Ontario Energy Board

Incentive Regulation Model for 2019 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of $0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	RTSR **Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0543	1.0543	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	RPP	1.0543	1.0543	2,000		N/A	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0543	1.0543	332,500	840	DEMAND	
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0543	1.0543	1,507,000	3,600	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	**kWh**	RPP	1.0543	1.0543	275		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	**kW**	RPP	1.0543	1.0543	75	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0543	1.0543	19,051	45	DEMAND	532
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0543	1.0543	298		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	Non-RPP (Retailer)	1.0543	1.0543	298		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	Non-RPP (Retailer)	1.0543	1.0543	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	**kWh**	Non-RPP (Retailer)	1.0543	1.0543	2,000		N/A	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	**kWh**	Non-RPP (Retailer)	1.0543	1.0543	275		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Retailer)	1.0543	1.0543	75	0	DEMAND	1
Add additional scenarios if required								
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Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ (0.83)	-2.7%	$ 0.22	0.6%	$ 0.06	0.1%	$ 0.06	0.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 2.59	3.8%	$ 5.59	6.8%	$ 5.38	5.1%	$ 5.65	1.9%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ (236.11)	-5.8%	$ (916.20)	-15.1%	$ (970.13)	-10.1%	$ (1,096.24)	-2.0%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ (1,521.67)	-11.3%	$ (4,568.27)	-19.7%	$ (4,831.07)	-11.9%	$ (5,459.11)	-2.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	$ (0.29)	-2.5%	$ (0.07)	-0.5%	$ (0.10)	-0.6%	$ (0.11)	-0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	$ (0.15)	-1.4%	$ (0.06)	-0.6%	$ (0.08)	-0.6%	$ (0.09)	-0.4%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 147.19	8.2%	$ 107.25	5.7%	$ 105.06	5.1%	$ 118.72	2.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.89	3.1%	$ 1.30	4.2%	$ 1.24	3.6%	$ 1.30	2.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 0.89	3.1%	$ 0.29	0.9%	$ 0.23	0.6%	$ 0.26	0.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ (0.83)	-2.7%	$ (2.33)	-5.8%	$ (2.49)	-5.0%	$ (2.81)	-1.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 2.59	3.8%	$ (1.21)	-1.3%	$ (1.42)	-1.2%	$ (1.61)	-0.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ (0.29)	-2.5%	$ (1.00)	-6.7%	$ (1.03)	-5.7%	$ (1.17)	-2.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	$ (0.15)	-1.4%	$ (0.32)	-2.8%	$ (0.33)	-2.7%	$ (0.38)	-1.6%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0543
Proposed/Approved Loss Factor	1.0543

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 26.33	1	$ 26.33	$ 29.16	1	$ 29.16	$ 2.83	10.75%
Distribution Volumetric Rate	$ 0.0042	750	$ 3.15	$ -	750	$ -	$ (3.15)	-100.00%
Fixed Rate Riders	$ 0.65	1	$ 0.65	$ (0.16)	1	$ (0.16)	$ (0.81)	-124.62%
Volumetric Rate Riders	$ 0.0001	750	$ 0.08	$ 0.0005	750	$ 0.38	$ 0.30	400.00%
Sub-Total A (excluding pass through)			**$ 30.21**			**$ 29.38**	**$ (0.83)**	**-2.75%**
Line Losses on Cost of Power	$ 0.0820	41	$ 3.34	$ 0.0820	41	$ 3.34	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0007	750	$ (0.53)	$ 0.0007	750	$ 0.53	$ 1.05	-200.00%
CBR Class B Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ 0.0030	750	$ 2.25	$ 0.0030	750	$ 2.25	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders		750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 35.84**			**$ 36.06**	**$ 0.22**	**0.61%**
RTSR - Network	$ 0.0065	791	$ 5.14	$ 0.0064	791	$ 5.06	$ (0.08)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0052	791	$ 4.11	$ 0.0051	791	$ 4.03	$ (0.08)	-1.92%
Sub-Total C - Delivery (including Sub-Total B)			**$ 45.09**			**$ 45.15**	**$ 0.06**	**0.14%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	791	$ 2.85	$ 0.0036	791	$ 2.85	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	791	$ 0.24	$ 0.0003	791	$ 0.24	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0650	488	$ 31.69	$ 0.0650	488	$ 31.69	$ -	0.00%
TOU - Mid Peak	$ 0.0940	128	$ 11.99	$ 0.0940	128	$ 11.99	$ -	0.00%
TOU - On Peak	$ 0.1320	135	$ 17.82	$ 0.1320	135	$ 17.82	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 109.92**			**$ 109.98**	**$ 0.06**	**0.06%**
HST	13%		$ 14.29	13%		$ 14.30	$ 0.01	0.06%
8% Rebate	8%		$ (8.79)	8%		$ (8.80)	$ (0.00)	
Total Bill on TOU			**$ 115.41**			**$ 115.48**	**$ 0.06**	**0.06%**

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0543
Proposed/Approved Loss Factor	1.0543

	Current OEB-Approved			**Proposed**			**Impact**	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 20.85	1	$ 20.85	$ 21.04	1	$ 21.04	$ 0.19	0.91%
Distribution Volumetric Rate	$ 0.0217	2000	$ 43.40	$ 0.0219	2000	$ 43.80	$ 0.40	0.92%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.0021	2000	$ 4.20	$ 0.0031	2000	$ 6.20	$ 2.00	47.62%
Sub-Total A (excluding pass through)			**$ 68.45**			**$ 71.04**	**$ 2.59**	**3.78%**
Line Losses on Cost of Power	$ 0.0820	109	$ 8.90	$ 0.0820	109	$ 8.90	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0007	2,000	$ (1.40)	$ 0.0008	2,000	$ 1.60	$ 3.00	-214.29%
CBR Class B Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0027	2,000	$ 5.40	$ 0.0027	2,000	$ 5.40	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders		2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 81.92**			**$ 87.51**	**$ 5.59**	**6.82%**
RTSR - Network	$ 0.0060	2,109	$ 12.65	$ 0.0059	2,109	$ 12.44	$ (0.21)	-1.67%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0047	2,109	$ 9.91	$ 0.0047	2,109	$ 9.91	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 104.49**			**$ 109.87**	**$ 5.38**	**5.15%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	2,109	$ 7.59	$ 0.0036	2,109	$ 7.59	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	2,109	$ 0.63	$ 0.0003	2,109	$ 0.63	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0650	1,300	$ 84.50	$ 0.0650	1,300	$ 84.50	$ -	0.00%
TOU - Mid Peak	$ 0.0940	340	$ 31.96	$ 0.0940	340	$ 31.96	$ -	0.00%
TOU - On Peak	$ 0.1320	360	$ 47.52	$ 0.1320	360	$ 47.52	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 276.94**			**$ 282.32**	**$ 5.38**	**1.94%**
HST	13%		$ 36.00	13%		$ 36.70	$ 0.70	1.94%
8% Rebate	8%		$ (22.16)	8%		$ (22.59)	$ (0.43)	
Total Bill on TOU			**$ 290.79**			**$ 296.43**	**$ 5.65**	**1.94%**

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	332,500 kWh
Demand	840 kW
Current Loss Factor	1.0543
Proposed/Approved Loss Factor	1.0543

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 170.19	1	$ 170.19	$ 171.72	1	$ 171.72	$ 1.53	0.90%
Distribution Volumetric Rate	$ 4.1917	840	$ 3,521.03	$ 4.2294	840	$ 3,552.70	$ 31.67	0.90%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.4202	840	$ 352.97	$ 0.0996	840	$ 83.66	$ (269.30)	-76.30%
Sub-Total A (excluding pass through)			**$ 4,044.19**			**$ 3,808.08**	**$ (236.11)**	**-5.84%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.2512	840	$ (211.01)	$ 0.2850	840	$ 239.40	$ 450.41	-213.46%
CBR Class B Rate Riders	$ -	840	$ -	$ -	840	$ -	$ -	
GA Rate Riders	$ 0.0042	332,500	$ 1,396.50	$ 0.0008	332,500	$ 266.00	$ (1,130.50)	-80.95%
Low Voltage Service Charge	$ 0.9987	840	$ 838.91	$ 0.9987	840	$ 838.91	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders		840	$ -	$ -	840	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 6,068.59**			**$ 5,152.39**	**$ (916.20)**	**-15.10%**
RTSR - Network	$ 2.4194	840	$ 2,032.30	$ 2.3743	840	$ 1,994.41	$ (37.88)	-1.86%
RTSR - Connection and/or Line and Transformation Connection	$ 1.8470	840	$ 1,551.48	$ 1.8279	840	$ 1,535.44	$ (16.04)	-1.03%
Sub-Total C - Delivery (including Sub-Total B)			**$ 9,652.36**			**$ 8,682.24**	**$ (970.13)**	**-10.05%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	350,555	$ 1,262.00	$ 0.0036	350,555	$ 1,262.00	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	350,555	$ 105.17	$ 0.0003	350,555	$ 105.17	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	350,555	$ 38,596.08	$ 0.1101	350,555	$ 38,596.08	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 49,615.85**			**$ 48,645.73**	**$ (970.13)**	**-1.96%**
HST	13%		$ 6,450.06	13%		$ 6,323.94	$ (126.12)	-1.96%
Total Bill on Average IESO Wholesale Market Price			**$ 56,065.91**			**$ 54,969.67**	**$ (1,096.24)**	**-1.96%**

Customer Class:	**GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**1,507,000 kWh**
Demand	**3,600 kW**
Current Loss Factor	**1.0543**
Proposed/Approved Loss Factor	**1.0543**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 685.86	1	$ 685.86	$ 692.03	1	$ 692.03	$ 6.17	0.90%
Distribution Volumetric Rate	$ 3.1776	3600	$ 11,439.36	$ 3.2062	3600	$ 11,542.32	$ 102.96	0.90%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.3767	3600	$ 1,356.12	-$ 0.0763	3600	$ (274.68)	$ (1,630.80)	-120.25%
Sub-Total A (excluding pass through)			**$ 13,481.34**			**$ 11,959.67**	**$ (1,521.67)**	**-11.29%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.2551	3,600	$ (918.36)	$ 0.3219	3,600	$ 1,158.84	$ 2,077.20	-226.19%
CBR Class B Rate Riders	$ -	3,600	$ -	$ -	3,600	$ -	$ -	
GA Rate Riders	$ 0.0042	1,507,000	$ 6,329.40	$ 0.0008	1,507,000	$ 1,205.60	$ (5,123.80)	-80.95%
Low Voltage Service Charge	$ 1.1778	3,600	$ 4,240.08	$ 1.1778	3,600	$ 4,240.08	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders		3,600	$ -	$ -	3,600	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 23,132.46**			**$ 18,564.19**	**$ (4,568.27)**	**-19.75%**
RTSR - Network	$ 2.7057	3,600	$ 9,740.52	$ 2.6553	3,600	$ 9,559.08	$ (181.44)	-1.86%
RTSR - Connection and/or Line and Transformation Connection	$ 2.1783	3,600	$ 7,841.88	$ 2.1557	3,600	$ 7,760.52	$ (81.36)	-1.04%
Sub-Total C - Delivery (including Sub-Total B)			**$ 40,714.86**			**$ 35,883.79**	**$ (4,831.07)**	**-11.87%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	1,588,830	$ 5,719.79	$ 0.0036	1,588,830	$ 5,719.79	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	1,588,830	$ 476.65	$ 0.0003	1,588,830	$ 476.65	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	1,588,830	$ 174,930.19	$ 0.1101	1,588,830	$ 174,930.19	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 221,841.74**			**$ 217,010.67**	**$ (4,831.07)**	**-2.18%**
HST	13%		$ 28,839.43	13%		$ 28,211.39	$ (628.04)	-2.18%
Total Bill on Average IESO Wholesale Market Price			**$ 250,681.17**			**$ 245,222.06**	**$ (5,459.11)**	**-2.18%**

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	275 kWh
Demand	- kW
Current Loss Factor	1.0543
Proposed/Approved Loss Factor	1.0543

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 7.83	1	$ 7.83	$ 7.90	1	$ 7.90	$ 0.07	0.89%
Distribution Volumetric Rate	$ 0.0123	275	$ 3.38	$ 0.0124	275	$ 3.41	$ 0.03	0.81%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.0010	275	$ 0.28	-$ 0.0004	275	$ (0.11)	$ (0.39)	-140.00%
Sub-Total A (excluding pass through)			**$ 11.49**			**$ 11.20**	**$ (0.29)**	**-2.50%**
Line Losses on Cost of Power	$ 0.0820	15	$ 1.22	$ 0.0820	15	$ 1.22	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	275	$ -	$ 0.0008	275	$ 0.22	$ 0.22	
CBR Class B Rate Riders	$ -	275	$ -	$ -	275	$ -	$ -	
GA Rate Riders	$ -	275	$ -	$ -	275	$ -	$ -	
Low Voltage Service Charge	$ 0.0027	275	$ 0.74	$ 0.0027	275	$ 0.74	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders		275	$ -	$ -	275	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 13.45**			**$ 13.39**	**$ (0.07)**	**-0.50%**
RTSR - Network	$ 0.0060	290	$ 1.74	$ 0.0059	290	$ 1.71	$ (0.03)	-1.67%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0047	290	$ 1.36	$ 0.0047	290	$ 1.36	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 16.56**			**$ 16.46**	**$ (0.10)**	**-0.58%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	290	$ 1.04	$ 0.0036	290	$ 1.04	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	290	$ 0.09	$ 0.0003	290	$ 0.09	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0650	179	$ 11.62	$ 0.0650	179	$ 11.62	$ -	0.00%
TOU - Mid Peak	$ 0.0940	47	$ 4.39	$ 0.0940	47	$ 4.39	$ -	0.00%
TOU - On Peak	$ 0.1320	50	$ 6.53	$ 0.1320	50	$ 6.53	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 40.48**			**$ 40.39**	**$ (0.10)**	**-0.24%**
HST	13%		$ 5.26	13%		$ 5.25	$ (0.01)	-0.24%
Total Bill on TOU			**$ 45.75**			**$ 45.64**	**$ (0.11)**	**-0.24%**

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	75 kWh
Demand	0 kW
Current Loss Factor	1.0543
Proposed/Approved Loss Factor	1.0543

	Current OEB-Approved			**Proposed**			**Impact**	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 5.78	1	$ 5.78	$ 5.83	1	$ 5.83	$ 0.05	0.87%
Distribution Volumetric Rate	$ 15.2908	0.3	$ 4.59	$ 15.4284	0.3	$ 4.63	$ 0.04	0.90%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.2963	0.3	$ 0.09	-$ 0.4913	0.3	$ (0.15)	$ (0.24)	-265.81%
Sub-Total A (excluding pass through)			**$ 10.46**			**$ 10.31**	**$ (0.15)**	**-1.39%**
Line Losses on Cost of Power	$ 0.0820	4	$ 0.33	$ 0.0820	4	$ 0.33	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0007	0	$ (0.00)	$ 0.2739	0	$ 0.08	$ 0.08	-39228.57%
CBR Class B Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -	
GA Rate Riders	$ -	75	$ -	$ -	75	$ -	$ -	
Low Voltage Service Charge	$ 0.7882	0	$ 0.24	$ 0.7882	0	$ 0.24	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders		0	$ -	$ -	0	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 11.03**			**$ 10.96**	**$ (0.06)**	**-0.57%**
RTSR - Network	$ 1.8338	0	$ 0.55	$ 1.7996	0	$ 0.54	$ (0.01)	-1.86%
RTSR - Connection and/or Line and Transformation Connection	$ 1.4577	0	$ 0.44	$ 1.4426	0	$ 0.43	$ (0.00)	-1.04%
Sub-Total C - Delivery (including Sub-Total B)			**$ 12.01**			**$ 11.94**	**$ (0.08)**	**-0.64%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	79	$ 0.28	$ 0.0036	79	$ 0.28	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	79	$ 0.02	$ 0.0003	79	$ 0.02	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0650	49	$ 3.17	$ 0.0650	49	$ 3.17	$ -	0.00%
TOU - Mid Peak	$ 0.0940	13	$ 1.20	$ 0.0940	13	$ 1.20	$ -	0.00%
TOU - On Peak	$ 0.1320	14	$ 1.78	$ 0.1320	14	$ 1.78	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 18.72**			**$ 18.64**	**$ (0.08)**	**-0.41%**
HST	13%		$ 2.43	13%		$ 2.42	$ (0.01)	-0.41%
Total Bill on TOU			**$ 21.16**			**$ 21.07**	**$ (0.09)**	**-0.41%**

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 19,051 kWh
Demand 45 kW
Current Loss Factor 1.0543
Proposed/Approved Loss Factor 1.0543

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 2.18	532	$ 1,159.76	$ 2.20	532	$ 1,170.40	$ 10.64	0.92%
Distribution Volumetric Rate	$ 10.5671	45	$ 475.52	$ 10.6622	45	$ 479.80	$ 4.28	0.90%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 3.4872	45	$ 156.92	$ 6.4266	45	$ 289.20	$ 132.27	84.29%
Sub-Total A (excluding pass through)			**$ 1,792.20**			**$ 1,939.40**	**$ 147.19**	**8.21%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.2760	45	$ (12.42)	$ 0.2759	45	$ 12.42	$ 24.84	-199.96%
CBR Class B Rate Riders	$ -	45	$ -	$ -	45	$ -	$ -	
GA Rate Riders	$ 0.0042	19,051	$ 80.01	$ 0.0008	19,051	$ 15.24	$ (64.77)	-80.95%
Low Voltage Service Charge	$ 0.7720	45	$ 34.74	$ 0.7720	45	$ 34.74	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders		45	$ -	$ -	45	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1,894.54**			**$ 2,001.79**	**$ 107.25**	**5.66%**
RTSR - Network	$ 1.8245	45	$ 82.10	$ 1.7905	45	$ 80.57	$ (1.53)	-1.86%
RTSR - Connection and/or Line and Transformation Connection	$ 1.4279	45	$ 64.26	$ 1.4131	45	$ 63.59	$ (0.67)	-1.04%
Sub-Total C - Delivery (including Sub-Total B)			**$ 2,040.90**			**$ 2,145.95**	**$ 105.06**	**5.15%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	20,085	$ 72.31	$ 0.0036	20,085	$ 72.31	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	20,085	$ 6.03	$ 0.0003	20,085	$ 6.03	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	20,085	$ 2,211.41	$ 0.1101	20,085	$ 2,211.41	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 4,330.89**			**$ 4,435.95**	**$ 105.06**	**2.43%**
HST	13%		$ 563.02	13%		$ 576.67	$ 13.66	2.43%
Total Bill on Average IESO Wholesale Market Price			**$ 4,893.90**			**$ 5,012.62**	**$ 118.72**	**2.43%**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	298 kWh
Demand	- kW
Current Loss Factor	1.0543
Proposed/Approved Loss Factor	1.0543

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 26.33	1	$ 26.33	$ 29.16	1	$ 29.16	$ 2.83	10.75%
Distribution Volumetric Rate	$ 0.0042	298	$ 1.25	$ -	298	$ -	$ (1.25)	-100.00%
Fixed Rate Riders	$ 0.65	1	$ 0.65	$ (0.16)	1	$ (0.16)	$ (0.81)	-124.62%
Volumetric Rate Riders	$ 0.0001	298	$ 0.03	$ 0.0005	298	$ 0.15	$ 0.12	400.00%
Sub-Total A (excluding pass through)			**$ 28.26**			**$ 29.15**	**$ 0.89**	**3.14%**
Line Losses on Cost of Power	$ 0.0820	16	$ 1.33	$ 0.0820	16	$ 1.33	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0007	298	$ (0.21)	$ 0.0007	298	$ 0.21	$ 0.42	-200.00%
CBR Class B Rate Riders	$ -	298	$ -	$ -	298	$ -	$ -	
GA Rate Riders	$ -	298	$ -	$ -	298	$ -	$ -	
Low Voltage Service Charge	$ 0.0030	298	$ 0.89	$ 0.0030	298	$ 0.89	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders		298	$ -	$ -	298	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 30.84**			**$ 32.15**	**$ 1.30**	**4.23%**
RTSR - Network	$ 0.0065	314	$ 2.04	$ 0.0064	314	$ 2.01	$ (0.03)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0052	314	$ 1.63	$ 0.0051	314	$ 1.60	$ (0.03)	-1.92%
Sub-Total C - Delivery (including Sub-Total B)			**$ 34.52**			**$ 35.76**	**$ 1.24**	**3.60%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	314	$ 1.13	$ 0.0036	314	$ 1.13	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	314	$ 0.09	$ 0.0003	314	$ 0.09	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0650	194	$ 12.59	$ 0.0650	194	$ 12.59	$ -	0.00%
TOU - Mid Peak	$ 0.0940	51	$ 4.76	$ 0.0940	51	$ 4.76	$ -	0.00%
TOU - On Peak	$ 0.1320	54	$ 7.08	$ 0.1320	54	$ 7.08	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 60.43**			**$ 61.67**	**$ 1.24**	**2.06%**
HST	13%		$ 7.86	13%		$ 8.02	$ 0.16	2.06%
8% Rebate	8%		$ (4.83)	8%		$ (4.93)	$ (0.10)	
Total Bill on TOU			**$ 63.45**			**$ 64.75**	**$ 1.30**	**2.06%**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	298 kWh
Demand	- kW
Current Loss Factor	1.0543
Proposed/Approved Loss Factor	1.0543

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 26.33	1	$ 26.33	$ 29.16	1	$ 29.16	$ 2.83	10.75%
Distribution Volumetric Rate	$ 0.0042	298	$ 1.25	$ -	298	$ -	$ (1.25)	-100.00%
Fixed Rate Riders	$ 0.65	1	$ 0.65	$ (0.16)	1	$ (0.16)	$ (0.81)	-124.62%
Volumetric Rate Riders	$ 0.0001	298	$ 0.03	$ 0.0005	298	$ 0.15	$ 0.12	400.00%
Sub-Total A (excluding pass through)			**$ 28.26**			**$ 29.15**	**$ 0.89**	**3.14%**
Line Losses on Cost of Power	$ 0.1101	16	$ 1.78	$ 0.1101	16	$ 1.78	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0007	298	$ (0.21)	$ 0.0007	298	$ 0.21	$ 0.42	-200.00%
CBR Class B Rate Riders	$ -	298	$ -	$ -	298	$ -	$ -	
GA Rate Riders	$ 0.0042	298	$ 1.25	$ 0.0008	298	$ 0.24	$ (1.01)	-80.95%
Low Voltage Service Charge	$ 0.0030	298	$ 0.89	$ 0.0030	298	$ 0.89	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders		298	$ -	$ -	298	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 32.55**			**$ 32.84**	**$ 0.29**	**0.90%**
RTSR - Network	$ 0.0065	314	$ 2.04	$ 0.0064	314	$ 2.01	$ (0.03)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0052	314	$ 1.63	$ 0.0051	314	$ 1.60	$ (0.03)	-1.92%
Sub-Total C - Delivery (including Sub-Total B)			**$ 36.23**			**$ 36.45**	**$ 0.23**	**0.63%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	314	$ 1.13	$ 0.0036	314	$ 1.13	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	314	$ 0.09	$ 0.0003	314	$ 0.09	$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	$ 0.1101	298	$ 32.81	$ 0.1101	298	$ 32.81	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 70.26**			**$ 70.49**	**$ 0.23**	**0.33%**
HST	13%		$ 9.13	13%		$ 9.16	$ 0.03	0.33%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			**$ 79.39**			**$ 79.65**	**$ 0.26**	**0.33%**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0543
Proposed/Approved Loss Factor	1.0543

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 26.33	1	$ 26.33	$ 29.16	1	$ 29.16	$ 2.83	10.75%
Distribution Volumetric Rate	$ 0.0042	750	$ 3.15	$ -	750	$ -	$ (3.15)	-100.00%
Fixed Rate Riders	$ 0.65	1	$ 0.65	$ (0.16)	1	$ (0.16)	$ (0.81)	-124.62%
Volumetric Rate Riders	$ 0.0001	750	$ 0.08	$ 0.0005	750	$ 0.38	$ 0.30	400.00%
Sub-Total A (excluding pass through)			**$ 30.21**			**$ 29.38**	**$ (0.83)**	**-2.75%**
Line Losses on Cost of Power	$ 0.1101	41	$ 4.48	$ 0.1101	41	$ 4.48	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0007	750	$ (0.53)	$ 0.0007	750	$ 0.53	$ 1.05	-200.00%
CBR Class B Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
GA Rate Riders	$ 0.0042	750	$ 3.15	$ 0.0008	750	$ 0.60	$ (2.55)	-80.95%
Low Voltage Service Charge	$ 0.0030	750	$ 2.25	$ 0.0030	750	$ 2.25	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders		750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 40.13**			**$ 37.80**	**$ (2.33)**	**-5.81%**
RTSR - Network	$ 0.0065	791	$ 5.14	$ 0.0064	791	$ 5.06	$ (0.08)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0052	791	$ 4.11	$ 0.0051	791	$ 4.03	$ (0.08)	-1.92%
Sub-Total C - Delivery (including Sub-Total B)			**$ 49.39**			**$ 46.90**	**$ (2.49)**	**-5.04%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	791	$ 2.85	$ 0.0036	791	$ 2.85	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	791	$ 0.24	$ 0.0003	791	$ 0.24	$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	$ 0.1101	750	$ 82.58	$ 0.1101	750	$ 82.58	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 135.04**			**$ 132.56**	**$ (2.49)**	**-1.84%**
HST	13%		$ 17.56	13%		$ 17.23	$ (0.32)	-1.84%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			**$ 152.60**			**$ 149.79**	**$ (2.81)**	**-1.84%**

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0543
Proposed/Approved Loss Factor	1.0543

	Current OEB-Approved			**Proposed**			**Impact**	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 20.85	1	$ 20.85	$ 21.04	1	$ 21.04	$ 0.19	0.91%
Distribution Volumetric Rate	$ 0.0217	2000	$ 43.40	$ 0.0219	2000	$ 43.80	$ 0.40	0.92%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.0021	2000	$ 4.20	$ 0.0031	2000	$ 6.20	$ 2.00	47.62%
Sub-Total A (excluding pass through)			**$ 68.45**			**$ 71.04**	**$ 2.59**	**3.78%**
Line Losses on Cost of Power	$ 0.1101	109	$ 11.96	$ 0.1101	109	$ 11.96	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0007	2,000	$ (1.40)	$ 0.0008	2,000	$ 1.60	$ 3.00	-214.29%
CBR Class B Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
GA Rate Riders	$ 0.0042	2,000	$ 8.40	$ 0.0008	2,000	$ 1.60	$ (6.80)	-80.95%
Low Voltage Service Charge	$ 0.0027	2,000	$ 5.40	$ 0.0027	2,000	$ 5.40	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders		2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 93.38**			**$ 92.17**	**$ (1.21)**	**-1.30%**
RTSR - Network	$ 0.0060	2,109	$ 12.65	$ 0.0059	2,109	$ 12.44	$ (0.21)	-1.67%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0047	2,109	$ 9.91	$ 0.0047	2,109	$ 9.91	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 115.94**			**$ 114.52**	**$ (1.42)**	**-1.23%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	2,109	$ 7.59	$ 0.0036	2,109	$ 7.59	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	2,109	$ 0.63	$ 0.0003	2,109	$ 0.63	$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	$ 0.1101	2,000	$ 220.20	$ 0.1101	2,000	$ 220.20	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 344.36**			**$ 342.94**	**$ (1.42)**	**-0.41%**
HST	13%		$ 44.77	13%		$ 44.58	$ (0.18)	-0.41%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			**$ 389.13**			**$ 387.52**	**$ (1.61)**	**-0.41%**

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	**Non-RPP (Retailer)**
Consumption	**275** kWh
Demand	**-** kW
Current Loss Factor	**1.0543**
Proposed/Approved Loss Factor	**1.0543**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 7.83	1	$ 7.83	$ 7.90	1	$ 7.90	$ 0.07	0.89%
Distribution Volumetric Rate	$ 0.0123	275	$ 3.38	$ 0.0124	275	$ 3.41	$ 0.03	0.81%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.0010	275	$ 0.28	-$ 0.0004	275	$ (0.11)	$ (0.39)	-140.00%
Sub-Total A (excluding pass through)			**$ 11.49**			**$ 11.20**	**$ (0.29)**	**-2.50%**
Line Losses on Cost of Power	$ 0.1101	15	$ 1.64	$ 0.1101	15	$ 1.64	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	275	$ -	$ 0.0008	275	$ 0.22	$ 0.22	
CBR Class B Rate Riders	$ -	275	$ -	$ -	275	$ -	$ -	
GA Rate Riders	$ 0.0042	275	$ 1.16	$ 0.0008	275	$ 0.22	$ (0.94)	-80.95%
Low Voltage Service Charge	$ 0.0027	275	$ 0.74	$ 0.0027	275	$ 0.74	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders		275	$ -	$ -	275	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 15.03**			**$ 14.03**	**$ (1.00)**	**-6.67%**
RTSR - Network	$ 0.0060	290	$ 1.74	$ 0.0059	290	$ 1.71	$ (0.03)	-1.67%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0047	290	$ 1.36	$ 0.0047	290	$ 1.36	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 18.13**			**$ 17.10**	**$ (1.03)**	**-5.69%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	290	$ 1.04	$ 0.0036	290	$ 1.04	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	290	$ 0.09	$ 0.0003	290	$ 0.09	$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	$ 0.1101	275	$ 30.28	$ 0.1101	275	$ 30.28	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 49.54**			**$ 48.51**	**$ (1.03)**	**-2.08%**
HST	13%		$ 6.44	13%		$ 6.31	$ (0.13)	-2.08%
Total Bill on Non-RPP Avg. Price			**$ 55.98**			**$ 54.81**	**$ (1.17)**	**-2.08%**

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	75 kWh
Demand	0 kW
Current Loss Factor	1.0543
Proposed/Approved Loss Factor	1.0543

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 5.78	1	$ 5.78	$ 5.83	1	$ 5.83	$ 0.05	0.87%
Distribution Volumetric Rate	$ 15.2908	0.3	$ 4.59	$ 15.4284	0.3	$ 4.63	$ 0.04	0.90%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.2963	0.3	$ 0.09	-$ 0.4913	0.3	$ (0.15)	$ (0.24)	-265.81%
Sub-Total A (excluding pass through)			**$ 10.46**			**$ 10.31**	**$ (0.15)**	**-1.39%**
Line Losses on Cost of Power	$ 0.1101	4	$ 0.45	$ 0.1101	4	$ 0.45	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0007	0	$ (0.00)	$ 0.2739	0	$ 0.08	$ 0.08	-39228.57%
CBR Class B Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -	
GA Rate Riders	$ 0.0042	75	$ 0.32	$ 0.0008	75	$ 0.06	$ (0.26)	-80.95%
Low Voltage Service Charge	$ 0.7882	0	$ 0.24	$ 0.7882	0	$ 0.24	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders		0	$ -	$ -	0	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 11.46**			**$ 11.14**	**$ (0.32)**	**-2.77%**
RTSR - Network	$ 1.8338	0	$ 0.55	$ 1.7996	0	$ 0.54	$ (0.01)	-1.86%
RTSR - Connection and/or Line and Transformation Connection	$ 1.4577	0	$ 0.44	$ 1.4426	0	$ 0.43	$ (0.00)	-1.04%
Sub-Total C - Delivery (including Sub-Total B)			**$ 12.44**			**$ 12.11**	**$ (0.33)**	**-2.67%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	79	$ 0.28	$ 0.0036	79	$ 0.28	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	79	$ 0.02	$ 0.0003	79	$ 0.02	$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	$ 0.1101	75	$ 8.26	$ 0.1101	75	$ 8.26	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 21.01**			**$ 20.68**	**$ (0.33)**	**-1.58%**
HST	13%		$ 2.73	13%		$ 2.69	$ (0.04)	-1.58%
Total Bill on Non-RPP Avg. Price			**$ 23.74**			**$ 23.36**	**$ (0.38)**	**-1.58%**