

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B;

AND IN THE MATTER OF an Application by Alectra Utilities Corporation for an order approving just and reasonable rates and other charges for electricity distribution to be effective January 1, 2019.

**FOLLOWUP QUESTIONS ON BEHALF OF THE
SCHOOL ENERGY COALITION**

SEC-13

[G-Staff-5] Please explain how, if non-cash changes have “no economic value”, the Applicant’s financial and regulatory statements include many expenditures, such as taxes, that are non-cash expenditures but are still recovered from customers.

SEC-14

[HRZ-Staff-18] Please advise the grossed-up PILs that were included in rates for Horizon for 2017.

SEC-15

[HRZ-Staff-22] Please confirm that, as a result of the change in capitalization policy, rate base will increase by \$5,331,048, which will be recovered from customers by way of depreciation and return on capital. Please confirm that the benefit the customers get from that is \$814,320 in earnings sharing. Please explain why it isn’t more appropriate to include this rate base increase from an accounting change in account 1576, for disposition on rebasing.

SEC-16

[HRZ-Staff-30(b)] Please provide the details of the derecognition expense, as requested in the question.

SEC-17

[PRZ-Staff-59] Please confirm that the Applicant reduced its 2019 DSP capital plan by 12% because the Board reduced its 2017 allowed capital budget by 12%. Please confirm that the DSP capital spending for all future years should also be reduced by 12%.

SEC-18

[PRZ-Staff-60] Please confirm that the Applicant underspent on capital by \$12.8 Million in 2016/7. If that is not the case, please explain how the capital budget was redeployed to spend the allocated money.

SEC-19

[PRZ-Staff-63] Please advise the latest date Hydro One can get approval of its project for the Applicant to complete this project and bring it into service in 2019.

SEC-20

[ERZ-Staff-70(a)] Please confirm that Alectra is tracking RRR data individually for each rate zone.

SEC-21

[ERZ-Staff-80] Please update the 2018 forecast of capital in-service additions for ERZ.

SEC-22

[ERZ-Staff-88] Please explain how the Rometown project differs from other subdivision rebuild projects.

SEC-23

[ERZ-Staff-89] Please confirm that Rometown has only had reliability events in three of the last eight years.

SEC-24

[Energy Probe 3] Please describe and quantify the impact on the Applicant, if any, of the sale of its 50% interest in Collus.

SEC-25

[SEC-1] Please calculate, by rate class, the rate rider that would be required to return the increased pole attachment revenues to customers contemporaneously with their collection.

SEC-26

[SEC-7] Please provide details of relevant customer engagement, as requested.

Respectfully submitted on behalf of the School Energy Coalition this October 11th, 2018.

Jay Shepherd
Counsel for the School Energy Coalition