



PUBLIC INTEREST ADVOCACY CENTRE
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October 5, 2018

VIA E-MAIL

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge St.
Toronto, ON

Dear Ms. Walli:

**Re: EB-2018-0020 – Brantford Power Inc. - 2019 Electricity Distribution Rates
Vulnerable Energy Consumers Coalition (VECC) Interrogatories**

Please find enclosed the interrogatories of VECC in the above-noted proceeding. We have also directed a copy of the same to the Applicant.

Yours truly,

(Original Signed By)

John Lawford
Counsel for VECC

Ccopy to: Oana Stefan, Brantford Power Inc.
ostefan@brantford.ca

Brantford Power Inc. (Brantford)

Application for electricity distribution rates effective January 1, 2019

EB-2018-0020

VECC Interrogatories

VECC #1

Ref: Manager's Summary P13

Preamble: Brantford indicates that in its letter of July 20, 2018, the OEB established that effective immediately, it would no longer approve Group 1 rate riders on a final basis, pending the development of further guidance on the settlement and accounting for accounts 1588 – RSVA Power and 1589 – Global Adjustment.

Please provide a copy of the July 20, 2018 letter.

VECC #2

Ref: Manager's Summary P14

Preamble: Brantford indicates it has calculated the bill impacts including Group 1 disposition.

Please provide the bill reduction and impacts if Group 1 disposition is not included.

VECC #3

Ref: Manager's Summary P14

Preamble: Brantford believes that its processes for the settlement of RSVA accounts are robust and that adequate controls are in place within these processes.

Please describe these processes as it relates to the preparation, review, verification and oversight of the account balances to be disposed.

VECC #4

Ref: Manager's Summary P16 Account 1580-RSVA Wholesale Market Service Charge Variance

Please explain further how the double counting occurred and whether or not this is an isolated incident.

VECC #5

Ref: Manager's Summary P17 ODS Data Collection – Settlement with IESO during 2017

Please explain further when and how the data error was discovered and whether or not it was within Brantford's control.

VECC #6

Ref: Manager's Summary P18 ODS Data Collection – Remapping of Power Purchases during 2018

- a) Please explain further the processes followed and how Brantford determined that additional secondary impact adjustments were necessary and why they were not undertaken as part of the 2017 RRR.
- b) Please provide the customer impacts of misallocating Power Purchases between Global Adjustment and Cost of Power.