TORYS LLP

79 Wellington St. W., 30th Floor
Box 270, TD South Tower
Toronto, Ontario M5K 1N2 Canada
P. 416.865.0040 | F. 416.865.7380
www.torys.com

Jonathan Myers
jmyers@torys.com
P. 416.865.7532

October 5, 2018

**RESS, EMAIL & COURIER**

Ontario Energy Board
P.O. Box 2319
27th Floor, 2300 Yonge Street
Toronto, ON M4P 1E4

Attention: Ms. K. Walli, Board Secretary

Dear Ms. Walli:

**Re: Wataynikaneyap Power LP - Application for Leave to Construct Transmission Facilities (EB-2018-0190) – Minor Routing Refinements**

We are legal counsel to Wataynikaneyap Power GP Inc. and Wataynikaneyap Power LP (together, "WPLP"). WPLP filed the above-referenced application on June 8, 2018. The Board issued a Letter of Direction on September 14, 2018, with publication and service of the Notice of Application being completed by September 26, 2018. WPLP is hereby updating its application to reflect certain minor refinements to the transmission line routing and facility locations that were contemplated in the application as initially filed, along with other minor changes to reflect development activities carried out during the 4 months since filing.

## Background

The application seeks leave to construct transmission facilities based on particular transmission line routing and locations for associated stations and ancillary facilities. In the application, WPLP acknowledged that there were minor differences between the routing and locations for certain of its facilities proposed in the application, as compared to those under consideration in the relevant environmental assessment (EA) processes. WPLP noted its intention to bring all routing and locations into alignment through minor changes that would be reflected in the final EA documents and through an update to the evidence in the present application, which was expected to be filed in July 2018. The update was delayed due to time needed to consider and reflect changes through the EA and community engagement process, with input from WPLP's newly engaged owner's engineer.

As explained in Exhibit D, Tab 3, Schedule 1 of the application, under the heading *Route Refinement in Alternative Construction Areas*, at the time of filing WPLP had identified certain discrete locations, referred to as "Alternative Construction Areas", where the specific routing continued to be subject to refinement to mitigate potential environmental and constructability issues that had been identified, as well as to reflect feedback from a final round of EA engagement that was then being undertaken. The need for the refinements arose from analysis of high-resolution imagery and contour mapping, which provided greater clarity on terrain and

ground conditions. As this information showed that the initially planned centerline for the transmission line routing would run through areas of sub-optimal terrain, WPLP engaged a consultant to prepare highly detailed mapping of terrain and contour information. Using this information, WPLP identified the Alternative Construction Areas and subjected those areas to further consideration for routing and design improvements to address environmental and constructability considerations, as well as additional feedback gathered through additional engagement and consultation efforts.

The Alternative Construction Areas were shown in the application using red shading along the transmission line routing for the Pickle Lake Remote Connection Lines and the Red Lake Remote Connection Lines in Exhibit D, Tab 2, Schedule 1, Figures 2(b) and (c), respectively. As explained in Exhibit D, Tab 3, Schedule 1, it was anticipated that if the refined routing remained within the 440 meter-wide corridor for which WPLP carried out an Environmental Effects Assessment under its EA process, the refinement would be accommodated through administrative revisions to the final Environmental Study Report (ESR). In locations where necessary or desirable to move the transmission line outside of the 440 meter-wide corridor, but within the 2 km wide EA corridor, it was anticipated that WPLP would need to review its environmental effects assessment model to determine if the relocation would affect the results of the draft ESR, that it may be required to carry out further engagement and consultations, and that it would then incorporate the changes into the final ESR.

In addition to the routing refinements within the Alternative Construction Areas (and consequential changes to access road routing within those areas), Exhibit D, Tab 3, Schedule 1 of the application noted WPLP's expectation that it would be relocating the planned substation at the Wawakapewin First Nation to address concerns raised as to alignment of the location with the community's infrastructure and growth plans. WPLP advised that two potential alternative locations were under review at the time of filing.

**Amendments**

WPLP has completed its review of the Alternative Construction Areas, along with other areas where community and stakeholder feedback, as well as constructability reviews, identified opportunities to further minimize environmental impacts, enhance constructability and address input received. Based on that process, WPLP:

- in respect of the Line to Pickle Lake portion of the project, is making six minor routing changes, of which three are to address identified deviations from the EA limits of work and three are to improve constructability and/or address stakeholder concerns;

- in respect of the Pickle Lake Remote Connection Lines portion of the project, is making twenty-three minor routing changes, of which one is to address a stakeholder concern, seven are primarily to improve constructability, thirteen are primarily to address input from engagement and two are to address environmental concerns;

- in respect of the Red Lake Remote Connection Lines portion of the project, is making twelve minor routing changes, of which one is to address environmental concerns, ten are to improve constructability and one is to address input from engagement; and

- in respect of all portions of the project, is making minor changes to the specific routing and locations of ancillary facilities such as access roads, construction laydown areas and

construction camps to reflect the revised transmission line routing and field verification of existing roads, and to address stakeholder concerns (particularly from the Ministry of Natural Resources and Forestry), environmental concerns (particularly relating to Caribou habitat) and input from engagement with First Nations, who expressed concerns about creating public access to their traditional lands.

In addition to the amended routing and changes to ancillary facility locations, other minor changes have been made to the application to reflect development activities carried out during the 4 months that have elapsed since filing.

The above-noted transmission line routing changes are described in detail in the table provided in Schedule 'A' attached hereto, which references the highly detailed plan and profile drawings from Exhibit D, Tab 2, Schedule 1, Figure 3. The other minor changes are described in the table provided in Schedule 'B' attached hereto, which reference the affected sections of the evidence. The table in Schedule 'B' also identifies the additional amended maps that have been provided, which depict the revised routing and locations for access roads, construction laydown areas and construction camps.

**Impacts of the Amendments**

WPLP has determined that none of the routing or design changes cause the proposed transmission facilities to be located outside of the 2 km wide EA corridor.[1] As such, for purposes of the EA process, it is anticipated that all changes to the proposed Remote Connection Lines will be accommodated through administrative revisions to the final ESR. To this end, WPLP is in the process of including the required routing refinements in its final ESRs under the EA processes for each of the Pickle Lake Remote Connection Lines and the Red Lake Remote Connection Lines. By amending the application as herein described, the transmission line routing as contemplated under each of the EA processes and the leave to construct application will be brought into alignment.

Importantly, no new landowners are affected by any of the amendments. As such, the changes are all of a minor nature and should not be considered material in the context of the project or the overall application. The changes are also of a scale that does not impact the project map that was included in the Notice of Application, which was recently published and served. Consequently, no new parties need to be served with the Notice of Application as a result of the amendments. Furthermore, given that the discovery phase of the proceeding has not yet commenced, it is WPLP's view that the amendments do not require any additional procedural steps, nor do they affect any party's participation or ability to participate in the proceeding.

Certain of the routing changes on the Red Lake Remote Connection Lines affect the landowner line list in Exhibit F, Tab 1, Schedule 1, Appendix 'A', by shifting the line off of certain previously affected parcels and onto certain newly affected parcels. However, all of these previously affected and newly affected parcels are owned by the same landowner. WPLP has met with that landowner to discuss the revised routing and the rationale for the changes (being to improve constructability by avoiding wetlands identified from geomorphological review), and that

[1] Although line segments near the relocated Wawakapewin TS have shifted by more than 2 km, the EA corridor in this location had carried multiple 2 km corridor routing options near the community and, as such, the amended routing for the proposed transmission facilities remains within the EA corridor.

landowner has confirmed to WPLP that they have no concerns.

**Materials Provided**

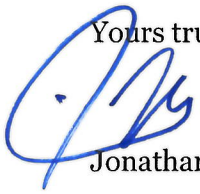
In accordance with Section 11 of the Rule 11.03 of the Board's *Rules of Practice and Procedure*, please find enclosed the following materials:

- 10 printed sets of the amended pages from the application and pre-filed evidence, corresponding with the number of copies of the application previously provided to the Board, excluding the confidential landowner line list;
- two printed copies of the amended landowner line list, filed confidentially in a separate, sealed envelope in accordance with the *Practice Direction on Confidential Filings*;
- one set of amended plan and profile drawings to replace the set of Exhibit D, Tab 2, Schedule 1, Figures 3(a)-(e) provided to the Board with the original filing; and
- one USB memory stick containing electronic copies of the complete amended public and confidential versions of the application and evidence.

Although this letter has been filed on RESS, due to file size we are unable to upload the amended materials. We therefore request that the Board upload to RESS, from the USB memory stick, the complete amended public version of the application and evidence, including the amended plan and profile drawings.

If you have any questions, please do not hesitate to contact me at the number shown above.

Yours truly,



Jonathan Myers

Enclosure

cc: Ms. Margaret Kenequanash, WPLP
Mr. Duane Fecteau, WPLP
Mr. Charles Keizer, Torys LLP

## SCHEDULE 'A'

## SPECIFIC ROUTING CHANGES

The following routing changes are described with reference to Exhibit D, Tab 2, Schedule 1, Figures 3 (a) to (c) of the application as initially filed. Those figures contain highly detailed plan and profile drawings. To assist in understanding the references to line segment descriptions, the following are used:

| **Substations and 25 kV Connecting Line Segments** | | **44 kV, 115 kV and 230 kV Line Segments** | |
|---|---|---|---|
| **LINE TO PICKLE LAKE** | | **LINE TO PICKLE LAKE** | |
| A | Wataynikaneayp SS (Incl HONI Dinorwic SS) | W54W | Wataynikaneyap SS to Wataynikaneyap TS (Dinorwic to Pickle Lake) |
| B | Wataynikaneyap TS (Incl HONI Pickle Lake SS) | | |
| **PICKLE LAKE REMOTE CONNECTION LINES** | | **PICKLE LAKE REMOTE CONNECTION LINES** | |
| C | Ebane/Pipestone Jct | BC | Pickle Lake to Ebane/Pipestone Jct |
| J | Kingfisher Lake TS | CJ | Ebane/Pipestone Jct to Kingfisher Lake |
| I | Wunnumin Lake TS | JI | Kingfisher Lake to Wunnumin |
| K | Wawakapewin TS | JK | Kingfisher Lake to Wawakapewin |
| L | Kasabonika Lake TS | KL | Wawakapewin to Kasabonika Lake |
| M | Kitchenuhmaykoosib Inninuwug (KI) - Wapekeka TS | KM | Wawakapewin to Kitchenuhmaykoosib Inninuwug (KI) - Wapekeka |
| D | North Caribou Lake TS | CD | Ebane/Pipestone Jct to North Caribou Lake |
| E | Muskrat Dam TS | DE | North Caribou Lake to Muskrat Dam |
| F | Bearskin Lake TS | EF | Muskrat Dam to Bearskin Lake |
| G | Sachigo Lake TS | EG | Muskrat Dan to Sachigo Lake |
| **RED LAKE REMOTE CONNECTION LINES** | | **RED LAKE REMOTE CONNECTION LINES** | |
| P | Red Lake SS | PQ | Red Lake SS to Pikangikum TS |
| Q | Pikangikum TS | QR | Pikangikum TS to Poplar Hill SS |
| R | Poplar Hill SS | RS | Poplar Hill SS to Poplar Hill TS |
| S | Poplar Hill TS | RT | Poplar Hill SS to Deer Lake SS |
| T | Deer Lake SS | TU | Deer Lake SS to Deer Lake TS |
| U | Deer Lake TS | TZ | Deer Lake SS to Sandy Lake SS |
| Z | Sandy Lake SS | ZW | Sandy Lake SS to Sandy Lake TS |
| W | Sandy Lake TS | ZV | Sandy Lake SS to North Spirit Lake TS |
| V | North Spirit Lake TS | VY | North Spirit Lake TS to Keewaywin TS |
| Y | Keewaywin TS | | |

| Reference | Document | Amendment | Rationale |
|---|---|---|---|
| D-2-1_Fig 3(a) Sheets 18-24 of 87 Structures 321-440 | Line to Pickle Lake P&P | ~23.6 km segment of line shifted by ~250 m westward (no change in # of structures) | Eliminating identified deviation from EA limitations of work |
| D-2-1_Fig 3(a) Sheets 42-44 of 87 Structures 752-791 | Line to Pickle Lake P&P | ~7.6 km segment of line shifted by ~900 m westward (no change in # of structures) | Eliminating identified deviation from EA limitations of work |
| D-2-1_Fig 3(a) Sheets 60-61 of 87 Structures 1077-1092 | Line to Pickle Lake P&P | ~3.0 km segment of line shifted by ~150 m westward (no change in # of structures) | Eliminating identified deviation from EA limitations of work; improved access |
| D-2-1_Fig 3(a) Sheet 85 of 87 Structures 1510-1515 | Line to Pickle Lake P&P | ~1.0 km segment of line shifted by up to 180 m southward (no change in # of structures) | Constructability – avoids large water crossing; shift is within EA limits of work |
| D-2-1_Fig 3(a) Sheet 86 of 87 Structures 1530-1531 | Line to Pickle Lake P&P | Increased angle of Hwy 599 crossing (no change in # of structures) | Stakeholder Concern – MTO required more perpendicular crossing |
| D-2-1_Fig 3(a) Sheet 86 of 87 Structures 1535-1536 | Line to Pickle Lake P&P | Shortened spans and reduced pole height over ~400 m line segment (increase of 2 structures) | Stakeholder Concern – initial line design conflicted with recently identified plans for future airport runway extension |
| D-2-1_Fig 3(b) pp. 21-22 of pdf file Structures BC-313-326 | Pickle Lake Remote Connection Lines P&P | ~2.5 km segment of line shifted by up to 150m to the northeast (no change in # of structures) | Stakeholder Concern – minimize footprint in provincial park; within EA limits of work |
| D-2-1_Fig 3(b) pp. 62-67 of pdf file Structures CJ 161-244 | Pickle Lake Remote Connection Lines P&P | ~16.1 km segment of line shifted by up to 1.2 km to the northwest (increase of 2 structures) | Constructability – avoid wetlands based on geomorphological review; better alignment with planned road |
| D-2-1_Fig 3(b) p. 80 of pdf file Structure CJ-441 | Pickle Lake Remote Connection Lines P&P | Point of inflection moved 100 m to the northeast, resulting in centerline shift of up to 20 m (no change in # of structures) | Constructability – avoid wetlands based on geomorphological review; within EA limits of work |
| D-2-1_Fig 3(b) pp. 84-86 of pdf file Structures CJ 514-542 (Structures 517-524 on amended drawing) | Pickle Lake Remote Connection Lines P&P | 115 kV CJ line segment shortened by ~3.9 km to accommodate amended location of Kingfisher Lake TS, which moved ~5 km to the northwest of its initial location and is now approximately 4 km northwest of the Kingfisher Lake Airport (decrease of 21 structures) | Engagement – reduce impact of on-reserve requirements for ROW and access;<br><br>Constructability – reduce amount of 115 kV line in wetlands and bedrock |

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| D-2-1_Fig 3(b) pp. 87-92 of pdf file Structures JI 1-36 (Structures JI 1-80 on amended drawing) | Pickle Lake Remote Connection Lines P&P | 44 kV JI line segment lengthened by ~5.0 km to accommodate amended location of Kingfisher Lake TS (increase of 44 structures), and existing portions of this segment shifted by up to 80 m to avoid wetlands and remain within EA limits of work | Engagement – reduce impact of on-reserve requirements for ROW and access;<br><br>Constructability – reduce amount of 115 kV line in wetlands and bedrock |
| D-2-1_Fig 3(b) pp. 104- of pdf file Structures JK 1-31 (Structure JK 1 on amended drawing is the former structure JK 32) | Pickle Lake Remote Connection Lines P&P | 115 kV JK line segment shortened by ~5.5 km to accommodate amended location of Kingfisher Lake TS (decrease of 31 structures) | Engagement – reduce impact of on-reserve requirements for ROW and access;<br><br>Constructability – reduce amount of 115 kV line in wetlands and bedrock |
| D-2-1_Fig 3(b) pp. 111-112 of pdf file Structures JI 295-303 (See Structures JI 340-348 of amended drawing) | Pickle Lake Remote Connection Lines P&P | ~500 m line segment shifted by up to 80 m (no change in # of structures) | Constructability – avoid wetlands based on geomorphological review; within EA limits of work |
| D-2-1_Fig 3(b) pp. 117-119 of pdf file Structures JI 368-392 (See Structures JI 413-435 of amended drawing) | Pickle Lake Remote Connection Lines P&P | ~2.5 km segment of line shifted northward by up to 270 m (decrease of 2 structures) | Constructability – avoid wetlands based on geomorphological review; within EA limits of work |
| D-2-1_Fig 3(b) pp. 120-122 of pdf file Structures JI 406-427 (See Structures JI 449-467 of amended drawing) | Pickle Lake Remote Connection Lines P&P | ~1.2 km segment of line shifted by up to 140 m to the southeast (decrease of 3 structures) | Constructability – avoid wetlands based on geomorphological review; within EA limits of work |
| D-2-1_Fig 3(b) pp. 128-133 Structures JK 93-161 (See Structures JK 63-131 of amended drawing) | Pickle Lake Remote Connection Lines P&P | ~13.4 km segment of line shifted in multiple directions by up to 170m (no change in # of structures) | Constructability – avoid wetlands based on geomorphological review; within EA limits of work |

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| D-2-1_Fig 3(b) pp. 150-153 of pdf file Structures JK 429-481 (Structures JK 398-446 on amended drawing) | Pickle Lake Remote Connection Lines P&P | 115 kV line segment JK reduced by ~500 m to accommodate amended location of Wawakapewin TS, which moved ~2.2 km south (decrease of 4 structures) | Engagement – resolve non-conformance with the community's infrastructure and growth planning |
| D-2-1_Fig 3(b) pp. 154- of pdf file Structures KL 1-14 (Structure KL 19 on amended drawing is formerly structure KL 15) | Pickle Lake Remote Connection Lines P&P | 44 kV line segment KL increased by ~500 m to accommodate amended location of Wawakapewing TS (increase of 4 structures) | Engagement – resolve non-conformance with the community's infrastructure and growth planning |
| D-2-1_Fig 3(b) p. 183 of pdf file Structures KM 1-6 (Structures KM 1-24 on amended drawing) | Pickle Lake Remote Connection Lines P&P | 115 kV line segment KM increased by ~3 km to accommodate amended location of Wawakapewing TS (increase of 18 structures) | Engagement – resolve non-conformance with the community's infrastructure and growth planning |
| D-2-1_Fig 3(b) pp. 201-203 of pdf file Structures KM 265-288 (See Structures KM 283-311 on amended drawing) | Pickle Lake Remote Connection Lines P&P | ~5.6 km segment of line shifted by up to 800 m to the northeast (increase of 1 structure) | Constructability – avoid wetlands based on geomorphological review |
| D-2-1_Fig 3(b) pp. 235-243 of pdf file Structures CD 491-623 (See Structures CD 491-639 on amended drawing) | Pickle Lake Remote Connection Lines P&P | ~26.4 km segment of line shifted by up to 1.3 km from current winter road route to planned future high-ground road route (increase of 16 structures) | Environmental and engagement – improve alignment with road corridor |
| D-2-1_Fig 3(b) p. 245 of pdf file Structures CD 643-650 | Pickle Lake Remote Connection Lines P&P | ~1 km segment of line shifted by up to 150 m (decrease of 2 structures) | Engagement – avoid area of archaeology sensitivity; within EA limits of work |

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| D-2-1_Fig 3(b) pp. 247 of pdf file Structures 676-687 | Pickle Lake Remote Connection Lines P&P | Length of segment CD increased by ~1.5 km to accommodate revised location of North Caribou Lake TS, which moved ~1.4 km to the northwest from its initial location and is now located ~1.5 km north of the airport (increase of 9 structures) | Engagement – avoid impact of substation and transmission line in proximity to active aggregate pit; within EA limits of work |
| D-2-1_Fig 3(b) pp. 248 | Pickle Lake Remote Connection Lines P&P | Length of segment DE decreased by ~1.5 km to accommodate revised location of North Caribou Lake TS (decrease of 9 structures) | Engagement – avoid impact of substation and transmission line in proximity to active aggregate pit; within EA limits of work |
| D-2-1_Fig 3(c) pp. 2-4 of pdf file Structures J 1-28 (Structures J 1-54 on amended drawing) | Pickle Lake Remote Connection Lines P&P | 25 kV J line segment lengthened by ~2.5 km to accommodate amended location of Kingfisher Lake TS (increase of 26 structures) | Engagement – reduce impact of on-reserve requirements for ROW and access;<br><br>Constructability – reduce amount of 115 kV line in wetlands and bedrock |
| D-2-1_Fig 3(c) pp. 7-8 of pdf file (Structures K 43-63 on amended drawing are formerly structures K 1-21) | Pickle Lake Remote Connection Lines P&P | 25 kV line segment K increased by ~3.3 km to accommodate amended location of Wawakapewing TS (increase of 42 structures) | Engagement – resolve non-conformance with the community's infrastructure and growth planning |
| D-2-1_Fig 3(c) pp. 9-12 of pdf file Structures L 1-38 (See Structures L 1 – 31 in amended drawing) | Pickle Lake Remote Connection Lines P&P (25 kV) | 25 kV line segment from Kasabonika Lake TS to the existing 25 kV distribution system shifted by up to 750 m to the northwest (decrease of 7 structures) | Environmental, engagement – avoid aggregate pits and shorten line segment by aligning with winter road instead of all-season road |
| D-2-1_Fig 3(c) pp. 14-16 of pdf file Structures D 1-21 (See Structures 1-11 in amended drawing) | Pickle Lake Remote Connection Lines P&P (25 kV) | 25 kV line segment from North Caribou Lake TS to the existing 25 kV distribution system adjusted to originate from revised substation location (decrease of 9 structures) | Engagement – avoid impact of substation and transmission line in proximity to active aggregate pit |
| D-2-1_Fig 3(c) p. 23 of pdf file Structures G 1-2 | Pickle Lake Remote Connection Lines P&P (25 kV) | First span of the 25 kV line segment from Sachigo Lake TS reoriented due to relocation of the substation to the East side of an existing road (no change in # of structures) | Engagement and Constructability – avoid interference with existing road |

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| D-2-1_Fig 3(d) pp. 2-5 of pdf file Structures P1P2 1-52 (See structures P1P2 1-57 on amended drawing) | Red Lake Remote Connection Lines P&P | ~6.8 km segment of line shifted by up to 220 m to the southeast (increase of 5 structures) | Environmental – minimize footprint by moving closer to existing privately-owned transmission line based on updated survey data; within EA limits of work |
| D-2-1_Fig 3(d) pp. 7-8 of pdf file Structures P1P2 85-107 | Red Lake Remote Connection Lines P&P | ~3.7 km segment of line shifted by up to 720 m westward (decrease of 1 structure) | Constructability - avoids wetlands based on geomorphological review |
| D-2-1_Fig 3(d) pp. 86-90 of pdf file Structures QR 2-58 | Red Lake Remote Connection Lines P&P | ~11 km segment of line shifted by up to 220 m (increase of 8 structures) | Engagement – align 115 kV more closely with 25 kV to minimize interference with future road plans; within EA limits of work |
| D-2-1_Fig 3(d) pp. 94-95 of pdf file Structures QR 119-135 (See structures QR 127-144 on amended drawing) | Red Lake Remote Connection Lines P&P | ~3.1 km segment of line shifted by up to 100 m eastward (increase of 1 structure) | Constructability - avoids wetlands based on geomorphological review; within EA limits of work |
| D-2-1_Fig 3(d) pp. 110-111 of pdf file Structures RS 154-171 | Red Lake Remote Connection Lines P&P | ~3.1 km segment of line shifted by up to 170 m to the southeast (no change in # of structures) | Constructability – minimize bedrock based on geomorphological review; within EA limits of work |
| D-2-1_Fig 3(d) pp. 148-149 of pdf file Structures TZ 74-88 | Red Lake Remote Connection Lines P&P | ~2.5 km line segment shifted by up to 160 m southward (no change in # of structures) | Constructability – minimize bedrock based on geomorphological review; within EA limits of work |
| D-2-1_Fig 3(d) pp. 150-151 of pdf file Structures TZ 102-125 | Red Lake Remote Connection Lines P&P | ~3.8 km line segment shifted by up to 135 m northward (decrease of 1 structure) | Constructability – avoid wetlands based on geomorphological review; within EA limits of work |
| D-2-1_Fig 3(d) pp. 168-172 of pdf file Structures ZW 220-280 | Red Lake Remote Connection Lines P&P | ~10.8 km line segment with multiple realignments, causing shifts of up to 280 m (increase of 3 structures) | Constructability – avoid wetlands and minimize bedrock based on geomorphological review; within EA limits of work |
| D-2-1_Fig 3(d) pp. 174-175 of pdf file Structures ZW 306-320 | Red Lake Remote Connection Lines P&P | ~1.2 km line segment shifted by up to 40 m (increase of 1 structure) | Constructability – avoid wetlands based on geomorphological review; within EA limits of work |
| D-2-1_Fig 3(d) pp. 176-177 of pdf file Structures ZW 334-360 | Red Lake Remote Connection Lines P&P | ~5 km line segment shifted by up to 60 m (increase of 1 structure) | Constructability – avoid wetlands based on geomorphological review; within EA limits of work |

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| D-2-1_Fig 3(d) pp. 179-181 of pdf file Structures ZW 389-414 | Red Lake Remote Connection Lines P&P | ~5 km line segment shifted by up to 210 m (increase of 1 structure) | Constructability – avoid wetlands based on geomorphological review; within EA limits of work |
| D-2-1_Fig 3(d) pp. 185-187 of pdf file Structures ZW469-498 | Red Lake Remote Connection Lines P&P | ~5.5 km line segment shifted by up to 290 m (no change in # of structures) | Constructability – avoid wetlands and minimize bedrock based on geomorphological review; within EA limits of work |

## SCHEDULE 'B'

## GENERAL UPDATES

| Reference | Document | Amendment |
|---|---|---|
| B-1-1<br>Pages 4-5 | Application | Updated transmission line lengths |
| B-1-1<br>Page 9-10 | | Updated paragraph #19 to reflect the fact that final CIA reports were filed by WPLP on July 16, 2018 |
| B-1-1<br>Page 10-11 | | Updated paragraph #20 to reflect that the proposed routing, as amended, will be aligned with the EA process |
| B-2-1<br>Pages 1, 7-8 | Executive Summary | Updated transmission line lengths |
| B-2-1<br>Page 11 | | Updated total line lengths and % of total for 44 and 25 kV segments |
| B-2-1<br>Page 12 | | Updated to reflect the fact that final CIA reports were filed by WPLP on July 16, 2018 |
| B-2-1<br>Page 17 | | Updated total ha of land |
| B-2-1<br>Page 19 | | Updated the current status of EA process and reflected that the proposed routing, as amended, will be aligned with the routing contemplated in the EA process. |
| B-2-1<br>Page 22 | | Added the date of the most recent semi-annual progress report filed in EB-2016-0262 |
| B-2-1<br>Appendix B | Single Line Diagram of Proposed Transmission Facilities | Updated individual line segment distances in labels on SLD |
| C-2-1<br>Pages 3-5 | Project Description | Updated transmission line lengths |
| C-3-1<br>Pages 2-4 | Conversion of Pikangikum Distribution Line | Updated distances to reflect a slight shift in the proposed southern (115 kV) connection point to the Pikangikum System. Also updated to reflect that WPLP filed its application for approval of distribution rates for the Pikangikum Distribution Line on September 7, 2018 in EB-2018-0267 |
| C-3-1<br>Appendix B | Post-Conversion Transmission System Map | Revised map of Pikangikum System post-conversion to reflect routing change between Balmer TS and Nungessor Rd. |
| C-4-1<br>Pages 3-5 | Designation of Distribution Lines as Transmission Assets | Updated lengths of lines to be operated at 44 kV and 25 kV; updated individual 44 kV and 25 kV line segment distances |
| C-7-1<br>Pages 1-3 | Project Schedule | Updated project milestones to reflect receipt of final SIA/CIA reports;<br><br>Adjusted forecast completion dates for certain EA activities for the Remote Connection Lines |
| C-8-1<br>Page 3 | Project Costs | Updated to reflect that WPLP has now retained an Owner's Engineer |
| D-1-1<br>Entire Schedule | Physical Design and Route | All references to transmission line distances, numbers of poles or structures and substation locations updated or confirmed; Updated to reflect that the proposed routing, as amended, will be aligned with the routing contemplated in the EA process |

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| D-1-1<br>Appendix A | Station Detail Table | Updated references to locations of Kingfisher Lake TS, Wawakapewin TS, and North Caribou Lake TS |
| D-1-1<br>Appendix B | Transmission Line Segments Detail Table | Updated or confirmed lengths for each line segment |
| D-2-1<br>Figures 2(a)-(c) | Proposed Transmission Facilities Maps | Updated maps to reflect transmission line routing changes and changes to access road routing/ancillary facility locations |
| D-2-1<br>Figures 3(a)-(e) | Plan and Profile Drawings | Updated plan and profile drawings to reflect transmission line routing changes |
| D-3-1<br>Pages 25-26 | Consideration of Alternatives | Revised discussion of route refinement to summarize the status at the time of the initial filing of the Application plus new information on the current status of routing, reflecting alignment of the proposed routing in the Application with routing under consideration in the EA process |
| F-1-1<br>Entire Schedule | Land Rights Required | Updated or confirmed all references to land areas, access road lengths and parcel numbers to reflect routing changes |
| F-1-1<br>Appendix A | Landowner Line List | Revised to reflect changes in affected parcels as a result of routing change in one section north of Red Lake, which has been implemented to enhance constructability by avoiding wetlands based on geomorphological review. All affected parcels are owned by the same landowner who is not a newly affected landowner and who has confirmed they have no concerns with the changes. |
| H-1-1<br>Pages 1-2 | Customer Impact Assessment | Updated to reflect the fact that final CIA reports were filed by WPLP on July 16, 2018 |
| H-2-1 and H-3-1 | Customer Impact Assessment Reports | Replaced draft CIA reports with final CIA reports in H-2-1 and H-3-1 |
| I-1-1<br>Pages 7-8 | Environmental Assessment | Updated the current status of the EA process and reflected the process by which the routing proposed in the Application will be aligned with routing under consideration in the EA process |
| I-2-1<br>Pages 5-6 | Stakeholder Engagement | Updated the current status of stakeholder engagement and summarized how input from stakeholders was incorporated into revisions to routing |
| I-3-1<br>Page 9 | First Nation and Metis Engagement | Updated the current status of First Nation and Metis engagement and summarized how input from engagement sessions was incorporated into revisions to routing |