



WASAGA
DISTRIBUTION INC.

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September 25, 2018

Kirsten Walli, Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
P.O. Box 2319
Toronto, ON
M4P 1E4

Dear Ms. Walli,

**Wasaga Distribution Incorporated – License #ED-2002-0544
2019 4th Generation Rate Mechanism Electricity Distribution Rate Application
OEB File Number: EB-2018-0073**

Enclosed please find two hard copies of Wasaga Distribution Inc.'s 2019 4th Generation Incentive Rate Mechanism Electricity Distribution Rate Application which has been electronically filed through the Board's web portal, including:

- 2019 IRM Managers Summary
- 2019 IRM Rate Generator
- 2017 GA Analysis Workform
- Account 1595 Workform
- WDI 1595 Reconciliation Spreadsheet

If there are any questions regarding the above, please contact either Joanne Tackaberry or Brandon Weiss.

Yours truly,

WASAGA DISTRIBUTION INC.

Joanne Tackaberry, CPA, CGA
Director of Finance
j.tackaberry@wasagadist.ca

**Wasaga Distribution Incorporated
ED-2002-0544**

2019 4th Generation Incentive Rate Mechanism

Electricity Distribution

Rate Application

EB-2018-0073

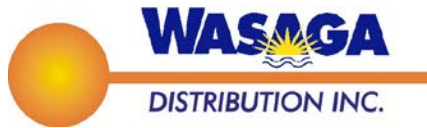


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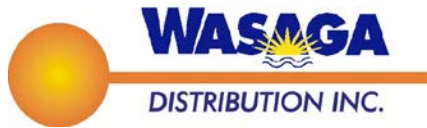
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2. Wasaga Distribution Inc. Proposed Tariff Sheets
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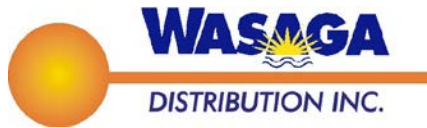
APPLICATION

**IN THE MATTER OF the Ontario Energy Board Act, 1998 being
Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;**

**AND IN THE MATTER OF an Application by Wasaga Distribution
Incorporated to the Ontario Energy Board for an Order or
Orders approving rates for the distribution of electricity to be
Implemented on May 1, 2019;**

**WASAGA DISTRIBUTION INCORPORATED
2018 IRM RATE APPLICATION**

For New Rates to be Effective May 1, 2019



CONTACT INFORMATION

The primary contact for this Application is:

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Director of Finance

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L9Z 1A2

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The secondary contact for this Application is:

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MANAGER'S SUMMARY

1. Application

The Applicant, Wasaga Distribution Inc. (WDI), an Ontario corporation with its head office located in the Town of Wasaga Beach, is an electricity distributor licensed by the Ontario Energy Board (ED-2002-0544). The Applicant carries on business at 950 River Road West, P.O. Box 20, Wasaga Beach, Ontario, L9Z 1A2 and serves customers within the Town of Wasaga Beach.

WDI hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2019.

The Ontario Energy Board issued file number EB-2018-0073 to WDI for the 4th Generation IRM adjustment.

WDI has relied on Chapter 3 of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications* dated July 12, 2018, *The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative* ("the EDDVAR Report") issued July 31, 2009, and the *Electricity Distribution Retail Transmission Service Rates Guideline* G-2008-0001, Revision 4.0 issued June 28, 2012 ("RTSR Guidelines") in order to prepare this application.

WDI requests this application be disposed of by way of a written hearing.

In preparation of this application, WDI used the 2019 IRM Rate Generator model (version 2.0) issued on July 24, 2018. Throughout this 4th Generation IRM Application, WDI has provided information pertaining to changes to its rates. The issues to be addressed are as follows:

1. Foregone Revenue Rate Rider: WDI is requesting a Foregone Revenue Rate Rider only in the event the Board is unable to provide its Decision and Order for rates effective May 1, 2018.
2. Price Cap Adjustment: WDI is requesting a Price Cap Adjustment.
3. Residential Rate Design: Wasaga is transitioning to a fully fixed rate for its Residential Customers. This application will see the fourth year, of a four year period, of the Rate Adjustment applied, in accordance with Section 3.2.3 of the Filing Requirements. The proposed change

entails increasing the fixed rate charge by \$2.69 including the annual adjustment under the IRM application, and decreasing the variable charge from \$0.0041/kWh to \$0.000/kWh, thus completing WDI's requirement to move Residential Rate Design to a fully fixed rate.

4. **Deferral Account Rate Rider:** WDI is requesting a Deferral Account Rate Rider for the period May 1, 2019 to April 30, 2020 to be shown separately on the Tariff of Rates and Charges.
5. **Global Adjustment Sub-Account Rate Rider:** WDI is requesting an additional Global Adjustment Sub-Account Rate Rider for the period May 1, 2019 to April 30, 2020 to be shown separately on the Tariff of Rates and Charges.
6. **Low Voltage Volumetric Rate:** WDI is requesting a continuation of the Low Voltage Volumetric Rate as approved in the 2016 Cost of Service Application (EB-2015-0107), shown as a separate line item on the tariff sheet.
7. **Tax Rate Change:** WDI is not applying for a tax change rate rider. WDI would request approval to allocate this small balance of \$(3,710) to Account 1595.
8. **Transmission Network and Connection Charges:** WDI is requesting a change to the Transmission Network and Connection Charges.
9. **Continuation:** WDI is requesting the continuation of the Wholesale Market Rate, Rural Rate Protection Charge and the Ontario Electricity Support Program Charge. WDI expects that any changes to the Rural Rate Protection charge, as a result of government directives, will be updated and incorporated into the model by Board Staff as information becomes available.

WDI is also requesting the continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering Allowances, the Smart Meter Entity Charge and Loss Factors as approved in the 2016 Cost of Service Application (EB-2015-0107).

WDI filed a comprehensive Cost of Service rebasing application for rates effective May 01, 2016 and received approval by the Ontario Energy Board under file number EB-2015-0107. There are no adjustments to be made from the 2016 COS Application EB-2015-0107.



2. Distributor's Profile

WDI is the electricity distributor licensed by the Ontario Energy Board to serve the Town of Wasaga Beach as described above. WDI was incorporated under the Business Corporations Act (Ontario) on May 11, 2000. The sole shareholder of WDI is The Corporation of the Town of Wasaga Beach.

Wasaga Distribution Inc. holds Electricity Distribution Licence ED-2002-0544.

WDI operates an electrical distribution system with a total service area of 61 square kilometers within the Town of Wasaga Beach. WDI delivers electricity through a network of overhead and underground wires, through transformer stations to approximately 13,650 customers.

3. Publication Notice

WDI is proposing that notices related to this Application appear in the *Wasaga Sun* newspaper. The *Wasaga Sun* is an unpaid local publication with an average circulation of approximately 10,000 per week. It is also available online at www.simcoe.com/wasagabeach-on.

WDI will also post the application along with notices related to this Application online at www.wasagadist.ca, will make the Application available for public review at our office located at 950 River Road West, Wasaga Beach, ON, L9Z 1A2 and will provide a copy of the Application to anyone requesting the material.

4. Annual Price Cap Adjustment Mechanism

In calculating 2019 rates, WDI has applied a Price Cap Adjustment of 1.20% to its' Base Distribution Rates, which is based on the rate-setting parameters provided by the Boards' 2019 IRM Rate Generator Model (Stretch Factor Group I). WDI recognizes that Board staff will update the Rate Generator with the final parameters which will be established by the Board in the supplemental report on the RRFE. The following table shows WDI's applicable factor for its' Price Cap Adjustment.

Table 1 – Price Cap Parameters

Stretch Factor Group	I
Set Price Escalator	1.20%
Less: Stretch Factor Value	0.00%
Less: Productivity Factor	0.00%
Price Cap Index	1.20%

The annual price cap adjustment mechanism will not be applied to the following:

- Rate Adders;
- Rate Riders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural Rate Protection Charge;
- Standard Supply Service – Administrative Charge;
- MicroFIT Service Charge;
- Specific Service Charges;
- Transformation and Primary Metering Allowances; and
- Smart Metering Entity Charge.

5. Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released Board Policy, EB-2014-0210, *A New Distribution Rate Design for Residential Electricity Consumers*. The report requires electricity distributors transition to a fully fixed monthly distribution service charge for residential customers over a four year period beginning in 2016.

WDI is proposing residential rate changes consistent with the new policy. WDI incorporated the fourth phase of the transition to fully fixed monthly distribution service charges in this application. WDI has followed the approach set out in Sheet 16, Rev2Cost_GDPIPI of the 2019 IRM Rate Generator Model as provided below.

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.)	20.1900	3,021,716	89.3%	10.7%	2.42	100.0%	22.61	3,383,903
Current Residential Variable Rate (inclusive of R/C adj.)	0.0041	362,541	10.7%		0.0%	0.0000	0	0
		3,384,258						3,383,903

In Sheet 16, the Rate Design Transition increases the monthly fixed charge by \$2.39 and decreases the variable charge from \$0.0041 to \$0.000 per kWh. The \$2.39 incremental monthly increase is less than the \$4.00 per month per year referenced on page 9 of the OEB Chapter 3 Incentive Rate Setting Applications issued July 12, 2018 and therefore an extension of the four year transitioning period is not required.

Wasaga Distribution evaluated the total bill impact for a Residential Customer with consumption at the 10th percentile as 187 kWh per month. The 10th percentile of 187 kWh per month was derived from the following Residential billed data:

1. 2017 billed usage;
2. eliminated accounts without 12 months of consumption data; and
3. eliminated accounts without a minimum average of 50 kWh billed usage per month

Of the 12,200 active Residential accounts that met the above conditions; the consumption of the 1,222th highest consuming Residential Customer consumed 187 kWh/month. WDI did not manipulate any of the data to reflect fluctuations in seasonal usage.

As shown in Table 2 below, bill impacts for WDI customers at the 10th percentile consumption during the fourth year of the rate design transition result in distribution rate increase of \$1.92 or 9.18% and total bill increase of \$1.74 or 4.05% per month.

Table 2 – Bill Impact for Residential Customers Using 187 kWh per Month

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION								
RPP / Non-RPP: RPP								
Consumption	187	kWh						
Demand	-	kW						
Current Loss Factor	1.0802							
Proposed/Approved Loss Factor	1.0802							

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.19	1	\$ 20.19	\$ 22.88	1	\$ 22.88	\$ 2.69	13.32%
Distribution Volumetric Rate	\$ 0.0041	187	\$ 0.77	\$ -	187	\$ -	\$ (0.77)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20.96			\$ 22.88	\$ 1.92	9.18%
Line Losses on Cost of Power	\$ 0.0820	15	\$ 1.23	\$ 0.0820	15	\$ 1.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	187	\$ (0.79)	\$ 0.0053	187	\$ (0.99)	\$ (0.21)	26.19%
CBR Class B Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	
GA Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	187	\$ 0.45	\$ 0.0024	187	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.42			\$ 24.14	\$ 1.72	7.66%
RTSR - Network	\$ 0.0067	202	\$ 1.35	\$ 0.0066	202	\$ 1.33	\$ (0.02)	-1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	202	\$ 0.81	\$ 0.0038	202	\$ 0.77	\$ (0.04)	-5.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.58			\$ 26.24	\$ 1.66	6.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	202	\$ 0.73	\$ 0.0036	202	\$ 0.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	202	\$ 0.06	\$ 0.0003	202	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	122	\$ 7.90	\$ 0.0650	122	\$ 7.90	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	32	\$ 2.99	\$ 0.0940	32	\$ 2.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	34	\$ 4.44	\$ 0.1320	34	\$ 4.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 40.95			\$ 42.61	\$ 1.66	4.05%
HST		13%	\$ 5.32		13%	\$ 5.54	\$ 0.22	4.05%
8% Rebate		8%	\$ (3.28)		8%	\$ (3.41)	\$ (0.13)	
Total Bill on TOU			\$ 43.00			\$ 44.74	\$ 1.74	4.05%

6. RTSR Adjustments

In reference to Board Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), WDI is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

WDI is charged retail transmission service rates by Hydro One and has completed the 2019 IRM Rate Generator Model (RTSR Sheets 10-15) to reflect these payments and to determine the proposed adjustment to the current Retail Transmission Service Rates approved in the last Cost of Service Application (EB-2015-0107). WDI receives only two rates from Hydro One: 1) Retail Transmission Rate Network and 2) Retail Transmission Rate Connection. WDI understands Board staff will update WDI's 2019 RTSR worksheet rates in the 2018 IRM Rate Generator model to incorporate UTR adjustments approved for 2019.

WDI is requesting a decrease in the Network and Connection charges. Table 3: Current 2018 vs. Proposed 2019 RTSR Rates below outlines the proposed adjustments to the Retail Transmission Service Rates. The 2019 IRM Rate Generator has calculated the proposed RTSR's set out in Table 3.

Table 3: WDI Current 2017 vs. Proposed 2018 RTSR Rates

Rate Class	Volumetric	Current 2018		Proposed 2019	
		RTSR Network	RTSR Connection	RTSR Network	RTSR Connection
Residential	kWh	0.0067	0.0040	0.0066	0.0038
General Service Less Than 50 kW	kWh	0.0060	0.0035	0.0059	0.0033
General Service 50 to 4,9999 kW	kW	2.4868	1.3522	2.4338	1.2925
Unmetered Scattered Load	kWh	0.0060	0.0035	0.0059	0.0033
Street Lighting	kW	1.8757	1.0453	0.9992	1.8357

7. Revenue to Cost Ratio Adjustments

As a result of Wasaga Distribution's 2016 Cost of Service (EB-2015-0107) there are no changes to be made to the current revenue-to-cost ratios other than those provided under Section 5 – Rate Design for Residential Electricity Customers.

8. Sub-Account 1595 Disposition

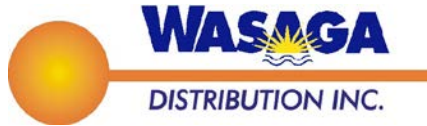
General Comments:

In WDI's 2018 IRM Rate Application Board Decision (EB-2017-0079) for disposition of several Account 1595's stated the following:

"The OEB requires Wasaga Distribution to perform an in-depth analysis for each of the sub-accounts relating to Account 1595 and submit with its 2019 IRM rate application. The company should provide quantitative and qualitative analysis explaining the causes of the large account balances breaking out for example, the impacts of customer growth, and for 1595 (2011), the components that affect all customers at large as well as the component impacting non-RPP customers. In addition, Wasaga Distribution is to conduct a review of its procedures for booking transactions to the 1595 sub-accounts and to work with OEB staff to confirm that it is following the current (and any subsequent) OEB guidance. In its next rate application, Wasaga Distribution is to file an explanation for the actions it took to satisfy this requirement, including summarizing what has changed in its internal procedures for booking transactions into the 1595 sub-accounts going forward."(OEB Decision and Rate Order, Wasaga Distribution, page 10.)

WDI Comments:

- WDI reached out to Industry Relations to receive clarity on a question regarding the over-recovery of the balance in a 1595 Sub-Account for GA Recovery. The first response did not specifically help WDI with the question. However, when WDI reached out to Industry Relations again; WDI received a response (a Yes or No answer) from Dan Gopic (Board Staff – Industry Relations) which verified that once the principal balance was recovered any further recovery goes to interest and interest stops accruing at that point.
- Based on that response WDI then reviewed all the 1595 Sub-Accounts and made adjustments as required to EACH of these Sub-Accounts. Each Sub-Account will be discussed under a separate heading in the following paragraphs.
- In discussing this response from Board Staff with other LDC's WDI has discovered that we are not the only LDC applying the 1595 Sub-Account components incorrectly.
- WDI has ensured redundancy within its' processes to ensure the issue that happened specifically with 1595 (2011) does not occur again.
- WDI also diligently tracks its' recovery accounts to address any concerns of over or under recovery in analyzing the disposition accounts.



- WDI's spreadsheet of the analysis of the 1595 Sub-Accounts will be submitted as a separate attachment to this application.

Recovery of Sub-Account 1595 (2011) EB-2010-0143

*****Please note that on the WDI IRM Rate Generator Tab 3 – Line 32 “Disposition and Recovery/Refund of Regulatory Balances (2013) – Line 32 is actually for Sub-Account 1595 (2011) as there was no Line for (2011) and WDI was instructed by Rates Model to use this line as WDI had no Disposition in 2013.**

Of all the disposition accounts this one is the most complicated.

WDI was originally approved for this disposition in EB-2010-0143 and at that time there was no separation of the GA Balance; therefore the Rate Riders were not separated out by RPP and non-RPP groups.

WDI realized that this disposition was going to be over-recovered and make an application to stop and reverse the original Rate Riders and approve new Rate Riders in EB-2012-0171. For Residential Customers these were the new Rate Riders:

Rate Rider for Reversal of Deferral/Variance Account Disposition (2011) – effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account (2011) – effective until April 30, 2016	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) – effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0141

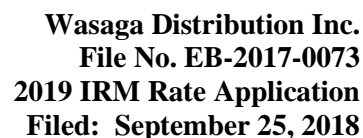
The new Rate Riders did include the GA Sub-Account.

The Rate Rider for the reversal was \$0.0003 (Residential) and continued until April 30, 2015 while the new rate rider established for the correction was \$(0.0020) for Residential and remained in effect until April 30, 2016. This caused the over recovery balance.

WDI is including in the Tables below the original 1595(2011) filed and the revised 1595(2011) balances at the end of each fiscal year and the projected interest until April 30, 2019.

Sub-Account 1595(2011) Year End Totals Original vs. Revised

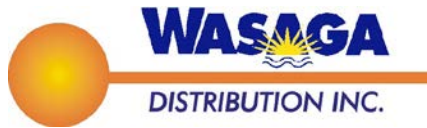
ACCOUNT	DESCRIPTION	2011 Y-T-D TOTAL	2012	ORIGINAL	Y-T-D TOTAL
			1595-010-0000	Recovery of Reg Assets 2011	-89,616.57
			1595-015-0000	Recovery of Reg Assets 2011 - CC	18,138.07
1595-010-0000	Recovery of Reg Assets 2011	44,368.83			
1595-015-0000	Recovery of Reg Assets 2011 - CC	18,290.78			
				REVISED	
			1595-010-0000	Recovery of Reg Assets 2011	-71,135.20
			1595-015-0000	Recovery of Reg Assets 2011 - CC	-253.86
	NO ADJUSTMENT REQUIRED				



2013	ORIGINAL	Y-T-D TOTAL
	***Due to over recovery WDI had new Rate	
	Riders instituted May 01, 2013. EB-2012-0171	
1595-010-0000	Recovery of Reg Assets 2011	-213,828.06
1595-015-0000	Recovery of Reg Assets 2011 - CC	16,014.96
	REVISED	
1595-010-0000	Recovery of Reg Assets 2011	-195,346.69
1595-015-0000	Recovery of Reg Assets 2011 - CC	-2,138.21
2015	ORIGINAL	Y-T-D TOTAL
1595-010-0000	Recovery of Reg Assets 2011	-507,315.21
1595-015-0000	Recovery of Reg Assets 2011 - CC	7,749.19
	REVISED	
1595-010-0000	Recovery of Reg Assets 2011	-488,833.84
1595-015-0000	Recovery of Reg Assets 2011 - CC	-10,164.49
2016	ORIGINAL	Y-T-D TOTAL
1595-010-0000	Recovery of Reg Assets 2011	-561,075.76
1595-015-0000	Recovery of Reg Assets 2011 - CC	1,695.93
	REVISED	
1595-010-0000	Recovery of Reg Assets 2011	-542,594.39
1595-015-0000	Recovery of Reg Assets 2011 - CC	-16,014.46
2017	ORIGINAL	Y-T-D TOTAL
1595-010-0000	Recovery of Reg Assets 2011	-561,075.76
1595-015-0000	Recovery of Reg Assets 2011 - CC	-5,036.97
	REVISED	
1595-010-0000	Recovery of Reg Assets 2011	-542,594.39
1595-015-0000	Recovery of Reg Assets 2011 - CC	-22,525.60

2014	ORIGINAL	Y-T-D TOTAL
1595-010-0000	Recovery of Reg Assets 2011	-315,946.10
1595-015-0000	Recovery of Reg Assets 2011 - CC	12,319.18
	REVISED	
1595-010-0000	Recovery of Reg Assets 2011	-297,464.73
1595-015-0000	Recovery of Reg Assets 2011 - CC	-5,814.91
2015	ORIGINAL	Y-T-D TOTAL
1595-010-0000	Recovery of Reg Assets 2011	-507,315.21
1595-015-0000	Recovery of Reg Assets 2011 - CC	7,749.19
	REVISED	
1595-010-0000	Recovery of Reg Assets 2011	-488,833.84
1595-015-0000	Recovery of Reg Assets 2011 - CC	-10,164.49
2016	ORIGINAL	Y-T-D TOTAL
1595-010-0000	Recovery of Reg Assets 2011	-561,075.76
1595-015-0000	Recovery of Reg Assets 2011 - CC	1,695.93
	REVISED	
1595-010-0000	Recovery of Reg Assets 2011	-542,594.39
1595-015-0000	Recovery of Reg Assets 2011 - CC	-16,014.46
2017	ORIGINAL	Y-T-D TOTAL
1595-010-0000	Recovery of Reg Assets 2011	-561,075.76
1595-015-0000	Recovery of Reg Assets 2011 - CC	-5,036.97
	REVISED	
1595-010-0000	Recovery of Reg Assets 2011	-542,594.39
1595-015-0000	Recovery of Reg Assets 2011 - CC	-22,525.60

REVISD	Projected Interest
2018	-10,105.83
2019	-3,924.76
Total Projected Interest	-14,030.59
Interest to 2017	-22,525.60
Total Interest	-36,556.19
Recovery of Reg Asset 2011 - Principal	-542,594.39
TOTAL RECOVERY	-579,150.58



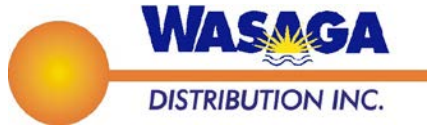
Form 1595 Workform for 1595(2011)

This workform was completed last year as part of Board Staff interrogatories and WDI feels that this is a better representation of the Sub-Account 1595(2011) balances.

Sub-Account 1595 (2011)									
Original DVA									
*** (effective until Apr 30/13)			May 1 to Dec 31	Jan 1 to Dec 31	Jan 1 to April 30				
		2011 OEB-Approved	\$ Recovery in 2011	\$ Recovery in 2012	\$ Recovery in 2013	Total Balance			
Residential	kWh	(50,478)	15,014	24,769	9,045	(1,651)			
General Service Less Than 50 kW	kWh	(34,229)	9,682	14,400	4,625	(5,522)			
General Service 50 to 4,999 kW	kW	249,548	(121,589)	(177,004)	(51,578)	(100,623)			
Unmetered Scattered Load	kWh	(1,004)	416	582	176	170			
Street Lighting	kW	(9,258)	2,238	3,273	1,184	(2,563)			
		154,577	(94,238)	(133,980)	(36,548)	(110,190)			
Reversal of the original DVA rate rider									
*** (effective until Apr 30/15)			May 1 to Dec 31	Jan 1 to Dec 31	Jan 1 to Apr 30				
		Residual in 1595 (2011)	\$ Recovery in 2013	\$ Recovery in 2014	\$ Recovery in 2015	Total Balance			
Residential	kWh	(1,651)	(16,412)	(26,325)	(10,229)	-	(54,617)		
General Service Less Than 50 kW	kWh	(5,522)	(9,718)	(15,144)	(5,935)	-	(36,320)		
General Service 50 to 4,999 kW	kW	(100,623)	139,898	189,572	51,327	-	280,174		
Unmetered Scattered Load	kWh	170	(317)	(501)	(208)	-	(855)		
Street Lighting	kW	(2,563)	(2,371)	(3,633)	(1,217)	-	(9,785)		
		(110,190)	111,079	143,969	33,739	-	178,597		
New DVA rate rider									
*** (effective until Apr 30/16)			May 1 to Dec 31	Jan 1 to Dec 31	Jan 1 to Dec 31	Jan 1 to April 30			
		Correct DVA Amount	Adjusted DVA	\$ Recovery in 2013	\$ Recovery in 2014	\$ Recovery in 2015	\$ Recovery in 2016	Total Balance	
Residential	kWh	(402,674)	(465,248)	104,928	169,446	171,020	61,997	42,144	
General Service Less Than 50 kW	kWh	(77,638)	(89,703)	18,945	29,437	28,240	11,021	(2,059)	
General Service 50 to 4,999 kW	kW	(92,822)	(107,246)	52,040	70,517	61,151	18,552	95,013	
Unmetered Scattered Load	kWh	(1,004)	(1,161)	263	415	437	156	111	
Street Lighting	kW	(9,258)	(10,697)	2,371	3,633	3,604	852	(238)	
		(583,397)	(674,054)	178,547	273,448	264,451	92,578	134,971	(over refunded)
New GA rate rider									
*** (effective until Apr 30/16)			May 1 to Dec 31	Jan 1 to Dec 31	Jan 1 to Dec 31	Jan 1 to April 30			
		Correct GA Amount	Adjusted GA	\$ Recovery in 2013	\$ Recovery in 2014	\$ Recovery in 2015	\$ Recovery in 2016	Total Balance	
Residential	kWh	352,196	406,925	(31,641)	(42,684)	(38,117)	(12,245)	282,239	
General Service Less Than 50 kW	kWh	43,409	50,154	(18,685)	(29,725)	(30,777)	(10,361)	(39,394)	
General Service 50 to 4,999 kW	kW	342,370	395,572	(288,537)	(445,897)	(436,079)	(164,479)	(939,421)	
Unmetered Scattered Load	kWh	0	-	-	-	-	-	-	
Street Lighting	kW	0	-	-	-	-	-	-	
		737,974	852,651	(338,862)	(518,306)	(504,974)	(187,085)	(696,576)	(over recovered)
Total principal for disposition in DVA								(561,076)	
Total Residual balance J29 + J39								(561,605)	

** This calculation is very close to the \$(565,119.99) before projected interest in the WDI Revised Sub-Account 1595 spreadsheets submitted with this application.

WDI does not propose a separate Rate Rider for 1595(2011). If WDI were to introduce a separate Rate Rider for this Sub-Account the Bill Impact for Residential GA Customers in the 10th percentile would be in excess of 100% (even if the Rate Rider goes over several years). WDI feels that the amount of Retailer Residential Customers now (1,675,850 kWh) compared to the Retailer Residential Customers at the end of 2009 (8,307,199 kWh) when these balances were approved for disposition leads to an inequity as there a far fewer customers and kWh in 2018 than there were in 2009. WDI, therefore; recommends combining this Rate Rider with all the 1595 Sub-Accounts.



Recovery of Sub-Account 1595 (2012) EB-2011-0103

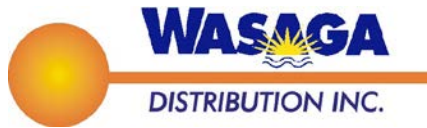
WDI is including in the Tables below the original 1595(2012) filed and the revised 1595(2012) balances at the end of each fiscal year and the projected interest until April 30, 2019.

Sub-Account 1595(2012) Year End Totals Original vs. Revised

		2013			
ACCOUNT	DESCRIPTION	Y-T-D TOTAL	2014	ORIGINAL	2014
					Y-T-D TOTAL
1595-020-0000	Recovery of Reg Assets 2011	-2,299,705.63	1595-020-0000	Recovery of Reg Assets 2011	-476,582.62
1595-025-0000	Recovery of Reg Assets 2011 - CC	-102,385.34	1595-025-0000	Recovery of Reg Assets 2011 - CC	-124,138.55
1595-030-0000	Recovery of GA Rider 2011	900,157.88	1595-030-0000	Recovery of GA Rider 2011	203,325.69
1595-035-0000	Recovery of GA Rider 2011 - CC	54,658.63	1595-035-0000	Recovery of GA Rider 2011 - CC	63,454.52
	REVISED - NO CHANGE			NO ADJUSTMENT REQUIRED	

		2015			
	ORIGINAL	Y-T-D TOTAL	2016	ORIGINAL	
1595-020-0000	Recovery of Reg Assets 2011	172,220.72	1595-020-0000	Recovery of Reg Assets 2011	172,220.72
1595-025-0000	Recovery of Reg Assets 2011 - CC	-123,919.19	1595-025-0000	Recovery of Reg Assets 2011 - CC	-122,024.75
1595-030-0000	Recovery of GA Rider 2011	-16,272.98	1595-030-0000	Recovery of GA Rider 2011	-16,230.96
1595-035-0000	Recovery of GA Rider 2011 - CC	63,904.49	1595-035-0000	Recovery of GA Rider 2011 - CC	63,725.61
	REVISED			REVISED	
1595-020-0000	Recovery of Reg Assets 2011	47,142.42	1595-020-0000	Recovery of Reg Assets 2011	47,142.42
1595-025-0000	Recovery of Reg Assets 2011 - CC	416.34	1595-025-0000	Recovery of Reg Assets 2011 - CC	934.86
1595-030-0000	Recovery of GA Rider 2011	0.00	1595-030-0000	Recovery of GA Rider 2011	0.00
1595-035-0000	Recovery of GA Rider 2011 - CC	47,718.85	1595-035-0000	Recovery of GA Rider 2011 - CC	47,718.85

		2017			
	ORIGINAL		REVISD	Projected Interest	
1595-020-0000	Recovery of Reg Assets 2011	172,220.72		2018	878.04
1595-025-0000	Recovery of Reg Assets 2011 - CC	-119,958.08		2019	341.00
1595-030-0000	Recovery of GA Rider 2011	-16,230.96		Total Projected Interest	1,219.04
1595-035-0000	Recovery of GA Rider 2011 - CC	63,530.82		Interest to 2017	49,261.43
	REVISED			Total Interest	50,480.47
1595-020-0000	Recovery of Reg Assets 2011	47,142.42		Recovery of Reg Asset 2012 - Principal	47,142.42
1595-025-0000	Recovery of Reg Assets 2011 - CC	1,542.58		TOTAL RECOVERY	97,622.89
1595-030-0000	Recovery of GA Rider 2011	0.00			
1595-035-0000	Recovery of GA Rider 2011 - CC	47,718.85			



Recovery of Sub-Account 1595 (2014) EB-2013-0175

WDI is including in the Tables below the original 1595(2014) filed and the revised 1595(2014) balances at the end of each fiscal year and the projected interest until April 30, 2019.

Sub-Account 1595(2014) Year End Totals Original vs. Revised

2014	ORIGINAL		2015	ORIGINAL	Y-T-D TOTAL
ACCOUNT	DESCRIPTION	Y-T-D TOTAL			
1595-060-0000	Recovery of Regulatory Assets 2014	-742,895.34	1595-060-0000	Recovery of Regulatory Assets 2014	-131,947.47
1595-065-0000	Recovery of Reg Assets 2014 - CC	-73,317.06	1595-065-0000	Recovery of Reg Assets 2014 - CC	-78,932.94
1595-070-0000	Recovery of GA Rider 2014	316,791.67	1595-070-0000	Recovery of GA Rider 2014	170,646.30
1595-075-0000	Recovery of GA Rider 2014 - CC	24,935.02	1595-075-0000	Recovery of GA Rider 2014 - CC	28,105.23
	NO ADJUSTMENT REQUIRED			NO ADJUSTMENT REQUIRED	

2016	ORIGINAL	Y-T-D TOTAL			
1595-060-0000	Recovery of Regulatory Assets 2014	74,486.97	REVISIED	Projected Interest	
1595-065-0000	Recovery of Reg Assets 2014 - CC	-78,569.81		2017	1,416.30
1595-070-0000	Recovery of GA Rider 2014	118,023.09		2018	549.78
1595-075-0000	Recovery of GA Rider 2014 - CC	29,519.50		2019	213.52
	REVISED		Total Projected Interest		2,179.60
1595-060-0000	Recovery of Regulatory Assets 2014	0.00	Interest to 2016		24,883.33
1595-065-0000	Recovery of Reg Assets 2014 - CC	-4,636.17	Total Interest		27,062.93
	No revisions required for GA Rider		Recovery of Reg Asset 2014 - Principal		118,023.09
			TOTAL RECOVERY		145,086.02

Recovery of Sub-Account 1595 (2015) EB-2014-0118

WDI is including in the Tables below the original 1595(2015) filed and the revised 1595(2015) balances at the end of each fiscal year and the projected interest until April 30, 2019.

Sub-Account 1595(2015) Year End Totals Original vs. Revised

2015	ORIGINAL		2016	ORIGINAL	Y-T-D TOTAL
ACCOUNT	DESCRIPTION	Y-T-D TOTAL			
1595-080-0000	Recovery of Regulatory Assets 2015	133,772.20	1595-080-0000	Recovery of Regulatory Assets 2015	-27,220.26
1595-085-0000	Rec. of Regulatory Assets 2015 - CC	73,796.92	1595-085-0000	Rec. of Regulatory Assets 2015 - CC	74,439.62
1595-090-0000	Recovery of GA Rider 2015	284,622.73	1595-090-0000	Recovery of GA Rider 2015	90,385.91
1595-095-0000	Recovery of GA Rider 2015 - CC	14,087.24	1595-095-0000	Recovery of GA Rider 2015 - CC	16,234.24
	NO ADJUSTMENT REQUIRED			REVISED	
			1595-080-0000	Recovery of Regulatory Assets 2015	0.00
			1595-085-0000	Rec. of Regulatory Assets 2015 - CC	47,222.48
				No revisions required for GA Rider	

Sub-Account 1595(2015) Year End Totals Original vs. Revised (cont'd.)

2017	ORIGINAL	Y-T-D TOTAL		
1595-080-0000	Recovery of Regulatory Assets 2015	-79,313.62	REVISED	Projected Interest
1595-085-0000	Rec. of Regulatory Assets 2015 - CC	73,603.64		
1595-090-0000	Recovery of GA Rider 2015	34,694.43	2018	555.45
1595-095-0000	Recovery of GA Rider 2015 - CC	16,777.84	2019	215.72
			Total Projected Interest	771.17
			Interest to 2017	16,737.37
			Total Interest	17,508.54
			Recovery of Reg Asset 2015 - Principal	29,823.55
			TOTAL RECOVERY	47,332.09
	REVISED			
1595-080-0000	Recovery of Regulatory Assets 2015	-4,870.88		
1595-085-0000	Rec. of Regulatory Assets 2015 - CC	-40.47		
	No revisions required for GA Rider			

Recovery of Sub-Account 1595 (2016) EB-2015-0107

WDI is including in the Tables below the original 1595(2016) filed and the revised 1595(2016) balances at the end of each fiscal year and the projected interest until April 30, 2019.

Sub-Account 1595(2015) Year End Totals Original vs. Revised

2016	ORIGINAL	
ACCOUNT	DESCRIPTION	Y-T-D TOTAL
1595-100-0000	Recovery of Regulatory Assets 2016	-86,009.25
1595-105-0000	Rec. of Regulatory Assets 2016 - CC	-10,456.61
1595-110-0000	Recovery of GA Rider 2016	75,290.08
1595-115-0000	Recovery of GA Rider 2016 - CC	10,991.17
	NO ADJUSTMENT REQUIRED	

2017	ORIGINAL	Y-T-D TOTAL
1595-100-0000	Recovery of Regulatory Assets 2016	1,174.30
1595-105-0000	Rec. of Regulatory Assets 2016 - CC	-10,636.15
1595-110-0000	Recovery of GA Rider 2016	1,420.74
1595-115-0000	Recovery of GA Rider 2016 - CC	11,177.05
	REVISED	
1595-100-0000	Recovery of Regulatory Assets 2016	0.00
1595-105-0000	Rec. of Regulatory Assets 2016 - CC	-9,455.07
	No revisions required for GA Rider	

REVISED	Projected Interest
2018	26.49
2019	10.28
Total Projected Interest	36.77
Interest to 2017	1,721.98
Total Interest	1,758.75
Recovery of Reg Asset 2016 - Principal	1,420.74
TOTAL RECOVERY	3,179.49

9. Deferral and Variance Accounts

Chapter 3 of the Board's Filing Requirements and the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2017 to determine if the threshold has been exceeded.

WDI has completed the Board Staff's 2019 IRM Rate Generator – Sheet 3 – "Continuity Schedule" for the years 2012 to 2017 and has projected interest to April 30, 2019 on the December 31, 2017 balances. Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2019 to April 30, 2019 is based upon the last Board prescribed rate for the fourth quarter of 2018 as 2.17%. RSVA balances match the 2017 Audited Financial Statements except for Account 1580 – WMS which has the Account 1580 – Variance WMs – Sub-account CBDR Class B included in the balance – this balance is also recorded correctly on Line 25. The difference in 1595 Sub-Accounts has been discussed extensively in Section 8.

WDI has completed the continuity schedule and the threshold test shows a claim per kWh of (\$0.0055). As the results have exceeded the threshold test amount, WDI is requesting deferral and variance account balance disposition in this application.

WDI is requesting a rate rider for the Deferral and Variance Account Disposition and for the Global Adjustment Sub-Account disposition for the period May 1, 2019 to April 30, 2020. The Group 1 Deferral and Variance Account balances to be disposed are set out in Table 4:

Table 4: WDI Group 1 Deferral and Variance Account Balance for Disposition:

Group 1 - Account Description	Account Number	Principal Amounts as of Dec. 31/16	Interest Amounts (Including Projected)	Total Claim
Account Description		A	B	C=A+B
Low Voltage Variance Account	1550	159,709.25	3,577.23	163,286.48
Smart Meter Entity Charge	1551	-5,129.09	-121.82	-5,250.91
RSVA - Wholesale Market Services	1580	-126,236.24	-2,863.79	-129,100.03
Variance WMS - Sub-account CDR Class B	1580	-1,748.14	-164.39	-1,912.53
RSVA - Retail Transmission Network	1584	-21,318.68	-1,669.31	-22,987.99
RSVA - Retail Transmission Connection	1586	-77,418.87	-1,906.16	-79,325.03
RSVA - Power (Excluding Global Adjustment)	1588	-81,950.99	-1,643.07	-83,594.06
RSVA - Global Adjustment	1589	-27,593.22	-538.62	-28,131.84
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	-542,594.39	-36,556.19	-579,150.58
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	47,142.42	50,480.47	97,622.89
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	118,023.09	27,062.93	145,086.02
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	29,823.55	17,508.54	47,332.09
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	1,420.74	1,758.75	3,179.49
Total Group 1 Balances		-527,870.57	54,924.57	-472,946.00

Beginning in 2017 rates, Global Adjustment Rate Riders will be calculated on an energy basis (kWh) as stated in the Filing Requirements Section 3.2.5.2:

“When clearing balances from the GA variance account, distributors must establish a separate rate rider included in the delivery component of the bill that would apply prospectively to non-RPP customers. Effective in 2017, the billing determinant and all the rate riders for the GA will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class.”

WDI is requesting a rate rider for the Deferral and Variance Account Disposition for non-RPP customers for the period May 1, 2019 to April 30, 2020. The proposed rate riders calculated using the Rate Generator model for Deferral and Variance Accounts and for the Global Adjustment sub-account are set out in Table 5.

Table 5: WDI Group 1 Deferral Variance Account and Global Adjustment Rate Riders

Rate Class	Volumetric	Deferral/Variance Accounts	Global Adjustment (non-RPP)	Wholesale Market Participant \$/kW
Residential	kWh	-0.0053	-0.0015	
General Service Less Than 50 kW	kWh	-0.0052	-0.0015	
General Service 50 to 4,999 kW	kW/kWh	-1.0063	-0.0015	-0.5719
Unmetered Scattered Load	kWh	-0.0013	-0.0015	
Street Lighting	kW	-5.5605	-0.0015	

10. Wholesale Market Participants

WDI currently has one customer who is a Market Participant (MP) effective April 18, 2012. WDI's MP is classified as a General Service 50 to 4,999 kW customer. WDI has established a separate rate rider to recover only the Group 1 account balances which are billed to the MP by WDI. WDI does not invoice our MP for the Wholesale Market Service Charge, Power or Global Adjustment. The Wholesale Market Service Charge, Power and Global Adjustment are settled directly with the IESO. WDI has used the allocators provided in Sheet 4 – Billing Det. for Def-Var. of the 2019 IRM Rate Generator Model to calculate the balance of the Group 1 accounts for the MP specific rate rider. The Wholesale Market Participant Rate Rider is specific to Accounts 1584 RSVA – Retail Transmission Network Charge, Account 1586 – RSVA – Retail Transmission Connection Charge and Account 1595 – Disposition/Refund of Regulatory Account Balances is shown in Table 5 on the previous page.

11. Global Adjustment

Global Adjustment Workform:

WDI has completed the Global Adjustment Analysis Workform (GA Workform) for the period January 01, 2017 to December 31, 2017 in order to assist in assessing the reasonability of balances in Account 1589. In the 2018 4th Generation IRM Rate Application (EB-2017-0079) the Deferral and Variance Account balances at December 31, 2016 were approved for disposition, therefore, WDI is requesting a disposition of the GA Deferral and Variance Account balances for January 01, 2017 to December 31, 2017.

WDI confirms the following with respect to the monthly billing of the GA:

- WDI bills all non-RPP customers on the 1st estimate of the GA provided by the IESO.
- WDI bills all customers on a calendar monthly basis.
- WDI confirms where a billing spans more than one month, in the case of a final bill or manual read, the GA billing rate is prorated based on the consumption for the blended months.
- WDI confirms the GA rate is applied consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in each rate class.
- The following approach is used from the IESO invoice: Charge Type 1142 is booked into Account 1588 and Charge Type 148 is pro-rated based on the RPP/non-RPP consumption and then booked into Account 1588 and 1589 respectively.

- The GA non-RPP expense is based on actual with respect to dollar amount and the RPP/non-RPP pro-ratio percentages. (This also applies to unbilled revenue).

The completed 2017 GA Analysis Workform for WDI (filed as a separate worksheet) calculates the total unresolved GA difference of **-\$6,446** or **-0.3%** which is within the +/- 1% range of total IESO GA charges. This difference is extremely small given the large dollar value of transactions that flow through Account 1589.

Description of Settlement Process:

All of Wasaga Distribution's customers pay the Global Adjustment charge based on the amount they consume in a month (kWh) and are referred to as Class B customers.

The Filing Requirements Section 3.2.5.2 states:

"A distributor must also support their GA claims with a description of their settlement process with the IESO or host distributor. It must specify the GA rate it uses when billing its customers (1st estimate, 2nd estimate or actual) for each rate class, itemize its process for providing consumption estimates to the IESO, and describe the true-up process to reconcile the estimates of RPP and non-RPP consumption once actuals are known. The description should detail the distributor's method of estimating RPP and non-RPP consumption, as well as its treatment of embedded generation or any embedded distribution customers. Distributors are reminded that they are expected to use accrual accounting."

Wasaga Distribution's GA claims are based on the following process:

- 1) WDI uses the IESO's 1st GA estimate to bill its customers, applicable for all customer classes.
- 2) WDI settles monthly with the IESO within four business days of month end for the difference in the cost of commodity usage in the most recent month for its price regulated customers between the sum of the average weighted price (WAP) plus Global Adjustment (GA) and RPP prices. This includes RPP customers with Time-of-Use meters on TOU pricing and Tier pricing as well as designated interval metered customers. Settlement in the next month includes the true-up of GA from this month once the final GA pricing is known. The process is as follows:
 - a) RPP TOU & RPP Tier Pricing: WDI uses the top down kWh approach, capturing kWh purchased for the month adjusted as follows:
 - i. kWh purchased from the IESO grid
 - ii. add kWh from embedded generators

- iii. less usage from non-standard supply (retailer) customers
- iv. less usage from standard supply non-interval and interval metered usage for GS>50 kW customers billed on market pricing
- v. add interval metered usage for designated RPP customers
- vi. adjust for load transfers and unaccounted energy where applicable

The resulting kWh is an estimate of usage for customers on RPP TOU and RPP Tiered pricing; this amount is then split between the bands based on current usage totals. WDI knows that this usage process to the IESO contains some assumptions due to timing of the data.

- 3) WDI confirms that it uses accrual accounting.

Certification of Evidence:

Wasaga Distribution Inc. confirms sound processes and internal controls are in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed.

12. LRAM Variance Account

WDI is not seeking to recover residual balances in its LRAMVA variance accounts in this proceeding.

13. Shared Tax Savings

WDI has completed the shared tax savings worksheets to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2016 COS Application filed by WDI under EB-2015-0107. WDI has input the 2016 COS Application data from the RRWF under file EB-2015-0107 into Sheet 8 of the 2018 IRM Rate Generator Model. WDI is not claiming capital tax and has recorded the 2018 Taxable Capital of \$14,332,371 on Sheet 8. Tax rates for 2018 are at 24.46% with the Grossed-up Tax amount calculated at \$44,956 for 2016 and \$37,536 for 2018. The shared tax savings model projects an incremental tax savings of \$(3,710) for 2018 and therefore, WDI proposes this small amount be moved to Account 1595 with the approved dispositions for this year.

14. Specific Service Charge, Allowances and Loss Factors

WDI has not made any changes to the service charges or loss factors approved in our 2016 Cost of Service Application (EB-2015-0107).

15. MicroFIT Generator Service Charge

WDI is applying to continue the current monthly service charge of \$10.00 as approved by the Board in our 2016 Cost of Service Application (EB-2015-0107).

16. Current Tariff Sheets

WDI's current Tariff of Rates and Charges is provided under Appendix 1.

17. Proposed Tariff Sheets

WDI is proposing the rates generated by the 2018 IRM Rate Generator model, which are provided in Appendix 2.

18. Bill Impacts

Bill impacts were derived for each rate class using the 2019 IRM Rate Generator Bill Impact calculation in Sheet 20. A detailed listing of customer bill impacts is set out under Sheet 20 of the 2018 IRM Rate Generator Model.

No rate mitigation plans are necessary as a result of the bill impacts.

The distribution rate and overall bill impacts derived using the 2018 IRM Rate Generator Model v 2.0 for Residential, General Service, Street Lights and Unmetered Scattered Load are provided below in Table 6.

Table 6: WDI Bill Impacts

Customer Class	Category	Billed Quantity	Units	Distribution Rate Bill Impact			Total Bill Impact (including HST)	
				\$	%		\$	%
Residential	RPP	750	kWh	-\$1.21	-4.41%		-\$1.53	-1.44%
Residential 10th percentile	RPP	187	kWh	\$1.72	7.66%		\$1.74	4.05%
Residential 10th percentile	Non-RPP (Retailer)	187	kWh	\$1.46	6.40%		\$1.58	3.00%
GS < 50 kW	RPP	2,000	kWh	-\$1.62	-2.91%		-\$2.38	-0.91%
GS 50 - 4,999 kW	Non-RPP Other	300	kW	-\$307.87	-21.12%		-\$386.10	-1.45%
Unmetered Scattered Load	RPP	250	kWh	\$0.77	10.03%		\$0.08	2.16%
Street Lights	Non-RPP Other	125	kW	-\$524.56	-10.63%		-\$604.91	-5.11%

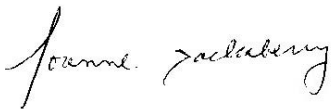
These impacts are more particularly set out in Appendix 3 with this IRM Application.

Certification of Evidence

As Director of Finance of Wasaga Distribution Incorporated, I certify to the best of my knowledge, that the evidence filed in WDI's 2019 4th Generation Incentive Rate-Setting Application is accurate. To the best of my knowledge or belief, the filing is consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 12, 2018.

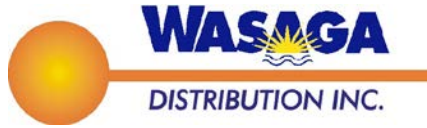
Respectfully submitted,

WASAGA DISTRIBUTION INCORPORATED



Joanne Tackaberry, CPA, CGA
Director of Finance

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File No. EB-2018-0073
2019 IRM Rate Application
Filed: September 25, 2018

Appendix 1

Wasaga Distribution Inc.

Current Tariff Sheet

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0079

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.19
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0041
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0042)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.22
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0154
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0041)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.83
Distribution Volumetric Rate	\$/kV	5.2547
Low Voltage Service Rate	\$/kV	0.8246
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kV	(2.1821)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kV	0.9013
Retail Transmission Rate - Network Service Rate	\$/kV	2.4868
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kV	1.3522

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.38
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0041)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.62
Distribution Volumetric Rate	\$/kV	0.9716
Low Voltage Service Rate	\$/kV	0.6397
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kV	(1.3381)
Retail Transmission Rate - Network Service Rate	\$/kV	1.8757
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kV	1.0453

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kV of billing demand/month	\$/kV	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment charge - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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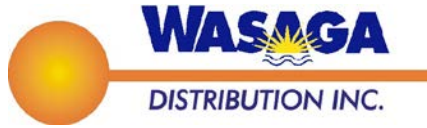
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0802
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0702



File No. EB-2018-0073
2019 IRM Rate Application
Filed: September 25, 2018

Appendix 2

Wasaga Distribution Inc.

Proposed Tariff Sheet

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0073

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.88
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0053)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.40
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0052)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.25
Distribution Volumetric Rate	\$/kW	5.3178
Low Voltage Service Rate	\$/kW	0.8246
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5719)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(1.0063)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4338
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2925

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.43
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.64
Distribution Volumetric Rate	\$/kV	0.9833
Low Voltage Service Rate	\$/kV	0.6397
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kVh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kV	(5.5605)
Retail Transmission Rate - Network Service Rate	\$/kV	1.8357
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kV	0.9992

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kVh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kVh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kVh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment charge - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

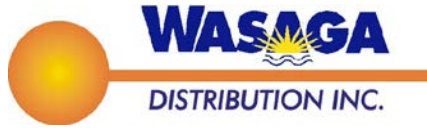
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0802
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0702



File No. EB-2018-0083
2019 IRM Rate Application
Filed: September 25, 2018

Appendix 3

Wasaga Distribution Inc.

Bill Impacts

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0802	1.0802	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0802	1.0802	2,000		N/A	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0802	1.0802	170,000	300	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0802	1.0802	250		N/A	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0802	1.0802	42,000	125	DEMAND	3,029
RESIDENTIAL SERVICE CLASSIFICATION 10th Percentile	kWh	RPP	1.0802	1.0802	187		N/A	
RESIDENTIAL SERVICE CLASSIFICATION 10th Percentile	kWh	Non-RPP (Retailer)	1.0802	1.0802	187		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0802	1.0802	750		N/A	
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (0.39)	-1.7%	\$ (1.21)	-4.4%	\$ (1.45)	-4.0%	\$ (1.53)	-1.4%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.58	1.3%	\$ (1.62)	-2.9%	\$ (2.27)	-3.0%	\$ (2.38)	-0.9%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 19.35	1.2%	\$ (307.87)	-21.1%	\$ (341.68)	-13.1%	\$ (386.10)	-1.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.07	1.1%	\$ 0.77	10.0%	\$ 0.69	6.7%	\$ 0.78	2.2%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 62.04	1.2%	\$ (524.56)	-10.6%	\$ (535.32)	-10.1%	\$ (604.91)	-5.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.92	9.2%	\$ 1.72	7.7%	\$ 1.66	6.7%	\$ 1.74	4.0%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.92	9.2%	\$ 1.46	6.4%	\$ 1.40	5.6%	\$ 1.58	3.0%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ (0.39)	-1.7%	\$ (2.26)	-7.8%	\$ (2.50)	-6.6%	\$ (2.83)	-2.0%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0802	
Proposed/Approved Loss Factor	1.0802	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.19	1	\$ 20.19	\$ 22.88	1	\$ 22.88	\$ 2.69	13.32%
Distribution Volumetric Rate	\$ 0.0041	750	\$ 3.08	\$ -	750	\$ -	\$ (3.08)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 23.27			\$ 22.88	\$ (0.39)	-1.65%
Line Losses on Cost of Power	\$ 0.0820	60	\$ 4.93	\$ 0.0820	60	\$ 4.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0042	750	\$ (3.15)	-\$ 0.0053	750	\$ (3.98)	\$ (0.83)	26.19%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	750	\$ 1.80	\$ 0.0024	750	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.42			\$ 26.21	\$ (1.21)	-4.41%
RTSR - Network	\$ 0.0067	810	\$ 5.43	\$ 0.0066	810	\$ 5.35	\$ (0.08)	-1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	810	\$ 3.24	\$ 0.0038	810	\$ 3.08	\$ (0.16)	-5.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.09			\$ 34.63	\$ (1.45)	-4.03%
Wholesale Market Service Charge (w/MSO)	\$ 0.0036	810	\$ 2.92	\$ 0.0036	810	\$ 2.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	810	\$ 0.24	\$ 0.0003	810	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 100.99			\$ 99.53	\$ (1.45)	-1.44%
HST	13%		\$ 13.13	13%		\$ 12.94	\$ (0.19)	-1.44%
8% Rebate	8%		\$ (8.08)	8%		\$ (7.96)	\$ 0.12	-
Total Bill on TOU			\$ 106.04			\$ 104.51	\$ (1.53)	-1.44%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0802	
Proposed/Approved Loss Factor	1.0802	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.22	1	\$ 15.22	\$ 15.40	1	\$ 15.40	\$ 0.18	1.18%
Distribution Volumetric Rate	\$ 0.0154	2000	\$ 30.80	\$ 0.0156	2000	\$ 31.20	\$ 0.40	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 46.02			\$ 46.60	\$ 0.58	1.26%
Line Losses on Cost of Power	\$ 0.0820	160	\$ 13.15	\$ 0.0820	160	\$ 13.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0041	2,000	\$ (8.20)	-\$ 0.0052	2,000	\$ (10.40)	\$ (2.20)	26.83%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0021	2,000	\$ 4.20	\$ 0.0021	2,000	\$ 4.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 55.74			\$ 54.12	\$ (1.62)	-2.91%
RTSR - Network	\$ 0.0060	2,160	\$ 12.96	\$ 0.0059	2,160	\$ 12.75	\$ (0.22)	-1.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	2,160	\$ 7.56	\$ 0.0033	2,160	\$ 7.13	\$ (0.43)	-5.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 76.26			\$ 74.00	\$ (2.27)	-2.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,160	\$ 7.78	\$ 0.0036	2,160	\$ 7.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,160	\$ 0.65	\$ 0.0003	2,160	\$ 0.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 248.92			\$ 246.65	\$ (2.27)	-0.91%
HST	13%		\$ 32.36	13%		\$ 32.06	\$ (0.29)	-0.91%
8% Rebate	8%		\$ (19.91)	8%		\$ (19.73)	\$ 0.18	
Total Bill on TOU			\$ 261.37			\$ 258.99	\$ (2.38)	-0.91%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	170,000	kWh
Demand	300	kW
Current Loss Factor	1.0802	
Proposed/Approved Loss Factor	1.0802	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.83	1	\$ 34.83	\$ 35.25	1	\$ 35.25	\$ 0.42	1.21%
Distribution Volumetric Rate	\$ 5.2547	300	\$ 1,576.41	\$ 5.3178	300	\$ 1,595.34	\$ 18.93	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,611.24			\$ 1,630.59	\$ 19.35	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.2808	300	\$ (384.24)	-\$ 1.5782	300	\$ (473.46)	\$ (89.22)	23.22%
CBR Class B Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
GA Rate Riders	-\$ 0.0001	170,000	\$ (17.00)	-\$ 0.0015	170,000	\$ (255.00)	\$ (238.00)	1400.00%
Low Voltage Service Charge	\$ 0.8246	300	\$ 247.38	\$ 0.8246	300	\$ 247.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		300	\$ -	\$ -	300	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,457.38			\$ 1,149.51	\$ (307.87)	-21.12%
RTSR - Network	\$ 2.4868	300	\$ 746.04	\$ 2.4338	300	\$ 730.14	\$ (15.90)	-2.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3522	300	\$ 405.66	\$ 1.2925	300	\$ 387.75	\$ (17.91)	-4.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,609.08			\$ 2,267.40	\$ (341.68)	-13.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	183,634	\$ 661.08	\$ 0.0036	183,634	\$ 661.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	183,634	\$ 55.09	\$ 0.0003	183,634	\$ 55.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	183,634	\$ 20,218.10	\$ 0.1101	183,634	\$ 20,218.10	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 23,543.61			\$ 23,201.93	\$ (341.68)	-1.45%
HST	13%		\$ 3,060.67	13%		\$ 3,016.25	\$ (44.42)	-1.45%
Total Bill on Average IESO Wholesale Market			\$ 26,604.27			\$ 26,218.18	\$ (386.10)	-1.45%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	250	kWh	
Demand	-	kW	
Current Loss Factor	1.0802		
Proposed/Approved Loss Factor	1.0802		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.38	1	\$ 4.38	\$ 4.43	1	\$ 4.43	\$ 0.05	1.14%
Distribution Volumetric Rate	\$ 0.0088	250	\$ 2.20	\$ 0.0089	250	\$ 2.23	\$ 0.02	1.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 6.58			\$ 6.66	\$ 0.07	1.14%
Line Losses on Cost of Power	\$ 0.0820	20	\$ 1.64	\$ 0.0820	20	\$ 1.64	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0041	250	\$ (1.03)	\$ 0.0013	250	\$ (0.33)	\$ 0.70	-68.29%
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0021	250	\$ 0.53	\$ 0.0021	250	\$ 0.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.72			\$ 8.50	\$ 0.77	10.03%
RTSR - Network	\$ 0.0060	270	\$ 1.62	\$ 0.0059	270	\$ 1.59	\$ (0.03)	-1.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	270	\$ 0.95	\$ 0.0033	270	\$ 0.89	\$ (0.05)	-5.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.29			\$ 10.98	\$ 0.69	6.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	270	\$ 0.97	\$ 0.0036	270	\$ 0.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	270	\$ 0.08	\$ 0.0003	270	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	163	\$ 10.56	\$ 0.0650	163	\$ 10.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	43	\$ 4.00	\$ 0.0940	43	\$ 4.00	\$ -	0.00%
TOU - On Peak	\$ 0.1320	45	\$ 5.94	\$ 0.1320	45	\$ 5.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 32.09			\$ 32.78	\$ 0.69	2.16%
HST		13%	\$ 4.17	13%		\$ 4.26	\$ 0.09	2.16%
Total Bill on TOU			\$ 36.26			\$ 37.05	\$ 0.78	2.16%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	42,000	kWh
Demand	125	kW
Current Loss Factor	1.0802	
Proposed/Approved Loss Factor	1.0802	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.62	3029	\$ 4,906.98	\$ 1.64	3029	\$ 4,967.56	\$ 60.58	1.23%
Distribution Volumetric Rate	\$ 0.9716	125	\$ 121.45	\$ 0.9833	125	\$ 122.91	\$ 1.46	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 5,028.43			\$ 5,090.47	\$ 62.04	1.23%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.3381	125	\$ (167.26)	-\$ 5.5605	125	\$ (695.06)	\$ (527.80)	315.55%
CBR Class B Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
GA Rate Riders	-\$ 0.0001	42,000	\$ (4.20)	-\$ 0.0015	42,000	\$ (63.00)	\$ (58.80)	1400.00%
Low Voltage Service Charge	\$ 0.6397	125	\$ 79.96	\$ 0.6397	125	\$ 79.96	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,936.93			\$ 4,412.37	\$ (524.56)	-10.63%
RTSR - Network	\$ 1.8757	125	\$ 234.46	\$ 1.8357	125	\$ 229.46	\$ (5.00)	-2.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0453	125	\$ 130.66	\$ 0.9992	125	\$ 124.90	\$ (5.76)	-4.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,302.06			\$ 4,766.74	\$ (535.32)	-10.10%
Wholesale Market Service Charge (VWMS)	\$ 0.0036	45,368	\$ 163.33	\$ 0.0036	45,368	\$ 163.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	45,368	\$ 13.61	\$ 0.0003	45,368	\$ 13.61	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	45,368	\$ 4,995.06	\$ 0.1101	45,368	\$ 4,995.06	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 10,474.30			\$ 9,938.98	\$ (535.32)	-5.11%
HST	13%		\$ 1,361.66	13%		\$ 1,292.07	\$ (69.59)	-5.11%
Total Bill on Average IESO Wholesale Market			\$ 11,835.96			\$ 11,231.05	\$ (604.91)	-5.11%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	187	kWh
Demand	-	kW
Current Loss Factor	1.0802	
Proposed/Approved Loss Factor	1.0802	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.19	1	\$ 20.19	\$ 22.88	1	\$ 22.88	\$ 2.69	13.32%
Distribution Volumetric Rate	\$ 0.0041	187	\$ 0.77	\$ -	187	\$ -	\$ (0.77)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20.96			\$ 22.88	\$ 1.92	9.18%
Line Losses on Cost of Power	\$ 0.0820	15	\$ 1.23	\$ 0.0820	15	\$ 1.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0042	187	\$ (0.79)	-\$ 0.0053	187	\$ (0.99)	\$ (0.21)	26.19%
CBR Class B Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	
GA Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	187	\$ 0.45	\$ 0.0024	187	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		187	\$ -	\$ -	187	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.42			\$ 24.14	\$ 1.72	7.66%
RTSR - Network	\$ 0.0067	202	\$ 1.35	\$ 0.0066	202	\$ 1.33	\$ (0.02)	-1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	202	\$ 0.81	\$ 0.0038	202	\$ 0.77	\$ (0.04)	-5.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.58			\$ 26.24	\$ 1.66	6.74%
Wholesale Market Service Charge (WVMS)	\$ 0.0036	202	\$ 0.73	\$ 0.0036	202	\$ 0.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	202	\$ 0.06	\$ 0.0003	202	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	122	\$ 7.90	\$ 0.0650	122	\$ 7.90	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	32	\$ 2.99	\$ 0.0940	32	\$ 2.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	34	\$ 4.44	\$ 0.1320	34	\$ 4.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 40.95			\$ 42.61	\$ 1.66	4.05%
HST	13%		\$ 5.32	13%		\$ 5.54	\$ 0.22	4.05%
8% Rebate	8%		\$ (3.28)	8%		\$ (3.41)	\$ (0.13)	
Total Bill on TOU			\$ 43.00			\$ 44.74	\$ 1.74	4.05%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	187	kWh
Demand	-	kW
Current Loss Factor	1.0802	
Proposed/Approved Loss Factor	1.0802	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.19	1	\$ 20.19	\$ 22.88	1	\$ 22.88	\$ 2.69	13.32%
Distribution Volumetric Rate	\$ 0.0041	187	\$ 0.77	\$ -	187	\$ -	\$ (0.77)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20.96			\$ 22.88	\$ 1.92	9.18%
Line Losses on Cost of Power	\$ 0.1101	15	\$ 1.65	\$ 0.1101	15	\$ 1.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0042	187	\$ (0.79)	-\$ 0.0053	187	\$ (0.99)	\$ (0.21)	26.19%
CBR Class B Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	
GA Rate Riders	-\$ 0.0001	187	\$ (0.02)	-\$ 0.0015	187	\$ (0.28)	\$ (0.26)	1400.00%
Low Voltage Service Charge	\$ 0.0024	187	\$ 0.45	\$ 0.0024	187	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		187	\$ -	\$ -	187	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.82			\$ 24.28	\$ 1.46	6.38%
RTSR - Network	\$ 0.0067	202	\$ 1.35	\$ 0.0066	202	\$ 1.33	\$ (0.02)	-1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	202	\$ 0.81	\$ 0.0038	202	\$ 0.77	\$ (0.04)	-5.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.98			\$ 26.38	\$ 1.40	5.58%
Wholesale Market Service Charge (VMSC)	\$ 0.0036	202	\$ 0.73	\$ 0.0036	202	\$ 0.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	202	\$ 0.06	\$ 0.0003	202	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	187	\$ 20.59	\$ 0.1101	187	\$ 20.59	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 46.36			\$ 47.76	\$ 1.40	3.01%
HST	13%		\$ 6.03	13%		\$ 6.21	\$ 0.18	3.01%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 52.39			\$ 53.96	\$ 1.58	3.01%