

October 3, 2018

VIA RESS, EMAIL and COURIER

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Ms. Walli:

Re: Enbridge Gas Distribution Inc. ("Enbridge")
2017 Earnings Sharing and Deferral and Variance Account Clearances
Application ("Application")
Ontario Energy Board ("Board") File Number EB-2018-0131
Draft Rate Order - Correction

Further to Enbridge Gas Distribution's Draft Rate Order filed earlier today, enclosed please find the corrected Draft Rate Order.

The following chart outlines the corrections to the Draft Rate Order:

Exhibit	Correction
Cover Letter Re: Line	2018 Earnings Sharing and Deferral and Variance Account Clearances has been corrected to read 2017 Earnings Sharing and Deferral and Variance Account Clearances
Working Papers page 1, paragraphs 1 and 4, and table, line 1	The numbers referenced in these paragraphs and table were corrected and are now shown in thousands.
Working Papers page 1, paragraph 2, last line	Reference to EB-2016-0131, Exhibit N, Tab 1, Schedule 1 has been corrected to read EB-2018-0131, Exhibit N1, Tab 1, Schedule 1.

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This submission was filed through the Board's RESS and will be available on the Company's website at www.enbridgegas.com/regulatory-proceedings.

Please contact the undersigned if you have any questions.

Yours truly,

Rakesh Torul
Regulatory Policy & Strategy

cc: Mr. D. Stevens, Aird & Berlis LLP (via email)
All Interested Parties EB-2018-0131 (via email)

**DOCUMENTATION FOR WORKING PAPERS
SUPPORTING THE DRAFT RATE ORDER**

The attached working papers provide support for the Clearance of 2017 Deferral and Variance Account Balances of \$4,221.8K filed as Appendix A to the Settlement Proposal.

Derivation of the proposed unit rates (updates to Exhibit C, Tab 2, Page 1 – 6)

In the attached schedules, each of the Exhibit C, Tab 2 exhibits have been updated to reflect the impact of agreed-upon adjustments as per the Settlement Proposal, which has been filed under EB-2018-0131, Exhibit N1, Tab 1, Schedule 1.

The updated schedules reflects the following adjustments as outlined in the Settlement Proposal:

- a) Decrease of \$800K in the Storage and Transportation Deferral Account.
- b) Decrease of \$8.4K in interest cost to reflect the impact of the Board's Q4 2018 prescribed interest rate.

The original balance the Company proposed to be cleared is \$5,030.2K. Adjustments from the Storage and Transportation Deferral Account and the interest cost reduce the balance to \$4,221.8K as follows:

Original Proposed 2017 Deferral and Variance Account Balances to be cleared	(\$000's) 5,030.2
Adjustment from Storage and Transportation Deferral Account	(800.0)
Adjustment to Q4 2018 prescribed interest rate	(8.4)
Revised 2017 Deferral and Variance Account Balances to be recovered in January 2019 billing cycles.	4,221.8

The revised unit rates for each type of service are shown at page 1 of the attached schedules. These unit rates will be applied to each customer's actual 2017 consumption volume for the period January 1, 2017 to December 31, 2017, and will be recovered or refunded as a one-time billing adjustment in the month of January 2019.

1. The updated schedules also show the derivation of the revised proposed unit rates:
 - page 2 determines the balance (principal and interest) to be cleared for each Board-approved 2017 Deferral and Variance Account;
 - page 3 allocates account balances to the rate classes based on cost drivers for each type of account;
 - page 4 summarizes the allocation of account balances by rate class and type of service; and
 - page 5 derives the unit rates for the clearance / disposition by rate class and type of service. The unit rates are derived using actual 2017 consumption volumes for each rate class and each type of service.
2. The table on page 6 displays the bill adjustment in January 2019 for typical customers resulting from the clearance of the 2017 Deferral and Variance Account balances. These bill adjustments will be shown as a separate line item on customers' bills.

UNIT RATE AND TYPE OF SERVICE: CLEARING IN JANUARY 2019

		COL.1
		<u>Unit Rate</u> (€/m³)
<u>Bundled Services:</u>		
RATE 1	- SYSTEM SALES	0.0499
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0377
	- DAWN T-SERVICE	0.0377
	- WESTERN T-SERVICE	0.0499
RATE 6	- SYSTEM SALES	0.0774
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0652
	- DAWN T-SERVICE	0.0652
	- WESTERN T-SERVICE	0.0774
RATE 9	- SYSTEM SALES	(9.1237)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.0000
	- WESTERN T-SERVICE	0.0000
RATE 100	- SYSTEM SALES	(0.3880)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.4002)
	- DAWN T-SERVICE	0.0000
	- WESTERN T-SERVICE	(0.3880)
RATE 110	- SYSTEM SALES	0.0024
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.0098)
	- DAWN T-SERVICE	(0.0098)
	- WESTERN T-SERVICE	0.0024
RATE 115	- SYSTEM SALES	(0.0432)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.0384)
	- DAWN T-SERVICE	(0.0384)
	- WESTERN T-SERVICE	(0.0262)
RATE 135	- SYSTEM SALES	(0.0056)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.0179)
	- DAWN T-SERVICE	(0.0179)
	- WESTERN T-SERVICE	(0.0056)
RATE 145	- SYSTEM SALES	(0.4156)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.4279)
	- DAWN T-SERVICE	(0.4279)
	- WESTERN T-SERVICE	(0.4156)
RATE 170	- SYSTEM SALES	0.0068
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.0054)
	- DAWN T-SERVICE	(0.0054)
	- WESTERN T-SERVICE	0.0068
RATE 200	- SYSTEM SALES	0.1280
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.1158
	- DAWN T-SERVICE	0.0000
	- WESTERN T-SERVICE	0.1280
<u>Unbundled Services:</u>		
RATE 125	- All	(6.6229)
		\$0
RATE 300	- All	(266.5884)
RATE 332	- All	(2.3845)

**DETERMINATION OF BALANCES TO BE CLEARED
FROM THE 2017 DEFERRAL AND VARIANCE ACCOUNTS**

ITEM NO.		COL. 1	COL. 2	COL. 3
		PRINCIPAL For CLEARING (\$000)	INTEREST (\$000)	TOTAL For CLEARING (\$000)
1.	TRANSACTIONAL SERVICES D/A	1,206.4	21.7	1,228.1
2.	UNACCOUNTED FOR GAS V/A	(1,129.9)	(35.1)	(1,165.0)
3.	STORAGE AND TRANSPORTATION D/A	21,854.8	541.6	22,396.4
4.	DEFERRED REBATE ACCOUNT	1,834.0	58.2	1,892.2
5.	DEMAND SIDE MANAGEMENT 2015	-	-	-
6.	LOST REVENUE ADJ MECHANISM 2015	-	-	-
7.	DEMAND SIDE MANAGEMENT INCENTIVE 2015	-	-	-
8.	RATE 332 VARIANCE ACCOUNT	-	-	-
9.	CREDIT FINAL BILL D/A	-	-	-
10.	GTA INCREMNTL TRANSMISSIONAL CAPITAL RR D/A	-	-	-
11.	OEB COST ASSESSMENT VARIANCE ACCOUNT	2,649.9	66.4	2,716.3
12.	GAS DISTRIBUTION ACCESS RULE D/A 2016	265.9	-	265.9
13.	AVERAGE USE TRUE-UP V/A	(4,035.7)	(75.3)	(4,111.0)
14.	POST-RETIREMENT TRUE-UP V/A	(4,299.2)	(97.7)	(4,396.9)
15.	2017 CUSTOMER CARE CIS RATE SMOOTHING D/A		(59.6)	(59.6)
16.	2016 CUSTOMER CARE CIS RATE SMOOTHING D/A		(14.6)	(14.6)
17.	2015 CUSTOMER CARE CIS RATE SMOOTHING D/A		20.8	20.8
18.	2014 CUSTOMER CARE CIS RATE SMOOTHING D/A		53.9	53.9
19.	2013 CUSTOMER CARE CIS RATE SMOOTHING D/A		85.3	85.3
20.	GREEN HOUSE GAS EMISSIONS IMPACT D/A		-	-
21.	UNABSORBED DEMAND COST D/A	-	-	-
22.	ELECTRIC PROGRAM EARNINGS SHARING D/A	(680.2)	(12.7)	(692.9)
23.	TRANSITION IMPACT OF ACCT CHANGE D/A	4,435.8	-	4,435.8
24.	DAWN ACCESS COSTS D/A	(910.7)	-	(910.7)
25.	CONSTANT DOLLAR NET SALVAGE ADJ. D/A	6,468.3	-	6,468.3
26.	EARNINGS SHARING MECHANISM	(23,550.0)	(440.5)	(23,990.5)
	TOTAL	4,109.4	112.4	4,221.8

Classification and Allocation of Deferral and Variance Account Balances

ITEM NO.	COL.1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11
		SALES AND WBT (\$000)	TOTAL SALES (\$000)	TOTAL DELIVERIES (\$000)	SPACE (\$000)	DELIVERABILITY (\$000)	DISTRIBUTION REV REQ (DBR) (\$000)	DIRECT (\$000)	NUMBER OF CUSTOMERS (\$000)	RATE BASE (\$000)	BUNDLED ANNUAL DELIVERIES (\$000)
CLASSIFICATION											
PGVA:											
1.1 COMMODITY	0.0		0.0								
1.2 SEASONAL PEAKING-LOAD BALANCING	0.0					0.0					
1.3 SEASONAL DISCRETIONARY-LOAD BALANCING	0.0				0.0						
1.4 TRANSPORTATION TOLLS	0.0	0.0									
1.5 CURTAILMENT REVENUE	0.0					0.0		0.0			
1.6 RIDER C 2009 DIRECT ALLOCATION	0.0					0.0		0.0			
1.7 INVENTORY ADJUSTMENT	0.0										
1.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2. TRANSACTIONAL SERVICES D/A	1,228.1	1,108.1			38.6	81.4					
3. UNACCOUNTED FOR GAS V/A	(1,165.0)			(1,165.0)							
4. STORAGE AND TRANSPORTATION D/A	22,396.4				7,210.5	15,185.9					
5. DEFERRED REBATE ACCOUNT	1,892.2			1,892.2							
6. DEMAND SIDE MANAGEMENT 2015	0.0							0.0			
7. LOST REVENUE ADJ MECHANISM 2015	0.0							0.0			
8. DEMAND SIDE MANAGEMENT INCENTIVE 2015	0.0							0.0			
9. RATE 332 VARIANCE ACCOUNT	0.0			0.0				0.0			
10. CREDIT FINAL BILL D/A	0.0							0.0			
11. GTA INCREMNTL TRANSMISSIONAL CAPITAL RR D/A	0.0							0.0			
12. OEB COST ASSESSMENT VARIANCE ACCOUNT	2,716.3							2,716.3			
13. GAS DISTRIBUTION ACCESS RULE D/A 2016	265.9							265.9			
14. AVERAGE USE TRUE-UP V/A	(4,111.0)							(4,111.0)			
15. POST-RETIREMENT TRUE-UP V/A	(4,396.9)									(4,396.9)	
16. 2017 CUSTOMER CARE CIS RATE SMOOTHING D/A	(59.6)								(59.6)		
17. 2016 CUSTOMER CARE CIS RATE SMOOTHING D/A	(14.6)								(14.6)		
18. 2015 CUSTOMER CARE CIS RATE SMOOTHING D/A	20.8								20.8		
19. 2014 CUSTOMER CARE CIS RATE SMOOTHING D/A	53.9								53.9		
20. 2013 CUSTOMER CARE CIS RATE SMOOTHING D/A	85.3								85.3		
21. GREEN HOUSE GAS EMISSIONS IMPACT D/A	0.0			0.0					0.0		
22. UNABSORBED DEMAND COST D/A	0.0					0.0					
23. ELECTRIC PROGRAM EARNINGS SHARING D/A	(692.9)						0.0			(692.9)	
24. TRANSITION IMPACT OF ACCT CHANGE D/A	4,435.8									4,435.8	
25. DAWN ACCESS COSTS D/A	(910.7)										(910.7)
26. CONSTANT DOLLAR NET SALVAGE ADJ. D/A	6,468.3							6,468.3			
27. EARNINGS SHARING MECHANISM	(23,990.5)						0.0			(23,990.5)	
TOTAL	4,221.8	1,108.1	0.0	727.2	7,249.1	15,267.3	0.0	2,357.3	351.7	(21,928.2)	(910.7)
ALLOCATION											
1.1 RATE 1	2,395.4	567.6	0.0	303.7	3,530.3	8,446.9	0.0	3,901.8	324.5	(14,337.8)	(381.7)
1.2 RATE 6	3,520.8	455.8	0.0	301.3	3,327.2	6,579.6	0.0	(786.5)	27.1	(6,005.6)	(377.9)
1.3 RATE 9	(2.3)	0.0	0.0	0.0	0.0	0.0	0.0	(2.0)	0.0	(0.3)	(0.0)
1.4 RATE 100	(4.6)	0.1	0.0	0.1	0.5	1.7	0.0	55.0	0.0	(61.9)	0.0
1.5 RATE 110	(37.5)	40.7	0.0	51.2	170.5	76.9	0.0	(19.3)	0.0	(290.5)	(67.0)
1.6 RATE 115	(189.0)	6.4	0.0	32.6	0.2	15.0	0.0	(86.4)	0.0	(118.7)	(38.1)
1.7 RATE 125	(640.1)	0.0	0.0	0.0	0.0	0.0	0.0	(417.2)	0.0	(222.9)	0.0
1.8 RATE 135	(6.8)	5.0	0.0	4.2	0.0	0.0	0.0	1.1	0.0	(12.4)	(4.7)
1.9 RATE 145	(195.7)	1.6	0.0	3.0	24.0	0.0	0.0	(194.2)	0.0	(25.2)	(4.9)
1.10 RATE 170	(6.5)	10.5	0.0	20.0	69.5	0.0	0.0	(61.1)	0.0	(32.5)	(23.0)
1.11 RATE 200	221.9	20.5	0.0	11.1	126.9	147.2	0.0	(17.1)	0.0	(53.4)	(13.3)
1.12 RATE 300	(34.7)	0.0	0.0	0.0	0.0	0.0	0.0	(26.8)	0.0	(7.8)	0.0
1.13 RATE 332	(759.2)							0.0		(759.2)	
1.	4,221.8	1,108.1	0.0	727.2	7,249.1	15,267.3	0.0	2,357.3	351.7	(21,928.2)	(910.7)

ALLOCATION BY TYPE OF SERVICE

	COL.1	COL.2	COL.3	COL.4	COL.5	COL.6	COL.7	COL.8	COL.9	COL.10	COL.11
	TOTAL	SALES AND WBT	TOTAL SALES	TOTAL DELIVERIES	SPACE	DELIVE- RABILITY	DISTRIBUTION REV REQ (DRR)	DIRECT	NUMBER OF CUSTOMERS	RATE BASE	BUNDLED ANNUAL DELIVERIES
	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
Bundled Services:											
RATE 1											
- SYSTEM SALES	2,261.0	553.4	0.0	290.1	3,372.0	8,068.1	0.0	3,726.9	310.0	(13,694.9)	(364.6)
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	34.0			5.8	67.1	160.5	0.0	74.1	6.2	(272.4)	(7.3)
- DAWN T-SERVICE	2.4			0.4	4.7	11.3	0.0	5.2	0.4	(19.2)	(0.5)
- WBT	58.0	14.2		7.4	86.5	207.0	0.0	95.6	8.0	(351.3)	(9.4)
RATE 6	2,136.3	337.3	0.0	176.8	1,952.8	3,861.8	0.0	(461.6)	15.9	(3,524.9)	(221.8)
- SYSTEM SALES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- BUY/SELL	555.9			54.6	603.4	1,193.3	0.0	(142.6)	4.9	(1,089.2)	(68.5)
- T-SERVICE EXCL WBT	78.3			7.7	85.0	168.0	0.0	(20.1)	0.7	(153.4)	(9.7)
- DAWN T-SERVICE	750.4	118.5		62.1	686.0	1,356.6	0.0	(162.2)	5.6	(1,238.2)	(77.9)
- WBT	(2.3)	0.0	0.0	0.0	0.0	0.0	0.0	(2.0)	0.0	(0.3)	(0.0)
RATE 9											
- SYSTEM SALES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- DAWN T-SERVICE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- WBT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
RATE 100											
- SYSTEM SALES	(3.6)	0.1	0.0	0.1	0.4	1.3	0.0	42.9	0.0	(48.4)	0.0
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	(0.2)	0.0	0.0	0.0	0.0	0.1	0.0	2.3	0.0	(2.5)	0.0
- DAWN T-SERVICE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- WBT	(0.8)	0.0	0.0	0.0	0.1	0.3	0.0	9.8	0.0	(11.0)	0.0
RATE 110											
- SYSTEM SALES	1.3	6.6	0.0	3.4	11.5	5.2	0.0	(1.3)	0.0	(19.6)	(4.5)
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	(39.6)	0.0	0.0	25.9	86.4	39.0	0.0	(9.8)	0.0	(147.3)	(33.9)
- DAWN T-SERVICE	(6.0)			3.9	13.0	5.9	0.0	(1.5)	0.0	(22.2)	(5.1)
- WBT	6.8	34.1	0.0	17.9	59.5	26.9	0.0	(6.7)	0.0	(101.5)	(23.4)
RATE 115											
- SYSTEM SALES	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	(0.0)	0.0	(0.0)	(0.0)
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	(162.6)			27.1	0.2	12.5	0.0	(71.9)	0.0	(98.8)	(31.7)
- DAWN T-SERVICE	(12.7)			2.1	0.0	1.0	0.0	(5.6)	0.0	(7.7)	(2.5)
- WBT	(13.6)	6.4	0.0	3.3	0.0	1.5	0.0	(8.8)	0.0	(12.1)	(3.9)
RATE 135											
- SYSTEM SALES	(0.2)	0.4	0.0	0.2	0.0	0.0	0.0	0.0	0.0	(0.5)	(0.2)
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	(4.4)	0.0	0.0	1.6	0.0	0.0	0.0	0.4	0.0	(4.6)	(1.8)
- DAWN T-SERVICE	(0.1)			0.0	0.0	0.0	0.0	0.0	0.0	(0.1)	(0.0)
- WBT	(2.1)	4.7	0.0	2.4	0.0	0.0	0.0	0.6	0.0	(7.1)	(2.7)
RATE 145											
- SYSTEM SALES	(28.7)	0.8	0.0	0.4	3.6	0.0	0.0	(29.0)	0.0	(3.8)	(0.7)
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	(123.6)			1.9	15.1	0.0	0.0	(121.6)	0.0	(15.8)	(3.1)
- DAWN T-SERVICE	(18.7)			0.3	2.3	0.0	0.0	(18.4)	0.0	(2.4)	(0.5)
- WBT	(24.8)	0.7		0.4	3.1	0.0	0.0	(25.1)	0.0	(3.3)	(0.6)
RATE 170											
- SYSTEM SALES	2.2	4.0	0.0	2.1	7.2	0.0	0.0	(5.3)	0.0	(3.4)	(2.4)
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- DAWN T-SERVICE	(0.6)			0.7	2.4	0.0	0.0	(1.8)	0.0	(1.1)	(0.8)
RATE 200											
- SYSTEM SALES	171.1	16.3	0.0	8.6	97.5	113.1	0.0	(13.1)	0.0	(41.1)	(10.2)
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	7.0			0.4	4.4	5.1	0.0	(0.6)	0.0	(1.9)	(0.5)
- DAWN T-SERVICE	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- WBT	43.8	4.2		2.2	24.9	28.9	0.0	(3.4)	0.0	(10.5)	(2.6)
Unbundled Services:											
RATE 125											
- SYSTEM SALES	(640.1)	0.0	0.0	0.0	0.0	0.0	0.0	(417.2)	0.0	(222.9)	
RATE 300											
- SYSTEM SALES	(34.7)	0.0	0.0	0.0	0.0	0.0	0.0	(26.8)	0.0	(7.8)	
RATE 332											
- SYSTEM SALES	(759.2)									(759.2)	
	4,221.8	1,108.1	0.0	727.2	7,249.1	15,267.3	0.0	2,357.3	351.7	(21,928.2)	(910.7)

UNIT RATE AND TYPE OF SERVICE

COL.1	COL.2	COL.3	COL.4	COL.5	COL.6	COL.7	COL.8	COL.9	COL.10	COL.11
TOTAL (€/m³)	SALES AND WBT (€/m³)	TOTAL SALES (€/m³)	TOTAL DELIVERIES (€/m³)	SPACE (€/m³)	DELIVE- RABILITY (€/m³)	DISTRIBUTION REV REQ (€/m³)	DIRECT (€/m³)	NUMBER OF CUSTOMERS (€/m³)	RATE BASE (€/m³)	BUNDLED ANNUAL DELIVERIES (€/m³)
Bundled Services:										
RATE 1										
- SYSTEM SALES	0.0499	0.0122	0.0000	0.0064	0.0745	0.0000	0.0823	0.0068	(0.3025)	(0.0081)
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.0377		0.0000	0.0064	0.0745	0.0000	0.0823	0.0068	(0.3025)	(0.0081)
- DAWN T-SERVICE	0.0377		0.0000	0.0064	0.0745	0.0000	0.0823	0.0068	(0.3025)	(0.0081)
- WESTERN T-SERVICE	0.0499	0.0122	0.0000	0.0064	0.0745	0.0000	0.0823	0.0068	(0.3025)	(0.0081)
RATE 6										
- SYSTEM SALES	0.0774	0.0122	0.0000	0.0064	0.0708	0.0000	(0.0167)	0.0006	(0.1278)	(0.0080)
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.0652		0.0000	0.0064	0.0708	0.0000	(0.0167)	0.0006	(0.1278)	(0.0080)
- DAWN T-SERVICE	0.0652		0.0000	0.0064	0.0708	0.0000	(0.0167)	0.0006	(0.1278)	(0.0080)
- WESTERN T-SERVICE	0.0774	0.0122	0.0000	0.0064	0.0708	0.0000	(0.0167)	0.0006	(0.1278)	(0.0080)
RATE 9										
- SYSTEM SALES	(9.1237)	0.0122	0.0000	0.0064	0.0004	0.0000	(7.8730)	0.0019	(1.2221)	(0.0801)
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- DAWN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 100										
- SYSTEM SALES	(0.3880)	0.0122	0.0000	0.0064	0.0442	0.0000	0.0000	0.0000	(5.2335)	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	(0.4002)		0.0000	0.0064	0.0442	0.0000	0.0000	0.0000	(5.2335)	0.0000
- DAWN T-SERVICE	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- WESTERN T-SERVICE	(0.3880)	0.0122	0.0000	0.0064	0.0442	0.0000	0.0000	0.0000	(5.2335)	0.0000
RATE 110										
- SYSTEM SALES	0.0024	0.0122	0.0000	0.0064	0.0214	0.0000	(0.0024)	0.0000	(0.0364)	(0.0084)
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	(0.0098)		0.0000	0.0064	0.0214	0.0000	(0.0024)	0.0000	(0.0364)	(0.0084)
- DAWN T-SERVICE	(0.0098)	0.0122	0.0000	0.0064	0.0214	0.0000	(0.0024)	0.0000	(0.0364)	(0.0084)
- WESTERN T-SERVICE	0.0024	0.0122	0.0000	0.0064	0.0214	0.0000	(0.0024)	0.0000	(0.0364)	(0.0084)
RATE 115										
- SYSTEM SALES	(0.0432)	0.0122	0.0000	0.0064	0.0000	0.0000	(0.0340)	0.0000	(0.0233)	(0.0075)
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	(0.0384)		0.0000	0.0064	0.0000	0.0000	(0.0170)	0.0000	(0.0233)	(0.0075)
- DAWN T-SERVICE	(0.0384)	0.0122	0.0000	0.0064	0.0000	0.0000	(0.0170)	0.0000	(0.0233)	(0.0075)
- WESTERN T-SERVICE	(0.0262)	0.0122	0.0000	0.0064	0.0000	0.0000	(0.0170)	0.0000	(0.0233)	(0.0075)
RATE 135										
- SYSTEM SALES	(0.0056)	0.0122	0.0000	0.0064	0.0000	0.0000	0.0016	0.0000	(0.0187)	(0.0072)
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	(0.0179)		0.0000	0.0064	0.0000	0.0000	0.0016	0.0000	(0.0187)	(0.0072)
- DAWN T-SERVICE	(0.0179)	0.0122	0.0000	0.0064	0.0000	0.0000	0.0016	0.0000	(0.0187)	(0.0072)
- WESTERN T-SERVICE	(0.0056)	0.0122	0.0000	0.0064	0.0000	0.0000	0.0016	0.0000	(0.0187)	(0.0072)
RATE 145										
- SYSTEM SALES	(0.4156)	0.0122	0.0000	0.0064	0.0521	0.0000	(0.4212)	0.0000	(0.0546)	(0.0074)
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	(0.4279)		0.0000	0.0064	0.0521	0.0000	(0.4212)	0.0000	(0.0546)	(0.0074)
- DAWN T-SERVICE	(0.4279)	0.0122	0.0000	0.0064	0.0521	0.0000	(0.4212)	0.0000	(0.0546)	(0.0074)
- WESTERN T-SERVICE	(0.4156)	0.0122	0.0000	0.0064	0.0521	0.0000	(0.4212)	0.0000	(0.0546)	(0.0074)
RATE 170										
- SYSTEM SALES	0.0068	0.0122	0.0000	0.0064	0.0222	0.0000	(0.0163)	0.0000	(0.0104)	(0.0074)
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	(0.0054)		0.0000	0.0064	0.0222	0.0000	(0.0163)	0.0000	(0.0104)	(0.0074)
- DAWN T-SERVICE	(0.0054)	0.0122	0.0000	0.0064	0.0222	0.0000	(0.0163)	0.0000	(0.0104)	(0.0074)
- WESTERN T-SERVICE	0.0068	0.0122	0.0000	0.0064	0.0222	0.0000	(0.0163)	0.0000	(0.0104)	(0.0074)
RATE 200										
- SYSTEM SALES	0.1280	0.0122	0.0000	0.0064	0.0729	0.0000	(0.0098)	0.0000	(0.0307)	(0.0076)
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.1158		0.0000	0.0064	0.0729	0.0000	(0.0098)	0.0000	(0.0307)	(0.0076)
- DAWN T-SERVICE	0.0000	0.0122	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- WESTERN T-SERVICE	0.1280	0.0122	0.0000	0.0064	0.0729	0.0000	(0.0098)	0.0000	(0.0307)	(0.0076)
Unbundled Services:										
RATE 125										
- All	(6.6229)	0.0000	0.0000	0.0000	0.0000	0.0000	(4.3170)	0.0000	(2.3060)	0.0000
- Customer-specific **										0.0000
RATE 300										
- All	(266.5884)	0.0000	0.0000	0.0000	0.0000	0.0000	(206.5128)	0.0000	(60.0755)	0.0000
- Customer-specific **										0.0000
RATE 332										
- All	(2.38)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(2.3845)	0.0000

Notes:
* Unit Rates derived based on 2017 actual volumes

Enbridge Gas Distribution Inc.
2017 Deferral and Variance Account Clearing
Bill Adjustment in January 2019 for Typical Customers

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Unit Rates				Bill Adjustment				
<u>GENERAL SERVICE</u>							Annual Volume	Sales	Ontario TS	Dawn TS	Western TS	Sales Customers	Ontario TS Customers	Dawn TS Customers	Western TS Customers
			cents/m3	cents/m3	cents/m4	cents/m3	m3					\$	\$	\$	\$
1.1		RATE 1 RESIDENTIAL													
1.2		Heating & Water Heating	0.0499	0.0377	0.0377	0.0499	2,400					1.2	0.9	0.9	1.2
2.1		RATE 6 COMMERCIAL													
2.2		General Use	0.0774	0.0652	0.0652	0.0774	43,285					34	28	28	34
<u>CONTRACT SERVICE</u>															
3.1		RATE 100													
3.2		Industrial - small size	(0.3880)	(0.4002)	0.0000	(0.3880)	339,188					(1.316)	(1.357)	-	(1.316)
4.1		RATE 110													
4.2		Industrial - small size, 50% LF	0.0024	(0.0098)	(0.0098)	0.0024	598,568					15	(59)	(59)	15
4.5		Industrial - avg. size, 75% LF	0.0024	(0.0098)	(0.0098)	0.0024	9,976,121					242	(977)	(977)	242
5.1		RATE 115													
5.2		Industrial - small size, 80% LF	(0.0432)	(0.0384)	(0.0384)	(0.0262)	4,471,609					(1.930)	(1.717)	(1.717)	(1.171)
6.1		RATE 135													
6.2		Industrial - Seasonal Firm	(0.0056)	(0.0179)	(0.0179)	(0.0056)	598,567					(34)	(107)	(107)	(34)
7.1		RATE 145													
7.2		Commercial - avg. size	(0.4156)	(0.4279)	(0.4279)	(0.4156)	598,568					(2.488)	(2.561)	(2.561)	(2.488)
8.1		RATE 170													
8.2		Industrial - avg. size, 75% LF	0.0068	(0.0054)	(0.0054)	0.0068	9,976,121					677	(542)	(542)	677

Notes:

Col. 7 = Col. 2 x Col. 3
Col. 8 = Col. 2 x Col. 4
Col. 9 = Col. 2 x Col. 5
Col. 10 = Col. 2 x Col. 6