

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15, (Schedule B) (the “Act”);

AND IN THE MATTER OF an Application by Sioux Lookout
Hydro Inc. under Section 78 of the Act for an order or orders approving
just and reasonable rates and other charges for electricity distribution
to be effective May 1, 2018.

SIoux LOOKOUT HYDRO INC.

RESPONSE TO OEB STAFF SUBMISSION

Filed: September 25, 2018

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- A. SLHI's Proposed Tariff of Rates and Charges – Effective October 1, 2018
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Introduction

Sioux Lookout Hydro Inc. (SLHI) filed its draft rate order on September 20, 2018, which incorporates changes resulting from both the Decision on Scope and the Decision issued by the Board on March 29, 2018 and September 13, 2018 respectively.

OEB Staff filed its submissions of the draft rate order on September 24, 2018. There was only one area of disagreement relating to the calculation of foregone revenue for base distribution rates effective October 1, 2018. In its submission, OEB Staff identified an alternative method for calculating base distribution rates (Method 3). SLHI does not take issue with this method, and as such, submits revised calculations based on Method 3 along with an updated Tariff of Rates and Charges and Bill Impacts.

Rate Design and Foregone Revenue

Method 3 - Base Distribution Rates – October 1, 2018

The third method of calculating base distribution rates submitted by OEB Staff uses Method 1 as a starting point but, instead of using the simple average of the forecast volumetric load, subtracts actual volumetric load during May 1, 2018 to September 30, 2018 from the approved volumetric load forecast to determine the remaining load expected for the recovery period to ensure that the seasonality of load is reflected in the calculation. The table below calculates the base rates using Method 3.

Rate Design - Oct 1 to Apr 30 (based on 3 months actual, 2 months estimate)											
Customer and Load Forecast						Class Allocated Revenues					
	Volumetric Charge Determinant	Customers/ Connections	Approved Load forecast kWh	kW or kVA	Less: Billed May 1, 2018 to Sept 30, 2018 kWh/kW	Balance Oct 1, 2018 to Apr 30, 2018 kWh/kW	Cost Allocation Revenues May 1, 2018 to apr 30, 2018	Revenue Collected May 1, 2018 to Sept 30, 2018	Base Distribution Revenue to be collected October 1, 2018 to Apr 30, 2018	Monthly Service Charge	Volumetric
Residential	kWh	2,386	32,918,746		11,065,577	21,853,169	\$1,356,068	\$491,869	\$864,199	\$794,026	\$70,173
General Service < 50 kW	kWh	402	11,931,508		4,604,622	7,326,886	\$341,604	\$125,380	\$216,224	\$139,875	\$76,349
General Service > 50 kW to 4,999 kW	kW	53	27,063,250	72,183	25,114	47,069	\$326,263	\$134,082	\$192,181	\$139,639	\$52,542
Street Lights	kW	531	150,597	420	177	243	\$29,262	\$33,914	-\$4,652	-\$3,927	-\$725
							\$2,053,197	\$785,246	\$1,267,951	\$1,069,613	\$198,338

Fixed/Variable Splits				Revenue Reconciliation				
	Fixed	Variable	Transformer Ownership credit*	Monthly Service Charge	Volumetric Rate	MSC Revenues	Volumetric Revenues	Distribution Revenues less Transformer Ownership
Residential	91.88%	8.12%		\$47.54	0.0032	\$794,026.17	\$70,172.9702	\$864,199
General Service < 50 kW	64.69%	35.31%		\$49.71	0.0104	\$139,874.98	\$76,348.5187	\$216,224
General Service > 50 kW to 4,999 kW	72.66%	27.34%	\$2,743	\$376.38	\$1.1746	\$139,638.73	\$55,285.17	\$192,181
Street Lights	84.41%	15.59%		-\$1.06	-\$2.9848	-\$3,927.11	-\$725.31	-\$4,652
								\$1,267,951
Transformer Allowance \$4,702/12*7 = 2742.88								

SLHI notes that there was an error in OEB staff's calculation of the GS > 50 kW volumetric rate. The correct volumetric rate should be \$1.1746/ kW.

Updated Bill Impacts

The following table summarizes the rate impacts to each customer class reflecting the Board's findings in the Decision and Order for rates effective May 1, 2018 and implemented October 1, 2018 using each of the three methods to calculate the foregone revenue. SLHI notes that there was no error to the residential Smart Meter Entity Charge in the Bill impact model. In Sheet 5. 2-W Bill Impacts under the residential rate class the model picked up the Group 2 rate rider of 61 cents and included it in the same cell as the proposed Smart Meter Entity Charge.

Bill Impacts - May 1, 2018 Effective Date and October 1, 2018 Implementation Date				
		Method 1	Method 2	Method 3 (Preferred)
Residential	Subtotal A (excl. pass-through)	\$10.40 (25.96%)	\$9.51 (23.75%)	\$10.03 (25.02%)
	Subtotal B (distribution)	\$13.46 (27.94%)	\$12.57 (26.11%)	\$13.08 (27.16%)
	Total Bill	\$14.13 (11.24%)	\$13.20 (10.50%)	\$13.73 (10.93%)
Residential (lowest 10th percentile)	Subtotal A (excl. pass-through)	\$10.96 (28.34%)	\$10.10 (26.11%)	\$10.70 (27.67%)
	Subtotal B (distribution)	\$13.19 (29.63%)	\$12.33 (27.70%)	\$12.93 (29.05%)
	Total Bill	\$13.85 (14.03%)	\$12.94 (13.11%)	\$13.57 (13.75%)
Residential (with Distribution Rate Protection)	Subtotal A (excl. pass-through)	\$0.13 (0.34%)	\$0.13 (0.34%)	\$0.13 (0.34%)
	Subtotal B (distribution)	\$3.40 (7.57%)	\$3.40 (7.57%)	\$3.40 (7.57%)
	Total Bill	\$3.57 (2.92%)	\$3.57 (2.92%)	\$3.57 (2.92%)
Residential (lowest 10th percentile) (With Distribution Rate Protection)	Subtotal A (excl. pass-through)	\$0.15 (0.40%)	\$0.15 (0.40%)	\$0.15 (0.40%)
	Subtotal B (distribution)	\$2.38 (5.03%)	\$2.38 (5.03%)	\$2.38 (5.03%)
	Total Bill	\$2.50 (2.60%)	\$2.50 (2.60%)	\$2.50 (2.60%)
GS < 50 kW	Subtotal A (excl. pass-through)	\$12.63 (21.07%)	\$11.56 (19.28%)	\$11.43 (19.07%)
	Subtotal B (distribution)	18.93 (23.94%)	\$17.86 (22.59%)	\$17.73 (22.43%)
	Total Bill	\$19.86 (7.09%)	\$18.74 (6.69%)	\$18.60 (6.64%)
GS > 50 kW	Subtotal A (excl. pass-through)	-\$1.31 (-0.25%)	-\$24.80 (-4.75%)	-\$19.80 (-3.79%)
	Subtotal B (distribution)	\$68.14 (5.19%)	\$44.65 (3.40%)	\$49.65 (3.78%)
	Total Bill	\$73.74 (0.67%)	\$47.20 (0.43%)	\$52.85 (0.48%)
Street Lighting	Subtotal A (excl. pass-through)	-\$7,295.82 (-109.92%)	-\$7,233.41 (-108.98%)	-\$7,296.62 (-109.93%)
	Subtotal B (distribution)	-\$7,286.95 (-107.33%)	-\$7,224.54 (-106.41%)	-\$7,287.75 (-107.43%)
	Total Bill	-\$8,234.03 (-88.09%)	-\$8,163.51 (-87.34%)	-\$8,234.94 (-88.10%)

All of which is respectfully submitted

Attachment A: SLHI's Proposed Tariff of Rates and Charges Effective October 1, 2018

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2018 with Implementation Date October 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0073

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	47.54
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0032
Low Voltage Service Rate	\$/kWh	0.0050
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until September 30, 2019	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until September 30, 2019	\$	0.61
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.22
Rate Rider For Disposition of LRAM/A - effective until September 30, 2019	\$/kWh	-0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	49.71
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0104
Low Voltage Service Rate	\$/kWh	0.0035

Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until September 30, 2019	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until September 30, 2019	\$/kWh	0.0005
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.47
Rate Rider For Disposition of LRAMVA - effective until September 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered
General Service 50 to 1,000 kW interval metered
General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	376.38
Distribution Volumetric Rate	\$/kW	1.1746
Low Voltage Service Rate	\$/kW	1.5996
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until September 30, 2019	\$/kW	0.3624
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until September 30, 2019	\$/kW	0.1996
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	8.15

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Rate Rider For Disposition of LRAMVA - effective until September 30, 2019	\$/kWh	-0.0001
Retail Transmission Rate - Network Service Rate	\$/kW	2.3180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5462
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.4590
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	(1.06)
Distribution Volumetric Rate	\$/kW	(2.9848)
Low Voltage Service Rate	\$/kW	1.2342

Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until September 30, 2019	\$/kW	(0.2283)
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until September 30, 2019	\$/kW	0.1909
Rate Rider For Disposition of LRAMVA - effective until September 30, 2019	\$/kWh	0.0702
Retail Transmission Rate - Network Service Rate	\$/kW	1.7482
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4224

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.3741)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Items (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	110.00
Disconnect/Reconnect at Meter - after regular hours	\$	245.00
Disconnect/Reconnect at Pole - during regular hours	\$	245.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	110.00
Install/Remove Load Control Device - after regular hours	\$	245.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - in effect until December 31, 2018	\$	28.09
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0892
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0783

Attachment B: SLHI's Updated Bill Impacts Including Foregone Revenue - Method 3

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption:	750 kWh
Demand:	- kW
Current Loss Factor:	1.0897
Proposed/Approved Loss Factor:	1.0892

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.56	1	\$ 35.56	\$ 47.54	1	\$ 47.54	\$ 11.98	33.69%
Distribution Volumetric Rate	\$ 0.0060	750	\$ 4.50	\$ 0.0032	750	\$ 2.40	\$ (2.10)	-46.67%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.22	1	\$ 0.22	\$ 0.22	
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
Sub-Total A (excluding pass through)			\$ 40.06			\$ 50.09	\$ 10.03	25.02%
Line Losses on Cost of Power	\$ 0.0820	67	\$ 5.52	\$ 0.0820	67	\$ 5.49	\$ (0.03)	-0.56%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	750	\$ (0.98)	\$ 0.0010	750	\$ 0.75	\$ 1.73	-176.92%
GA Rate Riders	\$ 0	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0037	750	\$ 2.78	\$ 0.0050	750	\$ 3.75	\$ 0.98	35.14%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 1.1800	1	\$ 1.18	\$ 0.39	49.37%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.17			\$ 61.25	\$ 13.08	27.16%
RTSR - Network	\$ 0.0064	817	\$ 5.23	\$ 0.0064	817	\$ 5.23	\$ (0.00)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	817	\$ 1.39	\$ 0.0017	817	\$ 1.39	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.79			\$ 67.87	\$ 13.08	23.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	817	\$ 2.94	\$ 0.0036	817	\$ 2.94	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	817	\$ 0.25	\$ 0.0003	817	\$ 0.25	\$ (0.00)	-0.05%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 119.72			\$ 132.80	\$ 13.08	10.93%
HST	13%		\$ 15.56	13%		\$ 17.26	\$ 1.70	10.93%
8% Rebate	8%		\$ (9.58)	8%		\$ (10.62)	\$ (1.05)	
Total Bill on TOU			\$ 125.70			\$ 139.44	\$ 13.73	10.93%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption:	518 kWh
Demand:	- kW
Current Loss Factor:	1.0897
Proposed/Approved Loss Factor:	1.0892

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.56	1	\$ 35.56	\$ 47.54	1	\$ 47.54	\$ 11.98	33.69%
Distribution Volumetric Rate	\$ 0.0060	518	\$ 3.11	\$ 0.0032	518	\$ 1.66	\$ (1.45)	-46.67%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.22	1	\$ 0.22	\$ 0.22	
Volumetric Rate Riders	\$ -	518	\$ -	\$ 0.0001	518	\$ (0.05)	\$ (0.05)	
Sub-Total A (excluding pass through)			\$ 38.67			\$ 49.37	\$ 10.70	27.67%
Line Losses on Cost of Power	\$ 0.0820	46	\$ 3.81	\$ 0.0820	46	\$ 3.79	\$ (0.02)	-0.56%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	518	\$ (0.67)	\$ 0.0010	518	\$ 0.52	\$ 1.19	-176.92%
GA Rate Riders	\$ 0	518	\$ -	\$ -	518	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0037	518	\$ 1.92	\$ 0.0050	518	\$ 2.59	\$ 0.67	35.14%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 1.1800	1	\$ 1.18	\$ 0.39	49.37%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.51			\$ 57.44	\$ 12.93	29.05%
RTSR - Network	\$ 0.0064	564	\$ 3.61	\$ 0.0064	564	\$ 3.61	\$ (0.00)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	564	\$ 0.96	\$ 0.0017	564	\$ 0.96	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.08			\$ 62.01	\$ 12.93	26.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	564	\$ 2.03	\$ 0.0036	564	\$ 2.03	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	564	\$ 0.17	\$ 0.0003	564	\$ 0.17	\$ (0.00)	-0.05%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	337	\$ 21.89	\$ 0.0650	337	\$ 21.89	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	88	\$ 8.28	\$ 0.0940	88	\$ 8.28	\$ -	0.00%
TOU - On Peak	\$ 0.1320	93	\$ 12.31	\$ 0.1320	93	\$ 12.31	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 94.01			\$ 106.93	\$ 12.93	13.75%
HST	13%		\$ 12.22	13%		\$ 13.90	\$ 1.68	13.75%
8% Rebate	8%		\$ (7.52)	8%		\$ (8.55)	\$ (1.03)	
Total Bill on TOU			\$ 98.71			\$ 112.28	\$ 13.57	13.75%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION								
RPP / Non-RPP: RPP								
Consumption: 2,000 kWh								
Demand: - kW								
Current Loss Factor: 1.0897								
Proposed/Approved Loss Factor: 1.0892								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.55	1	\$ 43.55	\$ 49.71	1	\$ 49.71	\$ 6.16	14.14%
Distribution Volumetric Rate	\$ 0.0082	2000	\$ 16.40	\$ 0.0104	2000	\$ 20.80	\$ 4.40	26.83%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.47	1	\$ 0.47	\$ 0.47	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0002	2000	\$ 0.40	\$ 0.40	
Sub-Total A (excluding pass through)			\$ 59.95			\$ 71.38	\$ 11.43	19.07%
Line Losses on Cost of Power	\$ 0.0820	179	\$ 14.71	\$ 0.0820	178	\$ 14.63	\$ (0.08)	-0.56%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	2,000	\$ (2.60)	\$ 0.0016	2,000	\$ 3.20	\$ 5.80	-223.08%
GA Rate Riders	0	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0035	2,000	\$ 7.00	\$ 0.80	12.90%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.5700	1	\$ 0.57	\$ (0.22)	-27.85%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 79.05			\$ 96.78	\$ 17.73	22.43%
RTSR - Network	\$ 0.0057	2,179	\$ 12.42	\$ 0.0057	2,178	\$ 12.42	\$ (0.01)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	2,179	\$ 2.62	\$ 0.0012	2,178	\$ 2.61	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 94.09			\$ 111.81	\$ 17.72	18.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,179	\$ 7.85	\$ 0.0036	2,178	\$ 7.84	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,179	\$ 0.65	\$ 0.0003	2,178	\$ 0.65	\$ (0.00)	-0.05%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 266.82			\$ 284.53	\$ 17.72	6.64%
HST	13%		\$ 34.69	13%		\$ 36.99	\$ 2.30	6.64%
8% Rebate	8%		\$ (21.35)	8%		\$ (22.76)	\$ (1.42)	
Total Bill on TOU			\$ 280.16			\$ 298.76	\$ 18.60	6.64%
Customer Class: GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION								
RPP / Non-RPP: Non-RPP (Other)								
Consumption: 65,700 kWh								
Demand: 100 kW								
Current Loss Factor: 1.0897								
Proposed/Approved Loss Factor: 1.0892								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 386.97	1	\$ 386.97	\$ 376.38	1	\$ 376.38	\$ (10.59)	-2.74%
Distribution Volumetric Rate	\$ 1.3481	100	\$ 134.81	\$ 1.1746	100	\$ 117.46	\$ (17.35)	-12.87%
Fixed Rate Riders	\$ -	1	\$ -	\$ 8.15	1	\$ 8.15	\$ 8.15	
Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.0001	100	\$ (0.01)	\$ (0.01)	
Sub-Total A (excluding pass through)			\$ 521.78			\$ 501.98	\$ (19.80)	-3.79%
Line Losses on Cost of Power	\$ 0.1101	5,893	\$ 648.85	\$ 0.1101	5,860	\$ 645.23	\$ (3.62)	-0.56%
Total Deferral/Variance Account Rate Riders	\$ 0.4692	100	\$ (46.92)	\$ 0.5620	100	\$ 56.20	\$ 103.12	-219.78%
GA Rate Riders	0.0009	65,700	\$ 59.13	\$ -	65,700	\$ -	\$ (59.13)	-100.00%
Low Voltage Service Charge	\$ 1.3088	100	\$ 130.88	\$ 1.5996	100	\$ 159.96	\$ 29.08	22.22%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,313.72			\$ 1,363.37	\$ 49.65	3.78%
RTSR - Network	\$ 2.3127	100	\$ 231.27	\$ 2.3180	100	\$ 231.80	\$ 0.53	0.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5429	100	\$ 54.29	\$ 0.5462	100	\$ 54.62	\$ 0.33	0.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,599.28			\$ 1,649.79	\$ 50.51	3.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	71,593	\$ 257.74	\$ 0.0036	71,560	\$ 257.62	\$ (0.12)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	71,593	\$ 21.48	\$ 0.0003	71,560	\$ 21.47	\$ (0.01)	-0.05%
Standard Supply Service Charge	\$ -	65,700	\$ -	\$ -	65,700	\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ -	65,700	\$ -	\$ -	65,700	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	71,593	\$ 7,882.42	\$ 0.1101	71,560	\$ 7,878.80	\$ (3.62)	-0.05%
Total Bill on Average IESO Wholesale Market Price			\$ 9,760.92			\$ 9,807.68	\$ 46.77	0.48%
HST	13%		\$ 1,268.92	13%		\$ 1,275.00	\$ 6.08	0.48%
Total Bill on Average IESO Wholesale Market Price			\$ 11,029.84			\$ 11,082.68	\$ 52.85	0.48%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION									
RPP / Non-RPP:	Non-RPP (Other)									
Consumption	12,340 kWh									
Demand	33 kW									
Current Loss Factor	1.0897									
Proposed/Approved Loss Factor	1.0892									

	Current OEB-Approved			Rate (\$)	Volume	Charge (\$)	Proposed			Impact			
	Rate (\$)	Volume	Charge (\$)				Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	\$	10.74	531	\$	5,702.94	\$	(1.06)	531	\$	(562.86)	\$	(6,265.80)	-109.87%
Distribution Volumetric Rate	\$	28.3225	33	\$	934.64	\$	2.9848	33	\$	(98.50)	\$	(1,033.14)	-110.54%
Fixed Rate Riders	\$	-	531	\$	-	\$	-	531	\$	-	\$	-	
Volumetric Rate Riders	\$	-	33	\$	-	\$	0.0702	33	\$	2.32	\$	2.32	
Sub-Total A (excluding pass through)				\$	6,637.58				\$	(659.04)	\$	(7,296.62)	-109.93%
Line Losses on Cost of Power	\$	0.1101	1,107	\$	121.87	\$	0.1101	1,101	\$	121.19	\$	(0.68)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$	0.4413	33	\$	(14.56)	-\$	0.0374	33	\$	(1.23)	\$	13.33	-91.53%
GA Rate Riders	0.0009												
Low Voltage Service Charge	\$	1.0120	12,340	\$	11.11	\$	-	12,340	\$	-	\$	(11.11)	-100.00%
Smart Meter Entity Charge (if applicable)	\$	-	33	\$	33.40	\$	1.2342	33	\$	40.73	\$	7.33	21.96%
	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	6,789.39				\$	(498.36)	\$	(7,287.75)	-107.34%
RTSR - Network	\$	1.7442	33	\$	57.56	\$	1.7482	33	\$	57.69	\$	0.13	0.23%
RTSR - Connection and/or Line and Transformation Connection	\$	0.4198	33	\$	13.85	\$	0.4224	33	\$	13.94	\$	0.09	0.62%
Sub-Total C - Delivery (including Sub-Total B)				\$	6,860.80				\$	(426.73)	\$	(7,287.53)	-106.22%
Wholesale Market Service Charge (WMSC)	\$	0.0036	13,447	\$	48.41	\$	0.0036	13,441	\$	48.39	\$	(0.02)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	13,447	\$	4.03	\$	0.0003	13,441	\$	4.03	\$	(0.00)	-0.05%
Standard Supply Service Charge	\$	-	12,340	\$	-	\$	-	12,340	\$	-	\$	-	
Debt Retirement Charge (DRC)	\$	-	12,340	\$	-	\$	-	12,340	\$	-	\$	-	
Average IESO Wholesale Market Price	\$	0.1101	12,340	\$	1,358.63	\$	0.1101	12,340	\$	1,358.63	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	8,271.88				\$	984.33	\$	(7,287.55)	-88.10%
HST		13%		\$	1,075.34		13%		\$	127.96	\$	(947.38)	-88.10%
Total Bill on Average IESO Wholesale Market Price				\$	9,347.22				\$	1,112.29	\$	(8,234.94)	-88.10%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION									
RPP / Non-RPP:	RPP With DRP									
Consumption	750 kWh									
Demand	- kW									
Current Loss Factor	1.0897									
Proposed/Approved Loss Factor	1.0892									

	Current OEB-Approved			Rate (\$)	Volume	Charge (\$)	Proposed			Impact			
	Rate (\$)	Volume	Charge (\$)				Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	\$	35.56	1	\$	35.56	\$	47.54	1	\$	47.54	\$	11.98	33.69%
Distribution Volumetric Rate	\$	0.0060	750	\$	4.50	\$	0.0032	750	\$	2.40	\$	(2.10)	-46.67%
Fixed Rate Riders	\$	-	1	\$	-	\$	0.20	1	\$	0.20	\$	0.20	
Volumetric Rate Riders	\$	-	750	\$	-	-\$	0.0001	750	\$	(0.08)	\$	(0.08)	
DRP Applied				\$	(3.23)				\$	(13.11)	\$	(9.88)	
Sub-Total A (excluding pass through)				\$	36.83				\$	36.96	\$	0.13	0.34%
Line Losses on Cost of Power	\$	0.0820	67	\$	5.52	\$	0.0820	67	\$	5.49	\$	(0.03)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$	0.0013	750	\$	(0.98)	\$	0.0010	750	\$	0.75	\$	1.73	-176.92%
GA Rate Riders	\$	0.0009	-	\$	-	\$	-	750	\$	-	\$	-	
Group 2 Rate Riders	\$	-	1	\$	-	\$	0.61	1	\$	0.61	\$	0.61	
Low Voltage Service Charge	\$	0.0037	750	\$	2.78	\$	0.0050	750	\$	3.75	\$	0.98	35.14%
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	44.94				\$	48.34	\$	3.40	7.58%
RTSR - Network	\$	0.0064	817	\$	5.23	\$	0.0064	817	\$	5.23	\$	(0.00)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0017	817	\$	1.39	\$	0.0017	817	\$	1.39	\$	(0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)				\$	51.56				\$	54.96	\$	3.40	6.60%
Wholesale Market Service Charge (WMSC)	\$	0.0036	817	\$	2.94	\$	0.0036	817	\$	2.94	\$	(0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	817	\$	0.25	\$	0.0003	817	\$	0.25	\$	(0.00)	-0.05%
Standard Supply Service Charge				\$	0.25				\$	0.25	\$	-	
Debt Retirement Charge (DRC)													
Ontario Electricity Support Program (OESP)			817	\$	-			817	\$	-	\$	-	
TOU - Off Peak	\$	0.0650	488	\$	31.69	\$	0.0650	488	\$	31.69	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	128	\$	11.99	\$	0.0940	128	\$	11.99	\$	-	0.00%
TOU - On Peak	\$	0.1320	135	\$	17.82	\$	0.1320	135	\$	17.82	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	116.49				\$	119.89	\$	3.40	2.92%
HST			13%	\$	15.14		13%		\$	15.59	\$	0.44	2.92%
8% Rebate			8%	\$	(9.32)		8%		\$	(9.59)	\$	(0.27)	
Total Bill on TOU				\$	122.31				\$	125.88	\$	3.57	2.92%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION							
RPP / Non-RPP:	RPP With DRP							
Consumption	518	kWh						
Demand	-	kW						
Current Loss Factor	1.0897							
Proposed/Approved Loss Factor	1.0892							
	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	\$ 35.56	1	\$ 35.56	\$ 47.54	1	\$ 47.54	\$ 11.98	33.69%
Distribution Volumetric Rate	\$ 0.0060	518	\$ 3.11	\$ 0.0032	518	\$ 1.66	\$ (1.45)	-46.67%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.20	1	\$ 0.20	\$ 0.20	
Volumetric Rate Riders	\$ -	518	\$ -	-\$ 0.0001	518	\$ (0.05)	\$ (0.05)	
DRP applied			\$ (1.84)			\$ (12.37)		
Sub-Total A (excluding pass through)			\$ 36.83			\$ 36.98	\$ 0.15	0.40%
Line Losses on Cost of Power	\$ 0.0820	46	\$ 3.81	\$ 0.0820	46	\$ 3.79	\$ (0.02)	-0.55%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	518	\$ (0.67)	\$ 0.0010	518	\$ 0.52	\$ 1.19	-176.92%
GA Rate Riders	\$ -	518	\$ -	\$ -	518	\$ -	\$ -	
Group 2 Rate Riders			\$ -	\$ 0.6100	1	\$ 0.61	\$ 0.61	
Low Voltage Service Charge	\$ 0.0037	518	\$ 1.92	\$ 0.0050	518	\$ 2.59	\$ 0.67	35.14%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.5700	1	\$ 0.57	\$ (0.22)	-27.85%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.67			\$ 45.06	\$ 2.38	5.58%
RTSR - Network	\$ 0.0064	564	\$ 3.61	\$ 0.0064	564	\$ 3.61	\$ (0.00)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	564	\$ 0.96	\$ 0.0017	564	\$ 0.96	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.25			\$ 49.63	\$ 2.38	5.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	564	\$ 2.03	\$ 0.0036	564	\$ 2.03	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	564	\$ 0.17	\$ 0.0003	564	\$ 0.17	\$ (0.00)	-0.05%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)		564	\$ -		564	\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	330	\$ 21.45	\$ 0.0650	330	\$ 21.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	86	\$ 8.08	\$ 0.0940	86	\$ 8.08	\$ -	0.00%
TOU - On Peak	\$ 0.1320	92	\$ 12.14	\$ 0.1320	92	\$ 12.14	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 91.37			\$ 93.75	\$ 2.38	2.60%
HST		13%	\$ 11.88		13%	\$ 12.19	\$ 0.31	2.60%
8% Rebate		8%	\$ (7.31)		8%	\$ (7.50)	\$ (0.19)	
Total Bill on TOU			\$ 95.94			\$ 98.44	\$ 2.50	2.60%