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October 15, 2018

Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge St. Suite 2700, P.O. Box 2319 Toronto, Ontario M4P 1E4

Dear Ms. Walli

RE: OEB File NO. EB-2018-0018 Atikokan Hydro Inc. (Atikokan) 2019 IRM Electricity Distribution Rate Application

Please find attached Atikokan Hydro's Application for Electricity and Distribution Rates and Charges effective May 1, 2019 under the Price Cap Incentive Rate Setting Method. This application is respectfully submitted in accordance with Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications.

An electronic copy of this application has been filed on the Board's web portal (RESS) site together with the following live excel models:

- 2019 IRM Rate Generator Model
- GA Analysis Workform
- Account 1595 Analysis Workform

Two paper copies have been sent by mail to the Board's office for the attention of the Board Secretary.

Should you require any further information, please contact the undersigned.

Yours truly,

Original signed by

Jennifer Wiens CEO/Secretary/Treasurer Atikokan Hydro Inc. (807)597-6600 jen.wiens@athydro.com

ATIKOKAN HYDRO INC

EB-2018-0018

October 15, 2018

Table of Contents

CONTACT INFORMATION	4
Manager's Summary	5
Introduction	5
Relief Sought	6
Form of Hearing Requested	7
Statement of Publication of Applicants Notice	7
Certification of Evidence	7
Distributor Profile	8
Revenue-to-Cost Ratio Adjustments	9
Rate Design for Residential Electricity Customers	9
Retail Transmission Service Rates	11
Review and Disposition of Group 1 Deferral and Variance Accounts	16
1595 Analysis	21
Wholesale Market Participants	22
Global Adjustment	23
GA Analysis Workform	24
Settlement Process	25
LRAM Variance Account	26
Shared Tax Savings	27
ICM / Z-Factor	27
Current and Applied for Loss Factors Allowances and Specific Service Charges	27
MicroFIT Generator Service Charge	27
Current Tariff Sheets	27
Proposed Tariff Sheets	28
Proposed Rates and Bills Impact Summary	28
Appendices	29

Atikokan Hydro Inc. EB-2018-0018 2019 IRM Rate Application Page 2 of 29 October 15, 2018

INDEX TO APPENDICES

Appendix A: Current Tariff Sheet Appendix B: Proposed Tariff Sheet Appendix C: Bill Impacts Appendix D: 2019 Rate Generator Model Appendix E: GA Analysis Workform GA Analysis Work Form Appendix A Questions Appendix F: Account 1595 Analysis Workform Appendix G: 1595 Reconciliation of Non-RPP 1589 GA Appendix H: Interim Rate Order Dated November 24, 2016

Atikokan Hydro Inc. EB-2018-0018 2019 IRM Rate Application Page 3 of 29 October 15, 2018

APPLICATION

IN THE MATTER OF Ontario Energy Board Act, 1998, Being Schedule B to the Energy Competition Act, 1998 S.O. 1998, c.15:

AND IN THE MATTER OF an Application by Atikokan Hydro Inc., to the Ontario Energy Board for an Order of Orders approving or fixing just and reasonable rates and other service charges for the Distribution of electricity as of May 1, 2019

DATED at Atikokan, Ontario this October 15, 2018

ATIKOKAN HYDRO INC. 2019 IRM RATE APPLICATION

For New Rates to be Effective May 1, 2019

CONTACT INFORMATION

APPLICANTS NAME:	Atikokan Hydr	ro Inc.
APPLICANTS ADDRESS:	117 Gorrie St Atikokan, Ont	
PRIMARY CONTACT:	Jennifer Wien Phone: Fax: Email:	s 807-597-6600 807-597-6988 jen.wiens@athydro.com

This application and related documents can be viewed on our website at www.athydro.com

Manager's Summary

Introduction

Atikokan Hydro Inc. ("Atikokan") hereby applies to the Ontario Energy Board ("Board") for approval of 2019 Distribution Rates effective May 1, 2019. Atikokan applies for an Order or Orders approving the proposed Distribution rates and other charges proposed in this Application and believes the rates and charges to be just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

Atikokan has followed Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications dated July 12, 2018. Atikokan is not applying for Incremental Capital or Revenue to Cost Ratio adjustments in this application.

Atikokan attests that the utility and all of its customer classes will be affected by the outcome of this applications proposed rates.

Atikokan reviewed the existing Tariff Sheets and billing determinants in the pre-populated worksheets and confirms that they are accurate and agree with the most recent reported RRR filings. In reviewing the existing tariff sheets, Atikokan determined that the tariffs did not reflect the Board's most recent charges to the Ontario Electricity Support Program Recipient credits but Atikokan attest Atikokan has been in compliance with order EB-2016-0376. As of May 1, 2017 these amounts were increased by 50%. Atikokan also notes that some low volume customer's benefit from the Distribution Rate Protection Plan Atikokan Hydro is included in.

In preparation of this filing, Atikokan used the Board's 2019 IRM Rate Generator Model (updated July 24, 2018) GA Workform and Account 1595 Analysis Work Form. The rates being applied for as calculated through the model include a Price Cap Incentive Rate-Setting (Price Cap IR) in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements. The model also adjust Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates revised June 28, 2012. Atikokan is also

requesting disposition of the amounts in Atikokan's Group 1 Deferral and Variance Account Balances including Global Adjustment through class specific rate riders.

Listed below are the items addressed in this rate application:

- Annual Adjustment Mechanism
- Revenue-to-Cost Ratio Adjustments
- Rate Deign for Residential Electricity Customers
- Retail Transmission Service Rates
- Group 1 Deferral and Variance Accounts
- Wholesale Market Participants
- Global Adjustment
- GA Analysis Workform
- LRAM Variance Account
- Shared Tax Savings
- Current and Applied for Loss Factor, Allowances and Specific Service Charges
- MicroFIT Generator Service Charge
- Proposed Rates and Bill Impacts
- ICM/ Z-Factor
- Current Tariffs
- Proposed Tariffs
- Bill Impacts

Relief Sought

In the event that the OEB is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2019, Atikokan requests that the OEB issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2019 distribution rates.

Form of Hearing Requested

The applicant requests that this Application be disposed of by way of a written hearing.

Statement of Publication of Applicants Notice

Atikokan is proposing that any required notices related to the Application appear in the Atikokan Progress. The Atikokan weekly newspaper, (Atikokan Progress) is a paid publication and has an average of 1500 paid circulation.

Certification of Evidence

As Chief Executive Office, Secretary/Treasurer of Atikokan Hydro Inc. I certify to the best of my knowledge that the evidence filed in Atikokan's 2019 IRM application is accurate to the best of my knowledge or belief. The filing is consistent with the requirements of the Chapter 3 of the filing Requirements for Transmission and Distribution Applications revised on July 24, 2018.

Jennifer Wiens

Jennefer Wiens

Chief Executive Office/Sec/Tres

Distributor Profile

Atikokan Hydro ('Atikokan') is a licensed electricity distributor (ED-2003-0001) whose sole shareholder is the Town of Atikokan. Atikokan operates the electricity distribution system that provides service to the Town of Atikokan. Atikokan provides electrical distribution services to approximately 1,634 residential and commercial customers in its service area over 92 km of line. Atikokan charges its customers distribution rates and other charges as authorized by the Board. In the application Atikokan is applying for rates and other charges effective May 1, 2019.

Annual Adjustment Mechanism

Atikokan has completed the 2019 IRM Rate Application utilizing the Rate Generator Model updated July 24, 2018, the GA Workform and the 1595 Workform. Atikokan confirms that it has not deviated from the Board's models.

As per Board policy, distribution rates are to be adjusted accordingly to the Annual Price Cap Adjustment Mechanism as calculated through the Board's Rate Generator model to be 1.20% in this model. The following parameters were used in the determination of the Price Cap Adjustment:

Price Cap Index

Price Cap Index	0.75%
Less Stretch Factor (Group IV)	0.45%
Less Productivity Factor	0.00%
Price Escalator	1.20%

The above price cap index is a placeholder until the 2019 rate-setting parameters are released by OEB. Atikokan acknowledges that the final inflation factor and stretch factor are subject to the Board's review and the OEB will update each distributor's rate generator model with the 2019 price cap parameters accordingly once they are available. The annual adjustment mechanism will apply to fixed and volumetric distribution rates uniformly across all customer rate classes. The annual adjustment mechanism will not be applied to the following components of delivery rates:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rates
- Rural and Remote Rate Protection Benefit and Charge
- Standard Supply Service Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

Revenue-to-Cost Ratio Adjustments

As a result of Atikokan's 2017 Cost of Service Rate Application; EB-2016-0056, Atikokan has no changes to the current revenue-to-cost ratios. No rate design adjustments have been applied with the exception of the Residential Rate Class. This adjustment is merely a result of OEB Board Policy; EB-2014-0210; A New Distribution Rate Design for Residential Electricity Customers.

Rate Design for Residential Electricity Customers

Atikokan will continue to transition to a fully fixed distribution service charge for residential customers in 2019 as per OEB Board Policy EB-2014-0210; A New Distribution Rate Design for Residential Electricity Customers. Beginning May of 2016, EB-2015-0052, Atikokan chose a 4 year transition and continued with the transition the following year in EB-2016-0056. As the annual increase in the fixed monthly charge will be less than \$4 (before application of the price cap adjustment), as per the OEB Filing Requirements for Electricity Distribution Rate Applications,

Atikokan is not proposing any mitigation strategies. When applying the proposed annual adjustment, the total increase still falls below the \$4 threshold. As per the directive, Atikokan followed the approach set out in sheet 16 of the rate generator model continuing to transition to a fully fixed monthly service charge. Continuing this Rate Design Transition will move the Current F/V Split from 95.3% fixed, 4.7% variable to a new 100% fully fixed rate design for Atikokan's residential customers effective May 1, 2019.

The Residential Rate Design prior to Price Cap Index is as follows:

Table 1: Rate Design Transition – Year 4, Final Transition Proposal

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	44.8900	748,227	95.3%	4.7%	2.21	100.0%	47.10	785,063
Current Residential Variable Rate (inclusive of R/C adj.)	0.0038	36,792	4.7%			0.0%	0.0000	0
		785,019	-					785,063

The adjustments to the fixed-variable split are designed to be revenue neutral. However the impact of these changes varies from customer to customer based on their consumption. Therefore, the OEB requires LDCs to determine the total bill impact for those customers at the 10th percentile of consumption. Atikokan confirms the 10th percentile customer (141 kWh) was analyzed and no mitigation is required for these low volume consumers; the total bill impact shows the impact less than 10% for both distribution charges and overall total bill impact. In fact the impact is favorable with a proposed decrease of 3.24 %.

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HST 13% \$ 6.71 13% \$ 6.49 \$ (0.22) -3.24% 8% Rebate 8% \$ (4.13) 8% \$ (3.99) \$ 0.13	Total Bill on TOU (before Taxes)		1			\$ 51.61	1			\$ 40.03	\$ (16	7) -3 24%
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¢ 04.13 φ 04.13 φ 02.43 φ (1.10) *3.24%				0%				0%				
					_	φ 34.19		_		φ <u>52.4</u> 3	φ (1.7	-3.24%

Table 2: 10th Percentile Customer Bill Impact [141 kWh]

Retail Transmission Service Rates

Atikokan has completed the Rate Generator Model sheets 10 through 15 calculating the Retail Transmission Service Rates. Atikokan is applying for an adjustment of its Retail Transmission Service Rates. This determines the proposed adjustments to the current Retail Service Rates approved in Atikokan's 2018 IRM; EB-2017-0026. Sheet 10, Current Retail Transmission Rates, Atikokan used the most loss adjusted recent reported RRR billing determinants December 31, 2017. The board approved loss factor of 9.45% (1.0945) is used in this model.

Atikokan understands that Board staff will update each distributor's 2018 RTSR worksheet for applicable RTSR adjustments.

The following table shows the current rates and kWh, kW per class. [Sheet 10 RTSR Current Rates]

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
	Retail Transmission Rate -			ĺ			
Residential	Network Service Rate	\$/kWh	0.0049	8,711,446	0	1.0945	9,534,678
	Retail Transmission Rate -						
Residential	Transformation Connection Service Rate	\$/kWh	0.0036	8,711,446	0	1.0945	9,534,678
	Retail Transmission Rate -						
General Service < 50 kW	Network Service Rate	\$/kWh	0.0043	4,776,480	0	1.0945	5,227,857
	Retail Transmission Rate -						
General Service < 50 kW	Transformation Connection Service Rate	\$/kWh	0.0031	4,776,480	0	1.0945	5,227,857
	Retail Transmission Rate -						
General Service > 50 kW	Network Service Rate	\$/kW	1.7565	15,667,365	43,448		
	Retail Transmission Rate -						
General Service > 50 kW	Line and Transformation Connection Service Rate	\$/kW	1.2421	15,667,365	43,448		
	Retail Transmission Rate -			1			
General Service > 50 kW	Network Service Rate - Interval Metered	\$/kW	1.8635	15,667,365	43,448		
	Line and Transformation Connection Service Rate - Interval						
General Service > 50 kW	Metered	\$/kW	1.3729	15,667,365	43,448		
	Retail Transmission Rate -						
Street Lighting	Network Service Rate	\$/kW	1.3248	454,607	1,410		
- •	Retail Transmission Rate -						
Street Lighting	Line and Transformation Connection Service Rate	\$/kW	0.9601	454,607	1,410		

Table 3: Current RTSR Billing Determinants

Sheet 11, RTSR – UTRs & Sub-Tx records Rate Description of Uniform Transmission Rates effective dates January 1, 2017, January 1, 2018 and proposed January 1, 2019. Atikokan is not an embedded LDC and thereby does not attract Line Connection Rate charges. Atikokan does not have a host or a Low Voltage Switchgear credit.

Uniform Transmission Rates	Unit		2017		2018		2019	
Rate Description			Rate		Rate		Rate	
Network Service Rate	kW	\$		3.66	\$	3.61	\$	3.61
Line Connection Service Rate	kW	\$		0.87	\$	0.95	\$	0.95
Transformation Connection Service Rate	kW	\$		2.02	\$	2.34	\$	2.34

Sheet 12 RTSR Historical Wholesale, required input of units billed and amounts payable on Network and Transformation Connection Charges to IESO on our regular Power Bills for 2017.

IESO		Network			Lin	e Connect	tion	Transfor	mation C	onnec	tion	Total	Total Connection	
Month	Units Billed	Rate	А	mount	Units Billed	Rate	Amount	Units Billed	Rate	A	mount	1	Amount	
January	5,424	\$3.66	\$	19,852		\$0.00		6,381	\$2.02	\$	12,890	\$	12,8	
February	5,462	\$3.66	\$	19,991		\$0.00		6,091	\$2.02	\$	12,304	\$	12,3	
March	4,549	\$3.66	\$	16,649		\$0.00		5,284	\$2.02	\$	10,674	\$	10,6	
April	4,697	\$3.66	\$	17,191		\$0.00		5,526	\$2.02	\$	11,163	\$	11,1	
May	4,114	\$3.66	\$	15,057		\$0.00		4,911	\$2.02	\$	9,921	\$	9,9	
June	3,991	\$3.66	\$	14,606		\$0.00		4,647	\$2.02	\$	9,387	\$	9,3	
July	5,024	\$3.66	\$	18,388		\$0.00		5,417	\$2.02	\$	10,942	\$	10,9	
August	4,286	\$3.66	\$	15,687		\$0.00		5,042	\$2.02	\$	10,185	\$	10,1	
September	4,166	\$3.66	\$	15,248		\$0.00		4,901	\$2.02	\$	9,900	\$	9,9	
October	4,689	\$3.66	\$	17,162		\$0.00		5,214	\$2.02	\$	10,532	\$	10,5	
November	3,207	\$3.66	\$	11,738		\$0.00		8,634	\$2.02	\$	17,441	\$	17,4	
December	6,969	\$3.66	\$	25,507		\$0.00		3,160	\$2.02	\$	6,383	\$	6,3	

Sheet 13, RTSR Current Wholesale, calculates the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units. This requires no input from Atikokan as the sheet is auto populated from prior sheet inputs.

IESO		Network		Li	ine Connecti	on	Transfor	mation Cor	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,424	\$ 3.6100	\$ 19,581	-	\$ 0.9500	\$ -	6,381	\$ 2.3400	\$ 14,932	\$ 14,932
February	5,462	\$ 3.6100	\$ 19,718	-	\$ 0.9500	\$-	6,091	\$ 2.3400	\$ 14,253	\$ 14,253
March	4,549	\$ 3.6100	\$ 16,422	-	\$ 0.9500	\$-	5,284	\$ 2.3400	\$ 12,365	\$ 12,365
April	4,697	\$ 3.6100	\$ 16,956	-	\$ 0.9500	\$-	5,526	\$ 2.3400	\$ 12,931	\$ 12,931
May	4,114	\$ 3.6100	\$ 14,852	-	\$ 0.9500	\$-	4,911	\$ 2.3400	\$ 11,492	\$ 11,492
June	3,991	\$ 3.6100	\$ 14,408	-	\$ 0.9500	\$-	4,647	\$ 2.3400	\$ 10,874	\$ 10,874
July	5,024	\$ 3.6100	\$ 18,137	-	\$ 0.9500	\$-	5,417	\$ 2.3400	\$ 12,676	\$ 12,676
August	4,286	\$ 3.6100	\$ 15,472	-	\$ 0.9500	\$ -	5,042	\$ 2.3400	\$ 11,798	\$ 11,798
September	4,166	\$ 3.6100	\$ 15,039	-	\$ 0.9500	\$ -	4,901	\$ 2.3400	\$ 11,468	\$ 11,468
October	4,689	\$ 3.6100	\$ 16,927	-	\$ 0.9500	\$-	5,214	\$ 2.3400	\$ 12,201	\$ 12,201
November	3,207	\$ 3.6100	\$ 11,577	-	\$ 0.9500	s -	8,634	\$ 2.3400	\$ 20,204	\$ 20,204
December	6,969	\$ 3.6100	\$ 25,158	-	\$ 0.9500	\$ -	3,160	\$ 2.3400	\$ 7,394	\$ 7,394
Total	56,578	\$ 3.61	\$ 204,247	-	\$-	\$-	65,208	\$ 2.34	\$ 152,587	\$ 152,587

Sheet 14, RTSR Forecast Wholesale, shows the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units. Similarly to the prior sheet in the model, this sheet requires no input from Atikokan as the sheet auto populates.

IESO	1	Network		Li	ne Connecti	on	Transfo	rmation Cor	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,424 \$	3.6100	\$ 19,581	-	\$ 0.9500	s -	6,381	\$ 2.3400	\$ 14,932	\$ 14,932
February	5,462 \$	3.6100	\$ 19,718	-	\$ 0.9500	\$ -	6,091	\$ 2.3400	\$ 14,253	\$ 14,253
March	4,549 \$	3.6100	\$ 16,422	-	\$ 0.9500	\$-	5,284	\$ 2.3400	\$ 12,365	\$ 12,365
April	4,697 \$	3.6100	\$ 16,956	-	\$ 0.9500	\$-	5,526	\$ 2.3400	\$ 12,931	\$ 12,931
May	4,114 \$	3.6100	\$ 14,852	-	\$ 0.9500	\$-	4,911	\$ 2.3400	\$ 11,492	\$ 11,492
June	3,991 \$	3.6100	\$ 14,408	-	\$ 0.9500	\$-	4,647	\$ 2.3400	\$ 10,874	\$ 10,874
July	5,024 \$	3.6100	\$ 18,137	-	\$ 0.9500	\$-	5,417	\$ 2.3400	\$ 12,676	\$ 12,676
August	4,286 \$	3.6100	\$ 15,472	-	\$ 0.9500	\$-	5,042	\$ 2.3400	\$ 11,798	\$ 11,798
September	4,166 \$	3.6100	\$ 15,039	-	\$ 0.9500	\$-	4,901	\$ 2.3400	\$ 11,468	\$ 11,468
October	4,689 \$	3.6100	\$ 16,927	-	\$ 0.9500	\$-	5,214	\$ 2.3400	\$ 12,201	\$ 12,201
November	3,207 \$	3.6100	\$ 11,577	-	\$ 0.9500	\$-	8,634	\$ 2.3400	\$ 20,204	\$ 20,204
December	6,969 \$	3.6100	\$ 25,158	-	\$ 0.9500	\$-	3,160	\$ 2.3400	\$ 7,394	\$ 7,394
Total	56,578 \$	3.61	\$ 204,247	-	\$ -	\$-	65,208	\$ 2.34	\$ 152,587	\$ 152,587

Sheet 15, RTSR Rates to Forecast again populates the proposed the Wholesale network and connection costs to recover current wholesale network costs. Below are the tables with the proposed Whole Network Costs and Wholesale Connection costs just as presented in the model.

The purpose of this	table is to re-align the current R	TS Netw	ork Rates to	recover cu	rrent whole	esale net	work cost	s.	
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049	9,534,678	0	46,720	20.5%	41,789	0.0044
General Service > 50 kW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0043	5,227,857	0	22,480	9.8%	20,107	0.0038
General Service > 50 kW	Retail Transmission Rate - Network Service Rate	\$/kW	1.7565		43,448	76,316	33.4%	68,261	1.5711
General Service > 50 kW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8635		43,448	80,965	35.5%	72,419	1.6668
Street Lighting	Retail Transmission Rate - Network Service Rate	\$/kW	1.3248		1,410	1,868	0.8%	1,671	1.1850

The purpose of this	table is to re-align the current R	S Conr	ection Rates	to recover	r current w	holesale	connectio	n costs.	
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0036	9,534,678	0	34,325	20.7%	31,646	0.0033
General Service > 50 kW	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0031	5,227,857	0	16,206	9.8%	14,942	0.0029
General Service > 50 kW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2421		43,448	53,967	32.6%	49,756	1.1452
General Service > 50 kW	Transformation Connection Service Rate - Interval Metered	\$/kW	1.3729		43,448	59,650	36.0%	54,995	1.2658
Street Lighting	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9601		1,410	1,354	0.8%	1,248	0.8852

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	9,534,678	0	41,789	20.5%	41,789	0.0044
General Service > 50 kW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0038	5,227,857	0	20,107	9.8%	20,107	0.0038
General Service > 50 kW	Retail Transmission Rate - Network Service Rate	\$/kW	1.5711		43,448	68,261	33.4%	68,261	1.5711
General Service > 50 kW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.6668		43,448	72,419	35.5%	72,419	1.6668
Street Lighting	Retail Transmission Rate - Network Service Rate	\$/kW	1.1850		1,410	1,671	0.8%	1,671	1.1850

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.									
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0033	9,534,678	0	31,646	20.7%	31,646	0.0033
General Service > 50 kW	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0029	5,227,857	0	14,942	9.8%	14,942	0.0029
General Service > 50 kW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1452		43,448	49,756	32.6%	49,756	1.1452
General Service > 50 kW	Transformation Connection Service Rate - Interval Metered	\$/kW	1.2658		43,448	54,995	36.0%	54,995	1.2658
Street Lighting	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8852		1,410	1,248	0.8%	1,248	0.8852

Table 4 below summarizes the proposed RTSR Charges for Atikokan to recover wholesale network and connection costs.

	Netwo	ork C	harge	Connection Charge		
Rate Class		Proposed			Proposed	
Nate Class	Current	Ma	ay 1, 2019	Current	May 1, 2019	
	Rates	Rates		Rates	Rates	
Residential	\$ 0.0049	\$	0.0044	\$ 0.0036	\$	0.0033
GS < 50 kW	\$ 0.0043	\$	0.0038	\$ 0.0031	\$	0.0029
GS > 50 to 4,999 kW	\$ 1.7565	\$	1.5711	\$ 1.2421	\$	1.1452
GS > 50 to 4,999 kW Interval Metered	\$ 1.8635	\$	1.6668	\$ 1.3729	\$	1.2658
Street Lighting	\$ 1.3248	\$	1.1850	\$ 0.9601	\$	0.8852

Table 4: Proposed RTSR Charges Pending UTR Adjustment

Review and Disposition of Group 1 Deferral and Variance Accounts

Atikokan is applying for disposition of Group 1 Deferral and Variance accounts including Global Adjustment. As per the Board's EDDVAR Report electricity distributors Group 1 audited account balances must met the disposition threshold of \$.001 per kWh (debit or credit) for review and disposition. Using the IRM rate generator model, Atikokan proposes a disposition of credit balance \$(49,322). The total claim per kWh is \$(0.0017) which meets the disposition threshold test. Atikokan is proposing to dispose of the requested DVA variances through rate riders over a period of one year. The claim includes principal and interest.

Projected carrying charges interest was projected based on the rates prescribed by the OEB. For January 1, 2019 through April 30, 2019; Atikokan assumed the interest rate to be the same as the Q4 2018 interest rate of 2.17%. Prescribed interest rates as posted by OEB:

Q4 20182.17Q3 20181.89Q2 20181.89Q1 20181.50

The account balances of Group 1 accounts with principle amounts to December 31, 2017 and projected interest to April 30, 2019 are shown in the Table 5.

Account Descriptions	Account Number	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018	Total Claim
Group 1 Accounts						
LV Variance Account	1550	0	0			0
Smart Metering Entity Charge Variance Account	1551	172	0			172
RSVA - Wholesale Market Service Charge ⁵	1580	(44,879)	(899)	(836)	(325)	(46,939)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0			0
Variance WMS – Sub-account CBR Class B⁵	1580	9,194	259	171	67	9,690
RSVA - Retail Transmission Network Charge	1584	15,738	1,208	293	114	17,353
RSVA - Retail Transmission Connection Charge	1586	6,403	452	119	46	7,020
RSVA - Power ⁴	1588	113,227	(320)	2,109	819	115,835
RSVA - Global Adjustment ⁴	1589	51,035	871	951	369	53,226
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(38,163)	42,569			0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(173,869)	(21,983)	(3,238)	(1,258)	(200,348)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	(5,010)	(175)	(110)	(36)	(5,331)
Total Group 1 Balance						(49,322)

Table 5: Group 1 Accounts Total Claim

The resulting rate riders for disposition of Group 1 Deferral and Variance accounts including Global Adjustment are illustrated below in the following tables.

Table 6: Deferral and Variance Account Proposed Allocated Balances and Rate Riders(Excluding Account 1589 Global Adjustment)

Default Rate Rider Recovery Period (in r DVA Proposed Rate Rider Recovery Period (in r LRAM Proposed Rate Rider Recovery Period (in r	nonths)	12 12 Rate Rider Recovery to be used below 12 Rate Rider Recovery to be used below 12 Rate Rider Recovery to be used below								
Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption		Account Balances to All			Deferral/Variance Account Rate Rider fo Non-WMP (if applicable) ²	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,711,446	0	8,711,446	0	(29,208)		(0.0034)		0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,776,480	0	4,776,480	0	(16,275)		(0.0034)		0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	15,667,365	43,448	15,667,365	43,448	(54,532)		(1.2551)		0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	454,607	1,410	454,607	1,410	(2,533)		(1.7963)		0.0000

		Proposed Rate Rider Recovery Period (in months)		12	Rate Rider Recovery to	be used below	
		Total Metered Non-RPP 2017 Consumption excluding WMP	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	86,072	86,072	0.5%	\$282	\$0.0033	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	30,018	30,018	0.2%	\$98	\$0.0033	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	15,667,365	15,667,365	96.5%	\$51,355	\$0.0033	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	454,607	454,607	2.8%	\$1,490	\$0.0033	kWh
	Total	16,238,062	16,238,062	100.0%	\$53,225		

Table 7: Deferral and Variance Account 1589 Global Adjustment Proposed Allocated Balances and Rate Riders

Atikokan has not shown any Allocation in Group 1 Account balance with WMP adjustment as we did not have customers at this time being charged the WMP; all customers are deemed to be Global Class B Customers.

Atikokan is asking for the Deferral and Variance account 1595 Residual balance 2015; (\$200,348) and Deferral and Variance account 1595 Residual balance 2016; (\$5,332) for disposition. Atikokan has over collected and requesting refund to Atikokan's customers for \$200,348 and \$5,332. The total claim meets the Threshold Test.

For both account 1595 sub account 2015 and 2016 balances, Atikokan sent a request to the Board dated August 23, 2016 for permission to cease the recovery of the balances. A quicker recovery occurred as a result of a substantially higher load than the forecasted load at the time of implementation of the rate rider. OEB reviewed the request and in an Interim Rate Order dated November 24, 2016 ordered Atikokan Hydro to remove the rate riders listed effective December 31, 2016. The interim rate order is included in Appendix H.

Account Descriptions	Account Number	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Total Interest	Total Claim	2.1.7 RRR As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
Group 1 Accounts						
LV Variance Account	1550	0	0	0	0	0
Smart Metering Entity Charge Variance Account	1551	172	0	172	173	0
RSVA - Wholesale Market Service Charge ⁵	1580	(44,879)	(2,059)	(46,939)	(77,505)	7,687
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	9,194	496	9,690	7,687	(0)
RSVA - Retail Transmission Network Charge	1584	15,738	1,615	17,353	55,032	(0)
RSVA - Retail Transmission Connection Charge	1586	6,403	617	7,020	19,213	0
RSVA - Power ⁴	1588	113,227	2,608	115,835	(202,984)	(263,690)
RSVA - Global Adjustment ⁴	1589	51,035	2,191	53,225	261,709	263,691
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(38,163)	42,569	0	(14,869)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(173,869)	(26,479)	(200,348)	(195,852)	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	(5,010)	(321)	(5,332)	(5,185)	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	22,891	810	0	23,109	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0	0	0		0
	1393	0	0	0		0
RSVA - Global Adjustment	1589	314,725	2,191	53,225	261,709	263,691
Total Group 1 Balance excluding Account 1589 - Global Adjust	ment	(357,986)	19,856	(102,548)	(398,868)	(263,690)
Total Group 1 Balance		(43,261)	22,046	(49,322)	(137,159)	1
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0	0
Total including Account 1568	1000	(43,261)	22.046	(49,322)	(137,159)	1

Table 8: Variances from RRR Reported Balances

The above Table 8 shows applicable variances between the 2017 Continuity Schedule and the 2017 RRR Dec 31, 2017 balances.

Atikokan confirms the values populated in column BU (titled 2.1.7 RRR as of Dec 31, 2017) of Tab 3. Continuity Schedule are consistent with the RRR balances filed for December 31, 2017 in April of this year.

As per the Filing Requirements, distributors must provide an explanation if the account balances in Tab. 3 Continuity Schedule differ from the account balances reported through the RRR. Atikokan explains each variance below with the exception of small (+/- \$1) differences to rounding.

Account 1580-RSVA Wholesale Market Service Charge, Variance: \$7,687.

The DVA Continuity Schedule shows a variance of \$7,687 in the Wholesale Market 1580 account. RSVA Account 1580 is made up of three components, two being the Capacity Based Recovery Charge Variance (for each of Class A and Class B customers), and a third, main account component which captures the variance in the remaining Wholesale Market Service Charge. In the RRR section 2.1.7-Trial Balance, tab "Sub-Accounts", only the CBR sub-accounts are reported, while the full balance of the account (all three components) is reported on tab "Group 1 Accounts". In the continuity schedule in Tab 3 of the 2018 IRM Rate Generator, Atikokan has populated only the non-CBR related WMS variance in the

1580-RSVA Wholesale Market Service Charge (a sub account balance of (\$85,192)), while the RRR value shows the full balance (subs included) of 1580- RSVA Wholesale Market Service Charge (a total balance of (\$77,505)). As expected the variance between the two values is equivalent to the value of the CBR sub-accounts, which is \$7,687. For clarity, the value of \$7,687 is essentially double counted in the 2.1.7 RRR column (column BU), as it is included both in RSVA- Wholesale Market Variance Accounts and in WMS Sub-Account Class B. This variance in cell BV23 was anticipated to occur as per the 2018 IRM Process Orientation Guidelines.

Account 1588-Power, Variance: \$-263,690

The DVA Continuity Schedule shows a variance of - \$263,690 in the 1580 Power account.

In preparation of the IRM filing, Atikokan determined a discrepancy and realized that the net movement variance for the 2017 period was reported incorrectly. Respectively account 1589 was also affected. This will be discussed further under the 1589 Global Adjustment Variance but should be noted while one was understated the other variance was overstated; with a rounding difference of \$1 between the two. Atikokan used cell BF28 in the Continuity Schedule to report the principal adjustment required to reflect the discrepancy. As a result there is a variance between the RRR December 31, 2017 balance and the 2017 closing principal balance. Atikokan understands adjustments will need to be approved by OEB Board Staff and the true up will need to be booked in the 2018 year.

Account 1589- Global Adjustment, Variance: \$263,691

The DVA Continuity Schedule shows a variance of \$263,691 in the RSVA Global Adjustment 1589 account. While completing the GA Workform Atikokan determined a discrepancy and that the Global Adjustment for Class B Non RPP was overstated. Atikokan Hydro had two customers opt into the Class A Industrial Conservation Initiative program during 2017 and that the consumption for the class A customers were not removed from the Non-RPP Class B Global Adjustment consumption. Atikokan used cell BF29 in the Continuity Schedule to report the principal adjustment required to adjust the actual 1589 Account variance. Atikokan thanks board staff for the guidance of GA Workform to help reconcile discrepancies and ensure variances are reasonable and accurate.

1595 Analysis

Atikokan completed the 1595 Analysis Workform as per filing requirements. The workform is included in Appendix F. The workform is designed to support the residual balances for disposition. As Atikokan mentioned previously in this application under the section discussing Review and Disposition of Group 1 Deferral and Variance; Atikokan has over collected both 1595 sub account 2015 and 2016 balances.

The 2016 sub account 1595 balance disposition was ceased before the balance grew in excess of the credit \$5185 (December 31, 2017 balance). See Appendix H.

The 2015 sub account 1595 was largely over collected. The 2015 rate riders were approved in EB-2014-0056, the 2015 IRM proceeding. The driver in the over collection was a result of greater General Service > 50 kW consumption demands than used in the rider calculation. The tables below show the difference between the approved consumptions by the OEB and the actual consumptions that the riders were applied against. This actual consumption was not previously predicted or known when load forecasts were set in prior proceedings.

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL A			
Rate Class	Unit	Denominator Used in Rider Calculation as Approved by OEB	Billed Consumption (kWh/kW) that the rider was applied against
RESIDENTIAL SERVICE CLASSIFICATION	kWh	11,113,021	8,920,214
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	6,246,087	4,999,373
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	13,872	53,379
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,316	1,431
microFIT SERVICE CLASSIFICATION			

RATE RIDER - RSVA - GLOBAL ADJUSTMENT			
Rate Class	Unit	Denominator Used in Rider Calculation as Approved by OEB	Billed Consumption (kWh/kW) that the rider was applied against
RESIDENTIAL SERVICE CLASSIFICATION			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	130,092	145,262
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	26,408	85,045
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,948	2,267
microFIT SERVICE CLASSIFICATION			

Wholesale Market Participants

Atikokan Hydro proposes the CBR Class B sub account be disposed of within the balance of the Group 1 accounts for all customers.

Atikokan Hydro had two customers transition into Class A effective July 1, 2017 as a result of the expansion of the Industrial Conservation Initiative program. Accordingly, as of December 31, 2017 Atikokan Hydro had two Class A customers; however, as of mid-January of 2018, Atikokan solely has Class B customers only. The customers whom transitioned in during the opt in period of 2017 no longer exist as of January of 2018. Therefore, Atikokan solely has Class B customers only and for this reasons believes it reasonable and fair for the CBR Class B sub account to be disposed of within the balance of the Group 1 accounts for all customers.

Atikokan confirms it has no CBR Class A sub account to be disposed of.

Global Adjustment

Class B and A Customers

Atikokan's Class B customers pay the global adjustment ("GA") charge based on the amount of electricity they consume in a month. Within the Class B group, there are two categories of customers: RPP customers who pay an RPP rate which has a built in GA adjustment component and the remaining Non-RPP customers who pay the Hourly Ontario Electricity Price, who pay a monthly GA price separately on their bills.

For class B Customers, RSVA Account 1589 captures the difference between the GA amounts billed (or estimated to be billed) to non-RPP customers and the actual GA amount paid for by Atikokan to the IESO for those customers. For Non-RPP customers, this variance is recorded in the USoA account 1589 RSVA GA. Carrying charges are calculated monthly as of the opening balance using the Board prescribed interest rates.

Atikokan Hydro had two customers transition into Class A effective July 1, 2017 as a result of the expansion of the Industrial Conservation Initiative program. Accordingly, as of December 31, 2017 Atikokan Hydro had two Class A customers; however, as of mid-January of 2018, Atikokan solely has Class B customers only. The customers whom transitioned in during the opt in period of 2017 closed their hydro accounts in January of 2018. For this reason, Atikokan Hydro completed the IRM Rate Generator on the basis of Class B only and did not populate Tab 6 Class A Consumption data.

Class A customers were billed using their peak demand factor multiplied by the actual total monthly Global Adjustment charged by the IESO for Class A Global Adjustment, charge type 147 on the power bill. The amount billed to Class A customers equalled the amount billed by the IESO for Class A; therefore there is no variance nor carrying charges exist for Class A Global Adjustment.

Only Non-RPP customers have contributed to the balance in the RSVA 1589 GA variance account. The balance in this account has been allocated based on the Non-RPP consumption in 2017, for which a separate rate rider is used to dispose of the balance.

GA Rate Used

Customers are billed on a monthly basis. Atikokan uses the first GA estimate to bill its customers. This treatment is applicable for all customer classes. For bills that bridge over a calendar month in instances of a first or final bill, the billing system bills an average of the GA first estimate rate for the billing period. Class A customers are billed the actual GA upon eligibility and opting into the ICI program.

GA Analysis Workform

Atikokan has completed the Board's Account 1589 Global Adjustment Analysis Workform and answered the GA Analysis Workform Questions Appendix A. Atikokan has included the responses to the workform questions following the Workform in Appendix E of this application.

The workform compared Atikokan's GA general Ledger principal 2017 balance to an expected principal balance based on monthly GA volumes, revenues and costs.

During review, Atikokan has a 21.3% or \$268,386 discrepancy between the actual 2017 general ledger balance and the expected balance. As per guidelines an unexplained discrepancy greater than +/- 1% of total annual GA charges is considered material. Atikokan reviewed the discrepancy difference and determined one main driver to account for the majority of the discrepancy. This driver leaves an unresolved discrepancy of 0.4% or \$4,696 which Atikokan believes is immaterial based on the +/- 1 guidelines.

The GA purchased in this model is understated, being the main driver of this significant difference between the expected GA variance and the actual GA Variance recorded in Atikokan's general ledger. During greater investigation Atikokan Hydro has overstated the GA purchases for Non-RPP; thereby showing a December 31, 2017 balance of \$261,709 as reported in the RRR. Atikokan determined that Class A consumption was included in the Non-RPP Global Adjustment Account 1589 but respectively should have been included in the 1588 Power Account.

As a result as part of this rate proceeding Atikokan Hydro asks for the board's permission for the following principal adjustments: Power, Account 1588 (\$263,690) Global Adjustment, Account 1589 \$263,690 These principal adjustments have been included in the continuity schedule in the 2017 Principal Adjustments, cells BF28 and BF29 respectively.

Atikokan Hydro does not have Class A customers as of 2018; therefore, this only affects the period of July through December 31, 2017. Atikokan has updated its calculations to ensure any future Class A consumption amounts are excluded from the 1589 Non-RPP calculation and booked to 1588 accordingly.

Settlement Process

The Board's filing requirements for 2019 Rate Applications require each distributor to provide a description of its settlement process with the IESO or host distributor. Atikokan does not have a host distributor and settles directly with the IESO. Atikokan does not have any embedded generation. Atikokan Hydro had two Class A customers as of December 31, 2017.

Atikokan completes Regulated Price Plan vs. Mark Price – Variance for Smart Meters (Formerly 1598) settlement monthly via the IESO portal within the first four working days of the month as required by market participants. When completing the monthly submission for IESO settlements, Atikokan uses data from our billing system to determine the split between RPP and non-RPP volumes. Atikokan bills all customers on a monthly basis; this parallels nicely with monthly reporting.

Consumption estimates for IESO submissions are based on the previous year's consumption history until actuals are known and updated the following month. Any applicable reconciliations of the previous months claim as a result of actual consumptions and rates are part of the current month's submission estimates. Therefore in each month's estimate, a portion of the submission is for true up.

Atikokan performs monthly true-ups, reconciling both RPP and Non-RPP consumption with actual consumption and actual GA rates. The GA credit is recalculated with the actual billed kWh (consumption billing reports) with the IEOS's final posted GA rate. The difference between the submission and the final calculation determines the receivable or payables to IESO for the true up. The final GA rate is not available for two months after the initial submission.

Atikokan also performs a reconciliation to verify that the year end balances in 1588-Power and 1589- GA Variance accounts are accurate.

The RPP portion of the Global Adjustment is reflected in Account 1588 RSVA Power. The non-RPP portion of the Global Adjustment is reflect in Account 1589 Global Adjustment.

Atikokan reconciled monthly to ensure no variances existed with Class A customers charge amounts; Global Adjustment and CBDR Class A. As per OEB guidance if a distributor settlements with Class A customers based on the actual GA costs there is no resulting variance. The amount billed to customers was based on the customers peak demand factor (PDF) multiplied by the actual monthly Global Adjustment charged by the IESO and respectively the CBDR Class A charge. Therefore the sum of the Class A Global Adjustment and the Class A CBDR billed to the Class A customers equalled the charge type 147 Global Adjustment Class A on the power bill and line 1350 CBDR Class A on the power bill.

LRAM Variance Account

Atikokan disposed of its LRAM variance account as part of its 2017 Cost of Service Application (EB-2016-0056). As such, Atikokan is not applying for disposition or changes at this time and the balance has not been included in the Continuity Schedule. Atikokan may include the 1568 LRAMVA account for disposition in future applications upon the accrual of a material balance.

Shared Tax Savings

Not applicable. The Board previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing model. As there is no tax change from the 2017 Cost of Service, no rate rider has been generated when completing the Board 2019 IRM Rate Generator Model Tab 8. STS- Tax Change and Tab 9. Shared Tax-Rate Rider).

ICM / Z-Factor

Atikokan is not applying for recovery of Incremental Capital or Z-Factor as part of this application.

Current and Applied for Loss Factors Allowances and Specific Service Charges

Atikokan is not proposing any changes to current approved loss factors, allowances or specific service charges. Atikokan requests the continuation of current Specific Service Chagres, Allowances and Loss Factors as approved by the Board; EB-2017-0026.

MicroFIT Generator Service Charge

Atikokan is requesting the continuation of the current monthly service charge of \$5.40 as previously approved by the Board; EB-2017-0026.

Current Tariff Sheets

A copy of Atikokan's Current Tariff sheets is included in Appendix A of this application.

Proposed Tariff Sheets

The proposed tariff of rates and charges generated by the 2019 IRM Rate Generator are in Appendix B.

Proposed Rates and Bills Impact Summary

Below Table 9 summarizes the proposed bill impacts.

Table 9: Bill Impact Summary

	Us	age	Current	2019		
Rate Class	kWh	kW	Rates Total Bill	Proposed Rates Total Bill	\$ Difference	% Difference
Residential	750		119.29	109.94	-9.35	-7.84%
Residential - 10th Percentile	141		54.19	52.43	-1.76	-3.24%
Residential Non RPP	750		152.05	160.97	8.92	5.87%
Residential- Atikokan Avg	547		97.59	90.77	-6.82	-6.99%
GS < 50 kW	2,000		302.77	278.67	24.10	-7.96%
GS < 50 kW	3,000		413.34	376.89	-36.45	-8.82%
GS < 50 kW Non RPP	2,000		389.44	414.12	24.69	6.34%
GS > 50 kW	48,800	107	7,558.66	8,210.61	651.96	8.63%
GS > 50 kW	63,090	153	10,397.75	11,303.37	905.62	8.71%
GS > 50 kW	493,900	1,304	78,079.16	84,620.78	6,541.61	8.38%
Street Lighting	43,319	108	7,461.29	8,026.86	565.57	7.58%

The total bill impacts proposed in this application for all customers classes including the RPP customers consuming at the 10th percentile is below 10% and as a result no rate mitigation plans are necessary in this application. Rate impacts are negative for low volume customers (with the exception of Non RPP) due to the disposal of variance accounts which are balances due to customers. Atikokan believes these rates and charges to be fair and reasonable.

Detailed bill impacts for each rate class consumption scenario are provided in Appendix C.

Atikokan Hydro Inc. EB-2018-0018 2019 IRM Rate Application Page 29 of 29 October 15, 2018

Appendices

The following are appended to and form part of this Application:

- Appendix A: Current Tariff Sheets
- Appendix B: Proposed Tariff Sheets
- Appendix C: Bill Impacts
- Appendix D: 2019 Rate Generator Model
- Appendix E: GA Analysis Workform

GA Analysis Work Form Appendix A Questions

- Appendix F: Account 1595 Analysis Workform
- Appendix G: 1595 Reconciliation of Non-RPP 1589 GA
- Appendix H: Interim Rate Order Dated November 24, 2016

Appendix A: Current Tariff Sheets

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0026

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.89						
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57						
Distribution Volumetric Rate	\$/kWh	0.0038						
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0025)						
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0015)						
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049						
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0036						
MONTHLY RATES AND CHARGES - Regulatory Component								
Whalesale Market Service Pate (WMS) pet including CBP	¢/////////////////////////////////////	0 0022						

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0026

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	76.92
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0047
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0031
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

	+	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	

0.0003

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0026

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	568.76
Distribution Volumetric Rate	\$/kW	3.7805
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.7769)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7565
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2421
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8635
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3729
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0026

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.57
Distribution Volumetric Rate	\$/kW	10.3087
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.5442)
Retail Transmission Rate - Network Service Rate	\$/kW	1.3248
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9601
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Standard Supply Service - Administrative Charge (if applicable)
Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0026

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

5.40

EB-2017-0026

Atikokan Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

AL

ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	25.00
Disconnect/reconnect at meter - during regular hours	\$	28.00
Disconnect/reconnect at meter - after regular hours	\$	315.00
Disconnect/reconnect at pole - during regular hours	\$	28.00
Disconnect/reconnect at pole - after regular hours	\$	315.00
Other		
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0026

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0945

1.0836

Appendix B: Proposed Tariff Sheet EB-2018-0018

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Smart Metering Entity Charge - effective until December 31, 2022	\$ \$	47.45 0.57
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh	0.0033 (0.0034) 0.0044
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.25

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

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EB-2018-0018

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Smart Metering Entity Charge - effective until December 31, 2022 Distribution Volumetric Rate	\$ \$ \$/kWh	77.50 0.57 0.0047
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh \$/kWh	0.0033 (0.0034)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0029
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.25

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0018

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate Rate Ficker for Dispersition of Clarkel Adjustment (2010) offerstive until April 20, 2000	\$ \$/kW	573.03 3.8089
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh \$/kW	0.0033 (1.2551)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5711
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1452
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.6668
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2658
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0018

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	14.68
Distribution Volumetric Rate	\$/kW	10.3860
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(1.7963)
Retail Transmission Rate - Network Service Rate	\$/kW	1.1850
	* / • • • •	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8852
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges) Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Special meter reads	\$ \$ \$	25.00 25.00 25.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	25.00
Disconnect/reconnect at meter - during regular hours	\$	28.00
Disconnect/reconnect at meter - after regular hours	\$	315.00
Disconnect/reconnect at pole - during regular hours	\$	28.00
Disconnect/reconnect at pole - after regular hours	\$	315.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

EB-2018-0018

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0018

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0945
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0836

Appendix C: Bill Impacts



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact to a residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distributions.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

Table 1

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0945	1.0945	750		N/A	1
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0945	1.0945	2,000		N/A	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0945	1.0945	44,800	107	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0945	1.0945	43,319	108	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0945	1.0945	141		N/A	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0945	1.0945	750		N/A	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0945	1.0945	547		N/A	1
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0945	1.0945	3,000		N/A	1
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0945	1.0945	2,000		N/A	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0945	1.0945	63,090	153	DEMAND	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0945	1.0945	493,900	1,304	EMAND - INTERVA	1
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

			Total							
RATE CLASSES / CATEGORIES	Units	Α			В		С	Total Bill		
(eg: Residential TOU, Residential Retailer)		\$	%	\$	%	\$	%	\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ (8.25)	-19.8%	\$ (8.91)	-18.3%	\$ (9.35)	-7.8%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.58	0.7%	\$ (21.42)	-21.6%	\$ (22.95)	-19.9%	\$ (24.10)	-8.0%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 7.31	0.8%	\$ 607.16	78.0%	\$ 576.95	52.5%	\$ 651.96	8.6%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 8.38	0.7%	\$ 523.78	55.1%	\$ 500.51	41.8%	\$ 565.57	7.6%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ (1.55)	-4.1%	\$ (1.67)	-4.3%	\$ (1.76)	-3.2%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ -	0.0%	\$ 8.55	20.5%	\$ 7.89	16.2%	\$ 8.92	5.9%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ (6.02)	-14.9%	\$ (6.50)	-14.3%	\$ (6.82)	-7.0%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.58	0.6%	\$ (32.42)	-29.4%	\$ (34.72)	-25.8%	\$ (36.45)	-8.8%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail	kWh	\$ 0.58	0.7%	\$ 23.38	23.5%	\$ 21.85	18.9%	\$ 24.69	6.3%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 8.62	0.8%	\$ 844.62	97.0%	\$ 801.43	60.3%	\$ 905.62	8.7%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 41.30	0.8%	\$ 6,185.19	190.3%	\$ 5,789.04	77.5%	\$ 6,541.61	8.4%	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 750 kWh - kW 1.0945 1.0945 Demand Current Loss Factor

Proposed/Approved Loss Factor

Line Losses on Cost of Power \$ 0.0820 71 \$ 5.81 \$ - 0.007 Total Deferral/Variance Account Rate -\$ 0.0015 750 \$ (1.13) -\$ 0.0125 750 \$ (9.38) \$ (8.25) 733.33 CBR Class B Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - 0.007 \$ 0.125 \$ 5 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - 0.007 \$ 0.57 \$ - \$ - 0.007 \$ 0.57 \$ - 0.007 \$			Current Of	B-Approve	1		Proposed	1	Impact		
Monthy Service Charge \$ 44.89 5 44.89 5 47.45 \$ 2.56 5.700 Detribution Volumetric Rate \$ 0.0038 750 \$ 2.485 \$ - 750 \$ (11.31) - 5 - 1 \$ - \$ (11.31) - 5 - 1 \$ - \$ 0.000 2.567 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 0.000 701 \$ 5 - 5 - 5 - 0.000 701 \$ 0.000 701 \$ 0.000 701 \$ 0.000 5 - \$ - 700 \$				Volume			Volume				
Distribution Volumetric Rate \$ 0.0038 750 \$ 2.85 \$ - 750 \$ \$ 0.0000 2.86 \$ \$ 0.0000 2.86 0.0000 \$ 0.0000 2.86 0.0000 \$ \$ \$ 0.0000 2.86 0.0000 1 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ <											
DRP Adjustment Totol S (11.02) S 0.29 2.567 Volumetic Rate Riders S - 750 S - 0.007 S - S - 0.007 S - S - S - 0.007 S - S - S - S - S - S - S - S - S<		\$									
Fixed Riders \$ - 1 \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ <t< td=""><td></td><td>\$</td><td>0.0038</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>		\$	0.0038								
Volumetric Parts Riders \$ - 750 \$ - \$ - \$ - 0 \$ - 0.000 36.43 \$ - 0.000 Sub-Total A (excluding pass through) \$ 0.0820 71 \$ 5.81 \$ 0.000 71 \$ 5.81 \$ 0.000 71 \$ 5.81 \$ 0.000 71 \$ 5.81 \$ 0.000 71 \$ 5.81 \$ 0.000 71 \$ 5.81 \$ 0.000 71 \$ 5.81 \$ 0.000 71 \$ 5.81 \$ 0.000 71 \$ 5.81 \$ 0.000 \$ 73.33 \$ \$ 73.33 \$ \$ 750 \$ 1 \$ 1 \$ 1<				750	\$ (11.31)	750		\$ 0.29	-2.56%	
Sub-Total A (excluding pass through) s 36.43 s - 0.007 Total Deferral/Variance Account Rate \$ 0.0020 71 \$ 5.81 \$ - 0.007 Total Deferral/Variance Account Rate -\$ 0.0015 750 \$ (1.3) -\$ 0.0125 750 \$ (9.38) \$. 0.007 CBR Class B Rate Riders \$ - 750 \$. \$ - 5 - 750 \$. \$. 0.007 CBR Class B Rate Riders \$ - 750 \$. \$ - 750 \$ - \$. . \$. . \$. . \$. . \$. . . \$. . \$.		\$	-	1	\$-	\$-	1		\$-		
Line Losses on Cost of Power \$ 0.0820 71 \$ 5.81 \$ - 0.007 Total Deferral/Variance Account Rate -\$ 0.0015 750 \$ (1.13) -\$ 0.0125 750 \$ (9.38) \$ (8.25) 733.33 CBR Class B Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$		\$	-	750		Ψ	750		φ		
Total Deferral/Variance Account Rate \$ 0.0015 750 \$ 0.0125 750 \$ 0.0125 750 \$ 0.0125 750 \$ 0.0125 750 \$ 0.0125 750 \$ 0.0125 750 \$ 0.0125 750 \$ 0.0125 750 \$ 0.0125 750 \$ 0.0125 750 \$ 0.0125 750 \$ 0.0125 750 \$ 0.0125 750 \$ 0.0125 750 \$ 0.0125 \$ 0.0125 \$ 0.0125 \$ 0.0125 \$ 0.0125 \$ 0.0125 \$ 0.0125 \$ 0.0125 \$ 0.0125 \$ 0.0125 \$ 0.0125 \$ 0.0125 0.0125 0.0125 0.0125 0.0125 0.0125 0.001 0.00175 0.0175 \$ 0.0075 \$ 0.00175 \$ 0.00175 \$ 0.00175 \$ 0.00175 \$ 0.00175 \$ 0.00175										0.00%	
Riders -5 0.0015 750 5 (1.13) 5 0.0125 750 5 760 5 (9.38) 5 (8.25) 733.33 CBR Class B ate Riders \$ - 750 \$ - 5 - 5 - \$ - - \$ - 0.007 \$ - \$ - 0.007 \$ - - 0.007 \$ - 0.007 \$ - 0.007		\$	0.0820	71	\$ 5.81	\$ 0.0820	71	\$ 5.81	\$-	0.00%	
Riders S - 5 - 5 - 5 - 5 - 750 5 - 0<	Total Deferral/Variance Account Rate	_¢	0.0015	750	¢ (1.13	\$ 0.0125	750	¢ (0.38)	¢ (8.25)	733 33%	
GA Rate Riders S - 750 S - 750 S - 750 S - S S - S S - S S - S S - S S - S S - S S S S S S S S S S	Riders	-ψ	0.0015		φ (1.15)-\$ 0.0125		φ (3.50)	φ (0.23)	100.0070	
Low Voltage Service Charge \$ - 750 \$ - 750 \$ - 750 \$ - \$ - \$ - \$ - \$ - \$ 0.007 \$	CBR Class B Rate Riders	\$	-		\$-	\$ -		\$-	\$-		
Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ <th< td=""><td>GA Rate Riders</td><td>\$</td><td>-</td><td></td><td>\$-</td><td>\$ -</td><td></td><td>\$-</td><td>\$-</td><td></td></th<>	GA Rate Riders	\$	-		\$-	\$ -		\$-	\$-		
Additional Fixed Rate Riders \$ 0.57 \$ 0.007 \$ 0.57 \$ 0.007 \$ 0.57 \$ 0.007 \$ 0.57 \$ 0.007 \$ 0.57 \$ 0.007 \$ 0.	Low Voltage Service Charge	\$	-	750	\$-		750	\$-	\$-		
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ <th< td=""><td>Smart Meter Entity Charge (if applicable)</td><td>e</td><td>0.57</td><td>1</td><td>¢ 0.57</td><td>¢ 0.57</td><td>4</td><td>¢ 0.57</td><td>¢</td><td>0.00%</td></th<>	Smart Meter Entity Charge (if applicable)	e	0.57	1	¢ 0.57	¢ 0.57	4	¢ 0.57	¢	0.00%	
Additional Volumetric Rate Riders 750 \$ 750 \$ \$ 750 \$ <td></td> <td>¢</td> <td>0.57</td> <td></td> <td>\$ 0.57</td> <td>\$ 0.57</td> <td>1</td> <td>a 0.57</td> <td>ф -</td> <td>0.00%</td>		¢	0.57		\$ 0.57	\$ 0.57	1	a 0.57	ф -	0.00%	
Sub-Total B - Distribution (includes Sub-Total A) \$ 41.69 \$ 33.44 \$ (8.25) -19.79 Sub-Total A) \$ 0.0049 821 \$ 41.69 \$ 0.0044 821 \$ 33.44 \$ (8.25) -19.79 RTSR - Network RTSR - Network \$ 0.0036 821 \$ 4.02 \$ 0.0044 821 \$ 3.61 \$ (0.41) -10.20 RTSR - Network \$ 0.0036 821 \$ 2.96 \$ 0.0033 821 \$ 2.71 \$ (0.25) -8.33 Sub-Total C - Delivery (including Sub- Total B) \$ 48.66 \$ 39.76 \$ (8.91) -18.30 Wholesale Market Service Charge (WMSC) \$ 0.0036 821 \$ 0.0036 821 \$ 2.96 \$ 0.007 Rural and Remote Rate Protection (RRRP) \$ 0.0050 481 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.007 \$ 0.007 TOU - Off Peak \$ 0.050 488 \$ 31.69 \$ 0.007 \$ 0.25 \$ 0.007 \$ 0.007 TOU - Off Peak \$ 0.0940 128 \$ 11.99 \$ 0.0940 128 \$ 11.99 \$ 0.007	Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$-	\$ -		
Sub-Total A) S 41.09 C S 33.44 S (6.25) -19.79 RTSR - Network \$ 0.0049 821 \$ 4.02 \$ 0.0044 821 \$ 33.44 \$ (6.25) -19.79 RTSR - Network \$ 0.0049 821 \$ 4.02 \$ 0.0044 821 \$ 3.64 \$ (0.41) -10.20' RTSR - Connection and/or Line and Transformation Connection \$ 0.0036 821 \$ 2.96 \$ 0.0033 821 \$ 2.71 \$ (0.25) -8.33' Sub-Total C - Delivery (including Sub- Total B) \$ 48.66 \$ 39.76 \$ (0.05) -8.33' Wholesale Market Service Charge (WMSC) \$ 0.0003 821 \$ 0.003 821 \$ 2.96 \$ 0.00' \$ 0.00' \$ 0.00' \$ 0.00' \$ 0.00' \$ 0.00' \$ 0.00' </td <td>Additional Volumetric Rate Riders</td> <td></td> <td></td> <td>750</td> <td>\$ -</td> <td>\$ -</td> <td>750</td> <td>\$-</td> <td>\$ -</td> <td></td>	Additional Volumetric Rate Riders			750	\$ -	\$ -	750	\$-	\$ -		
Sub-Total A) C <thc< th=""> C <thc< th=""> <thc< th=""> <thc<< td=""><td>Sub-Total B - Distribution (includes</td><td></td><td></td><td></td><td>¢ 44.00</td><td></td><td></td><td>¢ 00.44</td><td>¢ (0.05)</td><td>40 70%</td></thc<<></thc<></thc<></thc<>	Sub-Total B - Distribution (includes				¢ 44.00			¢ 00.44	¢ (0.05)	40 70%	
RTSR - Network \$ 0.0049 821 \$ 4.02 \$ 0.0044 821 \$ 3.61 \$ (0.41) -10.205 RTSR - Connection and/or Line and Transformation Connection \$ 0.0036 821 \$ 2.96 \$ 0.0033 821 \$ 2.71 \$ (0.41) -10.205 Sub-Total C - Delivery (including Sub- Total B) \$ 0.0036 821 \$ 2.96 \$ 0.0036 821 \$ 0.0036 821 \$ 0.0036 821 \$ 0.0036 821 \$ 0.0036 821 \$ 0.0036 821 \$ 0.0036 821 \$ 0.0036 821 \$ 0.0036 821 \$ 0.0036 821 \$ 0.0036 821 \$ 0.0036 821 \$ 0.0036 821 \$ 0.0050 821 \$ 0.0050 821 \$ 0.006 821 \$ 0.006 821 \$ 0.006 821 \$ 0.006 821 \$ 0.006 821 \$ 0.006 821 <t< td=""><td>Sub-Total A)</td><td></td><td></td><td></td><td>\$ 41.69</td><td></td><td></td><td>ə 33.44</td><td>\$ (8.25)</td><td>-19.79%</td></t<>	Sub-Total A)				\$ 41.69			ə 33.44	\$ (8.25)	-19.79%	
Transformation Connection \$ 0.0036 821 \$ 2.96 \$ 0.0033 821 \$ 2.77 \$ (0.25) -8.33 Sub-Total C - Delivery (including Sub- Total B) S 0.0036 821 \$ 2.96 \$ 0.0036 821 \$ 2.96 \$ 0.0033 821 \$ 2.77 \$ (0.25) -8.33 Wholesale Market Service Charge (WMSC) \$ 0.0036 821 \$ 2.96 \$ 0.0036 821 \$ 0.0036 821 \$ 0.0036 821 \$ 0.006 821 \$ 0.006 821 \$ 0.006 821 \$ 0.007 </td <td>RTSR - Network</td> <td>\$</td> <td>0.0049</td> <td>821</td> <td>\$ 4.02</td> <td>\$ 0.0044</td> <td>821</td> <td>\$ 3.61</td> <td>\$ (0.41)</td> <td>-10.20%</td>	RTSR - Network	\$	0.0049	821	\$ 4.02	\$ 0.0044	821	\$ 3.61	\$ (0.41)	-10.20%	
Transformation Connection Image: Connetee	RTSR - Connection and/or Line and	¢	0.0000	004	¢ 0.00	¢ 0.0000	004	¢ 0.74	¢ (0.05)	0.000/	
Total B)	Transformation Connection	\$	0.0036	821	\$ 2.96	\$ 0.0033	821	\$ 2.71	\$ (0.25)	-8.33%	
Total B) C<	Sub-Total C - Delivery (including Sub-				¢ 49.66			¢ 20.76	¢ (0.04)	19 209/	
(WMSC) * 0.0036 0.21 \$ 2.36 \$ 0.0036 0.21 \$ 0.0036 0.21 \$ 0.0036 0.21 \$ 2.36 \$ 0.007 \$ \$ 0.007 \$ \$ 0.007 \$ \$ 0.007 \$ \$ 0.007 \$ \$ 0.007 \$ \$ 0.007 \$ \$ 0.007 \$ \$ 0.007 \$ \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007	Total B)				ə 40.00			ə 39.70	ə (ö.91)	-16.30%	
(WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0003 821 \$ 0.25 \$ 0.0003 821 \$ 0.25 \$ 0.0003 821 \$ 0.25 \$ 0.0003 821 \$ 0.25 \$ 0.0003 821 \$ 0.25 \$ 0.0003 821 \$ 0.25 \$ 0.0003 821 \$ 0.25 \$ 0.0003 821 \$ 0.25 \$ 0.0003 821 \$ 0.25 \$ 0.0003 821 \$ 0.25 \$ 0.0003 821 \$ 0.25 \$ 0.0003 821 \$ 0.25 \$ 0.0003 821 \$ 0.0003 821 \$ 0.0003 821 \$ 0.0003 821 \$ 0.0003 821 \$ 0.0003 821 \$ 0.0003 821 \$ 0.0003 821 \$ 0.0003 821 \$ 0.0003 821 \$ 0.0003 821	Wholesale Market Service Charge	¢	0.0026	001	¢ 2.06	¢ 0.0026	901	¢ 2.06	¢	0.00%	
(RRRP) \$ 0.0003 821 \$ 0.25 \$ 0.0003 821 \$ 0.25 \$ 0.0003 821 \$ 0.0003 821 \$ 0.25 \$ 0.0003 821 \$ 0.0003 <td>(WMSC)</td> <td>¢</td> <td>0.0036</td> <td>021</td> <td>φ 2.90</td> <td>\$ 0.0030</td> <td>021</td> <td>ф 2.90</td> <td>ф -</td> <td>0.00%</td>	(WMSC)	¢	0.0036	021	φ 2.90	\$ 0.0030	021	ф 2.90	ф -	0.00%	
(RRRP)	Rural and Remote Rate Protection	•		004	• • • • •	• • • • • • •	004	• • • • • • •	•	0.000/	
TOU - Off Peak \$ 0.0650 488 \$ 31.69 \$ 31.69 \$ 0.000 TOU - Mid Peak \$ 0.0940 128 \$ 11.99 \$ 11.99 \$ 11.99 \$ 0.000 TOU - Mid Peak \$ 0.0940 128 \$ 11.99 \$ 128 \$ 11.99 \$ 0.000 TOU - On Peak \$ 0.1320 135 17.82 \$ 0.1320 135 \$ 17.82 \$ 0.000 TOU - On Peak \$ 0.1320 135 17.82 \$ 0.1320 135 \$ 7.84 TOU - Beak \$ 113.61 \$ 14.77 13% \$ 13.61 \$ (1.16) -7.84' HST 3% Rebate 8% \$ 0.09 8% \$ (8.94) \$ 7.84'	(RRRP)	\$	0.0003	821	\$ 0.25	\$ 0.0003	821	\$ 0.25	\$ -	0.00%	
TOU - Off Peak \$ 0.0650 488 \$ 31.69 \$ 31.69 \$ 0.000 TOU - Mid Peak \$ 0.0940 128 \$ 11.99 \$ 11.99 \$ 11.99 \$ 0.000 TOU - Mid Peak \$ 0.0940 128 \$ 11.99 \$ 128 \$ 11.99 \$ 0.000 TOU - On Peak \$ 0.1320 135 17.82 \$ 0.1320 135 \$ 17.82 \$ 0.000 TOU - On Peak \$ 0.1320 135 17.82 \$ 0.1320 135 \$ 7.84 TOU - Beak \$ 113.61 \$ 14.77 13% \$ 13.61 \$ (1.16) -7.84' HST 3% Rebate 8% \$ 0.09 8% \$ (8.94) \$ 7.84'	Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ 17.82 \$ - 0.004 Total Bill on TOU (before Taxes) HST 8% Rebate 5 113.61 5 104.77 7.84 BST 8% Rebate 8% \$ 14.77 13% \$ 13.61 \$ (8.38) \$ 0.71	TOU - Off Peak	\$	0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%	
TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ 17.82 \$ - 0.004 Total Bill on TOU (before Taxes) HST 8% Rebate 5 113.61 5 104.77 7.84 BST 8% Rebate 8% \$ 14.77 13% \$ 13.61 \$ (8.38) \$ 0.71	TOU - Mid Peak	\$	0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%	
Total Bill on TOU (before Taxes) HST \$ 113.61 \$ 104.70 \$ (8.91) -7.84' HST 13% \$ 14.77 13% \$ 13.61 \$ (1.16) -7.84' 8% Rebate 8% \$ (0.09) 8% \$ (8.38) \$ 0.71	TOU - On Peak	Ś	0.1320							0.00%	
HST 13% \$ 14.77 13% \$ 13.61 \$ (1.16) -7.84 8% Rebate 8% \$ (9.09) 8% \$ (8.38) \$ 0.71										0.0070	
HST 13% \$ 14.77 13% \$ 13.61 \$ (1.16) -7.84 8% Rebate 8% \$ (9.09) 8% \$ (8.38) \$ 0.71	Total Bill on TOU (before Taxes)				\$ 113.61			\$ 104.70	\$ (8.91)	-7.84%	
8% Rebate 8% \$ (9.09) 8% \$ (8.38) \$ 0.71			13%			139	,				
			070							-7.84%	
					ψ 115.25	-		ψ 103.34	φ (3.33)	-7.0478	

RPP / Non-RPP: RPP 2,000 kWh Consumption Demand - kW 1.0945 Current Loss Factor 1.0945 Proposed/Approved Loss Factor Current OEB-Approved Proposed Impact Volume Charge Rate Volume Rate Charge \$ Change % Change (\$) (\$) (\$) (\$) Monthly Service Charge 76.92 76.92 77.50 77.50 0.58 0.75% Distribution Volumetric Rate \$ 0.0047 2000 9.40 \$ 0.0047 2000 \$ 9.40 \$ 0.00% -Fixed Rate Riders \$ \$ \$ \$ -----2000 Volumetric Rate Riders 2000 \$ -Sub-Total A (excluding pass through) 86.32 0.58 0.67% 86.90 \$ 0.0820 189 Line Losses on Cost of Power \$ 15.50 0.0820 189 15.50 0.00% \$ \$ Total Deferral/Variance Account Rate 0.0015 733.33% -\$ 2,000 \$ (3.00) -\$ 0.0125 2,000 \$ (25.00) \$ (22.00) Riders 2.000 2.000 CBR Class B Rate Riders \$ \$ \$ -\$ -\$ ---GA Rate Riders \$ -2,000 -\$. 2,000 \$ -\$ -Low Voltage Service Charge \$ 2,000 2,000 \$ \$ --\$ -Smart Meter Entity Charge (if applicable) \$ \$ 0.57 0.57 \$ 0.57 \$ 0.57 -0.00% \$ \$ \$ \$ Additional Fixed Rate Riders --\$ -Additional Volumetric Rate Riders 2,000 2,000 -Sub-Total B - Distribution (includes ŝ 99.39 \$ 77.97 \$ (21.42) -21.55% Sub-Total A) 0.0043 RTSR - Network 2,189 9.41 \$ 0.0038 2,189 8.32 \$ (1.09) -11.63% ¢ \$ RTSR - Connection and/or Line and \$ 0.0031 2,189 \$ 6.79 \$ 0.0029 2,189 \$ 6.35 \$ (0.44) -6.45% Transformation Connection Sub-Total C - Delivery (including Sub-\$ ŝ 115.58 92.63 \$ (22.95) -19.86% Total B) Wholesale Market Service Charge \$ 0.0036 2,189 7.88 \$ 0.0036 2,189 \$ 7.88 \$ 0.00% \$ -(WMSC) Rural and Remote Rate Protection 0.0003 2,189 0.66 \$ 0.0003 2,189 \$ 0.66 \$ 0.00% \$ -(RRRP) Standard Supply Service Charge 0.25 0.25 \$ 0.25 0.25 \$ 0.00% \$ \$ -\$ TOU - Off Peak 0.0650 1,300 84.50 \$ 0.0650 1,300 \$ 84.50 \$ -0.00% \$ \$ 0.0940 340 \$ 31.96 \$ 0.0940 Š 31.96 ŝ 0.00% TOU - Mid Peak 340 \$ -TOU - On Peak 47.52 \$ 360 0.1320 360 0.1320 47.52 \$ 0.00% Total Bill on TOU (before Taxes) 288.35 265.40 (22.95) -7.96% HST 13% 37.49 13% 34.50 (2.98) -7.96% \$ \$ 8% Rebate 8% (23.07) 8% \$ (21.23) \$ 1.84 Total Bill on TOU 302.77 278.67 \$ (24.10) -7.96%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICAT	ΓΙΟΝ
RPP / Non-RPP:	Non-RPP (Other)	

Customer Class: <u>GENERAL SERVICE</u> : RPP / Non-RPP: <u>Non-RPP (Other)</u> Consumption <u>44,800</u> kWh Demand 107 kW urrent Loss Factor <u>1.0945</u> roved Loss Factor <u>1.0945</u>

Current Loss Factor Proposed/Approved Loss Factor

	Ci	urrent Of	B-Approve	d	1		Proposed		Ir	npact
	Rate		Volume	Charge		Rate	Volume	Charge		ĺ.
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	568.76	1	\$ 568.76		573.03	1	\$ 573.03		0.75%
Distribution Volumetric Rate	\$	3.7805	107	\$ 404.51	\$	3.8089	107	\$ 407.55	\$ 3.04	0.75%
Fixed Rate Riders	\$	-	1	\$-	\$	-	1	\$-	\$-	
Volumetric Rate Riders	\$	-	107		\$		107	\$-	\$ -	
Sub-Total A (excluding pass through)				\$ 973.27				\$ 980.58		0.75%
Line Losses on Cost of Power	\$	-	-	\$-	\$		-	\$-	\$-	
Total Deferral/Variance Account Rate	-\$	0.7769	107	\$ (83.13)	-\$	4.5495	107	\$ (486.80)	\$ (403.67)	485.60%
Riders	Ŷ	0.1100		φ (00.10)	٣	4.0400				400.0070
CBR Class B Rate Riders	\$		107	\$ -	\$		107	\$-	\$-	
GA Rate Riders	-\$	0.0025	44,800	\$ (112.00)	\$	0.0199	44,800	\$ 891.52	\$ 1,003.52	-896.00%
Low Voltage Service Charge	\$	-	107	\$-			107	\$-	\$-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$-	\$	-	1	\$-	\$-	
Additional Fixed Rate Riders	\$	-	1	s -	\$		1	\$-	s -	
Additional Volumetric Rate Riders	•		107	\$ -	\$		107	\$ -	\$ -	
Sub-Total B - Distribution (includes										70.000/
Sub-Total A)				\$ 778.15				\$ 1,385.31	\$ 607.16	78.03%
RTSR - Network	\$	1.7565	107	\$ 187.95	\$	1.5711	107	\$ 168.11	\$ (19.84)	-10.56%
RTSR - Connection and/or Line and	\$	1.2421	107	\$ 132.90	\$	1.1452	107	\$ 122.54	\$ (10.37)	-7.80%
Transformation Connection	Ŷ	1.2421	107	φ 132.90	φ	1.1452	107	φ 122.04	φ (10.37)	-7.00%
Sub-Total C - Delivery (including Sub-				\$ 1,099.00				\$ 1,675.95	\$ 576.95	52.50%
Total B)				φ 1,000.00				φ 1,070.00	¢ 070.00	02.0070
Wholesale Market Service Charge	\$	0.0036	49,034	\$ 176.52	\$	0.0036	49,034	\$ 176.52	s -	0.00%
(WMSC)	*		,	• · · · · · ·			,	• · · · · ·	*	
Rural and Remote Rate Protection	\$	0.0003	49,034	\$ 14.71	\$	0.0003	49,034	\$ 14.71	s -	0.00%
(RRRP)				-		0.05		· • • • • • • •		0.000/
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$	0.1101	49,034	\$ 5,398.60	\$	0.1101	49,034	\$ 5,398.60	\$-	0.00%
Total Bill on Average IESO Wholesale Market Price	1			\$ 6,689.08				\$ 7.266.03	\$ 576.95	8.63%
HST		13%		\$ 869.58		13%		\$ 944.58		8.63%
Total Bill on Average IESO Wholesale Market Price		1070		\$ 7,558.66		1070		\$ 8,210.61		8.63%
		_		+ 1,000.00				÷ 0,210.01	÷ 001.00	0.00 //

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)

43,319 kWh 108 kW 1.0945 1.0945 Consumption

Demand

Current Loss Factor Proposed/Approved Loss Factor

		Current OF	B-Approved	ł			Proposed		Impact		
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	14.57		\$-	\$	14.68		\$-	\$-		
Distribution Volumetric Rate	\$	10.3087	108.38	\$ 1,117.26	\$	10.3860	108.38	\$ 1,125.63	\$ 8.38	0.75%	
Fixed Rate Riders	\$	-	1	\$-	\$		1	\$-	\$-		
Volumetric Rate Riders	\$	-	108.38		\$		108.38		\$ -		
Sub-Total A (excluding pass through)				\$ 1,117.26				\$ 1,125.63	\$ 8.38	0.75%	
Line Losses on Cost of Power	\$	-	-	\$-	\$			\$-	\$-		
Total Deferral/Variance Account Rate	-\$	0.5442	108	\$ (58.98)	-\$	4.7419	108	\$ (513.93)	\$ (454.95)	771.35%	
Riders				• ()	Ţ			• (=====,	,		
CBR Class B Rate Riders	\$		108	\$ -	\$		108	\$ -	\$ -		
GA Rate Riders	-\$	0.0025		\$ (108.30)	\$	0.0199	43,319	\$ 862.05	\$ 970.35	-896.00%	
Low Voltage Service Charge	\$	-	108	ş -			108	\$ -	\$-		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$-	\$		1	\$-	\$-		
Additional Fixed Rate Riders	¢	-	1	\$.	\$		1	\$ -	¢ .		
Additional Volumetric Rate Riders	۰		108	\$ -	ŝ		108	\$-	\$-		
Sub-Total B - Distribution (includes				• • • • • • •				• • • • • • • • •			
Sub-Total A)				\$ 949.98				\$ 1,473.76	\$ 523.78	55.14%	
RTSR - Network	\$	1.3248	108	\$ 143.58	\$	1.1850	108	\$ 128.43	\$ (15.15)	-10.55%	
RTSR - Connection and/or Line and	s	0.9601	108	\$ 104.06	\$	0.8852	108	\$ 95.94	\$ (8.12)	-7.80%	
Transformation Connection	¢	0.9601	108	\$ 104.06	Ą	0.0052	108	ə 95.94	э (0.12)	-7.60%	
Sub-Total C - Delivery (including Sub-				\$ 1,197.62				\$ 1,698.12	\$ 500.51	41.79%	
Total B)				φ 1,137.02				ψ 1,030.12	\$ 500.51	41.7378	
Wholesale Market Service Charge	\$	0.0036	47,413	\$ 170.69	\$	0.0036	47,413	\$ 170.69	s -	0.00%	
(WMSC)	•	0.0000	,	φ	Ť	0.0000	,	φ	Ŷ	0.0070	
Rural and Remote Rate Protection	\$	0.0003	47,413	\$ 14.22	\$	0.0003	47,413	\$ 14.22	\$ -	0.00%	
(RRRP)	•						,				
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$	0.1101	47,413	\$ 5,220.13	\$	0.1101	47,413	\$ 5,220.13	\$-	0.00%	
Total Bill on Average IESO Wholesale Market Price	1			\$ 6,602.91	1			\$ 7,103.42	\$ 500.51	7.58%	
HST		13%		\$ 858.38		13%		\$ 923.44		7.58%	
Total Bill on Average IESO Wholesale Market Price		1370		\$ 7,461.29		1070		\$ 8,026.86		7.58%	
Tetal Bill en Aferage 1200 thiologue market i fice				+ 1,401.20				÷ 0,0±0.00	÷ 000.01	1.5078	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption	141	kWh
Demand	-	kW
Current Loss Factor		
sed/Approved Loss Factor	1.0945	

Current Loss Factor Proposed/Approved Loss Factor

	Current O	EB-Approve	1		Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 44.89		\$ 44.89	\$ 47.45		\$ 47.45		5.70%	
Distribution Volumetric Rate	\$ 0.0038		\$ 0.54	\$ -	141	\$-	\$ (0.54)	-100.00%	
DRP Adjustment		141	\$ (9.00)		141	\$ (11.02)	\$ (2.02)	22.50%	
Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$-	\$-		
Volumetric Rate Riders	\$-	141	\$ -	\$ -	141	\$-	\$-		
Sub-Total A (excluding pass through)			\$ 36.43			\$ 36.43	\$-	0.00%	
Line Losses on Cost of Power	\$ 0.0820	13	\$ 1.09	\$ 0.0820	13	\$ 1.09	\$-	0.00%	
Total Deferral/Variance Account Rate	-\$ 0.0015	141	\$ (0.21)	-\$ 0.0125	141	\$ (1.76)	\$ (1.55)	733.33%	
Riders	-\$ 0.0015	141	φ (0.21)	-φ 0.0125	141	φ (1.70)	φ (1.55)	133.3370	
CBR Class B Rate Riders	\$ -	141	\$-	\$ -	141	\$-	\$-		
GA Rate Riders	\$ -	141	\$-	\$ -	141	\$-	\$-		
Low Voltage Service Charge	\$ -	141	\$-		141	\$-	\$-		
Smart Meter Entity Charge (if applicable)	¢ 0.57		¢ 0.57	\$ 0.57		¢ 0.57	¢	0.00%	
	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$-	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders		141	\$ -	\$ -	141	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 37.88			\$ 36.33	\$ (1.55)	-4.09%	
Sub-Total A)			\$ 37.88			\$ 36.33	\$ (1.55)	-4.09%	
RTSR - Network	\$ 0.0049	154	\$ 0.76	\$ 0.0044	154	\$ 0.68	\$ (0.08)	-10.20%	
RTSR - Connection and/or Line and	¢ 0.0000	454	¢ 0.50	¢ 0.0000	454	¢ 0.54	¢ (0.05)	0.000/	
Transformation Connection	\$ 0.0036	154	\$ 0.56	\$ 0.0033	154	\$ 0.51	\$ (0.05)	-8.33%	
Sub-Total C - Delivery (including Sub-			\$ 39.19			\$ 37.52	¢ (4.07)	-4.27%	
Total B)			\$ 39.19			ə 31.52	\$ (1.67)	-4.27%	
Wholesale Market Service Charge	\$ 0.0036	154	\$ 0.56	\$ 0.0036	154	\$ 0.56	\$ -	0.00%	
(WMSC)	\$ 0.0036	154	ф 0.50	\$ 0.0036	154	φ 0.50	ф -	0.00%	
Rural and Remote Rate Protection	¢ 0.0000	154	¢ 0.05	¢ 0.0000	154	\$ 0.05	¢	0.00%	
(RRRP)	\$ 0.0003	154	\$ 0.05	\$ 0.0003	154	\$ 0.05	\$-	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.0650	92	\$ 5.96	\$ 0.0650	92	\$ 5.96	\$ -	0.00%	
TOU - Mid Peak	\$ 0.0940	24	\$ 2.25	\$ 0.0940	24	\$ 2.25	\$ -	0.00%	
TOU - On Peak	\$ 0.1320	25	\$ 3.35	\$ 0.1320	25	\$ 3.35	\$ -	0.00%	
	•						,		
Total Bill on TOU (before Taxes)			\$ 51.61			\$ 49.93	\$ (1.67)	-3.24%	
HST	13%		\$ 6.71	13%	,	\$ 6.49		-3.24%	
8% Rebate	8%		\$ (4.13)			\$ (3.99)			
Total Bill on TOU	0,0		\$ 54.19	070		\$ 52.43		-3.24%	
			+ 01110			÷ 02110	÷ (012170	

Customer Class:	RESIDENTIAL S	ERVICE CLASSIFI	CATION					1		
RPP / Non-RPP:	Non-RPP (Retai	ler)								
Consumption	750	(Wh								
Demand	- 1	w								
Current Loss Factor	1.0945									
Proposed/Approved Loss Factor	1.0945									
· · · · · · · · · · · · · · · · · · ·										
			Current OF	B-Approved			Proposed		Im	pact
		Rate		Volume	Charge	Rate	Volume	Charge		
		(\$)			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge		\$	44.89	1	\$ 44.89	\$ 47.4		\$ 47.45		5.70%
Distribution Volumetric Rate		\$	0.0038	750	\$ 2.85	\$-	750		\$ (2.85)	-100.00%
DRP Adjustment		•		750		•	750			-2.56%
Fixed Rate Riders		\$ \$	-	1	\$ -	\$ -	1	\$- \$-	\$ -	
Volumetric Rate Riders		\$	-	750	\$	ə -	750	\$ 36.43	\$ - \$ -	0.00%
Sub-Total A (excluding pass through) Line Losses on Cost of Power		\$	0.1101	71	\$ 36.43 \$ 7.80	\$ 0.110	1 71			0.00%
Total Deferral/Variance Account Rate		•			•	•		•	-	
Riders	-	\$	0.0015	750	\$ (1.13)	-\$ 0.012	5 750	\$ (9.38)	\$ (8.25)	733.33%
CBR Class B Rate Riders		¢	-	750	\$-	\$ -	750	\$-	\$.	
GA Rate Riders	-	ŝ	0.0025	750	\$ (1.88)	\$ 0.019		\$ 14.93	\$ 16.80	-896.00%
Low Voltage Service Charge		\$	-	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)					•					
, , , , , , , , , , , , , , , , , , ,		\$	0.57	1	\$ 0.57	\$ 0.5	1	\$ 0.57	\$-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$-	\$ -	1	\$-	\$ -	
Additional Volumetric Rate Riders				750	\$-	\$	750	\$-	\$-	
Sub-Total B - Distribution (includes					\$ 41.80			\$ 50.35	\$ 8.55	20.45%
Sub-Total A)					•			•	•	
RTSR - Network		\$	0.0049	821	\$ 4.02	\$ 0.004	4 821	\$ 3.61	\$ (0.41)	-10.20%
RTSR - Connection and/or Line and		\$	0.0036	821	\$ 2.96	\$ 0.003	3 821	\$ 2.71	\$ (0.25)	-8.33%
Transformation Connection		•				• •••••		•	+ (**=*)	
Sub-Total C - Delivery (including Sub-					\$ 48.78			\$ 56.67	\$ 7.89	16.18%
Total B) Wholesale Market Service Charge										
(WMSC)		\$	0.0036	821	\$ 2.96	\$ 0.003	6 821	\$ 2.96	\$-	0.00%
Rural and Remote Rate Protection										
(RRRP)		\$	0.0003	821	\$ 0.25	\$ 0.000	3 821	\$ 0.25	\$-	0.00%
Standard Supply Service Charge										
Non-RPP Retailer Avg. Price		\$	0.1101	750	\$ 82.58	\$ 0.110	1 750	\$ 82.58	s -	0.00%
				. 50	, 52.00			52.00		1120/0
Total Bill on Non-RPP Avg. Price	1				\$ 134.56			\$ 142.45	\$ 7.89	5.87%
HST			13%		\$ 17.49	13	%	\$ 18.52	\$ 1.03	5.87%
8% Rebate			8%			8	%			
Total Bill on Non-RPP Avg. Price					\$ 152.05			\$ 160.97	\$ 8.92	5.87%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

NFF	
547	kWh
-	kW
1.0945	
1.0945	
	547 - 1.0945

Current Loss Factor Proposed/Approved Loss Factor

		Current Of	B-Approve	d				Proposed			Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	44.89		\$	44.89	\$	47.45	1	\$	47.45	\$	2.56	5.70%
Distribution Volumetric Rate	\$	0.0038	547		2.08	\$	-	547	\$	-	\$	(2.08)	-100.00%
DRP Adjustment			547	\$	(10.54)			547	\$	(11.02)	\$	(0.48)	4.57%
Fixed Rate Riders	\$	-	1	\$		\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	547	\$	-	\$	-	547	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	36.43				\$	36.43	\$	-	0.00%
Line Losses on Cost of Power	\$	0.0820	52	\$	4.24	\$	0.0820	52	\$	4.24	\$	-	0.00%
Total Deferral/Variance Account Rate	.e	0.0015	547	\$	(0.82)	_¢	0.0125	547	\$	(6.84)	¢	(6.02)	733.33%
Riders	-ψ	0.0015	-	Ψ	(0.02)	-φ	0.0125		Ψ	(0.04)	Ψ	(0.02)	100.0070
CBR Class B Rate Riders	\$	-	547	\$	-	\$	-	547	\$	-	\$	-	
GA Rate Riders	\$	-	547	\$	-	\$	-	547	\$	-	\$	-	
Low Voltage Service Charge	\$	-	547	\$	-			547	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	¢	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$		0.00%
	÷			Ŷ	0.07	Ť	0.07		Ŷ	0.07	•		0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			547	\$	-	\$	-	547	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	40.42				\$	34.40	\$	(6.02)	-14.89%
Sub-Total A)	-		500	•	0.00	•	0.0011	500	·	0.00	•		10.000/
RTSR - Network	\$	0.0049	599	\$	2.93	\$	0.0044	599	\$	2.63	\$	(0.30)	-10.20%
RTSR - Connection and/or Line and	\$	0.0036	599	\$	2.16	\$	0.0033	599	\$	1.98	\$	(0.18)	-8.33%
Transformation Connection	· ·			÷		τ.			*		*	(****)	
Sub-Total C - Delivery (including Sub-				\$	45.51				\$	39.01	\$	(6.50)	-14.27%
Total B)				-					-			. ,	
Wholesale Market Service Charge	\$	0.0036	599	\$	2.16	\$	0.0036	599	\$	2.16	\$	-	0.00%
(WMSC)						· ·							
Rural and Remote Rate Protection	\$	0.0003	599	\$	0.18	\$	0.0003	599	\$	0.18	\$	-	0.00%
(RRRP)				·					,				
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0650		\$		\$	0.0650	356	\$	23.11		-	0.00%
TOU - Mid Peak	\$	0.0940	93	\$	8.74	\$	0.0940	93	\$		\$	-	0.00%
TOU - On Peak	\$	0.1320	98	\$	13.00	\$	0.1320	98	\$	13.00	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	92.94				\$	86.44		(6.50)	-6.99%
HST		13%		\$	12.08	1	13%		\$	11.24		(0.84)	-6.99%
8% Rebate		8%		\$	(7.44)		8%		\$	(6.92)		0.52	
Total Bill on TOU				\$	97.59				\$	90.77	\$	(6.82)	-6.99%

RPP / Non-RPP: RPP 3,000 kWh Consumption Demand - kW 1.0945 Current Loss Factor 1.0945 Proposed/Approved Loss Factor Current OEB-Approved Proposed Impact Volume Rate Volume Rate Charge Charge \$ Change % Change (\$) (\$) (\$) (\$) Monthly Service Charge 76.92 76.92 77.50 77.50 0.58 0.75% Distribution Volumetric Rate \$ 0.0047 3000 14.10 \$ 0.0047 3000 \$ 14.10 \$ 0.00% -Fixed Rate Riders \$ \$ \$ \$ -----3000 Volumetric Rate Riders 3000 \$ -Sub-Total A (excluding pass through) 0.58 0.64% 91.02 91.60 \$ 0.0820 284 Line Losses on Cost of Power \$ 23.24 0.0820 284 23.24 0.00% \$ \$ Total Deferral/Variance Account Rate 733.33% -\$ 0.0015 3,000 \$ (4.50) -\$ 0.0125 3,000 \$ (37.50) \$ (33.00) Riders 3.000 3.000 CBR Class B Rate Riders \$ \$ -\$ -\$ --\$ -GA Rate Riders \$ -3,000 -\$. 3,000 \$ -\$ -Low Voltage Service Charge \$ 3,000 3,000 \$ \$ --\$ -Smart Meter Entity Charge (if applicable) \$ \$ 0.57 0.57 \$ 0.57 \$ 0.57 -0.00% \$ \$ \$ \$ Additional Fixed Rate Riders --\$ -Additional Volumetric Rate Riders 3,000 3,000 -Sub-Total B - Distribution (includes ŝ 110.33 \$ 77.91 \$ (32.42) -29.38% Sub-Total A) 0.0043 3,284 RTSR - Network 14.12 \$ 0.0038 3,284 12.48 \$ (1.64) -11.63% ¢ \$ RTSR - Connection and/or Line and 0.0029 \$ 0.0031 3,284 \$ 10.18 \$ 3,284 \$ 9.52 \$ (0.66) -6.45% Transformation Connection Sub-Total C - Delivery (including Sub-\$ ŝ 134.63 99.91 \$ (34.72) -25.79% Total B) Wholesale Market Service Charge \$ 0.0036 3,284 \$ 11.82 \$ 0.0036 3,284 \$ 11.82 \$ 0.00% -(WMSC) Rural and Remote Rate Protection 0.0003 3,284 0.99 \$ 0.0003 3,284 \$ 0.99 \$ 0.00% \$ -(RRRP) Standard Supply Service Charge 0.25 \$ 0.25 \$ 0.25 0.25 \$ 0.00% \$ \$ -TOU - Off Peak 0.0650 1,950 126.75 \$ 0.0650 1,950 \$ 126.75 \$ \$ -0.00% \$ \$ 0.0940 510 \$ 47.94 \$ 0.0940 47.94 0.00% TOU - Mid Peak 510 \$ \$ -TOU - On Peak 71.28 \$ 71.28 \$ 0.1320 540 0.1320 540 0.00% Total Bill on TOU (before Taxes) 393.66 358.94 (34.72) -8.82% HST 13% 51.18 13% 46.66 (4.51) -8.82% \$ \$ 8% Rebate 8% (31.49) 8% \$ (28.72) \$ 2.78 Total Bill on TOU 413.34 376.89 \$ (36.45) -8.82%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Customer Class:	GENERAL SER	VICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Reta	niler)
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current C	EB-Approve	d		Proposed	i	Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.92		\$ 76.92	\$ 77.50		\$ 77.50		0.75%
Distribution Volumetric Rate	\$ 0.0047	2000	\$ 9.40	\$ 0.0047	2000	\$ 9.40	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$-	\$-	
Volumetric Rate Riders	\$ -	2000	\$-	\$ -	2000		\$ -	
Sub-Total A (excluding pass through)			\$ 86.32			\$ 86.90		0.67%
Line Losses on Cost of Power	\$ 0.1101	189	\$ 20.81	\$ 0.1101	189	\$ 20.81	\$-	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0015	2,000	\$ (3.00)	-\$ 0.0125	2,000	\$ (25.00)	\$ (22.00)	733.33%
Riders	-\$ 0.0013	2,000	φ (3.00)	-φ 0.0123	2,000	φ (23.00)	φ (22.00)	133.3376
CBR Class B Rate Riders	\$ -	2,000	\$-	\$ -	2,000	\$-	\$-	
GA Rate Riders	-\$ 0.0025		\$ (5.00)	\$ 0.0199	2,000		\$ 44.80	-896.00%
Low Voltage Service Charge	\$ -	2,000	\$-		2,000	\$-	\$-	
Smart Meter Entity Charge (if applicable)	\$ 0.57		\$ 0.57	\$ 0.57		¢ 0.57	¢	0.00%
	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$-	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 99.70			\$ 123.08	\$ 23.38	23.45%
Sub-Total A)			•			•	•	
RTSR - Network	\$ 0.0043	2,189	\$ 9.41	\$ 0.0038	2,189	\$ 8.32	\$ (1.09)	-11.63%
RTSR - Connection and/or Line and	¢ 0.0004	0.400	¢ 0.70	¢ 0.0000	0.400	¢ 0.05	¢ (0.44)	0.450/
Transformation Connection	\$ 0.0031	2,189	\$ 6.79	\$ 0.0029	2,189	\$ 6.35	\$ (0.44)	-6.45%
Sub-Total C - Delivery (including Sub-			\$ 115.90			\$ 137.75	\$ 21.85	18.85%
Total B)			\$ 115.90			\$ 137.75	\$ 21.85	18.85%
Wholesale Market Service Charge	\$ 0.0036	2,189	\$ 7.88	\$ 0.0036	2,189	\$ 7.88	s -	0.00%
(WMSC)	\$ 0.0030	2,109	۵.00 ¢	\$ 0.0030	2,109	ə 7.00	ф -	0.00%
Rural and Remote Rate Protection		0.400	• • • • •	• • • • • • •	0.400	^	•	0.000/
(RRRP)	\$ 0.0003	2,189	\$ 0.66	\$ 0.0003	2,189	\$ 0.66	ş -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2.000	\$ 220,20	\$ 0.1101	2.000	\$ 220.20	s -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 344.63			\$ 366.48	\$ 21.85	6.34%
HST	139	6	\$ 44.80	13%		\$ 47.64		6.34%
8% Rebate	89		÷	8%		÷	÷ 2.01	0.0170
Total Bill on Non-RPP Avg. Price	0,		\$ 389.44	070		\$ 414.12	\$ 24.69	6.34%
Total bill of North Trang. The			÷ 303.44			ψ 717.12	φ 24.03	0.5478

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICAT	ΓΙΟΝ
RPP / Non-RPP:	Non-RPP (Other)	

Customer Class: <u>GENERAL SERVICE</u> : RPP / Non-RPP: <u>Non-RPP (Other)</u> Consumption 63,090 kWh Demand 153 kW urrent Loss Factor 1.0945 roved Loss Factor 1.0945

Current Loss Factor Proposed/Approved Loss Factor

	Current	EB-Approve	d		Proposed	I	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 568.76		\$ 568.76	\$ 573.03	1	\$ 573.03		0.75%
Distribution Volumetric Rate	\$ 3.7805	153	\$ 578.42	\$ 3.8089	153	\$ 582.76	\$ 4.35	0.75%
Fixed Rate Riders	\$-	1	\$-	\$ -	1	\$-	\$ -	
Volumetric Rate Riders	\$-	153		\$ -	153		\$ -	
Sub-Total A (excluding pass through)			\$ 1,147.18			\$ 1,155.79	\$ 8.62	0.75%
Line Losses on Cost of Power	\$ -	-	\$-	\$-		\$-	\$-	
Total Deferral/Variance Account Rate	-\$ 0.7769	153	\$ (118.87)	-\$ 4.5495	153	\$ (696.07)	\$ (577.21)	485.60%
Riders			,			•	,	
CBR Class B Rate Riders	\$ -	153	\$ -	\$ -	153	\$ -	\$ -	000.000/
GA Rate Riders	-\$ 0.0025		\$ (157.73)	\$ 0.0199	63,090	\$ 1,255.49	\$ 1,413.22	-896.00%
Low Voltage Service Charge	» -	153	\$-		153	ъ -	э -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$-	\$-	1	\$-	\$-	
Additional Fixed Rate Riders	\$ -	1	s -	\$ -	1	\$ -	s -	
Additional Volumetric Rate Riders		153	\$ -	\$ -	153	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 870.59			\$ 1,715.21	\$ 844.62	97.02%
Sub-Total A)			• •••••				• •••••	
RTSR - Network	\$ 1.7565	153	\$ 268.74	\$ 1.5711	153	\$ 240.38	\$ (28.37)	-10.56%
RTSR - Connection and/or Line and	\$ 1.2421	153	\$ 190.04	\$ 1.1452	153	\$ 175.22	\$ (14.83)	-7.80%
Transformation Connection	+		•	•		¢	¢ (1100)	1.0070
Sub-Total C - Delivery (including Sub-			\$ 1,329.37			\$ 2,130.80	\$ 801.43	60.29%
Total B)			• • • • •			• • • • • •	• • • •	
Wholesale Market Service Charge	\$ 0.0036	69,052	\$ 248.59	\$ 0.0036	69,052	\$ 248.59	\$ -	0.00%
(WMSC) Rural and Remote Rate Protection								
(RRRP)	\$ 0.0003	69,052	\$ 20.72	\$ 0.0003	69,052	\$ 20.72	\$-	0.00%
(KKKP) Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	s -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101				69.052			0.00%
Average incoor wholesale market hite	0.110	09,002	<i>ψ</i> 7,002.05	φ 0.1101	03,032	φ 1,002.05	Ψ -	0.0078
Total Bill on Average IESO Wholesale Market Price			\$ 9,201.55	1		\$ 10,002.98	\$ 801.43	8.71%
HST	139	6	\$ 1,196.20	13%	,	\$ 1,300.39		8.71%
Total Bill on Average IESO Wholesale Market Price			\$ 10,397.75			\$ 11,303.37		8.71%

Customer Class:	GENERAL SEF	VICE 50 to 4,999 kW SERVICE CLASSIFICA	ATION
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	493,900	kWh	
Demand	1,304	kW	
Current Loss Factor	1.0945		
Proposed/Approved Loss Factor	1.0945		

	Current O	EB-Approve	1		Proposed	1	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 568.76		\$ 568.76		1	\$ 573.03		0.75%
Distribution Volumetric Rate	\$ 3.7805	1304	\$ 4,929.77	\$ 3.8089	1304	\$ 4,966.81	\$ 37.03	0.75%
Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$-	\$-	
Volumetric Rate Riders	\$ -	1304	\$-	\$ -	1304		\$-	
Sub-Total A (excluding pass through)			\$ 5,498.53			\$ 5,539.84		0.75%
Line Losses on Cost of Power	\$ -	-	\$-	\$ -	-	\$-	\$-	
Total Deferral/Variance Account Rate	-\$ 0.7769	1,304	\$ (1,013.08)	-\$ 4.5495	1,304	\$ (5,932.55)	\$ (4,919.47)	485.60%
Riders						,	¢ (1,010111)	100.0070
CBR Class B Rate Riders	\$ -	1,304	\$ -	\$ -	1,304	\$ -	\$ -	
GA Rate Riders	-\$ 0.0025		\$ (1,234.75)	\$ 0.0199	493,900	\$ 9,828.61	\$ 11,063.36	-896.00%
Low Voltage Service Charge	\$ -	1,304	\$-		1,304	\$-	\$-	
Smart Meter Entity Charge (if applicable)	s -	1	s -	s -	1	\$ -	s -	
	•		•			÷	•	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,304	\$ -	\$-	1,304	\$-	ş -	
Sub-Total B - Distribution (includes			\$ 3.250.70			\$ 9.435.90	\$ 6.185.19	190.27%
Sub-Total A)			• • • • •			• • • • • • • •	• • • • •	
RTSR - Network	\$ 1.8635	1,304	\$ 2,430.00	\$ 1.6668	1,304	\$ 2,173.51	\$ (256.50)	-10.56%
RTSR - Connection and/or Line and	\$ 1.3729	1,304	\$ 1,790.26	\$ 1.2658	1,304	\$ 1,650.60	\$ (139.66)	-7.80%
Transformation Connection	• • •			• • • • •	4.5.5	• ,	• (•••••,	
Sub-Total C - Delivery (including Sub-			\$ 7,470.97			\$ 13,260.01	\$ 5,789.04	77.49%
Total B)						• • • • • •	• • • • • •	
Wholesale Market Service Charge	\$ 0.0036	540,574	\$ 1,946.06	\$ 0.0036	540,574	\$ 1,946.06	\$-	0.00%
(WMSC)	-							
Rural and Remote Rate Protection	\$ 0.0003	540,574	\$ 162.17	\$ 0.0003	540,574	\$ 162.17	\$-	0.00%
(RRRP)						• • • • • •		0.000/
Standard Supply Service Charge	\$ 0.25	5 40 574	\$ 0.25		5 40 574	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	540,574	\$ 59,517.15	\$ 0.1101	540,574	\$ 59,517.15	ş -	0.00%
	T.		A A A A A A A A A A	1			6 5 700 0 4	0.000/
Total Bill on Average IESO Wholesale Market Price			\$ 69,096.60			\$ 74,885.64		8.38%
HST	13%		\$ 8,982.56	13%		\$ 9,735.13		8.38%
Total Bill on Average IESO Wholesale Market Price			\$ 78,079.16			\$ 84,620.78	\$ 6,541.61	8.38%

Appendix D: 2019 Rate Generator Model

Ontario Energy Board

Incentive Regulation Model for 2019 Filers

(Quick Link
	Ontario Energy Board's 2019 Electricity Distribution Rates Webpage

			Version	2.0
Utility Name	Atikokan Hydro Inc.			
Assigned EB Number	EB-2018-0018			
Name of Contact and Title	Jennifer Wiens, CEO			
Phone Number	807-597-6600			
Email Address	jen.wiens@athydro.com			
We are applying for rates effective	May-01-19			
Rate-Setting Method	Price Cap IR			
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2018			
Please indicate the last Cost of Service Re-Basing Year	2017			

Legend

Pale green cells represent input cells.



Incentive Regulation Model for 2019 File GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	76.92
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0047
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0031
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	568.76
Distribution Volumetric Rate	\$/kW	3.7805
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.7769)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7565
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2421
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8635
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3729
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	14.57
Distribution Volumetric Rate	\$/kW	10.3087
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.5442)
Retail Transmission Rate - Network Service Rate	\$/kW	1.3248
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9601
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration Returned cheque (plus bank charges) \$ Account set up charge/change of occupancy charge (plus credit agency costs if applicable) \$ Special meter reads \$ **Non-Payment of Account** Late payment - per month % Late payment - per annum % Collection of account charge - no disconnection \$ Disconnect/reconnect at meter - during regular hours \$ 28.00 Disconnect/reconnect at meter - after regular hours \$ 315.00 Disconnect/reconnect at pole - during regular hours \$ 28.00 Disconnect/reconnect at pole - after regular hours \$ 315.00 Other

Specific charge for access to the power poles -	\$/pole/year	\$	22.35
(with the exception of wireless attachments)	2. Current Tariff Schedule	Issued M	onth day, Year

25.00

25.00

25.00

1.50

19.56

25.00

Incentive Regulation Model for 2019 File RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented

upon the first subsequent billing for each billing cycle.	
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0945
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0836

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

						2012					
Account Descriptions		Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge ⁵	1580					0					0
Variance WMS – Sub-account CBR Class A ⁵	1580					0					0
Variance WMS – Sub-account CBR Class B ⁵	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power ⁴	1588					0					0
RSVA - Global Adjustment ⁴	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595		-\$5,083	-\$40,866		35,783		\$290	-\$39,173		39,463
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595					0					0
RSVA - Global Adjustment	1589	0	C	0	0	0	C	0	0	C	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(5,083)	(40,866)	0	35,783	0	290	(39,173)	C	39,463
Total Group 1 Balance		0	(5,083)	(40,866)	0	35,783	C	290	(39,173)	C	39,463
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0	(5,083)	(40,866)	0	35,783	C	290	(39,173)	C	39,463

				2013					
Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interes Amounts as of Dec 31, 2013
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
35,783	-\$21,397			14,386	39,463	\$1,072			40,
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0	0	0		0	0	0	0	0	
35,783	(21,397)	0		14,386	39,463	1,072	0	0	
35,783	(21,397)	0	0	14,386	39,463	1,072	0	0	40,
				0					
35,783	(21,397)	0	0	14,386	39,463	1,072	0	0	40,

					2014				
Closing Intere Amounts as o Dec 31, 2014	Interest Adjustments ¹ during 2014	OEB-Approved Disposition during 2014	Interest Jan 1 to Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Closing Principal Balance as of Dec 31, 2014	Principal Adjustments ¹ during 2014	OEB-Approved Disposition during 2014	Transactions Debit/ (Credit) during 2014	Opening Principal Amounts as of Jan 1, 2014
				0	0				0
				0	1,129	1,129			0
3,7	3,788			0	(65,506)	(65,506)			0
0,1	0,700			0	(00,000)	(00,000)			0
				0	0	Ũ			0
(1,02	(1,026)			0	8,677	8,677			0
(12,65	(12,650)			0	20,162	20,162			0
(4,6	(4,670)			0	(105,206)	(105,206)			0
2,9	2,919			0	201,695	201,695			0
40,1			(400)	40,536	(8,496)			(22,882)	14,386
				0	0				0
				0	0				0
				0	0				0
				0	0				0
				0	0				0
				0	0				0
2,9	2,919	0	0	0	201,695	201,695	0	0	0
25,5	(14,558)	0	(400)	40,536	(149,241)		0	(22,882)	14,386
28,4	(11,639)	0	(400)	40,536	52,454	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0	(22,882)	14,386
				0	0				0
28,4	(11,639)	0	(400)	40,536	52.454	60,951	0	(22,882)	14,386

				2015					
Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interes Amounts as of Dec 31, 2015
0				0	0				
1,129	33			1,162	0				
(65,506)	(75,062)	(62,267)		(78,302)	3,788	(532)	(2,744)		6,0
(00,000)	(10,002)	(02,207)		(10,002)	0,700	(302)	(_,. ++)		0,0
0	9,251			9.251	0	7			
8,677	5,868	(963)		15,508	(1,026)	106	(1,043)		1
20,162	(1,482)	530		18,150	(12,650)	235	(12,672)		2
(105,206)	(30,929)	(88,261)		(47,874)	(4,670)	(723)	(5,085)		(30
201,695	45,115	144,422		102,388	2,919	1,129	4,038		
(8,496)	-\$21,912			(30,408)	40,136	500			40,6
0				0	0				
0				0	0				
0	(10,887)	5,744		(16,631)	0	(168)	18,990		(19,15
0				0	0				
0				0	0				
0				0	0				
004 005	45 445	444.400	0	400.000	0.010	4 400	4 000		
201,695 (149,241)	45,115 (125,120)	144,422 (145,217)	0	102,388 (129,144)	2,919 25,578	1,129 (575)	4,038 (2,554)	0	
(149,241) 52,454	(125,120) (80,005)	(145,217) (795)	0	(129,144) (26,755)	25,578 28,497	(575)	(2,554)	0	
52,404	(00,003)	(793)	0	(20,755)	20,497	554	1,404	0	21,0
0				0	0				
52,454	(80,005)	(795)	0	(26,755)	28,497	554	1,484	0	27,5

				2016					
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
0				0	0				
1,162	96	1.129		129	0				
(78,302)	(39,086)	(3,239)		(114,149)	6,000	(860)	6,579		(1,438
0		0		0	0				• •
9,251	(1,705)			7,545	7	101			10
15,508	38,701	9,640		44,569	123	133	159		g
18,150	12,605	19,632		11,123	257	83	310		3
(47,874)	(51,471)	(16,946)		(82,399)	(308)	(429)	291		(1,02
102,388	(53,142)	57,273		(8,027)	10	697	(279)		98
(30,408)	(14,622)		(6,999)	(52,029)	40,636	(9)			40,62
0				0	0				
0				0	0				
(16,631)	(157,263)			(173,893)	(19,158)	(511)			(19,66
0	(79,558)	(74,549)		(5,009)	0	(115)			(11
0				0	0				
0				0	0				
102,388	(53,142)	57,273	0	(8,027)	10	697	(279)	0	98
(129,144)	(292,304)	(64,333)	(6,999)	(364,113)	27,557	(1,606)	7,339	0	18,61
(26,755)	(345,446)	(7,060)	(6,999)	(372,140)	27,567	(910)	7,060	0	19,59
0				0	0				
(26,755)	(345,446)	(7,060)	(6,999)	(372,140)	27,567	(910)	7,060	0	19,59
				2017					
---	--	--	--	---	---	-----------------------------------	--	---	--
pening Principal mounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interes Amounts as of Dec 31, 2017
0				0	0				
129	76	33		172	0				
(114,149)	(35,629)	(65,812)		(83,965)	(1,438)	(1,330)	(1,542)		(1,22
(114,143)	(00,020)	(00,012)		(00,000)	(1,400)	(1,000)	(1,042)		(1,22
7,545	(57)			7,489	108	91			1
44,569	9,870			54,439	98	545	50		5
11,123	7,885			19,008	30	143	(32)		2
(82,399)	(150,463)	(30,928)	263,690	61,756	(1,028)	(1,074)	(1,053)		(1,05
(8,027)	314,725	45,115	(263,690)	(2,107)	986	(951)	(91)		1
(52,029)	(3,251)			(55,280)	40,627	(215)			40,4
0				0	0				
0				0	0				
(173,893)	25			(173,869)	(19,669)	(2,315)			(21,98
(5,009)	(1)			(5,010)	(115)	(60)			(17
0	(7,513)	(30,404)		22,891	0	218			2
0				0	0				
(8,027)	314,725	45,115	(263,690)	(2,107)	986	(951)	(91)	C) 1
(364,113)	(179,057)	(127,111)	263,690	(152,369)	18.612		(2,577)	C	
(372,140)	135,667	(81,996)	0	(154,477)	19,597	(4,949)	(2,668)	C	
0		0		0	0				
(372,140)	135,667	(81,996)	0	(154,477)	19,597	(4,949)	(2,668)	C	17,3

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

	2	018		P	rojected Interest	on Dec-31-17 B	alances	2.1.7 RRR	
Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Balances as of Dec 31,	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	018 to Dec 31, 2018 on Dec 31, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for 2017 balance adjusted for Total Interest Total Claim		As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)	
		0 172	0			0	0 172	173	0
(20,086)	(220)		(800)	(836)	(225)	°			
(39,086)	(328)	(44,879)	(899)	(836)	(325)	(2,059)	(46,939)	(77,505)	7,687
(4.705)	(00)	9,194	0	171	07	0 496	0	7.007	0
<mark>(1,705)</mark> 38,701	(60) (615)	9,194	259 1,208	293	67 114	496	9,690 17,353	7,687 55,032	
12,605	(247)	6,403	452	119	46	617	7,020	19,213	
(51,471)	(730)	113,227	(320)	2,109	819	2,608	115,835	(202,984)	
(53,142)	(745)	51,035	871	951	369	2,191	53,225	261,709	
(17,117)	(2,158)	(38,163)	42,569	001			Check to Dispose of Account 0	(14,869)	0
(,,	(_,,	(,)	,0			,0	—	(,	0
		0	0			0		C	0
		(173,869)	(21,983)	(3,238)	(1,258)	(26,479)		(195,852)	0
		(5,010)	(175)	(110)	(36)	(321)	Check to Dispose of Account (5,332)	(5,185)	0
		22,891	218	426	166	810		23,109	0
			-						
		0	0			0	Check to Dispose of Account 0		0
(53,142)	(745)	51,035	871	951	369	2,191	53,225	261,709	262.601
(53,142)	(745) (4,138)	(94,296)	21,329	(1,066)	(407)	2,191 19,856	53,225 (102,548)	(398,868)	263,691 (263,690)
(111,215)	(4,883)	(43,261)	22,199	(1,000)	(407)	22,046	(49,322)	(137,159)	
(111,213)	(4,003)	(43,201)	22,100	(113)	(50)	22,040	(43,322)	(107,100)	'l '
		0	0			0	0	C	0 0
		-				-	-		
(111,215)	(4,883)	(43,261)	22,199	(115)	(38)	22,046	(49,322)	(137,159)	1

Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Wholesale Market	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption <i>(if applicable)</i>	Total Metered <mark>kW</mark> less WMP consumption <i>(if applicable)</i>	1595 Recovery Proportion (2015) ¹	1595 Recovery Proportion (2016) ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,711,446	0	86,072	0	0	0	8,711,446	0	29%	29%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,776,480	0	30,018	0	0	0	4,776,480	0	16%	16%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	15,667,365	43,448	15,667,365	43,447	0	0	15,667,365	43,448	53%	53%
STREET LIGHTING SERVICE CLASSIFICATION	kW	454,607	1,410	454,607	1,410	0	0	454,607	1,410	2%	2%
	Total	29,609,898	44,858	16,238,062	44,857	0	0	29,609,898	44,858	100%	100%

Threshold Test	
Total Claim (including Account 1568)	(\$49,322)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$49,322)
Threshold Test (Total claim per kWh) ²	(\$0.0017)

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Contario Energy Board

Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP			allocated based on Total less WMP			
Rate Class	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1595_(2015)	1595_(2016)	1568
RESIDENTIAL SERVICE CLASSIFICATION	29.4%	85.7%	29.4%	0	148	(10,959)	5,105	2,065	34,080	(58,101)	(1,546)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.1%	14.3%	16.1%	0	25	(6,009)	2,799	1,132	18,686	(32,056)	(853)	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	52.9%	0.0%	52.9%	0	0	(19,709)	9,182	3,715	61,291	(106,184)	(2,826)	0
STREET LIGHTING SERVICE CLASSIFICATION	1.5%	0.0%	1.5%	0	0	(572)	266	108	1,778	(4,007)	(107)	0
Total	100.0%	100.0%	100.0%	0	172	(37,249)	17,353	7,020	115,835	(200,348)	(5,332)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Ontario Energy Board

entive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

ot			
vill			
	Default Rate Rider Recovery Period (in months)	12	
	Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
	Non-PPP Metered Consumption for Current		

		Total Metered Non-RPP 2017						
		Consumption excluding WMP	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider		
		kWh	kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	86,072	86,072	0.5%	\$282	\$0.0033	kWh	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	30,018	30,018	0.2%	\$98	\$0.0033	kWh	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	15,667,365	15,667,365	96.5%	\$51,355	\$0.0033	kWh	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	454,607	454,607	2.8%	\$1,490	\$0.0033	kWh	
	Total	16,238,062	16,238,062	100.0%	\$53,225			

Ontario Energy Board

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

 Default Rate Rider Recovery Period (in months)
 12

 DVA Proposed Rate Rider Recovery Period (in months)
 12
 Rate Rider Recovery to be used below

 LRAM Proposed Rate Rider Recovery Period (in months)
 12
 Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	- Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568	Revenue Reconcilation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,711,446	0	8,711,446	0	(29,208)		(0.0034)		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,776,480	0	4,776,480	0	(16,275)		(0.0034)		0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	15,667,365	43,448	15,667,365	43,448	(54,532)		(1.2551)		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	454,607	1,410	454,607	1,410	(2,533)		(1.7963)		0.0000	
											(102,923.32)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately. ² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Mario Energy Board

Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2017 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	20	017	2	018
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)			\$	-
Deduction from taxable capital up to \$15,000,000			\$	-
Net Taxable Capital	\$	-	\$	-
Rate			0.	.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income			\$	-
Corporate Tax Rate				12.50%
Tax Impact			\$	-
Grossed-up Tax Amount			\$	-
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$	-
Total Tax Related Amounts	\$	-	\$	-
Incremental Tax Savings			\$	-
Sharing of Tax Amount (50%)			\$	-

Ontario Energy Board

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	Ō	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0 0)			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,711,446		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,776,480		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	15,667,365	43,448	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	454,607	1,410	0	0.0000	kW
Total		29,609,898	44,858	\$0		

Ontario Energy Board

Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049	8,711,446	0	1.0945	9,534,678
Residential Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0036	8,711,446	0	1.0945	9,534,678
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0043	4,776,480	0	1.0945	5,227,857
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0031	4,776,480	0	1.0945	5,227,857
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7565	15,667,365	43,448		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2421	15,667,365	43,448		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8635	15,667,365	43,448		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	\$/kW	1.3729	15,667,365	43,448		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.3248	454,607	1,410		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9601	454,607	1,410		

Contario Energy Board

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates	Unit	2017			2018		2019
Rate Description		Rate			Rate		Rate
Network Service Rate	kW	\$	3.66	\$	3.61	\$	3.61
Line Connection Service Rate	kW	\$	0.87	\$	0.95	\$	0.95
Transformation Connection Service Rate	kW	\$	2.02	\$	2.34	\$	2.34
Hydro One Sub-Transmission Rates	Unit	2017			2018		2019
Rate Description		Rate			Rate		Rate
Network Service Rate	kW	\$	3.1942	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$	0.7710	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.5203	\$	2.5203
If needed, add extra host here. (I)	Unit	2017			2018		2019
Rate Description		Rate			Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit	2017			2018		2019
Rate Description		Rate			Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative		Historical 2017		Cu	rent 2018	For	ecast 2019
value)	\$						

A Ontario Energy Board

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing defail for wholesale transmission for the same reporting period as the billing determinants on Tah 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, Land M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		Lin	Connes	lon	Transfor	mation Co	onnection		-1.0
Month	Units Billed	Rate	Amount	Units Billed	e Connect Rate	Amount	Units Billed	Rate	Amount	IOD	al Connection Amount
		\$3.66	\$ 19.852		\$0.00						
January February	5,424 5,462		\$ 19,852 \$ 19,991		\$0.00		6,381 6,091	\$2.02 \$2.02	\$ 12,890 \$ 12,304	\$ \$	12,89 12,30
March	4,549		\$ 16,649		\$0.00		5.284	\$2.02	\$ 10,674	\$	10,67
April	4,697		\$ 17,191		\$0.00		5,526	\$2.02	\$ 11,163	\$	11,16
May	4,114		\$ 15,057		\$0.00		4,911	\$2.02	\$ 9,921	\$	9,92
June	3,991		\$ 14,606		\$0.00		4,647	\$2.02	\$ 9,387	\$	9,38
July	5,024		\$ 18,388		\$0.00		5,417	\$2.02	\$ 10,942	ŝ	10,94
August	4,286	\$3.66	\$ 15,687		\$0.00		5,042	\$2.02	\$ 10,185	\$	10,18
September	4,166		\$ 15,248		\$0.00		4,901	\$2.02	\$ 9,900	\$	9.90
October	4,689		\$ 17,162		\$0.00		5,214	\$2.02	\$ 10,532	ŝ	10,53
November	3,207		\$ 11,738		\$0.00		8,634	\$2.02	\$ 17,441	ŝ	17,44
December	6,969	\$3.66	\$ 25,507		\$0.00		3,160	\$2.02	\$ 6,383	\$ \$	6,38
Total	56,578 \$	3.66	\$ 207,075		•	۰.	65.208	\$ 2.02	\$ 131,721	\$	131,72
Hydro One		Network	\$ 201,013	Lin	e Connect	ion	Transfor	mation Co	onnection		al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	100	Amount
	Childs Billed		Amount	Units Billed		Amount	Units Billed		Amount		Amount
January		\$0.0000			\$0.0000			\$0.0000		\$	
February		\$0.0000			\$0.0000			\$0.0000		\$	-
March		\$0.0000			\$0.0000			\$0.0000		\$ \$	
April		\$0.0000			\$0.0000			\$0.0000		\$	-
May		\$0.0000			\$0.0000			\$0.0000		\$	-
June		\$0.0000			\$0.0000			\$0.0000		\$	-
July		\$0.0000			\$0.0000			\$0.0000		s	-
August		\$0.0000			\$0.0000			\$0.0000		\$	-
September		\$0.0000			\$0.0000			\$0.0000		\$ \$	-
October		\$0.0000			\$0.0000			\$0.0000		ŝ	-
November		\$0.0000			\$0.0000			\$0.0000		\$	-
December		\$0.0000			\$0.0000			\$0.0000		\$	
Total	- \$		\$-		\$ -	\$ -		ş -	\$ -	\$	
Add Extra Host Here (I)		Network		Lin	e Connect	ion	Transfo	mation Co	onnection	Tot	al Connectio
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January February	S				\$ - \$ -			\$ - \$ -		\$ \$ \$ \$ \$	
	S S									\$	
March	5				ş -			\$ -		\$	-
April	\$				ş -			ş -		\$	-
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July	\$				ş -			\$-		\$	-
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November	ŝ				s -			\$ -		\$	
December	Š				š -			š -		ŝ	
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Total	- \$		\$-		\$-	\$-	-	ş -	\$-	\$	
	- 3				e Connect	lon					al Connectio
Add Extra Host Here (II)	- <u></u>	Network		Lin	e Connect	1011	Transfo	mation Co	onnection	Tot	
Add Extra Host Here (II)	Units Billed	Network Rate	Amount	Lin Units Billed	Rate	Amount	Units Billed	mation Co Rate	Amount	Tot	Amount
Add Extra Host Here (II) (if needed) Month January	Units Billed	Rate -	Amount	Units Billed	Rate \$ -		Transfor	Rate \$-			
Add Extra Host Here (II) (ff needed) Month January February	Units Billed	Rate - -	Amount	Units Billed	Rate \$ - \$ -		Transfor	Rate \$ - \$ -			
Add Extra Host Here (II) (if needed) Month January February March	Units Billed	Rate - -	Amount	Units Billed	Rate \$ - \$ - \$ -		Transfor	Rate \$ - \$ - \$ -			
Add Extra Host Here (II) (fl needed) Month January February March April	Units Billed \$ \$ \$ \$	Rate - - -	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ -		Transfor	Rate \$ - \$ - \$ - \$ - \$ -			
Add Extra Host Hore (II) (ff needed) Month January February March April May	Units Billed \$ \$ \$ \$ \$ \$	Rate - - - -	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Transfor	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$	
Add Extra Host Hore (II) (If needed) Month January February March April May June	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate - - - -	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Transfor	Rate \$ - \$ - \$ - \$ - \$ -		\$	
Add Extra Host Here (II) (If needed) Month January February March April May June June July	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate - - - - - - -	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Transfor	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		~~~~	
Add Extra Host Hare (II) (If needed) Month January February March April May June July August	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Transfor	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		~~~~	
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Add Extra Host Here (II) (If needed) Month January February March April May June July August September October	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate - - - - - - - - - - - - -	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Transfor	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		~~~~	
Add Extra Host Hare (II) (If needed) Month January February March April May June July August September October	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate - - - - - - - - - - - - -	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Transfor	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		~~~~	
Add Extra Host Here (II) (fl needed) Month January March April May June July August September	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Transfor	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		~~~~~	
Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount \$-	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Transfor	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		~~~~	
Add Extra Host Here (II) (If needed) Month February March April August July July August September October November December	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	*****	Amount
Add Extra Host Here (II) (If needed) Month January February March April March April June July August September October November December Total	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ -	*****	Amount
Add Extra Host Here (II) (II needed) Month January February March April May June July August September October November December Total Month January	Units Billed	Rate 	\$ Amount \$\$19.852	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - ion \$ -	Units Billed Transfor Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) (II needed) Month January February March April May June July August September October November December Total Total Month January February	Units Billed	Rate - - - - - - - - - - - - -	\$ - Amount \$ 19,852 \$ 19,991	Units Billed	Rate \$ -	Amount \$ - \$ - \$ - \$ -	Units Billed Units Billed Transfor Units Billed 6,381 6,391	Rate \$ - \$ - \$ 2.0200	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) (II needed) Month January February March April May June July August September October November December Total Month January	Units Billed	Rate	\$ Amount \$\$19.852	Units Billed	Rate \$ -	Amount \$	Units Billed Transfor Units Billed Units Billed 6,381 6,081 5,284	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) (If needed) Month January February March April August September October November December Total Month January February	Units Billed	Rate	\$	Units Billed	Rate \$ -	Amount \$	Transfer Units Billed Transfer Units Billed 6,381 5,284 5,526	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Hore (II) (II needed) Month January February March April May June July August Soptember October November December Total Month January February March	Units Billed	Rate	\$	Units Billed	Rate \$ - > \$	Amount \$	Units Billed Transfor Units Billed Units Billed 6,381 6,081 5,284	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) (II needed) Month January February March April Agust September October November December Total Total Month January February March April	Units Billed	Rate	\$ - Amount \$ 19,852 \$ 19,991 \$ 16,649 \$ 16,649 \$ 15,057	Units Billed	Rate \$ - > \$	Amount Amount \$ - Ion Amount \$ - \$ - \$ - \$ - \$ - \$ -	Transfer Units Billed Transfer Units Billed 6,381 5,284 5,526	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) (II needed) Month January February March April Agril July July August September October November December Total Total Month January February March April May June	Units Billed	Rate	\$ - Amount \$ \$ 19,852 \$ 19,851 \$ 19,91 \$ 15,057 \$ 14,006 \$ 14,006	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Transfer Units Billed Transfer Units Billed 6,381 6,091 5,284 5,526 4,911 4,647	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount al Connectic Amount 12,6 12,3 12,9 9,9 9,9 9,9 9,3 9,3 9,3 9,3 9,3 9,3 9,3 9,3 9,3 9,3 9,3 9,3 9,3 9,3 9,4 9,5 9,4 9,5 1,5
Add Extra Host Hore (II) (If needed) Month January March April May Juny July August Soptember October November December Total Total Month January February March April Juny Juny Juny August Soptember October November December Juny March Juny Juny March Juny March Juny March Juny March April Month Juny March Juny March Month Juny March Juny March Month Juny March Juny March Month Juny March Month Juny March Month Juny March Juny March Month Juny March Month Juny March Juny March Month Juny Juny March Juny March Month May Juny March Month May Juny March Month May Juny March May Juny March Month May Juny March May Juny March March Month May Juny March May Juny March March May Juny March March March March March March March March March May Juny March May Juny March May Juny Juny Juny	Units Billed	Rate	\$ - Amount \$ \$ 19,852 \$ 16,649 \$ 16,7491 \$ 15,057 \$ 14,006 \$ 18,388 \$ 18,388	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed Units Billed Transfor Units Billed 6,381 6,091 5,284 5,526 4,911 4,647 5,547 5,547	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) (II needed) Month January February March April May June June Juny September October November December Total Month January February March January February March January February March January June July June July August	Units Billed	Rate	\$ - Amount \$ \$ 19,952 \$ 19,911 \$ 16,649 \$ 17,191 \$ 17,507 \$ 14,606 \$ 14,806 \$ 15,877 \$ 15,877	Units Billed	Rate \$ - > \$	Amount \$	Units Billed Units Billed Transfer Units Billed 6,381 6,091 5,284 5,586 4,911 4,647 5,547	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ Amount \$ Amount \$ 12,890 \$ 10,674 \$ 11,163 \$ 9,921 \$ 10,942 \$ 10,185 \$ 10,945 \$ 10,185 \$ 10,1	\$\$\$\$\$\$\$\$\$\$ \$ * * * * * * * * * * * * *	Amount
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Add Extra Host Here (II) (If needed) Month January March April May Juny Juny July August September October November December Total Total Month January February February May Juny August September July August September October November December De	Units Billed	Rate 	\$ Amount \$ 19,852 \$ 19,852 \$ 19,852 \$ 19,851 \$ 16,867 \$ 14,606 \$ 15,887 \$ 15,887 \$ 15,887 \$ 15,887 \$ 15,887 \$ 15,287 \$ 11,782 \$ 15,287 \$ 11,782 \$ 11,782	Units Billed	Rate \$ - > \$ \$ - >\$ - >\$ - >\$ - >\$ - >\$ -	Amount \$	Units Billed Units Billed Transfor Units Billed 6,381 6,091 5,284 4,517 5,265 4,901 5,274 4,901 5,214 4,901 5,214 4,901	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$\$\$\$\$\$\$\$\$\$ \$ * * * * * * * * * * * * *	Amount
Add Extra Host Here (II) (If needed) Month January Fabruary March April May Juny Juny August September October November December Total Month January February March April May January February March April May Juny September October November December	Units Billed	Rate 	\$ - Xmount \$ \$ 19,951 \$ 16,049 \$ 16,049 \$ 15,887 \$ 15,887 \$ 15,287 \$ 15,287 \$ 15,288 \$ 15,288 \$ 15,288 \$ 11,738	Units Billed	Rate \$ - > \$ \$ - >\$ - >\$ -	Amount \$	Units Billed Units Billed Transfor Units Billed 6,381 6,091 5,284 4,517 5,265 4,901 5,274 4,901 5,214 4,901 5,214 4,901	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
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Add Extra Host Here (II) (If needed) Month January Fabruary March April May Juny Juny August September October November December Total Month January February March April May January February March April May Juny September October November December	Units Billed	Rate 	\$ - Xmount \$ \$ 19,951 \$ 16,049 \$ 16,049 \$ 15,887 \$ 15,887 \$ 15,287 \$ 15,287 \$ 15,288 \$ 15,288 \$ 15,288 \$ 11,738	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed Units Billed Transfot Units Billed 6,381 6,091 5,286 6,381 6,091 5,286 6,381 6,091 5,284 4,617 4,617 5,284 4,901 5,214 8,634 3,160	Rate \$ -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount

Total including deduction for Low Voltage Switchgear Credit \$ 131,721

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

		Network		Lii	ne Connection	ו	Transfo	rmation Cor	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,424 \$ 5,462 \$	3.6100	\$ 19,581	-	\$ 0.9500	s -	6,381	\$ 2.3400	\$ 14,932	\$ 14,932
February March	5,462 \$ 4,549 \$	3.6100 3.6100	\$ 19,718 \$ 16,422	-	\$ 0.9500 \$ 0.9500	ş -	6,091 5,284	\$ 2.3400 \$ 2.3400	\$ 14,253 \$ 12,365	\$ 14,253 \$ 12,365
April	4,549 \$ 4,697 \$	3.6100	\$ 16,422 \$ 16,956		\$ 0.9500 \$ 0.9500	• ·	5,284 5,526	\$ 2.3400 \$ 2.3400	\$ 12,365 \$ 12,931	\$ 12,365 \$ 12,931
Mav	4,037 \$	3.6100	\$ 14,852		\$ 0.9500	5 -	4,911	\$ 2.3400		\$ 11,492
June	3,991 \$	3.6100	\$ 14,408	-	\$ 0.9500 \$	5 -	4,647	\$ 2.3400	\$ 10.874	\$ 10.874
July	5,024 \$	3.6100	\$ 18,137	-	\$ 0.9500	\$ -	5,417	\$ 2.3400	\$ 12,676	\$ 12,676
August	4,286 \$ 4,166 \$	3.6100	\$ 15,472 \$ 15,039	-	\$ 0.9500 \$ \$ 0.9500 \$	ş -	5,042	\$ 2.3400	\$ 11,798 \$ 11,468	\$ 11,798
September October	4,166 \$ 4,689 \$	3.6100 3.6100	\$ 15,039 \$ 16,927	-	\$ 0.9500 \$ \$ 0.9500 \$		4,901 5,214		\$ 11,468 \$ 12,201	\$ 11,468 \$ 12,201
November	4,689 \$ 3,207 \$	3.6100	\$ 11,577		\$ 0.9500 \$ 0.9500	р - 6 -	8.634	\$ 2.3400	\$ 20,204	\$ 20,204
December	6,969 \$		\$ 25,158	-	\$ 0.9500		3,160		\$ 7,394	\$ 7,394
Total	56,578 \$	3.61	\$ 204,247	-	\$ - 3	\$-	65,208	\$ 2.34	\$ 152,587	\$ 152,587
Hydro One		Network		Lii	ne Connection	ı	Transfo	rmation Cor	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	3.1942		-	\$ 0.7710	ş -	-	\$ 1.7493	\$-	\$-
February	- \$	3.1942	\$-	-	\$ 0.7710 \$	- 1		\$ 1.7493	ş -	\$ -
March April	- \$ - \$	3.1942 3.1942	\$-	-	\$ 0.7710 \$ \$ 0.7710 \$	5 -		\$ 1.7493 \$ 1.7493	\$- \$-	\$ - \$ -
May	- 3		\$- \$-						s - \$ -	s -
June	- \$		\$- \$-		\$ 0.7710 \$ \$ 0.7710 \$				\$ -	ŝ -
July	- \$	3.1942	\$-	-	\$ 0.7710	5 -	-		\$ -	\$ -
August	- \$	3.1942	\$-	-	\$ 0.7710 \$	ş -		\$ 1.7493	\$-	\$ -
September	- \$	3.1942	\$-	-	\$ 0.7710	\$ -	-		\$ -	\$ -
October	- \$	3.1942	\$-	-	\$ 0.7710 \$	ş -		\$ 1.7493	s -	s -
November	- \$	3.1942	\$- \$-	-	\$ 0.7710 \$ \$ 0.7710 \$	5 -	-	\$ 1.7493	\$ - \$ -	\$ - \$ -
December	- >	3.1942	\$ -	-	\$ 0.7710 \$	» -	-	\$ 1.7493	\$ -	\$ -
Total	- \$		\$-	· · ·	\$ - 3	\$ -	· · ·	\$-	\$ -	\$-
Add Extra Host Here (I)		Network		Lii	ne Connection	า	Transfo	rmation Cor	inection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	-	\$-	-	\$ - 5	ş -	-	\$ -	\$ -	s -
February March	- \$ - \$	-	\$- \$-	-	\$ - 5 \$ - 5	5 -		\$- \$-	\$- \$-	\$- \$-
April	- \$		s -		\$ - 5				\$ -	\$ - \$ -
May	- \$	-	\$-		\$ - S	- F		\$ -	š -	š -
June	- \$	-	\$-	-	\$ - 5	s -		\$ -	\$ -	\$ -
July	- \$		\$-	-	\$ - 5	ş -	-	\$ -	\$ -	\$-
August	- \$		\$-	-	\$ - 5	\$ -	-	ş -	ş -	\$ -
September	- \$		\$-	-	\$ - 5 \$ - 5	ş -	-	\$-	\$ -	s -
Ontohan										
October	- \$		\$- ¢	-			-		\$ -	\$ -
October November	- \$	-	s -	-	\$ - 5	s -	-	\$ -	s - s - s -	\$ -
Öctober November December	- \$ - \$	-	\$- \$-	-	\$ - 5 \$ - 5	5 - 5 -	-	\$- \$-	\$ - \$ -	\$ - \$ -
October November December Total	- \$	-	s -	-	\$ - 5 \$ - 5 \$ - 5	5 - 5 -	-	\$ -	\$ -	\$ - \$ - \$ -
October November December Total Add Extra Host Here (II)	- \$ - \$ \$	- Network	\$ - \$ - \$ -		\$ - 9 \$ - 9 \$ - 9	6 - 6 - 6 -	- - - Transfo	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ - <u></u> \$ - Total Connection
October November December Total Add Extra Host Here (II) Month	- \$ - \$ - \$ Units Billed	- - Network Rate	\$ - \$ - \$ -	- - - Lit Units Billed	\$ - 5 \$ - 5 \$ - 5 ne Connection Rate	β - β - β - Λmount	- - - Transfo Units Billed	\$ - \$ - rmation Cor Rate	\$ - \$ - s - nection Amount	\$ - \$ - <u>\$</u> - <u></u> <u></u> Total Connection Amount
October November December Total Add Extra Host Here (II)	- \$ - \$ - \$ Units Billed	- - Network Rate	\$ - \$ - \$ -		\$ - 5 \$ - 5 \$ - 5 ne Connection Rate	β - β - β - Λmount	Tunoro	\$ - \$ - rmation Cor Rate \$ -	\$ - \$ - \$ -	\$ - \$ - <u></u> S - Total Connection
October November December Total Add Extra Host Here (II) Month January February March	- \$ - \$ - \$ Units Billed - \$ - \$	Network Rate	\$ - \$ - <u>\$ -</u> Amount \$ - \$ - \$ -		\$ - 5 \$ - 5 <u>\$ - 5</u> <u>he Connection</u> Rate \$ - 5 \$ - 5	5 - 5 - 1 Amount 5 - 5 - 5 -	Tunoro	\$ - \$ - mation Cor Rate \$ - \$ - \$ - \$ -	\$ - \$ - <u>\$ -</u> <u>Inection</u> Amount \$ - \$ - \$ -	\$ - \$ - Total Connection Amount \$ - \$ - \$ - \$ -
October November December Add Extra Host Here (II) Month January February March April	- \$ - \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$	- Network Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ \$ - \$ S - \$ Ne Connection Rate \$ - \$ \$ - \$ - \$ \$ - \$ \$ - \$ -	5 - 5 - 7	Tunoro	\$ - \$ - mation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - <u>\$ -</u> <u>s -</u> <u>mection</u> <u>Amount</u> \$ - \$ - \$ - \$ - \$ -	\$ - \$ - Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) Month January February February March April May	- \$ - \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- Network Rate - -	\$ - \$ - \$ - \$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - 9 \$ - 9 S - 9 S - 9 Ne Connection Rate \$ - 9 \$	δ - δ - Amount δ - δ - δ - δ - δ - δ - δ -	Tunoro	\$ - \$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - s - mection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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Total including deduction for Low Voltage Switchgear Credit \$ 152,587

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

	Network		Li	ine Connection	1	Transfo	rmation Conr	nection	Total Conr	nectio
Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	unt
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5,462	\$ 3.6100 \$			\$ 0.9500 \$	-		\$ 2.3400			14,2
4,549	\$ 3.6100 \$	5 16,422	-	\$ 0.9500 \$	-	5,284	\$ 2.3400	\$ 12,365	ş	12,3
4,697	\$ 3.6100 \$	5 16,956	-	\$ 0.9500 \$	-	5,526	\$ 2.3400	\$ 12,931		12,93
4,114	\$ 3.6100 \$	5 14,852	-	\$ 0.9500 \$	-	4,911	\$ 2.3400	\$ 11,492	ş	11,49
3,991	\$ 3.6100 \$	5 14,408	-	\$ 0.9500 \$		4,647	\$ 2.3400			10,8
5,024	\$ 3.6100 \$	5 18,137	-	\$ 0.9500 \$			\$ 2.3400	\$ 12,676		12,6
4,286	\$ 3.6100 \$	5 15,472		\$ 0.9500 \$	-	5,042	\$ 2.3400	\$ 11,798	ş	11,7
4,166	\$ 3.6100 \$	5 15,039	-	\$ 0.9500 \$		4,901	\$ 2.3400			11,4 12,2
4,009	\$ 3.6100 \$	10,927	-	\$ 0.9500 \$	-	5,214	\$ 2.3400	\$ 12,201 \$ 20,204	a c	20,2
5,207	\$ 3,0100 4	0 11,077		\$ 0.9500 \$		2 160	\$ 2.3400	\$ 20,204 \$ 7,204		7,3
6,969	\$ 3.6100 \$	20,100	-	\$ 0.9500 \$	-	3,100	\$ 2.3400	ә 7,394	\$	7,3
56,578	\$ 3.61 \$	204,247	-	\$ - \$; ·	65,208	\$ 2.34	\$ 152,587	\$	152,5
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	Network		Li	ine Connection	1	Transfo	rmation Conr	nection	Total Conr	necti
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- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 3.61 \$ \$ 3.61 \$ \$ 3.61 \$ \$ 3.61 \$ \$ 3.61 \$ \$ 3.61 \$ \$ 3.61 \$ \$ 3.61 \$ \$ 3.61 \$ \$ 3.61 \$ \$ 3.61 \$ \$ 3.61 \$ \$ 3.61 \$ \$ 3.61 \$ \$ <td< td=""><td>Amount Amount Am</td><td>Units Billed - - - - - - - - - - - - - - - - - - -</td><td>\$ - \$ \$ - \$</td><td>Amount Amount</td><td>Units Billed 6,381 6,091 5,284 5,526 4,911 4,647 5,417 5,042 4,901 5,214 8,634</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - S - S</td><td>s s s s s s s total Cont Amou s s s s s s s s s s s s s s s s s s s</td><td>unt 14, 12, 12, 11, 10, 12, 11, 11, 12, 20,</td></td<>	Amount Am	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$	Amount Amount	Units Billed 6,381 6,091 5,284 5,526 4,911 4,647 5,417 5,042 4,901 5,214 8,634	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - S	s s s s s s s total Cont Amou s s s s s s s s s s s s s s s s s s s	unt 14, 12, 12, 11, 10, 12, 11, 11, 12, 20,
- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$ - \$ = \$ - \$ - \$ = \$ \$ - \$ - \$ = \$ - \$ = \$ - \$ - \$ = \$ -	Amount Am	Units Billed	\$ - \$ \$ - \$	Amount Amount	Units Billed 6,381 5,284 5,526 4,911 4,647 5,417 5,042 4,901 5,244	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	unt 14, 12, 12, 11, 10, 12, 11, 11, 12, 20,
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Total including deduction for Low Voltage Switchgear Credit \$ 152,587

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0049 0.0043 1.7565 1.8635 1.3248	9,534,678 5,227,857	0 0 43,448 43,448 1,410	46,720 22,480 76,316 80,965 1,868	20.5% 9.8% 33.4% 35.5% 0.8%	41,789 20,107 68,261 72,419 1,671	0.0044 0.0038 1.5711 1.6668 1.1850
The purpose of this table is to re-align the current RT	S Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Street Lighting Service Classification	Retail Transmission Rate - Transformation Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0036 0.0031 1.2421 1.3729 0.9601	9,534,678 5,227,857	0 0 43,448 43,448 1,410	34,325 16,206 53,967 59,650 1,354	20.7% 9.8% 32.6% 36.0% 0.8%	31,646 14,942 49,756 54,995 1,248	0.0033 0.0029 1.1452 1.2658 0.8852
The purpose of this table is to update the re-aligned l	RTS Network Rates to recover future wholesale network costs.							C	Browned
Rate Class	Rate Description	Unit	Adjusted RTSR Network	 Loss Adjusted Billed kWh 	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0044 0.0038 1.5711 1.6668 1.1850	9,534,678 5,227,857	0 0 43,448 43,448 1,410	41,789 20,107 68,261 72,419 1,671	20.5% 9.8% 33.4% 35.5% 0.8%	41,789 20,107 68,261 72,419 1,671	0.0044 0.0038 1.5711 1.6668 1.1850
The purpose of this table is to update the re-aligned	RTS Connection Rates to recover future wholesale connection costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR Connection	 Loss Adjusted Billed kWh 	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Street Lighting Service Classification	Retail Transmission Rate - Transformation Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0033 0.0029 1.1452 1.2658 0.8852	9,534,678 5,227,857	0 0 43,448 43,448 1,410	31,646 14,942 49,756 54,995 1,248	20.7% 9.8% 32.6% 36.0% 0.8%	31,646 14,942 49,756 54,995 1,248	0.0033 0.0029 1.1452 1.2658 0.8852

Contario Energy Board

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.



Incentive Regulation Model for 2019 Filers

0.57

\$

Update the following rates if an OEB Decision has been issued at the time of completing this application

completing the uppletation		
Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		May 1, 2018
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000

Smart Meter Entity Charge (SME) Smart Meter Entity Charge (SME) Appendix E: GA Analysis Workform GA Analysis Work Form Appendix A Questions Contario Energy Board GA Analysis Workform

Version 1.0

Account 1589 Global Adjustment (GA) Analysis Workform

Note 1

Input cells		
Drop down cells		
	Utility Name	ATIKOKAN HYDRO INC.
Year(s) Requested for Disposition		□ 2014
		2015

□ 2016 ☑ 2017

Note 7 Summary of GA (if multiple years requested for disposition)

							Unresolved
							Difference as %
		Net Change in	Reconciling Items	Adjusted Net Change in		\$ Consumption at	of Expected GA
	Annual Net Change in Expected GA Balance from GA Analysis	Principal Balance in	(sum of cells C63	Principal Balance in the	Unresolved	Actual Rate Paid	Payments to
Year	(cell K51)	the GL (cell C62)	to C75)	GL (cell C76)	Difference	(cell J51)	IESO
2014	\$ -	\$-	\$-	\$ -	\$-	\$-	0.0%
2015	\$ -	\$-	\$-	\$ -	\$-	\$-	0.0%
2016	\$ -	\$-	\$-	\$	\$-	ş -	0.0%
2017	\$ 46,339	\$ 314,725	-\$ 263,690	\$ 51,034	\$ 4,696	\$ 1,260,438	0.4%
Cumulative Balance	\$ 46,339	\$ 314,725	-\$ 263,690	\$ 51,034	\$ 4,696	\$ 1,260,438	N/A

Ontario Energy Board

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2017		
Total Metered excluding WMP	C = A+B	29,609,898	kWh	100%
RPP	A	13,371,837	kWh	45.2%
Non RPP	B = D+E	16,238,062	kWh	54.8%
Non-RPP Class A	D	4,563,647	kWh	15.4%
Non-RPP Class B*	E	11,674,415	kWh	39.4%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

Year	2017	T							
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	2,021,380	2,021,380	1,683,927	1,683,927	0.06687	\$ 112,604	0.08227	\$ 138,537	\$ 25,932
February	1,683,927	1,683,927	1,763,628	1,763,628	0.10559	\$ 186,221	0.08639	\$ 152,360	
March	1,763,628	1,763,628	1,438,769	1,438,769	0.08409	\$ 120,986	0.07135	\$ 102,656	
April	1,438,769	1,438,769	1,408,414	1,408,414	0.06874	\$ 96,814	0.10778	\$ 151,799	\$ 54,984
May	1,408,414	1,408,414	1,526,135	1,526,135	0.10623	\$ 162,121	0.12307	\$ 187,821	\$ 25,700
June	1,526,135	1,526,135	1,135,143	1,135,143	0.11954	\$ 135,695	0.11848	\$ 134,492	-\$ 1,203
July	1,135,143	1,135,143	708,585	708,585	0.10652	\$ 75,478	0.11280	\$ 79,928	\$ 4,450
August	708,585	708,585	438,237	438,237	0.11500	\$ 50,397	0.10109	\$ 44,301	-\$ 6,096
September	438,237	438,237	513,392	513,392	0.12739	\$ 65,401	0.08864	\$ 45,507	-\$ 19,894
October	513,392	513,392	791,309	791,309	0.10212	\$ 80,808	0.12563	\$ 99,412	\$ 18,604
November	791,309	791,309	642,397	642,397	0.11164	\$ 71,717	0.09704	\$ 62,338	-\$ 9,379
December	642,397	642,397	665,643	665,643	0.08391	\$ 55,854	0.09207	\$ 61,286	\$ 5,432
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	14,071,315	14,071,315	12,715,578	12,715,578		\$ 1,214,099		\$ 1,260,438	\$ 46,339

Calculated Loss Factor



2

Note 5 Reconciling Items

	Item	Amount	Explanation
Net Cha	nge in Principal Balance in the GL (i.e. Transactions in		
	the Year)	\$ 314,725	
	True-up of GA Charges based on Actual Non-RPP		
1a	Volumes - prior year		Not applicable
	True-up of GA Charges based on Actual Non-RPP		
	Volumes - current year		Not applicable
	Remove prior year end unbilled to actual revenue		Workform does not reflect prior year unbilled. Year end data is based on actual billed data and adjusted before
2a	differences		year end is closed.
			Workform does not reflect prior year unbilled. Year end data is based on actual billed data and adjusted before
2b	Add current year end unbilled to actual revenue differences		year end is closed.
	Remove difference between prior year accrual/forecast to		
	actual from long term load transfers		Not applicable
	Add difference between current year accrual/forecast to		
3b	actual from long term load transfers		Not applicable
4	Remove GA balances pertaining to Class A customers		
	Significant prior period billing adjustments recorded in		
	current year		
	Differences in GA IESO posted rate and rate charged on		
6	IESO invoice		
7	Differences in actual system losses and billed TLFs		Not material
8	Others as justified by distributor		
9	Differences in Actual Class B Non-RPP volumes	-\$ 263,690	Class A Non-RPP kWh volumes were included in Non-RPP GA, overstating GL1589 GA purchases
10			
ote 6	Adjusted Net Change in Principal Balance in the GL	\$ 51,034	
	Net Change in Expected GA Balance in the Year Per		
	Analysis	\$ 46,339	
	Unresolved Difference	\$ 4,696	
	Unresolved Difference as % of Expected GA Payments		
	to IESO	0.4%	



Appendix A **GA Methodology Description** Questions on Accounts 1588 & 1589¹

- 1. In booking expense journal entries for Charge Type (CT) 1142 and CT 148 from the IESO invoice, please confirm which of the following approaches is used:
 - a. CT 1142 is booked into Account 1588. CT 148 is pro-rated based on RPP/non-RPP consumption and then booked into Account 1588 and 1589 respectively.
 - b. CT 148 is booked into Account 1589. The portion of CT 1142 equaling RPP minus HOEP for RPP consumption is booked into Account 1588. The portion of CT 1142 equaling GA RPP is credited into Account 1589.
 - c. If another approach is used, please explain in detail.

RESPONSE:

Atikokan Hydro uses the approach described under point 'a' above.

- 2. Questions on CT 1142
 - a. Please describe how the initial RPP related GA is determined for settlement forms submitted by day 4 after the month-end (resulting in CT 1142 on the IESO invoice).

RESPONSE:

The Global Adjustment estimate rate is multiplied by the forecasted RPP and TOU consumption values to determine the amount receivable from the IESO for the current month recorded in CT 1142.

> b. Please describe the process for truing up CT 1142 to actual RPP kWh, including which data is used for each TOU/Tier 1&2 prices, as well as the timing of the true up.

RESPONSE:

True-ups are completed on a monthly basis as actual data becomes available. Atikokan reconciles the estimated RPP kWh consumption with the actual RPP consumption from

¹In all references in the questions relating to amounts booked to accounts 1588 and 1589, amounts are not booked directly to accounts USoA 1588 and 1589 relating to power purchase transactions, but are rather booked to the cost of power USoA 4705 Power Purchased, and 4707, Charges - Global Adjustment, respectively. However, accounts 1588 and 1589 are impacted the same way as account 4705 and 4707 are for cost of power transactions.



the billed revenue/consumption reports and the final global adjustment rate is used to calculate the difference between the submission to the IESO and the actual amount owing to/from the IESO.

c. Has CT 1142 been trued up for with the IESO for all of 2017?

RESPONSE:

Atikokan can confirm CT 1142 has been trued up with the IESO for all of 2017.

d. Which months from 2017 were trued up in 2018?

RESPONSE:

November and December were trued up in 2018. The related journal entries were recorded in 2017 as year-end adjustment entries.

e. Have all of the 2017 related true-up been reflected in the applicant's DVA Continuity Schedule in this proceeding?

RESPONSE:

Atikokan can confirm that the 2017 related true-up has been reflected in their DVA Continuity Schedule in this proceeding.

f. Please quantify the amount reflected in the DVA Continuity Schedule, and the column where it is included.

RESPONSE:

The true-ups are included in the "Transactions Debit/(Credit) during 2017" column as part of the regular transactions for the year.

- 3. Questions on CT 148
 - a. Please describe the process for the initial recording of CT 148 in the accounts (i.e. 1588 and 1589).

RESPONSE:

CT 148 is split between RPP and non-RPP. Account 1588 is for RPP and Account 1589 is for Non RPP; only the Class B Non-RPP portion of CT 148 belongs into 1589. The estimated RPP and TOU consumption is multiplied by the Global Adjustment estimate; this is the RPP portion of the CT148 booked to 1588.; the difference between



this and the CT 148 amount is the dollars left to book to 1589. If any Class A, the same approach should occur excluding this from 1589 Non-RPP but including with the RPP 1588 calculation.

b. Please describe the process for true up of the GA related cost to ensure that the amounts reflected in Account 1588 are related to RPP GA costs and amounts in 1589 are related to only non-RPP GA costs.

RESPONSE:

The GA credit is recalculated with the actual billed kWh (consumption billing reports) with the IEOS's final posted GA rate. The difference between the submission and the final calculation determines the receivable or payables to IESO for the true up. The final GA rate is not available for two months after the initial submission.

c. What data is used to determine the non-RPP kWh volume that is multiplied with the actual GA per kWh rate (based on CT 148) for recording as expense in Account 1589 for initial recording of the GA expense?

RESPONSE:

Billed kWhs from Atikokan consumption billing reports; Atikokan takes the total monthly kwh consumption less the RPP (TOU) billed kWh and the difference is left to be the non-RPP kWh.

d. Does the utility true up the initial recording of CT 148 in Accounts 1588 and 1589 based on estimated proportions to actuals based on actual consumption proportions for RPP and non-RPP?

RESPONSE:

Yes. This is part of the true-up process. Actual billed consumptions are known the month after the initial estimated consumption.

e. Please indicate which months from 2017 were trued up in 2018 for CT 148 proportions between RPP and non-RPP.

RESPONSE:



The true-ups made in 2018 for 2017 CT 148 proportions would be for the last two months of the year; however, year-end entries are made to book these in the corresponding year (2017).

f. Are all true-ups for 2017 consumption reflected in the DVA Continuity Schedule under 2017.

RESPONSE:

Yes all true ups for 2017 consumption are reflected in the DVA Continuity Schedule under 2017.

g. Please quantify the amount reflected in the DVA Continuity Schedule, and the column where it is included.

RESPONSE:

The 2017 true ups are included in cell BD, "Transactions Debit/(Credit) during 2017" in the DVA Continuity Schedule.

4. Questions regarding principal adjustments and reversals on the DVA Continuity Schedule:

Questions on Principal Adjustments - Accounts 1588 and 1589

a. Did the applicant have principal adjustments in its 2018 rate proceeding which were approved for disposition?

RESPONSE:

No. Atikokan did not have principal adjustments in its 2018 rate proceeding approved for disposition.

b. Please provide a break-down of the total amount of principal adjustments that were approved (e.g. true-up of unbilled (for 1589 only), true up of CT 1142, true up of CT 148 etc.).

RESPONSE:

Not applicable. No principal adjustments in the 2018 rate proceeding as answered above in part 'a'.



c. Has the applicant reversed the adjustment approved in 2018 in its current proposed amount for disposition?

RESPONSE:

Not applicable as per answers above. Atikokan did not have principal adjustments in its 2018 rate proceeding.

d. Please provide a breakdown of the amounts shown under principal adjustments in the DVA Continuity Schedule filed in the current proceeding, including the reversals and the new true up amounts regarding 2017 true ups.

RESPONSE:

Atikokan has no prior approved principal adjustments but Atikokan has filed principal adjustments under the DVA Continuity Schedule under both cells BF28 (1588, Power) and BF29 (1589, Global Adjustment) for 2017 adjustments. These have not been approved. These principal adjustments are proposed as part of this 2019 Rate proceeding. In preparation and completion of the GA Workform Atikokan determined necessary principal adjustments to reconcile an incorrect inclusion of 2017 Class A consumption in the Non-RPP GA 1589 sub account. Atikokan had two class A customers transition from Class B to Class A during 2017. It was not until reconciling the GA Workform Atikokan realized, the Class A consumption was inadvertently included in the 1589 Non-RPP consumption. Account 1588 shows a principal adjustment for 2017 in the amount of \$263,690. Account 1589 shows a principal adjustment for 2017 in the amount of (\$263,690). These are respectively correlated. These principal adjustments will need to be booked to 2018.



COMMISSION DE L'ÉNERGIE DE L'ONTARIO

		GA Non RPP	from CT 148	
	Cons. Month	Initial	Corrected	
2017	July*	156,844.03	73,539.88	
	August	91,324.96	51,628.18	
	September	75,210.98	46,831.23	
	October	153,333.22	112,010.72	
	November	99,105.78	62,488.52	
	December	105,275.26	70,905.71	
		Diffe	263,690	

	Account 1589	Account 1588
	Global	Power
RRR Dec 31, 2017 Balances	314,724.64	- 150,463.05
Principal Adjustment Req'd	- 263,690.00	263,690.00
Adjusted 2017 Net Change Balance	51,035	113,227

The full analysis of the calculation between reallocating the Class A consumption from 1589 to 1588 from the original CT 148 amounts follows after this workform analysis explanation.

e. Do the amount calculated in part d. above reconcile to the applicant's principal adjustments shown in the DVA Continuity Schedule for the current proceeding? If not, please provide an explanation.

RESPONSE: Yes.

> f. Please confirm that the principal adjustments shown on the DVA Continuity Schedule are reflected in the GL transactions. As an example, the unbilled to actual true-up for 1589 would already be reflected in the applicant's GL in the normal course of business. However, if a principal adjustment related to proportions between 1588 and 1589 was made, applicant must ensure that the GL reflects the movement between the two accounts.

RESPONSE:

INSTRUCTIONS FOR COMPLETING GA ANALYSIS WORKFORM



The principal adjustments shown on the DVA Continuity Scheduled are not reflected in the GL transactions. This is why there is a variance between the RRR Dec 31, 2017 balance and the Dec 31, 2017 claim amounts. This is a new discovery. With the board's approval Atikokan in this 2019 proceeding will book this principal adjustment in 2018 general ledger accounts 1588 and 1589 respectively.



4d. Additional evidence of Proposed Principal Adjustment to reconcile 1589/1588. See 4d response above.

		Account 1589										
DDD D 24, 2017 D-		Global	Power		_							
RRR Dec 31, 2017 Ba		314,724.64	,									
Principal Adjustr	nent keg a	- 263,690.00	263,690.00									
Adjusted 2017 Net	Change Balance	51,035	113,227									
					Recalculate No	on-RPP and RPP	Non-RPP exclu	udes Class A, Clas	B consumption o	nly to be included		
Initital Non-RPP G	A Split											
Consumption Month 2017	GA Non-RPP \$GA	GA RPP \$GA	Total CT 148 GA		Consumption Month 2017	A Total kWh	B RPP kWh	C Class A kwh as per RRR Dec 31, 2017	D IESO GA Rate	E = (A-B-C)*D GA Non-RPP \$GA	F = G - E GA RPP \$GA	G Total CT
January	132,508.52	223,403.57	355,912.09		July	2,595,733.33	1,201,798.00	741,986	0.1128	73,539.88	203,862.39	277,
February	148,403.50	193,065.25	341,468.75		Aug		1,059,650.32	796,168	0.10109	51,628.18	94,275.59	145,
March	102,766.53	190,393.64	293,160.17		Sept	2,261,166.67	985,619.98	747,216	0.08864	46,831.23	108,123.45	154,
April	163,419.99	106,075.63	269,495.62		Oct	2,713,033.33	1,047,356.20	774,085	0.12563	112,010.72	147,917.21	259,
May	167,859.80	110,764.64	278,624.44		Nov	2,768,866.67		762,711	0.09704	62,488.52	124,338.75	186,
June	136,523.25	115,354.05	251,877.30		Dec	3,098,766.67		741,480	0.09207	70,905.71	161,247.37	232,
July*	156,844.03	120,558.24	277,402.27					4,563,647		\$ 417,404.24		
August	91,324.96	54,578.81	145,903.77									
September	75,210.98	79,743.70	154,954.68									
October	153,333.22	106,594.71	259,927.93									
November	99,105.78	87,721.49	186,827.27									
December	105,275.26	126,877.82	232,153.08									
	1,532,575.82	1,515,131.55		1595 GA	WORKFORMAN	ALYSIS CALCULA	TED EXPECTED	GA VARIANCE \$	46,339			
				PRINCIP	AL BALANCE NET	CHANGE DEC 31	l, 2017 GL/RRR		314,725			
*Note: Two customer	s opted into ICI CI	ass A effective Ju	ly 1, 2017						- 268,386 D	fference between e	pected and GL	/RRR
				PRINCIP	AL ADJUSTMENT	to reconcile ex	clusion of Clas	s A Consumption	- 263,690		1	
						Unreconciled I	Difference		- 4,696			
<u>Recalculate</u> adjusted months									51,035			
July	- 83,304.15											
August	- 39,696.78						GA Non RPP	from CT 148				
September	- 28,379.75					Cons. Month	Initial	Corrected				
October	- 41,322.50				2017	July*	156,844.03	73,539.88				
November	- 36,617.26					August	91,324.96	51,628.18				
December	- 34,369.55					September	75,210.98	46,831.23				
	,					October	153,333.22	112,010.72				
	1,268,885.83	Total correcte	d Non RPP GA 1589			November	99,105.78	62,488.52				
	- 1,217,851.18					December	105,275.26	70,905.71				
	51,034.65							rence	263.690			

Appendix F: Account 1595 Analysis Workform

6章注 Ontario Energy Board			
	1595 Analysis W	/orkform	
		Version 1.0	
Account 1595 Analysis Workform			
Input cells Drop down cells			
	Utility Name ATIKOKAN HYDRO INC.	Utility name must be selected	
1595 Rate Years Requested for Disposition	2012		
	2013		
	2014		
	2015		
	₽ 2016		

Contario Energy Board

1595 Analysis Workform

Step 1

01	Components of the 1595 Account Balances:	Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition		Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
	Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	-\$150,166	-\$23,028	-\$173,194	-\$258,495	\$85,301	\$1,024	\$86,324	-49.3% Calculated differences of greater than + or - 10% require further analysis
	Account 1589 - Global Adjustment	\$144,422	\$4,038	\$148,460	\$426,619	-\$278,159	-\$4,017	-\$282,176	-187.4% Calculated differences of greater than + or - 10% require further analysis
	Total Group 1 and Group 2 Balances	-\$5,744	-\$18,990	-\$24,734	\$168,125	-\$192,859	-\$2,993	-\$195,852	779.7% Calculated differences of greater than + or - 10% require further analysis

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Step 2 Select Rate Rider(s) Applicable for 1595 Recovery Period

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)
RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT) - NON-WMP
RATE RIDER - RSVA - GLOBAL ADJUSTMENT
RATE RIDER - RSVA - GROUP 2 ACCOUNTS (If a separate Group 2 rate rider was created)
CTHER 1
CTHER 2
CTHER 3

Step 3

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT) 12 Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)	Billed Consumption (kWh/kW) per RRR filings***		RRR Variance (kWh/kW)	RRR variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(83,190)	11,113,021	(\$0.0075	11,113,021	8,920,214	2,192,807	(\$16,446)	19.8%	9,225,364	9,225,364	305,150	3.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	(46,757)	6,246,087	(\$0.0075	6,246,087	4,999,373	1,246,714	(\$9,350)	20.0%	5,110,231	5,110,231	110,858	2.2%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	(39,065)	13,872	(\$2.8161	13,872	53,379	-39,507	\$111,257	-284.8%	50,899	50,899	-2,480	-4.6%
STREET LIGHTING SERVICE CLASSIFICATION	kW	(3,492)	1,316	(\$2.6536	1,316	1,431	-115	\$306	-8.8%	1,436	1,436	5	0.3%
microFIT SERVICE CLASSIFICATION													
TOTAL	1	(\$172,505)						\$85,766	-49.7%				

***Data to agree with RRR filings, as applicable. Please refer to RRR Filing 2.1.5.4 to populate data. Note that RRR data is used in this workform as a reasonability check to benchmark against billed consumption over the recovery period. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substitual deviations between billed consumption there was applied against and billed consumption reported in RRR can be an indicator of inder misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT Rate Rider Recovery Period (Months)	36]	
Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB De	cision as applic	able for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Distant Online Indiana and	Calculated Rate Rider as Approved by OEB	Projected Consumption	Billed Consumption (kWh/kW) that the rider was applied against		Calculated Variance (\$)	Calculated Variance (%)		Billed Consumption (kWh/kW) applied to Recovery Period	RRR Variance (kWh/kW)	RRR variance (%)
RESIDENTIAL SERVICE CLASSIFICATION													
	kWh	1,685	130,092	\$0.0130	130,092	145,262	-15,170	(\$197)	-11.7%	0	0	-145,262	-100.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	128,652	26,408	\$4.8718	26,408	85,045	-58,637	(\$285,670)	-222.0%	50,899	50,899	-34,146	-40.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	18,123	3,948	\$4.5905	3,948	2,267	1,681	\$7,717	42.6%	1,436	1,436	-831	-36.7%
microFIT SERVICE CLASSIFICATION													
TOTAL		\$148,460						(\$278,150)	-187.4%				

***Data to agree with RRR filings, as applicable. Please refer to RRR Filing 2.1.5.4 to populate data. Note that RRR data is used in this workform as a reasonability check to benchmark against billed consumption over the recovery period. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substitutial divisions between billed consumption the workform.

SUMMARY Total Calculated Account Balance Total Account Residual Balance per Step 1 above Unreconciled Differences****

(\$192,384) (\$192,859) \$474

Additional Notes and Comments

The unreconciled difference of \$474 is considered to be immaterial Atlickan confirms the billing system revenue report agrees with the total rate rider dollars collected and returned. It is believed rounding contributes to this unreconciled difference to the calculated unreconciled differences is mainty in the DVA Group is excluding QS104B4 (quantum relacivation). The total allocated billing by the OEB for Group Fendding QA form the 2015 IRM EB-2014-0056 (RM) responses to the calculated in the concleted billing of the CB for Group is excluding QS104B4 (quantum relacivation). This data contributes to the unreconciled difference. If the calculate is the calculated in the CB for Group Fendding QS104B4 (quantum relacivation). This data contributes to the unreconciled difference.

****Any unreconciled difference between amounts reported in the residual balances section in Step 1 and amounts calculated for the total of all applicable riders in Step 3 must be explained.

Contario Energy Board

Step 1

1595 Analysis Workform

g Account 1589 - Global Adju

Components of the 1595 Account Balances:	Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/Returned	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances

\$56,99

Total Residual Balances

\$4,962 -\$10,148 -\$5,185

Collections/Retur Variance (%)

-6.7%

Total Group 1 and Group 2 Balances Account 1589 - Global Adjustment Total Group 1 and Group 2 Balances ved differences of +/- 10% require further an

Additional Notes and Comments

Appendix G: 1595 Reconciliation of Non-RPP 1589 GA

1595 Reconcilation of 1595 Workform Support and Documentation for Response 4d

	Α	ccount 1589	A	ccount 1588
		Global		Power
RRR Dec 31, 2017 Balances		314,724.64	-	150,463.05
Principal Adjustment Req'd	-	263,690.00		263,690.00
Adjusted 2017 Net Change Balance		51,035		113,227

Initital Non-RPP GA Split

Consumption	GA Non-RPP		
Month 2017	\$GA	GA RPP \$GA	Total CT 148 GA
January	132,508.52	223,403.57	355,912.09
February	148,403.50	193,065.25	341,468.75
March	102,766.53	190,393.64	293,160.17
April	163,419.99	106,075.63	269,495.62
May	167,859.80	110,764.64	278,624.44
June	136,523.25	115,354.05	251,877.30
July*	156,844.03	120,558.24	277,402.27
August	91,324.96	54,578.81	145,903.77
September	75,210.98	79,743.70	154,954.68
October	153,333.22	106,594.71	259,927.93
November	99,105.78	87,721.49	186,827.27
December	105,275.26	126,877.82	232,153.08
	1,532,575.82	1,515,131.55	

Recalculate Non-RPP and RPP; Non-RPP excludes Class A, Class B consumption only to be included

Consumption Month 2017	A Total kWh	в RPP kWh	c Class A kwh as per RRR Dec 31, 2017	D IESO GA Rate	E = (A-B-C)*D Non-RPP \$GA	F = G - E GA RPP \$GA	G Total CT 148 GA
July	2,595,733.33	1,201,798.00	741,986	0.1128	73,539.88	203,862.39	277,402.27
Aug	2,366,533.33	1,059,650.32	796,168	0.10109	51,628.18	94,275.59	145,903.77
Sept	2,261,166.67	985,619.98	747,216	0.08864	46,831.23	108,123.45	154,954.68
Oct	2,713,033.33	1,047,356.20	774,085	0.12563	112,010.72	147,917.21	259,927.93
Nov	2,768,866.67	1,362,209.71	762,711	0.09704	62,488.52	124,338.75	186,827.27
Dec	3,098,766.67	1,587,158.44	741,480	0.09207	70,905.71	161,247.37	232,153.08
			4,563,647		\$ 417,404.24		

1595 GA WORKFORM ANALYSIS CALCULATED EXPECTED GA VARIANCE \$ PRINCIPAL BALANCE NET CHANGE DEC 31, 2017 GL/RRR PRINCIPAL ADJUSTMENT to reconcile exclusion of Class A Consumption				-	263,690	Difference between expected and GL/RRR
Unreconciled Difference			-	4,696		
					51,035	
GA Non RPP from CT 148						
	Cons. Month	Initial	Corrected			
2017	July*	156,844.03	73,539.88			
	August	91,324.96	51,628.18			
	September	75,210.98	46,831.23			
	October	153,333.22	112,010.72			
	November	99,105.78	62,488.52			
	December	105,275.26	70,905.71			
Difference			263,690			

*Note: Two customers opted into ICI Class A effective July 1, 2017

Recalculate adjusted months July 83,304.15 August 39,696.78 September 28,379.75 October 41,322.50 November 36,617.26 December 34,369.55

1,268,885.83 Total corrected Non RPP GA 1589

- 1,217,851.18 Non RPP GA Sales

51,034.65

Appendix H: Interim Rate Order Dated November 24, 2016

Ontario Energy Board Commission de l'énergie de l'Ontario



EB-2016-0056

Atikokan Hydro Inc.

Application for electricity distribution rates beginning May 1, 2017

INTERIM RATE ORDER November 24, 2016

Atikokan Hydro Inc. (Atikokan Hydro) filed a cost of service application with the Ontario Energy Board (OEB) on October 4, 2016, under section 78 of the *Ontario Energy Board Act*, *1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Atikokan Hydro charges for electricity distribution, to be effective May 1, 2017.

Atikokan Hydro filed a letter with the OEB on August 23, 2016, to seek approval to suspend three rate riders in its existing rates. Atikokan Hydro's letter outlines that the rate riders have recovered significantly more than forecast. In the application filed on October 4, 2016, Atikokan Hydro sought to have the request to suspend rate riders dealt with as a preliminary matter.

The three rate riders that Atikokan Hydro is requesting to suspend are:

- Rate Rider for Disposition of Deferral/Variance Accounts (2016) effective until April 30, 2017
- Rate Rider for Disposition of Global Adjustment Account (2016) effective until April 30, 2017 (Applicable only for Non-RPP Customers)
- Rate Rider for Disposition of Global Adjustment Account (2015) Approved on an Interim Basis - effective until April 30, 2018 (Applicable only for Non-RPP Customers)

The OEB has reviewed Atikokan Hydro's request and takes note that the utility is recovering more than the amounts originally forecast. Pursuant to s. 21(7) of the Ontario Energy Board Act, 1998, the OEB is ordering Atikokan Hydro to remove the

three rate riders listed above from the existing rates effective December 1, 2016, on an interim basis until such time as the OEB issues a final rate order. This determination is made without prejudice to the OEB's decision on the cost of service application, and should not be construed as predictive, in any way whatsoever, of the OEB's determination with regards to Atikokan Hydro's final Tariff of Rates and Charges arising from this proceeding.

The OEB considers it necessary to make provision for the following matters related to this proceeding.

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. Atikokan Hydro shall remove the three rate riders listed above from its rates effective December 1, 2016, on an interim basis until such time as the OEB issues a final rate order.

DATED at Toronto, November 24, 2016

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli Board Secretary