



MILTON HYDRO DISTRIBUTION INC.

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October 15, 2018

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
27th Floor
Toronto, ON
M4P 1E4

Re: Milton Hydro Distribution Inc. ED-2003-0014
OEB File No. EB-2018-0053
2019 IRM Rate Application

Please find enclosed an electronic copy of Milton Hydro's Managers Summary for its 2019 IRM Rate Application, the completed 2019 IRM Rate Generator Model – V1.1, the GA Analysis Workform and the Account 1595 Workform for rates effective May 1, 2019. Two hard copies of the Application will follow by courier under separate cover.

Yours truly,

Original Signed

Cameron McKenzie CPA, CGA
Director, Regulatory Affairs
Milton Hydro Distribution Inc.

IN THE MATTER OF the Ontario Energy Board Act, 1998, being
Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Milton Hydro
Distribution Inc. to the Ontario Energy Board for an Order or
Orders approving or fixing just and reasonable rates and other
service charges for the distribution of electricity as of May 1, 2019.

MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)

**APPLICATION FOR APPROVAL OF 2019 ELECTRICITY
DISTRIBUTION RATES**

EB-2018-0053

MANAGER’S SUMMARY

Filed: October 15, 2018

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APPLICATION FOR APPROVAL OF 2019 ELECTRICITY DISTRIBUTION RATES

MANAGER'S SUMMARY

3.1 Introduction

- (a) The Applicant is Milton Hydro Distribution Inc. ("Milton Hydro"). Milton Hydro is a corporation incorporated pursuant to the *Ontario Business Corporations Act* with its head office in the Town of Milton. Milton Hydro carries on the business of distributing electricity within the Town of Milton and contiguous distributors as set out in Schedule 1 of its Electricity Distribution Licence ED-2003-0014.
- (b) Milton Hydro hereby applies to the Ontario Energy Board (the "OEB") pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2019.
- (c) Milton Hydro is applying for a 2019 rate adjustment under the 4th Generation Incentive Regulation Mechanism ("IRM").
- (d) Milton Hydro has followed the instructions provided in Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition for 2019 Rate Applications ("the Filing Requirements") issued July 12, 2018; the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009; and the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0, issued June 28, 2012 ("RTSR Guidelines").
- (e) Milton Hydro has verified the accuracy of the billing determinants that were pre-populated in the models.
- (f) Milton Hydro has completed the 2019 IRM Rate Generator Model; the Global Adjustment Analysis Workform; and the Account 1595 Workform.
- (g) Milton Hydro has made the last of the adjustments required in the Residential Rate Design transition to the fully fixed monthly distribution charge.
- (h) Milton Hydro has provided the Certification of Evidence – Frank Lasowski, President & CEO, as Appendix F

- (i) Milton Hydro has provided additional information in its 2019 Electricity Distribution Rate Application (“the Application”) where Milton Hydro has determined that such information may be useful to the OEB.
- (j) Milton Hydro will post its 2019 IRM Application and related information as required by the OEB on its website www.miltonhydro.com.

Delegated Authority

Milton Hydro is requesting its Application to be heard by an OEB staff person to whom the OEB has delegated its adjudicative powers and duties under section 6 of the *Ontario Energy Board Act, 1998*, (the “Act”) and further that this employee may exercise their delegated powers and duties under section 6(4) of the Act and proceed without a hearing.

Contact Information

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Primary Application Contact:

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Previous OEB Decisions

Milton Hydro does not have any outstanding issued from previous OEB Decisions.

3.2 Proposed Distribution Rates and Other Charges

3.2.1 Price Cap Adjustment

Milton Hydro has applied the GDP-IPI Price Cap Adjustment of 1.20% less the Productivity Factor of 0.0% and Milton Hydro's Stretch Factor of 0.30%, as provided in the Pacific Economic Group ("PEG") Report to the Ontario Energy Board dated August 2018. Milton Hydro understands that the 1.20% is a reasonable estimate for the inflationary adjustment to input prices and that this percent may be adjusted accordingly by OEB staff upon publication of the most current GDP-IPI by Statistics Canada.

3.2.1.1 Application of the Annual Adjustment Mechanism

The annual adjustment mechanism will apply to distribution rates (fixed and variable charges) uniformly across customer rate classes.

The annual adjustment mechanism will not be applied to the following components of delivery rates:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural and Remote Rate Protection Benefit and Charge
- Standard Supply Service – Administrative Charge
- Capacity Based Recovery
- microFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

3.2.2 Revenue to Cost Ratio Adjustment

Milton Hydro is not proposing to adjust the revenue-to-cost ratios and therefore has not completed the 2019 Revenue to Cost Ratio Adjustment Model.

3.2.3 Rate Design for Residential Customers

Milton Hydro is in its last (fourth) year of Residential rate design towards a 100% fixed monthly distribution charge. Milton Hydro used the Rate Generator Model, Tab 16. Rev2Cost_GDPIPI to calculate the incremental fixed charge adjustment. The calculated monthly adjustment to the residential fixed charge is \$2.78 which is below the \$4.00 per month cap adopted in the OEB Policy – A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410)

3.2.4 Proposed Retail Transmission Service Rates

Tab 10. RTSR Current Rates was populated with data from Milton Hydro's 2017 RRR filing and its Loss Factor as approved in Milton Hydro's 2016 Cost of Service Rate Application. There are no rate classes that have more than one Network or Connection charge.

The Transmission Network and Connection rates included in TAB 11. RTSR – UTRs & Sub-Tx of the model are those rates charged by the Independent Electricity System Operator ("IESO") for 2017 and 2018; Hydro One Networks Inc. ("Hydro One") for 2018; and Oakville Hydro Electricity Distribution Inc. ("Oakville Hydro") OEB-Approved rates for 2018.

Milton Hydro has updated the 2019 IRM Rate Generator Model, Tab12. RTSR – Historical Wholesale, with the billing detail for wholesale transmission from the IESO, Hydro One and Oakville Hydro.

The following Table 1 sets out Milton Hydro's current approved RTSRs and the proposed RTSRs effective May 1, 2019.

Table 1
Existing 2018 and Proposed 2019 Retail Transmission Service Rates

Customer Class	\$/Unit	2018 Approved		2019 Proposed	
		Network	Connection	Network	Connection
Residential	\$/kWh	0.0072	0.0067	0.0069	0.0064
General Service Less Than 50 kW	\$/kWh	0.0066	0.0059	0.0063	0.0056
General Service 50 to 999 kW	\$/kW	2.9704	2.7338	2.8463	2.5983
General Service 1,000 to 4,999 kW	\$/kW	2.9214	2.6892	2.7994	2.5559
Large Use	\$/kW	3.1635	3.0074	3.0314	2.8584
Unmetered Scattered Load	\$/kWh	0.0066	0.0059	0.0063	0.0056
Sentinel Lighting	\$/kW	2.0222	1.8776	1.9377	1.7845
Street Lighting	\$/kW	2.0118	1.8389	1.9278	1.7478

Milton Hydro understands that in the event the Uniform Transmission Rates (“UTR”) or Oakville Hydro’s transmission rates change effective January 1, 2019, OEB staff will adjust the 2019 IRM Rate Generator Model accordingly to reflect the impacts of any changes in the UTR on Milton Hydro’s proposed RTSRs.

3.2.5 Proposed Group 1 Deferral and Variance Account Disposition

Milton Hydro has completed the Deferral and Variance Account continuity schedule included in the 2019 IRM Rate Generator Model at Tab 3. Continuity Schedule for Milton Hydro’s Group 1 Deferral and Variance Accounts. Milton Hydro filed an Incentive Regulation Rate Application for rates effective May 1, 2017 which included the disposition of its December 31, 2015 Deferral and Variance Account balances. Milton Hydro’s total Group 1 Deferral and Variance Accounts did not meet the \$0.001 per kWh threshold for disposition in Milton Hydro’s 2018 Incentive Regulation Rate Application and as such the continuity schedule begins with the 2014 closing balances.

Milton Hydro’s Group 1 Deferral and Variance Account balances in this 2019 IRM Application total \$1,152,191, equivalent to \$0.0013 per kWh, as calculated at Tab 4. Billing Det. for Def-Var in the 2019 IRM Rate Generator Model. The Threshold Test calculation outlined in the EDDVAR Report is +/- \$0.001 per kWh. Milton Hydro’s total Group 1 Deferral and Variance

Account balances meet the threshold test and are being proposed for disposition in this Application.

Milton Hydro confirms that all year end balances agree in total with both its annual filings required under the RRRs and with Milton Hydro's annual audited financial statements for 2017.

The following Table 2 provides the detailed breakdown for Milton Hydro's Group 1 Deferral and Variance Accounts.

Table 2
Group 1 Deferral and Variance Accounts

Group 1 Accounts		Total Claim	2.1.7 RRR As of Dec 31, 2017	Variance from 2017 Balance
LV Variance Account	1550	\$857,547	\$836,355	\$0
Smart Metering Entity Charge Variance Account	1551	(\$25,616)	(\$24,983)	\$0
RSVA - Wholesale Market Service Charge ⁵	1580	\$263,217	(\$18,252)	(\$274,503)
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0	\$0	\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	(\$281,473)	(\$274,502)	(\$1)
RSVA - Retail Transmission Network Charge	1584	(\$255,180)	(\$248,547)	\$0
RSVA - Retail Transmission Connection Charge	1586	(\$124,283)	(\$121,025)	\$0
RSVA - Power ⁴	1588	(\$604,920)	(\$590,507)	\$0
RSVA - Global Adjustment ⁴	1589	\$1,397,460	\$1,362,873	\$0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	\$0		
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(\$74,561)	(\$72,366)	(\$0)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$0	\$1,779	(\$1)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0	(\$656,880)	\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0		\$0
RSVA - Global Adjustment	1589	\$1,397,460	\$1,362,873	\$0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(\$245,269)	(\$894,426)	\$1
Total Group 1 Balance		\$1,152,191	\$468,447	\$1
LRAM Variance Account	1568	\$0	\$144,940	\$144,940
Total including Account 1568		\$1,152,191	\$613,387	\$144,941

Milton Hydro had eight customers transition from Class B to Class A in 2017. Included in the above Table 2 is the RSVA – Global Adjustment 1589 in the amount of \$1,397,460 and the Variance WMS – Sub-account CBR Class B 1580 in the amount of (\$281,473). In accordance

with the Filing Guidelines the Rate Generator Model will allocated the GA Account 1589 between those customers that transitioned from Class B to Class A with the balance allocated to Non-RPP Customers. The WMS – CBR Class B Account 1580 is also allocated to those customers that transitioned from Class B to Class A with the balance allocated to all Class B Customers. The disposition allocated to the eight customers that transitioned from Class B to Class A is a fixed dollar amount applied to their accounts each month ending April 30, 2019. The following Table 3 sets out the Deferral and Variance Account balances that are allocated to the transitioned customers and the balance allocated to the remaining customers.

Table 3
Allocation to Transitioned Customers Class B to Class A

Deferral/Variance Account	Allocated to Customers Transitioned from Class B to Class A	Allocated to Non-RPP Class B Customers	Allocated to Non-RPP Customers	Total Deferral/Variance Claim
Global Adjustment 1589	\$280,362	\$1,117,098		\$1,397,460
WMS - CBR Class B 1580	(\$56,470)		(\$225,003)	(\$281,473)

Carrying charges have been calculated on the closing principal balance for each account for 2018 and projected to April 30, 2019 at interest rates consistent with the OEB's prescribed rates. The prescribed interest rate used for 2018 are set out in the Table 4 below. The Q4 rate for 2018 was used for the first four months January to April 30, 2019.

Table 4
OEB Prescribed Interest Rates

Approved Deferral and Variance Accounts Prescribed Interest Rates	
Q4 2018	2.17
Q3 2018	1.89
Q2 2018	1.89
Q1 2018	1.50

Milton Hydro has completed the Account 1595-Workform to support the disposition of its 1595 for the 2012 account balance. A hard copy is provided in Appendix E and a live Excel version has been filed through the RESS.

3.2.5.1 Wholesale Market Participants

Milton Hydro has two wholesale market participants ("WMP") that participate directly in the Independent Electricity System Operator ("IESO") administered market. Milton Hydro does not allocate balances to WMP customers from USoA 1580 RSVA - Wholesale Market Services Charge, USoA 1580 Variance WMS, Sub-Account CBR Class B, USoA 1588 RSVA - Power, and USoA 1589 RSVA - Global Adjustment.

Milton Hydro also ensures that rate riders are appropriately calculated for the following remaining charges that are still settled with the wholesale Market Participants. These include USoA 1584 RSVA – Retail Transmission Network Charge, USoA 1586 RSVA – Retail Transmission Connection Charge and USoA 1595 – Disposition/Refund of Regulatory Balances.

3.2.5.2 Global Adjustment

Class B and A Customers

Milton Hydro's non-RPP Class B customers are billed using the IESO's Global Adjustment First (1st) Estimate. The billed amounts are tracked in USoAs 4006-4055 depending on customer classifications.

The actual GA amount Milton Hydro is billed by the IESO to service non-RPP Class B customers is tracked in USoA 4707.

The GA variance account USoA 1589 RSVA – Global Adjustment captures the difference between the amounts billed to the non-RPP customers on 1st Estimate and the actual amount paid by Milton Hydro to the IESO for non-RPP customers (i.e. IESO Charge code 148 – Class B GA charge minus the GA attributed to RPP settlement included in the IESO charge 1142 – RPP Settlement amount).

1 Milton Hydro uses accrual accounting. At year end, unbilled entries are based on actual
2 amounts billed. Year end is kept open until all consumption is billed in January and February
3 and then journalized into the appropriate year. This entry is reversed in the following year.

4 Milton Hydro had eight customers transition from Class B to Class A for the Global Adjustment
5 in 2017 and has used the Rate Generator Model to calculate the customer specific GA rate rider
6 for the period January to June 2017. The rate rider will be applicable for the entire rate year
7 May 1, 2019 to April 30, 2020.

8 Class A customers are billed their share of the actual Global Adjustment, charged by the IESO,
9 based on their individual Peak Demand Factor and as such the balance in USOA 1589 RSVA –
10 Global Adjustment for Class A customers is zero.

11 12 **GA Analysis Workform**

13 Milton Hydro has completed the GA Analysis Workform as updated July 12, 2018 and
14 attached as Appendix D and a live Excel version (by way of the RESS).

15 Milton Hydro did not dispose of the Group 1 Deferral and Variance Account Balance in its 2018
16 IRM Rate Application and has therefore completed the GA Analysis Workform including both the
17 2016 and 2017 tabs.

18 The 2016 GA Analysis was reviewed by OEB staff during Milton Hydro's 2018 IRM
19 Application and as part of that review Milton Hydro updated the GA Analysis Workform as
20 required in response to OEB staff interrogatories. The final reconciliation resulted in a
21 difference of expected global adjustment to the IESO in the amount of \$192,073 or 0.6%
22 which was less than the 1% deemed by the OEB to be material.

23 For 2017 Milton Hydro has included actual consumption data in its unbilled revenue
24 adjustments to better reflect the balance in account 1598 RSVA – Global Adjustment.
25 Consumption data for long term load transfers from two adjacent distributors were estimated
26 at year end for 2017 and adjusted to actual in 2018. The adjustment to actual are included in
27 the GA Analysis Workform reconciliation.

28 Milton Hydro's reconciliation results in a difference of expected global adjustment to the IESO
29 in the amount of \$83,102 or 0.3% which is less than the 1% deemed by the OEB to be
30 material.

Description of Settlement Process

Commodity Accounts 1588 RSVA - Power and 1589 RSVA – Global Adjustment

Milton Hydro claims the difference between Regulated Price Plan (“RPP”) rates applied to RPP customers, and the sum of the corresponding billed consumption multiplied by the Weighted Average Hourly Spot Price (“WAHSP”) and Global Adjustment (“GA”) in IESO Form (formerly 1598) each month.

This information is obtained from Milton Hydro’s Customer Information System (“CIS”) monthly billing activity.

In the current IESO settlement month, Milton Hydro extracts RPP billed consumption and commodity charges (TOU and tiered pricing) from our CIS system. Milton Hydro calculates in our CIS system the WAHSP charges for this billed RPP consumption and adds the 1st Estimate GA Charge which is applied to the billed RPP consumption. The amount settled with the IESO is the difference between the sum of the WAHSP and GA calculation minus the billed RPP commodity (TOU and tier pricing).

Milton Hydro submits a GA true up each month. This monthly true up is based on the prior months RPP billed consumption multiplied by the difference between the Actual GA charge for the month minus the 1st Estimate charge originally submitted to the IESO.

The RPP portion of the Global Adjustment is reflected in Account 1588 RSVA – Power.

The non-RPP portion of the Global Adjustment is reflected in Account 1589 RSVA – Global Adjustment.

The RPP Settlement true up claim that is made in January 2018 pertaining to December 2017 portion of the Global Adjustment has been journalized into 2017 and reflected in Account 1588 RSVA – Power.

Milton Hydro has provided certification that it has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed at Appendix F.

3.2.5.4 Capacity Based Recovery (“CBR”)

Milton Hydro follows the OEB’s Accounting Guidance on CBR issued on July 25, 2016.

The variance recorded in Account 1580 Variance - WMS, Sub-account CBR Class B is the difference between the billed WMS revenues of \$0.0004/kWh booked in Account 4062 Billed - WMS, Sub-account CBR Class B and the charges from the IESO under Charge Type 1351 and booked in Account 4708 Charges - WMS, Sub-account CBR Class B.

Class A customers are billed their share of the actual Capacity Based Recovery ("CBR"), charged by the IESO under Charge Type 1350, based on their respective Peak Demand Factor. All amounts billed to Class A customers are recorded in Account 4062 Billed – WMS, Sub-account CBR Class A which is equal to the amount billed in Account 4708 – WMS, Sub-account CBR Class A. As such the balance in USoA 1580 Variance WMS – Sub-account CBR Class A is zero.

Renewable Energy Standard Offer Program (RESOP) Settlement Amount

Milton Hydro has two customers under the RESOP program. Each month, the associated generation/activity multiplied by the hourly HOEP price less the actual RESOP contract rate is settled with the IESO.

Feed-In-Tariff Program Settlement Amount

Milton Hydro has 339 microFIT and 18 FIT accounts that are settled monthly with the IESO. The difference between the amounts credited to the microFIT and FIT projects and the hourly HOEP value of the electricity is settled with the IESO each month.

Ontario Electricity Support Program ("OESP")

Milton Hydro determines the value of OESP credits applied to qualified low-income customer accounts based on the corresponding general ledger activity billed during the month. This general ledger activity is generated from the CIS system, based on statistic codes that are used for each OESP Class and tariff code as well as adjustments. The IESO compensates Milton Hydro for its OESP credits issued under IESO charge type 1420.

Global Adjustment Modifier (“GA Modifier”)

Milton Hydro determines the value of the GA Modifier to qualified accounts from the general ledger activity generated from the CIS system and the various statistic codes which are mapped to the GA Modifier general ledger account. The IESO compensates Milton Hydro for its GA Modifier credits under IESO charge type 1143.

Ontario Rebate for Electricity Consumers (“OREC”)

Milton Hydro determines the value of the OREC qualified accounts from the general ledger activity generated from the CIS system and the various statistic codes which are mapped to the OREC general ledger account. The IESO compensates Milton Hydro for its GA Modifier credits under IESO charge type 9982.

3.2.6 LRAM Variance Account (“LRAMVA”)

Milton Hydro is not applying for the disposition of USoA 1568 LRAMVA.

3.2.7 Tax Changes

Milton Hydro has completed the 2019 IRM Rate Generator Model Tab 8. STS – Tax Change to calculate the difference between the taxes included in Milton Hydro’s 2016 Cost of Service Application as Varied by the OEB in its Decision and Order EB-2016-0255 dated February 22, 2018 – Milton Hydro’s Motion to Review and Vary the Decision and Order Dated July 25, 2016 and the 2018 taxes at current tax rates. There is no change in the tax rate therefore the incremental tax sharing calculated in the model is zero (\$0.00) and results in no tax sharing required for Milton Hydro’s 2019 rate application.

3.2.8 Z Factor Claims

Milton Hydro is not filing for a Z-Factor adjustment.

3.3.1 & 3.3.2 Advanced or Incremental Capital Module

Milton Hydro is not filing for recovery of incremental capital investments.

3.3.4 Conservation and Demand Management Costs for Distributors

Milton Hydro is not filing for Conservation and Demand Management costs.

3.3.5 Off-ramps

Milton Hydro's 2017 Regulated Return on Equity, as filed in its 2017 RRRs, was 9.45% or 0.26% above Milton Hydro's 2016 approved regulated return on equity of 9.19%, which is well within the dead band of +/- 300 basis points.

3.4 Specific Exclusions from Price Cap IR or Annual IR Index Applications

Milton Hydro has not proposed any changes to its specific service charges which are currently under review by the OEB File No. EB-2015-0304.

2019 Rates

Proposed Distribution Rates and Other Charges

Milton Hydro has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2019, at Appendix B.

Milton Hydro calculated both the distribution charge impact and the customer total bill impact using the results from the 2019 IRM Rate Generator Model. A typical Residential customer using 750 kWh would have a distribution rate increase of \$0.27 or 1.00% and a total bill decrease of (\$0.44) or (0.39%) per month. In accordance with the Filing Requirements Milton Hydro has considered those Residential customers that make up the lowest 10% of annual consumption. In determining this level of consumption, Milton Hydro considered all Residential customers that had twelve months of billed consumption and sorted these customers from highest to lowest to get the low 10% of customers. The customer at the top of the list of the lowest 10% of customers uses 4,105 kWh per year or 342 kWh per month. Customers at this

monthly consumption level would see a distribution rate increase of \$1.78 or 6.86% and a total bill increase of \$1.54 or 2.35%. A typical General Service < 50 kW customer using 2,000 kWh would have a distribution rate increase of \$0.57 or 1.08% and a total bill decrease of (\$1.34) or (0.49%) per month.

The customer bill impacts for all classes are provided in detail in the Rate Generator Model Tab 20 and are summarized in the following Table 5.

Table 5
Customer Class Bill Impact Summary

CLASS	kWh	kW	Distribution Impact		Total Bill Impact	
			\$\$\$	%	\$\$\$	%
RESIDENTIAL - RPP	750		0.27	1.00%	(0.44)	(0.39%)
GENERAL SERVICE LESS THAN 50 KW - RPP	2,000		0.57	1.08%	(1.34)	(0.49%)
GENERAL SERVICE 50 TO 999 KW	50,000	150	4.91	0.90%	187.51	2.26%
GENERAL SERVICE 1,000 TO 4,999 KW	4,265,000	1,800	40.78	0.90%	5,420.61	2.91%
LARGE USE SERVICE CLASSIFICATION	2,400,000	5,400	95.53	0.90%	(1,385.82)	(0.38%)
UNMETERED SCATTERED LOAD	405		0.17	1.14%	(0.18)	(0.29%)
SENTINEL LIGHTING	50	1	0.42	0.95%	0.17	0.28%
STREET LIGHTING	469,398	1,317	128.32	0.90%	2,016.54	2.91%
RESIDENTIAL SERVICE - RPP	342		1.78	6.86%	1.54	2.35%
RESIDENTIAL SERVICE Retailer	750		0.27	1.00%	3.17	2.19%
GENERAL SERVICE LESS THAN 50 KW Retail	2,000		0.57	1.08%	8.28	2.31%

Minimum Distribution Charge

Milton Hydro has a Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months. This rate needs to be updated and included in Milton Hydro's tariff for each of its General Service class from 50 kW to its Large Use class. This rate has not been adjusted by the Price Cap Index in the Rate Generator Model and typically Milton Hydro has had to adjust this rate manually.

Milton Hydro has applied the Price Cap Index to the current charge and included \$0.6161 per kW (\$0.6106 X 1.009) in its proposed Tariff of Rates and Charges for May 1, 2019. The

1 Minimum Distribution Charge will require adjustment to reflect the publication of the most
2 current GDP-IPI by Statistics Canada.

4 **2019 IRM Rate Generator Model**

5 Milton Hydro has completed the most current version of the 2019 IRM Rate Generator Model
6 and provided both a hard copy at Appendix C and a live Excel version (by way of the RESS).

8 **Conclusion**

9 Milton Hydro respectfully submits that it has complied with the Ontario Energy Board's Chapter
10 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition for 2019
11 Rate Applications issued July 12, 2018.

12 The proposed rates for the distribution of electricity reflect Milton Hydro's 2018 distribution rates
13 adjusted for the price cap index calculated on the Price Escalator less the Productivity Factor
14 and Milton Hydro's Stretch Factor as provided for in the 2019 IRM Rate Generator Model.

15 Milton Hydro's Retail Transmission Service Rates have been calculated in accordance with the
16 Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0
17 dated June 28, 2012 and the 2019 IRM Rate Generator Model.

18 In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance
19 Account Review Initiative ("the EDDVAR Report") issued July 31, 2009, Milton Hydro's total
20 Group 1 Deferral and Variance Account balance for the Threshold Test is a debit in the amount
21 of \$1,152,191, which equates to \$0.0013 per kWh and exceeds the EDDVAR Report Threshold
22 Test of +/- \$0.001 per kWh. Milton Hydro has proposed the disposition of the Group 1 Account
23 balances.

24 Milton Hydro has completed the 2019 IRM Rate Generator Model Tab 8. STS – Tax Change
25 which has resulted in a zero (\$0.00) tax difference between 2016 and 2018 tax rates and
26 therefore no tax sharing is required.

27 Milton Hydro has completed the GA Analysis Workform for 2017 and the Unresolved Difference
28 of \$83,102 or 0.3% is less than the OEB's materiality level of 1.0%. Also included in the GA
29 Analysis Workform is the 2016 analysis as previously approved in Milton Hydro's 2018 IRM

Rate Application. Milton Hydro has included the total 1589 Global Adjustment balance in the amount of \$1,397,460 for disposition.

Milton Hydro's Specific Service Charges are consistent with those previously approved by the OEB in Milton Hydro's 2016 Tariff of Rates and Charges. The Retail Service Charges are consistent with Milton Hydro's 2016 Tariff of Rates and Charges.

Milton Hydro submits that the rate impact on the customer classes does not exceed the 10% threshold and therefore no mitigation is required as set out in Table 5 above.

Relief Sought

Milton Hydro is making an Application for an Order or Orders approving the following:

- The proposed distribution rates and other charges set out in Appendix B to this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective May 1, 2019, or as soon as possible thereafter; and

If the OEB is unable to provide a Decision and Order on this Application for implementation by Milton Hydro as of May 1, 2019, Milton Hydro requests that the OEB issue an Interim Order approving the proposed distribution rates and other charges, effective May 1, 2019, which may be subject to adjustment based on a final Decision and Order;

- Approval of Milton Hydro's 2019 Retail Transmission Service Rates for Network and Connection charges as set out in Table 1 above;
- Approval of the Rate Riders for the disposition of Milton Hydro's Group 1 Deferral and Variance accounts in the amount of \$1,152,191 as follows:
 - Approval of the Fixed Monthly amount for the disposition of the Global Adjustment for those customers that transition from Class B to Class A during 2017;
 - Approval of the Rate Riders for the disposition of the Global Adjustment for Non-RPP Customers that did not transition from Class B to Class A during 2017;
 - Approval of the Fixed Monthly amount for the disposition of the Capacity Based Recovery Class B for those customers that transition from Class B to Class A during 2017;

- Approval of the Rate Riders for the disposition of the Capacity Based Recovery Class B for the Class B Customers that did not transition from Class B to Class A during 2017;
- Approval of the Rate Riders for the disposition of the remaining Deferral and Variance Accounts as calculated in the Rate Generator Model.

Form of Hearing Requested

Milton Hydro is requesting its Application to be heard by an OEB staff person to whom the OEB has delegated its adjudicative powers and duties under section 6 of the *Ontario Energy Board Act, 1998*, (the “Act”) and further that this employee may exercise their delegated powers and duties under section 6(4) of the Act and proceed without a hearing.

Respectfully submitted this 12th day of October 2018

Original signed by Cameron McKenzie

Cameron McKenzie, CPA, CGA
Director, Regulatory Affairs
Milton Hydro Distribution Inc.

Attachments

Appendix A	2018 Approved Tariff of Rates and Charges
Appendix B	2019 Proposed Tariff of Rates and Charges
Appendix C	2019 IRM Rate Generator Model – V1.1
Appendix D	GA Analysis Workform
Appendix E	Account-1595-Workform
Appendix F	Certification of Evidence

Appendix A

Tariff of Rates and Charges effective May 1, 2018

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2017-0061

DATED: April 12, 2018

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0061

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.76
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2019	\$	(0.02)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0037
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0061

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.94
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2019	\$	(0.02)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0061

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	79.94
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2019	\$	(0.02)
Distribution Volumetric Rate	\$/kW	3.0939
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6106
Low Voltage Service Rate	\$/kW	0.2600
Retail Transmission Rate - Network Service Rate	\$/kW	2.9704
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7338

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0061

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	628.96
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2019	\$	(0.02)
Distribution Volumetric Rate	\$/kW	2.1691
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6106
Low Voltage Service Rate	\$/kW	0.2558
Retail Transmission Rate - Network Service Rate	\$/kW	2.9214
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6892

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0061

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,511.67
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2019	\$	(0.02)
Distribution Volumetric Rate	\$/kW	1.5037
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6106
Low Voltage Service Rate	\$/kW	0.2860
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1635
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0061

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.07
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2019	\$	(0.02)
Distribution Volumetric Rate	\$/kWh	0.0171
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0061

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.19
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2019	\$	(0.02)
Distribution Volumetric Rate	\$/kW	39.3025
Low Voltage Service Rate	\$/kW	0.1786
Retail Transmission Rate - Network Service Rate	\$/kW	2.0222
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8776

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0061

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.47
Rate Rider for Recovery of Foregone Revenue (per account) - effective until April 30, 2019	\$	(0.02)
Distribution Volumetric Rate	\$/kW	10.8204
Low Voltage Service Rate	\$/kW	0.1749
Retail Transmission Rate - Network Service Rate	\$/kW	2.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8389

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0061

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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approved schedules of Rates, Charges and Loss Factors

EB-2017-0061

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect for non payment of account - at meter during regular hours	\$	65.00
Disconnect/reconnect for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Clearance pole attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0061

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054

Appendix B

Proposed Tariff of Rates and Charges effective May 1, 2019

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0053

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.79
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0043
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.09
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0181
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0043
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	80.66
Distribution Volumetric Rate	\$/kW	3.1217
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6161
Low Voltage Service Rate	\$/kW	0.2600
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1501)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.1797
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers	\$/kWh	(0.1298)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8463
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5983

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	634.62
Distribution Volumetric Rate	\$/kW	2.1886
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6161
Low Voltage Service Rate	\$/kW	0.2558
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.0319
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers	\$/kWh	(0.1558)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7994
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5559

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,534.28
Distribution Volumetric Rate	\$/kW	1.5172
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6161
Low Voltage Service Rate	\$/kW	0.2860
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.0363
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0314
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8584

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.14
Distribution Volumetric Rate	\$/kWh	0.0173
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.24
Distribution Volumetric Rate	\$/kW	39.6562
Low Voltage Service Rate	\$/kW	0.1786
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers	\$/kWh	(0.1238)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.0258
Retail Transmission Rate - Network Service Rate	\$/kW	1.9377
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7845

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.49
Distribution Volumetric Rate	\$/kW	10.9178
Low Voltage Service Rate	\$/kW	0.1749
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.0227
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers	\$/kWh	(0.1226)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9278
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7478

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect for non payment of account - at meter during regular hours	\$	65.00
Disconnect/reconnect for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Clearance pole attachment charge \$/pole/year	\$	5.59

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054

Appendix C

2019 IRM Rate Generator Model – V1.1

Instructions for Tabs 3 to 7

Tab	Tab Details	Step	Details
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	1	Complete the DVA continuity schedule. For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the closing 2015 balances in the Adjustments column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2015) would have information starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). The DVA continuity schedule currently starts from 2012, if a utility has an Account 1595 with a vintage year prior to 2012, then a separate schedule should be provided starting from the vintage year.
		2a	If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2015 balances in the 2017 rate application, current balance requested for disposition accumulated from 2016 to 2017), check off the checkbox in cell BR13. If the checkbox is not checked off, then proceed to tab 4 and complete the tab as needed. Tab 5 will be calculated accordingly. Then proceed to tabs 6.1 and 7, complete the tabs as needed and the appropriate rate riders will be calculated. If the checkbox is checked off, tab 6 relating to Class A customer consumption will be generated, see step 5 to 8 below for further details.
		2b	If the checkbox in step 2a is checked off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point during the period that the Account 1580, sub-account CBR Class B balance accumulated (i.e. Never Disposed, 2015, 2016), check off the checkbox. If the checkbox is not checked off, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider. If the checkbox is checked off, then tab 6.2 will be generated. This tab will allocate and dispose the balance in Account 1580 sub-account CBR Class B through a separate rate rider using information inputted in tab 6. See step 11 below for further details.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	3	Confirm the accuracy of the RRR data used to populate the tab.
		4	Review the disposition threshold calculation. If the threshold disposition is not met, select whether disposition is still being requested or not in the drop down box.
6 - Class A Data Consumption	This is a new tab that is to be completed if there were any Class A customers at any point during the period the GA balance accumulated. The tab also considers Class A/B transition customers. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	5	This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that GA balance accumulated. Under #1, enter the year the Account 1589 GA balance was last disposed.
		6	Under #2a, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If no, proceed to #3a in step 8. If yes, #2b and tab 6.1a will be generated. Proceed to #2b. Under #2b, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If no, proceed to #3a in step 7. If yes, tab 6.2a will be generated. Proceed to #3a in step 7.
		7	Under #3a, enter the number of transition customers during the period the Account 1589 GA balance accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/AW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. Each transition customer identified in tab 6, table 3a will assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. The data in tab 6 will also be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.
		8	Under #3b, enter the number of customers who were Class A customers during the entire period the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B during the period). A table will be generated based on the number of customers. Complete the table accordingly for each Class A customer identified. This data will be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.
6.1a - GA Allocation	This tab has been revised. It allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance).	9	This tab is generated when the utility indicates that they have transition customers in tab 6, #2a during the period where the Account 1589 GA balance accumulated. In row 20, enter the total Class B consumption which equals to Non-RPP consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	10	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2 - CBR	This is a new tab that calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	11	This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. Select one of two options pertaining to the years in which the CBR Class B balance accumulated, either 2015, 2016 and 2017, or 2016 and 2015, or 2015 only in cell B13. The rest of the information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly based on whether there were any transition customers during the period that the CBR Class B balance accumulated.
6.2a - CBR_B Allocation	This is a new tab that allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers who contributed to the balance but are now Class A customers and former Class A customers who are now Class B contributing to the balance).	12	This tab is generated when the utility indicates that they have transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 20, enter the total Class B consumption which equals to total consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. Note that the transition customers identified for the GA may be different than the transition customers for CBR Class B as this would depend on the period in which the GA and CBR Class B balances accumulated. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances (except GA and CBR Class B if Class A customers exist).	13	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	14	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly.



Incentive Regulation Model for 2019 Filers

Quick Link

Ontario Energy Board's 2019 Electricity
Distribution Rates Webpage

Version 2.0

Utility Name	Milton Hydro Distribution Inc.
Assigned EB Number	EB-2018-0053
Name of Contact and Title	Cameron McKenzie, Director, Regulatory Affairs
Phone Number	289-429-5212
Email Address	cameronmckenzie@miltonhydro.com
We are applying for rates effective	May-01-19
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2017
Please indicate the last Cost of Service Re-Basing Year	2016

Legend

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Pale grey cell represent auto-populated RRR data
- ☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2019 File

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0061

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.76
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2019	\$	(0.02)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0037
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

2. Current Tariff Schedule

Issued Month day, Year



Incentive Regulation Model for 2019 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.94
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2019	\$	(0.02)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	79.94
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2019	\$	(0.02)
Distribution Volumetric Rate	\$/kW	3.0939
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6106
Low Voltage Service Rate	\$/kW	0.2600
Retail Transmission Rate - Network Service Rate	\$/kW	2.9704
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7338

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	628.96
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2019	\$	(0.02)
Distribution Volumetric Rate	\$/kW	2.1691
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6106
Low Voltage Service Rate	\$/kW	0.2558
Retail Transmission Rate - Network Service Rate	\$/kW	2.9214
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6892

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,511.67
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2019	\$	(0.02)
Distribution Volumetric Rate	\$/kW	1.5037
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6106
Low Voltage Service Rate	\$/kW	0.2860
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1635
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.07
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2019	\$	(0.02)
Distribution Volumetric Rate	\$/kWh	0.0171
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.19
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2019	\$	(0.02)
Distribution Volumetric Rate	\$/kW	39.3025
Low Voltage Service Rate	\$/kW	0.1786
Retail Transmission Rate - Network Service Rate	\$/kW	2.0222
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8776

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.47
Rate Rider for Recovery of Foregone Revenue (per account) - effective until April 30, 2019	\$	(0.02)
Distribution Volumetric Rate	\$/kW	10.8204
Low Voltage Service Rate	\$/kW	0.1749
Retail Transmission Rate - Network Service Rate	\$/kW	2.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8389

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2019 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect for non payment of account - at meter during regular hours	\$	65.00
Disconnect/reconnect for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Clearance pole attachment charge \$/pole/year	\$	5.59



Incentive Regulation Model for 2019 File

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge ⁵	1580					0					0
Variance WMS – Sub-account CBR Class A ⁵	1580					0					0
Variance WMS – Sub-account CBR Class B ⁵	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power ⁴	1588					0					0
RSVA - Global Adjustment ⁴	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	0			626,861	626,861	0			7,700	7,700
Smart Metering Entity Charge Variance Account	1551	0			(17,151)	(17,151)	0			182	182
RSVA - Wholesale Market Service Charge ⁵	1580	0			(1,338,038)	(1,338,038)	0			(45,033)	(45,033)
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			0	0	0			0	0
RSVA - Retail Transmission Network Charge	1584	0			1,622,826	1,622,826	0			46,679	46,679
RSVA - Retail Transmission Connection Charge	1586	0			868,502	868,502	0			24,056	24,056
RSVA - Power ⁴	1588	0			(1,257,424)	(1,257,424)	0			(50,898)	(50,898)
RSVA - Global Adjustment ⁴	1589	0			2,170,192	2,170,192	0			36,731	36,731
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	825,273			825,273	0	7,022			7,022
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	2,170,192	2,170,192	0	0	0	36,731	36,731
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	825,273	0	505,576	1,330,849	0	7,022	0	(17,314)	(10,292)
Total Group 1 Balance		0	825,273	0	2,675,768	3,501,041	0	7,022	0	19,417	26,439
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	825,273	0	2,675,768	3,501,041	0	7,022	0	19,417	26,439

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	626,861	388,200			1,015,061	7,700	9,215			16,915
Smart Metering Entity Charge Variance Account	1551	(17,151)	(16,597)			(33,748)	182	(269)			(87)
RSVA - Wholesale Market Service Charge ⁵	1580	(1,338,038)	(458,211)		(192,688)	(1,988,937)	(45,033)	(18,117)		(157)	(63,307)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	(10,633)			(10,633)	0	(33)			(33)
Variance WMS – Sub-account CBR Class B ⁵	1580	0	(3,748)		192,688	188,940	0	7		157	164
RSVA - Retail Transmission Network Charge	1584	1,622,826	(244,354)			1,378,472	46,679	17,801			64,480
RSVA - Retail Transmission Connection Charge	1586	868,502	(185,261)			683,241	24,056	8,914			32,970
RSVA - Power ⁴	1588	(1,257,424)	(1,647,749)			(2,905,173)	(50,898)	(19,295)			(70,193)
RSVA - Global Adjustment ⁴	1589	2,170,192	160,559			2,330,751	36,731	26,431			63,162
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	825,273	(693,480)			131,793	7,022	6,445			13,467
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	2,170,192	160,559	0	0	2,330,751	36,731	26,431	0	0	63,162
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,330,849	(2,871,832)	0	0	(1,540,983)	(10,292)	4,668	0	0	(5,624)
Total Group 1 Balance		3,501,041	(2,711,273)	0	0	789,768	26,439	31,099	0	0	57,538
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		3,501,041	(2,711,273)	0	0	789,768	26,439	31,099	0	0	57,538

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	1,015,061	578,683	626,861		966,882	16,915	12,589	17,473		12,031
Smart Metering Entity Charge Variance Account	1551	(33,748)	(12,124)	(17,151)		(28,721)	(87)	(473)	(86)		(474)
RSVA - Wholesale Market Service Charge ⁵	1580	(1,988,937)	33,550	(1,338,039)		(617,348)	(63,307)	(19,322)	(65,895)		(16,735)
Variance WMS – Sub-account CBR Class A ⁵	1580	(10,633)	10,633			0	(33)	(92)			(125)
Variance WMS – Sub-account CBR Class B ⁵	1580	188,940	(245,899)			(56,959)	164	166			330
RSVA - Retail Transmission Network Charge	1584	1,378,472	(154,870)	1,622,825		(399,223)	64,480	8,645	71,982		1,143
RSVA - Retail Transmission Connection Charge	1586	683,241	(7,486)	868,502		(192,747)	32,970	4,566	37,598		(62)
RSVA - Power ⁴	1588	(2,905,173)	(670,446)	(1,257,424)		(2,318,196)	(70,193)	(36,301)	(70,503)		(35,991)
RSVA - Global Adjustment ⁴	1589	2,330,751	224,003	2,170,192	(26,513)	358,049	63,162	24,031	70,569		16,624
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	131,793	(216,696)			(84,903)	13,467	(226)			13,241
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	(1,589,160)	(2,675,767)		1,086,607	0	(147,067)	(61,137)		(85,930)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	2,330,751	224,003	2,170,192	(26,513)	358,049	63,162	24,031	70,569	0	16,624
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,540,983)	(2,273,815)	(2,170,191)	0	(1,644,607)	(5,624)	(177,515)	(70,568)	0	(112,571)
Total Group 1 Balance		789,768	(2,049,812)	0	(26,513)	(1,286,557)	57,538	(153,485)	0	0	(95,947)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		789,768	(2,049,812)	0	(26,513)	(1,286,557)	57,538	(153,485)	0	0	(95,947)

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	966,882	240,857	388,200		819,540	12,031	9,919	5,135		16,815
Smart Metering Entity Charge Variance Account	1551	(28,721)	(12,336)	(16,597)		(24,460)	(474)	(295)	(245)		(523)
RSVA - Wholesale Market Service Charge ⁵	1580	(617,348)	235,847	(650,899)		269,398	(16,735)	(3,372)	(6,959)		(13,148)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	(125)	39		86	(0)
Variance WMS – Sub-account CBR Class B ⁵	1580	(56,959)	(23,642)	188,940		(269,541)	330	(2,272)	2,935	(86)	(4,963)
RSVA - Retail Transmission Network Charge	1584	(399,223)	(101,646)	(244,354)		(256,515)	1,143	(4,260)	(11,085)		7,968
RSVA - Retail Transmission Connection Charge	1586	(192,747)	(118,493)	(185,261)		(125,978)	(62)	(2,330)	(7,345)		4,953
RSVA - Power ⁴	1588	(2,318,196)	113,072	(1,647,749)		(557,375)	(35,991)	(20,998)	(23,857)		(33,132)
RSVA - Global Adjustment ⁴	1589	358,049	1,113,582	160,559	26,513	1,337,585	16,624	3,612	(5,052)		25,288
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(84,903)				(84,903)	13,241	(704)			12,537
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	1,086,607	(1,004,004)			82,602	(85,930)	5,107			(80,823)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	1,409,111	2,007,162	(2,432)	(600,483)	0	(9,439)	46,959		(56,398)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	358,049	1,113,582	160,559	26,513	1,337,585	16,624	3,612	(5,052)	0	25,288
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,644,607)	738,766	(160,558)	(2,432)	(747,715)	(112,571)	(28,603)	5,538	0	(146,712)
Total Group 1 Balance		(1,286,557)	1,852,348	1	24,081	589,870	(95,947)	(24,991)	486	0	(121,424)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total including Account 1568		(1,286,557)	1,852,348	1	24,081	589,870	(95,947)	(24,991)	486	0	(121,424)

		2018				Projected Interest on Dec-31-17 B		
Account Descriptions	Account Number	Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Total Interest
Group 1 Accounts								
LV Variance Account	1550			819,540	16,815	15,264	5,928	38,007
Smart Metering Entity Charge Variance Account	1551			(24,460)	(523)	(456)	(177)	(1,156)
RSVA - Wholesale Market Service Charge ⁵	1580			269,398	(13,148)	5,018	1,949	(6,181)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	(0)	0	0	(0)
Variance WMS – Sub-account CBR Class B ⁵	1580			(269,541)	(4,963)	(5,020)	(1,950)	(11,933)
RSVA - Retail Transmission Network Charge	1584			(256,515)	7,968	(4,778)	(1,855)	1,335
RSVA - Retail Transmission Connection Charge	1586			(125,978)	4,953	(2,346)	(911)	1,696
RSVA - Power ⁴	1588			(557,375)	(33,132)	(10,381)	(4,032)	(47,545)
RSVA - Global Adjustment ⁴	1589			1,337,585	25,288	24,913	9,675	59,875
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595			(84,903)	12,537	(1,581)	(614)	10,342
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			82,602	(80,823)	1,538	597	(78,687)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			(600,483)	(56,398)	(11,184)	(4,343)	(71,925)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³								
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595			0	0	0	0	0
RSVA - Global Adjustment	1589	0	0	1,337,585	25,288	24,913	9,675	59,875
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(747,715)	(146,712)	(13,926)	(5,408)	(166,047)
Total Group 1 Balance		0	0	589,870	(121,424)	10,986	4,267	(106,171)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0
Total including Account 1568		0	0	589,870	(121,424)	10,986	4,267	(106,171)

Balances		2.1.7 RRR		
Account Descriptions	Account Number	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
Group 1 Accounts				
LV Variance Account	1550	857,547	836,355	0
Smart Metering Entity Charge Variance Account	1551	(25,616)	(24,983)	0
RSVA - Wholesale Market Service Charge ⁵	1580	263,217	(18,252)	(274,503)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	(0)
Variance WMS – Sub-account CBR Class B ⁵	1580	(281,473)	(274,502)	2
RSVA - Retail Transmission Network Charge	1584	(255,180)	(248,547)	0
RSVA - Retail Transmission Connection Charge	1586	(124,283)	(121,025)	0
RSVA - Power ⁴	1588	(604,920)	(590,507)	0
RSVA - Global Adjustment ⁴	1589	1,397,460	1,362,873	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	<input checked="" type="checkbox"/> Check to Dispose of Account (74,561)	(72,366)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	<input checked="" type="checkbox"/> Check to Dispose of Account 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	<input checked="" type="checkbox"/> Check to Dispose of Account 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	<input checked="" type="checkbox"/> Check to Dispose of Account 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	<input type="checkbox"/> Check to Dispose of Account 0	1,779	(1)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	<input type="checkbox"/> Check to Dispose of Account 0	(656,880)	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	<input type="checkbox"/> Check to Dispose of Account 0		0
RSVA - Global Adjustment	1589	1,397,460	1,362,873	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(245,269)	(894,426)	1
Total Group 1 Balance		1,152,191	468,447	1
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	144,940	144,940
Total including Account 1568		1,152,191	613,387	144,941

Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2012) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	294,216,630	0	9,455,728	0	0	0	294,216,630	0	36%		34,878
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	82,579,648	0	14,759,989	0	0	0	82,579,648	0	11%		2,668
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	218,666,523	578,214	192,438,614	489,619	4,746,499	10149	213,920,024	568,065	23%		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	121,313,744	279,471	103,866,627	246,133	0	0	121,313,744	279,471	13%		
LARGE USE SERVICE CLASSIFICATION	kW	136,201,086	263,695	136,201,086	263,695	0	0	136,201,086	263,695	16%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,094,954	0	0	0	0	0	1,094,954	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	148,354	412	0	0	0	0	148,354	412	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,758,775	21,901	7,758,775	21,901	0	0	7,758,775	21,901	1%		
Total		861,979,714	1,143,693	464,480,819	1,021,348	4,746,499	10,149	857,233,215	1,133,544	100%	0	37,546

Threshold Test

Total Claim (including Account 1568)	\$1,152,191
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,152,191
Threshold Test (Total claim per kWh) ²	\$0.0013

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



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Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP		allocated based on Total less WMP		1595_(2012)	1568
						1580	1584	1586	1588		
RESIDENTIAL SERVICE CLASSIFICATION	34.1%	92.9%	34.3%	292,704	(23,796)	90,340	(87,100)	(42,421)	(207,618)	(26,789)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.6%	7.1%	9.6%	82,155	(1,820)	25,356	(24,447)	(11,907)	(58,274)	(7,861)	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	25.4%	0.0%	25.0%	217,542	0	65,685	(64,734)	(31,528)	(150,956)	(17,379)	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	14.1%	0.0%	14.2%	120,690	0	37,250	(35,914)	(17,491)	(85,607)	(10,025)	0
LARGE USE SERVICE CLASSIFICATION	15.8%	0.0%	15.9%	135,501	0	41,821	(40,321)	(19,638)	(96,112)	(11,687)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	1,089	0	336	(324)	(158)	(773)	(94)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	148	0	46	(44)	(21)	(105)	(13)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	0.0%	0.9%	7,719	0	2,382	(2,297)	(1,119)	(5,475)	(714)	0
Total	100.0%	100.0%	100.0%	857,547	(25,616)	263,217	(255,180)	(124,283)	(604,920)	(74,561)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2019 Filers

1 Please select the Year the Account 1580 CBR Class B was Last Disposed. (e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2016, enter 2016.)

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)? (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)? (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

3a Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

Transition Customers - Non-loss Adjusted Billing Determinants by Customer						
Customer	Rate Class		2017		2016	
			January to June	July to December	January to June	July to December
Customer 1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,588,397	6,059,836	5,452,415	6,218,131
		kW	10,283	11,405	9,959	12,003
		Class A/B	B	A	B	B
Customer 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,198,808	5,583,036	5,187,744	5,930,697
		kW	11,124	12,412	11,214	13,567
		Class A/B	B	A	B	B
Customer 3	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,294,335	4,664,370	4,710,937	4,795,006
		kW	8,049	8,614	8,461	8,829
		Class A/B	B	A	B	B
Customer 4	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	6,211,679	5,343,090	4,867,392	4,152,434
		kW	27,292	22,787	25,752	21,613
		Class A/B	B	A	B	B
Customer 5	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,844,823	6,290,133	5,407,467	5,564,974
		kW	11,207	11,415	10,739	10,939
		Class A/B	B	A	B	B
Customer 6	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,048,796	3,287,322	2,832,398	3,193,762
		kW	5,833	6,284	5,703	6,332
		Class A/B	B	A	B	B
Customer 7	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	3,370,920	3,315,774	2,768,225	2,547,924
		kW	6,309	7,033	5,224	5,440
		Class A/B	B	A	B	B
Customer 8	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,408,455	1,424,263	1,356,050	1,441,080
		kW	4,923	4,770	4,797	4,973
		Class A/B	B	A	B	B

3b Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

Class A Customers - Billing Determinants by Customer					
Customer	Rate Class		2017	2016	
Customer A1	LARGE USE SERVICE CLASSIFICATION	kWh	50,643,413	51,269,716	
		kW	114,590	108,818	
Customer A2	LARGE USE SERVICE CLASSIFICATION	kWh	47,654,011	50,916,771	
		kW	85,530	87,471	
Customer A3	LARGE USE SERVICE CLASSIFICATION	kWh	37,903,663	36,483,017	
		kW	63,574	63,120	

Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2015

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2017	2016
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	505,391,283	236,248,886	269,142,397
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	101,392,850	34,966,214	66,426,636
Transition Customers' Portion of Total Consumption	C=B/A	20.06%		

Allocation of Total GA Balance \$

Total GA Balance	D	\$ 1,397,460
Transition Customers Portion of GA Balance	E=C*D	\$ 280,362
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$ 1,117,098

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		8						
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments	
Customer 1		17,258,943	5,588,397	11,670,546	17.02%	\$ 47,723	\$ 3,977	
Customer 2		16,317,249	5,198,808	11,118,441	16.09%	\$ 45,119	\$ 3,760	
Customer 3		13,800,279	4,294,335	9,505,943	13.61%	\$ 38,159	\$ 3,180	
Customer 4		15,231,505	6,211,679	9,019,826	15.02%	\$ 42,117	\$ 3,510	
Customer 5		16,817,264	5,844,823	10,972,441	16.59%	\$ 46,502	\$ 3,875	
Customer 6		9,074,957	3,048,796	6,026,161	8.95%	\$ 25,093	\$ 2,091	
Customer 7		8,687,070	3,370,920	5,316,150	8.57%	\$ 24,021	\$ 2,002	
Customer 8		4,205,585	1,408,455	2,797,129	4.15%	\$ 11,629	\$ 969	
Total		101,392,850	34,966,214	66,426,636	100.00%	\$ 280,362		

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2017 Consumption excluding WMP	Total Metered 2017 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,455,728	0	0	9,455,728	3.7%	\$41,046	\$0.0043 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,759,989	0	0	14,759,989	5.7%	\$64,071	\$0.0043 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	192,438,614	0	9,519,412	182,919,202	71.1%	\$794,024	\$0.0043 kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	103,866,627	0	61,414,627	42,452,000	16.5%	\$184,278	\$0.0043 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	136,201,086	136,201,087	0	(1)	0.0%	\$0	\$0.0000 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	7,758,775	0	0	7,758,775	3.0%	\$33,680	\$0.0043 kWh
Total		464,480,819	136,201,087	70,934,039	257,345,693	100.0%	\$1,117,099	



Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was Last Disposed.

2015

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2017	2016
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	505,391,283	236,248,886	269,142,397
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	101,392,850	34,966,214	66,426,636
Transition Customers' Portion of Total Consumption	C=B/A	20.06%	201,282,672	202,715,761

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	-\$	281,473
Transition Customers Portion of CBR Class B Balance	E=D*C	-\$	56,470
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-\$	225,003

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		8					
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Customer 1		17,258,943	5,588,397	11,670,546	17.02%	-\$ 9,612	801
Customer 2		16,317,249	5,198,808	11,118,441	16.09%	-\$ 9,088	757
Customer 3		13,800,279	4,294,335	9,505,943	13.61%	-\$ 7,686	640
Customer 4		15,231,505	6,211,679	9,019,826	15.02%	-\$ 8,483	707
Customer 5		16,817,264	5,844,823	10,972,441	16.59%	-\$ 9,366	781
Customer 6		9,074,957	3,048,796	6,026,161	8.95%	-\$ 5,054	421
Customer 7		8,687,070	3,370,920	5,316,150	8.57%	-\$ 4,838	403
Customer 8		4,205,585	1,408,455	2,797,129	4.15%	-\$ 2,342	195
Total		101,392,850	34,966,214	66,426,636	100.00%	-\$ 56,470	4,706

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2015

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2017 Consumption		Total Metered 2017 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	294,216,630	0	0	0	0	0	294,216,630	0	45.3%	(\$101,830)	-\$0.0003	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	82,579,648	0	0	0	0	0	82,579,648	0	12.7%	(\$28,581)	-\$0.0003	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	213,920,024	568,065	0	0	9,519,412	23,034	204,400,612	545,031	31.4%	(\$70,744)	-\$0.1298	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	121,313,744	279,471	0	0	61,414,627	146,706	59,899,117	132,765	9.2%	(\$20,732)	-\$0.1562	kW
LARGE USE SERVICE CLASSIFICATION	kWh	136,201,086	263,695	136,201,087	263,695	0	0	(1)	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,094,954	0	0	0	0	0	1,094,954	0	0.2%	(\$379)	-\$0.0003	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	148,354	412	0	0	0	0	148,354	412	0.0%	(\$51)	-\$0.1238	kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	7,758,775	21,901	0	0	0	0	7,758,775	21,901	1.2%	(\$2,685)	-\$0.1226	kW
Total		857,233,215	1,133,544	136,201,087	263,695	70,934,039	169,740	650,098,089	700,109	100.0%	(\$225,002)		

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcili
RESIDENTIAL SERVICE CLASSIFICATION	kWh	294,216,630	0	294,216,630	0	(4,680)		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	82,579,648	0	82,579,648	0	3,203		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	218,666,523	578,214	213,920,024	568,065	103,902	(85,271)	0.1797	(0.1501)	0.0000	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	121,313,744	279,471	121,313,744	279,471	8,903		0.0319	0.0000	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	136,201,086	263,695	136,201,086	263,695	9,564		0.0363	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,094,954	0	1,094,954	0	77		0.0001	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	148,354	412	148,354	412	11		0.0258	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,758,775	21,901	7,758,775	21,901	497		0.0227	0.0000	0.0000	
											37,743.03

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2016	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	88,568,441	\$ 88,568,441
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 73,568,441	\$ 73,568,441
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 705,047	\$ 705,047
Corporate Tax Rate	26.50%	26.50%
Tax Impact	\$ 186,837	\$ 186,837
Grossed-up Tax Amount	\$ 254,201	\$ 254,201
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 254,201	\$ 254,201
Total Tax Related Amounts	\$ 254,201	\$ 254,201
Incremental Tax Savings		-\$ 0
Sharing of Tax Amount (50%)		-\$ 0

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	294,216,630		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	82,579,648		0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	218,666,523	578,214	0	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	121,313,744	279,471	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	136,201,086	263,695	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,094,954		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	148,354	412	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,758,775	21,901	0	0.0000 kW
Total		861,979,714	1,143,693	\$0	

Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kWh	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	294,216,630	0	1.0375	305,249,754
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	294,216,630	0	1.0375	305,249,754
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	82,579,648	0	1.0375	85,676,385
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	82,579,648	0	1.0375	85,676,385
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9704	218,666,523	578,214		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7338	218,666,523	578,214		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9214	121,313,744	279,471		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6892	121,313,744	279,471		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1635	136,201,086	263,695		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0074	136,201,086	263,695		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	1,094,954	0	1.0375	1,136,015
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	1,094,954	0	1.0375	1,136,015
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0222	148,354	412		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8776	148,354	412		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0118	7,758,775	21,901		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8389	7,758,775	21,901		

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate		kW	\$ 0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate		kW	\$ 2.02	\$ 2.34	\$ 2.34
Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate		kW	\$ 0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate		kW	\$ 1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate		kW	\$ 2.5203	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW		\$ 2.82	\$ 2.82
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW		\$ 2.11	\$ 2.11
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ 2.11	\$ 2.11
If needed, add extra host here. (II)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2017	Current 2018	Forecast 2019

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	112,654	\$3.66	\$ 412,314	116,660	\$0.87	\$ 101,494	116,660	\$2.02	\$ 235,653				\$ 337,147
February	109,796	\$3.66	\$ 401,853	112,177	\$0.87	\$ 97,594	112,177	\$2.02	\$ 226,598				\$ 324,192
March	110,513	\$3.66	\$ 404,478	111,480	\$0.87	\$ 96,988	111,480	\$2.02	\$ 225,190				\$ 322,177
April	94,915	\$3.66	\$ 347,389	98,090	\$0.87	\$ 85,338	98,090	\$2.02	\$ 198,142				\$ 283,480
May	116,773	\$3.66	\$ 427,389	117,043	\$0.87	\$ 101,827	117,043	\$2.02	\$ 236,427				\$ 338,254
June	135,385	\$3.66	\$ 495,509	136,856	\$0.87	\$ 119,065	136,856	\$2.02	\$ 276,449				\$ 395,514
July	135,840	\$3.66	\$ 497,174	136,656	\$0.87	\$ 118,891	136,656	\$2.02	\$ 276,045				\$ 394,936
August	126,650	\$3.66	\$ 463,539	126,985	\$0.87	\$ 110,477	126,985	\$2.02	\$ 256,510				\$ 365,987
September	138,816	\$3.66	\$ 508,067	154,795	\$0.87	\$ 134,672	154,795	\$2.02	\$ 312,686				\$ 447,358
October	101,725	\$3.66	\$ 372,314	101,891	\$0.87	\$ 88,645	101,891	\$2.02	\$ 205,820				\$ 294,465
November	55,327	\$3.52	\$ 194,752	119,981	\$0.88	\$ 105,583	168,825	\$2.13	\$ 359,598				\$ 465,181
December	153,118	\$3.52	\$ 538,975	98,355	\$0.88	\$ 86,552	49,511	\$2.13	\$ 105,458				\$ 192,010
Total	1,391,512	\$ 3.64	\$ 5,063,752	1,430,969	\$ 0.87	\$ 1,247,126	1,430,969	\$ 2.04	\$ 2,914,574				\$ 4,161,701

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,897	\$3.1942	\$ 47,585	15,859	\$0.7710	\$ 12,228	15,859	\$1.7493	\$ 27,743				\$ 39,971
February	13,937	\$3.1942	\$ 44,519	14,344	\$0.7710	\$ 11,059	14,344	\$1.7493	\$ 25,092				\$ 36,152
March	13,865	\$3.1942	\$ 44,289	14,471	\$0.7710	\$ 11,157	14,471	\$1.7493	\$ 25,313				\$ 36,470
April	12,086	\$3.1942	\$ 38,607	12,807	\$0.7710	\$ 9,874	12,807	\$1.7493	\$ 22,402				\$ 32,276
May	10,034	\$3.1942	\$ 32,049	10,159	\$0.7710	\$ 7,832	10,159	\$1.7493	\$ 17,771				\$ 25,603
June	16,572	\$3.1942	\$ 52,933	16,942	\$0.7710	\$ 13,063	16,942	\$1.7493	\$ 29,637				\$ 42,700
July	18,142	\$3.1942	\$ 57,948	18,401	\$0.7710	\$ 14,187	18,401	\$1.7493	\$ 32,188				\$ 46,375
August	19,111	\$3.1942	\$ 61,043	19,414	\$0.7710	\$ 14,968	19,414	\$1.7493	\$ 33,961				\$ 48,930
September	20,750	\$3.1942	\$ 66,280	26,492	\$0.7710	\$ 20,426	26,492	\$1.7493	\$ 46,343				\$ 66,769
October	15,767	\$3.1942	\$ 50,364	16,432	\$0.7710	\$ 12,669	16,432	\$1.7493	\$ 28,744				\$ 41,413
November	14,126	\$3.1942	\$ 45,121	14,631	\$0.7710	\$ 11,280	14,631	\$1.7493	\$ 25,594				\$ 36,874
December	17,480	\$3.1942	\$ 55,836	17,513	\$0.7710	\$ 13,502	17,513	\$1.7493	\$ 30,635				\$ 44,138
Total	186,768	\$ 3.1942	\$ 596,574	197,465	\$ 0.7710	\$ 152,245	197,465	\$ 1.7493	\$ 345,425				\$ 497,670

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
(if needed)	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	6,661	\$ 2.8252	\$ 18,818			\$ -		6,661	\$ 1.9883	\$ 13,243			\$ 13,243
February	4,403	\$ 2.8252	\$ 12,439			\$ -		4,405	\$ 1.9883	\$ 8,758			\$ 8,758
March	5,808	\$ 2.8252	\$ 16,408			\$ -		6,601	\$ 1.9883	\$ 13,125			\$ 13,125
April	5,775	\$ 2.8252	\$ 16,316			\$ -		6,385	\$ 1.9883	\$ 12,695			\$ 12,695
May	8,004	\$ 2.8252	\$ 22,612			\$ -		8,004	\$ 1.9883	\$ 15,914			\$ 15,914
June	12,483	\$ 2.8252	\$ 35,266			\$ -		12,483	\$ 1.9883	\$ 24,819			\$ 24,819
July	16,111	\$ 2.8252	\$ 45,516			\$ -		16,919	\$ 1.9883	\$ 33,640			\$ 33,640
August	17,202	\$ 2.8252	\$ 48,598			\$ -		17,202	\$ 1.9883	\$ 34,202			\$ 34,202
September	9,000	\$ 2.8252	\$ 25,426			\$ -		9,000	\$ 1.9883	\$ 17,894			\$ 17,894
October	7,334	\$ 2.8252	\$ 20,719			\$ -		7,334	\$ 1.9883	\$ 14,582			\$ 14,582
November	7,068	\$ 2.8252	\$ 19,969			\$ -		7,436	\$ 1.9883	\$ 14,785			\$ 14,785
December	8,368	\$ 2.8252	\$ 23,641			\$ -		8,660	\$ 1.9883	\$ 17,219			\$ 17,219
Total	108,214	\$ 2.83	\$ 305,727			\$ -		111,088	\$ 1.99	\$ 220,877			\$ 220,877

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
(if needed)	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January		\$ -	-			\$ -			\$ -			\$ -	\$ -
February		\$ -	-			\$ -			\$ -			\$ -	\$ -
March		\$ -	-			\$ -			\$ -			\$ -	\$ -
April		\$ -	-			\$ -			\$ -			\$ -	\$ -
May		\$ -	-			\$ -			\$ -			\$ -	\$ -
June		\$ -	-			\$ -			\$ -			\$ -	\$ -
July		\$ -	-			\$ -			\$ -			\$ -	\$ -
August		\$ -	-			\$ -			\$ -			\$ -	\$ -
September		\$ -	-			\$ -			\$ -			\$ -	\$ -
October		\$ -	-			\$ -			\$ -			\$ -	\$ -
November		\$ -	-			\$ -			\$ -			\$ -	\$ -
December		\$ -	-			\$ -			\$ -			\$ -	\$ -
Total		-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -		\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	134,212	\$ 3.5669	\$ 478,716	132,519	\$ 0.8582	\$ 113,722	139,180	\$ 1.9876	\$ 276,639				\$ 390,361
February	128,136	\$ 3.5807	\$ 458,811	126,521	\$ 0.8588	\$ 108,653	130,926	\$ 1.9893	\$ 260,448				\$ 369,102
March	130,186	\$ 3.5731	\$ 465,174	125,951	\$ 0.8586	\$ 108,144	132,552	\$ 1.9889	\$ 263,628				\$ 371,773
April	112,777	\$ 3.5673	\$ 402,312	110,897	\$ 0.8586	\$ 95,212	117,281	\$ 1.9887	\$ 233,239				\$ 328,451
May	134,910	\$ 3.5758	\$ 482,051	127,202	\$ 0.8621	\$ 109,860	135,206	\$ 1.9978	\$ 270,112				\$ 379,771
June	164,439	\$ 3.5497	\$ 583,708	153,798	\$ 0.8591	\$ 132,127	166,281	\$ 1.9900	\$ 330,906				\$ 463,033
July	170,093	\$ 3.5312	\$ 600,639	155,057	\$ 0.8583	\$ 133,078	171,976	\$ 1.9879	\$ 341,873				\$ 474,951
August	162,962	\$ 3.5173	\$ 573,180	146,399	\$ 0.8569	\$ 125,445	163,601	\$ 1.9845	\$ 324,673				\$ 450,118
September	168,566	\$ 3.5581	\$ 599,772	181,287	\$ 0.8555	\$ 155,097	190,287	\$ 1.9808	\$ 376,923				\$ 532,020
October	124,826	\$ 3.5521	\$ 443,397	118,323	\$ 0.8563	\$ 101,314	125,657	\$ 1.9828	\$ 249,146				\$ 350,460
November	75,521	\$ 3.3957	\$ 259,842	194,612	\$ 0.8682	\$ 116,964	190,892	\$ 2.0053	\$ 389,976				\$ 516,840
December	178,966	\$ 3.4557	\$ 618,451	115,868	\$ 0.8635	\$ 100,055	75,684	\$ 2.0257	\$ 153,313				\$ 253,367
Total	1,686,494	\$ 3.54	\$ 5,966,053	1,628,434	\$ 0.86	\$ 1,399,372	1,739,522	\$ 2.00	\$ 3,480,876				\$ 4,880,248

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 4,880,248

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	112,654	\$ 3,6100	\$ 406,681	116,660	\$ 0.9500	\$ 110,827	116,660	\$ 2,3400	\$ 272,984	\$		\$ 383,811	
February	109,796	\$ 3,6100	\$ 396,364	112,177	\$ 0.9500	\$ 106,568	112,177	\$ 2,3400	\$ 262,494	\$		\$ 369,062	
March	110,513	\$ 3,6100	\$ 398,952	111,480	\$ 0.9500	\$ 105,906	111,480	\$ 2,3400	\$ 260,863	\$		\$ 366,769	
April	94,915	\$ 3,6100	\$ 342,643	98,090	\$ 0.9500	\$ 93,186	98,090	\$ 2,3400	\$ 229,531	\$		\$ 322,716	
May	116,773	\$ 3,6100	\$ 421,551	117,043	\$ 0.9500	\$ 111,191	117,043	\$ 2,3400	\$ 273,881	\$		\$ 385,071	
June	135,385	\$ 3,6100	\$ 488,740	136,856	\$ 0.9500	\$ 130,013	136,856	\$ 2,3400	\$ 320,243	\$		\$ 450,256	
July	135,840	\$ 3,6100	\$ 490,382	136,656	\$ 0.9500	\$ 129,823	136,656	\$ 2,3400	\$ 319,775	\$		\$ 449,598	
August	126,650	\$ 3,6100	\$ 457,207	126,985	\$ 0.9500	\$ 120,636	126,985	\$ 2,3400	\$ 297,145	\$		\$ 417,781	
September	138,816	\$ 3,6100	\$ 501,126	154,795	\$ 0.9500	\$ 147,055	154,795	\$ 2,3400	\$ 362,220	\$		\$ 509,276	
October	101,725	\$ 3,6100	\$ 367,227	101,891	\$ 0.9500	\$ 96,796	101,891	\$ 2,3400	\$ 238,425	\$		\$ 335,221	
November	55,327	\$ 3,6100	\$ 199,731	119,981	\$ 0.9500	\$ 113,982	168,825	\$ 2,3400	\$ 395,051	\$		\$ 509,033	
December	153,118	\$ 3,6100	\$ 552,755	98,355	\$ 0.9500	\$ 93,437	49,511	\$ 2,3400	\$ 115,855	\$		\$ 209,293	
Total	1,391,512	\$ 3.61	\$ 5,023,358	1,430,969	\$ 0.95	\$ 1,359,421	1,430,969	\$ 2.34	\$ 3,348,467	\$		\$ 4,707,888	

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	14,897	\$ 3,1942	\$ 47,585	15,859	\$ 0.7710	\$ 12,228	15,859	\$ 1,7493	\$ 27,743	\$		\$ 39,971	
February	13,937	\$ 3,1942	\$ 44,519	14,344	\$ 0.7710	\$ 11,059	14,344	\$ 1,7493	\$ 25,092	\$		\$ 36,152	
March	13,865	\$ 3,1942	\$ 44,289	14,471	\$ 0.7710	\$ 11,157	14,471	\$ 1,7493	\$ 25,313	\$		\$ 36,470	
April	12,086	\$ 3,1942	\$ 38,607	12,807	\$ 0.7710	\$ 9,874	12,807	\$ 1,7493	\$ 22,402	\$		\$ 32,276	
May	10,034	\$ 3,1942	\$ 32,049	10,159	\$ 0.7710	\$ 7,832	10,159	\$ 1,7493	\$ 17,771	\$		\$ 25,603	
June	16,572	\$ 3,1942	\$ 52,933	16,942	\$ 0.7710	\$ 13,063	16,942	\$ 1,7493	\$ 29,637	\$		\$ 42,700	
July	18,142	\$ 3,1942	\$ 57,948	18,401	\$ 0.7710	\$ 14,187	18,401	\$ 1,7493	\$ 32,188	\$		\$ 46,375	
August	19,111	\$ 3,1942	\$ 61,043	19,414	\$ 0.7710	\$ 14,968	19,414	\$ 1,7493	\$ 33,961	\$		\$ 48,930	
September	20,750	\$ 3,1942	\$ 66,280	26,492	\$ 0.7710	\$ 20,426	26,492	\$ 1,7493	\$ 46,343	\$		\$ 66,769	
October	15,767	\$ 3,1942	\$ 50,364	16,432	\$ 0.7710	\$ 12,669	16,432	\$ 1,7493	\$ 28,744	\$		\$ 41,413	
November	14,126	\$ 3,1942	\$ 45,121	14,631	\$ 0.7710	\$ 11,280	14,631	\$ 1,7493	\$ 25,594	\$		\$ 36,874	
December	17,480	\$ 3,1942	\$ 55,836	17,513	\$ 0.7710	\$ 13,502	17,513	\$ 1,7493	\$ 30,635	\$		\$ 44,138	
Total	186,768	\$ 3.19	\$ 596,574	197,465	\$ 0.77	\$ 152,245	197,465	\$ 1.75	\$ 345,425	\$		\$ 497,670	

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	6,661	\$ 2,8240	\$ 18,810	-	\$ -	\$ -	6,661	\$ 2,1109	\$ 14,060	\$		\$ 14,060	
February	4,403	\$ 2,8240	\$ 12,434	-	\$ -	\$ -	4,405	\$ 2,1109	\$ 9,298	\$		\$ 9,298	
March	5,808	\$ 2,8240	\$ 16,401	-	\$ -	\$ -	6,601	\$ 2,1109	\$ 13,935	\$		\$ 13,935	
April	5,775	\$ 2,8240	\$ 16,309	-	\$ -	\$ -	6,385	\$ 2,1109	\$ 13,478	\$		\$ 13,478	
May	8,004	\$ 2,8240	\$ 22,603	-	\$ -	\$ -	8,004	\$ 2,1109	\$ 16,895	\$		\$ 16,895	
June	12,483	\$ 2,8240	\$ 35,251	-	\$ -	\$ -	12,483	\$ 2,1109	\$ 26,350	\$		\$ 26,350	
July	16,111	\$ 2,8240	\$ 45,497	-	\$ -	\$ -	16,919	\$ 2,1109	\$ 35,714	\$		\$ 35,714	
August	17,202	\$ 2,8240	\$ 48,577	-	\$ -	\$ -	17,202	\$ 2,1109	\$ 36,311	\$		\$ 36,311	
September	9,000	\$ 2,8240	\$ 25,415	-	\$ -	\$ -	9,000	\$ 2,1109	\$ 18,997	\$		\$ 18,997	
October	7,334	\$ 2,8240	\$ 20,710	-	\$ -	\$ -	7,334	\$ 2,1109	\$ 15,481	\$		\$ 15,481	
November	7,068	\$ 2,8240	\$ 19,960	-	\$ -	\$ -	7,436	\$ 2,1109	\$ 15,697	\$		\$ 15,697	
December	8,368	\$ 2,8240	\$ 23,631	-	\$ -	\$ -	8,660	\$ 2,1109	\$ 18,281	\$		\$ 18,281	
Total	108,214	\$ 2.82	\$ 305,597	-	\$ -	\$ -	111,088	\$ 2.11	\$ 234,496	\$		\$ 234,496	

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	134,212	\$ 3,5248	\$ 473,075	132,519	\$ 0.9286	\$ 123,055	139,180	\$ 2,2617	\$ 314,787	\$		\$ 437,842	
February	128,136	\$ 3,5378	\$ 453,316	126,521	\$ 0.9297	\$ 117,628	130,926	\$ 2,2676	\$ 296,885	\$		\$ 414,512	
March	130,186	\$ 3,5307	\$ 459,642	125,951	\$ 0.9294	\$ 117,063	132,552	\$ 2,2641	\$ 300,111	\$		\$ 417,174	
April	112,777	\$ 3,5252	\$ 397,559	110,897	\$ 0.9293	\$ 103,059	117,281	\$ 2,2630	\$ 265,411	\$		\$ 368,470	
May	134,810	\$ 3,5324	\$ 476,203	127,202	\$ 0.9357	\$ 119,023	135,206	\$ 2,2821	\$ 308,547	\$		\$ 427,570	
June	164,439	\$ 3,5084	\$ 576,924	153,798	\$ 0.9303	\$ 143,076	166,281	\$ 2,2626	\$ 376,230	\$		\$ 519,306	
July	170,093	\$ 3,4912	\$ 593,828	155,057	\$ 0.9288	\$ 144,010	171,976	\$ 2,2543	\$ 387,678	\$		\$ 531,688	
August	162,962	\$ 3,4763	\$ 566,827	146,399	\$ 0.9263	\$ 135,604	163,601	\$ 2,2458	\$ 367,417	\$		\$ 503,021	
September	168,566	\$ 3,5169	\$ 592,820	181,287	\$ 0.9238	\$ 167,481	190,287	\$ 2,2469	\$ 427,561	\$		\$ 595,042	
October	124,826	\$ 3,5113	\$ 438,302	118,323	\$ 0.9251	\$ 109,465	125,657	\$ 2,2494	\$ 282,650	\$		\$ 392,115	
November	76,521	\$ 3,4606	\$ 264,813	134,612	\$ 0.9305	\$ 125,262	190,892	\$ 2,2858	\$ 436,341	\$		\$ 561,603	
December	178,966	\$ 3,5326	\$ 632,222	115,868	\$ 0.9229	\$ 106,940	75,684	\$ 2,1771	\$ 164,772	\$		\$ 271,711	
Total	1,686,494	\$ 3.51	\$ 5,925,530	1,628,434	\$ 0.93	\$ 1,511,666	1,739,522	\$ 2.26	\$ 3,928,389	\$		\$ 5,440,055	

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 5,440,055

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	112,654	\$ 3,6100	\$ 406,681	116,660	\$ 0.9500	\$ 110,827	116,660	\$ 2.3400	\$ 272,984	\$ 383,811
February	109,796	\$ 3,6100	\$ 396,364	112,177	\$ 0.9500	\$ 106,568	112,177	\$ 2.3400	\$ 262,494	\$ 369,062
March	110,513	\$ 3,6100	\$ 398,952	111,480	\$ 0.9500	\$ 105,906	111,480	\$ 2.3400	\$ 260,863	\$ 366,769
April	94,915	\$ 3,6100	\$ 342,643	98,090	\$ 0.9500	\$ 93,186	98,090	\$ 2.3400	\$ 229,531	\$ 322,716
May	116,773	\$ 3,6100	\$ 421,551	117,043	\$ 0.9500	\$ 111,191	117,043	\$ 2.3400	\$ 273,881	\$ 385,071
June	135,365	\$ 3,6100	\$ 488,740	136,856	\$ 0.9500	\$ 130,013	136,856	\$ 2.3400	\$ 320,243	\$ 450,256
July	135,940	\$ 3,6100	\$ 490,382	136,656	\$ 0.9500	\$ 129,823	136,656	\$ 2.3400	\$ 319,775	\$ 449,598
August	126,650	\$ 3,6100	\$ 457,207	126,985	\$ 0.9500	\$ 120,636	126,985	\$ 2.3400	\$ 297,145	\$ 417,781
September	138,816	\$ 3,6100	\$ 501,126	154,795	\$ 0.9500	\$ 147,055	154,795	\$ 2.3400	\$ 362,220	\$ 509,276
October	101,725	\$ 3,6100	\$ 367,227	101,891	\$ 0.9500	\$ 96,796	101,891	\$ 2.3400	\$ 238,425	\$ 335,221
November	55,327	\$ 3,6100	\$ 199,731	119,981	\$ 0.9500	\$ 113,982	168,825	\$ 2.3400	\$ 395,051	\$ 509,033
December	153,118	\$ 3,6100	\$ 552,755	98,355	\$ 0.9500	\$ 93,437	49,511	\$ 2.3400	\$ 115,855	\$ 209,293
Total	1,391,512	\$ 3.61	\$ 5,023,358	1,430,969	\$ 0.95	\$ 1,359,421	1,430,969	\$ 2.34	\$ 3,348,467	\$ 4,707,888

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,897	\$ 3,1942	\$ 47,585	15,859	\$ 0.7710	\$ 12,228	15,859	\$ 1.7493	\$ 27,743	\$ 39,971
February	13,937	\$ 3,1942	\$ 44,519	14,344	\$ 0.7710	\$ 11,059	14,344	\$ 1.7493	\$ 25,082	\$ 36,142
March	13,865	\$ 3,1942	\$ 44,289	14,471	\$ 0.7710	\$ 11,157	14,471	\$ 1.7493	\$ 25,313	\$ 36,470
April	12,086	\$ 3,1942	\$ 38,607	12,807	\$ 0.7710	\$ 9,874	12,807	\$ 1.7493	\$ 22,402	\$ 32,276
May	10,034	\$ 3,1942	\$ 32,049	10,159	\$ 0.7710	\$ 7,832	10,159	\$ 1.7493	\$ 17,771	\$ 25,603
June	16,572	\$ 3,1942	\$ 52,933	16,942	\$ 0.7710	\$ 13,063	16,942	\$ 1.7493	\$ 29,637	\$ 42,700
July	18,142	\$ 3,1942	\$ 57,948	18,401	\$ 0.7710	\$ 14,187	18,401	\$ 1.7493	\$ 32,188	\$ 46,375
August	19,111	\$ 3,1942	\$ 61,043	19,414	\$ 0.7710	\$ 14,968	19,414	\$ 1.7493	\$ 33,961	\$ 48,930
September	20,750	\$ 3,1942	\$ 66,280	26,492	\$ 0.7710	\$ 20,426	26,492	\$ 1.7493	\$ 46,343	\$ 66,769
October	15,767	\$ 3,1942	\$ 50,364	16,432	\$ 0.7710	\$ 12,669	16,432	\$ 1.7493	\$ 28,744	\$ 41,413
November	14,126	\$ 3,1942	\$ 45,121	14,631	\$ 0.7710	\$ 11,280	14,631	\$ 1.7493	\$ 25,594	\$ 36,874
December	17,480	\$ 3,1942	\$ 55,836	17,513	\$ 0.7710	\$ 13,502	17,513	\$ 1.7493	\$ 30,635	\$ 44,138
Total	186,768	\$ 3.19	\$ 596,574	197,465	\$ 0.77	\$ 152,245	197,465	\$ 1.75	\$ 345,425	\$ 497,670

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,661	\$ 2,8240	\$ 18,810	-	\$ -	\$ -	6,661	\$ 2,1109	\$ 14,060	\$ 32,870
February	4,403	\$ 2,8240	\$ 12,434	-	\$ -	\$ -	4,405	\$ 2,1109	\$ 9,298	\$ 21,732
March	5,808	\$ 2,8240	\$ 16,401	-	\$ -	\$ -	6,601	\$ 2,1109	\$ 13,935	\$ 29,336
April	5,775	\$ 2,8240	\$ 16,309	-	\$ -	\$ -	6,385	\$ 2,1109	\$ 13,478	\$ 29,787
May	8,004	\$ 2,8240	\$ 22,603	-	\$ -	\$ -	8,004	\$ 2,1109	\$ 16,895	\$ 39,498
June	12,483	\$ 2,8240	\$ 35,251	-	\$ -	\$ -	12,483	\$ 2,1109	\$ 26,350	\$ 61,601
July	16,111	\$ 2,8240	\$ 45,497	-	\$ -	\$ -	16,919	\$ 2,1109	\$ 35,714	\$ 81,211
August	17,202	\$ 2,8240	\$ 48,577	-	\$ -	\$ -	17,202	\$ 2,1109	\$ 36,311	\$ 84,888
September	9,000	\$ 2,8240	\$ 25,415	-	\$ -	\$ -	9,000	\$ 2,1109	\$ 18,997	\$ 44,412
October	7,334	\$ 2,8240	\$ 20,710	-	\$ -	\$ -	7,334	\$ 2,1109	\$ 15,481	\$ 36,191
November	7,068	\$ 2,8240	\$ 19,960	-	\$ -	\$ -	7,436	\$ 2,1109	\$ 15,697	\$ 35,657
December	8,368	\$ 2,8240	\$ 23,631	-	\$ -	\$ -	8,660	\$ 2,1109	\$ 18,281	\$ 41,912
Total	108,214	\$ 2.82	\$ 305,597	-	\$ -	\$ -	111,088	\$ 2.11	\$ 234,496	\$ 540,093

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	134,212	\$ 3.52	\$ 473,075	132,519	\$ 0.93	\$ 123,055	139,180	\$ 2.26	\$ 314,787	\$ 437,842
February	128,136	\$ 3.54	\$ 453,316	126,521	\$ 0.93	\$ 117,628	130,926	\$ 2.27	\$ 296,885	\$ 414,512
March	130,186	\$ 3.53	\$ 459,642	125,951	\$ 0.93	\$ 117,063	132,552	\$ 2.26	\$ 300,111	\$ 417,174
April	112,777	\$ 3.53	\$ 397,559	110,897	\$ 0.93	\$ 103,059	117,281	\$ 2.26	\$ 265,411	\$ 368,470
May	134,810	\$ 3.53	\$ 476,203	127,202	\$ 0.94	\$ 119,023	135,206	\$ 2.28	\$ 308,547	\$ 427,570
June	164,439	\$ 3.51	\$ 576,924	153,798	\$ 0.93	\$ 143,076	166,281	\$ 2.26	\$ 376,230	\$ 519,306
July	170,093	\$ 3.49	\$ 593,828	155,057	\$ 0.93	\$ 144,010	171,976	\$ 2.25	\$ 387,678	\$ 531,688
August	162,962	\$ 3.48	\$ 566,827	146,399	\$ 0.93	\$ 135,604	163,601	\$ 2.25	\$ 367,417	\$ 503,021
September	168,566	\$ 3.52	\$ 592,820	181,287	\$ 0.92	\$ 167,481	190,287	\$ 2.25	\$ 427,561	\$ 595,042
October	124,826	\$ 3.51	\$ 438,302	118,323	\$ 0.93	\$ 109,465	125,657	\$ 2.25	\$ 282,690	\$ 392,115
November	76,521	\$ 3.46	\$ 264,813	134,812	\$ 0.93	\$ 125,059	190,281	\$ 2.29	\$ 436,341	\$ 561,603
December	178,966	\$ 3.53	\$ 632,222	115,868	\$ 0.92	\$ 106,940	75,684	\$ 2.18	\$ 164,772	\$ 271,711
Total	1,686,494	\$ 3.51	\$ 5,925,530	1,628,434	\$ 0.93	\$ 1,511,666	1,739,522	\$ 2.26	\$ 3,928,389	\$ 5,440,055

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	\$ 5,440,055

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	305,249,754	0	2,197,798	35.5%	2,105,997	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	85,676,385	0	565,464	9.1%	541,845	0.0063
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9704		578,214	1,717,527	27.8%	1,645,786	2.8463
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9214		279,471	816,447	13.2%	782,344	2.7994
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1635		263,695	834,199	13.5%	799,355	3.0314
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	1,136,015	0	7,468	0.1%	7,185	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0222		412	833	0.0%	798	1.9377
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0118		21,901	44,060	0.7%	42,220	1.9278

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	305,249,754	0	2,045,173	35.7%	1,943,814	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	85,676,385	0	505,491	8.8%	480,438	0.0056
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7338		578,214	1,580,721	27.6%	1,502,380	2.5983
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6892		279,471	751,553	13.1%	714,306	2.5559
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0074		263,695	793,036	13.9%	753,733	2.8584
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	1,136,015	0	6,702	0.1%	6,370	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8776		412	774	0.0%	735	1.7845
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8389		21,901	40,274	0.7%	38,278	1.7478

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	305,249,754	0	2,105,997	35.5%	2,105,997	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	85,676,385	0	541,845	9.1%	541,845	0.0063
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8463		578,214	1,645,786	27.8%	1,645,786	2.8463
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7994		279,471	782,344	13.2%	782,344	2.7994
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0314		263,695	799,355	13.5%	799,355	3.0314
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	1,136,015	0	7,185	0.1%	7,185	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9377		412	798	0.0%	798	1.9377
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9278		21,901	42,220	0.7%	42,220	1.9278

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	305,249,754	0	1,943,814	35.7%	1,943,814	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	85,676,385	0	480,438	8.8%	480,438	0.0056
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5983		578,214	1,502,380	27.6%	1,502,380	2.5983
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5559		279,471	714,306	13.1%	714,306	2.5559
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8584		263,695	753,733	13.9%	753,733	2.8584
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	1,136,015	0	6,370	0.1%	6,370	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7845		412	735	0.0%	735	1.7845
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7478		21,901	38,278	0.7%	38,278	1.7478

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	34,501	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	0.90%	Billed kWh for Residential Class (approved in the last CoS)	311,504,507	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%	Rate Design Transition Years Left					

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge		
RESIDENTIAL SERVICE CLASSIFICATION	24.76		0.0037		0.90%	27.79	0.0000		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.94		0.0179		0.90%	17.09	0.0181		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	79.94		3.0939		0.90%	80.66	3.1217		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	628.96		2.1691		0.90%	634.62	2.1886		
LARGE USE SERVICE CLASSIFICATION	2511.67		1.5037		0.90%	2,534.28	1.5172		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.07		0.0171		0.90%	8.14	0.0173		
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.19		39.3025		0.90%	5.24	39.6562		
STREET LIGHTING SERVICE CLASSIFICATION	2.47		10.8204		0.90%	2.49	10.9178		
microFIT SERVICE CLASSIFICATION	5.4					5.4			
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.)		24.7600	10,250,937	89.9%	10.1%	2.78	100.0%	27.54	11,401,890
Current Residential Variable Rate (inclusive of R/C adj.)		0.0037	1,152,567	10.1%			0.0%	0.0000	0
			11,403,504						11,401,890

¹ These are the residential rates to which the Price Cap Index will be applied to.
Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0053

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.79
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0043
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0053

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.09
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0181
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0043
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0053

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	80.66
Distribution Volumetric Rate	\$/kW	3.1217
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6106
Low Voltage Service Rate	\$/kW	0.2600
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1501)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.1797
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers	\$/kWh	(0.1298)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8463
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5983

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0053

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	634.62
Distribution Volumetric Rate	\$/kW	2.1886
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6106
Low Voltage Service Rate	\$/kW	0.2558
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.0319
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers	\$/kWh	(0.1562)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7994
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5559

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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approved schedules of Rates, Charges and Loss Factors

EB-2018-0053

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,534.28
Distribution Volumetric Rate	\$/kW	1.5172
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6106
Low Voltage Service Rate	\$/kW	0.2860
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.0363
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0314
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8584

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0053

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.14
Distribution Volumetric Rate	\$/kWh	0.0173
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0053

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.24
Distribution Volumetric Rate	\$/kW	39.6562
Low Voltage Service Rate	\$/kW	0.1786
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers	\$/kWh	(0.1238)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.0258
Retail Transmission Rate - Network Service Rate	\$/kW	1.9377
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7845

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0053

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.49
Distribution Volumetric Rate	\$/kW	10.9178
Low Voltage Service Rate	\$/kW	0.1749
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.0227
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers	\$/kWh	(0.1226)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9278
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7478

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0053

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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approved schedules of Rates, Charges and Loss Factors

EB-2018-0053

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect for non payment of account - at meter during regular hours	\$	65.00
Disconnect/reconnect for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Clearance pole attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0053

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

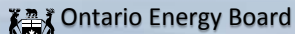
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054



Incentive Regulation Model for 2019 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0375		
Proposed/Approved Loss Factor	1.0375		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.76	1	\$ 24.76	\$ 27.79	1	\$ 27.79	\$ 3.03	12.24%
Distribution Volumetric Rate	\$ 0.0037	750	\$ 2.78	\$ -	750	\$ -	\$ (2.78)	-100.00%
Fixed Rate Riders	\$ (0.02)	1	\$ (0.02)	\$ -	1	\$ -	\$ 0.02	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.52			\$ 27.79	\$ 0.27	1.00%
Line Losses on Cost of Power	\$ 0.0820	28	\$ 2.31	\$ 0.0820	28	\$ 2.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -		750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -0.0003	750	\$ (0.23)	\$ (0.23)	
GA Rate Riders	\$ -	750	\$ -		750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.84			\$ 30.89	\$ 0.05	0.16%
RTSR - Network	\$ 0.0072	778	\$ 5.60	\$ 0.0069	778	\$ 5.37	\$ (0.23)	-4.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	778	\$ 5.21	\$ 0.0064	778	\$ 4.98	\$ (0.23)	-4.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.66			\$ 41.24	\$ (0.42)	-1.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	778	\$ 0.23	\$ 0.0003	778	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 106.43			\$ 106.02	\$ (0.42)	-0.39%
HST	13%		\$ 13.84	13%		\$ 13.78	\$ (0.05)	-0.39%
8% Rebate	8%		\$ (8.51)	8%		\$ (8.48)	\$ 0.03	
Total Bill on TOU			\$ 111.76			\$ 111.32	\$ (0.44)	-0.39%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0375		
Proposed/Approved Loss Factor	1.0375		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.94	1	\$ 16.94	\$ 17.09	1	\$ 17.09	\$ 0.15	0.89%
Distribution Volumetric Rate	\$ 0.0179	2000	\$ 35.80	\$ 0.0181	2000	\$ 36.20	\$ 0.40	1.12%
Fixed Rate Riders	\$ (0.02)	1	\$ (0.02)	\$ -	1	\$ -	\$ 0.02	-100.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 52.72			\$ 53.29	\$ 0.57	1.08%
Line Losses on Cost of Power	\$ 0.0820	75	\$ 6.15	\$ 0.0820	75	\$ 6.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0003	2,000	\$ (0.60)	\$ (0.60)	
GA Rate Riders	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 60.64			\$ 60.61	\$ (0.03)	-0.05%
RTSR - Network	\$ 0.0066	2,075	\$ 13.70	\$ 0.0063	2,075	\$ 13.07	\$ (0.62)	-4.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,075	\$ 12.24	\$ 0.0056	2,075	\$ 11.62	\$ (0.62)	-5.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86.58			\$ 85.30	\$ (1.27)	-1.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,075	\$ 0.62	\$ 0.0003	2,075	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 258.90			\$ 257.62	\$ (1.28)	-0.49%
HST	13%		\$ 33.66	13%		\$ 33.49	\$ (0.17)	-0.49%
8% Rebate	8%		\$ (20.71)	8%		\$ (20.61)	\$ 0.10	
Total Bill on TOU			\$ 271.84			\$ 270.51	\$ (1.34)	-0.49%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50,000	kWh
Demand	150	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 79.94	1	\$ 79.94	\$ 80.66	1	\$ 80.66	\$ 0.72	0.90%
Distribution Volumetric Rate	\$ 3.0939	150	\$ 464.09	\$ 3.1217	150	\$ 468.26	\$ 4.17	0.90%
Fixed Rate Riders	\$ (0.02)	1	\$ (0.02)	\$ -	1	\$ -	\$ 0.02	-100.00%
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 544.01			\$ 548.92	\$ 4.91	0.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	150	\$ -	\$ 0.0296	150	\$ 4.44	\$ 4.44	
CBR Class B Rate Riders	\$ -	150	\$ -	\$ 0.1298	150	\$ (19.47)	\$ (19.47)	
GA Rate Riders	\$ -	50,000	\$ -	\$ 0.0043	50,000	\$ 215.00	\$ 215.00	
Low Voltage Service Charge	\$ 0.2600	150	\$ 39.00	\$ 0.2600	150	\$ 39.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 583.01			\$ 787.89	\$ 204.88	35.14%
RTSR - Network	\$ 2.9704	150	\$ 445.56	\$ 2.8463	150	\$ 426.95	\$ (18.62)	-4.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7338	150	\$ 410.07	\$ 2.5983	150	\$ 389.75	\$ (20.33)	-4.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,438.64			\$ 1,604.58	\$ 165.94	11.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	51,875	\$ 186.75	\$ 0.0036	51,875	\$ 186.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	51,875	\$ 15.56	\$ 0.0003	51,875	\$ 15.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	51,875	\$ 5,711.44	\$ 0.1101	51,875	\$ 5,711.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,352.64			\$ 7,518.58	\$ 165.94	2.26%
HST	13%		\$ 955.84	13%		\$ 977.41	\$ 21.57	2.26%
Total Bill on Average IESO Wholesale Market Price			\$ 8,308.48			\$ 8,495.99	\$ 187.51	2.26%

Customer Class:	GENERAL SERVICE 1.000 TO 4.999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,265,000	kWh
Demand	1,800	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 628.96	1	\$ 628.96	\$ 634.62	1	\$ 634.62	\$ 5.66	0.90%
Distribution Volumetric Rate	\$ 2.1691	1800	\$ 3,904.38	\$ 2.1886	1800	\$ 3,939.48	\$ 35.10	0.90%
Fixed Rate Riders	\$ (0.02)	1	\$ (0.02)	\$ -	1	\$ -	\$ 0.02	-100.00%
Volumetric Rate Riders	\$ -	1800	\$ -	\$ -	1800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,533.32			\$ 4,574.10	\$ 40.78	0.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,800	\$ -	\$ 0.0319	1,800	\$ 57.42	\$ 57.42	
CBR Class B Rate Riders	\$ -	1,800	\$ -	\$ 0.1562	1,800	\$ (281.16)	\$ (281.16)	
GA Rate Riders	\$ -	1,265,000	\$ -	\$ 0.0043	1,265,000	\$ 5,439.50	\$ 5,439.50	
Low Voltage Service Charge	\$ 0.2558	1,800	\$ 460.44	\$ 0.2558	1,800	\$ 460.44	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,800	\$ -	\$ -	1,800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,993.76			\$ 10,250.30	\$ 5,256.54	105.26%
RTSR - Network	\$ 2.9214	1,800	\$ 5,258.52	\$ 2.7994	1,800	\$ 5,038.92	\$ (219.60)	-4.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6892	1,800	\$ 4,840.56	\$ 2.5559	1,800	\$ 4,600.62	\$ (239.94)	-4.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15,092.84			\$ 19,889.84	\$ 4,797.00	31.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,312,438	\$ 4,724.78	\$ 0.0036	1,312,438	\$ 4,724.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,312,438	\$ 393.73	\$ 0.0003	1,312,438	\$ 393.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,312,438	\$ 144,499.37	\$ 0.1101	1,312,438	\$ 144,499.37	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 164,710.97			\$ 169,507.97	\$ 4,797.00	2.91%
HST	13%		\$ 21,412.43	13%		\$ 22,036.04	\$ 623.61	2.91%
Total Bill on Average IESO Wholesale Market Price			\$ 186,123.39			\$ 191,544.00	\$ 5,420.61	2.91%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,400,000	kWh
Demand	5,400	kW
Current Loss Factor	1.0054	
Proposed/Approved Loss Factor	1.0054	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,511.67	1	\$ 2,511.67	\$ 2,534.28	1	\$ 2,534.28	\$ 22.61	0.90%
Distribution Volumetric Rate	\$ 1.5037	5400	\$ 8,119.98	\$ 1.5172	5400	\$ 8,192.88	\$ 72.90	0.90%
Fixed Rate Riders	\$ (0.02)	1	\$ (0.02)	\$ -	1	\$ -	\$ 0.02	-100.00%
Volumetric Rate Riders	\$ -	5400	\$ -	\$ -	5400	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 10,631.63			\$ 10,727.16	\$ 95.53	0.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	5,400	\$ -	\$ 0.0363	5,400	\$ 196.02	\$ 196.02	
CBR Class B Rate Riders	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
GA Rate Riders	\$ -	2,400,000	\$ -	\$ -	2,400,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2860	5,400	\$ 1,544.40	\$ 0.2860	5,400	\$ 1,544.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		5,400	\$ -	\$ -	5,400	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,176.03			\$ 12,467.58	\$ 291.55	2.39%
RTSR - Network	\$ 3.1635	5,400	\$ 17,082.90	\$ 3.0314	5,400	\$ 16,369.56	\$ (713.34)	-4.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0074	5,400	\$ 16,239.96	\$ 2.8584	5,400	\$ 15,435.36	\$ (804.60)	-4.95%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45,498.89			\$ 44,272.50	\$ (1,226.39)	-2.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,412,960	\$ 8,686.66	\$ 0.0036	2,412,960	\$ 8,686.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,412,960	\$ 723.89	\$ 0.0003	2,412,960	\$ 723.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,412,960	\$ 265,666.90	\$ 0.1101	2,412,960	\$ 265,666.90	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 320,576.58			\$ 319,350.19	\$ (1,226.39)	-0.38%
HST	13%		\$ 41,674.96	13%		\$ 41,515.52	\$ (159.43)	-0.38%
Total Bill on Average IESO Wholesale Market Price			\$ 362,251.54			\$ 360,865.71	\$ (1,385.82)	-0.38%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	405	kWh	
Demand	-	kW	
Current Loss Factor	1.0375		
Proposed/Approved Loss Factor	1.0375		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.07	1	\$ 8.07	\$ 8.14	1	\$ 8.14	\$ 0.07	0.87%
Distribution Volumetric Rate	\$ 0.0171	405	\$ 6.93	\$ 0.0173	405	\$ 7.01	\$ 0.08	1.17%
Fixed Rate Riders	\$ (0.02)	1	\$ (0.02)	\$ -	1	\$ -	\$ 0.02	-100.00%
Volumetric Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14.98			\$ 15.15	\$ 0.17	1.14%
Line Losses on Cost of Power	\$ 0.0820	15	\$ 1.25	\$ 0.0820	15	\$ 1.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	405	\$ -	\$ 0.0001	405	\$ 0.04	\$ 0.04	
CBR Class B Rate Riders	\$ -	405	\$ -	\$ 0.0003	405	\$ (0.12)	\$ (0.12)	
GA Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	405	\$ 0.24	\$ 0.0006	405	\$ 0.24	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16.46			\$ 16.55	\$ 0.09	0.55%
RTSR - Network	\$ 0.0066	420	\$ 2.77	\$ 0.0063	420	\$ 2.65	\$ (0.13)	-4.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	420	\$ 2.48	\$ 0.0056	420	\$ 2.35	\$ (0.13)	-5.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21.72			\$ 21.55	\$ (0.16)	-0.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	420	\$ 1.51	\$ 0.0036	420	\$ 1.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	420	\$ 0.13	\$ 0.0003	420	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	263	\$ 17.11	\$ 0.0650	263	\$ 17.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	69	\$ 6.47	\$ 0.0940	69	\$ 6.47	\$ -	0.00%
TOU - On Peak	\$ 0.1320	73	\$ 9.62	\$ 0.1320	73	\$ 9.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 56.81			\$ 56.65	\$ (0.16)	-0.29%
HST	13%		\$ 7.39	13%		\$ 7.36	\$ (0.02)	-0.29%
Total Bill on TOU			\$ 64.20			\$ 64.01	\$ (0.18)	-0.29%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	50	kWh
Demand	1	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.19	1	\$ 5.19	\$ 5.24	1	\$ 5.24	\$ 0.05	0.96%
Distribution Volumetric Rate	\$ 39.3025	1	\$ 39.30	\$ 39.6562	1	\$ 39.66	\$ 0.35	0.90%
Fixed Rate Riders	\$ (0.02)	1	\$ (0.02)	\$ -	1	\$ -	\$ 0.02	-100.00%
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 44.47			\$ 44.90	\$ 0.42	0.95%
Line Losses on Cost of Power	\$ 0.0820	2	\$ 0.15	\$ 0.0820	2	\$ 0.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ 0.0258	1	\$ 0.03	\$ 0.03	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ 0.1238	1	\$ (0.12)	\$ (0.12)	
GA Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1786	1	\$ 0.18	\$ 0.1786	1	\$ 0.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.80			\$ 45.13	\$ 0.33	0.73%
RTSR - Network	\$ 2.0222	1	\$ 2.02	\$ 1.9377	1	\$ 1.94	\$ (0.08)	-4.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8776	1	\$ 1.88	\$ 1.7845	1	\$ 1.78	\$ (0.09)	-4.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.70			\$ 48.85	\$ 0.15	0.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	52	\$ 0.19	\$ 0.0036	52	\$ 0.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	52	\$ 0.02	\$ 0.0003	52	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	33	\$ 2.11	\$ 0.0650	33	\$ 2.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	9	\$ 0.80	\$ 0.0940	9	\$ 0.80	\$ -	0.00%
TOU - On Peak	\$ 0.1320	9	\$ 1.19	\$ 0.1320	9	\$ 1.19	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 53.26			\$ 53.40	\$ 0.15	0.28%
HST	13%		\$ 6.92	13%		\$ 6.94	\$ 0.02	0.28%
Total Bill on TOU			\$ 60.18			\$ 60.35	\$ 0.17	0.28%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	469,398	kWh
Demand	1,317	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.47	1	\$ 2.47	\$ 2.49	1	\$ 2.49	\$ 0.02	0.81%
Distribution Volumetric Rate	\$ 10.8204	1317	\$ 14,250.47	\$ 10.9178	1317	\$ 14,378.74	\$ 128.28	0.90%
Fixed Rate Riders	\$ (0.02)	1	\$ (0.02)	\$ -	1	\$ -	\$ 0.02	-100.00%
Volumetric Rate Riders	\$ -	1317	\$ -	\$ -	1317	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14,252.92			\$ 14,381.23	\$ 128.32	0.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,317	\$ -	\$ 0.0227	1,317	\$ 29.90	\$ 29.90	
CBR Class B Rate Riders	\$ -	1,317	\$ -	\$ 0.1226	1,317	\$ (161.46)	\$ (161.46)	
GA Rate Riders	\$ -	469,398	\$ -	\$ 0.0043	469,398	\$ 2,018.41	\$ 2,018.41	
Low Voltage Service Charge	\$ 0.1749	1,317	\$ 230.34	\$ 0.1749	1,317	\$ 230.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,317	\$ -	\$ -	1,317	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,483.26			\$ 16,498.42	\$ 2,015.16	13.91%
RTSR - Network	\$ 2.0118	1,317	\$ 2,649.54	\$ 1.9278	1,317	\$ 2,538.91	\$ (110.63)	-4.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8389	1,317	\$ 2,421.83	\$ 1.7478	1,317	\$ 2,301.85	\$ (119.98)	-4.95%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19,554.63			\$ 21,339.18	\$ 1,784.55	9.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	487,000	\$ 1,753.20	\$ 0.0036	487,000	\$ 1,753.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	487,000	\$ 146.10	\$ 0.0003	487,000	\$ 146.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	316,550	\$ 20,575.77	\$ 0.0650	316,550	\$ 20,575.77	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	82,790	\$ 7,782.27	\$ 0.0940	82,790	\$ 7,782.27	\$ -	0.00%
TOU - On Peak	\$ 0.1320	87,660	\$ 11,571.13	\$ 0.1320	87,660	\$ 11,571.13	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 61,383.35			\$ 63,167.90	\$ 1,784.55	2.91%
HST	13%		\$ 7,979.84	13%		\$ 8,211.83	\$ 231.99	2.91%
Total Bill on TOU			\$ 69,363.18			\$ 71,379.73	\$ 2,016.54	2.91%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	342	kWh	
Demand	-	kW	
Current Loss Factor	1.0375		
Proposed/Approved Loss Factor	1.0375		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.76	1	\$ 24.76	\$ 27.79	1	\$ 27.79	\$ 3.03	12.24%
Distribution Volumetric Rate	\$ 0.0037	342	\$ 1.27	\$ -	342	\$ -	\$ (1.27)	-100.00%
Fixed Rate Riders	\$ (0.02)	1	\$ (0.02)	\$ -	1	\$ -	\$ 0.02	-100.00%
Volumetric Rate Riders	\$ -	342	\$ -	\$ -	342	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.01			\$ 27.79	\$ 1.78	6.86%
Line Losses on Cost of Power	\$ 0.0820	13	\$ 1.05	\$ 0.0820	13	\$ 1.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	342	\$ -	\$ -	342	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	342	\$ -	\$ 0.0003	342	\$ (0.10)	\$ (0.10)	
GA Rate Riders	\$ -	342	\$ -	\$ -	342	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	342	\$ 0.21	\$ 0.0006	342	\$ 0.21	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		342	\$ -		342	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.83			\$ 29.51	\$ 1.68	6.04%
RTSR - Network	\$ 0.0072	355	\$ 2.55	\$ 0.0069	355	\$ 2.45	\$ (0.11)	-4.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	355	\$ 2.38	\$ 0.0064	355	\$ 2.27	\$ (0.11)	-4.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.76			\$ 34.23	\$ 1.47	4.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	355	\$ 1.28	\$ 0.0036	355	\$ 1.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	355	\$ 0.11	\$ 0.0003	355	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	222	\$ 14.45	\$ 0.0650	222	\$ 14.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	58	\$ 5.47	\$ 0.0940	58	\$ 5.47	\$ -	0.00%
TOU - On Peak	\$ 0.1320	62	\$ 8.13	\$ 0.1320	62	\$ 8.13	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 62.44			\$ 63.91	\$ 1.47	2.35%
HST	13%		\$ 8.12	13%		\$ 8.31	\$ 0.19	2.35%
8% Rebate	8%		\$ (5.00)	8%		\$ (5.11)	\$ (0.12)	
Total Bill on TOU			\$ 65.56			\$ 67.10	\$ 1.54	2.35%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0375		
Proposed/Approved Loss Factor	1.0375		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.76	1	\$ 24.76	\$ 27.79	1	\$ 27.79	\$ 3.03	12.24%
Distribution Volumetric Rate	\$ 0.0037	750	\$ 2.78	\$ -	750	\$ -	\$ (2.78)	-100.00%
Fixed Rate Riders	\$ (0.02)	1	\$ (0.02)	\$ -	1	\$ -	\$ 0.02	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.52			\$ 27.79	\$ 0.27	1.00%
Line Losses on Cost of Power	\$ 0.1101	28	\$ 3.10	\$ 0.1101	28	\$ 3.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ (0.23)	\$ (0.23)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ 0.0043	750	\$ 3.23	\$ 3.23	
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.63			\$ 34.91	\$ 3.28	10.35%
RTSR - Network	\$ 0.0072	778	\$ 5.60	\$ 0.0069	778	\$ 5.37	\$ (0.23)	-4.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	778	\$ 5.21	\$ 0.0064	778	\$ 4.98	\$ (0.23)	-4.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.45			\$ 45.26	\$ 2.81	6.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	778	\$ 0.23	\$ 0.0003	778	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 128.06			\$ 130.87	\$ 2.81	2.19%
HST	13%		\$ 16.65	13%		\$ 17.01	\$ 0.37	2.19%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 144.70			\$ 147.88	\$ 3.17	2.19%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0375		
Proposed/Approved Loss Factor	1.0375		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.94	1	\$ 16.94	\$ 17.09	1	\$ 17.09	\$ 0.15	0.89%
Distribution Volumetric Rate	\$ 0.0179	2000	\$ 35.80	\$ 0.0181	2000	\$ 36.20	\$ 0.40	1.12%
Fixed Rate Riders	\$ (0.02)	1	\$ (0.02)	\$ -	1	\$ -	\$ 0.02	-100.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 52.72			\$ 53.29	\$ 0.57	1.08%
Line Losses on Cost of Power	\$ 0.1101	75	\$ 8.26	\$ 0.1101	75	\$ 8.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0003	2,000	\$ (0.60)	\$ (0.60)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ 0.0043	2,000	\$ 8.60	\$ 8.60	
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 62.75			\$ 71.32	\$ 8.57	13.66%
RTSR - Network	\$ 0.0066	2,075	\$ 13.70	\$ 0.0063	2,075	\$ 13.07	\$ (0.62)	-4.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,075	\$ 12.24	\$ 0.0056	2,075	\$ 11.62	\$ (0.62)	-5.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 88.69			\$ 96.01	\$ 7.33	8.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,075	\$ 0.62	\$ 0.0003	2,075	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 316.98			\$ 324.30	\$ 7.32	2.31%
HST	13%		\$ 41.21	13%		\$ 42.16	\$ 0.95	2.31%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 358.18			\$ 366.46	\$ 8.28	2.31%

Appendix D

GA Analysis Workform



Ontario Energy Board

GA Analysis Workform

Version 1.0

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
Drop down cells

Utility Name MILTON HYDRO DISTRIBUTION INC.

Note 1 Year(s) Requested for Disposition

- ☐ 2014
☐ 2015
☒ 2016
☒ 2017

Note 7 Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K51)	Net Change in Principal Balance in the GL (cell C62)	Reconciling Items (sum of cells C63 to C75)	Adjusted Net Change in Principal Balance in the GL (cell C76)	Unresolved Difference	\$ Consumption at Actual Rate Paid (cell J51)	Unresolved Difference as % of Expected GA Payments to IESO
2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2016	264,959	\$ 224,003	-\$ 304,105	80,102	\$ 184,856	\$ 32,795,106	0.6%
2017	486,248	\$ 1,113,582	-\$ 29,722	569,350	\$ 83,102	\$ 30,353,885	0.3%
Cumulative Balance	\$ 221,289	\$ 1,337,585	-\$ 333,828	\$ 489,247	\$ 267,958	\$ 63,148,991	N/A

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2016		
Total Metered excluding WMP	C = A+B	870,337,294	kWh	100%
RPP	A	405,512,003	kWh	46.6%
Non RPP	B = D+E	464,825,291	kWh	53.4%
Non-RPP Class A	D	138,669,504	kWh	15.9%
Non-RPP Class B*	E	326,155,787	kWh	37.5%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below.
The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month



Note 4 **Analysis of Expected GA Amount**

Year	2016								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	26,659,821	27,757,472	30,320,731	29,223,080	0.08423	\$ 2,461,460	0.09179	\$ 2,682,387	\$ 220,926
February	29,337,324	30,320,731	28,241,669	27,258,262	0.10384	\$ 2,830,498	0.09851	\$ 2,685,211	-\$ 145,287
March	27,601,521	28,241,669	28,176,641	27,536,493	0.09022	\$ 2,484,342	0.10610	\$ 2,921,622	\$ 437,280
April	27,518,786	28,176,641	26,775,254	26,117,399	0.12115	\$ 3,164,123	0.11132	\$ 2,907,389	-\$ 256,734
May	26,455,625	26,775,254	27,178,947	26,859,318	0.10405	\$ 2,794,712	0.10749	\$ 2,887,108	\$ 92,396
June	26,481,161	27,178,947	28,486,411	27,788,625	0.11650	\$ 3,237,375	0.09545	\$ 2,652,424	-\$ 584,951
July	28,006,346	28,486,411	30,028,131	29,548,066	0.07667	\$ 2,265,450	0.08306	\$ 2,454,262	\$ 188,812
August	29,531,779	30,028,131	31,260,498	30,764,146	0.08569	\$ 2,636,180	0.07103	\$ 2,185,177	-\$ 451,002
September	30,747,991	31,260,498	28,872,582	28,360,075	0.07060	\$ 2,002,221	0.09531	\$ 2,702,999	\$ 700,777
October	28,462,916	28,872,582	27,777,806	27,368,140	0.09720	\$ 2,660,183	0.11226	\$ 3,072,347	\$ 412,164
November	27,077,927	27,777,806	28,279,083	27,579,204	0.12271	\$ 3,384,244	0.11109	\$ 3,063,774	-\$ 320,470
December	27,152,982	28,279,083	30,758,683	29,632,582	0.10594	\$ 3,139,276	0.08708	\$ 2,580,405	-\$ 558,870
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	335,034,179	343,155,225	346,156,436	338,035,390		\$ 33,060,064		\$ 32,795,106	-\$ 264,959

Calculated Loss Factor

1.0364

Note 5 **Reconciling Items**

	Item	Amount	Explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 224,003	
1a	True-up of GA Charges based on Actual Non-RPP Volumes - prior year	-\$ 14,750	2015 STPP Additional GA Adjustments charged throughout the year on IESO invoices
1b	True-up of GA Charges based on Actual Non-RPP Volumes - current year		
2a	Remove prior year end unbilled to actual revenue differences	-\$ 541,024	RPP GA True Up - Dec 2015
2b	Add current year end unbilled to actual revenue differences	\$ 514,510	RPP GA True Up - Dec 2016
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers	-\$ 262,843	Load Transfer \$\$ are included in GL and therefore need to be removed as they do not impact the expected GA balance based on transactional data
3b	Add difference between current year accrual/forecast to actual from long term load transfers		
4	Remove GA balances pertaining to Class A customers		
5	Significant prior period billing adjustments recorded in current year		
6	Differences in GA IESO posted rate and rate charged on IESO invoice		
7	Differences in actual system losses and billed TLFs		
8	Others as justified by distributor		
9			
10			

Note 6	Adjusted Net Change in Principal Balance in the GL	-\$ 80,102
	Net Change in Expected GA Balance in the Year Per Analysis	-\$ 264,959
	Unresolved Difference	\$ 184,856
	Unresolved Difference as % of Expected GA Payments to IESO	0.6%

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2017		
Total Metered excluding WMP	C = A+B	857,233,215	kWh	100%
RPP	A	392,752,396	kWh	45.8%
Non RPP	B = D+E	464,480,819	kWh	54.2%
Non-RPP Class A	D	172,175,189	kWh	20.1%
Non-RPP Class B*	E	292,305,630	kWh	34.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 **Analysis of Expected GA Amount**

Year	2017								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	29,887,438	30,761,704	31,321,343	30,447,077	0.06687	\$ 2,035,996	0.08227	\$ 2,504,881	\$ 468,885
February	30,658,000	31,321,343	27,487,588	26,824,245	0.10559	\$ 2,832,372	0.08639	\$ 2,317,347	\$ 515,026
March	26,776,558	27,487,588	30,487,724	29,776,694	0.08409	\$ 2,503,922	0.07135	\$ 2,124,567	\$ 379,355
April	29,979,772	30,487,724	26,351,810	25,843,858	0.06874	\$ 1,776,507	0.10778	\$ 2,785,451	\$ 1,008,944
May	25,746,235	26,351,810	28,470,783	27,865,208	0.10623	\$ 2,960,121	0.12307	\$ 3,429,371	\$ 469,250
June	27,677,717	28,470,783	29,450,470	28,657,404	0.11954	\$ 3,425,706	0.11848	\$ 3,395,329	\$ 30,377
July	28,993,865	29,450,470	24,181,718	23,725,113	0.10652	\$ 2,527,199	0.11280	\$ 2,676,193	\$ 148,994
August	23,369,503	24,181,718	24,645,696	23,833,481	0.11500	\$ 2,740,850	0.10109	\$ 2,409,327	\$ 331,524
September	24,105,278	24,645,696	19,511,951	18,971,533	0.12739	\$ 2,416,784	0.08864	\$ 1,681,637	\$ 735,147
October	23,340,044	19,511,951	17,935,554	21,763,647	0.10212	\$ 2,222,504	0.12563	\$ 2,734,167	\$ 511,663
November	17,376,464	17,935,554	22,574,723	22,015,633	0.11164	\$ 2,457,825	0.09704	\$ 2,136,397	\$ 321,428
December	21,859,724	22,574,723	24,166,925	23,451,926	0.08391	\$ 1,967,851	0.09207	\$ 2,159,219	\$ 191,368
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	309,770,598	313,181,064	306,586,285	303,175,819		\$ 29,867,637		\$ 30,353,885	\$ 486,248

Calculated Loss Factor

1.0372

Note 5 **Reconciling Items**

	Item	Amount	Explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 1,113,582	
1a	True-up of GA Charges based on Actual Non-RPP Volumes - prior year	-\$ 514,510	RPP GA True Up - Dec 2016, Dec 2017 trueup included in Net change in GL in 2017
1b	True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ -	Actual Non-RPP GA kWh & Charges are booked in unbilled revenues
2a	Remove prior year end unbilled to actual revenue differences	\$ -	Actual Non-RPP GA kWh & Charges are booked in unbilled revenues
2b	Add current year end unbilled to actual revenue differences	\$ -	Actual Non-RPP GA kWh & Charges are booked in unbilled revenues
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers	-\$ 10,778	Load Transfer \$\$ are included in GL and therefore need to be removed as they do not impact the expected GA balance based on transactional data
3b	Add difference between current year accrual/forecast to actual from long term load transfers	-\$ 31,134	Load Transfer \$\$ are included in GL and therefore need to be removed as they do not impact the expected GA balance based on transactional data
4	Remove GA balances pertaining to Class A customers	n/a	
5	Significant prior period billing adjustments recorded in current year		
6	Differences in GA IESO posted rate and rate charged on IESO invoice		
7	Differences in actual system losses and billed TLFs		
8	Others as justified by distributor		
9	IESO Adjustments for the year 2017 pertaining to prior years	\$ 12,190	
10	IESO Adjustments for the year 2016 pertaining to prior years	\$ -	

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 569,350
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 486,248
	Unresolved Difference	\$ 83,102
	Unresolved Difference as % of Expected GA Payments to IESO	0.3%

Appendix E

Account 1595 Workform



1595 Analysis Workform

Version 1.0

Account 1595 Analysis Workform

Input cells
Drop down cells

Utility Name

MILTON HYDRO DISTRIBUTION INC.

Utility name must be selected

1595 Rate Years Requested for Disposition

- ☒ 2012
- ☐ 2013
- ☐ 2014
- ☐ 2015
- ☐ 2016



1595 Analysis Workform

Step 1

Components of the 1595 Account Balances:	Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/Returned	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	\$825,273	\$7,022	\$832,295	\$910,176	-\$77,881	\$3,320	-\$74,561	-9.4%
Account 1589 - Global Adjustment			\$0		\$0		\$0	
Total Group 1 and Group 2 Balances	\$825,273	\$7,022	\$832,295	\$910,176	-\$77,881	\$3,320	-\$74,561	-9.4%

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Additional Notes and Comments

Appendix F

Certification of Evidence

MILTON HYDRO DISTRIBUTION INC. ("Milton Hydro")

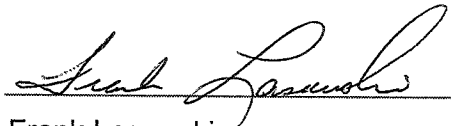
**APPLICATION FOR APPROVAL OF 2019 ELECTRICITY
DISTRIBUTION RATES**

EB-2018-0053

CERTIFICATION OF EVIDENCE

I, Frank Lasowski, President & CEO, hereby certify that the evidence filed in Milton Hydro Distribution Inc.'s 2019 IRM Electricity Distribution Rate Application is accurate, consistent and complete to the best of my knowledge and has been filed in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition for 2019 Rate Applications.

I also certify that Milton Hydro has processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed.

A handwritten signature in black ink, appearing to read 'Frank Lasowski', is written over a horizontal line.

Frank Lasowski

President & CEO