



EXHIBIT 8 – RATE DESIGN

2019 Cost of Service

Lakeland Power Distribution Ltd.
EB-2018-0050

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8.1 RATE DESIGN

8.1.1 - OVERVIEW OF CURRENT RATES

The existing rate schedule is presented in Appendix A. The current rates were approved as part of the proceeding EB-2017-0058. LPDL applied for distribution rate adjustments pursuant to the IRM process. Notice of LPDL's rate application was given through newspaper publication in LPDL's service area and advising how interested parties may intervene in the proceeding or comment on the application. No intervention requests or comments were received.

The Board found that LPDL's rate application was filed in compliance with Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications (the "Filing Requirements"), which outlines the application filing requirements for IRM applications based on the policies in the Reports. LPDL's rates were approved by the Board on December 14, 2017, and rendered effective January 1st, 2018 for the former Parry Sound Power ("PSP") Service Area and effective May 1, 2018, for all other areas, and would remain in effect until new rates are approved.

The following matters were addressed in the decision:

- Rates were adjusted by a price escalator less a productivity factor less the stretch factor. The Board established the inflation factor to be 1.20%, the productivity factor to be 0.00% and the stretch factor to be 0.30%, and the resulting price cap index adjustment was determined to be 0.90%.
- Other matters addressed in the decision include; Retail Transmission Service Rates; Wholesale Market Service Rate; Rural or Remote Rate Protection Charge; Group 1 Deferral and Variance Accounts; Residential Rate Design; Regulatory Charges; Shared Tax Adjustments and Implementation and Order.

1 As noted throughout this Application, LPDL currently maintains two separate service territories
2 for rate purposes: (i) Lakeland Power Distribution Except for the Former Parry Sound Power
3 Service Area and (ii) Lakeland Power Distribution For Former Parry Sound Power Service Area. In
4 this Application, LPDL proposes to harmonize the rates and adopt a Schedule of Rates and
5 Tariffs for all LPDL customers. As part of the amalgamation, it was agreed to harmonize rates at
6 the time of the former LPDL's next scheduled Cost of Service Application (MAADs Application
7 EB-2013-0427 & EB-2013-0428). Table 4 below summarizes these revenue projections, showing
8 the proportions attributable to fixed (monthly service) charges and variable (distribution
9 volumetric) charges. The rates utilized in Table 1 are those of the former LPDL, Table 2 are the
10 rates of the former PSP and Table 3 represents the weighted average of both. The
11 determination of the weighted average rates was calculated using the estimated split in 2018
12 Forecasted Load based on 2017 Actual. Those volumes were then multiplied by the respective
13 existing rates then added together to determine the Bridge Year Projected Revenue at current
14 (weighted) rates.

Table 1: Determination of 2018 Weighted Current Rates – former LPDL volume at former LPDL rates

Lakeland Rates Only								
2018 Rates at 2018 Load								
Bridge Year Projected Revenues @ LPDL current rates on LPDL volume								
Bridge Year Projected Revenue from Existing Variable Charges								
Customer Class Name	Variable Distribution Rate	per	Bridge Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
Residential	\$0.0038	kWh	75,597,473	\$287,270			\$0	\$287,270
General Service < 50 kW	\$0.0093	kWh	41,002,198	\$381,320			\$0	\$381,320
General Service 50 to 4,999 kW	\$2.8961	kW	208,338	\$603,368	-0.60	129,265	-\$77,559	\$525,809
Unmetered Scattered Load	\$0.0060	kWh	109,956	\$660			\$0	\$660
Sentinel Lighting	\$22.6765	kW	100	\$2,275			\$0	\$2,275
Street Lighting	\$16.5322	kW	2,178	\$36,009			\$0	\$36,009
Total Variable Revenue			116,920,244	\$1,310,902		129265	-\$77,559	\$1,233,343

2018 Rates at 2018 Load								
Lakeland								
Bridge Year Projected Revenue from Existing Fixed Charges								
Customer Class Name	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
Residential	\$30.51	8,272	\$3,028,465	\$287,270	\$3,315,736	91.34%	8.66%	41.43%
General Service < 50 kW	\$45.73	1,599	\$877,455	\$381,320	\$1,258,775	69.71%	30.29%	15.73%
General Service 50 to 4,999 kW	\$322.06	94	\$361,827	\$525,809	\$887,636	40.76%	59.24%	11.09%
Unmetered Scattered Load	\$13.08	34	\$5,337	\$660	\$5,996	89.00%	11.00%	0.07%
Sentinel Lighting	\$6.55	38	\$3,007	\$2,275	\$5,282	56.93%	43.07%	0.07%
Street Lighting	\$5.39	1,786	\$115,494	\$36,009	\$151,503	76.23%	23.77%	1.89%
Total Fixed Revenue		11,822	\$4,391,586	\$1,233,343	\$5,624,929			

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Table 2: Determination of 2018 Weighted Current Rates – former PSP volume at former PSP rates

PSP Rates Only								
2018 Rates at 2018 Bridge Year Projected Revenues @ PSP current rates on PSP volume								
Bridge Year Projected Revenue from Existing Variable Charges								
Customer Class Na	Variable Distribution Rate	per	Bridge Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
Residential	\$0.0076	kWh	28,682,875	\$217,990			\$0	\$217,990
General Service < 50	\$0.0144	kWh	17,277,069	\$248,790			\$0	\$248,790
General Service 50 to	\$4.0690	kW	71,804	\$292,169	-0.60		\$0	\$292,169
Unmetered Scattered	\$0.1421	kWh	56,112	\$7,974			\$0	\$7,974
Sentinel Lighting	\$17.6167	kW	19	\$338			\$0	\$338
Street Lighting	\$29.0019	kW	1,005	\$29,139			\$0	\$29,139
Total Variable Revenue			46,088,884	\$796,399		0	\$0	\$796,399

2018 Rates at 2018 PSP

Bridge Year Projected Revenue from Existing Fixed Charges								
Customer Class Na	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
Residential	\$34.69	2,936	\$1,222,288	\$217,990	\$1,440,278	84.86%	15.14%	18.00%
General Service < 50	\$35.16	549	\$231,644	\$248,790	\$480,433	48.22%	51.78%	6.00%
General Service 50 to	\$202.64	42	\$103,047	\$292,169	\$395,215	26.07%	73.93%	4.94%
Unmetered Scattered	\$24.35	17	\$4,967	\$7,974	\$12,941	38.39%	61.61%	0.16%
Sentinel Lighting	\$4.55	6	\$313	\$338	\$651	48.13%	51.87%	0.01%
Street Lighting	\$2.90	1,063	\$37,005	\$29,139	\$66,145	55.95%	44.05%	0.83%
Total Fixed Revenue		4,614	\$1,599,265	\$796,399	\$2,395,663			

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Table 3: Determination of 2018 Weighted Current Rates – weighted

Blended Rates								
2018 Rates at 2018 Load								
Bridge Year Projected Revenues @ current rates								
Bridge Year Projected Revenue from Existing Variable Charges								
Customer Class Name	Variable Distribution Rate	per	Bridge Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
Residential	\$0.0048	kWh	104,280,349	\$505,260			\$0	\$505,260
General Service < 50 kW	\$0.0108	kWh	58,279,267	\$630,110			\$0	\$630,110
General Service 50 to 4,999 kW	\$3.1967	kW	280,141	\$895,536	-0.60	129,265	-\$77,559	\$817,977
Unmetered Scattered Load	\$0.0520	kWh	166,068	\$8,633			\$0	\$8,633
Sentinel Lighting	\$21.9542	kW	119	\$2,613			\$0	\$2,613
Street Lighting	\$20.4675	kW	3,183	\$65,148			\$0	\$65,148
Total Variable Revenue			163,009,127	\$2,107,300		129265	-\$77,559	\$2,029,741

2018 Rates at 2018 Load

Bridge Year Projected Revenue from Existing Fixed Charges								
Customer Class Name	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
Residential	\$31.61	11,208	\$4,250,754	\$505,260	\$4,756,014	89.38%	10.62%	59.43%
General Service < 50 kW	\$43.03	2,148	\$1,109,098	\$630,110	\$1,739,209	63.77%	36.23%	21.73%
General Service 50 to 4,999 kW	\$284.85	136	\$464,874	\$817,977	\$1,282,851	36.24%	63.76%	16.03%
Unmetered Scattered Load	\$16.84	51	\$10,304	\$8,633	\$18,937	54.41%	45.59%	0.24%
Sentinel Lighting	\$6.29	44	\$3,321	\$2,613	\$5,933	55.97%	44.03%	0.07%
Street Lighting	\$4.46	2,849	\$152,500	\$65,148	\$217,648	70.07%	29.93%	2.72%
Total Fixed Revenue		16,436	\$5,990,851	\$2,029,741	\$8,020,592			

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1 The 2018 Bridge Year fixed and variable totals, determined from each former area, were divided by the respective 2018 load to determine the
2 unit rates. These unit rates were then applied to the 2019 Test Year Load Forecast to determine the Test Year Projected Revenue at current
3 (weighted) rates, see Table 4. As rates are to be harmonized, the blending/weighting of the two former areas was required to determine the
4 current position.

5 **Table 4: Distribution Revenues at Current Weighted Rates – 2019 Volumes**

2018 Rates at 2019 Load		Test Year Projected Revenues @ current weighted rates						
		Test Year Projected Revenue from Existing Variable Charges						
Customer Class Name	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
Residential	\$0.0048	kWh	103,566,100	\$501,800			\$0	\$501,800
General Service < 50 kW	\$0.0108	kWh	58,157,023	\$628,789			\$0	\$628,789
General Service 50 to 4,999 kW	\$3.1967	kW	276,220	\$883,002	-0.60	129265	-\$77,559	\$805,443
Unmetered Scattered Load	\$0.0520	kWh	166,068	\$8,633			\$0	\$8,633
Sentinel Lighting	\$21.9542	kW	119	\$2,613			\$0	\$2,613
Street Lighting	\$20.4675	kW	3,183	\$65,148			\$0	\$65,148
Total Variable Revenue			162,168,713	\$2,089,984		129265	-\$77,559	\$2,012,425

2018 Rates at 2019 Load		Test Year Projected Revenue from Existing Fixed Charges						
Customer Class Name	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
Residential	\$31.61	11,208	\$4,250,754	\$501,800	\$4,752,553	89.44%	10.56%	59.38%
General Service < 50 kW	\$43.03	2,148	\$1,109,098	\$628,789	\$1,737,887	63.82%	36.18%	21.71%
General Service 50 to 4,999 kW	\$284.85	136	\$464,874	\$805,443	\$1,270,317	36.60%	63.40%	15.87%
Unmetered Scattered Load	\$16.84	51	\$10,304	\$8,633	\$18,937	54.41%	45.59%	0.24%
Sentinel Lighting	\$6.29	44	\$3,321	\$2,613	\$5,933	55.97%	44.03%	0.07%
Street Lighting	\$4.46	2,849	\$152,500	\$65,148	\$217,648	70.07%	29.93%	2.72%
Total Fixed Revenue		16,436	\$5,990,851	\$2,012,425	\$8,003,275			

Table 5: Customer Classes below, shows the utilities existing customer classes. LPDL is not proposing any changes to its classes.

Table 5: Customer Classes

Customer Class Name	Existing/ Proposed	MSC Metric	Usage Metric
Residential	Existing	Customer	kWh
General Service < 50 kW	Existing	Customer	kWh
General Service 50 to 4999 kW	Existing	Customer	kW
Unmetered Scattered Load	Existing	Customer	kWh
Sentinel Lighting	Existing	Connection	kW
Street Lighting	Existing	Connection	kW

LPDL has determined its Total Service Revenue Requirement to be \$8,340,990 with total revenue offset of \$682,214, reducing the Base Revenue Requirement to be \$7,658,777. This is the value that was used to determine the proposed distribution rates. The Base Revenue Requirement is derived from LPDL's capital and operating cost forecast; weather normalized usage; forecasted customer counts; and regulated return on rate base. The revenue requirement calculation can be found in Exhibit 6, Revenue Requirement.

The Base Revenue Requirement is allocated to the various rate classes as outlined in Exhibit 7, Table 11 and reproduced here as Table 6.

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Table 6: Proposed Allocation of Base Revenues to Rate Classes

Customer Class Name	Proposed Base Revenue Requirement %					
	Cost Allocation Results		Existing Rates		Proposed Allocation	
Residential	60.26%	4,614,810	59.38%	4,547,981	58.91%	4,511,969
General Service < 50 kW	22.64%	1,733,924	21.71%	1,663,080	21.71%	1,663,080
General Service 50 to 4999 kW	11.96%	916,083	15.87%	1,215,637	14.64%	1,121,322
Unmetered Scattered Load	0.10%	7,428	0.24%	18,122	0.12%	9,096
Sentinel Lighting	0.08%	6,242	0.07%	5,678	0.07%	5,678
Street Lighting	4.97%	380,291	2.72%	208,279	4.54%	347,632
TOTAL	100.00%	7,658,777	100.00%	7,658,777	100.00%	7,658,777

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8.1.2 - RATE DESIGN POLICY CONSULTATION

On April 2, 2015, the OEB issued a new rate design policy that aimed to change the way local distributors bill their residential customers. Distribution charges, currently a blend of fixed and variable (per kilowatt-hour) rates would be an entirely fixed monthly service charge by 2019. Fair billing, grid innovation and enabling customer uptake of new technologies are among the OEB's objectives for this change. Customers would also benefit from a better understanding of the service they receive, and the right bill signals will assist them with conservation decisions.¹

LPDL has implemented the fixed rate design policy in this application. In accordance with the OEB's policy on Rate Design, 2019 marks the fourth and final year of the transition to a fully fixed monthly service charge. To that end, LPDL is requesting that the movement to a fully fixed rate be completed in one year with a proposed change of \$3.51 which does not exceed the \$4.00 threshold. The chart below indicates the current fixed rate for each area not adjusted for test year rates at current fixed/variable split

Customer Class Name	Existing	Proposed	Difference
Residential fixed rate - former LPDL	\$33.48	\$33.55	\$0.07
Residential fixed rate - former PSP	\$34.69	\$33.55	(\$1.14)

The resulting residential fixed charge is presented on the next page in Table 7.²

LPDL notes that it does not have seasonal rates.³

¹ MFR - LDCs must propose changes to residential rates consistent with policy to transition to fully fixed monthly distribution service charge.

² MFR -Proposal follows approach set out in Tab 12 of RRWF.

³ MFR -If applicable, distributor with seasonal residential class must propose identical rate design treatment for such a class- N/A

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Table 7: New Rate Design Policy For Residential Customers

Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinants for Residential Class	
Customers	11,208
kWh	103,566,100

Proposed Residential Class Specific Revenue Requirement ¹	\$ 4,511,969.23
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Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	\$ 31.61
Distribution Volumetric Rate (\$/kWh)	\$ 0.0048

Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	31.61	11,208	\$ 4,251,418.56	89.53%
Variable	0.0048	103,566,100	\$ 497,117.28	10.47%
TOTAL	-	-	\$ 4,748,535.84	-

Calculating Test Year Base Rates

Number of Remaining Rate Design Policy Transition Years ²	1
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 4,039,617.76	30.04	\$ 4,040,259.84
Variable	\$ 472,351.47	0.0046	\$ 476,404.06
TOTAL	\$ 4,511,969.23	-	\$ 4,516,663.90

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	100.00%	\$ 4,511,969.23	\$ 33.55	\$ 4,512,340.80
Variable	0.00%	\$ -	\$ -	\$ -
TOTAL	-	\$ 4,511,969.23	-	\$ 4,512,340.80

Checks ³	
Change in Fixed Rate	\$ 3.51
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$371.57 0.01%

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8.1.3 - COMPARISON OF FIXED AND VARIABLE CHARGES UNDER CURRENT AND PROPOSED RATES

Table 8 below, shows the Minimum Fixed Rate and Maximum Fixed Rate as calculated by the Cost Allocation process.

Table 8: Minimum and Maximum Fixed Charge as per the Cost Allocation Model

Cost Allocation Results - Minimum and Maximum MSC

Customer Class Name	Cost Allocation - Minimum Fixed Rate (b)			Cost Allocation - Maximum Fixed Rate (b)		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
Residential	\$5.52	16.44%	83.56%	\$25.85	77.05%	22.95%
General Service < 50 kW	\$6.79	15.78%	84.22%	\$38.08	88.53%	11.47%
General Service 50 to 4999 kW	\$12.69	4.46%	95.54%	\$67.54	23.71%	76.29%
Unmetered Scattered Load	\$1.63	10.97%	89.03%	\$9.49	63.88%	36.12%
Sentinel Lighting	\$1.67	15.52%	84.48%	\$13.21	122.85%	-22.85%
Street Lighting	\$3.34	32.89%	67.11%	\$11.51	113.17%	-13.17%

Table 9 below shows what the resulting rates would be if LPDL were to keep its current fixed to variable split.

Table 9: Current F/V split and Proposed Rates at Current F/V split ⁴

Customer Class Name	Current Rates and Fixed to Variable Split			Proposed Rates at Proposed Fixed to Variable Split		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
Residential	\$31.61	89.44%	10.56%	\$30.01	89.44%	10.56%
General Service < 50 kW	\$43.03	63.82%	36.18%	\$43.02	66.67%	33.33%
General Service 50 to 4999 kW	\$284.85	36.60%	63.40%	\$284.85	41.46%	58.54%
Unmetered Scattered Load	\$16.84	54.41%	45.59%	\$14.86	100.00%	0.00%
Sentinel Lighting	\$6.29	55.97%	44.03%	\$10.75	100.00%	0.00%
Street Lighting	\$4.46	70.07%	29.93%	\$10.17	100.00%	0.00%

⁴ MFR - Current F/V with supporting info

Table 10 below, shows the current rates and current F/V split while Table 11 (pg 18) below, shows the proposed rates after the utility adjusted it's fixed to variable split to meet a variety of parameters. For classes GS <50 kW, GS>50kW, and Sentinel lighting, the current fixed rate was maintained despite the fixed rate being higher than the ceiling. This decision is in compliance with the requirements which stated that "If a distributor's current fixed charge is higher than the calculated ceiling, there is no requirement to lower the fixed charge to the ceiling, nor are distributors expected to raise the fixed charge further above the ceiling."

All charges shown below are net of rate riders and funding adders.

Table 10: 2018 Rates at Current F/V split⁵⁶

	Current	Current	Current	Current
Customer Class Name	Fixed Rate	Variable Rate	Fixed %	Variable %
Residential	\$31.61	0.0048	89.44%	10.56%
General Service < 50 kW	\$43.03	0.0108	63.82%	36.18%
General Service 50 to 4999 kW	\$284.85	3.1967	36.60%	63.40%
Unmetered Scattered Load	\$16.84	0.0520	54.41%	45.59%
Sentinel Lighting	\$6.29	21.9542	55.97%	44.03%
Street Lighting	\$4.46	20.4675	70.07%	29.93%

Following the adjustment of the revenue to cost ratios as described in Exhibit 7, certain classes fell within the minimum and maximum fixed charge boundaries while others fell outside the boundaries. LPDL's adjustment to its fixed to variable split involves the following steps:

- 1) Determining what the newly calculated rates would be if LPDL would keep its existing fixed to variable split;
- 2) Look at each class individually to see if the rates fall within the Minimum and Maximum range;
- 3) Adjust rates for each class accordingly.

⁵ MFR - Monthly fixed charges - 2 decimal places; variable charges - 4 decimal places

⁶ MFR - Comparison between current and proposed monthly fixed charges with the floor and ceiling as in cost allocation study

LPDL notes that this process does not apply to the Residential Class as it is subject to its own adjustment to 100% fixed rate.

Residential ⁷

LPDL proposes to adjust its Residential class fixed to variable rate to the 100% fixed rate. The resulting split is 100.0% fixed to 0.00% variable. The resulting fixed rate is proposed to be \$33.05 with a variable rate of \$0.00 per kWh. LPDL had 1 year remaining on the movement to a fully fixed charge, however, moving to one year changed the fixed rate by \$3.51, below the \$4.00 threshold.

GS < 50 kW

For the General Service, less than 50kW (GS<50kW) rate class, the split at current rates is 63.82% fixed to 36.18% variable, with a fixed rate of \$43.03. The proposed rates at current F/V split fell below the current fixed rate, therefore, LPDL has opted to stay with the current fixed rate. This decision is in compliance with the requirements which stated that "If a distributor's current fixed charge is higher than the calculated ceiling, there is no requirement to lower the fixed charge to the ceiling, nor are distributors expected to raise the fixed charge further above the ceiling." The utility proposes a fixed to variable split of 66.67% fixed to 33.33% variable in order to maintain the current fixed rate of \$43.02 with a resulting variable rate of \$0.0095 per kWh.

GS 50 – 4,999 kW

The current Fixed to Variable ratio for the General Service 50 – 4,999 kW (GS>50kW) is 36.6% fixed to 63.4% variable, with a fixed rate of \$284.85. The calculated rates at current levels split fell below the current fixed rate, LPDL has opted to stay with the current fixed rate. This decision is in compliance with the requirements which stated that "If a distributor's current fixed charge is

⁷ MFR - Proposed F/V proportion with explanation for any changes (billing determinants from proposed load forecast)

higher than the calculated ceiling, there is no requirement to lower the fixed charge to the ceiling, nor are distributors expected to raise the fixed charge further above the ceiling.” The resulting fixed to variable split is 41.46% fixed to a 58.54% variable split. The resulting fixed rate is proposed to be \$284.85 with a variable rate of \$2.6573 per kW.

Street Lighting

LPDL proposes to adjust its Streetlight class fixed to variable rate to the 100% fixed rate. The resulting split is 100.0% fixed to 0.00% variable. The fixed charge rates for the Street Lighting class was set as to meet the maximum charge or existing rate from the Cost Allocation model (Minimum System with PLCC adjustment). The result is a fixed charge of \$10.17 versus the current blended fixed rate of \$4.46 and \$20.4675/kW variable.

Unmetered Scattered Load

For the Unmetered Scattered Load rate class, the split at current rates is 54.41% fixed to 45.59% variable. LPDL proposes to adjust its USL class fixed to variable rate to the 100% fixed rate. The resulting split is 100.0% fixed to 0.00% variable. The fixed charge rates for the USL class was set as to meet the maximum charge or existing rate from the Cost Allocation model (Minimum System with PLCC adjustment). The result is a fixed charge of \$14.86 versus the current blended fixed rate of \$16.84 and \$.0520/kWh variable.

Sentinel Lighting

LPDL proposes to adjust its Sentinel Lighting class fixed to variable rate to the 100% fixed rate. The resulting split is 100.0% fixed to 0.00% variable. The fixed charge rates for the Sentinel Lighting class was set as to meet the maximum charge or existing rate from the Cost Allocation model (Minimum System with PLCC adjustment). The result is a fixed charge of \$10.75 versus the current blended fixed rate of \$6.29 and \$21.9542/kW variable.

Table 11 below shows the Proposed fixed/variable proportion for each rate class, along with the reconciliation to the Base Revenue Requirement.

Table 11: 2019 Proposed Rates at Proposed F/V Split

Customer Class Name	Proposed Fixed Rate	Proposed Variable Rate	Proposed Fixed %	Proposed Variable %	Rev. Req.
Residential	\$33.55	0.0000	100.00%	0.00%	\$ 4,511,969
General Service < 50 kW	\$43.02	0.0095	66.67%	33.33%	\$ 1,663,080
General Service 50 to 4999 kW	\$284.85	2.6573	41.46%	58.54%	\$ 1,121,322
Unmetered Scattered Load	\$14.86	0.0000	100.00%	0.00%	\$ 9,096
Sentinel Lighting	\$10.75	0.0000	100.00%	0.00%	\$ 5,678
Street Lighting	\$10.17	0.0000	100.00%	0.00%	\$ 347,632
					\$ 7,658,777

8.1.4 – TRANSFORMER ALLOWANCE

LPDL provides a transformer allowance to those customers that own their transformation facilities. LPDL proposes to maintain the currently approved transformer ownership allowance of \$0.60 per kW.

Table 12 below, shows detailed calculations of revenue per rate class under current rates and proposed rates by customer class, and a detailed reconciliation of rate class revenue and other revenue to Total Revenue Requirement.⁸

⁸ MFR- Calculations of revenue per class under current and proposed rates; reconciliation of rate class revenue and other revenue to total revenue requirement

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Table 12: Revenue Reconciliation⁹

	Units		Test Year Consumption		Proposed Rates			Revenues at Proposed Rates - Fixed	Revenues at Proposed Rates - Variable	Total	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Average Customers / Connections	kWh	kW	Monthly Service Charge	Volumetric								
						kWh	kW							
Residential	kWh	11,208	103,566,100	-	\$33.55	\$0.0000		\$4,512,341	\$0	\$4,512,341	\$4,511,969	\$0	\$4,511,969	-\$372
General Service < 50 kW	kWh	2,148	58,157,023	-	\$43.02	\$0.0095		\$1,108,884	\$552,492	\$1,661,375	\$1,663,080	\$0	\$1,663,080	\$1,705
General Service 50 to 4999 kW	kW	136	-	276,220	\$284.85		\$2.6573	\$464,875	\$733,999	\$1,198,875	\$1,121,322	\$77,559	\$1,198,881	\$6
Unmetered Scattered Load	kWh	51	166,068	-	\$14.86	\$0.0000		\$9,094	\$0	\$9,094	\$9,096	\$0	\$9,096	\$2
Sentinel Lighting	kW	44	-	119	\$10.75		\$0.0000	\$5,676	\$0	\$5,676	\$5,678	\$0	\$5,678	\$2
Street Lighting	kW	2,849	0	3,183	\$10.17		\$0.0000	\$347,692	\$0	\$347,692	\$347,632	\$0	\$347,632	-\$60
Total								\$ 6,448,562	\$ 1,286,491	\$ 7,735,053	\$ 7,658,777	\$ 77,559	\$ 7,736,336	\$ 1,283

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⁹ MFR - Completed RRWF - Sheet 13 - rates and charges entered on this sheet should be rounded to the same decimal places as tariff

8.1.5 - RETAIL TRANSMISSION SERVICE RATES (RTSR)

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

LPDL completed its 2019 proposed RTSR in accordance with *"Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates"*, October 22, 2008 (and any subsequent updates). The RTSR model provided by the Board is being filed in conjunction with this application.

In order to harmonize rates, the RTSR workform was completed utilizing combined data for the Historical, Current and Forecast Wholesale. The Rate Classes Tab was completed using the RTSR Network and Connection charges weighted using 2017 volumes and the rates from the existing tariff sheets. The RRR Data Tab was completed using the 2019 Load Forecast Data which is combined for all areas. Table 13 shows the development of the weighted rates for RTSR Network and Connection.

Table 13: Current (weighted) Rates for Network and Connection

Lakeland Rates Only
2018 Rates at 2018 Load

Customer Class Name	Transmission - Network	Transmission - Connection	per	Bridge Year Volume	Transmission - Network	Transmission - Connection
Residential	\$0.0055	\$0.0045	kWh	75,597,473	\$415,786.10	\$340,188.63
General Service < 50 kW	\$0.0050	\$0.0042	kWh	41,002,198	\$205,010.99	\$172,209.23
General Service 50 to 4,999 kW	\$2.1380	\$1.7765	kW	208,338	\$445,426.56	\$370,112.39
Unmetered Scattered Load	\$0.0050	\$0.0042	kWh	109,956	\$549.78	\$461.82
Sentinel Lighting	\$1.5975	\$1.3092	kW	100	\$160.26	\$131.34
Street Lighting	\$1.5573	\$1.2966	kW	2,178	\$3,391.97	\$2,824.13
Total				116,920,244	\$1,070,325.65	\$885,927.53

PSP Rates Only
2018 Rates at 2018 Load

Customer Class Name	Transmission - Network	Transmission - Connection	per	Bridge Year Volume	Transmission - Network	Transmission - Connection
Residential	\$0.0062	\$0.0049	kWh	28,682,875	\$177,833.83	\$140,546.09
General Service < 50 kW	\$0.0056	\$0.0045	kWh	17,277,069	\$96,751.59	\$77,746.81
General Service 50 to 4,999 kW	\$2.6989	\$2.1235	kW	71,804	\$193,790.51	\$152,474.76
Unmetered Scattered Load	\$0.0056	\$0.0045	kWh	56,112	\$314.23	\$252.50
Sentinel Lighting	\$1.7192	\$1.3823	kW	19	\$32.96	\$26.50
Street Lighting	\$1.7103	\$1.3534	kW	1,005	\$1,718.40	\$1,359.81
Total				46,088,884	\$470,441.50	\$372,406.47

Blended Rates
2018 RTSR Rates (weighted)

Customer Class Name	Transmission - Network	Transmission - Connection	per	Bridge Year Volume	Transmission - Network	Transmission - Connection
Residential	\$0.0057	\$0.0046	kWh	104,280,349	\$593,619.93	\$480,734.72
General Service < 50 kW	\$0.0052	\$0.0043	kWh	58,279,267	\$301,762.58	\$249,956.04
General Service 50 to 4,999 kW	\$2.2818	\$1.8654	kW	280,141	\$639,217.06	\$522,587.15
Unmetered Scattered Load	\$0.0052	\$0.0043	kWh	166,068	\$864.01	\$714.32
Sentinel Lighting	\$1.6236	\$1.3263	kW	119	\$193.21	\$157.83
Street Lighting	\$1.6055	\$1.3145	kW	3,183	\$5,110.36	\$4,183.94
Total				163,009,127	\$1,540,767.15	\$1,258,334.00

The trend indicates that the current rates result in slight under-collection for the Network Service and a slight over-collection for Connection Service.

LPDL, therefore, proposes to adjust its RTSRs to offset the inequity in its existing retail rates.

A PDF version of the RTSR model is presented in Appendix D of this Exhibit and a live Excel version will be filed.¹⁰ Table 14 below, presents LPDL's existing rates versus its proposed RTSR for the 2019 Test Year. The proposed rates are reflected in LPDL's projected power supply expense for 2019 as shown in Exhibit 3.

¹⁰ MFR - Retail Transmission Service Rate Work Form - PDF and Excel

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Table 14: Current vs Proposed RTSR Rates

Transmission - Network

	Harmonized	Proposed
Class Name	Rate	Rate
Residential	0.0057	0.0055
General Service Less Than 50 kW	0.0052	0.0050
General Service 50 to 4,999 kW	2.2818	2.1915
Unmetered Scattered Load	0.0052	0.0050
Sentinel Lighting	1.6236	1.5594
Street Lighting	1.6055	1.5420

Transmission – Connection

	Harmonized	Proposed
Class Name	Rate	Rate
Residential	0.0046	0.0044
General Service Less Than 50 kW	0.0043	0.0041
General Service 50 to 4,999 kW	1.8654	1.7895
Unmetered Scattered Load	0.0043	0.0041
Sentinel Lighting	1.3263	1.2724
Street Lighting	1.3145	1.2610

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- 1 Table 15: Historical, Current and Forecasted Wholesale Comparison at the next page shows a
- 2 side by side comparison of historical, current and forecast wholesale.

3

Table 15: Historical, Current and Forecasted Wholesale Comparison

Historical

Month	Network			Line Connection			Transformation Connection			Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	41,990	\$3.19	\$ 134,125	45,765	\$0.77	\$ 35,285	45,765	\$1.75	\$ 80,056	\$ 115,341
February	44,515	\$3.19	\$ 142,191	44,515	\$0.77	\$ 34,321	44,515	\$1.75	\$ 77,871	\$ 112,192
March	41,470	\$3.19	\$ 132,463	43,973	\$0.77	\$ 33,903	43,973	\$1.75	\$ 76,922	\$ 110,825
April	36,784	\$3.19	\$ 117,496	37,846	\$0.77	\$ 29,179	37,846	\$1.75	\$ 66,204	\$ 95,383
May	31,352	\$3.19	\$ 100,143	32,789	\$0.77	\$ 25,280	32,789	\$1.75	\$ 57,357	\$ 82,638
June	37,650	\$3.19	\$ 120,262	37,826	\$0.77	\$ 29,164	37,826	\$1.75	\$ 66,169	\$ 95,333
July	36,881	\$3.19	\$ 117,805	38,134	\$0.77	\$ 29,401	38,134	\$1.75	\$ 66,707	\$ 96,108
August	38,386	\$3.19	\$ 122,612	38,639	\$0.77	\$ 29,790	38,639	\$1.75	\$ 67,591	\$ 97,381
September	38,204	\$3.19	\$ 122,030	40,765	\$0.77	\$ 31,430	40,765	\$1.75	\$ 71,310	\$ 102,740
October	34,737	\$3.19	\$ 110,956	34,992	\$0.77	\$ 26,979	34,992	\$1.75	\$ 61,211	\$ 88,190
November	43,151	\$3.19	\$ 137,833	44,559	\$0.77	\$ 34,355	44,559	\$1.75	\$ 77,948	\$ 112,303
December	54,111	\$3.19	\$ 172,840	54,776	\$0.77	\$ 42,232	54,776	\$1.75	\$ 95,820	\$ 138,052
Total	479,230	\$ 3.19	\$ 1,530,756	494,578	\$ 0.77	\$ 381,320	494,578	\$ 1.75	\$ 865,166	\$ 1,246,486

1 **Current**

Month	Network				Line Connection				Transformation Connection			Amount
	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount	
January	41,990	\$ 3.1942	\$ 134,125		45,765	\$ 0.7710	\$ 35,285		45,765	\$ 1.7493	\$ 80,056	\$ 115,341
February	44,515	\$ 3.1942	\$ 142,191		44,515	\$ 0.7710	\$ 34,321		44,515	\$ 1.7493	\$ 77,871	\$ 112,192
March	41,470	\$ 3.1942	\$ 132,463		43,973	\$ 0.7710	\$ 33,903		43,973	\$ 1.7493	\$ 76,922	\$ 110,825
April	36,784	\$ 3.1942	\$ 117,496		37,846	\$ 0.7710	\$ 29,179		37,846	\$ 1.7493	\$ 66,204	\$ 95,383
May	31,352	\$ 3.1942	\$ 100,143		32,789	\$ 0.7710	\$ 25,280		32,789	\$ 1.7493	\$ 57,357	\$ 82,638
June	37,650	\$ 3.1942	\$ 120,262		37,826	\$ 0.7710	\$ 29,164		37,826	\$ 1.7493	\$ 66,169	\$ 95,333
July	36,881	\$ 3.1942	\$ 117,805		38,134	\$ 0.7710	\$ 29,401		38,134	\$ 1.7493	\$ 66,707	\$ 96,108
August	38,386	\$ 3.1942	\$ 122,612		38,639	\$ 0.7710	\$ 29,790		38,639	\$ 1.7493	\$ 67,591	\$ 97,381
September	38,204	\$ 3.1942	\$ 122,030		40,765	\$ 0.7710	\$ 31,430		40,765	\$ 1.7493	\$ 71,310	\$ 102,740
October	34,737	\$ 3.1942	\$ 110,956		34,992	\$ 0.7710	\$ 26,979		34,992	\$ 1.7493	\$ 61,211	\$ 88,190
November	43,151	\$ 3.1942	\$ 137,833		44,559	\$ 0.7710	\$ 34,355		44,559	\$ 1.7493	\$ 77,948	\$ 112,303
December	54,111	\$ 3.1942	\$ 172,840		54,776	\$ 0.7710	\$ 42,232		54,776	\$ 1.7493	\$ 95,820	\$ 138,052
Total	479,230	\$ 3.19	\$ 1,530,756		494,578	\$ 0.77	\$ 381,320		494,578	\$ 1.75	\$ 865,166	\$ 1,246,486

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Forecast

Month	Network	Line Connection	Transformation Connection	
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Lakeland Power Distribution Ltd.
EB-2018-0050
2019 Cost of Service
Exhibit 8 – Rate Design
Filed on: September 27, 2018

	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount	Amount
January	41,990	\$ 3.1942	\$ 134,125		45,765	\$ 0.7710	\$ 35,285		45,765	\$ 1.7493	\$ 80,056	\$ 115,341
February	44,515	\$ 3.1942	\$ 142,191		44,515	\$ 0.7710	\$ 34,321		44,515	\$ 1.7493	\$ 77,871	\$ 112,192
March	41,470	\$ 3.1942	\$ 132,463		43,973	\$ 0.7710	\$ 33,903		43,973	\$ 1.7493	\$ 76,922	\$ 110,825
April	36,784	\$ 3.1942	\$ 117,496		37,846	\$ 0.7710	\$ 29,179		37,846	\$ 1.7493	\$ 66,204	\$ 95,383
May	31,352	\$ 3.1942	\$ 100,143		32,789	\$ 0.7710	\$ 25,280		32,789	\$ 1.7493	\$ 57,357	\$ 82,638
June	37,650	\$ 3.1942	\$ 120,262		37,826	\$ 0.7710	\$ 29,164		37,826	\$ 1.7493	\$ 66,169	\$ 95,333
July	36,881	\$ 3.1942	\$ 117,805		38,134	\$ 0.7710	\$ 29,401		38,134	\$ 1.7493	\$ 66,707	\$ 96,108
August	38,386	\$ 3.1942	\$ 122,612		38,639	\$ 0.7710	\$ 29,790		38,639	\$ 1.7493	\$ 67,591	\$ 97,381
September	38,204	\$ 3.1942	\$ 122,030		40,765	\$ 0.7710	\$ 31,430		40,765	\$ 1.7493	\$ 71,310	\$ 102,740
October	34,737	\$ 3.1942	\$ 110,956		34,992	\$ 0.7710	\$ 26,979		34,992	\$ 1.7493	\$ 61,211	\$ 88,190
November	43,151	\$ 3.1942	\$ 137,833		44,559	\$ 0.7710	\$ 34,355		44,559	\$ 1.7493	\$ 77,948	\$ 112,303
December	54,111	\$ 3.1942	\$ 172,840		54,776	\$ 0.7710	\$ 42,232		54,776	\$ 1.7493	\$ 95,820	\$ 138,052
Total	479,230	\$ 3.19	\$ 1,530,756		494,578	\$ 0.77	\$ 381,320		494,578	\$ 1.75	\$ 865,166	\$ 1,246,486

- 1 Table 16: Billed Amounts under Harmonized and Proposed RTSR rates shows the derivation of the newly proposed rates which are
2 consistent with the RTSR used within the Cost of Power calculations and subsequently the Working Capital Allowance.¹¹

3 **Table 16: Billed Amounts under Harmonized and Proposed RTSR rates**

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Network				2018			2019		
Customer		Revenue	Expense						
Class Name		USA #	USA #	Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	4066	4714	112,215,729	0.0057	\$638,792	111,049,415	0.0055	\$610,772
General Service < 50 kW	kWh	4066	4714	62,714,121	0.0052	\$324,726	62,359,241	0.0050	\$311,796
General Service > 50 to 4999 kW	kW	4066	4714	280,141	2.2818	\$639,217	276,220	2.1915	\$605,336
Unmetered Scattered Load	kWh	4066	4714	178,705	0.0052	\$930	178,067	0.0050	\$890
Sentinel Lighting	kW	4066	4714	119	1.6236	\$193	119	1.5594	\$186
Street Lighting	kW	4066	4714	3,183	1.6055	\$5,110	3,183	1.5420	\$4,908
TOTAL	0			175,392,001		\$1,608,968	173,866,248		\$1,533,888

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Connection				2018			2019		
Customer		Revenue	Expense						
Class Name		USA #	USA #	Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	4068	4716	112,215,729	0.0046	\$517,317	111,049,415	0.0044	\$488,617
General Service < 50 kW	kWh	4068	4716	62,714,121	0.0043	\$268,977	62,359,241	0.0041	\$255,673
General Service > 50 to 4999 kW	kW	4068	4716	280,141	1.8654	\$522,587	276,220	1.7895	\$494,296
Unmetered Scattered Load	kWh	4068	4716	178,705	0.0043	\$769	178,067	0.0041	\$730
Sentinel Lighting	kW	4068	4716	119	1.3263	\$158	119	1.2724	\$151
Street Lighting	kW	4068	4716	3,183	1.3145	\$4,184	3,183	1.2610	\$4,014
TOTAL	0	0	0	175,392,001		\$1,313,991	173,866,248		\$1,243,481

¹¹ MFR - RTSR information must be consistent with working capital allowance calculation

8.1.6 - RETAIL SERVICE CHARGES

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code ("RSC"). LPDL proposes to maintain its current Retail Service Charges and Specific Service Charges in this application.

Table 17: Retail Service Rates below shows the Retail Service Charges currently in effect and sought for approval in this proceeding.¹² LPDL's current Retail Service Charges were established on a generic basis.

Table 17: Retail Service Rates

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

¹² MRF - If proposing changes to Retail Service Charges or introduction of new rates and charges - evidence of consultation and notice

8.1.7 - WHOLESALE MARKET SERVICE RATE;

Wholesale Market Service Charges ("WMS Charges") recover the cost of services required to operate the electricity system and administer the wholesale market. These charges include the costs of items such as operating reserve, certain market costs related to system congestion and imports, as well as other costs, such as losses on the IESO-controlled grid.

Individual electricity distributors recover the WMS Charges from their customers through the WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the wholesale electricity market, including electricity distributors, to the IESO.

The monthly difference between these charges and customer payments are recorded in Account 1580 of the Uniform System of Accounts. Any audited balances within Account 1580 are usually considered for disposition in the distributor's next rate application.

On December 15, 2016, the Board issued a Decision and Order, EB-2016-0362, establishing the Wholesale Market Services rate ("WMS rate") used by rate-regulated distributors to bill their Class A and B customers shall be \$0.0032. An additional component is billed to Class B customers for the Capacity Based Recovery (CBR) of \$0.0004 per kWh for a total of \$0.0036 per kWh for Class B customers. These changes are effective January 1, 2017, for all distributors as a result of the generic order that was part of a separate OEB decision. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's Board-Approved Total Loss Factor. For Class A customers, distributors shall bill the actual CBR costs to Class A customers in proportion to their contribution to peak demand.

In compliance with the Decision and Order above, LPDL is proposing to maintain its existing WMS Charge at \$0.0032 and an additional charge of \$0.0004 for CBR – Class B customers. Table

18: Pass-thru revenues for Wholesale Market Service Rate below shows the combined rate of \$0.0036 for Class B customers.

Table 18: Pass-thru revenues for Wholesale Market Service Rate

		2018			2019		
Customer		Volume	rate (\$/kWh):	0.0036	Volume	rate (\$/kWh):	0.0036
Class Name		Volume		Amount	Volume		Amount
Residential	kWh	112,028,379	0.00360	\$403,302	111,049,415	0.00360	\$399,778
General Service < 50 kW	kWh	62,609,417	0.00360	\$225,394	62,359,241	0.00360	\$224,493
General Service > 50 to 4999 kW	kWh	123,811,117	0.00360	\$445,720	121,845,841	0.00360	\$438,645
Unmetered Scattered Load	kWh	178,407	0.00360	\$642	178,067	0.00360	\$641
Sentinel Lighting	kWh	45,953	0.00360	\$165	45,866	0.00360	\$165
Street Lighting	kWh	1,240,520	0.00360	\$4,466	1,238,160	0.00360	\$4,457
other	0	1	0.00360	\$0	1	0.00360	\$0
	0	1	0.00360	\$0	1	0.00360	\$0
	0	1	0.00360	\$0	1	0.00360	\$0
TOTAL	0	299,913,795		\$1,079,690	296,716,593		\$1,068,179

8.1.8 - RURAL OR REMOTE ELECTRICITY RATE PROTECTION;

The Rural or Remote Electricity Rate Protection (RRRP) program is designed to provide financial assistance to eligible customers located in rural or remote areas where the costs of providing electricity service to these customers greatly exceed the costs of providing electricity to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the IESO are remitted to Hydro One Networks Inc. (Hydro One). Hydro One is required by regulation to pay out the funds received from the IESO to distributors that have received approval for RRRP and to track any over or under collections.

On June 22, 2017, the Board issued a Decision with Reasons and Rate Order (EB-2017-0234) establishing that the RRRP charge used by rate-regulated distributors to bill their customers shall be \$0.0003 per kWh for electricity consumed on or after July 1, 2017. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's OEB-Approved Total Loss Factor.

LPDL proposes to recover \$89,015 from an RRRP charge of 0.0003.

Table 19: Pass-thru revenues from RRRP

		2018			2019		
Customer		rate (\$/kWh):	0.0003		rate (\$/kWh):	0.0003	
Class Name	Volume		Amount	Volume		Amount	
Residential	kWh 112,028,379	0.00030	\$33,609	111,049,415	0.00030	\$33,315	
General Service < 50 kW	kWh 62,609,417	0.00030	\$18,783	62,359,241	0.00030	\$18,708	
General Service > 50 to 4999 kW	kWh 123,811,117	0.00030	\$37,143	121,845,841	0.00030	\$36,554	
Unmetered Scattered Load	kWh 178,407	0.00030	\$54	178,067	0.00030	\$53	
Sentinel Lighting	kWh 45,953	0.00030	\$14	45,866	0.00030	\$14	
Street Lighting	kWh 1,240,520	0.00030	\$372	1,238,160	0.00030	\$371	
other	0 1	0.00030	\$0	1	0.00030	\$0	
	0 0 1	0.00030	\$0	1	0.00030	\$0	
	0 0 1	0.00030	\$0	1	0.00030	\$0	
TOTAL	0 299,913,795		\$89,974	296,716,593		\$89,015	

8.1.9 – DISTRIBUTION RATE PROTECTION;

1 The Distribution Rate Protection ("DRP") program is designed to provide a cap on the amount
2 that can be charged for base distribution charges, which consist of the base monthly fixed
3 service charge and base variable distribution charge. In the decision and order of "*Rural or*
4 *Remote Electricity Rate Protection charge and Distribution Rate Protection effective July 1, 2017*",
5 dated June 22, 2017, the OEB determined that the maximum monthly base distribution charge
6 for all DRP-eligible customers would be \$36.43. The former PSP calculated fully fixed
7 distribution charge was found to be \$41.72. Effective July 1, 2017 to current, former PSP DRP-
8 eligible customers have been charged the maximum amount of \$36.43. With this application,
9 the proposed 2019 Test Year distribution rates for DRP-eligible customers (former PSP only) is
10 \$33.55, well below the established minimum. The former PSP DRP-eligible classification is no
11 longer required as the proposed rates (harmonized with LPDL) are well below the maximum.

12

8.1.10 - SMART METERING CHARGE

LPDL is proposing to maintain its existing Smart Meter Entity Charge (“SME”) which was established on March 28, 2013, when the Board issued a Decision and Order (EB-2012-0100/EB-2012-0211) for residential and GS<50 kW customers effective May 1, 2013.

On March 23, 2018, the OEB issued updated guidance on Smart Metering Entity Charge where licensed electricity distributors were instructed to use a revised rate of \$0.57 per smart meter per month.

Table 20: Pass-thru Revenues from SME

				2018			2019		
Customer		Revenue	Expense	Volume	Rate (\$/customer)	Amount	Volume	Rate (\$/customer)	Amount
Class Name	USA #	USA #	USA #	Volume		Amount	Volume		Amount
Residential	kWh			11,208	0.57000	\$76,663	11,208	0.57000	\$76,663
General Service < 50 kW	kWh			2,148	0.57000	\$14,692	2,148	0.57000	\$14,692
General Service > 50 to 4999 kW	kWh				0.57000	\$0		0.57000	\$0
TOTAL	0	0	0	13,356		\$91,355	13,356		\$91,355

8.1.11 - SPECIFIC SERVICE CHARGES AND POLE ATTACHMENT CHARGES

LPDL proposes to harmonize the Specific Service Charges ("SSC") as LPDL provides consistent service across all of its service territories. The majority of the rates are already consistent in both service areas, and LPDL only proposes the changes below in order to incorporate all existing charges from the two current tariff sheets, as shown below in Tables 21 22, and 23. LPDL anticipates no material changes to the following SSC revenue and proposes to maintain the current rates at existing levels which are consistent with the OEB's Standard Rates.¹³ LPDL does not have any charges other than the ones that are listed below and listed in the utility's tariff sheet¹⁴. Reconciliation between SSC and Other Revenues are presented in Exhibit 3.¹⁵

LPDL is requesting to implement the market rate for SSC for Access to the Power Poles effective immediately upon the OEB working group setting an updated standard rate for all utilities. "Specific charge for access to power poles - \$/pole/year" to be updated to \$43.63 in accordance with the Board's Decision "*Updated Pole Attachment Charge for Wireline Pole Attachments*" (EB-2015-0304) issued March 22, 2018. Therefore, LPDL will not be filing the OEB's Pole Attachment Workform. LPDL has included the increased rates for access to power poles in the 2019 revenue offsets.

LPDL is requesting a change to the MicroFIT rate class to include Net Metering Accounts. LPDL is also requesting a change in the monthly service charge from \$5.40 to \$10.00 monthly. This change is consistent with the approved rates for InnPower Corporation in case EB-2016-0086 and Wasaga Distribution in case EB-2015-0107.

¹³ MFR - Identification in the Application Summary all proposed changes that will have a material impact on customers, including charges that may affect a discrete group.

¹⁴ MFR - Identification of any rates and charges in Conditions of Service that do not appear on tariff sheet. Explain nature of costs, provide schedule outlining revenues or capital contributions 2012-2015, bridge and test years. Whether these charges should be included on tariff sheet.

¹⁵ MFR - Ensure revenue from SSCs corresponds with Operating Revenue evidence

1 LPDL has provided for the increase in MicroFit revenue in LPDL 2019 revenue offsets.

2 Changes, in order to merge the LPDL former SSC to include the former PSP Service Charges, are
3 as follows:

- 4 • The former PSP was approved for an 'Account history' rate of \$15.00, and LPDL proposes
5 that this SSC continues for all LPDL service territories.
- 6 • The former PSP was approved for a 'Credit reference/credit check (plus credit agency
7 costs)' rate of \$15.00, and LPDL proposes that this SSC continues for all LPDL service
8 territories.
- 9 • The former PSP was approved for a 'Charge to certify cheque' rate of \$15.00 and LPDL
10 proposes that this SSC continues for all LPDL service territories.
- 11 • The former PSP was approved for a 'Meter dispute charge plus Measurement Canada
12 fees (if meter found correct)' rate of \$30.00 and LPDL proposes that this SSC continues
13 for all LPDL service territories.
- 14 • The former PSP was approved for a 'Temporary service – install & remove – underground
15 – no transformer' rate of \$300.00 and LPDL proposes that this SSC continues for all LPDL
16 service territories.
- 17 • The former PSP was approved for a 'Temporary service – install & remove – overhead –
18 with transformer' rate of \$1,000.00 and LPDL proposes that this SSC continues for all
19 LPDL service territories.
- 20 • The former PSP was approved for a 'Service call – customer owned equipment' rate of
21 \$30.00, and LPDL proposes that this SSC continues for all LPDL service territories.
- 22 • The former LPDL was approved for a 'Statement of Account' rate of \$15.00, and LPDL
23 proposes that this SSC continues for all LPDL service territories.
- 24 • The former LPDL was approved for a 'Request for other billing information' rate of
25 \$15.00, and LPDL proposes that this SSC continues for all LPDL service territories.

- 1 • The former LPDL was approved for an 'Income tax letter' rate of \$15.00, and LPDL
2 proposes that this SSC continues for all LPDL service territories.
- 3 • The former LPDL was approved for a 'Collection at account charge – no disconnection –
4 after regular hours' rate of \$165.00 and LPDL proposes that this SSC continues for all
5 LPDL service territories.
- 6 • The former LPDL was approved for a 'Disconnect/reconnect at the meter – after regular
7 hours' rate of \$185.00 and LPDL proposes that this SSC continues for all LPDL service
8 territories.
- 9 • The former LPDL was approved for a 'Disconnect/reconnect at the pole – after regular
10 hours' rate of \$415.00 and LPDL proposes that this SSC continues for all LPDL service
11 territories.
- 12 • The former LPDL was approved for an 'Install/remove load control device – after regular
13 hours' rate of \$185.00 and LPDL proposes that this SSC continues for all LPDL service
14 territories.

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Table 21: former LPDL Specific Service Charges¹⁶

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

2	Temporary service - install & remove - overhead - no transformer	\$	500.00
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¹⁶ MFR - Specific Service Charge description/purpose/reason for new and revised SSC; calculations to support charges

1

Table 22: former PSP Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Collection of account charge - no disconnection	\$	30.00
Install/remove load control device - during regular hours	\$	65.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00

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Table 23: Proposed Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Statement of account	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

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3

8.1.12 - LOW VOLTAGE SERVICE RATES (WHERE APPLICABLE)

Table 24: Calculation of Proposed Low Voltage Charges below shows the derivation of proposed retail rates for Low Voltage ("LV") service. The 2018-2019 estimates of total LV charges were calculated based on an average of 2014 to 2017 actual charges from Hydro One. LPDL's LV Charges have been consistent over the 2014-2017 period, therefore, the utility felt it was appropriate to use an average.¹⁷ LV Charges are outside of the control of LPDL. The rates charged by the host distributor are approved by the OEB through a rate application process.¹⁸

The projections were allocated to customer classes, according to each class' share of projected Transmission-Connection revenue, in accordance with Board policy. The resulting allocated LV Charges for each class were divided by the applicable 2019 volumes from the load forecast, as presented in Exhibit 3.¹⁹

Current LV revenues are recovered through a separate rate adder and therefore are not embedded within the approved Distribution Volumetric rate. 2018 LV rates appear on a distinct line item on the proposed schedule of rates.

The 2019 projected LV Charges are based on an internal review of the historical charges.

¹⁷ MFR - Low Voltage Cost (historical, bridge, test), variances and explanations for substantive changes.

¹⁸ MFR - Support for forecast LV, e.g. Hydro One Sub-Transmission charges.

¹⁹ MFR - Allocation of LV cost to customer classes (typically proportional to Tx connection revenue).

Table 24: Calculation of Proposed Low Voltage Charges²⁰

Low Voltage Charges - Historical and Proposed LV Charges

	2013	2014	2015	2016	2017	2018	2019
4075-Billed - LV	-689,704	-777,626	-758,879	-745,893	-740,356		
4750-Charges - LV	910,444	885,093	978,689	999,045	984,001	951,454	959,657

Low Voltage Charges Rate Adder Calculations

ALLOCATION BASED ON TRANSMISSION-CONNECTION REVENUE					
Customer Class Name		RTSR Rate	Uplifted Volumes	Revenue	% Alloc
Residential	kWh	\$0.0044	111,049,415	\$488,617	39.29%
General Service < 50 kW	kWh	\$0.0041	62,359,241	\$255,673	20.56%
General Service > 50 to 4999 kW	kW	\$1.7895	276,220	\$494,296	39.75%
Unmetered Scattered Load	kWh	\$0.0041	178,067	\$730	0.06%
Sentinel Lighting	kW	\$1.2724	119	\$151	0.01%
Street Lighting	kW	\$1.2610	3,183	\$4,014	0.32%
other	0	\$0.0000	1	\$0	0.00%
TOTAL			173,866,246	\$1,243,481	100%

²⁰ MFR - Forecast of LV cost, sum of host distributors charges.

1 **Low Voltage Charges Rate Rider Calculations**

Customer Class Name	PROPOSED LOW VOLTAGE CHARGES & RATES				
	% Allocation	Charges	Not Uplifted Volumes	Rate	per
Residential	39.29%	\$ 377,090	111,049,415	\$0.0034	kWh
General Service < 50 kW	20.56%	\$ 197,316	62,359,241	\$0.0032	kWh
General Service > 50 to 4999 kW	39.75%	\$ 381,473	276,220	\$1.3810	kW
Unmetered Scattered Load	0.06%	\$ 563	178,067	\$0.0032	kWh
Sentinel Lighting	0.01%	\$ 117	119	\$0.9820	kW
Street Lighting	0.32%	\$ 3,098	3,183	\$0.9732	kW
other		\$ -	1	\$0.0000	0
TOTAL	100.00%	\$ 959,657	173,866,246		

2

Low Voltage Charges to be added to power supply expense for bridge and test year.

Customer		Revenue	Expense	2018			2019		
Class Name		USA #	USA #	Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	4075	4750	104,280,349	\$0.0034	\$354,553	103,566,100	\$0.0034	\$352,124.74
General Service < 50 kW	kWh	4075	4750	58,279,267	\$0.0030	\$174,838	58,157,023	\$0.0032	\$186,102.47
General Service > 50 to 4999 kW	kW	4075	4750	280,141	\$1.3870	\$388,556	276,220	\$1.3810	\$381,459.82
Unmetered Scattered Load	kWh	4075	4750	166,068	\$0.0030	\$498	166,068	\$0.0032	\$531.42
Sentinel Lighting	kW	4075	4750	119	\$0.9526	\$113	119	\$0.9820	\$116.86
Street Lighting	kW	4075	4750	3,183	\$0.9330	\$2,970	3,183	\$0.9732	\$3,097.70
other	0	4075	4750	1	\$0.0000	\$0	1	\$0.0000	\$0.00
TOTAL		0	0	163,009,128		\$921,528	162,168,714		\$923,433.00

8.1.13 - LOSS ADJUSTMENT FACTORS

Table 25: Appendix 2-R – Calculation of Proposed Loss Factor at the next page presents the determination of the Applicant's Loss Adjustment Factor

LPDL proposes a Total Loss Factor – Secondary Metered Customer <5,000 kW ("TLF") of 1.0723,²¹ using the historical average of the last five years as presented at Table 25²². The proposed TLF represents a decrease from LPDL's currently approved TLF of 1.0743 for the former LPDL area and 1.0809 for the former PSP area.

LPDL proposes a Total Loss Factor – Primary Metered Customer <5,000 kW of 1.0617 for 2019, compared to 1.0637 calculated in EB-2012-0145 for former LPDL and 1.0700 calculated in EB-2010-0140 for former PSP.

Table 26: Loss Factor shows the various loss factors.

LPDL notes that it was not directed to conduct a line loss study in its last CoS application.²³

LPDL is an embedded distributor with Hydro One Networks Inc. ("HONI") as its host distributor.²⁴ LPDL's system loss has shown a slight decline since the last CoS application. The utility is committed to continuing its effort to maintain its losses at a minimum and to improve them with capital projects indicated in the DSP. The Supply Facilities Loss Factor fluctuates depending on the amount of embedded generation produced in the year.

²¹ MFR - Proposed SFLF and Total Loss Factor for test year

²² MFR - Explanation of SFLF if not standard

²³ MFR - Study of losses if required by previous decision

²⁴ MFR - Statement as to whether LDC is embedded including whether fully or partially

1 Pursuant to the filing requirement, as LPDL's Distribution Loss Adjustment factor is below the 5%
2 level, LPDL is not required to provide an explanation of, or justification for, its loss adjustment
3 factor²⁵

4 **Table 25: Appendix 2-R – Calculation of Proposed Loss Factor²⁶**

		Historical Years					5-Year Average
		2013	2014	2015	2016	2017	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	315,528,677	319,149,657	308,961,454	302,232,068	297,287,399	308,631,851
A(2)	"Wholesale" kWh delivered to distributor (lower value)	308,046,369	312,339,718	301,492,599	294,928,061	291,292,822	301,619,914
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-
C	Net "Wholesale" kWh delivered to distributor = A(2) – B	308,046,369	312,339,718	301,492,599	294,928,061	291,292,822	301,619,914
D	"Retail" kWh delivered by distributor	292,453,312	298,508,987	288,960,599	280,448,073	278,833,243	287,840,843
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	0	0	0	0	0	-
F	Net "Retail" kWh delivered by distributor = D – E	292,453,312	298,508,987	288,960,599	280,448,073	278,833,243	287,840,843
G	Loss Factor in Distributor's system = C / F	1.0533	1.0463	1.0434	1.0516	1.0447	1.0479
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0243	1.0218	1.0248	1.0248	1.0206	1.0233
	Total Losses						
I	Total Loss Factor = G x H	1.0789	1.0692	1.0692	1.0777	1.0662	1.0723

5

²⁵ MFR - If proposed loss factor >5%, explanation and action plan to reduce losses going forward

²⁶ MFR - 3-5 years of historical loss factor data - Completed Appendix 2-R

1

Table 26: Loss Factor by Type

Total Loss Factors	
Supply Facility Loss Factor	1.0233
Distribution Loss Factor	
Distribution Loss Factor – Secondary Metered Customers < 5,000 kW	1.0479
Total Loss Factor	
Total Loss Factor – Secondary Metered Customers < 5,000 kW	1.0723
Total Loss Factor – Primary Metered Customers < 5,000 kW	1.0617

2

8.1.14 – CONDITIONS OF SERVICE

The existing and proposed Tariff of Rates and Charges schedules are presented at Appendix A and B respectively²⁷

In March 2017 LPDL made cosmetic changes to its Conditions of Service. LPDL's last change to its Conditions of Service was August 2014, which required the approval of LPDL's customers and OEB.

The changes to the Conditions of Service did not result in any rates or charges that appear on the tariff sheet.²⁸

²⁷ MFR - Current and proposed Tariff of Rates and Charges filed in the Tariff Schedule/Bill Impacts Model - each change must be explained and supported in the appropriate section of the application

²⁸ MFR - Explanation of changes to terms and conditions of service if changes affect application of rates

8.1.15 - BILL IMPACT INFORMATION

Section 2.8.13, of the Minimum Filing Requirements, states that distributors must provide bill impacts on a residential customer at the distributor's 10th consumption percentile. In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis. In LPDL's case, the 10th percentile was calculated in the following manner;

The methodology used for determination of the 10th consumption percentile is consistent with that used in the past IRM applications. 2017 annual consumption data for both service territories was sorted in bands determining which level met the 10th percentile. The results were both under 300 kWh for both service territories specifically 215 kWh/month for LPDL customers and 230 kWh/month for former PSP customers.

Jan-Dec17 Usage Billed				
# of Accts (LP)		Cumulative # of Accts	% of Total	
490	5.92%	490	5.92%	Usage Billed <200 kWh/mth
571	6.90%	1,061	12.83%	Usage Billed <300 kWh/mth
738	8.92%	1,799	21.75%	Usage Billed <400 kWh/mth
885	10.70%	2,684	32.45%	Usage Billed <500 kWh/mth
886	10.71%	3,570	43.16%	Usage Billed <600 kWh/mth
831	10.05%	4,401	53.21%	Usage Billed <700 kWh/mth
706	8.54%	5,107	61.75%	Usage Billed <800 kWh/mth
3,164	38.25%	8,271	38.25%	Usage Billed >800 kWh/mth
8,271	100.0%	8,271		

Jan-Dec17 Usage Billed				
# of Accts (PS)		Cumulative # of	% of Total	
136	4.59%	136	4.59%	Usage Billed <200 kWh/mth
156	5.27%	292	9.86%	Usage Billed <300 kWh/mth
250	8.45%	542	18.31%	Usage Billed <400 kWh/mth
251	8.48%	793	26.79%	Usage Billed <500 kWh/mth
285	9.63%	1,078	36.42%	Usage Billed <600 kWh/mth
279	9.43%	1,357	45.84%	Usage Billed <700 kWh/mth
271	9.16%	1,628	55.00%	Usage Billed <800 kWh/mth
1,332	45.00%	2,960	45.00%	Usage Billed >800 kWh/mth
2,960	100.0%	2,960		

A list of bill impact scenarios are presented in Tables 27 and 28 below.²⁹

Bill impacts are provided for typical customers and consumption levels for a range of consumption levels relevant to the service territory. LPDL notes that it does not have any customers with unique consumption and demand patterns where LPDL needs to show a typical impact and provide an explanation.³⁰

LPDL has used the 2019 Bill Impact model to calculate its proposed bill impacts, one for each former service area.^{31 32} These models are filed as;

(i) LPDL for LPDL 2019_Tariff_Schedule_and_Bill_Impact_Model and

(ii) LPDL for PSP 2019_Tariff_Schedule_and_Bill_Impact_Model

The utility's proposed bill impacts are presented in Appendix C of this Exhibit.

The impacts are shown using LPDL's EB-2017-0058 current approved rates and the proposed 2019 Test Year distribution rates, including rate riders for the recovery of deferral and variance accounts discussed in Exhibit 9. Table 27: former LPDL Bill Impacts at Various Scenarios compares the former LPDL rates with the new proposed harmonized rates while Table 28: former PSP Bill Impacts at Various Scenarios compares the former PSP rates with the new proposed harmonized rates.

²⁹ MFR - Impact of changes resulting from the as-filed application on representative samples of end-users (i.e. volume, % rate change and revenue). Commodity and regulatory charges held constant

³⁰ MFR - If applicable, for certain classes where one or more customers have unique consumption and demand patterns, the distributor must show a typical impact and provide an explanation

³¹ MFR - Completed Bill Impacts Model for all classes in the distributor's tariff schedule. Bill impacts must identify existing rates, proposed changes to rates, and detailed bill impacts.

³² MFR - Rates and charges input in the tariff schedule and Bill Impacts Model rounded to the decimal places as shown on the existing tariff

Table 27: former LPDL Bill Impacts at Various Scenarios^{33 34 35}

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)			Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicabl e)	RTSR Demand or Demand- Interval?	Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of	
RESIDENTIAL SERVICE CLASSIFICATION			kwh	RPP	1.0743	1.0723	750				
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION			kwh	RPP	1.0743	1.0723	2,000				
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION			kw	RPP	1.0743	1.0723	40,000	100			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION			kwh	RPP	1.0743	1.0723	250				
SENTINEL LIGHTING SERVICE CLASSIFICATION			kw	RPP	1.0743	1.0723	100	0			
STREET LIGHTING SERVICE CLASSIFICATION			kw	RPP	1.0743	1.0723	100	0			
RESIDENTIAL SERVICE CLASSIFICATION			kwh	RPP	1.0743	1.0723	215				
RESIDENTIAL SERVICE CLASSIFICATION			kwh	Non-RPP (Retailer)	1.0743	1.0723	215				
RESIDENTIAL SERVICE CLASSIFICATION			kwh	Non-RPP (Retailer)	1.0743	1.0723	750				
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION			kwh	Non-RPP (Retailer)	1.0743	1.0723	2,000				
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION			kw	Non-RPP (Other)	1.0743	1.0723	40,000	100			
Table 2											
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)			Units	Sub-Total						Total	
				A		B		C		Total Bill	
				\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP			kwh	\$ 0.07	0.2%	\$ (0.20)	-0.5%	\$ (0.30)	-0.6%	\$ (0.32)	-0.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP			kwh	\$ (2.51)	-3.9%	\$ (2.84)	-3.4%	\$ (3.09)	-3.0%	\$ (3.26)	-1.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - RPP			kw	\$ (63.59)	-10.4%	\$ (72.69)	-9.7%	\$ (66.04)	-5.8%	\$ (82.39)	-1.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP			kwh	\$ (1.50)	-95.2%	\$ (1.54)	-40.0%	\$ (1.57)	-24.9%	\$ (1.78)	-5.6%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP			kw	\$ (5.77)	-100.6%	\$ (5.80)	-88.0%	\$ (5.82)	-79.6%	\$ (6.57)	-36.0%
STREET LIGHTING SERVICE CLASSIFICATION - RPP			kw	\$ (4.27)	-100.2%	\$ (4.30)	-84.2%	\$ (4.31)	-74.1%	\$ (4.87)	-29.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP- 10th Percentile			kwh	\$ 2.10	6.7%	\$ 2.02	5.9%	\$ 2.00	5.5%	\$ 2.10	3.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)- 10th Percentile			kwh	\$ 2.10	6.7%	\$ 2.06	6.0%	\$ 2.03	5.5%	\$ 2.29	3.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)			kwh	\$ 0.07	0.2%	\$ (0.10)	-0.2%	\$ (0.19)	-0.4%	\$ (0.22)	-0.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)			kwh	\$ (2.51)	-3.9%	\$ (2.55)	-2.9%	\$ (2.80)	-2.6%	\$ (3.18)	-0.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)			kw	\$ (63.59)	-10.4%	\$ (64.69)	-8.6%	\$ (58.04)	-5.1%	\$ (75.89)	-1.1%

³³ MFR - Impact of changes resulting from the as-filed application on representative samples of end-users (i.e. volume, % rate change and revenue). Commodity and regulatory charges held constant

³⁴ MFR - Bill impacts provided for typical customers and consumption levels. Must provide residential 750 kWh, residential at the lowest 10th percentile and GS<50 2,000 kWh. Bill impacts must be provided for a range of consumption levels relevant to the service territory.

³⁵ MFR - If applicable, for certain classes where one or more customers have unique consumption and demand patterns, the distributor must show a typical impact and provide an explanation.

Table 28: former PSP Bill Impacts at Various Scenarios

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Propose d Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinan t Applied to Fixed Charge for
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0809	1.0723	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0809	1.0723	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	RPP	1.0809	1.0723	40,000	100		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0809	1.0723	250			
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0809	1.0723	100	0		
STREET LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0809	1.0723	100	0		
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0809	1.0723	230			
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0809	1.0723	230			
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0809	1.0723	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0809	1.0723	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0809	1.0723	40,000	100		

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ (6.99)	-17.2%	\$ (5.94)	-12.7%	\$ (6.98)	-12.5%	\$ (7.36)	-5.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ (10.26)	-14.2%	\$ (7.27)	-8.3%	\$ (9.59)	-8.7%	\$ (10.14)	-3.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - RPP	kw	\$ (58.99)	-9.7%	\$ 29.90	4.6%	\$ 26.13	2.5%	\$ (3.86)	-0.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ (35.45)	-99.8%	\$ (35.13)	-93.8%	\$ (35.42)	-88.2%	\$ (40.03)	-57.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kw	\$ (4.44)	-100.7%	\$ (4.38)	-84.8%	\$ (4.45)	-74.8%	\$ (5.03)	-30.0%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kw	\$ (7.26)	-100.1%	\$ (7.20)	-89.9%	\$ (7.26)	-82.8%	\$ (8.21)	-41.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP - 10th Percentile	kwh	\$ (6.99)	-17.2%	\$ (6.67)	-15.6%	\$ (6.99)	-15.3%	\$ (7.34)	-10.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)- 10th Percentile	kwh	\$ (6.99)	-17.2%	\$ (6.68)	-15.4%	\$ (7.00)	-15.2%	\$ (7.91)	-9.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ (6.99)	-17.2%	\$ (5.98)	-12.3%	\$ (7.01)	-12.2%	\$ (7.95)	-4.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ (10.26)	-14.2%	\$ (7.35)	-8.0%	\$ (9.67)	-8.5%	\$ (11.01)	-2.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ (58.99)	-9.7%	\$ 37.90	5.8%	\$ 34.13	3.2%	\$ (5.75)	-0.1%

8.1.16 - RATE MITIGATION/FOREGONE REVENUES

LPDL is not proposing any rate mitigation strategies or addressing any forgone revenues for this application as the total bill increase for all customer classes is >10%.

The residential customer class does not exceed the 10% threshold based on the analysis of low volume residential customers. The distribution dollar increase for the 10th percentile consumption of 215/230 kWh is approximately \$2.00 for former LPDL customers and a reduction of approximately \$7.00 for former PSP customers. The distribution revenue for residential customers with an average consumption of 750 kWh is an increase of \$0.07 for former LPDL customers and a decrease of \$6.99 for former PSP customers. The total bill impact, reflecting all proposed changes in the application, will not exceed the 10% criteria.³⁶

LPDL submits that the bill impacts of its proposed 2019 electricity distribution rates are reasonable and do not require rate mitigation. All customer classes show rate increases of < 10%.³⁷

8.1.17 - RATE HARMONIZATION

As previously noted, LPDL proposes to harmonize the rates and adopt a Schedule of Rates and Tariffs for all LPDL customers.

As part of the amalgamation with Parry Sound Power Corp in 2014, the MAAD application (EB-2014-0427/0428) decision stated that rates would be harmonized at the time of the former LPDL's next scheduled cost of service application.

³⁶ MFR - Evidence showing that the monthly service charge would not rise by more than \$4 per year due only to the rate design change, and that the total bill impact, reflecting all proposed changes in the application, will not exceed 10%. If either of these criteria is not met, some form of mitigation may be required (i.e. extending transition period).

³⁷ MFR - Mitigation plan if total bill increase for any customer class is >10% including: specification of class and magnitude of increase, description of mitigation measures, justification, revised impact calculation. The Tariff Schedule and Bill Impacts Model must reflect any mitigation plan proposed.

- 1 LPDL believed that at that time, all potential synergies would be in place and that the positive
- 2 impact of those actions would be passed on to all customers. As indicated in Tables 22 and 23
- 3 above, all classes of customers are below the 10% bill impact utilizing harmonized rates.
- 4 LPDL proposes to implement full rate harmonization effective May 1, 2019.

5

APPENDICES

Appendix A	Existing Tariff Sheet (former LPDL and former PSP)
Appendix B	Proposed Tariff Sheet
Appendix C	Bill Impacts – former LPDL
Appendix D	Bill Impacts – former PSP
Appendix E	PDF of RTSR Model

Appendix A	Existing Tariff Sheet
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Schedule A

To Decision and Rate Order

Tariffs of Rates and Charges

OEB File No: EB-2017-0058

DATED: December 14, 2017

Lakeland Power Distribution Ltd.

Except for the Former Parry Sound Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0058

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.51
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$	0.12
Distribution Volumetric Rate	\$/kWh	0.0038
Low Voltage Service Rate	\$/kWh	0.0034
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

Except for the Former Parry Sound Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0058

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.73
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0093
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

Except for the Former Parry Sound Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0058

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	322.06
Distribution Volumetric Rate	\$/kW	2.8961
Low Voltage Service Rate	\$/kW	1.3870
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0247
Retail Transmission Rate - Network Service Rate	\$/kW	2.1380
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7765

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

Except for the Former Parry Sound Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0058

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.08
Distribution Volumetric Rate	\$/kWh	0.0060
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

Except for the Former Parry Sound Power Service Area

TARIFF OF RATES AND CHARGES

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EB-2017-0058

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.55
Distribution Volumetric Rate	\$/kW	22.6765
Low Voltage Service Rate	\$/kW	0.9526
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.2756
Retail Transmission Rate - Network Service Rate	\$/kW	1.5975
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3092

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

Except for the Former Parry Sound Power Service Area

TARIFF OF RATES AND CHARGES

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EB-2017-0058

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.39
Distribution Volumetric Rate	\$/kW	16.5322
Low Voltage Service Rate	\$/kW	0.9330
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.5261
Retail Transmission Rate - Network Service Rate	\$/kW	1.5573
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2966

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

Except for the Former Parry Sound Power Service Area

TARIFF OF RATES AND CHARGES

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EB-2017-0058

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Lakeland Power Distribution Ltd.

Except for the Former Parry Sound Power Service Area

TARIFF OF RATES AND CHARGES

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EB-2017-0058

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Lakeland Power Distribution Ltd.

Except for the Former Parry Sound Power Service Area

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EB-2017-0058

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0743
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0637

Lakeland Power Distribution Ltd.

For Former Parry Sound Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0058

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.69
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	4.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0076
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0052
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.16
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	8.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	202.64
Distribution Volumetric Rate	\$/kW	4.0690
Low Voltage Service Rate	\$/kW	0.4071
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	2.1242
Retail Transmission Rate - Network Service Rate	\$/kW	2.2680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7507
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6989
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1235

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.35
Distribution Volumetric Rate	\$/kWh	0.1421
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
Distribution Volumetric Rate	\$/kW	17.6167
Low Voltage Service Rate	\$/kW	0.3916
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	1.8519
Retail Transmission Rate - Network Service Rate	\$/kW	1.7192
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3823

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.90
Distribution Volumetric Rate	\$/kW	29.0019
Low Voltage Service Rate	\$/kW	0.3635
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	1.8495
Retail Transmission Rate - Network Service Rate	\$/kW	1.7103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3534

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Lakeland Power Distribution Ltd.

For Former Parry Sound Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Collection of account charge - no disconnection	\$	30.00
Install/remove load control device - during regular hours	\$	65.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Lakeland Power Distribution Ltd.

For Former Parry Sound Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0700

Appendix B	Proposed Tariff Sheet
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Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0050

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.55
Rate Rider for Account 1568 - effective until April 30, 2020	\$	0.00
Rate Rider for Account 1576 - effective until April 30, 2020	\$	(0.08)
Rate Rider for Group 2 Accounts - effective until April 30, 2020	\$	0.08
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0000
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj) - effective until April 30, 2020	\$/kWh	(0.0002)
Rate Rider for RSVA - Power - Global Adjustment - effective until April 30, 2020	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.02
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0032
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj) - effective until April 30, 2020	\$/kWh	(0.0002)
Rate Rider for RSVA - Power - Global Adjustment - effective until April 30, 2020	\$/kWh	0.0002
Rate Rider for Group 2 Accounts - effective until April 30, 2020	\$/kWh	0.0001
Rate Rider for Account 1576 - effective until April 30, 2020	\$/kWh	(0.0001)
Rate Rider for Account 1568 - effective until April 30, 2020	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	284.85
Distribution Volumetric Rate	\$/kW	2.6573
Low Voltage Service Rate	\$/kW	1.3810
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj) - effective until April 30, 2020	\$/kW	(0.0850)
Rate Rider for RSVA - Power - Global Adjustment - effective until April 30, 2020	\$/kWh	0.0002
Rate Rider for Group 2 Accounts - effective until April 30, 2020	\$/kW	0.0416
Rate Rider for Account 1576 - effective until April 30, 2020	\$/kW	(0.0452)
Rate Rider for Account 1568 - effective until April 30, 2020	\$/kW	0.0033
Retail Transmission Rate - Network Service Rate	\$/kW	2.1915
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7895

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.86
Distribution Volumetric Rate	\$/kWh	0.0000
Low Voltage Service Rate	\$/kWh	0.0032
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj) - effective until April 30, 2020	\$/kWh	(0.0002)
Rate Rider for RSVA - Power - Global Adjustment - effective until April 30, 2020	\$/kWh	0.0002
Rate Rider for Group 2 Accounts - effective until April 30, 2020	\$/kWh	0.0001
Rate Rider for Account 1576 - effective until April 30, 2020	\$/kWh	(0.0001)
Rate Rider for Account 1568 - effective until April 30, 2020	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.75
Distribution Volumetric Rate	\$/kW	0.0000
Low Voltage Service Rate	\$/kW	0.9820
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj) - effective until April 30, 2020	\$/kW	(0.0763)
Rate Rider for RSVA - Power - Global Adjustment - effective until April 30, 2020	\$/kWh	0.0002
Rate Rider for Group 2 Accounts - effective until April 30, 2020	\$/kW	0.0364
Rate Rider for Account 1576 - effective until April 30, 2020	\$/kW	(0.0395)
Rate Rider for Account 1568 - effective until April 30, 2020	\$/kW	(0.1254)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5594
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2724

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.17
Distribution Volumetric Rate	\$/kW	0.0000
Low Voltage Service Rate	\$/kW	0.9732
Rate Rider for Group 1 Deferral/Variance Accounts Balances (excluding Global Adj) - effective until April 30, 2020	\$/kW	(0.0802)
Rate Rider for RSVA - Power - Global Adjustment - effective until April 30, 2020	\$/kWh	0.0002
Rate Rider for Group 2 Accounts - effective until April 30, 2020	\$/kW	0.0367
Rate Rider for Account 1576 - effective until April 30, 2020	\$/kW	(0.0399)
Rate Rider for Account 1568 - effective until April 30, 2020	\$/kW	(0.0232)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5420
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2610

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Statement of account	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

	\$	100.00
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0617

Appendix C

Bill Impacts – former LPDL

1

2

Bill Impact Schedule - former LPDL to 2019 Proposed Rates

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0743	1.0723	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0743	1.0723	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	RPP	1.0743	1.0723	40,000	100		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0743	1.0723	250			
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0743	1.0723	100	0		
STREET LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0743	1.0723	100	0		
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0743	1.0723	215			
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0743	1.0723	215			
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0743	1.0723	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0743	1.0723	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0743	1.0723	40,000	100		

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.51	1	\$ 30.51	\$ 33.55	1	\$ 33.55	\$ 3.04	9.96%
Distribution Volumetric Rate	\$ 0.0038	750	\$ 2.85	\$ -	750	\$ -	\$ (2.85)	-100.00%
RRRP Credit		750	\$ -		750	\$ -		
DRP Adjustment		750	\$ -		750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ -	1	\$ -	\$ (0.12)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.48			\$ 33.55	\$ 0.07	0.21%
Line Losses on Cost of Power	\$ 0.0820	56	\$ 4.57	\$ 0.0820	54	\$ 4.45	\$ (0.12)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	-\$ 0.0002	750	\$ (0.15)	\$ (0.15)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	750	\$ 2.55	\$ 0.0034	750	\$ 2.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.17			\$ 40.97	\$ (0.20)	-0.49%
RTSR - Network	\$ 0.0055	806	\$ 4.43	\$ 0.0055	804	\$ 4.42	\$ (0.01)	-0.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	806	\$ 3.63	\$ 0.0044	804	\$ 3.54	\$ (0.09)	-2.40%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.23			\$ 48.93	\$ (0.30)	-0.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	806	\$ 2.90	\$ 0.0036	804	\$ 2.90	\$ (0.01)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	806	\$ 0.24	\$ 0.0003	804	\$ 0.24	\$ (0.00)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 114.11			\$ 113.81	\$ (0.30)	-0.27%
HST	13%		\$ 14.83	13%		\$ 14.79	\$ (0.04)	-0.27%
8% Rebate	8%		\$ (9.13)	8%		\$ (9.10)	\$ 0.02	
Total Bill on TOU			\$ 119.82			\$ 119.50	\$ (0.32)	-0.27%
Total Bill on Non-RPP Avg. Price			\$ 135.19			\$ 134.89	\$ (0.30)	-0.23%
HST	13%		\$ 17.58	13%		\$ 17.54	\$ (0.04)	-0.23%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 152.77			\$ 152.42	\$ (0.34)	-0.23%
Total Bill on Average IESO Wholesale Market Price			\$ 135.19			\$ 134.89	\$ (0.30)	-0.23%
HST	13%		\$ 17.58	13%		\$ 17.54	\$ (0.04)	-0.23%
8% Rebate	8%			8%				
Total Bill on Average IESO Wholesale Market Price			\$ 152.77			\$ 152.42	\$ (0.34)	-0.23%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 45.73	1	\$ 45.73	\$ 43.02	1	\$ 43.02	\$ (2.71)	-5.93%
Distribution Volumetric Rate	\$ 0.0093	2000	\$ 18.60	\$ 0.0095	2000	\$ 19.00	\$ 0.40	2.15%
RRRP Credit		2000	\$ -		2000	\$ -		
DRP Adjustment		2000	\$ -		2000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ 0.0001	2000	\$ 0.20	\$ (0.20)	-50.00%
Sub-Total A (excluding pass through)			\$ 64.73			\$ 62.22	\$ (2.51)	-3.88%
Line Losses on Cost of Power	\$ 0.0820	149	\$ 12.18	\$ 0.0820	145	\$ 11.86	\$ (0.33)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	-\$ 0.0002	2,000	\$ (0.40)	\$ (0.40)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	2,000	\$ 6.00	\$ 0.0032	2,000	\$ 6.40	\$ 0.40	6.67%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 83.48			\$ 80.65	\$ (2.84)	-3.40%
RTSR - Network	\$ 0.0050	2,149	\$ 10.74	\$ 0.0050	2,145	\$ 10.72	\$ (0.02)	-0.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,149	\$ 9.02	\$ 0.0041	2,145	\$ 8.79	\$ (0.23)	-2.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 103.25			\$ 100.16	\$ (3.09)	-2.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,149	\$ 7.73	\$ 0.0036	2,145	\$ 7.72	\$ (0.01)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,149	\$ 0.64	\$ 0.0003	2,145	\$ 0.64	\$ (0.00)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 275.86			\$ 272.76	\$ (3.10)	-1.13%
HST	13%		\$ 35.86	13%		\$ 35.46	\$ (0.40)	-1.13%
8% Rebate	8%		\$ (22.07)	8%		\$ (21.82)	\$ 0.25	
Total Bill on TOU			\$ 289.65			\$ 286.39	\$ (3.26)	-1.13%
Total Bill on Non-RPP Avg. Price			\$ 332.08			\$ 328.98	\$ (3.10)	-0.93%
HST	13%		\$ 43.17	13%		\$ 42.77	\$ (0.40)	-0.93%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 375.25			\$ 371.74	\$ (3.51)	-0.93%
Total Bill on Average IESO Wholesale Market Price			\$ 332.08			\$ 328.98	\$ (3.10)	-0.93%
HST	13%		\$ 43.17	13%		\$ 42.77	\$ (0.40)	-0.93%
8% Rebate	8%			8%				
Total Bill on Average IESO Wholesale Market Price			\$ 375.25			\$ 371.74	\$ (3.51)	-0.93%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 322.06	1	\$ 322.06	\$ 284.85	1	\$ 284.85	\$ (37.21)	-11.55%
Distribution Volumetric Rate	\$ 2.8961	100	\$ 289.61	\$ 2.6573	100	\$ 265.73	\$ (23.88)	-8.25%
RRRP Credit		100	\$ -		100	\$ -		
DRP Adjustment		100	\$ -		100	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0247	100	\$ 2.47	-\$ 0.0003	100	\$ (0.03)	\$ (2.50)	-101.21%
Sub-Total A (excluding pass through)			\$ 614.14			\$ 550.55	\$ (63.59)	-10.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	-\$ 0.0850	100	\$ (8.50)	\$ (8.50)	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	40,000	\$ -	\$ -	40,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.3870	100	\$ 138.70	\$ 1.3810	100	\$ 138.10	\$ (0.60)	-0.43%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 752.84			\$ 680.15	\$ (72.69)	-9.66%
RTSR - Network	\$ 2.1380	100	\$ 213.80	\$ 2.1915	100	\$ 219.15	\$ 5.35	2.50%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7765	100	\$ 177.65	\$ 1.7895	100	\$ 178.95	\$ 1.30	0.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,144.29			\$ 1,078.25	\$ (66.04)	-5.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	42,972	\$ 154.70	\$ 0.0036	42,892	\$ 154.41	\$ (0.29)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	42,972	\$ 12.89	\$ 0.0003	42,892	\$ 12.87	\$ (0.02)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	27,932	\$ 1,815.57	\$ 0.0650	27,880	\$ 1,812.19	\$ (3.38)	-0.19%
TOU - Mid Peak	\$ 0.0940	7,305	\$ 686.69	\$ 0.0940	7,292	\$ 685.41	\$ (1.28)	-0.19%
TOU - On Peak	\$ 0.1320	7,735	\$ 1,021.01	\$ 0.1320	7,721	\$ 1,019.11	\$ (1.90)	-0.19%
Non-RPP Retailer Avg. Price	\$ 0.1101	42,972	\$ 4,731.22	\$ 0.1101	42,892	\$ 4,722.41	\$ (8.81)	-0.19%
Average IESO Wholesale Market Price	\$ 0.1101	42,972	\$ 4,731.22	\$ 0.1101	42,892	\$ 4,722.41	\$ (8.81)	-0.19%
Total Bill on TOU (before Taxes)			\$ 4,835.41			\$ 4,762.49	\$ (72.91)	-1.51%
HST	13%		\$ 628.60	13%		\$ 619.12	\$ (9.48)	-1.51%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on TOU			\$ 5,464.01			\$ 5,381.62	\$ (82.39)	-1.51%
Total Bill on Non-RPP Avg. Price			\$ 6,043.35			\$ 5,968.19	\$ (75.16)	-1.24%
HST	13%		\$ 785.64	13%		\$ 775.86	\$ (9.77)	-1.24%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 6,828.98			\$ 6,744.05	\$ (84.93)	-1.24%
Total Bill on Average IESO Wholesale Market Price			\$ 6,043.35			\$ 5,968.19	\$ (75.16)	-1.24%
HST	13%		\$ 785.64	13%		\$ 775.86	\$ (9.77)	-1.24%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,828.98			\$ 6,744.05	\$ (84.93)	-1.24%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	250	kWh	
Demand	-	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.08		\$ -	\$ 14.86	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0060	250	\$ 1.50	\$ -	250	\$ -	\$ (1.50)	-100.00%
RRRP Credit			\$ -		250	\$ -	\$ -	
DRP Adjustment		250	\$ -		250	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0003	250	\$ 0.08	\$ 0.0003	250	\$ 0.08	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1.58			\$ 0.08	\$ (1.50)	-95.24%
Line Losses on Cost of Power	\$ 0.0820	19	\$ 1.52	\$ 0.0820	18	\$ 1.48	\$ (0.04)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	-\$ 0.0002	250	\$ (0.05)	\$ (0.05)	
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	250	\$ 0.75	\$ 0.0032	250	\$ 0.80	\$ 0.05	6.67%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3.85			\$ 2.31	\$ (1.54)	-40.05%
RTSR - Network	\$ 0.0050	269	\$ 1.34	\$ 0.0050	268	\$ 1.34	\$ (0.00)	-0.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	269	\$ 1.13	\$ 0.0041	268	\$ 1.10	\$ (0.03)	-2.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6.32			\$ 4.75	\$ (1.57)	-24.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	269	\$ 0.97	\$ 0.0036	268	\$ 0.97	\$ (0.00)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	269	\$ 0.08	\$ 0.0003	268	\$ 0.08	\$ (0.00)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	163	\$ 10.56	\$ 0.0650	163	\$ 10.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	43	\$ 4.00	\$ 0.0940	43	\$ 4.00	\$ -	0.00%
TOU - On Peak	\$ 0.1320	45	\$ 5.94	\$ 0.1320	45	\$ 5.94	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	250	\$ 27.53	\$ 0.1101	250	\$ 27.53	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	250	\$ 27.53	\$ 0.1101	250	\$ 27.53	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 28.11			\$ 26.54	\$ (1.57)	-5.60%
HST	13%		\$ 3.65	13%		\$ 3.45	\$ (0.20)	-5.60%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on TOU			\$ 31.77			\$ 29.99	\$ (1.78)	-5.60%
Total Bill on Non-RPP Avg. Price			\$ 35.14			\$ 33.57	\$ (1.57)	-4.48%
HST	13%		\$ 4.57	13%		\$ 4.36	\$ (0.20)	-4.48%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 39.71			\$ 37.93	\$ (1.78)	-4.48%
Total Bill on Average IESO Wholesale Market Price			\$ 35.14			\$ 33.57	\$ (1.57)	-4.48%
HST	13%		\$ 4.57	13%		\$ 4.36	\$ (0.20)	-4.48%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 39.71			\$ 37.93	\$ (1.78)	-4.48%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	100	kWh	
Demand	0	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.55		\$ -	\$ 10.75	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 22.6765	0.25	\$ 5.67	\$ -	0.25	\$ -	\$ (5.67)	-100.00%
RRRP Credit			\$ -		0.25	\$ -	\$ -	
DRP Adjustment		0.25	\$ -		0.25	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2756	0.25	\$ 0.07	\$ 0.1285	0.25	\$ (0.03)	\$ (0.10)	-146.63%
Sub-Total A (excluding pass through)			\$ 5.74			\$ (0.03)	\$ (5.77)	-100.56%
Line Losses on Cost of Power	\$ 0.0820	7	\$ 0.61	\$ 0.0820	7	\$ 0.59	\$ (0.02)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.0763	0	\$ (0.02)	\$ (0.02)	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.9526	0	\$ 0.24	\$ 0.9820	0	\$ 0.25	\$ 0.01	3.09%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6.59			\$ 0.79	\$ (5.80)	-88.05%
RTSR - Network	\$ 1.5975	0	\$ 0.40	\$ 1.5594	0	\$ 0.39	\$ (0.01)	-2.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3092	0	\$ 0.33	\$ 1.2724	0	\$ 0.32	\$ (0.01)	-2.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7.31			\$ 1.50	\$ (5.82)	-79.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	107	\$ 0.39	\$ 0.0036	107	\$ 0.39	\$ (0.00)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	107	\$ 0.03	\$ 0.0003	107	\$ 0.03	\$ (0.00)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	65	\$ 4.23	\$ 0.0650	65	\$ 4.23	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	17	\$ 1.60	\$ 0.0940	17	\$ 1.60	\$ -	0.00%
TOU - On Peak	\$ 0.1320	18	\$ 2.38	\$ 0.1320	18	\$ 2.38	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	100	\$ 11.01	\$ 0.1101	100	\$ 11.01	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	100	\$ 11.01	\$ 0.1101	100	\$ 11.01	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 16.18			\$ 10.36	\$ (5.82)	-35.96%
HST	13%		\$ 2.10	13%		\$ 1.35	\$ (0.76)	-35.96%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on TOU			\$ 18.28			\$ 11.71	\$ (6.57)	-35.96%
Total Bill on Non-RPP Avg. Price			\$ 18.99			\$ 13.17	\$ (5.82)	-30.63%
HST	13%		\$ 2.47	13%		\$ 1.71	\$ (0.76)	-30.63%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 21.46			\$ 14.89	\$ (6.57)	-30.63%
Total Bill on Average IESO Wholesale Market Price			\$ 18.99			\$ 13.17	\$ (5.82)	-30.63%
HST	13%		\$ 2.47	13%		\$ 1.71	\$ (0.76)	-30.63%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 21.46			\$ 14.89	\$ (6.57)	-30.63%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	100	kWh	
Demand	0	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.39		\$ -	\$ 10.17	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 16.5322	0.25	\$ 4.13	\$ -	0.25	\$ -	\$ (4.13)	-100.00%
RRRP Credit			\$ -		0.25	\$ -	\$ -	
DRP Adjustment		0.25	\$ -		0.25	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.5261	0.25	\$ 0.13	\$ 0.0264	0.25	\$ (0.01)	\$ (0.14)	-105.02%
Sub-Total A (excluding pass through)			\$ 4.26			\$ (0.01)	\$ (4.27)	-100.15%
Line Losses on Cost of Power	\$ 0.0820	7	\$ 0.61	\$ 0.0820	7	\$ 0.59	\$ (0.02)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.0802	0	\$ (0.02)	\$ (0.02)	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.9330	0	\$ 0.23	\$ 0.9732	0	\$ 0.24	\$ 0.01	4.31%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5.11			\$ 0.81	\$ (4.30)	-84.15%
RTSR - Network	\$ 1.5573	0	\$ 0.39	\$ 1.5420	0	\$ 0.39	\$ (0.00)	-0.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2966	0	\$ 0.32	\$ 1.2610	0	\$ 0.32	\$ (0.01)	-2.75%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5.82			\$ 1.51	\$ (4.31)	-74.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	107	\$ 0.39	\$ 0.0036	107	\$ 0.39	\$ (0.00)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	107	\$ 0.03	\$ 0.0003	107	\$ 0.03	\$ (0.00)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	65	\$ 4.23	\$ 0.0650	65	\$ 4.23	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	17	\$ 1.60	\$ 0.0940	17	\$ 1.60	\$ -	0.00%
TOU - On Peak	\$ 0.1320	18	\$ 2.38	\$ 0.1320	18	\$ 2.38	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	100	\$ 11.01	\$ 0.1101	100	\$ 11.01	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	100	\$ 11.01	\$ 0.1101	100	\$ 11.01	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 14.69			\$ 10.38	\$ (4.31)	-29.35%
HST	13%		\$ 1.91	13%		\$ 1.35	\$ (0.56)	-29.35%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on TOU			\$ 16.60			\$ 11.73	\$ (4.87)	-29.35%
Total Bill on Non-RPP Avg. Price			\$ 17.50			\$ 13.19	\$ (4.31)	-24.64%
HST	13%		\$ 2.27	13%		\$ 1.71	\$ (0.56)	-24.64%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 19.77			\$ 14.90	\$ (4.87)	-24.64%
Total Bill on Average IESO Wholesale Market Price			\$ 17.50			\$ 13.19	\$ (4.31)	-24.64%
HST	13%		\$ 2.27	13%		\$ 1.71	\$ (0.56)	-24.64%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 19.77			\$ 14.90	\$ (4.87)	-24.64%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	215	kWh	
Demand	-	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.51	1	\$ 30.51	\$ 33.55	1	\$ 33.55	\$ 3.04	9.96%
Distribution Volumetric Rate	\$ 0.0038	215	\$ 0.82	\$ -	215	\$ -	\$ (0.82)	-100.00%
RRRP Credit		215	\$ -		215	\$ -		
DRP Adjustment		215	\$ -		215	\$ -		
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ -	1	\$ -	\$ (0.12)	-100.00%
Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.45			\$ 33.55	\$ 2.10	6.69%
Line Losses on Cost of Power	\$ 0.0820	16	\$ 1.31	\$ 0.0820	16	\$ 1.27	\$ (0.04)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	215	\$ -	-\$ 0.0002	215	\$ (0.04)	\$ (0.04)	
CBR Class B Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
GA Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	215	\$ 0.73	\$ 0.0034	215	\$ 0.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		215	\$ -	\$ -	215	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.06			\$ 36.08	\$ 2.02	5.95%
RTSR - Network	\$ 0.0055	231	\$ 1.27	\$ 0.0055	231	\$ 1.27	\$ (0.00)	-0.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	231	\$ 1.04	\$ 0.0044	231	\$ 1.01	\$ (0.02)	-2.40%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.37			\$ 38.36	\$ 2.00	5.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	231	\$ 0.83	\$ 0.0036	231	\$ 0.83	\$ (0.00)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	231	\$ 0.07	\$ 0.0003	231	\$ 0.07	\$ (0.00)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	140	\$ 9.08	\$ 0.0650	140	\$ 9.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	37	\$ 3.44	\$ 0.0940	37	\$ 3.44	\$ -	0.00%
TOU - On Peak	\$ 0.1320	39	\$ 5.11	\$ 0.1320	39	\$ 5.11	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	215	\$ 23.67	\$ 0.1101	215	\$ 23.67	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	215	\$ 23.67	\$ 0.1101	215	\$ 23.67	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 55.15			\$ 57.14	\$ 2.00	3.62%
HST	13%		\$ 7.17	13%		\$ 7.43	\$ 0.26	3.62%
8% Rebate	8%		\$ (4.41)	8%		\$ (4.57)	\$ (0.16)	
Total Bill on TOU			\$ 57.90			\$ 60.00	\$ 2.10	3.62%
Total Bill on Non-RPP Avg. Price			\$ 61.19			\$ 63.19	\$ 2.00	3.26%
HST	13%		\$ 7.95	13%		\$ 8.21	\$ 0.26	3.26%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 69.14			\$ 71.40	\$ 2.26	3.26%
Total Bill on Average IESO Wholesale Market Price			\$ 61.19			\$ 63.19	\$ 2.00	3.26%
HST	13%		\$ 7.95	13%		\$ 8.21	\$ 0.26	3.26%
8% Rebate	8%			8%				
Total Bill on Average IESO Wholesale Market Price			\$ 69.14			\$ 71.40	\$ 2.26	3.26%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	215	kWh
Demand	-	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.51	1	\$ 30.51	\$ 33.55	1	\$ 33.55	\$ 3.04	9.96%
Distribution Volumetric Rate	\$ 0.0038	215	\$ 0.82	\$ -	215	\$ -	\$ (0.82)	-100.00%
RRRP Credit		215	\$ -		215	\$ -		
DRP Adjustment		215	\$ -		215	\$ -		
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ -	1	\$ -	\$ (0.12)	-100.00%
Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.45			\$ 33.55	\$ 2.10	6.69%
Line Losses on Cost of Power	\$ 0.1101	16	\$ 1.76	\$ 0.1101	16	\$ 1.71	\$ (0.05)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	215	\$ -	-\$ 0.0002	215	\$ (0.04)	\$ (0.04)	
CBR Class B Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
GA Rate Riders	\$ -	215	\$ -	\$ 0.0002	215	\$ 0.04	\$ 0.04	
Low Voltage Service Charge	\$ 0.0034	215	\$ 0.73	\$ 0.0034	215	\$ 0.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		215	\$ -	\$ -	215	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.51			\$ 36.56	\$ 2.06	5.96%
RTSR - Network	\$ 0.0055	231	\$ 1.27	\$ 0.0055	231	\$ 1.27	\$ (0.00)	-0.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	231	\$ 1.04	\$ 0.0044	231	\$ 1.01	\$ (0.02)	-2.40%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.82			\$ 38.84	\$ 2.03	5.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	231	\$ 0.83	\$ 0.0036	231	\$ 0.83	\$ (0.00)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	231	\$ 0.07	\$ 0.0003	231	\$ 0.07	\$ (0.00)	-0.19%
Standard Supply Service Charge								
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	140	\$ 9.08	\$ 0.0650	140	\$ 9.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	37	\$ 3.44	\$ 0.0940	37	\$ 3.44	\$ -	0.00%
TOU - On Peak	\$ 0.1320	39	\$ 5.11	\$ 0.1320	39	\$ 5.11	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	215	\$ 23.67	\$ 0.1101	215	\$ 23.67	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	215	\$ 23.67	\$ 0.1101	215	\$ 23.67	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 55.35			\$ 57.37	\$ 2.03	3.66%
HST	13%		\$ 7.19	13%		\$ 7.46	\$ 0.26	3.66%
8% Rebate	8%		\$ (4.43)	8%		\$ (4.59)	\$ (0.16)	
Total Bill on TOU			\$ 58.11			\$ 60.24	\$ 2.13	3.66%
Total Bill on Non-RPP Avg. Price			\$ 61.39			\$ 63.42	\$ 2.03	3.30%
HST	13%		\$ 7.98	13%		\$ 8.24	\$ 0.26	3.30%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 69.37			\$ 71.66	\$ 2.29	3.30%
Total Bill on Average IESO Wholesale Market Price			\$ 61.39			\$ 63.42	\$ 2.03	3.30%
HST	13%		\$ 7.98	13%		\$ 8.24	\$ 0.26	3.30%
8% Rebate	8%			8%				
Total Bill on Average IESO Wholesale Market Price			\$ 69.37			\$ 71.66	\$ 2.29	3.30%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0743
Proposed/Approved Loss Factor	1.0723

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.51	1	\$ 30.51	\$ 33.55	1	\$ 33.55	\$ 3.04	9.96%
Distribution Volumetric Rate	\$ 0.0038	750	\$ 2.85	\$ -	750	\$ -	\$ (2.85)	-100.00%
RRRP Credit		750	\$ -		750	\$ -		
DRP Adjustment		750	\$ -		750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ -	1	\$ -	\$ (0.12)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.48			\$ 33.55	\$ 0.07	0.21%
Line Losses on Cost of Power	\$ 0.1101	56	\$ 6.14	\$ 0.1101	54	\$ 5.97	\$ (0.17)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ (0.15)	\$ (0.15)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ 0.15	\$ 0.15	
Low Voltage Service Charge	\$ 0.0034	750	\$ 2.55	\$ 0.0034	750	\$ 2.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.74			\$ 42.64	\$ (0.10)	-0.22%
RTSR - Network	\$ 0.0055	806	\$ 4.43	\$ 0.0055	804	\$ 4.42	\$ (0.01)	-0.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	806	\$ 3.63	\$ 0.0044	804	\$ 3.54	\$ (0.09)	-2.40%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.79			\$ 50.60	\$ (0.19)	-0.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	806	\$ 2.90	\$ 0.0036	804	\$ 2.90	\$ (0.01)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	806	\$ 0.24	\$ 0.0003	804	\$ 0.24	\$ (0.00)	-0.19%
Standard Supply Service Charge								
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 115.43			\$ 115.23	\$ (0.20)	-0.17%
HST	13%		\$ 15.01	13%		\$ 14.98	\$ (0.03)	-0.17%
8% Rebate	8%		\$ (9.23)	8%		\$ (9.22)	\$ 0.02	
Total Bill on TOU			\$ 121.20			\$ 120.99	\$ (0.21)	-0.17%
Total Bill on Non-RPP Avg. Price			\$ 136.51			\$ 136.31	\$ (0.20)	-0.14%
HST	13%		\$ 17.75	13%		\$ 17.72	\$ (0.03)	-0.14%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 154.26			\$ 154.03	\$ (0.22)	-0.14%
Total Bill on Average IESO Wholesale Market Price			\$ 136.51			\$ 136.31	\$ (0.20)	-0.14%
HST	13%		\$ 17.75	13%		\$ 17.72	\$ (0.03)	-0.14%
8% Rebate	8%			8%				
Total Bill on Average IESO Wholesale Market Price			\$ 154.26			\$ 154.03	\$ (0.22)	-0.14%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 45.73	1	\$ 45.73	\$ 43.02	1	\$ 43.02	\$ (2.71)	-5.93%
Distribution Volumetric Rate	\$ 0.0093	2000	\$ 18.60	\$ 0.0095	2000	\$ 19.00	\$ 0.40	2.15%
RRRP Credit		2000	\$ -		2000	\$ -		
DRP Adjustment		2000	\$ -		2000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ 0.0001	2000	\$ 0.20	\$ (0.20)	-50.00%
Sub-Total A (excluding pass through)			\$ 64.73			\$ 62.22	\$ (2.51)	-3.88%
Line Losses on Cost of Power	\$ 0.1101	149	\$ 16.36	\$ 0.1101	145	\$ 15.92	\$ (0.44)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	-\$ 0.0002	2,000	\$ (0.40)	\$ (0.40)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
Low Voltage Service Charge	\$ 0.0030	2,000	\$ 6.00	\$ 0.0032	2,000	\$ 6.40	\$ 0.40	6.67%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 87.66			\$ 85.11	\$ (2.55)	-2.91%
RTSR - Network	\$ 0.0050	2,149	\$ 10.74	\$ 0.0050	2,145	\$ 10.72	\$ (0.02)	-0.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,149	\$ 9.02	\$ 0.0041	2,145	\$ 8.79	\$ (0.23)	-2.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 107.43			\$ 104.63	\$ (2.80)	-2.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,149	\$ 7.73	\$ 0.0036	2,145	\$ 7.72	\$ (0.01)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,149	\$ 0.64	\$ 0.0003	2,145	\$ 0.64	\$ (0.00)	-0.19%
Standard Supply Service Charge								
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 279.79			\$ 276.97	\$ (2.82)	-1.01%
HST	13%		\$ 36.37	13%		\$ 36.01	\$ (0.37)	-1.01%
8% Rebate	8%		\$ (22.38)	8%		\$ (22.16)	\$ 0.23	
Total Bill on TOU			\$ 293.78			\$ 290.82	\$ (2.96)	-1.01%
Total Bill on Non-RPP Avg. Price			\$ 336.01			\$ 333.19	\$ (2.82)	-0.84%
HST	13%		\$ 43.68	13%		\$ 43.31	\$ (0.37)	-0.84%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 379.69			\$ 376.50	\$ (3.18)	-0.84%
Total Bill on Average IESO Wholesale Market Price			\$ 336.01			\$ 333.19	\$ (2.82)	-0.84%
HST	13%		\$ 43.68	13%		\$ 43.31	\$ (0.37)	-0.84%
8% Rebate	8%			8%				
Total Bill on Average IESO Wholesale Market Price			\$ 379.69			\$ 376.50	\$ (3.18)	-0.84%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 322.06	1	\$ 322.06	\$ 284.85	1	\$ 284.85	\$ (37.21)	-11.55%
Distribution Volumetric Rate	\$ 2.8961	100	\$ 289.61	\$ 2.6573	100	\$ 265.73	\$ (23.88)	-8.25%
RRRP Credit		100	\$ -		100	\$ -		
DRP Adjustment		100	\$ -		100	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0247	100	\$ 2.47	\$ 0.0003	100	\$ (0.03)	\$ (2.50)	-101.21%
Sub-Total A (excluding pass through)			\$ 614.14			\$ 550.55	\$ (63.59)	-10.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 0.0850	100	\$ (8.50)	\$ (8.50)	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	40,000	\$ -	\$ 0.0002	40,000	\$ 8.00	\$ 8.00	
Low Voltage Service Charge	\$ 1.3870	100	\$ 138.70	\$ 1.3810	100	\$ 138.10	\$ (0.60)	-0.43%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 752.84			\$ 688.15	\$ (64.69)	-8.59%
RTSR - Network	\$ 2.1380	100	\$ 213.80	\$ 2.1915	100	\$ 219.15	\$ 5.35	2.50%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7765	100	\$ 177.65	\$ 1.7895	100	\$ 178.95	\$ 1.30	0.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,144.29			\$ 1,086.25	\$ (58.04)	-5.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	42,972	\$ 154.70	\$ 0.0036	42,892	\$ 154.41	\$ (0.29)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	42,972	\$ 12.89	\$ 0.0003	42,892	\$ 12.87	\$ (0.02)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	27,932	\$ 1,815.57	\$ 0.0650	27,880	\$ 1,812.19	\$ (3.38)	-0.19%
TOU - Mid Peak	\$ 0.0940	7,305	\$ 686.69	\$ 0.0940	7,292	\$ 685.41	\$ (1.28)	-0.19%
TOU - On Peak	\$ 0.1320	7,735	\$ 1,021.01	\$ 0.1320	7,721	\$ 1,019.11	\$ (1.90)	-0.19%
Non-RPP Retailer Avg. Price	\$ 0.1101	42,972	\$ 4,731.22	\$ 0.1101	42,892	\$ 4,722.41	\$ (8.81)	-0.19%
Average IESO Wholesale Market Price	\$ 0.1101	42,972	\$ 4,731.22	\$ 0.1101	42,892	\$ 4,722.41	\$ (8.81)	-0.19%
Total Bill on TOU (before Taxes)			\$ 4,835.41			\$ 4,770.49	\$ (64.91)	-1.34%
HST	13%		\$ 628.60	13%		\$ 620.16	\$ (8.44)	-1.34%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on TOU			\$ 5,464.01			\$ 5,390.66	\$ (73.35)	-1.34%
Total Bill on Non-RPP Avg. Price			\$ 6,043.35			\$ 5,976.19	\$ (67.16)	-1.11%
HST	13%		\$ 785.64	13%		\$ 776.90	\$ (8.73)	-1.11%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 6,828.98			\$ 6,753.09	\$ (75.89)	-1.11%
Total Bill on Average IESO Wholesale Market Price			\$ 6,043.35			\$ 5,976.19	\$ (67.16)	-1.11%
HST	13%		\$ 785.64	13%		\$ 776.90	\$ (8.73)	-1.11%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,828.98			\$ 6,753.09	\$ (75.89)	-1.11%

Appendix D

Bill Impacts – former PSP

1

2

Bill Impact Schedule - former PSP to 2019 Proposed Rates

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Timing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0809	1.0723	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0809	1.0723	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	RPP	1.0809	1.0723	40,000	100		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0809	1.0723	250			
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0809	1.0723	100	0		
STREET LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0809	1.0723	100	0		
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0809	1.0723	230			
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0809	1.0723	230			
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0809	1.0723	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0809	1.0723	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0809	1.0723	40,000	100		

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.69	1	\$ 34.69	\$ 33.55	1	\$ 33.55	\$ (1.14)	-3.29%
Distribution Volumetric Rate	\$ 0.0076	750	\$ 5.70	\$ -	750	\$ -	\$ (5.70)	-100.00%
RRRP Credit		750	\$ -		750	\$ -		
DRP Adjustment		750	\$ (3.96)		750	\$ -	\$ 3.96	-100.00%
Fixed Rate Riders	\$ 4.11	1	\$ 4.11	\$ -	1	\$ -	\$ (4.11)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 40.54			\$ 33.55	\$ (6.99)	-17.24%
Line Losses on Cost of Power	\$ 0.0820	61	\$ 4.97	\$ 0.0820	54	\$ 4.45	\$ (0.53)	-10.63%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ (0.15)	\$ (0.15)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0011	750	\$ 0.83	\$ 0.0034	750	\$ 2.55	\$ 1.73	209.09%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.91			\$ 40.97	\$ (5.94)	-12.67%
RTSR - Network	\$ 0.0062	811	\$ 5.03	\$ 0.0055	804	\$ 4.42	\$ (0.60)	-12.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	811	\$ 3.97	\$ 0.0044	804	\$ 3.54	\$ (0.43)	-10.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55.91			\$ 48.93	\$ (6.98)	-12.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	811	\$ 2.92	\$ 0.0036	804	\$ 2.90	\$ (0.02)	-0.80%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	811	\$ 0.24	\$ 0.0003	804	\$ 0.24	\$ (0.00)	-0.80%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 120.81			\$ 113.81	\$ (7.01)	-5.80%
HST	13%		\$ 15.71	13%		\$ 14.79	\$ (0.91)	-5.80%
8% Rebate	8%		\$ (9.66)	8%		\$ (9.10)	\$ 0.56	
Total Bill on TOU			\$ 126.85			\$ 119.50	\$ (7.36)	-5.80%
Total Bill on Non-RPP Avg. Price			\$ 141.89			\$ 134.89	\$ (7.01)	-4.94%
HST	13%		\$ 18.45	13%		\$ 17.54	\$ (0.91)	-4.94%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 160.34			\$ 152.42	\$ (7.92)	-4.94%
Total Bill on Average IESO Wholesale Market Price			\$ 141.89			\$ 134.89	\$ (7.01)	-4.94%
HST	13%		\$ 18.45	13%		\$ 17.54	\$ (0.91)	-4.94%
8% Rebate	8%			8%				
Total Bill on Average IESO Wholesale Market Price			\$ 160.34			\$ 152.42	\$ (7.92)	-4.94%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.16	1	\$ 35.16	\$ 43.02	1	\$ 43.02	\$ 7.86	22.35%
Distribution Volumetric Rate	\$ 0.0144	2000	\$ 28.80	\$ 0.0095	2000	\$ 19.00	\$ (9.80)	-34.03%
RRRP Credit		2000	\$ -		2000	\$ -	\$ -	
DRP Adjustment		2000	\$ -		2000	\$ -	\$ -	
Fixed Rate Riders	\$ 8.52	1	\$ 8.52	\$ -	1	\$ -	\$ (8.52)	-100.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0001	2000	\$ 0.20	\$ 0.20	
Sub-Total A (excluding pass through)			\$ 72.48			\$ 62.22	\$ (10.26)	-14.16%
Line Losses on Cost of Power	\$ 0.0820	162	\$ 13.27	\$ 0.0820	145	\$ 11.86	\$ (1.41)	-10.63%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ (0.40)	\$ (0.40)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0008	2,000	\$ 1.60	\$ 0.0032	2,000	\$ 6.40	\$ 4.80	300.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 87.92			\$ 80.65	\$ (7.27)	-8.27%
RTSR - Network	\$ 0.0056	2,162	\$ 12.11	\$ 0.0050	2,145	\$ 10.72	\$ (1.38)	-11.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	2,162	\$ 9.73	\$ 0.0041	2,145	\$ 8.79	\$ (0.94)	-9.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 109.75			\$ 100.16	\$ (9.59)	-8.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,162	\$ 7.78	\$ 0.0036	2,145	\$ 7.72	\$ (0.06)	-0.80%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,162	\$ 0.65	\$ 0.0003	2,145	\$ 0.64	\$ (0.01)	-0.80%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 282.41			\$ 272.76	\$ (9.66)	-3.42%
HST	13%		\$ 36.71	13%		\$ 35.46	\$ (1.26)	-3.42%
8% Rebate	8%		\$ (22.59)	8%		\$ (21.82)	\$ 0.77	
Total Bill on TOU			\$ 296.53			\$ 286.39	\$ (10.14)	-3.42%
Total Bill on Non-RPP Avg. Price			\$ 338.63			\$ 328.98	\$ (9.66)	-2.85%
HST	13%		\$ 44.02	13%		\$ 42.77	\$ (1.26)	-2.85%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 382.65			\$ 371.74	\$ (10.91)	-2.85%
Total Bill on Average IESO Wholesale Market Price			\$ 338.63			\$ 328.98	\$ (9.66)	-2.85%
HST	13%		\$ 44.02	13%		\$ 42.77	\$ (1.26)	-2.85%
8% Rebate	8%			8%				
Total Bill on Average IESO Wholesale Market Price			\$ 382.65			\$ 371.74	\$ (10.91)	-2.85%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 202.64	1	\$ 202.64	\$ 284.85	1	\$ 284.85	\$ 82.21	40.57%
Distribution Volumetric Rate	\$ 4.0690	100	\$ 406.90	\$ 2.6573	100	\$ 265.73	\$ (141.17)	-34.69%
RRRP Credit		100	\$ -		100	\$ -		
DRP Adjustment		100	\$ -		100	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.0003	100	\$ (0.03)	\$ (0.03)	
Sub-Total A (excluding pass through)			\$ 609.54			\$ 550.55	\$ (58.99)	-9.68%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 0.0850	100	\$ (8.50)	\$ (8.50)	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	40,000	\$ -	\$ -	40,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4071	100	\$ 40.71	\$ 1.3810	100	\$ 138.10	\$ 97.39	239.23%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 650.25			\$ 680.15	\$ 29.90	4.60%
RTSR - Network	\$ 2.2680	100	\$ 226.80	\$ 2.1915	100	\$ 219.15	\$ (7.65)	-3.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7507	100	\$ 175.07	\$ 1.7895	100	\$ 178.95	\$ 3.88	2.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,052.12			\$ 1,078.25	\$ 26.13	2.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	43,236	\$ 155.65	\$ 0.0036	42,892	\$ 154.41	\$ (1.24)	-0.80%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	43,236	\$ 12.97	\$ 0.0003	42,892	\$ 12.87	\$ (0.10)	-0.80%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	28,103	\$ 1,826.72	\$ 0.0650	27,880	\$ 1,812.19	\$ (14.53)	-0.80%
TOU - Mid Peak	\$ 0.0940	7,350	\$ 690.91	\$ 0.0940	7,292	\$ 685.41	\$ (5.50)	-0.80%
TOU - On Peak	\$ 0.1320	7,782	\$ 1,027.29	\$ 0.1320	7,721	\$ 1,019.11	\$ (8.17)	-0.80%
Non-RPP Retailer Avg. Price	\$ 0.1101	43,236	\$ 4,760.28	\$ 0.1101	42,892	\$ 4,722.41	\$ (37.87)	-0.80%
Average IESO Wholesale Market Price	\$ 0.1101	43,236	\$ 4,760.28	\$ 0.1101	42,892	\$ 4,722.41	\$ (37.87)	-0.80%
Total Bill on TOU (before Taxes)			\$ 4,765.91			\$ 4,762.49	\$ (3.42)	-0.07%
HST	13%		\$ 619.57	13%		\$ 619.12	\$ (0.44)	-0.07%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on TOU			\$ 5,385.48			\$ 5,381.62	\$ (3.86)	-0.07%
Total Bill on Non-RPP Avg. Price			\$ 5,981.27			\$ 5,968.19	\$ (13.09)	-0.22%
HST	13%		\$ 777.57	13%		\$ 775.86	\$ (1.70)	-0.22%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 6,758.84			\$ 6,744.05	\$ (14.79)	-0.22%
Total Bill on Average IESO Wholesale Market Price			\$ 5,981.27			\$ 5,968.19	\$ (13.09)	-0.22%
HST	13%		\$ 777.57	13%		\$ 775.86	\$ (1.70)	-0.22%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,758.84			\$ 6,744.05	\$ (14.79)	-0.22%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.35		\$ -	\$ 14.86	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.1421	250	\$ 35.53	\$ -	250	\$ -	\$ (35.53)	-100.00%
RRRP Credit			\$ -		250	\$ -		
DRP Adjustment		250	\$ -		250	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	250	\$ -	\$ 0.0003	250	\$ 0.08	\$ 0.08	
Sub-Total A (excluding pass through)			\$ 35.53			\$ 0.08	\$ (35.45)	-99.79%
Line Losses on Cost of Power	\$ 0.0820	20	\$ 1.66	\$ 0.0820	18	\$ 1.48	\$ (0.18)	-10.63%
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ 0.0002	250	\$ (0.05)	\$ (0.05)	
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	250	\$ 0.25	\$ 0.0032	250	\$ 0.80	\$ 0.55	220.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.43			\$ 2.31	\$ (35.13)	-93.84%
RTSR - Network	\$ 0.0056	270	\$ 1.51	\$ 0.0050	268	\$ 1.34	\$ (0.17)	-11.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	270	\$ 1.22	\$ 0.0041	268	\$ 1.10	\$ (0.12)	-9.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.16			\$ 4.75	\$ (35.42)	-88.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	270	\$ 0.97	\$ 0.0036	268	\$ 0.97	\$ (0.01)	-0.80%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	270	\$ 0.08	\$ 0.0003	268	\$ 0.08	\$ (0.00)	-0.80%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	163	\$ 10.56	\$ 0.0650	163	\$ 10.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	43	\$ 4.00	\$ 0.0940	43	\$ 4.00	\$ -	0.00%
TOU - On Peak	\$ 0.1320	45	\$ 5.94	\$ 0.1320	45	\$ 5.94	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	250	\$ 27.53	\$ 0.1101	250	\$ 27.53	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	250	\$ 27.53	\$ 0.1101	250	\$ 27.53	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 61.96			\$ 26.54	\$ (35.42)	-57.17%
HST	13%		\$ 8.06	13%		\$ 3.45	\$ (4.61)	-57.17%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on TOU			\$ 70.02			\$ 29.99	\$ (40.03)	-57.17%
Total Bill on Non-RPP Avg. Price			\$ 68.99			\$ 33.57	\$ (35.42)	-51.35%
HST	13%		\$ 8.97	13%		\$ 4.36	\$ (4.61)	-51.35%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 77.96			\$ 37.93	\$ (40.03)	-51.35%
Total Bill on Average IESO Wholesale Market Price			\$ 68.99			\$ 33.57	\$ (35.42)	-51.35%
HST	13%		\$ 8.97	13%		\$ 4.36	\$ (4.61)	-51.35%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 77.96			\$ 37.93	\$ (40.03)	-51.35%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	100	kWh
Demand	0	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.55		\$ -	\$ 10.75	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 17.6167	0.25	\$ 4.40	\$ -	0.25	\$ -	\$ (4.40)	-100.00%
RRRP Credit			\$ -		0.25	\$ -		
DRP Adjustment		0.25	\$ -		0.25	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.25	\$ -	\$ 0.1285	0.25	\$ (0.03)	\$ (0.03)	
Sub-Total A (excluding pass through)			\$ 4.40			\$ (0.03)	\$ (4.44)	-100.73%
Line Losses on Cost of Power	\$ 0.0820	8	\$ 0.66	\$ 0.0820	7	\$ 0.59	\$ (0.07)	-10.63%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.0763	0	\$ (0.02)	\$ (0.02)	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3916	0	\$ 0.10	\$ 0.9820	0	\$ 0.25	\$ 0.15	150.77%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5.17			\$ 0.79	\$ (4.38)	-84.76%
RTSR - Network	\$ 1.7192	0	\$ 0.43	\$ 1.5594	0	\$ 0.39	\$ (0.04)	-9.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3823	0	\$ 0.35	\$ 1.2724	0	\$ 0.32	\$ (0.03)	-7.95%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5.94			\$ 1.50	\$ (4.45)	-74.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	108	\$ 0.39	\$ 0.0036	107	\$ 0.39	\$ (0.00)	-0.80%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	108	\$ 0.03	\$ 0.0003	107	\$ 0.03	\$ (0.00)	-0.80%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	65	\$ 4.23	\$ 0.0650	65	\$ 4.23	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	17	\$ 1.60	\$ 0.0940	17	\$ 1.60	\$ -	0.00%
TOU - On Peak	\$ 0.1320	18	\$ 2.38	\$ 0.1320	18	\$ 2.38	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	100	\$ 11.01	\$ 0.1101	100	\$ 11.01	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	100	\$ 11.01	\$ 0.1101	100	\$ 11.01	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 14.81			\$ 10.36	\$ (4.45)	-30.04%
HST	13%		\$ 1.93	13%		\$ 1.35	\$ (0.58)	-30.04%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on TOU			\$ 16.74			\$ 11.71	\$ (5.03)	-30.04%
Total Bill on Non-RPP Avg. Price			\$ 17.62			\$ 13.17	\$ (4.45)	-25.25%
HST	13%		\$ 2.29	13%		\$ 1.71	\$ (0.58)	-25.25%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 19.91			\$ 14.89	\$ (5.03)	-25.25%
Total Bill on Average IESO Wholesale Market Price			\$ 17.62			\$ 13.17	\$ (4.45)	-25.25%
HST	13%		\$ 2.29	13%		\$ 1.71	\$ (0.58)	-25.25%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 19.91			\$ 14.89	\$ (5.03)	-25.25%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	100	kWh
Demand	0	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.90		\$ -	\$ 10.17	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 29.0019	0.25	\$ 7.25	\$ -	0.25	\$ -	\$ (7.25)	-100.00%
RRRP Credit			\$ -		0.25	\$ -		
DRP Adjustment		0.25	\$ -		0.25	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.25	\$ -	\$ 0.0264	0.25	\$ (0.01)	\$ (0.01)	
Sub-Total A (excluding pass through)			\$ 7.25			\$ (0.01)	\$ (7.26)	-100.09%
Line Losses on Cost of Power	\$ 0.0820	8	\$ 0.66	\$ 0.0820	7	\$ 0.59	\$ (0.07)	-10.63%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.0802	0	\$ (0.02)	\$ (0.02)	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3635	0	\$ 0.09	\$ 0.9732	0	\$ 0.24	\$ 0.15	167.73%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.00			\$ 0.81	\$ (7.20)	-89.89%
RTSR - Network	\$ 1.7103	0	\$ 0.43	\$ 1.5420	0	\$ 0.39	\$ (0.04)	-9.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3534	0	\$ 0.34	\$ 1.2610	0	\$ 0.32	\$ (0.02)	-6.83%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8.77			\$ 1.51	\$ (7.26)	-82.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	108	\$ 0.39	\$ 0.0036	107	\$ 0.39	\$ (0.00)	-0.80%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	108	\$ 0.03	\$ 0.0003	107	\$ 0.03	\$ (0.00)	-0.80%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	65	\$ 4.23	\$ 0.0650	65	\$ 4.23	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	17	\$ 1.60	\$ 0.0940	17	\$ 1.60	\$ -	0.00%
TOU - On Peak	\$ 0.1320	18	\$ 2.38	\$ 0.1320	18	\$ 2.38	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	100	\$ 11.01	\$ 0.1101	100	\$ 11.01	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	100	\$ 11.01	\$ 0.1101	100	\$ 11.01	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 17.64			\$ 10.38	\$ (7.26)	-41.18%
HST	13%		\$ 2.29	13%		\$ 1.35	\$ (0.94)	-41.18%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on TOU			\$ 19.93			\$ 11.73	\$ (8.21)	-41.18%
Total Bill on Non-RPP Avg. Price			\$ 20.45			\$ 13.19	\$ (7.26)	-35.52%
HST	13%		\$ 2.66	13%		\$ 1.71	\$ (0.94)	-35.52%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 23.11			\$ 14.90	\$ (8.21)	-35.52%
Total Bill on Average IESO Wholesale Market Price			\$ 20.45			\$ 13.19	\$ (7.26)	-35.52%
HST	13%		\$ 2.66	13%		\$ 1.71	\$ (0.94)	-35.52%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 23.11			\$ 14.90	\$ (8.21)	-35.52%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	230	kWh
Demand	-	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.69	1	\$ 34.69	\$ 33.55	1	\$ 33.55	\$ (1.14)	-3.29%
Distribution Volumetric Rate	\$ 0.0076	230	\$ 1.75	\$ -	230	\$ -	\$ (1.75)	-100.00%
RRRP Credit		230	\$ -		230	\$ -		
DRP Adjustment		230	\$ (0.01)		230	\$ -	\$ 0.01	-100.00%
Fixed Rate Riders	\$ 4.11	1	\$ 4.11	\$ -	1	\$ -	\$ (4.11)	-100.00%
Volumetric Rate Riders	\$ -	230	\$ -	\$ -	230	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 40.54			\$ 33.55	\$ (6.99)	-17.24%
Line Losses on Cost of Power	\$ 0.0820	19	\$ 1.53	\$ 0.0820	17	\$ 1.36	\$ (0.16)	-10.63%
Total Deferral/Variance Account Rate Riders	\$ -	230	\$ -	\$ 0.0002	230	\$ (0.05)	\$ (0.05)	
CBR Class B Rate Riders	\$ -	230	\$ -	\$ -	230	\$ -	\$ -	
GA Rate Riders	\$ -	230	\$ -	\$ -	230	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0011	230	\$ 0.25	\$ 0.0034	230	\$ 0.78	\$ 0.53	209.09%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		230	\$ -	\$ -	230	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.89			\$ 36.22	\$ (6.67)	-15.55%
RTSR - Network	\$ 0.0062	249	\$ 1.54	\$ 0.0055	247	\$ 1.36	\$ (0.18)	-12.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	249	\$ 1.22	\$ 0.0044	247	\$ 1.09	\$ (0.13)	-10.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.65			\$ 38.66	\$ (6.99)	-15.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	249	\$ 0.89	\$ 0.0036	247	\$ 0.89	\$ (0.01)	-0.80%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	249	\$ 0.07	\$ 0.0003	247	\$ 0.07	\$ (0.00)	-0.80%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	150	\$ 9.72	\$ 0.0650	150	\$ 9.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	39	\$ 3.68	\$ 0.0940	39	\$ 3.68	\$ -	0.00%
TOU - On Peak	\$ 0.1320	41	\$ 5.46	\$ 0.1320	41	\$ 5.46	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	230	\$ 25.32	\$ 0.1101	230	\$ 25.32	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	230	\$ 25.32	\$ 0.1101	230	\$ 25.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 65.73			\$ 58.73	\$ (6.99)	-10.64%
HST	13%		\$ 8.54	13%		\$ 7.63	\$ (0.91)	-10.64%
8% Rebate	8%		\$ (5.26)	8%		\$ (4.70)	\$ 0.56	
Total Bill on TOU			\$ 69.01			\$ 61.67	\$ (7.34)	-10.64%
Total Bill on Non-RPP Avg. Price			\$ 72.19			\$ 65.20	\$ (6.99)	-9.69%
HST	13%		\$ 9.38	13%		\$ 8.48	\$ (0.91)	-9.69%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 81.58			\$ 73.67	\$ (7.90)	-9.69%
Total Bill on Average IESO Wholesale Market Price			\$ 72.19			\$ 65.20	\$ (6.99)	-9.69%
HST	13%		\$ 9.38	13%		\$ 8.48	\$ (0.91)	-9.69%
8% Rebate	8%			8%				
Total Bill on Average IESO Wholesale Market Price			\$ 81.58			\$ 73.67	\$ (7.90)	-9.69%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	230	kWh
Demand	-	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.69	1	\$ 34.69	\$ 33.55	1	\$ 33.55	\$ (1.14)	-3.29%
Distribution Volumetric Rate	\$ 0.0076	230	\$ 1.75	\$ -	230	\$ -	\$ (1.75)	-100.00%
RRRP Credit		230	\$ -		230	\$ -		
DRP Adjustment		230	\$ (0.01)		230	\$ -	\$ 0.01	-100.00%
Fixed Rate Riders	\$ 4.11	1	\$ 4.11	\$ -	1	\$ -	\$ (4.11)	-100.00%
Volumetric Rate Riders	\$ -	230	\$ -	\$ -	230	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 40.54			\$ 33.55	\$ (6.99)	-17.24%
Line Losses on Cost of Power	\$ 0.1101	19	\$ 2.05	\$ 0.1101	17	\$ 1.83	\$ (0.22)	-10.63%
Total Deferral/Variance Account Rate Riders	\$ -	230	\$ -	\$ 0.0002	230	\$ (0.05)	\$ (0.05)	
CBR Class B Rate Riders	\$ -	230	\$ -	\$ -	230	\$ -	\$ -	
GA Rate Riders	\$ -	230	\$ -	\$ 0.0002	230	\$ 0.05	\$ 0.05	
Low Voltage Service Charge	\$ 0.0011	230	\$ 0.25	\$ 0.0034	230	\$ 0.78	\$ 0.53	209.09%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		230	\$ -	\$ -	230	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.41			\$ 36.73	\$ (6.68)	-15.38%
RTSR - Network	\$ 0.0062	249	\$ 1.54	\$ 0.0055	247	\$ 1.36	\$ (0.18)	-12.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	249	\$ 1.22	\$ 0.0044	247	\$ 1.09	\$ (0.13)	-10.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.17			\$ 39.17	\$ (7.00)	-15.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	249	\$ 0.89	\$ 0.0036	247	\$ 0.89	\$ (0.01)	-0.80%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	249	\$ 0.07	\$ 0.0003	247	\$ 0.07	\$ (0.00)	-0.80%
Standard Supply Service Charge								
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	150	\$ 9.72	\$ 0.0650	150	\$ 9.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	39	\$ 3.68	\$ 0.0940	39	\$ 3.68	\$ -	0.00%
TOU - On Peak	\$ 0.1320	41	\$ 5.46	\$ 0.1320	41	\$ 5.46	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	230	\$ 25.32	\$ 0.1101	230	\$ 25.32	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	230	\$ 25.32	\$ 0.1101	230	\$ 25.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 66.00			\$ 58.99	\$ (7.00)	-10.61%
HST	13%		\$ 8.58	13%		\$ 7.67	\$ (0.91)	-10.61%
8% Rebate	8%		\$ (5.28)	8%		\$ (4.72)	\$ 0.56	
Total Bill on TOU			\$ 69.30			\$ 61.94	\$ (7.35)	-10.61%
Total Bill on Non-RPP Avg. Price			\$ 72.46			\$ 65.46	\$ (7.00)	-9.67%
HST	13%		\$ 9.42	13%		\$ 8.51	\$ (0.91)	-9.67%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 81.88			\$ 73.97	\$ (7.91)	-9.67%
Total Bill on Average IESO Wholesale Market Price			\$ 72.46			\$ 65.46	\$ (7.00)	-9.67%
HST	13%		\$ 9.42	13%		\$ 8.51	\$ (0.91)	-9.67%
8% Rebate	8%			8%				
Total Bill on Average IESO Wholesale Market Price			\$ 81.88			\$ 73.97	\$ (7.91)	-9.67%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.69	1	\$ 34.69	\$ 33.55	1	\$ 33.55	\$ (1.14)	-3.29%
Distribution Volumetric Rate	\$ 0.0076	750	\$ 5.70	\$ -	750	\$ -	\$ (5.70)	-100.00%
RRRP Credit		750	\$ -		750	\$ -		
DRP Adjustment		750	\$ (3.96)		750	\$ -	\$ 3.96	-100.00%
Fixed Rate Riders	\$ 4.11	1	\$ 4.11	\$ -	1	\$ -	\$ (4.11)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 40.54			\$ 33.55	\$ (6.99)	-17.24%
Line Losses on Cost of Power	\$ 0.1101	61	\$ 6.68	\$ 0.1101	54	\$ 5.97	\$ (0.71)	-10.63%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ (0.15)	\$ (0.15)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ 0.15	\$ 0.15	
Low Voltage Service Charge	\$ 0.0011	750	\$ 0.83	\$ 0.0034	750	\$ 2.55	\$ 1.73	209.09%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.62			\$ 42.64	\$ (5.98)	-12.29%
RTSR - Network	\$ 0.0062	811	\$ 5.03	\$ 0.0055	804	\$ 4.42	\$ (0.60)	-12.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	811	\$ 3.97	\$ 0.0044	804	\$ 3.54	\$ (0.43)	-10.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 57.61			\$ 50.60	\$ (7.01)	-12.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	811	\$ 2.92	\$ 0.0036	804	\$ 2.90	\$ (0.02)	-0.80%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	811	\$ 0.24	\$ 0.0003	804	\$ 0.24	\$ (0.00)	-0.80%
Standard Supply Service Charge								
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 122.27			\$ 115.23	\$ (7.04)	-5.76%
HST	13%		\$ 15.89	13%		\$ 14.98	\$ (0.91)	-5.76%
8% Rebate	8%		\$ (9.78)	8%		\$ (9.22)	\$ 0.56	
Total Bill on TOU			\$ 128.38			\$ 120.99	\$ (7.39)	-5.76%
Total Bill on Non-RPP Avg. Price			\$ 143.35			\$ 136.31	\$ (7.04)	-4.91%
HST	13%		\$ 18.64	13%		\$ 17.72	\$ (0.91)	-4.91%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 161.99			\$ 154.03	\$ (7.95)	-4.91%
Total Bill on Average IESO Wholesale Market Price			\$ 143.35			\$ 136.31	\$ (7.04)	-4.91%
HST	13%		\$ 18.64	13%		\$ 17.72	\$ (0.91)	-4.91%
8% Rebate	8%			8%				
Total Bill on Average IESO Wholesale Market Price			\$ 161.99			\$ 154.03	\$ (7.95)	-4.91%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.16	1	\$ 35.16	\$ 43.02	1	\$ 43.02	\$ 7.86	22.35%
Distribution Volumetric Rate	\$ 0.0144	2000	\$ 28.80	\$ 0.0095	2000	\$ 19.00	\$ (9.80)	-34.03%
RRRP Credit		2000	\$ -		2000	\$ -	\$ -	
DRP Adjustment		2000	\$ -		2000	\$ -	\$ -	
Fixed Rate Riders	\$ 8.52	1	\$ 8.52	\$ -	1	\$ -	\$ (8.52)	-100.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0001	2000	\$ 0.20	\$ 0.20	
Sub-Total A (excluding pass through)			\$ 72.48			\$ 62.22	\$ (10.26)	-14.16%
Line Losses on Cost of Power	\$ 0.1101	162	\$ 17.81	\$ 0.1101	145	\$ 15.92	\$ (1.89)	-10.63%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ (0.40)	\$ (0.40)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
Low Voltage Service Charge	\$ 0.0008	2,000	\$ 1.60	\$ 0.0032	2,000	\$ 6.40	\$ 4.80	300.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 92.46			\$ 85.11	\$ (7.35)	-7.95%
RTSR - Network	\$ 0.0056	2,162	\$ 12.11	\$ 0.0050	2,145	\$ 10.72	\$ (1.38)	-11.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	2,162	\$ 9.73	\$ 0.0041	2,145	\$ 8.79	\$ (0.94)	-9.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 114.30			\$ 104.63	\$ (9.67)	-8.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,162	\$ 7.78	\$ 0.0036	2,145	\$ 7.72	\$ (0.06)	-0.80%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,162	\$ 0.65	\$ 0.0003	2,145	\$ 0.64	\$ (0.01)	-0.80%
Standard Supply Service Charge								
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 286.71			\$ 276.97	\$ (9.74)	-3.40%
HST	13%		\$ 37.27	13%		\$ 36.01	\$ (1.27)	-3.40%
8% Rebate	8%		\$ (22.94)	8%		\$ (22.16)	\$ 0.78	
Total Bill on TOU			\$ 301.04			\$ 290.82	\$ (10.23)	-3.40%
Total Bill on Non-RPP Avg. Price			\$ 342.93			\$ 333.19	\$ (9.74)	-2.84%
HST	13%		\$ 44.58	13%		\$ 43.31	\$ (1.27)	-2.84%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 387.51			\$ 376.50	\$ (11.01)	-2.84%
Total Bill on Average IESO Wholesale Market Price			\$ 342.93			\$ 333.19	\$ (9.74)	-2.84%
HST	13%		\$ 44.58	13%		\$ 43.31	\$ (1.27)	-2.84%
8% Rebate	8%			8%				
Total Bill on Average IESO Wholesale Market Price			\$ 387.51			\$ 376.50	\$ (11.01)	-2.84%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 202.64	1	\$ 202.64	\$ 284.85	1	\$ 284.85	\$ 82.21	40.57%
Distribution Volumetric Rate	\$ 4.0690	100	\$ 406.90	\$ 2.6573	100	\$ 265.73	\$ (141.17)	-34.69%
RRRP Credit		100	\$ -		100	\$ -		
DRP Adjustment		100	\$ -		100	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.0003	100	\$ (0.03)	\$ (0.03)	
Sub-Total A (excluding pass through)			\$ 609.54			\$ 550.55	\$ (58.99)	-9.68%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 0.0850	100	\$ (8.50)	\$ (8.50)	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	40,000	\$ -	\$ 0.0002	40,000	\$ 8.00	\$ 8.00	
Low Voltage Service Charge	\$ 0.4071	100	\$ 40.71	\$ 1.3810	100	\$ 138.10	\$ 97.39	239.23%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 650.25			\$ 688.15	\$ 37.90	5.83%
RTSR - Network	\$ 2.2680	100	\$ 226.80	\$ 2.1915	100	\$ 219.15	\$ (7.65)	-3.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7507	100	\$ 175.07	\$ 1.7895	100	\$ 178.95	\$ 3.88	2.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,052.12			\$ 1,086.25	\$ 34.13	3.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	43,236	\$ 155.65	\$ 0.0036	42,892	\$ 154.41	\$ (1.24)	-0.80%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	43,236	\$ 12.97	\$ 0.0003	42,892	\$ 12.87	\$ (0.10)	-0.80%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0650	28,103	\$ 1,826.72	\$ 0.0650	27,880	\$ 1,812.19	\$ (14.53)	-0.80%
TOU - Mid Peak	\$ 0.0940	7,350	\$ 690.91	\$ 0.0940	7,292	\$ 685.41	\$ (5.50)	-0.80%
TOU - On Peak	\$ 0.1320	7,782	\$ 1,027.29	\$ 0.1320	7,721	\$ 1,019.11	\$ (8.17)	-0.80%
Non-RPP Retailer Avg. Price	\$ 0.1101	43,236	\$ 4,760.28	\$ 0.1101	42,892	\$ 4,722.41	\$ (37.87)	-0.80%
Average IESO Wholesale Market Price	\$ 0.1101	43,236	\$ 4,760.28	\$ 0.1101	42,892	\$ 4,722.41	\$ (37.87)	-0.80%
Total Bill on TOU (before Taxes)			\$ 4,765.91			\$ 4,770.49	\$ 4.58	0.10%
HST	13%		\$ 619.57	13%		\$ 620.16	\$ 0.60	0.10%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on TOU			\$ 5,385.48			\$ 5,390.66	\$ 5.18	0.10%
Total Bill on Non-RPP Avg. Price			\$ 5,981.27			\$ 5,976.19	\$ (5.09)	-0.09%
HST	13%		\$ 777.57	13%		\$ 776.90	\$ (0.66)	-0.09%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 6,758.84			\$ 6,753.09	\$ (5.75)	-0.09%
Total Bill on Average IESO Wholesale Market Price			\$ 5,981.27			\$ 5,976.19	\$ (5.09)	-0.09%
HST	13%		\$ 777.57	13%		\$ 776.90	\$ (0.66)	-0.09%
8% Rebate	8%		\$ -	8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,758.84			\$ 6,753.09	\$ (5.75)	-0.09%

Appendix E	PDF of RTSR Model
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1



2019 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Lakeland Power Distribution Ltd.
Service Territory	Bracebridge, Huntsville, Parry Sound, Sundridge, Burk's Falls, Magnetawan
Assigned EB Number	EB-2018-0050
Name and Title	Margaret Maw, CFO
Phone Number	705-789-5442
Email Address	mmaw@lakelandholding.com
Date	31-Aug-18
Last COS Re-based Year	2013

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2019 RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. RTSR Rates to Forecast](#)

2019 RTSR Workform for Electricity Distributors

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

[illegible]

2019 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor eg: (1.0325)	Loss Adjusted Billed kWh
Residential	RTSR - Network	kWh	0.0057	103,566,100		1.0723	111,053,929
Residential	RTSR - Connection	kWh	0.0046	103,566,100		1.0723	111,053,929
General Service Less Than 50 kW	RTSR - Network	kWh	0.0052	58,157,023		1.0723	62,361,776
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0043	58,157,023		1.0723	62,361,776
General Service 50 to 4,999 kW	RTSR - Network	kW	2.2818	113,634,985	276,220		
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.9654	113,634,985	276,220		
Unmetered Scattered Load	RTSR - Network	kWh	0.0052	166,068		1.0723	178,075
Unmetered Scattered Load	RTSR - Connection	kWh	0.0043	166,068		1.0723	178,075
Sentinel Lighting	RTSR - Network	kW	1.6236	42,775	119		
Sentinel Lighting	RTSR - Connection	kW	1.3263	42,775	119		
Street Lighting	RTSR - Network	kW	1.6055	1,154,724	3,183		
Street Lighting	RTSR - Connection	kW	1.3145	1,154,724	3,183		



2019 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit	2017	2018
Rate Description			Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34

Hydro One Sub-Transmission Rates		Unit	2017	2018
Rate Description			Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203

If needed, add extra host here. (I)		Unit	2017	2018
Rate Description			Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -

If needed, add extra host here. (II)		Unit	Effective January 1, 2017	Effective January 1, 2018
Rate Description			Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)			Historical 2017	Current 2018
	\$			



2019

Rate	
\$	3.61
\$	0.95
\$	2.34

2019

Rate	
\$	3.1942
\$	0.7710
\$	1.7493
\$	2.5203

2019

Rate	
\$	-

Effective
January 1, 2019

Rate	
\$	-

Forecast 2019



2019 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January										\$ -
February										\$ -
March										\$ -
April										\$ -
May										\$ -
June										\$ -
July										\$ -
August										\$ -
September										\$ -
October										\$ -
November										\$ -
December										\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	41,990	\$3.19	\$ 134,125	45,765	\$0.77	\$ 35,285	45,765	\$1.75	\$ 80,056	\$ 115,341
February	44,515	\$3.19	\$ 142,191	44,515	\$0.77	\$ 34,321	44,515	\$1.75	\$ 77,871	\$ 112,192
March	41,470	\$3.19	\$ 132,463	43,973	\$0.77	\$ 33,903	43,973	\$1.75	\$ 76,922	\$ 110,825
April	36,784	\$3.19	\$ 117,496	37,846	\$0.77	\$ 29,179	37,846	\$1.75	\$ 66,204	\$ 95,383
May	31,352	\$3.19	\$ 100,143	32,789	\$0.77	\$ 25,280	32,789	\$1.75	\$ 57,357	\$ 82,638
June	37,650	\$3.19	\$ 120,262	37,826	\$0.77	\$ 29,164	37,826	\$1.75	\$ 66,169	\$ 95,333
July	36,881	\$3.19	\$ 117,805	38,134	\$0.77	\$ 29,401	38,134	\$1.75	\$ 66,707	\$ 96,108
August	38,386	\$3.19	\$ 122,612	38,639	\$0.77	\$ 29,790	38,639	\$1.75	\$ 67,591	\$ 97,381
September	38,204	\$3.19	\$ 122,030	40,765	\$0.77	\$ 31,430	40,765	\$1.75	\$ 71,310	\$ 102,740
October	34,737	\$3.19	\$ 110,956	34,992	\$0.77	\$ 26,979	34,992	\$1.75	\$ 61,211	\$ 88,190
November	43,151	\$3.19	\$ 137,833	44,559	\$0.77	\$ 34,355	44,559	\$1.75	\$ 77,948	\$ 112,303
December	54,111	\$3.19	\$ 172,840	54,776	\$0.77	\$ 42,232	54,776	\$1.75	\$ 95,820	\$ 138,052
Total	479,230	\$ 3.19	\$ 1,530,756	494,578	\$ 0.77	\$ 381,320	494,578	\$ 1.75	\$ 865,166	\$ 1,246,486

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2019 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	41,990	\$3.19	\$ 134,125	45,765	\$0.77	\$ 35,285	45,765	\$1.75	\$ 80,056	\$ 115,341
February	44,515	\$3.19	\$ 142,191	44,515	\$0.77	\$ 34,321	44,515	\$1.75	\$ 77,871	\$ 112,192
March	41,470	\$3.19	\$ 132,463	43,973	\$0.77	\$ 33,903	43,973	\$1.75	\$ 76,922	\$ 110,825
April	36,784	\$3.19	\$ 117,496	37,846	\$0.77	\$ 29,179	37,846	\$1.75	\$ 66,204	\$ 95,383
May	31,352	\$3.19	\$ 100,143	32,789	\$0.77	\$ 25,280	32,789	\$1.75	\$ 57,357	\$ 82,638
June	37,650	\$3.19	\$ 120,262	37,826	\$0.77	\$ 29,164	37,826	\$1.75	\$ 66,169	\$ 95,333
July	36,881	\$3.19	\$ 117,805	38,134	\$0.77	\$ 29,401	38,134	\$1.75	\$ 66,707	\$ 96,108
August	38,386	\$3.19	\$ 122,612	38,639	\$0.77	\$ 29,790	38,639	\$1.75	\$ 67,591	\$ 97,381
September	38,204	\$3.19	\$ 122,030	40,765	\$0.77	\$ 31,430	40,765	\$1.75	\$ 71,310	\$ 102,740
October	34,737	\$3.19	\$ 110,956	34,992	\$0.77	\$ 26,979	34,992	\$1.75	\$ 61,211	\$ 88,190
November	43,151	\$3.19	\$ 137,833	44,559	\$0.77	\$ 34,355	44,559	\$1.75	\$ 77,948	\$ 112,303
December	54,111	\$3.19	\$ 172,840	54,776	\$0.77	\$ 42,232	54,776	\$1.75	\$ 95,820	\$ 138,052
Total	479,230	\$ 3.19	\$ 1,530,756	494,578	\$ 0.77	\$ 381,320	494,578	\$ 1.75	\$ 865,166	\$ 1,246,486



2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
February	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
March	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
April	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
May	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
June	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
July	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
August	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
September	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
October	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
November	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
December	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	41,990	\$ 3.1942	\$ 134,125	45,765	\$ 0.7710	\$ 35,285	45,765	\$ 1.7493	\$ 80,056	\$ 115,341
February	44,515	\$ 3.1942	\$ 142,191	44,515	\$ 0.7710	\$ 34,321	44,515	\$ 1.7493	\$ 77,871	\$ 112,192
March	41,470	\$ 3.1942	\$ 132,463	43,973	\$ 0.7710	\$ 33,903	43,973	\$ 1.7493	\$ 76,922	\$ 110,825
April	36,784	\$ 3.1942	\$ 117,496	37,846	\$ 0.7710	\$ 29,179	37,846	\$ 1.7493	\$ 66,204	\$ 95,383
May	31,352	\$ 3.1942	\$ 100,143	32,789	\$ 0.7710	\$ 25,280	32,789	\$ 1.7493	\$ 57,357	\$ 82,638
June	37,650	\$ 3.1942	\$ 120,262	37,826	\$ 0.7710	\$ 29,164	37,826	\$ 1.7493	\$ 66,169	\$ 95,333
July	36,881	\$ 3.1942	\$ 117,805	38,134	\$ 0.7710	\$ 29,401	38,134	\$ 1.7493	\$ 66,707	\$ 96,108
August	38,386	\$ 3.1942	\$ 122,612	38,639	\$ 0.7710	\$ 29,790	38,639	\$ 1.7493	\$ 67,591	\$ 97,381
September	38,204	\$ 3.1942	\$ 122,030	40,765	\$ 0.7710	\$ 31,430	40,765	\$ 1.7493	\$ 71,310	\$ 102,740
October	34,737	\$ 3.1942	\$ 110,956	34,992	\$ 0.7710	\$ 26,979	34,992	\$ 1.7493	\$ 61,211	\$ 88,190
November	43,151	\$ 3.1942	\$ 137,833	44,559	\$ 0.7710	\$ 34,355	44,559	\$ 1.7493	\$ 77,948	\$ 112,303
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Total	479,230	\$ 3.19	\$ 1,530,756	494,578	\$ 0.77	\$ 381,320	494,578	\$ 1.75	\$ 865,166	\$ 1,246,486

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	41,990	\$3.19	\$ 134,125	45,765	\$0.77	\$ 35,285	45,765	\$1.75	\$ 80,056	\$ 115,341
February	44,515	\$3.19	\$ 142,191	44,515	\$0.77	\$ 34,321	44,515	\$1.75	\$ 77,871	\$ 112,192
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May	31,352	\$3.19	\$ 100,143	32,789	\$0.77	\$ 25,280	32,789	\$1.75	\$ 57,357	\$ 82,638
June	37,650	\$3.19	\$ 120,262	37,826	\$0.77	\$ 29,164	37,826	\$1.75	\$ 66,169	\$ 95,333
July	36,881	\$3.19	\$ 117,805	38,134	\$0.77	\$ 29,401	38,134	\$1.75	\$ 66,707	\$ 96,108
August	38,386	\$3.19	\$ 122,612	38,639	\$0.77	\$ 29,790	38,639	\$1.75	\$ 67,591	\$ 97,381
September	38,204	\$3.19	\$ 122,030	40,765	\$0.77	\$ 31,430	40,765	\$1.75	\$ 71,310	\$ 102,740
October	34,737	\$3.19	\$ 110,956	34,992	\$0.77	\$ 26,979	34,992	\$1.75	\$ 61,211	\$ 88,190
November	43,151	\$3.19	\$ 137,833	44,559	\$0.77	\$ 34,355	44,559	\$1.75	\$ 77,948	\$ 112,303
December	54,111	\$3.19	\$ 172,840	54,776	\$0.77	\$ 42,232	54,776	\$1.75	\$ 95,820	\$ 138,052
Total	479,230	\$ 3.19	\$ 1,530,756	494,578	\$ 0.77	\$ 381,320	494,578	\$ 1.75	\$ 865,166	\$ 1,246,486



2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
February	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
March	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
April	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
May	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
June	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
July	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
August	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
September	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
October	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
November	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
December	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	41,990	\$ 3.1942	\$ 134,125	45,765	\$ 0.7710	\$ 35,285	45,765	\$ 1.7493	\$ 80,056	\$ 115,341
February	44,515	\$ 3.1942	\$ 142,191	44,515	\$ 0.7710	\$ 34,321	44,515	\$ 1.7493	\$ 77,871	\$ 112,192
March	41,470	\$ 3.1942	\$ 132,463	43,973	\$ 0.7710	\$ 33,903	43,973	\$ 1.7493	\$ 76,922	\$ 110,825
April	36,784	\$ 3.1942	\$ 117,496	37,846	\$ 0.7710	\$ 29,179	37,846	\$ 1.7493	\$ 66,204	\$ 95,383
May	31,352	\$ 3.1942	\$ 100,143	32,789	\$ 0.7710	\$ 25,280	32,789	\$ 1.7493	\$ 57,357	\$ 82,638
June	37,650	\$ 3.1942	\$ 120,262	37,826	\$ 0.7710	\$ 29,164	37,826	\$ 1.7493	\$ 66,169	\$ 95,333
July	36,881	\$ 3.1942	\$ 117,805	38,134	\$ 0.7710	\$ 29,401	38,134	\$ 1.7493	\$ 66,707	\$ 96,108
August	38,386	\$ 3.1942	\$ 122,612	38,639	\$ 0.7710	\$ 29,790	38,639	\$ 1.7493	\$ 67,591	\$ 97,381
September	38,204	\$ 3.1942	\$ 122,030	40,765	\$ 0.7710	\$ 31,430	40,765	\$ 1.7493	\$ 71,310	\$ 102,740
October	34,737	\$ 3.1942	\$ 110,956	34,992	\$ 0.7710	\$ 26,979	34,992	\$ 1.7493	\$ 61,211	\$ 88,190
November	43,151	\$ 3.1942	\$ 137,833	44,559	\$ 0.7710	\$ 34,355	44,559	\$ 1.7493	\$ 77,948	\$ 112,303
December	54,111	\$ 3.1942	\$ 172,840	54,776	\$ 0.7710	\$ 42,232	54,776	\$ 1.7493	\$ 95,820	\$ 138,052
Total	479,230	\$ 3.19	\$ 1,530,756	494,578	\$ 0.77	\$ 381,320	494,578	\$ 1.75	\$ 865,166	\$ 1,246,486

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	41,990	\$ 3.19	134,125	45,765	\$ 0.77	35,285	45,765	\$ 1.75	80,056	\$ 115,341
February	44,515	\$ 3.19	142,191	44,515	\$ 0.77	34,321	44,515	\$ 1.75	77,871	\$ 112,192
March	41,470	\$ 3.19	132,463	43,973	\$ 0.77	33,903	43,973	\$ 1.75	76,922	\$ 110,825
April	36,784	\$ 3.19	117,496	37,846	\$ 0.77	29,179	37,846	\$ 1.75	66,204	\$ 95,383
May	31,352	\$ 3.19	100,143	32,789	\$ 0.77	25,280	32,789	\$ 1.75	57,357	\$ 82,638
June	37,650	\$ 3.19	120,262	37,826	\$ 0.77	29,164	37,826	\$ 1.75	66,169	\$ 95,333
July	36,881	\$ 3.19	117,805	38,134	\$ 0.77	29,401	38,134	\$ 1.75	66,707	\$ 96,108
August	38,386	\$ 3.19	122,612	38,639	\$ 0.77	29,790	38,639	\$ 1.75	67,591	\$ 97,381
September	38,204	\$ 3.19	122,030	40,765	\$ 0.77	31,430	40,765	\$ 1.75	71,310	\$ 102,740
October	34,737	\$ 3.19	110,956	34,992	\$ 0.77	26,979	34,992	\$ 1.75	61,211	\$ 88,190
November	43,151	\$ 3.19	137,833	44,559	\$ 0.77	34,355	44,559	\$ 1.75	77,948	\$ 112,303
December	54,111	\$ 3.19	172,840	54,776	\$ 0.77	42,232	54,776	\$ 1.75	95,820	\$ 138,052
Total	479,230	\$ 3.19	\$ 1,530,756	494,578	\$ 0.77	\$ 381,320	494,578	\$ 1.75	\$ 865,166	\$ 1,246,486



2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0057	111,053,929		633,007	39.7%	607,970	0.0055
General Service Less Than 50 kW	RTSR - Network	kWh	0.0052	62,361,776		324,281	20.3%	311,455	0.0050
General Service 50 to 4,999 kW	RTSR - Network	kW	2.2818		276,220	630,279	39.5%	605,349	2.1915
Unmetered Scattered Load	RTSR - Network	kWh	0.0052	178,075		926	0.1%	889	0.0050
Sentinel Lighting	RTSR - Network	kW	1.6236		119	193	0.0%	186	1.5594
Street Lighting	RTSR - Network	kW	1.6055		3,183	5,110	0.3%	4,908	1.5420

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0046	111,053,929		510,848	39.3%	490,056	0.0044
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0043	62,361,776		268,156	20.6%	257,241	0.0041
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.8654		276,220	515,261	39.7%	494,289	1.7895
Unmetered Scattered Load	RTSR - Connection	kWh	0.0043	178,075		766	0.1%	735	0.0041
Sentinel Lighting	RTSR - Connection	kW	1.3263		119	158	0.0%	151	1.2723
Street Lighting	RTSR - Connection	kW	1.3145		3,183	4,184	0.3%	4,014	1.2610

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0055	111,053,929		607,970	39.7%	607,970	0.0055
General Service Less Than 50 kW	RTSR - Network	kWh	0.0050	62,361,776		311,455	20.3%	311,455	0.0050
General Service 50 to 4,999 kW	RTSR - Network	kW	2.1915		276,220	605,349	39.5%	605,349	2.1915
Unmetered Scattered Load	RTSR - Network	kWh	0.0050	178,075		889	0.1%	889	0.0050
Sentinel Lighting	RTSR - Network	kW	1.5594		119	186	0.0%	186	1.5594
Street Lighting	RTSR - Network	kW	1.5420		3,183	4,908	0.3%	4,908	1.5420

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0044	111,053,929		490,056	39.3%	490,056	0.0044
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0041	62,361,776		257,241	20.6%	257,241	0.0041
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.7895		276,220	494,289	39.7%	494,289	1.7895
Unmetered Scattered Load	RTSR - Connection	kWh	0.0041	178,075		735	0.1%	735	0.0041
Sentinel Lighting	RTSR - Connection	kW	1.2723		119	151	0.0%	151	1.2724
Street Lighting	RTSR - Connection	kW	1.2610		3,183	4,014	0.3%	4,014	1.2610