B. SLHI's Updated Bill Impacts Including Foregone Revenue Method 3

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## Introduction

Sioux Lookout Hydro Inc. (SLHI) filed its draft rate order on September 20, 2018, which incorporates changes resulting from both the Decision on Scope and the Decision issued by the Board on March 29, 2018 and September 13, 2018 respectively.

OEB Staff filed its submissions of the draft rate order on September 24, 2018. There was only one area of disagreement relating to the calculation of foregone revenue for base distribution rates effective October 1, 2018. In its submission, OEB Staff identified an alternative method for calculating base distribution rates (Method 3). SLHI does not take issue with this method, and as such, submits revised calculations based on Method 3 along with an updated Tariff of Rates and Charges and Bill Impacts.

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## **Rate Design and Foregone Revenue**

## Method 3 - Base Distribution Rates - October 1, 2018

The third method of calculating base distribution rates submitted by OEB Staff uses Method 1 as a starting point but, instead of using the simple average of the forecast volumetric load, subtracts actual volumetric load during May 1, 2018 to September 30, 2018 from the approved volumetric load forecast to determine the remaining load expected for the recovery period to ensure that the seasonality of load is reflected in the calculation. The table below calculates the base rates using Method 3.

Rate Design - Oct 1 to Apr 30 (based )	on 3 months ac	ctual, 2 month	s estimate)								
		c	ustomer and	Load Forecas	t			Cla	ss Allocated Revenu	ues	
	Volumetric Charge Determinant	Customers/ Connections	Approved Load forecast kWh	kW or kVa	Less: Billed May 1, 2018 to Sept 30, 2018 kWh/kW	1, 2018 to	Cost Allocation Revenues May 1, 2018 to apr 30, 2018	Revenue Collected May 1, 2018 to Sept 30, 2018	Base DistributionRevenue to be collected October 1, 2018 to Apr 30, 2018	Monthly Service Charge	Volumetric
Residential	kWh	2,386	32,918,746		11,065,577	21,853,169	\$1,356,068	\$491,869	\$864,199	\$794,026	\$70,173
General Servcie < 50 kW	kWh	402	11,931,508		4,604,622	7,326,886	\$341,604	\$125,380	\$216,224	\$139,875	\$76,349
General Service > 50 kW to 4,999 kW	kW	53	27,063,250	72,183	25,114	47,069	\$326,263	\$134,082	\$192,181	\$139,639	\$52,542
Street Lights	kW	531	150,597	420	177	243	\$29,262	\$33,914	-\$4,652	-\$3,927	-\$725
							\$2,053,197	\$785,246	\$1,267,951	\$1,069,613	\$198,338

Fixed/Variable Splits						R	evenue Reconcilia	ation
	Fixed	Variable	Transformer Ownership credit*	Monthly Service Charge	Volumteric Rate	MSC Revenues	Volumtric Revenues	Distribution Revenues less Transformer Ownership
Residential	91.88%	8.12%		\$47.54	0.0032	\$794,026.17	\$70,172.9702	\$864,199
General Servcie < 50 kW	64.69%	35.31%		\$49.71	0.0104	\$139,874.98	\$76,348.5187	\$216,224
General Service > 50 kW to 4,999 kW	72.66%	27.34%	\$2,743	\$376.38	\$1.1746	\$139,638.73	\$55,285.17	\$192,181
Street Lights	84.41%	15.59%		-\$1.06	-\$2.9848	-\$3,927.11	-\$725.31	-\$4,652
								\$1,267,951
			Tramsformer A	llowance \$4,70	)2/12*7 = 2742.	88		

SLHI notes that there was an error in OEB staff's calculation of the GS > 50 kW volumetric rate. The correct volumetric rate should be 1.1746/kW.

## **Updated Bill Impacts**

The following table summarizes the rate impacts to each customer class reflecting the Board's findings in the Decision and Order for rates effective May 1, 2018 and implemented October 1, 2018 using each of the three methods to calculate the foregone revenue. SLHI notes that there was no error to the residential Smart Meter Entity Charge in the Bill impact model. In Sheet 5. 2-W Bill Impacts under the residential rate class the model picked up the Group 2 rate rider of 61 cents and included it in the same cell as the proposed Smart Meter Entity Charge.

Din impacts - way 1, 2	2018 Effective Date and	Method 1	Method 2	Method 3 (Preferred)
De stale activit			ivietnod 2	Niethod 3 (Preferred)
Residential	Subtotal A (excl. pass-			
	through)	\$10.40 (25.96%)	\$9.51 (23.75%)	\$10.03 (25.02%)
	Subtotal B			
	(distribution)	\$13.46 (27.94%)	\$12.57 (26.11%)	\$13.08 (27.16%)
	Total Bill	\$14.13 (11.24%)	\$13.20 (10.50%)	\$13.73 (10.93%)
Residential (lowest	Subtotal A (excl. pass-			
10th percentile)	through)	\$10.96 (28.34%)	\$10.10 (26.11%)	\$10.70 (27.67%)
	Subtotal B			
	(distribution)	\$13.19 (29.63%)	\$12.33 (27.70%)	\$12.93 (29.05%)
	Total Bill	\$13.85 (14.03%)	\$12.94 (13.11%)	\$13.57 (13.75%)
Residential (with	Subtotal A (excl. pass-			
Distribution Rate	through)	\$0.13 (0.34%)	\$0.13 (0.34%)	\$0.13 (0.34%)
Protection	Subtotal B			
	(distribution)	\$3.40 (7.57%)	\$3.40 (7.57%)	\$3.40 (7.57%)
	Total Bill	\$3.57 (2.92%)	\$3.57 (2.92%)	\$3.57 (2.92%)
Residential (lowest	Subtotal A (excl. pass-			
10th percentile)	through)	\$0.15 (0.40%)	\$0.15 (0.40%)	\$0.15 (0.40%)
(With Distribution	Subtotal B			
Rate Protection)	(distribution)	\$2.38 (5.03%)	\$2.38 (5.03%)	\$2.38 (5.03%)
	Total Bill	\$2.50 (2.60%)	\$2.50 (2.60%)	\$2.50 (2.60%)
GS < 50 kW	Subtotal A (excl. pass-			
	through)	\$12.63 (21.07%)	\$11.56 (19.28%)	\$11.43 (19.07%)
	Subtotal B			
	(distribution)	18.93 (23.94%)	\$17.86 (22.59%)	\$17.73 (22.43%)
	Total Bill	\$19.86 (7.09%)	\$18.74 (6.69%)	\$18.60 (6.64%)
GS > 50 kW	Subtotal A (excl. pass-			
	through)	-\$1.31 (-0.25%)	-\$24.80 (-4.75%)	-\$19.80 (-3.79%)
	Subtotal B			· · · · · · · · · · · · · · · · · · ·
	(distribution)	\$68.14 (5.19%)	\$44.65 (3.40%)	\$49.65 (3.78%)
	Total Bill	\$73.74 (0.67%)	\$47.20 (0.43%)	\$52.85 (0.48%)
Street Lighting	Subtotal A (excl. pass-		,	
	through)		-\$7,233.41 (-108.98%)	-\$7,296.62 (-109.93%)
	Subtotal B	. ,	,,	. , (
	(distribution)	-\$7,286.95 (-107.33%)	-\$7,224.54 (-106.41%)	-\$7,287.75 (-107.43%)
	Total Bill	-\$8,234.03 (-88.09%)	-\$8,163.51 (-87.34%)	-\$8,234.94 (-88.10%)

All of which is respectfully submitted

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### Attachment A: SLHI's Proposed Tariff of Rates and Charges Effective October 1, 2018

# Sioux Lookout Hydro Inc.

### **TARIFF OF RATES AND CHARGES**

Effective May 1, 2018 with Implementation Date October 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0073

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	47.54
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0032
Low Voltage Service Rate	\$/kWh	0.0050
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) -	• • • • •	
effective until September 30, 2019	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018)	•	
effective until September 30, 2019	\$	0.61
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.22
Rate Rider For Disposition of LRAMVA - effective until September 30, 2019	\$/kWh	-0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## Sioux Lookout Hydro Inc. TARIFF OF RATES AND CHARGES

Effective May 1, 2018 with Implementation Date October 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0073

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022 Distribution Volumetric Rate Low Voltage Service Rate	\$ \$ \$/kWh \$/kWh	49.71 0.57 0.0104 0.0035
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until September 30, 2019	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until September 30, 2019	\$/kWh	0.0005
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.47
Rate Rider For Disposition of LRAMVA - effective until September 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Netw ork Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc. EB-2017-0073 Draft Rate Order Page 8 of 18

### Sioux Lookout Hydro Inc. TARIFF OF RATES AND CHARGES

#### Effective May 1, 2018 with Implementation Date October 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0073

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered General Service 50 to 1,000 kW interval metered General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW	376.38 1.1746 1.5996
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until September 30, 2019	\$/kW	0.3624
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until September 30, 2019 Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$/kW \$	0.1996 8.15

# Sioux Lookout Hydro Inc. TARIFF OF RATES AND CHARGES

### Effective May 1, 2018 with Implementation Date October 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

	EB-	2017-0073
Rate Rider For Disposition of LRAMVA - effective until September 30, 2019	\$/kWh	-0.0001
Retail Transmission Rate - Network Service Rate	\$/kW	2.3180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5462
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.4590
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6036
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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# Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2018 with Implementation Date October 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0073

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW	(1.06) (2.9848) 1.2342
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until September 30, 2019	\$/kW	(0.2283)
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until September 30, 2019	\$/kW	0.1909
Rate Rider For Disposition of LRAMVA - effective until September 30, 2019	\$/kWh	0.0702
Retail Transmission Rate - Network Service Rate	\$/kW	1.7482
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4224
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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# Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2018 with Implementation Date October 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

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## Sioux Lookout Hydro Inc. TARIFF OF RATES AND CHARGES

Effective May 1, 2018 with Implementation Date October 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allow ance for Ow nership - per kW of billing demand/month	\$/kW	(0.3741)
Primary Metering Allow ance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Items (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	110.00
Disconnect/Reconnect at Meter - after regular hours	\$	245.00
Disconnect/Reconnect at Pole - during regular hours	\$	245.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	110.00
Install/Remove Load Control Device - after regular hours	\$	245.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the pow er poles - \$/pole/year (w ith the exception of w ireless attachments) - in effect until December 31, 2018	\$	28.09
Specific charge for access to the pow er poles - \$/pole/year (w ith the exception of w ireless attachments) - in effect from January 1, 2019	\$	43.63

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## Sioux Lookout Hydro Inc. TARIFF OF RATES AND CHARGES

Effective May 1, 2018 with Implementation Date October 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

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### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

ne-time charge, per retailer, to establish the service agreement betw een the distributor and the retailer	\$	100.00
lonthly Fixed Charge, per retailer	\$	20.00
lonthly Variable Charge, per customer, per retailer	\$/cust.	0.50
istributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
etailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
ervice Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
equest for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
ettlement Code directly to retailers and customers, if not delivered electronically through the		
lectronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
	•	0.00
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
	In the provided set of the requesting party and the request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail ettelement Code directly to retailers and customers, if not delivered electronically through the ectronic Business Transaction (EBT) system, applied to the requesting party	bonthly Fixed Charge, per retailer       \$         bonthly Variable Charge, per customer, per retailer       \$/cust.         bonthly Variable Charge, per customer, per retailer       \$/cust.         istributor-consolidated billing monthly charge, per customer, per retailer       \$/cust.         etailer-consolidated billing monthly credit, per customer, per retailer       \$/cust.         ervice Transaction Requests (STR)       \$         Request fee, per request, applied to the requesting party       \$         Processing fee, per request, applied to the requesting party       \$         equest for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail       \$         ettlement Code directly to retailers and customers, if not delivered electronically through the       \$         ectronic Business Transaction (EBT) system, applied to the requesting party       \$         Up to twice a year       \$

### LOSS FACTORS

 If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0892

 Total Loss Factor - Primary Metered Customer < 5,000 kW</td>
 1.0783

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Customer Class <mark>RESIDENTIAL</mark> RPP / Non-RPP; RPP Consumption 750 Demand - Current Loss Factor 1.0892 Proposed/Approved Loss Factor 1.0892	SERVICE CLASSIFI SERVICE CLASSIFI KWh KW	CATION CATION							
RPP / Non-RPP: RPP Consumption 750 Demand - Current Loss Factor 1.0897 Proposed/Approved Loss Factor 1.0892	kWh	CATION							
Consumption 750 Demand - Current Loss Factor 1.0897 Proposed/Approved Loss Factor 1.0892									
Current Loss Factor 1.0897 Proposed/Approved Loss Factor 1.0892	ĸW								
Proposed/Approved Loss Factor 1.0892									
[									
		Current C	EB-Approved		Bata	Proposed	Charge	Impa	act
	Rate (\$)		Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$	35.56	1	\$ 35.56	\$ 47.54	1	\$ 47.54	\$ 11.98	33.69%
Distribution Volumetric Rate Fixed Rate Riders	\$ \$	0.0060	750	\$ 4.50 \$ -	\$ 0.0032 \$ 0.22		\$ 2.40 \$ 0.22		-46.67%
Volumetric Rate Riders	ŝ	-	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)	•
Sub-Total A (excluding pass through)			67	\$ 40.06		67	\$ 50.09		25.02%
Line Losses on Cost of Power Total Deferral/Variance Account Rate	s	0.0820		\$ 5.52	\$ 0.0820	•	\$ 5.49		-0.56%
Riders	-\$	0.0013	750	\$ (0.98)	\$ 0.0010	750	\$ 0.75	\$ 1.73	-176.92%
GA Rate Riders Low Voltage Service Charge	0 \$	0.0037	750 750	\$- \$2.78	\$ - \$ 0.0050		\$- \$3.75	\$- \$0.98	35.14%
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$ 0.79	\$ 1.1800		\$ 3.73 \$ 1.18		49.37%
Sub-Total B - Distribution (includes				\$ 48.17			\$ 61.25	\$ 13.08	27.16%
Sub-Total A) RTSR - Network	s	0.0064	817	\$ 5.23	\$ 0.0064	817	\$ 5.23		-0.05%
RTSR - Connection and/or Line and			,	,		-	-	· · · ·	-
Transformation Connection	\$	0.0017	817	\$ 1.39	\$ 0.0017	817	\$ 1.39	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub- Total B)				\$ 54.79			\$ 67.87	\$ 13.08	23.88%
Wholesale Market Service Charge	\$	0.0036	817	\$ 2.94	\$ 0.0036	817	\$ 2.94	\$ (0.00)	-0.05%
(WMSC)	•	0.0036	017	ə 2.94	\$ 0.0036	017	φ 2.94	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	817	\$ 0.25	\$ 0.0003	817	\$ 0.25	\$ (0.00)	-0.05%
Standard Supply Service Charge	\$	0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)							<b>1</b>		
	\$ \$	0.0650 0.0940	488 128	\$ 31.69 \$ 11.99		488 128			0.00%
	s	0.1320	135			135			0.00%
					1				
Total Bill on TOU (before Taxes) HST		13%		\$ 119.72 \$ 15.56	13%		\$ 132.80 \$ 17.26	\$ 13.08 \$ 1.70	10.93% 10.93%
8% Rebate		8%		\$ (9.58)	8%		\$ (10.62)	\$ (1.05)	10.0070
Total Bill on TOU				\$ 125.70			\$ 139.44	\$ 13.73	10.93%
Customer Class: RESIDENTIAL S RPP / Non-RPP: RPP	SERVICE CLASSIFI	CATION					ſ		
Consumption 518	kWh								
	kW								
Current Loss Factor 1.0897									
Proposed/Approved Loss Factor 1.0892									
[		Current C							
· · · · · · · · · · · · · · · · · · ·			EB-Approved	1		Proposed		Impa	act
	Rate		EB-Approved Volume	Charge	Rate	Proposed Volume	Charge		
Monthly Service Charge	Rate (\$) \$	35.56		Charge (\$) \$ 35.56	Rate (\$) \$ 47.54	Volume	Charge (\$) \$ 47.54	\$ Change	act % Change 33.69%
Distribution Volumetric Rate	(\$) \$ \$		Volume 1 518	Charge (\$) \$ 35.56 \$ 3.11	(\$) \$ 47.54 \$ 0.0032	Volume 1 518	(\$) \$ 47.54 \$ 1.66	\$ Change \$ 11.98 \$ (1.45)	% Change
Distribution Volumetric Rate Fixed Rate Riders	(\$) \$ \$ \$	35.56	Volume 1 518 1	Charge (\$) \$ 35.56 \$ 3.11 \$ -	(\$) \$ 47.54 \$ 0.0032 \$ 0.22	Volume 1 518 1	(\$) \$ 47.54 \$ 1.66 \$ 0.22	\$ Change \$ 11.98 \$ (1.45) \$ 0.22	% Change 33.69%
Distribution Volumetric Rate	(\$) \$ \$	35.56 0.0060 -	Volume 1 518	Charge (\$) \$ 35.56 \$ 3.11 \$ -	(\$) \$ 47.54 \$ 0.0032	Volume 1 518	(\$) \$ 47.54 \$ 1.66 \$ 0.22	\$ Change \$ 11.98 \$ (1.45) \$ 0.22 \$ (0.05)	% Change 33.69%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power	(\$) \$ \$ \$	35.56 0.0060 -	Volume 1 518 1	Charge         (\$)           \$\$         35.56           \$\$         3.11           \$\$         -           \$\$         -	(\$) \$ 47.54 \$ 0.0032 \$ 0.22	Volume 1 518 1	(\$) \$ 47.54 \$ 1.66 \$ 0.22 \$ (0.05)	\$ Change \$ 11.98 \$ (1.45) \$ 0.22 \$ (0.05) \$ 10.70	% Change 33.69% -46.67%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate	(\$) \$ \$ \$ \$	35.56 0.0060 - -	Volume 1 518 1 518	Charge         (\$)           \$ 35.56         35.56           \$ 35.11         -           \$ -         -           \$ 38.67	(\$) \$ 47.54 \$ 0.0032 \$ 0.22 -\$ 0.0001	Volume 1 518 1 518	(\$) \$ 47.54 \$ 1.66 \$ 0.22 \$ (0.05) \$ 49.37	\$ Change \$ 11.98 \$ (1.45) \$ 0.22 \$ (0.05) \$ 10.70	% Change 33.69% -46.67% 27.67%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders	(\$) \$ \$ \$ \$ \$	35.56 0.0060 - - 0.0820	Volume 1 518 1 518 46 518	Charge (\$) \$ 35.56 \$ 3.11 \$ - \$ - \$ 38.67 \$ 3.81	(\$) \$ 47.54 \$ 0.0032 \$ 0.22 -\$ 0.0001 \$ 0.0820	Volume 1 518 1 518 46 518 518	(5)           \$ 47.54           \$ 1.66           \$ 0.22           \$ (0.05)           \$ 49.37           \$ 3.79           \$ 0.52           \$ -	\$ Change \$ 11.98 \$ (1.45) \$ 0.22 \$ (0.05) \$ 10.70 \$ (0.02)	% Change 33.69% -46.67% 27.67% -0.56%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders Low Voltage Service Charge	(\$) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	35.56 0.0060 - - 0.0820 0.0013 0.0037	Volume 1 518 1 518 46 518 518	Charge         (\$)           \$         35.56           \$         3.11           \$         -           \$         38.67           \$         3.81           \$         0.67           \$         -           \$         -           \$         0.67           \$         -           \$         1.92	(\$) \$ 47.54 \$ 0.0032 \$ 0.22 -\$ 0.0001 \$ 0.0820 \$ 0.0010 \$ 0.0010 \$ - \$ 0.0050	Volume 1 518 1 518 518 518 518	(\$)           \$ 47.54           \$ 1.66           \$ 0.22           \$ 0.051           \$ 49.37           \$ 3.79           \$ 0.52           \$ -           \$ -           \$ -           \$ 2.59	\$ Change \$ 11.98 \$ 0.22 \$ (0.05) \$ 10.70 \$ 0.022 \$ 1.070 \$	% Change 33.69% -46.67% - 27.67% -0.56% -176.92% 35.14%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders Low Voltage Senice Charge Smart Meter Entity Charge (if applicable)	(\$) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	35.56 0.0060 - - 0.0820 0.0013	Volume 1 518 1 518 46 518 518	Charge           (\$)         35.56           \$         35.11           \$         -           \$         -           \$         38.67           \$         38.11           \$         0.07           \$         -           \$         1.92           \$         0.79	(\$) \$ 47.54 \$ 0.032 \$ 0.22 -\$ 0.0021 \$ 0.0820 \$ 0.0010 \$ -	Volume 1 518 1 518 518 518 518	(\$) \$ 47.54 \$ 1.66 \$ 0.22 \$ (0.05) \$ 49.37 \$ 3.79 \$ 0.52 \$ - \$ 2.59 \$ 1.18	\$ Change \$ 11.98 \$ 0.22 \$ (0.05) \$ 0.025 \$ 0.039 \$	% Change 33.69% -46.67% -0.56% -176.92% 35.14% 49.37%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders GA Rate Riders GA Rate Riders Sub-Total B - Distribution (includes Sub-Total A)	(\$) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	35.56 0.0060 - - 0.0820 0.0013 0.0037 0.7900	Volume 1 518 1 518 46 518 518 518 518 1	Charge         (5)           \$         35.56           \$         3.11           \$         -           \$         38.67           \$         3.81           \$         (0.67)           \$         1.92           \$         0.79           \$         0.79           \$         44.51	(\$) \$ 47.54 \$ 0.0032 \$ 0.22 -\$ 0.0001 \$ 0.0820 \$ 0.0010 \$ - \$ 0.0050 \$ 1.1800	Volume 1 518 1 518 518 518 518 518 1	(5)           47.54           5         47.54           5         1.66           5         0.22           5         0.051           5         0.52           75         -           75	\$ Change \$ 11.98 \$ (1.45) \$ 0.22 \$ (0.05) \$ 10.70 \$ 0.020 \$ 10.70 \$ \$ 0.67 \$ 0.39 \$ 12.93	% Change           33.69%           -46.67%           -0.56%           -176.92%           35.14%           49.37%           29.05%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network	(\$) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	35.56 0.0060 - - 0.0820 0.0013 0.0037	Volume 1 518 1 518 46 518 518	Charge           (\$)         35.56           \$         35.11           \$         -           \$         -           \$         38.67           \$         38.11           \$         0.07           \$         -           \$         1.92           \$         0.79	(\$) \$ 47.54 \$ 0.0032 \$ 0.22 -\$ 0.0001 \$ 0.0820 \$ 0.0010 \$ 0.0010 \$ - \$ 0.0050	Volume 1 518 1 518 518 518 518	(\$) \$ 47.54 \$ 1.66 \$ 0.22 \$ (0.05) \$ 49.37 \$ 3.79 \$ 0.52 \$ - \$ 2.59 \$ 1.18	\$ Change \$ 11.98 \$ 0.22 \$ (0.05) \$ 0.025 \$ 0.039 \$	% Change 33.69% -46.67% -0.56% -176.92% 35.14% 49.37%
Distribution Volumetric Rate Frixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders GA RATE GA	(\$) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	35.56 0.0060 - - 0.0820 0.0013 0.0037 0.7900	Volume 1 518 1 518 46 518 518 518 518 1	Charge         (5)           \$         35.56           \$         3.11           \$         -           \$         38.67           \$         3.81           \$         (0.67)           \$         1.92           \$         0.79           \$         0.79           \$         44.51	(\$) \$ 47.54 \$ 0.0032 \$ 0.22 -\$ 0.0001 \$ 0.0820 \$ 0.0010 \$ - \$ 0.0050 \$ 1.1800	Volume 1 518 1 518 518 518 518 518 1	(5)           47.54           5         47.54           5         1.66           5         0.22           5         0.051           5         0.52           75         -           75	\$ Change           \$ 11.98           \$ 0.22           \$ 0.022           \$ 0.025           \$ 0.02           \$ 0.021           \$ 11.98           \$ 0.022           \$ 0.021           \$ 1.19           \$ -           \$ 0.022           \$ 0.023           \$ 0.39           \$ 12.93           \$ (0.00)	% Change           33.69%           -46.67%           -0.56%           -176.92%           35.14%           49.37%           29.05%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Network RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub-	(\$) \$ \$ \$ \$ 5 5 5 5 5 5 5 5 5 5 5 5 5	35.56 0.0060 - - 0.0820 0.0013 0.0037 0.7900 0.0064	Volume 1 518 1 518 46 518 518 518 518 1 564	Charge         (5)           \$         35.56           \$         3.11           \$         -           \$         38.67           \$         0.67)           \$         0.67)           \$         0.79           \$         0.79           \$         3.61           \$         0.96	(\$) \$ 47.54 \$ 0.0032 \$ 0.22 \$ 0.0001 \$ 0.00820 \$ 0.0050 \$ 1.1800 \$ 0.0064	Volume 1 518 1 518 518 518 518 518 518 518 518	(\$) \$ 47.54 \$ 1.66 \$ 0.22 \$ (0.65) \$ 49.37 \$ 0.52 \$ 0.52 \$ . \$ 2.59 \$ 2.59 \$ 1.18 \$ 57.44 \$ 3.61 \$ 0.96	\$ Change           \$ 11.98           \$ 0.22           \$ 0.021           \$ 10.70           \$ 0.021           \$ 10.70           \$ 0.021           \$ 11.98           \$ 0.021           \$ 11.97           \$ 0.39           \$ 12.93           \$ 0.000           \$ 0.000	% Change           33.69%           -46.67%           -0.56%           -176.92%           35.14%           -9.56%           -0.05%           -0.05%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub- Total B)	(5) 5 5 5 5 5 5 5 5 5 5 5 5 5	35.56 0.0060 - - 0.0820 0.0013 0.0037 0.7900 0.0064 0.0017	Volume 1 518 1 518 46 518 518 518 518 564 564	Charge         (5)           \$ 35.56         \$ 35.56           \$ 35.56         \$ 3.11           \$ -         \$ 38.67           \$ 38.67         \$ 3.81           \$ (0.67)         \$ 3.81           \$ 0.67)         \$ 3.81           \$ 0.79         \$ 0.79           \$ 0.79         \$ 0.79           \$ 0.96         \$ 0.96           \$ 0.96         \$ 0.96	(\$) \$ 47.54 \$ 0.0032 \$ 0.22 \$ 0.22 \$ 0.22 \$ 0.0001 \$ 0.0010 \$ 0.0010 \$ 0.0010 \$ 0.0050 \$ 1.1600 \$ 0.0056 \$ 0.0057 \$ 0.0056 \$ 0.0056	Volume 1 1 518 1 518 46 518 518 1 564 564 564	(\$) \$ 47.54 \$ 10.66 \$ 0.22 \$ 0.22 \$ 0.52 \$ 3.79 \$ 0.52 \$ 0.52 \$ 0.52 \$ 1.18 \$ 57.44 \$ 3.61 \$ 0.96 \$ 62.01	\$ Change           \$ 11.98           \$ 0.22           \$ 0.021           \$ 10.70           \$ 0.021           \$ 10.70           \$ 0.021           \$ 10.70           \$ 0.021           \$ 10.70           \$ 0.39           \$ 12.93           \$ 0.001           \$ 12.93	% Change           33.69%           -46.67%           -0.56%           -176.92%           35.14%           49.37%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Network RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub-	(\$) \$ \$ \$ \$ 5 5 5 5 5 5 5 5 5 5 5 5 5	35.56 0.0060 - - 0.0820 0.0013 0.0037 0.7900 0.0064	Volume 1 518 1 518 46 518 518 518 518 1 564	Charge         (5)           \$         35.56           \$         3.11           \$         -           \$         38.67           \$         0.67)           \$         0.67)           \$         0.79           \$         0.79           \$         3.61           \$         0.96	(\$) \$ 47.54 \$ 0.0032 \$ 0.22 \$ 0.22 \$ 0.22 \$ 0.0001 \$ 0.0010 \$ 0.0010 \$ 0.0010 \$ 0.0050 \$ 1.1600 \$ 0.0056 \$ 0.0057 \$ 0.0056 \$ 0.0056	Volume 1 518 1 518 518 518 518 518 518 518 518	(\$) \$ 47.54 \$ 1.66 \$ 0.22 \$ (0.65) \$ 49.37 \$ 0.52 \$ 0.52 \$ . \$ 2.59 \$ 2.59 \$ 1.18 \$ 57.44 \$ 3.61 \$ 0.96	\$ Change           \$ 11.98           \$ 0.22           \$ 0.021           \$ 10.70           \$ 0.021           \$ 10.70           \$ 0.021           \$ 10.70           \$ 0.021           \$ 10.70           \$ 0.39           \$ 12.93           \$ 0.001           \$ 12.93	% Change           33.69%           -46.67%           -0.56%           -176.92%           35.14%           -9.56%           -0.05%           -0.05%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Network RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub- Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection	(5) 5 5 5 5 5 5 5 5 5 5 5 5 5	35.56 0.0060 - - 0.0820 0.0013 0.0037 0.7900 0.0064 0.0017	Volume 1 518 1 518 46 518 518 518 518 564 564	Charge         (5)           \$ 35.56         \$ 35.56           \$ 35.56         \$ 3.11           \$ -         \$ 38.67           \$ 38.67         \$ 3.81           \$ (0.67)         \$ 3.81           \$ 0.67)         \$ 3.81           \$ 0.79         \$ 0.79           \$ 0.79         \$ 0.79           \$ 0.96         \$ 0.96           \$ 0.96         \$ 0.96	(\$) \$ 47.54 \$ 0.0032 \$ 0.22 \$ 0.22 \$ 0.0010 \$ 0.0010 \$ - \$ 0.0050 \$ 1.1800 \$ 0.0064 \$ 0.0064 \$ 0.0064 \$ 0.0064	Volume 1 1 518 1 518 46 518 518 1 564 564 564	(\$) \$ 47.54 \$ 10.66 \$ 0.22 \$ 0.22 \$ 0.52 \$ 3.79 \$ 0.52 \$ 0.52 \$ 0.52 \$ 1.18 \$ 57.44 \$ 3.61 \$ 0.96 \$ 62.01	\$ Change           \$ 11.98           \$ 0.22           \$ 0.021           \$ 10.70           \$ 0.021           \$ 10.70           \$ 0.021           \$ 10.70           \$ 0.021           \$ 10.70           \$ 0.39           \$ 12.93           \$ 0.001           \$ 12.93	% Change           33.69%           -46.67%           -0.56%           -176.92%           35.14%           49.37%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders GA Rate Riders Sub-Total B - Distribution (Includes Sub-Total A) RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Dellivery (Including Sub- Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP)	(5) (5) (5) (5) (5) (5) (5) (5)	35.56 0.0060 - - 0.0820 0.0013 0.0037 0.7900 0.0064 0.0017 0.0036 0.0036	Volume 1 1 518 1 518 46 518 518 1 564 564 564 564 564	Charge         (5)           \$         35.56           \$         3.11           \$         -           \$         38.67           \$         3.81           \$         (0.67)           \$         3.81           \$         0.067)           \$         0.79           \$         44.51           \$         0.96           \$         49.08           \$         2.03           \$         0.17	(5)           \$         47.54           \$         0.0032           \$         0.022           \$         0.001           \$         0.0020           \$         0.0020           \$         0.0050           \$         1.1800           \$         0.0064           \$         0.0064           \$         0.0017           \$         0.0036           \$         0.0036	Volume 1 1 518 1 6 6 6 7 1 7 6 7 7 7 7 7 7 7 7 7 7 7 7	(\$) (\$) 47.54 5 1.66 5 0.22 5 0.22 5 0.52 5 0.5	\$ Change           \$ 11.96           \$ 0.22           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.67           \$ 0.67           \$ 0.67           \$ 0.67           \$ 0.67           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001	% Change           33.69%           -46.67%           -0.56%           -176.92%           35.14%           49.37%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Network RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub- Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection	(5) (5) (5) (5) (5) (5) (5) (5)	35.56 0.0060 - - 0.0820 0.0013 0.0037 0.7900 0.0064 0.0017	Volume 1 1 518 1 518 46 518 518 1 564 564 564 564 564	Charge         (5)           \$ 35.56         \$ 35.56           \$ 35.56         \$ -           \$ 38.67         \$ 3.81           \$ 0.667         \$ 3.81           \$ 0.677         \$ 3.81           \$ 0.79         \$ -           \$ 0.79         \$ 44.51           \$ 0.966         \$ 0.966           \$ 0.986         \$ 0.986           \$ 2.03         \$ 2.03	(\$) \$ 47.54 \$ 0.0032 \$ 0.22 \$ 0.22 \$ 0.0010 \$ 0.0010 \$ - \$ 0.0050 \$ 1.1800 \$ 0.0064 \$ 0.0064 \$ 0.0064 \$ 0.0064	Volume 1 1 518 1 6 6 6 7 1 7 6 7 7 7 7 7 7 7 7 7 7 7 7	(5)           47.54           \$ 47.54           \$ 1.66           \$ 0.22           \$ 0.23           \$ 0.52           \$ 0.52           \$ 0.52           \$ 0.52           \$ 0.52           \$ 0.52           \$ 0.52           \$ 0.52           \$ 0.52           \$ 0.52           \$ 0.52           \$ 0.52           \$ 0.52           \$ 0.52           \$ 0.52           \$ 0.52           \$ 0.52           \$ 0.66           \$ 62.01           \$ 2.03	\$ Change           \$ 11.98           \$ 0.22           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.22           \$ 0.021           \$ 0.22           \$ 0.22           \$ 0.021           \$ 0.67           \$ 0.67           \$ 0.67           \$ 0.67           \$ 0.001           \$ 0.001           \$ 0.001	% Change           33.69%           -46.67%           -0.56%           -176.92%           35.14%           49.37%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Concetion and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub- Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) TOU - OIP Peak	(5) 5 5 5 5 5 5 5 5 5 5 5 5 5	35.56 0.0060 - - 0.0820 0.0013 0.0037 0.7900 0.0064 0.0017 0.0004 0.0017 0.0036 0.0003 0.2500 0.0650	Volume 1 1 518 1 1 518 46 518 518 518 518 518 518 564 564 564 1 1 337	Charge         (5)           \$ 35.56         \$ 35.56           \$ 35.56         \$ 3.11           \$ -         \$ 38.67           \$ 38.67         \$ 38.67           \$ 38.67         \$ 3.81           \$ 0.67)         \$ -           \$ 0.79         \$ -           \$ 0.79         \$ 44.51           \$ 0.96         \$ -           \$ 2.03         \$ 0.17           \$ 0.25         0.17           \$ 0.25         21.89	(\$) \$ 47.54 \$ 0.032 \$ 0.021 \$ 0.021 \$ 0.0820 \$ 0.0820 \$ 0.0800 \$ 0.0800 \$ 0.0800 \$ 1.1800 \$ 0.0064 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.020 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.00050 \$ 0.0050 \$ 0.0	Volume 1 1 518 1 46 518 518 518 518 518 518 518 518 518 518	(\$) (\$) 47,54 5 1,66 5 0,22 5 0,22 5 0,27 5 0,22 5 0,27 5 0,27 5 0,52 5 0,5	\$ Change \$ 11.98 \$ (1.45) \$ 0.22 \$ (0.05) \$ 10.70 \$ (0.02) \$ 1.19 \$ . \$ 0.39 \$ 12.93 \$ (0.00) \$ (0.00) \$ (0.00) \$ (0.00) \$ (0.00) \$ (0.00) \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ .	% Change           33.69%           -46.67%           -0.56%           -176.92%           35.14%           -9.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Sub-Total B - Distribution (includes Sub-Total B - Distribution (includes Sub-Total B - Distribution (includes Sub-Total C - Delivery (including Sub- Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standards Supply Service Charge Debt Retirement Charge (DRC) TOU - MI Peak	(5) 5 5 5 5 5 5 5 5 5 5 5 5 5	35.56 0.0060 - - 0.0820 0.0013 0.0037 0.7900 0.0064 0.0017 0.0004 0.0004 0.0017 0.0036 0.0003 0.2500 0.0650 0.0940	Volume 1 518 64 518 518 518 518 518 54 564 564 564 1 337 88	Charge           (5)         35.56           \$         35.56           \$         3.81           \$         0.67           \$         3.81           \$         0.079           \$         1.92           \$         0.79           \$         0.96           \$         0.96           \$         0.96           \$         2.03           \$         0.17           \$         0.17           \$         0.23           \$         0.177           \$         0.28           \$         0.177           \$         0.28           \$         0.218           \$         0.218	(\$) \$ 47.54 \$ 0.032 \$ 0.022 \$ 0.021 \$ 0.0620 \$ 0.0600 \$ 0.0050 \$ 1.1800 \$ 0.0050 \$ 1.1800 \$ 0.0050 \$ 0.0050 \$ 0.0001 \$ 0.0003 \$ 0.0003 \$ 0.2500 \$ 0.0500 \$ 0.0500 \$ 0.0560 \$ 0.0540 \$ 0.0540 \$ 0.0540 \$ 0.0540 \$ 0.0540 \$ 0.0540 \$ 0.0540 \$ 0.0540 \$ 0.0550 \$ 0.0050 \$ 0.0	Volume 1 1 518 1 518 518 518 518 518 518 518 5	(\$) 47.54 5 47.54 5 1.66 5 0.22 5 0.22 5 49.37 5 3.79 5 0.52 5 2.69 5 1.18 5 57.44 5 3.61 5 0.96 5 62.01 5 2.03 5 0.17 5 2.189 5 8.28	\$ Change           \$ 11.98           \$ 0.22           \$ 0.02           \$ 0.02           \$ 0.02           \$ 0.02           \$ 0.02           \$ 11.98           \$ 0.02           \$ 10.70           \$ 0.02           \$ 12.93           \$ 0.000           \$ 12.93           \$ 0.000           \$ 0.000           \$ 0.000           \$ 0.000           \$ 0.000           \$ 0.000           \$ 0.000	% Change           33.69%           -46.67%           -0.56%           -176.92%           35.14%           49.37%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.00%           0.00%
Distribution Volumetric Rate Frixed Rate Riders Volumetric Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub- Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Det/ Retirement Charge (DRC) TOU - Of Peak	(5) 5 5 5 5 5 5 5 5 5 5 5 5 5	35.56 0.0060 - - 0.0820 0.0013 0.0037 0.7900 0.0064 0.0017 0.0004 0.0017 0.0036 0.0003 0.2500 0.0650	Volume 1 518 64 518 518 518 518 518 54 564 564 564 1 337 88	Charge         (5)           \$ 35.56         \$ 35.56           \$ 35.56         \$ 3.11           \$ -         \$ 38.67           \$ 38.67         \$ 38.67           \$ 38.67         \$ 3.81           \$ 0.67)         \$ -           \$ 0.79         \$ -           \$ 0.79         \$ 44.51           \$ 0.96         \$ -           \$ 2.03         \$ 0.17           \$ 0.25         0.17           \$ 0.25         21.89	(\$) \$ 47.54 \$ 0.032 \$ 0.021 \$ 0.021 \$ 0.0820 \$ 0.0820 \$ 0.0800 \$ 0.0800 \$ 0.0800 \$ 1.1800 \$ 0.0064 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0200 \$ 0.0003 \$ 0.020 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.00050 \$ 0.0050 \$ 0.0	Volume 1 1 518 1 518 518 518 518 518 518 518 5	(\$) (\$) 47,54 5 1,66 5 0,22 5 0,22 5 0,27 5 0,22 5 0,27 5 0,27 5 0,52 5 0,5	\$ Change           \$ 11.98           \$ (1.45)           \$ (0.02)           \$ (0.02)           \$ (0.02)           \$ (0.02)           \$ (0.02)           \$ (0.02)           \$ (0.02)           \$ (0.02)           \$ (0.02)           \$ (0.00)           \$ (0.00)           \$ (0.00)           \$ (0.00)           \$ (0.00)           \$ (0.00)           \$ (0.00)           \$ (0.00)           \$ (0.00)           \$ (0.00)           \$ (0.00)           \$ (0.00)           \$ (0.00)	% Change           33.69%           -46.67%           -0.56%           -176.92%           35.14%           -9.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%           -0.05%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders GA Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub- Total B) Wholesale Market Senice Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Senice Charge Debt Retiremen Charge (DRC) TOU - MI Peak TOU - MI Peak	(5) 5 5 5 5 5 5 5 5 5 5 5 5 5	35.56 0.0000 2 0.0820 0.0013 0.0037 0.7900 0.0064 0.0017 0.0006 0.0000 0.0050 0.0000 0.2500 0.0540 0.0940 0.01320	Volume 1 518 1 518 46 518 518 518 1 564 564 564 564 1 1 38 8 93	Charge           (5)         35.56           \$         35.56           \$         3.81           \$         -           \$         3.86           \$         3.81           \$         0.677           \$         3.81           \$         0.677           \$         3.81           \$         0.079           \$         44.51           \$         0.96           \$         49.08           \$         2.03           \$         0.17           \$         0.25           \$         21.89           \$         2.31           \$         2.31	(\$) \$ 47.54 \$ 0.032 \$ 0.022 \$ 0.0010 \$ 0.0600 \$ 0.0050 \$ 1.1800 \$ 0.0050 \$ 1.1800 \$ 0.0050 \$ 0.0500 \$ 0.0500 \$ 0.0500 \$ 0.0500 \$ 0.0500 \$ 0.0500 \$ 0.0500 \$ 0.0500 \$ 0.0500 \$ 0.0550 \$ 0.0550	Volume 1 1 518 1 518 46 518 518 518 518 518 564 564 564 1 3337 88 93	(\$) (\$) 47.54 5 1.66 5 0.22 5 0.22 5 0.52 5 0.52 5 0.52 5 0.52 5 1.18 5 0.52 5 0.52 5 0.52 5 0.52 5 2.59 5 1.18 5 0.96 5 0.95 5 0.95 5 0.96 5 0.96 5 0.96 5 0.95 5 0.95 5 0.96 5 0.95 5 0.95 5 0.95 5 0.96 5 0.95 5 0.9	\$ Change           \$ 11.96           \$ 0.22           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.021           \$ 0.021           \$ 11.96           \$ 0.021           \$ 10.70           \$ 0.021           \$ 11.9           \$ 0.021           \$ 1.9           \$ 0.67           \$ 0.39           \$ 12.93           \$ 0.000           \$ 12.93           \$ 0.000           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.002           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0.001           \$ 0	% Change           33.69%           -46.67%           -0.56%           -176.92%           35.14%           49.37%           -0.05%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub- Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) TOU - Off Peak TOU - Mid Peak TOU - Mid Peak	(5) 5 5 5 5 5 5 5 5 5 5 5 5 5	35.56 0.0600 - - - 0.0820 0.0037 0.7900 0.0064 0.0007 0.0064 0.0003 0.0003 0.0003 0.2500 0.0420 0.1320	Volume 1 518 1 518 46 518 518 518 518 518 518 518 518 518 518	Charge         (5)           \$         35.56           \$         3.5.76           \$         3.5.76           \$         3.81           \$         (0.67)           \$         3.86           \$         (0.67)           \$         0.79           \$         0.79           \$         0.45.51           \$         0.96           \$         0.96           \$         0.036           \$         0.036           \$         0.036           \$         0.25           \$         2.189           \$         2.231           \$         12.21	(\$) \$ 47.54 \$ 0.032 \$ 0.021 \$ 0.0820 \$ 0.0820 \$ 0.0820 \$ 0.0800 \$ 1.1800 \$ 1.1800 \$ 0.0064 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0200 \$ 0.0003 \$ 0.0200 \$ 0.0003 \$ 0.0200 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0005 \$ 0.0055 \$ 0.	Volume 1 518 1 518 46 518 518 518 518 518 518 518 518 518 518	(\$) (\$) 47.54 5 47.54 1.66 5 0.22 5 0.22 5 0.52 5 - 5 2.59 5 1.18 5 57.44 5 3.61 5 0.96 5 62.01 5 2.03 5 0.25 5 2.1.89 5 2.1.89 5 8.28 5 12.31 5 106.93 5 12.89 5 12.89 5 8.28 5 12.31 5 106.93 5 13.80	\$ Change \$ 11.98 \$ (1.45) \$ 0.22 \$ (0.05) \$ 10.70 \$ (0.02) \$ 1.19 \$ . \$ 0.39 \$ 12.93 \$ (0.00) \$ (0.00) \$ (0.00) \$ (0.00) \$ (0.00) \$ (0.00) \$ . \$ (0.00) \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ .	% Change           33.69%           -46.67%           -0.56%           -176.92%           35.14%           -49.37%           -0.05%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders GA Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub- Total B) Wholesale Market Senice Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Senice Charge Debt Retiremen Charge (DRC) TOU - MI Peak TOU - MI Peak	(5) 5 5 5 5 5 5 5 5 5 5 5 5 5	35.56 0.0000 2 0.0820 0.0013 0.0037 0.7900 0.0064 0.0017 0.0006 0.0000 0.0050 0.0000 0.2500 0.0540 0.0940 0.01320	Volume 1 518 1 518 46 518 518 518 518 518 518 518 518 518 518	Charge           (5)         35.56           \$         35.56           \$         3.81           \$         -           \$         3.86           \$         3.81           \$         0.677           \$         3.81           \$         0.677           \$         3.81           \$         0.079           \$         44.51           \$         0.96           \$         49.08           \$         2.03           \$         0.17           \$         0.25           \$         21.89           \$         2.31           \$         2.31	(\$) \$ 47.54 \$ 0.032 \$ 0.022 \$ 0.0010 \$ 0.0600 \$ 0.0050 \$ 1.1800 \$ 0.0050 \$ 1.1800 \$ 0.0050 \$ 0.0500 \$ 0.0500 \$ 0.0500 \$ 0.0500 \$ 0.0500 \$ 0.0500 \$ 0.0500 \$ 0.0500 \$ 0.0500 \$ 0.0550 \$ 0.0550	Volume 1 518 1 518 46 518 518 518 518 518 518 518 518 518 518	(\$) (\$) 47.54 5 1.66 5 0.22 5 0.22 5 0.52 5 0.52 5 0.52 5 0.52 5 1.18 5 0.52 5 0.52 5 0.52 5 0.52 5 2.59 5 1.18 5 0.96 5 0.95 5 0.95 5 0.96 5 0.96 5 0.96 5 0.95 5 0.95 5 0.96 5 0.95 5 0.95 5 0.95 5 0.96 5 0.95 5 0.9	\$ Change         \$ 11.98         \$ 0.22         \$ 0.02         \$ 0.02         \$ 0.02         \$ 0.02         \$ 0.02         \$ 0.02         \$ 10.70         \$ 0.02         \$ 10.70         \$ 0.02         \$ 10.70         \$ 0.02         \$ 12.93         \$ 0.000         \$ 12.93         \$ 0.000	% Change           33.69%           -46.67%           -0.56%           -176.92%           35.14%           49.37%           -0.05%

## Attachment B: SLHI's Updated Bill Impacts Including Foregone Revenue - Method 3

Sioux Lookout Hydro Inc. EB-2017-0073 Draft Rate Order Page 15 of 18

							r		
Customer Class: GENERAL SE RPP / Non-RPP: RPP	RVICE LESS THAN 5	0 kW SER	VICE CLASS	IFICATION			ſ		
	kWh								
Demand -	kW								
Current Loss Factor 1.0897									
Proposed/Approved Loss Factor 1.0892	<u>.</u>								
		Current C	EB-Approve	d		Proposed		Impa	act
	Rate		Volume	Charge	Rate	Volume	Charge	<b>1</b> Oh	<b>N/ Ohamma</b>
Monthly Service Charge	(\$)	43.55	1	(\$) \$ 43.55	(\$) \$ 49.71	1	(\$) \$ 49.71	\$ Change \$ 6.16	% Change 14.14%
Distribution Volumetric Rate	\$	0.0082	2000	\$ 16.40	\$ 0.0104	2000		\$ 4.40	26.83%
Fixed Rate Riders	\$	-	1	\$ -	\$ 0.47	1		\$ 0.47 \$ 0.40	
Volumetric Rate Riders Sub-Total A (excluding pass through)	\$	-	2000	\$ - \$ 59.95	\$ 0.0002	2000	\$ 0.40 \$ 71.38	\$ 0.40 \$ 11.43	19.07%
Line Losses on Cost of Power	\$	0.0820	179	\$ 14.71	\$ 0.0820	178	\$ 14.63	\$ (0.08)	-0.56%
Total Deferral/Variance Account Rate	-\$	0.0013	2,000	\$ (2.60)	\$ 0.0016	2,000	\$ 3.20	\$ 5.80	-223.08%
Riders GA Rate Riders	0		2.000	s -	s -	2.000	s -	·s -	-
Low Voltage Service Charge	s	0.0031	2,000	\$ 6.20	\$ 0.0035	2,000		\$ 0.80	12.90%
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$ 0.79	\$ 0.5700	1	\$ 0.57	\$ (0.22)	-27.85%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 79.05			\$ 96.78	\$ 17.73	22.43%
RTSR - Network	s	0.0057	2,179	\$ 12.42	\$ 0.0057	2,178	\$ 12.42	\$ (0.01)	-0.05%
RTSR - Connection and/or Line and	s	0.0012	2,179	\$ 2.62	\$ 0.0012	2,178	\$ 2.61	\$ (0.00)	-0.05%
Transformation Connection	•	0.0012	-1		• 0.0012	_,	-		
Sub-Total C - Delivery (including Sub- Total B)				\$ 94.09			\$ 111.81	\$ 17.72	18.83%
Wholesale Market Service Charge	\$	0.0036	2,179	\$ 7.85	\$ 0.0036	2.178	\$ 7.84	\$ (0.00)	-0.05%
(WMSC)	-	0.0000	2,	• 1.00	• 0.0000	2,110	•		0.0070
Rural and Remote Rate Protection (RRRP)	\$	0.0003	2,179	\$ 0.65	\$ 0.0003	2,178	\$ 0.65	\$ (0.00)	-0.05%
Standard Supply Service Charge	s	0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$-	0.00%
Debt Retirement Charge (DRC)	s s	-	2,000	\$ -	s -	2,000	\$ -	\$ -	
TOU - Off Peak TOU - Mid Peak	s	0.0650	1,300 340	\$ 84.50 \$ 31.96	\$ 0.0650 \$ 0.0940	1,300 340	\$ 84.50 \$ 31.96	\$	0.00%
TOU - On Peak	ŝ	0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$-	0.00%
Total Bill on TOU (before Taxes)		13%		\$ 266.82	13%		\$ 284.53 \$ 36.99	\$ 17.72	6.64% 6.64%
HST				\$ 34.69				\$ 2.30 \$ (1.42)	6.64%
8% Rebate		8%		S (21.35)					
8% Rebate Total Bill on TOU		8%		\$ (21.35) \$ 280.16	8%		\$ (22.76) \$ 298.76	\$ 18.60	6.64%
		8%			8%		\$ (22.76) \$ 298.76		6.64%
Total Bill on TOU Customer Class: GENERAL SE	RVICE 50 TO 4,999 K	8% W SERVI	CE CLASSIFI		8%		\$ (22.76) \$ 298.76		6.64%
Total Bill on TOU Customer Class: GENERAL SE RPP / Non-RPP: [Non-RPP [Ott	er)	8% W SERVI	CE CLASSIFI		8%		\$ (22.76) \$ 298.76		6.64%
Total Bill on TOU Customer Class: GENERAL SE RPP / Non-RPP: Non-RPP (Ott Consumption 65,700	er) kWh	8%	CE CLASSIFI		8%		\$ (22.76) \$ 298.76		6.64%
Total Bill on TOU Customer Class: GENERAL SE RPP / Non-RPP: Non-RPP (Ott Consumption 65,700 Demand 100	er) kWh kW	8%	CE CLASSIFI		8%		3 (22.76) \$ 298.76 7		6.64%
Total Bill on TOU Customer Class: GENERAL SE RPP / Non-RPP: Non-RPP (Ott Consumption 65,700	er) kWh kW	8%	CE CLASSIFI		8%		\$ 298.76		6.64%
Total Bill on TOU Customer Class: GENERAL SE RPP / Non-RPP (Ott Consumption 65,700 Demand 100 Current Loss Factor 1.0697	er) kWh kW	W SERVI	CE CLASSIFI	\$ 280.16 CATION	8%		3 (22.70) \$ 298.76 }	<b>\$</b> 18.60	
Total Bill on TOU Customer Class: GENERAL SE RPP / Non-RPP (Ott Consumption 65,700 Demand 100 Current Loss Factor 1.0697	er) kWh kW	W SERVI	CE CLASSIFI	280.16 CATION		Proposed	r <u>\$</u> 298.76		
Total Bill on TOU Customer Class: GENERAL SE RPP / Non-RPP: [Non-RPP [Ott Consumption 65,700 Demand 100 Current Loss Factor 1.0892 Proposed/Approved Loss Factor 1.0892	er) kWh kW Rate (\$)	Current C	CE CLASSIFI DEB-Approve Volume	s 280.16	Rate (\$)	Proposed Volume	*\$ 298.76	\$ 18.60 Imp: \$ Change	act % Change
Total Bill on TOU Customer Class: GENERAL SE RPP / Non-RPP (Ott Consumption 65,700 Demand 100 Current Loss Factor 1.0892 Monthly Service Charge	er) kWh kW Rate (\$)	Current C 386.97	Volume 1	*\$ 280.16 CATION Charge (\$) \$ 386.97	Rate (\$) \$ 376.38	Volume 1	\$ 298.76	\$ 18.60 Imp: \$ Change \$ (10.59)	act % Change -2.74%
Total Bill on TOU Customer Class: GENERAL SE RPP / Non-RPP: Non-RPP (Ott Consumption 55,700 Demand 100 Current Loss Factor 1.0837 Proposed/Approved Loss Factor 1.0837 Monthly Service Charge Distribution Volumetric Rate	er) kWh kW kW kW k k k k k k	Current C	CE CLASSIFI DEB-Approve Volume	*\$ 280.16 CATION Charge (\$) \$ 386.97	Rate (\$) \$ 376.38 \$ 1.1746		\$ 298.76           Charge           (\$)           \$ 376.38           \$ 117.46	★ 18.60 Impr \$ Change \$ (10.59) ♥\$ (17.35)	act % Change
Total Bill on TOU Customer Class: GENERAL SE RPP / Non-RPP (Ott Consumption 65,700 Demand 100 Current Loss Factor 1.0892 Monthly Service Charge	er) kWh kW Rate (\$)	Current C 386.97	Volume 1	*\$ 280.16 CATION Charge (\$) \$ 386.97 (\$ 134.81	Rate (\$) \$ 376.38	Volume 1	\$ 298.76 Charge (\$) \$ 376.38 \$ 117.46 \$ 8.15	\$ 18.60 Impr \$ Change \$ (10.59) 7\$ (17.35) 7\$ (17.35) 7\$ (17.35) 7\$ (17.35) 7\$ (17.35)	act % Change -2.74%
Total Bill on TOU Customer Class: CENERAL SE RPP / Non-RPP (Ott Consumption Demand 100 Current Loss Factor 1.0897 Proposed/Approved Loss Factor 1.0897 Monthly Service Charge Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Volumetr	er) kWh kW kW (\$) \$ \$ \$ \$ \$ \$	Current C 386.97 1.3481 -	Volume 1 100 1 100	\$ 280.16 CATION Charge (\$) \$ 386.97 \$ 134.81 \$ - \$ 521.78	Rate (\$) \$ 376.38 \$ 1.1746 \$ 8.15 -\$ 0.0001	Volume 1 100 1 100	Charge (5) (5) (5) (5) (7) (5) (7) (5) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7	\$ 18.60 Impa \$ Change \$ (10.59) \$ (17.35) \$ (0.01) \$ (0.01) \$ (19.80)	1ct % Change -2.74% -12.87% -3.79%
Total Bill on TOU           Customer Class:           GENERAL SE           RPP / Non-RPP:           Non-RPP (Otr           Consumption           65,700           Demand           Dom           Current Loss Factor           1.0897           Proposed/Approved Loss Factor           Nonthly Service Charge           Distribution Volumetric Rate           Fixed Rate Riders           Volumetric Rate Riders           Volumetric Rate Riders           Sub-Total A (excluding pass through)           Line Losses on Cost of Power	er) kWh kW kW Rate (\$) \$ \$ \$ \$ \$ \$ \$ \$	Current C 386.97 1.3481 - - 0.1101	Volume 1 100 1 100 5,893	\$ 280.16 CATION Charge (\$) (\$ 386.97 (\$ 134.81 \$ - (\$	Rate (\$) \$ 376.38 \$ 1.1746 \$ 8.15 -\$ 0.0001 \$ 0.1101	Volume 1 100 100 5,860	Charge (5) (5) (5) (5) (7) (6) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7	\$ 18.60 \$ Change \$ (10.59) \$ (17.35) \$ (0.01) \$ (0.01) \$ (9.80) \$ (3.62) \$	* Change -2.74% -12.87% -3.79% -0.56%
Total Bill on TOU Customer Class: CENERAL SE RPP / Non-RPP (Ott Consumption Demand 100 Current Loss Factor 1.0897 Proposed/Approved Loss Factor 1.0897 Monthly Service Charge Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Volumetr	er) kWh kW kW (\$) \$ \$ \$ \$ \$ \$	Current C 386.97 1.3481 -	Volume 1 100 1 100	\$ 280.16 CATION Charge (\$) \$ 386.97 \$ 134.81 \$ - \$ 521.78	Rate (\$) \$ 376.38 \$ 1.1746 \$ 8.15 -\$ 0.0001 \$ 0.1101	Volume 1 100 1 100	Charge (5) (5) (5) (5) (7) (5) (7) (5) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7	\$ 18.60 Impa \$ Change \$ (10.59) \$ (17.35) \$ (0.01) \$ (0.01) \$ (19.80)	1ct % Change -2.74% -12.87% -3.79%
Total Bill on TOU           Customer Class:           GENERAL SE           RPP / Non-RPP:           Non-RPP (Ott           Consumption           65,700           Demand           100           Current Loss Factor           1.0897           Proposed/Approved Loss Factor           1.0897           Distribution Volumetric Rate           Fixed Rate Riders           Volumetric Rate Riders           Sub-Total J (excluding pass through)           Line Losses on Cost of Power           Total Delerral/Variance Account Rate           Riders           GA Rate Riders	er) kWh kW kW kW kW kW kW kW kW kW kW	Current C 386.97 1.3481 - - 0.1101 0.4692	Volume 1 100 1 100 5,893 100 65,700	* 280.16 CATION CATION Charge (\$) \$ 386.97 \$ 134.81 \$ - \$ 521.78 \$ 648.85 \$ 648.85 \$ 648.85 \$ 521.78 \$ 53.53 \$ 55.53 \$ 55.55 \$ 55.	Rate (\$) \$ 376.38 \$ 1.1746 \$ 0.101 \$ 0.101 \$ 0.5620 \$ -	Volume 1 100 100 5,860 100 65,700	Charge           (\$)           \$           376.38           \$           117.46           \$	Imp           \$ Change           \$ Change           \$ (10.59)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (19.80)           \$ (13.12)           \$ (0.91)           \$ (09.13)	Act % Change -2.74% -12.87% -0.56% -219.78% -100.00%
Monthly Service Charge           Distribution Volumetric Rate Riders           Volumetric Rate Riders           Sub-Total A (excluding pass through)           Line Losses on Cost of Power           Total Beirral/Variance Account Rate Riders           GAte Riders           GAte Riders           Gate Riders           Jow York Service Charge           Distribution Volumetric Rate Fixed Rate Riders           Sub-Total A (excluding pass through)           Line Losses on Cost of Power           Total Deferral/Variance Account Rate Riders           GA Rate Riders           Low Voltage Service Charge	er) kWh kW kW s s s s s s s s s s s s s	Current C 386.97 1.3481 - - 0.1101	Volume 1 100 1 100 5,893 100 65,700	\$ 280.16 CATION Charge (\$) \$ 386.97 \$ 134.81 \$ 521.78 \$ 648.85 \$ (46.92) \$ 59.13 \$ 130.88	Rate (\$) \$ 376.38 \$ 1.1746 \$ 1.1746 \$ 0.0001 \$ 0.1001 \$ 0.5020 \$ - \$ 1.5996	Volume 1 100 100 5,860 100 65,700	Charge (\$)           \$ 376.38           \$ 117.46           \$ 117.46           \$ 5.15           \$ 0.019           \$ 645.23           \$ 5620           \$ 52.50           \$ 59.96	Imp           \$ Change           \$ Change           \$ (10.59)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (19.80)           \$ (13.12)           \$ (0.91)           \$ (09.13)	* Change -2.74% -12.87% -3.79% -0.56% -219.78%
Total Bill on TOU           Customer Class:           GENERAL SE           RPP / Non-RPP:           Non-RPP (Ott           Consumption           65,700           Demand           100           Current Loss Factor           1.0897           Proposed/Approved Loss Factor           1.0897           Distribution Volumetric Rate           Fixed Rate Riders           Volumetric Rate Riders           Sub-Total J (excluding pass through)           Line Losses on Cost of Power           Total Delerral/Variance Account Rate           Riders           GA Rate Riders	er) kWh kW kW kW kW kW kW kW kW kW kW	Current C 386.97 1.3481 - - 0.1101 0.4692	Volume 1 100 1 100 5,893 100 65,700	\$         280.16           CATION	Rate (\$) \$ 376.38 \$ 1.1746 \$ 0.101 \$ 0.101 \$ 0.5620 \$ -	Volume 1 100 100 5,860 100 65,700	Charge           (S)           376.38           \$ 376.38           \$ 117.46           \$ 501.91           \$ 501.92           \$ 501.93           \$ 504.98           \$ 564.93           \$ 564.93           \$ 564.93           \$ 564.93           \$ 564.93           \$ 564.93           \$ 564.93           \$ 564.93           \$ 564.93           \$ 564.93	\$ 18.60 Impr \$ Change \$ (10.59) \$ (17.35) \$ (17.35) \$ (17.36) \$ (1	* Change -2.74% -12.87% -12.87% -0.56% -219.78% -100.00% 22.22%
Monthly Service Charge           Distribution Volumetric Rate Riders           Sub-Total 1 A (excluding pass through)           Line Losses on Cost of Power           Total Deferral/Variance Account Rate           Riders           GA Rate Riders           Sub-Total 1 A (excluding pass through)           Line Losses Route Charge           Smart Meter Entity Charge (if applicable)           Sub-Total A)	er) kWh kW kW Rate (\$) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Current C 386.97 1.3481 - 0.1101 0.4692 1.3088 -	Volume 1 100 1 5,893 100 65,700 100 1	\$ 280.16 CATION Charge (\$) \$ 386.97 \$ 134.81 \$ 134.81 \$ 521.78 \$ 648.85 \$ 648.85 \$ (46.92] \$ 59.13 \$ 59.13 \$ 130.88 \$ - \$ 1,313.72	Rate         (\$)           \$ 376.38         \$ 1.1746           \$ 5         1.1746           \$ 6.001         \$ 0.051           \$ 0.1101         \$ 0.5620           \$ -5         -5996           \$ -5         -	Volume 1 100 1 5,860 100 65,700 100 10	Charge         (5)           (5)         376.38           (5)         376.38           (5)         117.46           (5)         501.98           (5)         645.23           (5)         56.20           (5)         -           (5)         -           (5)         -           (5)         -           (5)         -           (5)         -           (5)         -           (5)         -           (5)         -           (5)         -           (5)         -           (5)         -	Imp           \$ Change           \$ (10.59)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (17.36)           \$ (19.80)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (19.80)           \$ (19.80)           \$ (19.80)           \$ (19.80)           \$ (19.80)           \$ (19.80)           \$ (19.80)           \$ (19.80)           \$ (10.31)2	sct -2.74% -12.87% -12.87% -0.56% -219.78% -100.00% -22.22% -3.78%
Total Bill on TOU  Customer Class: GENERAL SE RPP / Non-RPP (Dit Consumption Bemand Umerant Loss Factor  Monthly Service Charge Distribution Volumetric Rate Fixed Rate Riders  Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Defersivativation (includes Riders GA Rate Riders Low Voltage Service Charge Low Voltage Service Charge Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network	er) kWh kW kW c s s s s s s s s s s s s s	Current C 386.97 1.3481 - 0.1101 0.4692 1.3088 - 2.3127	Volume 1 100 1 5,893 100 65,700 100 1 100	\$ 280.16 CATION Charge (\$) 386.97 \$ 134.81 \$ - \$ 521.78 \$ 648.85 \$ 648.85 \$ (46.92) \$ 59.13 \$ 130.88 \$ - \$ 1,313.72 \$ 231.27	Rate (\$) \$ 376.38 \$ 1.1746 \$ 1.1746 \$ 0.1101 \$ 0.5620 \$ - \$ 1.596 \$ - \$ 1.596 \$ - \$ 2.3180	Volume 1 100 1 5,860 100 65,700 100 100 100	Charge         (\$)           (\$)         376.38           \$         376.38           \$         117.46           \$         501.98           \$         645.23           \$         56.20           \$         159.96           \$         159.96           \$         1,363.37           \$         231.80	Imp:           \$ Change           \$ Change           \$ (10.59)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (19.80)           \$ (19.80)           \$ (13.62)           \$ (10.312)           \$ (29.08)           \$ 29.08           \$ - \$           \$ 49.65           \$ 0.53	sct % Change -2.74% -12.87% -12.87% -3.79% -219.78% -100.00% 22.22% 3.78% 0.23%
Monthly Service Charge           Distribution Volumetric Rate Riders           Sub-Total 1 A (excluding pass through)           Line Losses on Cost of Power           Total Deferral/Variance Account Rate           Riders           GA Rate Riders           Sub-Total 1 A (excluding pass through)           Line Losses Cost of Power           Total Deferral/Variance Account Rate           Riders           Sanart Meter Entity Charge (if applicable)           Sub-Total 1 A)	er) kWh kW kW Rate (\$) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Current C 386.97 1.3481 - 0.1101 0.4692 1.3088 -	Volume 1 100 1 5,893 100 65,700 100 1	\$ 280.16 CATION Charge (\$) \$ 386.97 \$ 134.81 \$ 134.81 \$ 521.78 \$ 648.85 \$ 648.85 \$ (46.92] \$ 59.13 \$ 59.13 \$ 130.88 \$ - \$ 1,313.72	Rate         (\$)           \$ 376.38         \$ 1.1746           \$ 5         1.1746           \$ 6.001         \$ 0.051           \$ 0.0101         \$ 0.5620           \$ -5         -5996           \$ -5         -	Volume 1 100 1 5,860 100 65,700 100 10	Charge         (5)           (5)         376.38           (5)         376.38           (5)         117.46           (5)         501.98           (5)         645.23           (5)         56.20           (5)         -           (5)         -           (5)         -           (5)         -           (5)         -           (5)         -           (5)         -           (5)         -           (5)         -           (5)         -           (5)         -           (5)         -	Imp           \$ Change           \$ (10.59)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (17.36)           \$ (19.80)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (19.80)           \$ (19.80)           \$ (19.80)           \$ (19.80)           \$ (19.80)           \$ (19.80)           \$ (19.80)           \$ (19.80)           \$ (10.31)2	sct -2.74% -12.87% -12.87% -0.56% -219.78% -100.00% -22.22% -3.78%
Monthly Service Charge           Distribution Volumetric Rate Riders           Sub-Total A (excluding pass through)           Line Losses on Cost of Power           Total Defension           Sub-Total A (excluding pass through)           Line Losses on Cost of Power           Total Defensive/Avariance Account Rate           Riders           Sub-Total A (excluding pass through)           Line Losses on Cost of Power           Total Defensive/Avariance Account Rate           Riders           Low Voltage Service Charge           Sub-Total A)           RTSR - Network           RTSR - Network           RTSR - Network           RTSR - Network           RTSR - Connection and/or Line and           Transformation Connection           Sub-Total J           Sub-Total Cobering (including Sub-	er) kWh kW kW c s s s s s s s s s s s s s	Current C 386.97 1.3481 - 0.1101 0.4692 1.3088 - 2.3127	Volume 1 100 1 5,893 100 65,700 100 1 100	\$ 280.16 CATION Charge (\$) Charge (\$) S 386.97 \$ 386.97 \$ 134.81 \$ 134.81 \$ 521.77 \$ 521.77 \$ 54.79 \$ 54.79 \$ 130.88 \$ 130.88 \$ 130.88 \$ 130.88 \$ 54.29 \$ 54.29	Rate (\$) \$ 376.38 \$ 1.1746 \$ 1.1746 \$ 0.1101 \$ 0.5620 \$ - \$ 1.596 \$ - \$ 1.596 \$ - \$ 2.3180	Volume 1 100 1 5,860 100 65,700 100 100 100	Charge         (5)           (5)         376.38           (5)         376.38           (5)         117.46           (5)         501.98           (5)         501.98           (5)         501.98           (5)         56.20           (5)         -           (6)         -           (7)         -           (7)         -           (7)         -      (7)         -         -	Imp           \$ Change           \$ (10.59)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (19.80)           \$ (19.80)           \$ (19.80)           \$ (10.11)           \$ (19.80)           \$ (10.312)           \$ (103.12)           \$ (59.13)           \$ 29.08           \$           \$ 49.65           \$ 0.53           \$ 0.33	* Change -2.74% -12.87% -12.87% -0.56% -219.78% -100.00% 22.22% 
Monthly Service Charge           Distribution Volumetric Rate Riders           Wonthly Service Charge           Distribution Volumetric Rate           Fixed Rate Riders           Volumetric Rate Riders           Volumetric Rate Riders           Sub-Total 1 A (excluding pass through)           Line Losses on Cost of Power           Total Deferral/Variance Account Rate           Riders           GA Rate Riders           Low Voltage Service Charge           Smart Meter Entity Charge (if applicable)           Sub-Total 1 A)           RTSR - Network           RTSR - Network           RTSR - Network           RTSR - Concrection and/or Line and Transformation Connection           Sub-Total 1)           Sub-Total 1)	er) kWh kW kW Rate (\$) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Current C 386.97 1.3481 - - 0.1101 0.4692 1.3088 - - 2.3127 0.5429	Volume 1 1000 1 5,893 100 65,700 100 100 100 100	\$         280.16           CATION	Rate         (\$)           \$ 376.38         \$ 1.1746           \$ 1.1746         \$ 0.0001           \$ 0.0001         \$ 0.5620           \$ 0.1101         \$ 0.5620           \$ 0.5620         \$ -5620           \$ 0.5620         \$ -5620           \$ 0.5620         \$ -5620           \$ 0.5620         \$ -5620           \$ 0.5620         \$ -5620           \$ 0.5620         \$ -5620           \$ 0.5620         \$ -5620           \$ 0.5642         \$ -5642	Volume 1 100 1 5,860 100 65,700 100 100 100 100 100	Charge (S)           376.38           \$ 376.38           \$ 117.46           \$ 501.98           \$ 645.23           \$ 56.20           \$ 159.96           \$ 1,363.37           \$ 231.80           \$ 54.62           \$ 54.62	Impr           \$ Change           \$ (10.59)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (19.80)           \$ (19.80)           \$ (10.312)           \$ (59.13)           \$ (99.08)           \$ (99.08)           \$ 0.53           \$ 0.33           \$ 50.51	* Change -2.74% -12.87% -12.87% -0.56% -219.78% -100.00% 22.22% 0.23% 0.23% 0.61%
Monthly Service Charge           Distribution Volumetric Rate Riders           Sub-Total A (excluding pass through)           Line Losses on Cost of Power           Total Defension           Sub-Total A (excluding pass through)           Line Losses on Cost of Power           Total Defensive/Avariance Account Rate           Riders           Sub-Total A (excluding pass through)           Line Losses on Cost of Power           Total Defensive/Avariance Account Rate           Riders           Low Voltage Service Charge           Sub-Total A)           RTSR - Network           RTSR - Network           RTSR - Network           RTSR - Network           RTSR - Connection and/or Line and           Transformation Connection           Sub-Total J           Sub-Total Cobering (including Sub-	er) kWh kW kW c s s s s s s s s s s s s s	Current C 386.97 1.3481 - 0.1101 0.4692 1.3088 - 2.3127	Volume 1 100 1 5,893 100 65,700 100 1 100	\$ 280.16 CATION Charge (\$) \$ 386.97 \$ 134.81 \$ 134.81 \$ 521.77 \$ 521.78 \$ 648.85 \$ (46.92) \$ 59.13 \$ 59.13 \$ 130.88 \$ 130.88 \$ - \$ 386.97 \$ 54.29	Rate (\$) \$ 376.38 \$ 1.1746 \$ 1.1746 \$ 0.1101 \$ 0.5620 \$ - \$ 1.596 \$ - \$ 1.596 \$ - \$ 2.3180	Volume 1 100 1 5,860 100 65,700 100 100 100	Charge         (5)           (5)         376.38           (5)         376.38           (5)         117.46           (5)         501.98           (5)         501.98           (5)         501.98           (5)         56.20           (5)         -           (6)         -           (7)         -           (7)         -           (7)         -      (7)         -         -	Imp           \$ Change           \$ (10.59)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (19.80)           \$ (19.80)           \$ (19.80)           \$ (10.11)           \$ (19.80)           \$ (10.312)           \$ (103.12)           \$ (59.13)           \$ 29.08           \$           \$ 49.65           \$ 0.53           \$ 0.33	* Change -2.74% -12.87% -12.87% -0.56% -219.78% -100.00% 22.22% 
Subscription         Sector           State Riders         Customer Class:           Customer Class:         GENERAL SE           RPP / Non-RPP:         Non-RPP (Otton-RPP:           Non-RPP (Otton-RPP:         Non-RPP (Otton-RPP:           Demand         Domand           Demand         Demand           Current Loss Factor         1.0897           Proposed/Approved Loss Factor         1.0897           Monthly Service Charge         Distribution Volumetric Rate           Fixed Rate Riders         Volumetric Rate Riders           Sub-Total 1 A (excluding pass through)         Line Losses on Cost of Power           Total Deferral/Variance Account Rate         Riders           GA Rate Riders         Low Voltage Service Charge           Sub-Total B - Distribution (includes         Sub-Total A)           RTSR - Network         RTSR - Network           RTSR - Network         RTSR - Network           Sub-Total B - Distribution (including Sub- Total B)         Wholesale Market Service Charge           Wholesale Market Service Charge         Wholesale Market Service Charge           (WINGC)         Rural and Remote Rate Protection	er) kWh kW kW Rate (\$) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Current C 336.97 1.3481 - 0.1101 0.4692 1.3088 - 2.3127 0.5429 0.0036	Volume 1 1 100 1 1 00 5,893 100 65,700 100 100 100 100 71,593	\$         280.16           CATION         -           Charge (\$)         -           \$         386.97           \$         134.81           \$         - <td< td=""><td>Rate (\$) \$ 376.38 \$ 1.1746 \$ 8.15 \$ 0.0001 \$ 0.5620 \$ - \$ 1.5996 \$ - \$ 1.5996 \$ - \$ 1.5996 \$ - \$ 0.5462 \$ 0.0036</td><td>Volume 1 100 1 5,860 100 65,700 100 100 100 71,560</td><td>Charge (\$)           376.38           \$ 376.38           \$ 117.46           \$ 6145.23           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 57.32           \$ 56.20           \$ 57.62           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 57.62</td><td>Impr           \$ Change           \$ Change           \$ (10.59)           \$ (17.38)           \$ (19.80)           \$ (3.62)           \$ 103.12           \$ (59.13)           \$ 29.08           \$ -           \$ 0.53           \$ 0.53           \$ 0.53           \$ 0.51           \$ 0.12)</td><td>% Change           -2.74%           -12.87%           -12.87%           -0.56%           -219.78%           -100.00%           22.22%           0.23%           0.61%           3.16%           -0.05%</td></td<>	Rate (\$) \$ 376.38 \$ 1.1746 \$ 8.15 \$ 0.0001 \$ 0.5620 \$ - \$ 1.5996 \$ - \$ 1.5996 \$ - \$ 1.5996 \$ - \$ 0.5462 \$ 0.0036	Volume 1 100 1 5,860 100 65,700 100 100 100 71,560	Charge (\$)           376.38           \$ 376.38           \$ 117.46           \$ 6145.23           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 57.32           \$ 56.20           \$ 57.62           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 57.62	Impr           \$ Change           \$ Change           \$ (10.59)           \$ (17.38)           \$ (19.80)           \$ (3.62)           \$ 103.12           \$ (59.13)           \$ 29.08           \$ -           \$ 0.53           \$ 0.53           \$ 0.53           \$ 0.51           \$ 0.12)	% Change           -2.74%           -12.87%           -12.87%           -0.56%           -219.78%           -100.00%           22.22%           0.23%           0.61%           3.16%           -0.05%
Monthly Service Charge           Distribution Volumetric Rate Proposed/Approved Loss Factor           Monthly Service Charge           Distribution Volumetric Rate Proposed/Approved Loss Factor           Total Bill on Course	er) kWh kW kW Rate (\$) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Current C 386.97 1.3481 - - 0.1101 0.4692 1.3088 - - 2.3127 0.5429	Volume 1 1000 1 5,893 100 65,700 100 100 100 100	\$         280.16           CATION	Rate         (\$)           \$ 376.38         \$ 1.1746           \$ 1.1746         \$ 0.0001           \$ 0.0001         \$ 0.5620           \$ 0.1101         \$ 0.5620           \$ 0.5620         \$ -5620           \$ 0.5620         \$ -5620           \$ 0.5620         \$ -5620           \$ 0.5620         \$ -5620           \$ 0.5620         \$ -5620           \$ 0.5620         \$ -5620           \$ 0.5620         \$ -5620           \$ 0.5642         \$ -5642	Volume 1 100 1 5,860 100 65,700 100 100 100 100 100	Charge (S)           376.38           \$ 376.38           \$ 117.46           \$ 501.98           \$ 645.23           \$ 56.20           \$ 159.96           \$ 1,363.37           \$ 231.80           \$ 54.62           \$ 54.62	Impr           \$ Change           \$ (10.59)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (19.80)           \$ (19.80)           \$ (13.62)           \$ (10.312)           \$ (59.13)           \$ (9.908)           \$	* Change -2.74% -12.87% -12.87% -0.56% -219.78% -100.00% 22.22% 0.23% 0.23% 0.61%
Sub-Total Bill on TOU           Customer Class:           GENERAL SE           RPP / Non-RPP:           Non-RPP (Otton-RPP:           Non-RPP (Otton-RPP:           Demand           Domonal           Outpersonal           Proposed/Approved Loss Factor           Tobs:           Proposed/Approved Loss Factor           Distribution Volumetric Rate           Fixed Rate Riders           Volumetric Rate Riders           Sub-Total A (excluding pass through)           Line Losses on Cost of Power           Total Deferral/Variance Account Rate           Riders           Low Voltage Service Charge           Smart Meter Entity Charge (if applicable)           Sub-Total A)           RTSR - Network           RTSR - Network           RTSR - Network           RTSR - Network           Sub-Total A)           Wholesale Market Service Charge           Windlesale Market Service Charge	er) kWh kW kW Rate (\$) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Current C 336.97 1.3481 - 0.1101 0.4692 1.3088 - 2.3127 0.5429 0.0036	Volume 1 1 100 1 1 00 5,893 100 65,700 100 100 100 100 71,593	\$         280.16           CATION         -           Charge (\$)         -           \$         386.97           \$         134.81           \$         - <td< td=""><td>Rate (\$) \$ 376.38 \$ 1.1746 \$ 8.15 \$ 0.0001 \$ 0.5620 \$ - \$ 1.5996 \$ - \$ 1.5996 \$ - \$ 1.5996 \$ - \$ 0.5462 \$ 0.0036</td><td>Volume 1 100 1 5,860 100 65,700 100 100 100 71,560</td><td>Charge (\$)           376.38           \$ 376.38           \$ 117.46           \$ 6145.23           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 57.32           \$ 56.20           \$ 57.62           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 57.62</td><td>Impr           \$ Change           \$ Change           \$ (10.59)           \$ (17.38)           \$ (19.80)           \$ (3.62)           \$ 103.12           \$ (59.13)           \$ 29.08           \$ -           \$ 0.53           \$ 0.53           \$ 0.53           \$ 0.51           \$ 0.12)</td><td>% Change           -2.74%           -12.87%           -12.87%           -0.56%           -219.78%           -100.00%           22.22%           0.23%           0.61%           3.16%           -0.05%</td></td<>	Rate (\$) \$ 376.38 \$ 1.1746 \$ 8.15 \$ 0.0001 \$ 0.5620 \$ - \$ 1.5996 \$ - \$ 1.5996 \$ - \$ 1.5996 \$ - \$ 0.5462 \$ 0.0036	Volume 1 100 1 5,860 100 65,700 100 100 100 71,560	Charge (\$)           376.38           \$ 376.38           \$ 117.46           \$ 6145.23           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 57.32           \$ 56.20           \$ 57.62           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 56.20           \$ 57.62	Impr           \$ Change           \$ Change           \$ (10.59)           \$ (17.38)           \$ (19.80)           \$ (3.62)           \$ 103.12           \$ (59.13)           \$ 29.08           \$ -           \$ 0.53           \$ 0.53           \$ 0.53           \$ 0.51           \$ 0.12)	% Change           -2.74%           -12.87%           -12.87%           -0.56%           -219.78%           -100.00%           22.22%           0.23%           0.61%           3.16%           -0.05%
Monthly Service Charge           Distribution Volumetric Rate Proposed/Approved Loss Factor           Monthly Service Charge           Distribution Volumetric Rate Proposed/Approved Loss Factor           Total Bill on Course	er) kWh kW kW c s s s s s s s s s s s s s	Current C 336.97 1.3481 - 0.1101 0.4692 1.3088 - 2.3127 0.5429 0.0036	Volume 1 1 100 100 5,893 100 65,700 1 1 100 100 71,593 71,593	\$ 280.16 CATION Charge (\$) \$ 386.97 \$ 134.81 \$ - \$ 521.78 \$ 648.82 \$ 59.13 \$ 59.13 \$ 59.13 \$ 59.13 \$ 59.13 \$ 59.13 \$ 59.13 \$ 231.27 \$ 231.27 \$ 54.29 \$ 231.27 \$ 54.29 \$ 257.74 \$ 21.48	Rate (\$) \$ 376.38 \$ 1.1746 \$ 1.1746 \$ 0.0001 \$ 0.5620 \$ - \$ 1.5996 \$ - \$ 1.5996 \$ - \$ 1.5996 \$ - \$ 0.5462 \$ 0.5462 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ -	Volume 1 100 1 5,860 100 65,700 100 100 100 100 71,560 71,560	Charge (\$)           376.38           \$           376.38           \$	Impr           \$ Change           \$ (10.59)           \$ (17.35)           \$ (17.35)           \$ (19.80)           \$ (3.62)           \$ 103.12           \$ (59.13)           \$ 29.08           \$ .5           \$ 0.53           \$ 0.33           \$ 50.51           \$ (0.12)           \$ (0.01)           \$ -	% Change           -2.74%           -12.87%           -12.87%           -0.56%           -219.78%           -100.00%           22.22%           0.23%           0.61%           3.16%           -0.05%
Subscription         Sector           Standard         Sector           Monthly Service Charge         Distribution           Distribution         Volumetric Rate           Fixed Rate Riders         Volumetric Rate           Subscription         Sector           Standard         Reproved Loss Factor           Monthly Service Charge         Distribution           Distribution         Volumetric Rate           Fixed Rate Riders         Volumetric Rate Riders           Sub-Total 1 A (excluding pass through)         Line Losses on Cost of Power           Total Deferral/Variance Account Rate         Riders           GA Rate Riders         Low Voltage Service Charge           Sub-Total 1 A (excluding rass through)         Total Deferral/Variance Account Rate           Riders         Low Voltage Service Charge           Sub-Total 1 B - Distribution (includes         Sub-Total 1 B)           Sub-Total 1 B - Distribution (includes Sub-Total A)         RTSR - Network           RTSR - Network         RTSR - Network           Sub-Total 2 - Delivery (including Sub-Total B)         Wholesale Market Service Charge           Wholesale Market Service Charge         KursC)           Rural and Remote Rate Protection         (RRRP)           Standard Supply Service Charge <t< td=""><td>er) kWh kW kW c s s s s s s s s s s s s s</td><td>Current C 386.97 1.3481 - 0.1101 0.4692 1.3088 - 2.3127 0.5429 0.0036 0.0003</td><td>Volume 1 1 100 100 5,883 100 65,700 1 100 100 71,593 71,593 65,700</td><td>\$ 280.16 CATION CATION Charge (\$) \$ 386.97 \$ 134.81 \$ - \$ 521.78 \$ 648.85 \$ - \$ 521.78 \$ 544.81 \$ - \$ 521.78 \$ 364.92 \$ 54.29 \$ 1,313.72 \$ 231.27 \$ 54.29 \$ 231.27 \$ 54.29 \$ 2,57.74 \$ 21.48 \$ - \$ 7,882.42</td><td>Rate (\$) \$ 376.38 \$ 1.1746 \$ 1.1746 \$ 0.0001 \$ 0.5620 \$ - \$ 1.5996 \$ - \$ 1.5996 \$ - \$ 1.5996 \$ - \$ 0.5462 \$ 0.5462 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ -</td><td>Volume 1 100 1 100 5,860 100 65,700 100 1 100 71,560 71,560 65,700 65,700</td><td>Charge           (5)           376.38           \$ 376.38           \$ 117.46           \$ 376.38           \$ 117.46           \$ 501.98           \$ 645.23           \$ 645.23           \$ 159.96           \$ 159.96           \$ 231.80           \$ 54.62           \$ 1,363.37           \$ 2457.62           \$ 257.62           \$ 21.47           \$ 7,878.80</td><td>Imp           \$ Change           \$ Change           \$ (10.59)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (19.80)           \$ (19.80)           \$ (3.62)           \$ (3.62)           \$ (3.62)           \$ (3.62)</td><td>NCT % Change -2.74% -12.87% -12.87% -100.00% 22.22% 3.78% 0.61% 0.61% -0.05% -0.05% -0.05%</td></t<>	er) kWh kW kW c s s s s s s s s s s s s s	Current C 386.97 1.3481 - 0.1101 0.4692 1.3088 - 2.3127 0.5429 0.0036 0.0003	Volume 1 1 100 100 5,883 100 65,700 1 100 100 71,593 71,593 65,700	\$ 280.16 CATION CATION Charge (\$) \$ 386.97 \$ 134.81 \$ - \$ 521.78 \$ 648.85 \$ - \$ 521.78 \$ 544.81 \$ - \$ 521.78 \$ 364.92 \$ 54.29 \$ 1,313.72 \$ 231.27 \$ 54.29 \$ 231.27 \$ 54.29 \$ 2,57.74 \$ 21.48 \$ - \$ 7,882.42	Rate (\$) \$ 376.38 \$ 1.1746 \$ 1.1746 \$ 0.0001 \$ 0.5620 \$ - \$ 1.5996 \$ - \$ 1.5996 \$ - \$ 1.5996 \$ - \$ 0.5462 \$ 0.5462 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ -	Volume 1 100 1 100 5,860 100 65,700 100 1 100 71,560 71,560 65,700 65,700	Charge           (5)           376.38           \$ 376.38           \$ 117.46           \$ 376.38           \$ 117.46           \$ 501.98           \$ 645.23           \$ 645.23           \$ 159.96           \$ 159.96           \$ 231.80           \$ 54.62           \$ 1,363.37           \$ 2457.62           \$ 257.62           \$ 21.47           \$ 7,878.80	Imp           \$ Change           \$ Change           \$ (10.59)           \$ (17.35)           \$ (17.35)           \$ (17.35)           \$ (19.80)           \$ (19.80)           \$ (3.62)           \$ (3.62)           \$ (3.62)           \$ (3.62)	NCT % Change -2.74% -12.87% -12.87% -100.00% 22.22% 3.78% 0.61% 0.61% -0.05% -0.05% -0.05%
Monthly Service Charge           Distribution Volumetric Rate Fiders           Yourent Loss Factor           Proposed/Approved Loss Factor           1.0897           Proposed/Approved Loss Factor           1.0897           Proposed/Approved Loss Factor           1.0897           Monthly Service Charge           Distribution Volumetric Rate Fiders           Yourentic Rate Fiders           Yourentic Rate Fiders           Sub-Total A (excluding pass through)           Line Losses on Cost of Power           Total Deferral/Variance Account Rate           Riders           GA Rate Fiders           Sub-Total A           RTISR - Connection and/or Line and           Transformation Connection           Sub-Total A)           RTISR - Network           RTISR - Connection and/or Line and           Transformation Connection           Sub-Total B)           Wholesale Market Service Charge           (WMSC)           Rual and Remote Rate Protection           (RRRP)           Standard Supply Service Charge           Debt Retiment Charge (DRC)	er) kWh kW kW c s s s s s s s s s s s s s	Current C 386.97 1.3481 - 0.1101 0.4692 2.3127 0.5429 0.0036 0.0003 - 0.1101	Volume 1 1 100 100 5,883 100 65,700 1 100 100 71,593 71,593 65,700	\$ 280.16 CATION Charge (\$) Charge (\$) S 386.97 S 134.81 S 134.81 S 521.78 S 648.85 S (46.92) S 521.73 S 521.73 S 521.73 S 521.73 S 448.92 S 1,313.72 S 54.29 S 231.27 S 54.29 S 231.27 S 54.29 S 231.27 S 23	Rate         (\$)           \$ 376.38         \$ 1.1746           \$ 5         1.1746           \$ 5         0.0001           \$ 0.5620         \$ 0.5620           \$ 0.5620         \$ -5           \$ 0.5620         \$ -5           \$ 0.5620         \$ -5           \$ 0.5620         \$ -5           \$ 0.5620         \$ -5           \$ 0.5462         \$ 0.0036           \$ 0.0003         \$ -5           \$ 0.0003         \$ -5	Volume 1 100 1 100 5,860 100 65,700 100 1 100 71,560 71,560 65,700 65,700	Charge (\$)           376.38           \$           376.38           \$	<ul> <li>Impr</li> <li>Change</li> <li>(10.59)</li> <li>(17.35)</li> <li>(17.35)</li> <li>(17.35)</li> <li>(17.35)</li> <li>(17.36)</li> <li>(17.36)</li> <li>(3.62)</li> <li>(5.103.12</li> <li>(5.20,13)</li> <li>(5.20,13)</li> <li>(5.20,13)</li> <li>(5.20,13)</li> <li>(5.20,13)</li> <li>(5.20,13)</li> <li>(0.12)</li> <li>(0.12)</li> <li>(0.12)</li> <li>(0.12)</li> <li>(0.12)</li> <li>(0.11)</li> <li>(0.12)</li> <li>(0.12)</li> <li>(0.11)</li> <li>(0.12)</li> <li>(0.12)</li> <li>(0.11)</li> <li>(0.12)</li> <li>(0.12)</li> <li>(0.12)</li> <li>(0.13)</li> <li>(0.14)</li> <li>(0.14)</li> <li>(0.15)</li> <li>(0.15)</li> <li>(0.12)</li> <li>(1.12)</li> <li>(1.12)&lt;</li></ul>	* Change -2.74% -12.87% -0.56% -219.78% -100.00% 22.22% 0.23% 0.23% 0.23% 0.61% -0.05% -0.05% -0.05% -0.05%
Total Bill on TOU           Customer Class:           RPP / Non-RPP:           Non-RPP (Otton-RPP:           Nonthily Service Charge           Distribution Volumetric Rate Riders           Low Voltage Service Charge           Smart Meter Entity Charge (if applicable)           Sub-Total A)           RTSR - Network           RTSR - Network           RTSR - Network           RTSR - Concection and/or Line and           Transformation Connection           Sub-Total C - Delivery (including Sub-Total B)           Wholesale Market Service Charge           With and Remote Rate Protection           (RRRP)           Standard Supply Service Charge           Debut Reitement Charge (DRO)           Average IESO Wholesale Ma	er) kWh kW kW c s s s s s s s s s s s s s	Current C 386.97 1.3481 - 0.1101 0.4692 1.3088 - 2.3127 0.5429 0.0036 0.0003	Volume 1 1 100 100 5,883 100 65,700 1 100 100 71,593 71,593 65,700	\$ 280.16 CATION Charge (\$) Charge (\$) S 386.97 S 134.81 S 134.81 S 521.78 S 648.85 S (46.92) S 521.73 S 521.73 S 521.73 S 521.73 S 448.92 S 1,313.72 S 54.29 S 231.27 S 54.29 S 231.27 S 54.29 S 231.27 S 23	Rate (\$) \$ 376.38 \$ 1.1746 \$ 1.1746 \$ 0.0001 \$ 0.5620 \$ - \$ 1.5996 \$ - \$ 1.5996 \$ - \$ 0.5462 \$ 0.5462 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ -	Volume 1 100 1 100 5,860 100 65,700 100 1 100 71,560 71,560 65,700 65,700	Charge (\$)           376.38           \$           376.38           \$	<ul> <li>Impr</li> <li>Change</li> <li>(10.59)</li> <li>(17.35)</li> <li>(17.35)</li> <li>(17.35)</li> <li>(17.35)</li> <li>(17.36)</li> <li>(17.36)</li> <li>(3.62)</li> <li>(5.103.12</li> <li>(5.20,13)</li> <li>(5.20,13)</li> <li>(5.20,13)</li> <li>(5.20,13)</li> <li>(5.20,13)</li> <li>(5.20,13)</li> <li>(0.12)</li> <li>(0.12)</li> <li>(0.12)</li> <li>(0.12)</li> <li>(0.12)</li> <li>(0.11)</li> <li>(0.12)</li> <li>(0.12)</li> <li>(0.11)</li> <li>(0.12)</li> <li>(0.12)</li> <li>(0.11)</li> <li>(0.12)</li> <li>(0.12)</li> <li>(0.12)</li> <li>(0.13)</li> <li>(0.14)</li> <li>(0.14)</li> <li>(0.15)</li> <li>(0.15)</li> <li>(0.12)</li> <li>(1.12)</li> <li>(1.12)&lt;</li></ul>	NCT % Change -2.74% -12.87% -12.87% -100.00% 22.22% 3.78% 0.61% 3.16% -0.05% -0.05% -0.05%

Sioux Lookout Hydro Inc. EB-2017-0073 Draft Rate Order Page 16 of 18

Customer Class: STREET LIGH	TING SERVICE CLASSIF	ICATION							r				
RPP / Non-RPP: Non-RPP (Oth	er)												
Consumption 12,340 Demand 33													
Current Loss Factor 1.0897	·												
Proposed/Approved Loss Factor 1.0892													
	Cur	ent OEB-Appro Volum		Charge	R	ate		Proposed /olume	Charge	9		Impact	
Marthly Oracles Observe	(\$)			(\$)	(	\$)			(\$)		\$ C		% Change
Monthly Service Charge Distribution Volumetric Rate		0.74 3225	531 \$ 33 \$			(1 2.9	.06) 848	531 33	\$	(562.86) (98.50)	\$	(6,265.80) (1,033.14)	-109.87% -110.54%
Fixed Rate Riders Volumetric Rate Riders	s		531 \$ 33 \$		\$ S	0.0	- 1	531 33	\$	2.32	\$	2.32	
Sub-Total A (excluding pass through)		-	\$	6,637.	58				9 (\$	(659.04)	\$	(7,296.62)	-109.93%
Line Losses on Cost of Power Total Deferral/Variance Account Rate		1101 1,1				0.1		1,101	\$	121.19	\$	(0.68)	-0.56%
Riders	-		33 \$			0.03	374	33	\$	(1.23)	\$	13.33	-91.53%
GA Rate Riders Low Voltage Service Charge	0.0009 \$ 1.0	12,3	40 \$ 33 \$			1.2	- 342	12,340 33	\$	- 40.73	\$	(11.11) 7.33	-100.00% 21.96%
Smart Meter Entity Charge (if applicable) Sub-Total B - Distribution (includes	\$	-	1 \$		\$		-	1	\$	-	\$		
Sub-Total A)			\$	-					\$	(498.36)	\$	(7,287.75)	-107.34%
RTSR - Network RTSR - Connection and/or Line and		-	33 \$			1.74		33	\$	57.69	\$	0.13	0.23%
Transformation Connection	\$ 0.	1198	33 \$	13.	85 \$	0.43	224	33	\$	13.94	\$	0.09	0.62%
Sub-Total C - Delivery (including Sub- Total B)			\$	6,860	80				\$	(426.73)	\$	(7,287.53)	-106.22%
Wholesale Market Service Charge	\$ 0.0	0036 13,4	47 \$	48.	41 \$	0.0	036	13,441	\$	48.39	\$	(0.02)	-0.05%
(WMSC) Rural and Remote Rate Protection	s 0.0	13,4	47 \$	. 4	03 \$	0.00	002	13,441	\$	4.03	\$	(0.00)	-0.05%
(RRRP) Standard Supply Service Charge	• •••	10,1			•••	0.01	003	10,111	Ŷ	1.00	Ŷ	(0.00)	0.0070
Debt Retirement Charge (DRC)	s		40 \$		<b>•</b>		- [		\$	-	\$	- 1	
Average IESO Wholesale Market Price	\$ 0.1	101 12,3	40 \$	1,358.	63 \$	0.1	101	12,340	\$ 1	,358.63	\$		0.00%
Total Bill on Average IESO Wholesale Market Price			\$						Ş			(7,287.55)	-88.10%
Total Bill on Average IESO Wholesale Market Price		13%	\$				13%		\$ \$ 1		\$ \$	(947.38) (8,234.94)	-88.10% -88.10%
	Customer Class:	RESIDENT	AL S	SERVICE CL	ASSIFICA		1						
	RPP / Non-RPP:	RPP With	DRP										
	Consumption		750	kWh									
	Demand		-	kW					1				I I
C	urrent Loss Factor	1.	0897										
Proposed/App	proved Loss Factor	1.	0892	!									
				Curre	nt OEB-Ap	oprov	ved		Proposed	d		Imp	act
				Curre Rate	nt OEB-Ap Volume	<u> </u>	ved harge	Rate	Proposed Volume		arge	Imp	act %
				Rate (\$)		C	harge (\$)	(\$)	Volume	Cha (	\$)	\$ Change	% Change
Monthly Service Charge				Rate (\$) \$ 35.56	Volume 1	с \$	harge (\$) 35.56	(\$) \$ 47.54	Volume 1	Cha (1	<b>\$)</b> 47.54	<b>\$ Change</b> \$ 11.98	% Change 33.69%
Distribution Volumetric Rate				Rate (\$) \$ 35.56 \$ 0.0060		с \$ \$	harge (\$) 35.56 4.50	(\$) \$ 47.54 \$ 0.0032	Volume 1 750	Cha (1 \$ \$	<b>\$)</b> 47.54 2.40	\$ Change \$ 11.98 \$ (2.10)	% Change 33.69%
Distribution Volumetric Rate Fixed Rate Riders				Rate (\$) \$ 35.56 \$ 0.0060 \$ -	Volume 1 750	С \$ \$ \$	harge (\$) 35.56 4.50 -	(\$) \$ 47.54 \$ 0.0032 \$ 0.20	Volume 1 750 1	Cha (1 \$ \$ \$	\$) 47.54 2.40 0.20	\$ Change           \$ 11.98           \$ (2.10)           \$ 0.20	% Change 33.69% -46.67%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders				Rate (\$) \$ 35.56 \$ 0.0060	Volume 1	<b>C</b> \$ \$ \$ \$	harge (\$) 35.56 4.50 - -	(\$) \$ 47.54 \$ 0.0032	Volume 1 750	Cha (* \$ * \$ * \$	\$) 47.54 2.40 0.20 (0.08)	\$ Change           \$ 11.98           \$ (2.10)           \$ 0.20           \$ (0.08)	% Change 33.69% -46.67%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders DRP Applied				Rate (\$) \$ 35.56 \$ 0.0060 \$ -	Volume 1 750	C \$ \$ \$ \$ \$ \$	harge (\$) 35.56 4.50 - - (3.23)	(\$) \$ 47.54 \$ 0.0032 \$ 0.20	Volume 1 750 1	Cha (1 \$ \$ \$ \$ \$ \$ \$ \$	\$) 47.54 2.40 0.20 (0.08) (13.11)	\$ Change \$ 11.98 \$ (2.10) \$ 0.20 \$ (0.08) \$ (9.88)	% Change 33.69% -46.67%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders DRP Applied Sub-Total A (excluding pass through)				Rate (\$) \$ 35.56 \$ 0.0060 \$ - \$ -	Volume 1 750 1 750	С \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	harge (\$) 35.56 4.50 - - (3.23) 36.83	(\$) \$ 47.54 \$ 0.0032 \$ 0.20 -\$ 0.0001	Volume 1 1 750 1 750	Cha (1 \$ \$ \$ \$ \$ \$ \$ \$ \$	\$) 47.54 2.40 0.20 (0.08) (13.11) 36.96	\$ Change \$ 11.98 \$ (2.10) \$ 0.20 \$ (0.08) \$ (9.88) \$ 0.13	% Change 33.69% -46.67% 0.34%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders DRP Applied Sub-Total A (excluding pass through) Line Losses on Cost of Power				Rate (\$) \$ 35.56 \$ 0.0060 \$ - \$ - \$ - \$ \$ - \$ \$	Volume 1 750 1 750 67	C \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	harge (\$) 35.56 4.50 - (3.23) 36.83 5.52	(\$) \$ 47.54 \$ 0.0032 \$ 0.20 -\$ 0.0001 \$ 0.0820	Volume 1 1 750 1 750 67	Cha (( \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	<ul> <li>47.54</li> <li>2.40</li> <li>0.20</li> <li>(0.08)</li> <li>(13.11)</li> <li>36.96</li> <li>5.49</li> </ul>	\$ Change \$ 11.98 \$ (2.10) \$ 0.20 \$ (0.08) \$ (9.88) \$ 0.13 \$ (0.03)	% Change 33.69% -46.67% 0.34% -0.56%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders DRP Applied Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders				Rate (\$) \$ 35.56 \$ 0.0060 \$ - \$ - \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Volume 1 750 1 750 67 750	C \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	harge (\$) 35.56 4.50 - - (3.23) 36.83	(\$) \$ 47.54 \$ 0.0032 \$ 0.20 -\$ 0.0001 \$ 0.0820 \$ 0.0010	Volume 1 1 750 1 750 67 750 750	Cha (( \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$) 47.54 2.40 0.20 (0.08) (13.11) 36.96	\$ Change \$ 11.98 \$ (2.10) \$ 0.20 \$ (0.08) \$ (9.88) \$ 0.13 \$ (0.03) \$ 1.73	% Change 33.69% -46.67% 0.34%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders DRP Applied Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders				Rate (\$) \$ 35.56 \$ 0.0060 \$ - \$ - \$ - \$ \$ 0.0820 -\$ 0.0013 \$ 0.0009	Volume 1 750 1 750 67 750 -	C \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	harge (\$) 35.56 4.50 - (3.23) 36.83 5.52 (0.98)	(\$) \$ 47.54 \$ 0.0032 \$ 0.20 -\$ 0.0001 \$ 0.0820 \$ 0.0010 \$ -	Volume 1 1 750 1 750 67 750 750 750	Cha (( \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$) 47.54 2.40 0.20 (0.08) (13.11) 36.96 5.49 0.75 -	\$ Change \$ 11.98 \$ (2.10) \$ 0.20 \$ (0.08) \$ (9.88] \$ 0.13 \$ (0.03) \$ 1.73 \$ -	% Change 33.69% -46.67% 0.34% -0.56%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders DRP Applied Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders				Rate (\$) \$ 35.56 \$ 0.0060 \$ - \$ - \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Volume 1 750 1 750 67 750	C \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	harge (\$) 35.56 4.50 - (3.23) 36.83 5.52 (0.98) -	(\$) \$ 47.54 \$ 0.0032 \$ 0.20 -\$ 0.0001 \$ 0.0820 \$ 0.0010	Volume 1 1 750 1 750 67 750 750 750 1 1 1	Cha (( \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$) 47.54 2.40 0.20 (0.08) (13.11) 36.96 5.49 0.75	\$ Change \$ 11.98 \$ (2.10) \$ 0.20 \$ (0.08) \$ (9.88) \$ 0.13 \$ (0.03) \$ 1.73	% Change 33.69% -46.67% 0.34% -0.56%
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Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders DRP Applied Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders Group 2 Rate Riders Low Voltage Service Charge	otal A)			Rate (\$) \$ 35.56 \$ 0.0060 \$ - \$ - \$ - \$ \$ 0.0820 -\$ 0.0820 -\$ 0.0013 \$ 0.0009 \$ - \$ 0.00037	Volume 1 750 1 750 67 750 - 1 750	C S S S S S S S S S S S S S S	harge (\$) 35.56 4.50 - (3.23) 36.83 5.52 (0.98) - - 2.78	(\$) \$ 47.54 \$ 0.0032 \$ 0.20 -\$ 0.0001 \$ \$ 0.0820 \$ 0.0010 \$ - \$ 0.0050	Volume 1 1 750 1 750 67 750 750 750 1 1 750	Cha ( \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$) 47.54 2.40 0.20 (0.08) (13.11) 36.96 5.49 0.75 - 0.61 3.75	\$ Change \$ 11.98 \$ (2.10) \$ 0.20 \$ (0.08) \$ (0.08) \$ 0.13 \$ 0.13 \$ 0.13 \$ 0.13 \$ 0.03; \$ 1.73 \$ - \$ 0.61 \$ 0.98	% Change 33.69% -46.67% -46.67% -0.56% -176.92% 35.14%
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Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders DRP Applied Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders Group 2 Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Sub-Total B - Distribution (includes Sub-T RTSR - Network RTSR - Connection and/or Line and Transform	nation Connection			Rate (\$) \$ 35.56 \$ 0.0060 \$ - \$ - \$ 0.0820 -\$ 0.0013 \$ 0.0009 \$ - \$ 0.00037 \$ 0.7900	Volume 1 750 1 750 67 750 - 1 750 1	C S S S S S S S S S S S S S S S S S S S	harge (\$) 35.56 4.50 - (3.23) 36.83 5.52 (0.98) - 2.78 0.79 44.94	(\$) \$ 47.54 \$ 0.0032 \$ 0.20 -\$ 0.0001 \$ 0.0820 \$ 0.00820 \$ 0.0080 \$ 0.0010 \$ 0.0050 \$ 0.7900	Volume 1 1 750 1 750 67 750 750 1 1 750 1 750 1 8 1 750 1 1 750 1 1 750 1 1 750 1 1 750 1 1 750 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Cha ( \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$) 47.54 2.40 0.20 (0.08) (13.11) 36.96 5.49 0.75 - 0.61 3.75 0.79 48.34	\$ Change \$ 11.98 \$ (2.10) \$ 0.20 \$ (0.08) \$ 0.13 \$ 0.13 \$ 0.13 \$ 1.73 \$ - \$ 0.61 \$ 0.98 \$ - \$ 0.61 \$ 0.98 \$ - \$ 3.40	% Change 33.69% -46.67% -0.56% -176.92% 35.14% 0.00% 7.58% -0.05%
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Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders DRP Applied Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders GA Rate Riders Group 2 Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Sub-Total B - Distribution (includes Sub-T RTSR - Network RTSR - Connection and/or Line and Transforr Sub-Total C - Delivery (including Sub-Tot Wholesale Market Service Charge Debt Retirement Charge (DRC) Ontario Electricity Support Program (OESP) TOU - Off Peak TOU - Mid Peak	nation Connection			Rate (\$) \$ 35.56 \$ 0.0060 \$ - \$ - \$ 0.0820 -\$ 0.0013 \$ 0.0009 \$ - \$ 0.0037 \$ 0.0037 \$ 0.0037 \$ 0.0064 \$ 0.0017 \$ 0.0064 \$ 0.0003 \$ -	Volume 1 750 1 750 - 1 750 - 1 750 1 817 817 817 817 488	C S S S S S S S S S S S S S S S S S S S	harge (\$) 35.56 4.50 - (3.23) 36.83 5.52 (0.98) - 2.78 0.79 44.94 5.23 1.39 51.56 2.94 0.25 0.25 - 31.69 11.99	(\$) \$ 47.54 \$ 0.0032 \$ 0.20 \$ 0.20 \$ 0.0001 \$ 0.0820 \$ 0.0050 \$ 0.0050 \$ 0.0064 \$ 0.0064 \$ 0.0064 \$ 0.00650 \$ 0.0003 \$ 0.0003	Volume 1 1 750 1 750 750 750 1 1 750 1 817 817 817 817 817 488 128	Cha ( \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$) 47.54 2.40 0.20 (0.08) (13.11) 36.96 5.49 0.75 0.61 3.75 0.79 48.34 5.23 1.39 54.96 2.94 0.25 0.25 31.69	\$ Change \$ 11.98 \$ (2.10) \$ 0.20 \$ (0.03) \$ (9.88) \$ 0.13 \$ (0.03) \$ 1.73 \$ 0.61 \$ 0.98 \$ - \$ 0.61 \$ 0.000 \$ (0.00) \$ (0.00) \$ (0.00) \$ (0.00) \$ (0.00) \$ (0.00) \$ (0.00) \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	% Change 33.69% -46.67% -0.56% -176.92% -176.92% -176.92% -0.05% -0.05% -0.05% -0.05% -0.05% -0.05% -0.05%
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### Sioux Lookout Hydro Inc. EB-2017-0073 Draft Rate Order Page 17 of 18

Customer Class:	RESIDENTIAL S	SERVICE CL	ASSIFICA	TIO	N				1				
RPP / Non-RPP:	RPP With DRP												
Consumption	518	kWh		1									1
Demand		kW											
Current Loss Factor	1.0897												
Proposed/Approved Loss Factor						-							
····													
	Curre	nt OEB-App	roved			Pr	oposed				Ir	npact	
		Rate	Volume	c	Charge		Rate	Volume	c	harge	\$ C	hange	% Change
		(\$)			(\$)		(\$)			(\$)			
Monthly Service Charge	_	\$ 35.56	1	\$	35.56	\$	47.54	1	\$	47.54	\$	11.98	33.69%
Distribution Volumetric Rate		\$ 0.0060	518	\$	3.11	\$	0.0032	518	\$	1.66	\$	(1.45)	-46.67%
Fixed Rate Riders		\$-	1	\$	-	\$	0.20	1	\$	0.20	\$	0.20	
Volumetric Rate Riders		\$-	518	\$	-	-\$	0.0001	518	\$	(0.05)	\$	(0.05)	
DRP applied				\$	(1.84)				\$	(12.37)			
Sub-Total A (excluding pass through)				\$	36.83				\$	36.98	\$	0.15	0.40%
Line Losses on Cost of Power		\$ 0.0820	46	\$	3.81	\$	0.0820	46	\$	3.79	\$	(0.02)	-0.55%
Total Deferral/Variance Account Rate Riders	_	-\$ 0.0013	518	\$	(0.67)	\$	0.0010	518	\$	0.52	\$	1.19	-176.92%
GA Rate Riders	_	\$-	518	\$	-	\$	-	518	\$	-	\$	-	
Group 2 Rate Riders				\$	-	\$	0.6100	1	\$	0.61	\$	0.61	
Low Voltage Service Charge		\$ 0.0037	518	\$	1.92	\$	0.0050	518	\$	2.59	\$	0.67	35.14%
Smart Meter Entity Charge (if applicable)	-	\$ 0.7900	1	\$	0.79	\$	0.5700	1	\$	0.57	\$	(0.22)	-27.85%
Sub-Total B - Distribution (includes Sub-Total A)				\$	42.67				\$	45.06	\$	2.38	5.58%
RTSR - Network		\$ 0.0064	564	\$	3.61	\$	0.0064	564	\$	3.61	\$	(0.00)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	-	\$ 0.0017	564	\$	0.96	\$	0.0017	564	\$	0.96	\$	(0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)				\$	47.25				\$	49.63	\$	2.38	5.04%
Wholesale Market Service Charge (WMSC)		\$ 0.0036	564	\$	2.03	\$	0.0036	564	\$	2.03	\$	(0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	-	\$ 0.0003	564	\$	0.17	\$	0.0003	564	\$	0.17	\$	(0.00)	-0.05%
Standard Supply Service Charge	-	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	-												
Ontario Electricity Support Program (OESP)			564	\$	-			564	\$	-	\$	-	
TOU - Off Peak	-	\$ 0.0650	330	\$	21.45	\$	0.0650	330	\$	21.45	\$	-	0.00%
TOU - Mid Peak	_	\$ 0.0940	86	\$	8.08	\$	0.0940	86	\$	8.08	\$	-	0.00%
TOU - On Peak	-	\$ 0.1320	92	\$	12.14	\$	0.1320	92	\$	12.14	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	91.37				\$	93.75	\$	2.38	2.60%
HST		13%		\$	11.88		13%		\$	12.19	\$	0.31	2.60%
8% Rebate		8%		\$	(7.31)		8%		\$	(7.50)	\$	(0.19)	
Total Bill on TOU				s	95.94				\$	98.44	\$	2.50	2.60%