

October 12, 2018

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: EB-2018-0253 – Union Gas Limited (“Union”) – October 1, 2018 QRAM Application – Correction

Dear Ms. Walli:

On September 27, 2018, the Board rendered its Decision on Union’s October 1, 2018 QRAM application. Within the Interim Rate Order, the Board approved Union’s rate schedules effective October 1, 2018. There is an error on p. 1, Section (C) 1. part (ii) (3) of the M7 rate schedule. The negotiated maximum rate for the monthly seasonal delivery commodity charge should read 6.1893 cents per m³ rather than 0.3372 cents per m³. The rate was correctly identified in Appendix A of the Interim Rate Order and the correct rate has been reflected within Union’s billing system.

Enclosed is the corrected M7 rate schedule. If you have any questions on this matter, please contact me at (519) 436-5334.

Yours truly,

[Original Signed by]

Vanessa Innis
Manager, Regulatory Applications

cc: EB-2017-0087/EB-2008-0106 Intervenors
Crawford Smith (Torys)

SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT RATE
(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a Customer

- a) who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a combined maximum daily requirement for firm, interruptible and seasonal service of at least 60 000 m³; and
- b) who has site specific energy measuring equipment that will be used in determining energy balances.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. Bills will be rendered monthly and shall be the total of:

(i) A Monthly Demand Charge

A negotiated Monthly Demand Charge for each m³ of daily contracted firm demand up to 34.6517 ¢ per m³

(ii) A Monthly Delivery Commodity Charge

(1) A Monthly Firm Delivery Commodity Charge for all firm volumes of 0.3372 ¢ per m³
 and a Delivery - Price Adjustment of - ¢ per m³

(2) A Monthly Interruptible Delivery Commodity Charge for all interruptible volumes to be negotiated between Union and the customer not to exceed an annual average of 6.4334 ¢ per m³
 and a Delivery - Price Adjustment of - ¢ per m³

(3) A Monthly Seasonal Delivery Commodity Charge for all seasonal volumes to be negotiated between Union and the customer not to exceed an annual average of 6.1893 ¢ per m³
 and a Delivery - Price Adjustment of - ¢ per m³

Cap-and-Trade Charges (in addition to Delivery Commodity Charge)

Cap-and-Trade Customer-Related Charge (if applicable) - ¢ per m³

Cap-and-Trade Facility-Related Charge - ¢ per m³

(iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.
 The applicable rates are provided in Schedule "A".

(iv) Overrun Gas

Overrun gas is available without penalty provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization.

Unauthorized overrun gas taken in any month shall be paid for at the M1 rate in effect at the time the overrun occurs, plus, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m³ for all the gas supply volumes purchased.

Cap-and-Trade Charges (in addition to Delivery Charge)

Cap-and-Trade Customer-Related Charge (if applicable) - ¢ per m³

Cap-and-Trade Facility-Related Charge - ¢ per m³

Unauthorized Overrun Non-Compliance Rate:

Unauthorized overrun gas taken any month during a period when a notice of interruption is in effect shall be paid for at the rate of 233.3400 ¢ per m³ (\$60 per GJ) for the delivery.

2. In negotiating the Monthly Interruptible and Seasonal Commodity Charges, the matters to be considered include:
 - (a) The volume of gas for which the customer is willing to contract,
 - (b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for,
 - (c) Interruptible or curtailment provisions, and
 - (d) Competition.
3. In each contract year, the customer shall take delivery from Union, or in any event, pay for if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun gas volumes will not contribute to the minimum volume.
4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition at the identified commissioning and decommissioning rate and the total gas supply charge for utility sales provided in Schedule "A" per m³, if applicable.

Commissioning and Decommissioning Rate	4.6046	¢ per m ³
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Cap-and-Trade Charges (in addition to Commissioning and Decommissioning Rate)

Cap-and-Trade Customer-Related Charge (if applicable)	-	¢ per m ³
Cap-and-Trade Facility-Related Charge	-	¢ per m ³

5. Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(D) Delayed Payment

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Bundled Direct Purchase Delivery and Short Term Supplemental Services

Where a customer elects transportation service and/or a short term supplemental service under this rate schedule, the customer must enter into a Contract under rate schedule R1.

Effective October 1, 2018
 Implemented October 1, 2018
 O.E.B. Order # EB-2018-0253

Chatham, Ontario

Supersedes EB-2017-0323 Rate Schedule effective October 1, 2018.