



West Coast Huron Energy Inc.

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October 15th, 2018

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4

Dear Ms. Walli,

Re: 2019 IRM Rate Application EB-2018-0077

Please find enclosed West Coast Huron Energy's Application and Evidence with respect to its 2019 IRM Application file EB-2018-0077 for a change to distribution rates based upon the Annual Incentive Regulation framework.

Should you have any questions, or concerns, please contact Deanna Hastie DHastie@goderich.ca or via telephone 519-524-7371.

Respectfully,

A handwritten signature in blue ink, appearing to read "Larry McCabe", is written over the printed name.

Larry McCabe
President

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, being Schedule B to the *Energy Competition Act*, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by West Coast Huron Energy Inc. for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2019

APPLICATION

1. West Coast Huron Energy Inc. (the “**Applicant**”) hereby applies to the Ontario Energy Board (the “**Board**”) pursuant to section 78 of the *Ontario Energy Board Act*, 1998 for approval of its proposed adjusted distribution rates, retail transmission rates and other charges for the period May 1, 2019 through April 30, 2020.
2. The Applicant has followed the Board’s “Filing Requirements for Incentive Regulation Mechanisms Rate Applications”, as revised on July 12th, 2018.
3. The Board issued a Decision and Order in the Applicant’s 2017 IRM Rate Proceeding (EB-2017-0083) on March 22nd, 2018. The Board approved the corresponding Tariff of Rates and Charges through a Rate Order issued on March 22nd, 2018. This application is the fifth in the applicant’s IRM process following the approved COS.
4. This Application, pre-assigned Board file number EB-2018-0077, proposes the next year of annual adjustments to the Rates and Charges pursuant to the Board’s 4th Generation Incentive Regulation Mechanism methodology, and utilizes the rules and regulations governing the Annual IR Index applications.
5. The Applicant has utilized the Board’s updated models as posted on its website with all of the appropriate fixes included. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.
6. This Application will be supported by written evidence, including:
 - Manager’s Summary,
 - 2018 Tariff Sheet as provided in the 2018 Rate Order,
 - 2019 IRM Rate Generator Model,

- 2019 Tariff Sheet from the Rate Generator,
 - Account 1595 Workform,
 - GA Analysis Workform, and
 - 2019 Bill Impacts from the Rate Generator.
7. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final Decision on this Application.
 8. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
 9. The Applicant requests that a copy of all documents filed with the Board by each party be served on the Applicant, as follows:

West Coast Huron Energy Inc.
57 West Street
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N7A 2K4

Telephone: (519) 524-8344
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Email: dhastie@goderich.ca

Dated at Goderich Ontario, this 15th day of October 2018

WEST COAST HURON ENERGY INC.

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3.1.2 (1) SPECIFIC APPROVALS REQUESTED & MANAGER'S SUMMARY

The Applicant, West Coast Huron Energy Inc., is filing this application for its Annual Incentive Rate Index change to be implemented May 1st, 2019. The applicant has followed the methodology set out in "Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments", as revised up to and including July 12th, 2018 ("Filing Requirements"). All rate adjustments sought are the product of the operation of the 2019 IRM Rate Generator Model, which was issued by the Board. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as it pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

2018 Tariff Sheet

The Applicant has set out at Appendix A, a copy of the 2018 Tariff Sheet from EB-2017-0082, which was issued in its final form on March 22nd, 2018. The rates and charges set out in that tariff sheet form the starting point from which the 2019 rates and charges are calculated using the Board's 2018 IRM Models.

2018 IRM Rate Models

The Applicant completed the 2018 IRM Models, as set out at:

- Appendix B (2018 IRM Rate Generator Model),

Any amendments to the functionality or operations of the 2018 IRM Models were performed by Board Staff and returned to the Applicant in locked format.

Price Cap Adjustment – GDP-IPI

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

Price Cap Adjustment – Stretch Factor

The applicant has chosen the group 5 stretch factor as it is filing this application as an Annual IR Index application and as such is subject to the highest stretch factor available. In addition to the GDP-IPI adjustment, the Applicant notes that the Board intends to replace the Stretch Factor default value with a value based on the data and determinations from EB-2010-0379 (Empirical Research to Support Incentive Rate-setting for Ontario's Electricity Distributors).

Deferral and Variance Account Rate Riders

Deferral and Variance account data has been provided as per the Board's process for disposition of Deferral and Variance Accounts that exceed a threshold of +/- \$0.001/kWh. The 2019 IRM Rate Generator Model, worksheet 3, "2017 Continuity Schedule" calculated the total Group 1 Deferral and Variance account balances to be a credit of \$175,802 or \$0.0013/Kwh which does meet the Board's disposition threshold. As WCHE is not requesting disposition of the LRAMVA (1568) balance in this application the balance in this account was not included in the model.

WCHE is proposing to dispose of the balances on the basis of its current audited amounts, with the exception of accounts 1588 and 1589 which are currently under review by Board staff. When these amounts are removed in the continuity schedule of the IRM model it represents a credit to customers of \$175,802 for all non-GA group one accounts less 1588 Power. The repayment to customers of \$175,802 will be reimbursed through a single rate rider. A summary of the amounts proposed for disposal can be found in Table 1 Below

All Group 1 Accounts balances have been reconciled to the 2016 RRR, 2.1.7 filing. However, in account 1580 there was minor allocation issue with respect to CBDR.

Table 1

Smart Metering Entity Charge Variance Account	1551	-\$1,187.00
RSVA - Wholesale Market Service Charge ⁵	1580	-\$79,813.00
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0.00
Variance WMS – Sub-account CBR Class B ⁵	1580	-\$1,213.00
RSVA - Retail Transmission Network Charge	1584	-\$71,705.00
RSVA - Retail Transmission Connection Charge	1586	-\$28,859.00
RSVA - Power ⁴	1588	\$0.00
RSVA - Global Adjustment ⁴	1589	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	\$39.00
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$6,936.34
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0.00
Grand Total		-\$175,801.66

The resulting rate riders calculated in the 2019 IRM model can be found in Table 2 below.

Table 2

Rate Class	Unit	Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(0.0018)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	(0.0018)
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	(0.6198)
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	(0.7323)
LARGE USE SERVICE CLASSIFICATION	kW	(0.2673)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	(0.0017)
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	(0.6410)
STREET LIGHTING SERVICE CLASSIFICATION	kW	(0.6000)

GA Workform

The applicant has completed its GA Workform for 2017 and has provided adjustments required and balanced its results to an variance of less than 1%. The applicant has provided the model as part of this application and also provided back up information for the adjustments between commodity and GA that were necessary as a result of timing differences with respect to the allocation of costs to commodity based upon the split between RPP and Non-RPP kWh's. A copy of the GA Workform is included as Appendix E.

Notwithstanding the provision of the GA workform WCHE is not requesting disposition of its GA balance of \$195,173 at this time pending the result of the Board staff's audit of its 1588 and 1589 balances.

Tax Change Rate Rider

The Applicant has calculated the 2018 tax change within the IRM Rate Generator Model and the resulting calculation produced an incremental tax savings of -\$2,966. The low value of this tax savings does not produce any rates within the rate model and therefore no rate rider for the tax change is required. WCHE will post the tax savings sharing amount to account 1508 to be disposed of at a later date as part of another proceeding.

Retail Transmission Service Rates

The Applicant presently seeks changes to its Retail Transmission Service Rates; the applicant has utilized the RTSR Model and followed the prescribed methodology to determine updated rates to be proposed as detailed below and in Appendix B of this application.

Other Rates and Charges

The Applicant also seeks continuation of the other rates and charges approved in EB-2015-0111 especially the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors with the exception of pole attachments that are increasing to \$43.63 per attachment effective January 1st 2019 as per EB-2015-0304.

2019 Tariff Sheet

The Applicant has set out at Appendix C, a copy of the 2019 Tariff Sheet from the 2019 IRM Rate Generator Model. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2019 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2019 IRM Rate Generator Model, for:

- Service Charge,

The Applicant seeks a Board Order for those rates and charges as set out on the 2019 Tariff Sheet detailed in Appendix C.

2019 Bill Impacts

The Applicant has set out at Appendix D a copy of the 2019 Bill Impacts from the 2019 IRM Rate Generator Model. Based on the current data, the rate changes calculated include the following increases.

The Applicant has also included (as required by updated chapter 3 filing requirements) bill impacts for the lowest 10th percentile of residential consumption. These impacts are included to determine if the movement towards fixed price distribution in the residential class has impacts for the lowest volume consumers that need to be mitigated. West Coast Huron Energy calculated the lowest 10th percentile by including all of its customers' average monthly consumption, removing all customers with zero consumption or a partial month such as first or final bills. Once these customers were removed the lowest 10th percentile was calculated and an average of their monthly usage (136 kWh's) was determined and utilized to calculate bill impacts.

		Distribution		Total Bill	
Rate Class	kWh	\$ Impact	% Impact	\$ Impact	% Impact
Residential	750	-\$ 0.15	-0.45%	-\$ 2.52	-2.13%
Residential	1000	-\$ 1.58	-4.24%	-\$ 4.80	-3.23%
Residential	136	\$ 3.34	12.28%	\$ 3.66	7.03%
GS<50 kW	2000	\$ 0.62	1.14%	-\$ 5.64	-1.97%

3.1.2 (2) Contact Information

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3.1.2 (3) Completed Models

West Coast Huron Energy Inc.'s application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

This Application is supported by written evidence and using the following board models and work forms:

- 2019 IRM Rate Generator Model (Version 1.0) issued on July 12, 2018.
- 2019 Revenue to Cost Ratio Adjustment Work form (version 1.0) issued on July 31, 2017.
- GA Analysis Work Form issued on July 12, 2018.
- Account 1595 Workform issued on July 12, 2018.

3.1.2 (4) Current Tariff Sheet

A PDF copy of the current tariff sheet has been provided in Appendix 1.

3.1.2 (5) Supporting Documentation

All supporting documentation, including relevant past decisions or settlement agreements, have been cited within the application as required.

3.1.2 (6) Groups Affected by Application

West Coast Huron Energy notes that all customer classes, its Shareholder, and the utility itself will be affected by the outcome of this application.

3.1.2 (7) Internet Address

This application and all relevant documents supporting it can be viewed on West Coast Huron Energy's website as follows:

<http://www.goderichhydro.ca/Home.aspx>

3.1.2 (8) Certification of Evidence

As President of West Coast Huron Energy Inc. I certify that, to the best of my knowledge, the evidence filed in WCHE's 2019 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 12, 2018.

I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

Larry McCabe
President
West Coast Huron Energy Inc.

3.2 Elements of the Price Cap IR and Annual IR Index Plan

Price Cap Index (3.2.1)

Based on the most recent PEG Report, issued on August 23rd, 2018, the OEB has updated the stretch factor assignments for 2018. WCHE remained in the Stretch Factor Group V with a stretch factor assignment of 0.60%. For the period from 2015 to 2017, WCHE's average actual benchmarked costs were 31% higher than the predicted costs for the period based on the PEG econometric model.

Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors ("RRFE") the Board initiated a review of utility performance per the "Defining and Measuring Performance of Electricity Transmitters and Distributors (EB-2010-0379)" proceeding. As part of this proceeding the Board contracted Pacific Economics Group Research, LLC ("PEG") to prepare a report to the Board, "Empirical Research in Support of Incentive Rate Setting in Ontario: Report to the Ontario Energy Board". The original PEG Report was issued on May 3, 2013, and established the parameters for use to determine the Price Cap Index for the 4th Generation IRM including: a productivity factor of 0.00% was established, the approach to determine the Industry Specific Inflation Factor (replacing the 3rd Generation IRM GDP-IPI inflation factor) was established but has not yet been determined for 2019 IRM filers, and the initial stretch factor assignments which have not been updated by the OEB for 2019 IRM filers at 0.60% for WCHE based on the PEG Report issued in the August 2018 report.

Consistent with the policy determinations set out in the Report of the Board on Rate Setting Parameters and Benchmarking under the RRFE for Ontario's Electricity Distributors (EB-2010-0379) (Issued November 21, 2013 and updated December 4, 2013), the OEB has calculated the value of the inflation factor for incentive rate setting under the Price Cap IR and Annual Index plans, for rate changes effective in 2019, to be 1.05%. The derivation of this is shown in the following table.

Table 1: 2017 Input Price Index – Board Issued November 23, 2017

Year	Inputs and Assumptions											
	Non-Labour GDP-IPI (FDD) - National							Labour AWE - All Employees - Ontario			Resultant Values - Annual Growth for the 2-factor IPI	
	Q1	Q2	Q3	Q4	Annual	Annual % Change	Weight	Annual	Annual % Change	Weight	Annual	Annual % Change
2015	114.6	115	115.7	116.1	115.35			\$ 962.94			103.7	
2016	116.4	116.3	116.8	117.5	116.750	1.2%	70%	\$ 973.56	1.1%	30%	104.9	1.2%

The price cap adjustment as determined in the 2019 IRM Rate Generator Model submitted with this application is based on a Price Cap Index placeholder of 1.05%, which has been used to determine the 2019 Distribution Rates, as follows:

1. Price Escalator of 1.20%
2. Minus a Productivity Factor of 0.0%
3. Minus a Stretch Factor of 0.60% based on WCHE's current OEB approved Stretch Factor Group II, and
4. The resulting Price Cap Index of 1.05%

WCHE proposes 2019 distribution rate adjustments to both the Monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2019 Rate Generator Model.

As discussed above, the price cap index adjustment, currently set at the 2018 value, is 1.20%, and within the model has been applied to current rates to yield WCHE's proposed rates. Future updates to components of the price cap index calculation, to be completed by Board Staff as the update becomes available, may impact the final price cap adjustment being applied to the current model. West Coast Huron Energy provides for informational purposes, a table below illustrating the change to MFC and DVR rates using the 1.20% Price Cap Index inflation factor.

Table 2: Rate Design Transition

Price Escalator		1.20%	Productivity Factor		0.00%	# of Residential Customers (approved in the last CoS)	3,234	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group		V	Price Cap Index		0.60%	Billed kWh for Residential Class (approved in the last CoS)	25,007,091	OEB-approved # of Transition Years	4
Associated Stretch Factor Value		0.60%				Rate Design Transition Years Left		1	
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge		
RESIDENTIAL SERVICE CLASSIFICATION	29.57		0.0058		0.60%	33.51	0.0000		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	32.36		0.0111		0.60%	32.55	0.0112		
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	155.11		2.4246		0.60%	156.04	2.4391		
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	1645.04		1.1289		0.60%	1,654.91	1.1357		
LARGE USE SERVICE CLASSIFICATION	9895.57		1.7813		0.60%	9,954.94	1.7920		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	75.71		0.0672		0.60%	76.16	0.0676		
SENTINEL LIGHTING SERVICE CLASSIFICATION	37.11				0.60%	37.33	0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	4.54		24.8374		0.60%	4.57	24.9864		
microFIT SERVICE CLASSIFICATION	5.4					5.4			
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.)		29.5700	1,147,553	88.8%	11.2%	3.74	100.0%	33.31	1,292,694
Current Residential Variable Rate (inclusive of R/C adj.)		0.0058	145,041	11.2%		0.0%	0.0000	0	0
			1,292,594						1,292,694

Proposed distribution rates are detailed in Appendix 2 Proposed Tariff of Rates and Charges. WCHE proposes an effective date for the proposed Tariff Sheet of May 1st, 2019.

Rate Design for Residential Electricity (3.2.3)

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This will be implemented over a period of four years, beginning in 2016.

WCHE has followed the Board's direction to assess the combined effect of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service by evaluating the total bill impact for a residential customer at WCHE's 10th consumption percentile. WCHE ran a system query to obtain data for all Residential Class consumers of records as of December 31, 2017. The query obtained data for 2017 for the metered consumption by month, the number of service months, and the (computed) average monthly kWh consumption for all active Residential Class consumers as of the end of 2017, i.e. customers who had moved out were excluded and customers who moved in were included in the data. Average monthly consumption data was obtained for 3,300 Residential Class customers on record. To identify the 10th percentile of lowest consumers, the data for all Residential Class customers were sorted by average monthly consumption for 2017 from lowest to highest. The average monthly usage of the 10th percentile customer is 136 kWh and the total bill impact for this customer is \$3.39 or 7.19%. The bill impact calculation for the customer at the 10th percentile is provided in the table below. The increase and bill impact are below the Board's mitigation threshold.

The bill impacts listed above are based on rates inclusive of the Deferral and Variance Account Rate Riders however as West Coast Huron Energy has requested to not dispose of its 1588 and 1589 DVAD balances given the current DVAD audit being performed by Board staff this balance is a credit to customers.

Table 4: Bill Impacts for Low Volume consumers

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP
Consumption	136 kWh
Demand	- kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.57	1	\$ 29.57	\$ 33.51	1	\$ 33.51	\$ 3.94	13.32%
Distribution Volumetric Rate	\$ 0.0058	136	\$ 0.79	\$ -	136	\$ -	\$ (0.79)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 30.36			\$ 33.51	\$ 3.15	10.38%
Line Losses on Cost of Power	\$ 0.0820	6	\$ 0.52	\$ 0.0820	6	\$ 0.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0032	136	\$ (0.44)	\$ 0.0018	136	\$ (0.24)	\$ 0.19	-43.75%
CBR Class B Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
GA Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.01			\$ 34.36	\$ 3.34	10.77%
RTSR - Network	\$ 0.0067	142	\$ 0.95	\$ 0.0061	142	\$ 0.87	\$ (0.09)	-8.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	142	\$ 0.94	\$ 0.0064	142	\$ 0.91	\$ (0.03)	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.91			\$ 36.14	\$ 3.23	9.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	142	\$ 0.51	\$ 0.0036	142	\$ 0.51	\$ -	0.00%
Rural and Remote Rate Protection (RRPP)	\$ 0.0003	142	\$ 0.04	\$ 0.0003	142	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	88	\$ 5.75	\$ 0.0650	88	\$ 5.75	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	23	\$ 2.17	\$ 0.0940	23	\$ 2.17	\$ -	0.00%
TOU - On Peak	\$ 0.1320	24	\$ 3.23	\$ 0.1320	24	\$ 3.23	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 44.86			\$ 48.09	\$ 3.23	7.19%
HST	13%		\$ 5.83	13%		\$ 6.25	\$ 0.42	7.19%
8% Rebate	8%		\$ (3.59)	8%		\$ (3.85)	\$ (0.26)	-
Total Bill on TOU			\$ 47.11			\$ 50.50	\$ 3.39	7.19%

Rate Design for Residential Customers – Bill Impact Mitigation

Consistent with the OEB policy regarding mitigation, WCHE is proposing that no extension to the fixed rate transition period nor is bill impact mitigation necessary. West Coast Huron Energy Inc. has reviewed the filing requirements with respect to bill impact mitigation and the Board states that in the event that the monthly service charge would increase by more than \$4 per year, (in order to effect this transition to fully fixed distribution rate change by 2019), distributors shall apply to extend the transition period. In WCHE's case the proposed annual increase in the Fixed Monthly Service charge would be an increase of \$3.39 per month or 7.19%.

Retail Transmission Rates (3.2.4)

WCHE is charged Ontario Uniform Transmission Rates (“UTR”) by Hydro One Networks, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. Based on Hydro One Networks most recent Decision and Rate Order of the Board in the EB-2016-0081 proceeding, the UTRS’s effective January 1, 2018 are:

- \$3.19420/kW/mth for Network Service Rate
- \$0.7710/kW/mth for Line Connection Service Rate
- \$1.7493/kW/mth for Transformation Connection Service Rate

WCHE understands that the model will be updated by the OEB staff with the 2019 rates once they are available.

Variance accounts are used to track the timing and rate differences in UTR’s paid and RTSR’s billed; they are recorded in USoA Accounts 1585 and 1586. On June 28, 2012, the Ontario Energy Board (the “Board”) issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the “Guideline”). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to adjust WCHE’s RTSRs for 2018.

The billing determinants used on Tab 9: RTSR Current Rates of the 2019 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted. The OEB has provided a model for electrical distributors to calculate and predict the distributor’s specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. WCHE has completed the model and included the 2017 historical RTSR Network and RTSR Connection data on Tab 11: TRSR – Historical Wholesale of the 2019 IRM Rate Generator Model. WCHE acknowledges that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the current and proposed RTSRs from the 2019 IRM Rate Generator are provided in the table below:

Table 4: Summary of Retail Transmission Rates and Charges:

Rate Classs	Unit	Current RTSR		Proposed RTSR		Difference	
		Network	Connection	Network	Connection	Network	Connection
Residential	kWh	\$ 0.0067	\$ 0.0066	\$ 0.0061	\$ 0.0064	-\$ 0.0006	-\$ 0.0002
GS<50 kW	kWh	\$ 0.0061	\$ 0.0058	\$ 0.0055	\$ 0.0056	-\$ 0.0006	-\$ 0.0002
GS>50 to 499 kW	kW	\$ 2.4421	\$ 2.3237	\$ 2.2128	\$ 2.2417	-\$ 0.2293	-\$ 0.0820
GS>500 to 4,999 kW	kW	\$ 2.5938	\$ 2.5476	\$ 2.3503	\$ 2.4577	-\$ 0.2435	-\$ 0.0899
Large Use	kW	\$ 2.8723	\$ 2.9130	\$ 2.6026	\$ 2.8102	-\$ 0.2697	-\$ 0.1028
USL	kWh	\$ 0.0061	\$ 0.0058	\$ 0.0055	\$ 0.0056	-\$ 0.0006	-\$ 0.0002
Sentinel Light	kW	\$ 1.8506	\$ 1.8350	\$ 1.6763	\$ 1.7712	-\$ 0.1743	-\$ 0.0638
Street Lighting	kW	\$ 1.8418	\$ 1.8339	\$ 1.6689	\$ 1.7692	-\$ 0.1729	-\$ 0.0647

Deferral and Variance Accounts Balance Disposition (3.2.5)

Chapter 3 of the Board's Filing Requirements and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited accounts balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2017 to determine if the threshold has been exceeded. WCHE has completed the Board Staff's 2019 IRM Rate Generator Tab 3: 2017 Continuity Schedule for the years up to 2017 and has projected interest to December 31, 2018 balances. Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2019 to December 31, 2019 is based upon the last Board prescribed rate of 1.89%. Deferral and RSVA balance match the 2017 Audited Financial Statements.

WCHE had Class A and Class B customers during 2017. Therefore, the relevant tabs have been completed within the 2019 IRM Model to ensure proper allocations. In accordance with the filing requirements, WCHE has completed the GA Analysis Workform that has been filed on the OEB's web site in live Microsoft Excel format. WCHE notes that it has adjusted Tab 3 to exclude balances for 1588 and 1589 to not dispose of these amounts since WCHE is currently in the midst of an audit on these balances with Board staff.

Table 5 below displays the deferral and variance account disposition balances:

Table 5: Deferral and Variance Account Disposition Balances

Smart Metering Entity Charge Variance Account	1551	-\$1,187.00
RSVA - Wholesale Market Service Charge ⁵	1580	-\$79,813.00
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0.00
Variance WMS – Sub-account CBR Class B ⁵	1580	-\$1,213.00
RSVA - Retail Transmission Network Charge	1584	-\$71,705.00
RSVA - Retail Transmission Connection Charge	1586	-\$28,859.00
RSVA - Power ⁴	1588	\$0.00
RSVA - Global Adjustment ⁴	1589	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	\$39.00
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$6,936.34
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0.00
Grand Total		-\$175,801.66

Appendix A DVAD Responses

1. The utility records charge type 1142 into account 4705
Charge type 148 is pro-rated based on RPP/Non-RPP actual billed consumption.
The RPP portion is recorded in account 4705 and the Non- RPP portion is recorded in account 1589.

2. A) The settlement is calculated as follows:

Total RPP billing XXXXX – August consumption billed in September –
actual billings

Less WAP XXXX - At weight avg price for August based on same kwh
as billings

RPP GA Revenue XXXX for August

The weighted average price is provided to the utility by Utilismart as part of our
wholesale settlement.

RPP GA expense equals the kwh billed for consumption in August times
the final GA rate for August.

The RPP GA revenue is compared to the calculated GA expense and settled.
This settlement is filed by the 4th business day in October and will be reflected on
the September IESO invoice.

B) Settlement of RPP GA is calculated using actual kwh billed not estimated– no
true up is performed

C) See response for B

D) See response for B

E) See response for B

3. A) CT 148 is split based on the relative proportion of billed kwh between RPP
and Non- RPP. The Non-RPP portion is recorded in account 1589 and the RPP
portion is recorded in account 1588.

B) There are no further adjustments made to the Non-RPP GA expense. The adjustment made to the RPP GA expense through the IESO settlement process is recorded in account 4705.

C) The actual kwh billed to Non-RPP customer as a proportion of total actual billed kwh is used to split CT 148

D) There is no true up as actual billed kwh's are used to allocate.

E) None

F) See response to D

G) See response to D

4. Disposition of accounts 1588 and 1589 were not approved for disposition in the utility's 2018 rate proceeding (EB-2017-0083). The decision indicated that an audit will be conducted by the OEB of 1588 RSVA - Power and 1589 RSVA – GA balances for the 2015, 2016 calendar years.

Adjustments between account 1589 and 1588 for years 2015 and 2016 shown on the DVA continuity schedule in the 2018 rate proceeding have been recorded in the general ledger in 2017.

LRAM Variance Account (LRAMVA) (3.2.6)

For CDM programs delivered, the Board established Account 1568 as the LRAMVA to capture the variance between the OEB-approved CDM forecast and actual results at the customer rate class level.

In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may also apply for the disposition of the balance of the LRAMVA on IRM rate applications if the balance is deemed significant by the applicant.

WCHE is not applying for an LRAM Disposition at this time.

Tax Changes (3.2.7)

West Coast Huron Energy Inc. has completed the 2019 IRM Rate Generator tabs related to tax changes for IRM applications to calculate the savings due to rate payers as a result of corporate tax saving implemented since the 2013 Cost of Service Decision (EB-2012-0175). The Board determined under the 4th Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes on the basis of the most recent Board-approved base year distribution revenue.

WCHE completed Tab 8: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings is \$2,966. This tax savings does not produce rate riders that are material and as such WCHE will post this savings amount to a 1595 account to be disposed of at a later date.

Z-Factor Claims / Incremental Capital Module (3.2.8)

West Coast Huron Energy Inc. is not applying for recovery of Incremental Capital or Z-Factor in this proceeding.

Bill Impacts

As shown in the table, the impact of the Rate Design on the Residential class is marginal.

WCHE has included bill impacts for the following classes:

- Residential – RPP and non-RPP
- GS<50 kW – RPP and non-RPP
- GS 50-499 kW
- GS 500-4999 kW
- Large Use
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting

Detailed bill impacts for each rate class are provided in Appendix 3.

Table 6: Summary of Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TDU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	750		NA	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	2,000		NA	
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0045	1.0045	3,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	100		NA	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	136		NA	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	750		NA	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	136		NA	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	1,000		NA	

RATE CLASSES / CATEGORIES (eg: Residential TDU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (0.41)	-1.2%	\$ 0.64	1.8%	\$ 0.01	0.0%	\$ 0.01	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.39	0.7%	\$ 2.99	5.3%	\$ 1.32	1.6%	\$ 1.38	0.5%
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 2.74	0.6%	\$ 57.39	8.7%	\$ 18.48	1.5%	\$ 20.88	0.2%
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 21.43	0.6%	\$ 1,110.45	20.4%	\$ 543.67	3.8%	\$ 614.35	0.5%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 219.87	0.6%	\$ (2,139.63)	-5.8%	\$ (7,727.13)	-6.2%	\$ (8,731.66)	-1.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.49	0.6%	\$ 0.63	0.8%	\$ 0.55	0.7%	\$ 0.62	0.6%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.22	0.6%	\$ 0.98	2.5%	\$ 0.75	1.7%	\$ 0.84	0.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.18	0.6%	\$ 0.95	3.0%	\$ 0.71	2.0%	\$ 0.80	0.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 3.15	10.4%	\$ 3.34	10.7%	\$ 3.23	9.8%	\$ 3.65	6.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ (0.41)	-1.2%	\$ 0.64	1.8%	\$ 0.01	0.0%	\$ 0.01	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 3.15	10.4%	\$ 3.34	10.8%	\$ 3.23	9.8%	\$ 3.39	7.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (1.86)	-5.3%	\$ (0.46)	-1.3%	\$ (1.30)	-2.6%	\$ (1.36)	-0.9%



Incentive Regulation Model for 2019

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Classes are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection to a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection to a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 192/01. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of service will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation and the electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are determined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consists of accounts defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice approved by the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (IES) microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MicroFIT RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

Customer Administration

Arrears certificate	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Special meter reads	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$

Non-Payment of Account

Late payment - per month	%
Late payment - per annum	%



Incentive Regulation Model for 2019

Collection of account charge - no disconnection	\$
Disconnect/reconnect at Meter - during regular hours	\$
Disconnect/reconnect at Meter - after regular hours	\$
Disconnect/reconnect at Pole - during regular hours	\$

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly fixed charge, per retailer	\$
Monthly variable charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented on the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Secondary Metered Customer > 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer > 5,000 kW



EB-2017-0083

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West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0077

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.51
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0077

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.55
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0112
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0077

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	156.04
Distribution Volumetric Rate	\$/kW	2.4391
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.6198)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2417

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
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EB-2018-0077

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,654.91
Distribution Volumetric Rate	\$/kW	1.1357
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.7323)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3503
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4577

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0077

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,954.94
Distribution Volumetric Rate	\$/kW	1.7920
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.2673)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6026
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8102

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0077

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	76.16
Distribution Volumetric Rate	\$/kWh	0.0676
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0077

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	37.33
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 20, 2020	\$/kW	(0.6410)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7720

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0077

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.57
Distribution Volumetric Rate	\$/kW	24.9864
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.6000)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6689
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7692

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0077

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

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Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at Meter - during regular hours	\$	65.00
Disconnect/reconnect at Meter - after regular hours	\$	185.00
Disconnect/reconnect at Pole - during regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

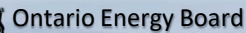
LOSS FACTORS

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0077

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Incentive Regulation Model for 2019 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.57	1	\$ 29.57	\$ 33.51	1	\$ 33.51	\$ 3.94	13.32%
Distribution Volumetric Rate	\$ 0.0058	750	\$ 4.35	\$ -	750	\$ -	\$ (4.35)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.92			\$ 33.51	\$ (0.41)	-1.21%
Line Losses on Cost of Power	\$ 0.0820	35	\$ 2.87	\$ 0.0820	35	\$ 2.87	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0032	750	\$ (2.40)	\$ 0.0018	750	\$ (1.35)	\$ 1.05	-43.75%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.96			\$ 35.60	\$ 0.64	1.83%
RTSR - Network	\$ 0.0067	785	\$ 5.26	\$ 0.0061	785	\$ 4.79	\$ (0.47)	-8.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	785	\$ 5.18	\$ 0.0064	785	\$ 5.02	\$ (0.16)	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.40			\$ 45.41	\$ 0.01	0.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	785	\$ 2.83	\$ 0.0036	785	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	785	\$ 0.24	\$ 0.0003	785	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 110.21			\$ 110.22	\$ 0.01	0.01%
HST	13%		\$ 14.33	13%		\$ 14.33	\$ 0.00	0.01%
8% Rebate	8%		\$ (8.82)	8%		\$ (8.82)	\$ (0.00)	
Total Bill on TOU			\$ 115.72			\$ 115.73	\$ 0.01	0.01%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.36	1	\$ 32.36	\$ 32.55	1	\$ 32.55	\$ 0.19	0.59%
Distribution Volumetric Rate	\$ 0.0111	2000	\$ 22.20	\$ 0.0112	2000	\$ 22.40	\$ 0.20	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 54.56			\$ 54.95	\$ 0.39	0.71%
Line Losses on Cost of Power	\$ 0.0820	93	\$ 7.66	\$ 0.0820	93	\$ 7.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0031	2,000	\$ (6.20)	\$ 0.0018	2,000	\$ (3.60)	\$ 2.60	-41.94%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 56.59			\$ 59.58	\$ 2.99	5.28%
RTSR - Network	\$ 0.0061	2,093	\$ 12.77	\$ 0.0055	2,093	\$ 11.51	\$ (1.26)	-9.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	2,093	\$ 12.14	\$ 0.0056	2,093	\$ 11.72	\$ (0.42)	-3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 81.50			\$ 82.81	\$ 1.32	1.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,093	\$ 7.54	\$ 0.0036	2,093	\$ 7.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,093	\$ 0.63	\$ 0.0003	2,093	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 253.89			\$ 255.21	\$ 1.32	0.52%
HST	13%		\$ 33.01	13%		\$ 33.18	\$ 0.17	0.52%
8% Rebate	8%		\$ (20.31)	8%		\$ (20.42)	\$ (0.11)	
Total Bill on TOU			\$ 266.59			\$ 267.97	\$ 1.38	0.52%

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	64,700	kWh
Demand	125	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 155.11	1	\$ 155.11	\$ 156.04	1	\$ 156.04	\$ 0.93	0.60%
Distribution Volumetric Rate	\$ 2.4246	125	\$ 303.08	\$ 2.4391	125	\$ 304.89	\$ 1.81	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 458.19			\$ 460.93	\$ 2.74	0.60%
Line Losses on Cost of Power	\$ 0.1101	3,021	\$ 332.67	\$ 0.1101	3,021	\$ 332.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.0570	125	\$ (132.13)	\$ 0.6198	125	\$ (77.48)	\$ 54.65	-41.36%
CBR Class B Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
GA Rate Riders	\$ -	64,700	\$ -	\$ -	64,700	\$ -	\$ -	
Low Voltage Service Charge	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 658.73			\$ 716.12	\$ 57.39	8.71%
RTSR - Network	\$ 2.4421	125	\$ 305.26	\$ 2.2128	125	\$ 276.60	\$ (28.66)	-9.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3237	125	\$ 290.46	\$ 2.2417	125	\$ 280.21	\$ (10.25)	-3.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,254.45			\$ 1,272.93	\$ 18.48	1.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	67,721	\$ 243.80	\$ 0.0036	67,721	\$ 243.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	67,721	\$ 20.32	\$ 0.0003	67,721	\$ 20.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	67,721	\$ 7,456.14	\$ 0.1101	67,721	\$ 7,456.14	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,974.95			\$ 8,993.43	\$ 18.48	0.21%
HST	13%		\$ 1,166.74	13%		\$ 1,169.15	\$ 2.40	0.21%
Total Bill on Average IESO Wholesale Market Price			\$ 10,141.69			\$ 10,162.58	\$ 20.88	0.21%

Customer Class:	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,700	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,645.04	1	\$ 1,645.04	\$ 1,654.91	1	\$ 1,654.91	\$ 9.87	0.60%
Distribution Volumetric Rate	\$ 1.1289	1700	\$ 1,919.13	\$ 1.1357	1700	\$ 1,930.69	\$ 11.56	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1700	\$ -	\$ -	1700	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,564.17			\$ 3,585.60	\$ 21.43	0.60%
Line Losses on Cost of Power	\$ 0.1101	38,352	\$ 4,222.60	\$ 0.1101	38,352	\$ 4,222.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 1.3729	1,700	\$ (2,333.93)	-\$ 0.7323	1,700	\$ (1,244.91)	\$ 1,089.02	-46.66%
CBR Class B Rate Riders	\$ -	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
GA Rate Riders	\$ -	821,250	\$ -	\$ -	821,250	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,700	\$ -	\$ -	1,700	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,452.84			\$ 6,563.29	\$ 1,110.45	20.36%
RTSR - Network	\$ 2.5938	1,700	\$ 4,409.46	\$ 2.3503	1,700	\$ 3,995.51	\$ (413.95)	-9.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5476	1,700	\$ 4,330.92	\$ 2.4577	1,700	\$ 4,178.09	\$ (152.83)	-3.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14,193.22			\$ 14,736.89	\$ 543.67	3.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	859,602	\$ 3,094.57	\$ 0.0036	859,602	\$ 3,094.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	859,602	\$ 257.88	\$ 0.0003	859,602	\$ 257.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	859,602	\$ 94,642.22	\$ 0.1101	859,602	\$ 94,642.22	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 112,188.14			\$ 112,731.81	\$ 543.67	0.48%
HST	13%		\$ 14,584.46	13%		\$ 14,655.13	\$ 70.68	0.48%
Total Bill on Average IESO Wholesale Market Price			\$ 126,772.60			\$ 127,386.94	\$ 614.35	0.48%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	15,000	kW
Current Loss Factor	1.0045	
Proposed/Approved Loss Factor	1.0045	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,895.57	1	\$ 9,895.57	\$ 9,954.94	1	\$ 9,954.94	\$ 59.37	0.60%
Distribution Volumetric Rate	\$ 1.7813	15000	\$ 26,719.50	\$ 1.7920	15000	\$ 26,880.00	\$ 160.50	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36,615.07			\$ 36,834.94	\$ 219.87	0.60%
Line Losses on Cost of Power	\$ 0.1101	17,739	\$ 1,953.06	\$ 0.1101	17,739	\$ 1,953.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.1100	15,000	\$ (1,650.00)	-\$ 0.2673	15,000	\$ (4,009.50)	\$ (2,359.50)	143.00%
CBR Class B Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,942,000	\$ -	\$ -	3,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36,918.13			\$ 34,778.50	\$ (2,139.63)	-5.80%
RTSR - Network	\$ 2.8723	15,000	\$ 43,084.50	\$ 2.6026	15,000	\$ 39,039.00	\$ (4,045.50)	-9.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9130	15,000	\$ 43,695.00	\$ 2.8102	15,000	\$ 42,153.00	\$ (1,542.00)	-3.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 123,697.63			\$ 115,970.50	\$ (7,727.13)	-6.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,959,739	\$ 14,255.06	\$ 0.0036	3,959,739	\$ 14,255.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,959,739	\$ 1,187.92	\$ 0.0003	3,959,739	\$ 1,187.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,959,739	\$ 435,967.26	\$ 0.1101	3,959,739	\$ 435,967.26	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 575,108.13			\$ 567,381.00	\$ (7,727.13)	-1.34%
HST		13%	\$ 74,764.06		13%	\$ 73,759.53	\$ (1,004.53)	-1.34%
Total Bill on Average IESO Wholesale Market Price			\$ 649,872.19			\$ 641,140.53	\$ (8,731.66)	-1.34%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 75.71	1	\$ 75.71	\$ 76.16	1	\$ 76.16	\$ 0.45	0.59%
Distribution Volumetric Rate	\$ 0.0672	100	\$ 6.72	\$ 0.0676	100	\$ 6.76	\$ 0.04	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 82.43			\$ 82.92	\$ 0.49	0.59%
Line Losses on Cost of Power	\$ 0.1101	5	\$ 0.51	\$ 0.1101	5	\$ 0.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0031	100	\$ (0.31)	-\$ 0.0017	100	\$ (0.17)	\$ 0.14	-45.16%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 82.63			\$ 83.26	\$ 0.63	0.76%
RTSR - Network	\$ 0.0061	105	\$ 0.64	\$ 0.0055	105	\$ 0.58	\$ (0.06)	-9.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	105	\$ 0.61	\$ 0.0056	105	\$ 0.59	\$ (0.02)	-3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 83.88			\$ 84.43	\$ 0.55	0.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	105	\$ 0.38	\$ 0.0036	105	\$ 0.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	105	\$ 0.03	\$ 0.0003	105	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	100	\$ 11.01	\$ 0.1101	100	\$ 11.01	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 95.55			\$ 96.09	\$ 0.55	0.57%
HST	13%		\$ 12.42	13%		\$ 12.49	\$ 0.07	0.57%
Total Bill on Average IESO Wholesale Market Price			\$ 107.97			\$ 108.59	\$ 0.62	0.57%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.11	1	\$ 37.11	\$ 37.33	1	\$ 37.33	\$ 0.22	0.59%
Distribution Volumetric Rate	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.11			\$ 37.33	\$ 0.22	0.59%
Line Losses on Cost of Power	\$ 0.1101	31	\$ 3.38	\$ 0.1101	31	\$ 3.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 1.4059	1	\$ (1.41)	-\$ 0.6410	1	\$ (0.64)	\$ 0.76	-54.41%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.08			\$ 40.07	\$ 0.98	2.52%
RTSR - Network	\$ 1.8506	1	\$ 1.85	\$ 1.6760	1	\$ 1.68	\$ (0.17)	-9.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8350	1	\$ 1.84	\$ 1.7720	1	\$ 1.77	\$ (0.06)	-3.43%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.77			\$ 43.52	\$ 0.75	1.75%
Wholesale Market Service Charge (WMS)	\$ 0.0036	688	\$ 2.48	\$ 0.0036	688	\$ 2.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	688	\$ 0.21	\$ 0.0003	688	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	657	\$ 72.34	\$ 0.1101	657	\$ 72.34	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 118.04			\$ 118.78	\$ 0.75	0.63%
HST	13%		\$ 15.34	13%		\$ 15.44	\$ 0.10	0.63%
Total Bill on Average IESO Wholesale Market Price			\$ 133.38			\$ 134.22	\$ 0.84	0.63%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.54	1	\$ 4.54	\$ 4.57	1	\$ 4.57	\$ 0.03	0.66%
Distribution Volumetric Rate	\$ 24.8374	1	\$ 24.84	\$ 24.9864	1	\$ 24.99	\$ 0.15	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29.38			\$ 29.56	\$ 0.18	0.61%
Line Losses on Cost of Power	\$ 0.1101	31	\$ 3.38	\$ 0.1101	31	\$ 3.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.3696	1	\$ (1.37)	\$ 0.6000	1	\$ (0.60)	\$ 0.77	-56.19%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.39			\$ 32.33	\$ 0.95	3.02%
RTSR - Network	\$ 1.8418	1	\$ 1.84	\$ 1.6689	1	\$ 1.67	\$ (0.17)	-9.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8339	1	\$ 1.83	\$ 1.7692	1	\$ 1.77	\$ (0.06)	-3.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.06			\$ 35.77	\$ 0.71	2.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	688	\$ 2.48	\$ 0.0036	688	\$ 2.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	688	\$ 0.21	\$ 0.0003	688	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	657	\$ 72.34	\$ 0.1101	657	\$ 72.34	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 110.33			\$ 111.04	\$ 0.71	0.64%
HST	13%		\$ 14.34	13%		\$ 14.44	\$ 0.09	0.64%
Total Bill on Average IESO Wholesale Market Price			\$ 124.67			\$ 125.48	\$ 0.80	0.64%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	136	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.57	1	\$ 29.57	\$ 33.51	1	\$ 33.51	\$ 3.94	13.32%
Distribution Volumetric Rate	\$ 0.0058	136	\$ 0.79	\$ -	136	\$ -	\$ (0.79)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 30.36			\$ 33.51	\$ 3.15	10.38%
Line Losses on Cost of Power	\$ 0.1101	6	\$ 0.70	\$ 0.1101	6	\$ 0.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0032	136	\$ (0.44)	\$ 0.0018	136	\$ (0.24)	\$ 0.19	-43.75%
CBR Class B Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
GA Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.19			\$ 34.53	\$ 3.34	10.71%
RTSR - Network	\$ 0.0067	142	\$ 0.95	\$ 0.0061	142	\$ 0.87	\$ (0.09)	-8.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	142	\$ 0.94	\$ 0.0064	142	\$ 0.91	\$ (0.03)	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.09			\$ 36.31	\$ 3.23	9.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	142	\$ 0.51	\$ 0.0036	142	\$ 0.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	142	\$ 0.04	\$ 0.0003	142	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	136	\$ 14.97	\$ 0.1101	136	\$ 14.97	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 48.61			\$ 51.84	\$ 3.23	6.64%
HST	13%		\$ 6.32	13%		\$ 6.74	\$ 0.42	6.64%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 54.93			\$ 58.58	\$ 3.65	6.64%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.57	1	\$ 29.57	\$ 33.51	1	\$ 33.51	\$ 3.94	13.32%
Distribution Volumetric Rate	\$ 0.0058	750	\$ 4.35	\$ -	750	\$ -	\$ (4.35)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.92			\$ 33.51	\$ (0.41)	-1.21%
Line Losses on Cost of Power	\$ 0.1101	35	\$ 3.86	\$ 0.1101	35	\$ 3.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0032	750	\$ (2.40)	\$ 0.0018	750	\$ (1.35)	\$ 1.05	-43.75%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.95			\$ 36.59	\$ 0.64	1.78%
RTSR - Network	\$ 0.0067	785	\$ 5.26	\$ 0.0061	785	\$ 4.79	\$ (0.47)	-8.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	785	\$ 5.18	\$ 0.0064	785	\$ 5.02	\$ (0.16)	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.39			\$ 46.40	\$ 0.01	0.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	785	\$ 2.83	\$ 0.0036	785	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	785	\$ 0.24	\$ 0.0003	785	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 132.02			\$ 132.04	\$ 0.01	0.01%
HST	13%		\$ 17.16	13%		\$ 17.16	\$ 0.00	0.01%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 149.19			\$ 149.20	\$ 0.01	0.01%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	136	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.57	1	\$ 29.57	\$ 33.51	1	\$ 33.51	\$ 3.94	13.32%
Distribution Volumetric Rate	\$ 0.0058	136	\$ 0.79	\$ -	136	\$ -	\$ (0.79)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 30.36			\$ 33.51	\$ 3.15	10.38%
Line Losses on Cost of Power	\$ 0.0820	6	\$ 0.52	\$ 0.0820	6	\$ 0.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0032	136	\$ (0.44)	\$ 0.0018	136	\$ (0.24)	\$ 0.19	-43.75%
CBR Class B Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
GA Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.01			\$ 34.36	\$ 3.34	10.77%
RTSR - Network	\$ 0.0067	142	\$ 0.95	\$ 0.0061	142	\$ 0.87	\$ (0.09)	-8.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	142	\$ 0.94	\$ 0.0064	142	\$ 0.91	\$ (0.03)	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.91			\$ 36.14	\$ 3.23	9.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	142	\$ 0.51	\$ 0.0036	142	\$ 0.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	142	\$ 0.04	\$ 0.0003	142	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	88	\$ 5.75	\$ 0.0650	88	\$ 5.75	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	23	\$ 2.17	\$ 0.0940	23	\$ 2.17	\$ -	0.00%
TOU - On Peak	\$ 0.1320	24	\$ 3.23	\$ 0.1320	24	\$ 3.23	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 44.86			\$ 48.09	\$ 3.23	7.19%
HST	13%		\$ 5.83	13%		\$ 6.25	\$ 0.42	7.19%
8% Rebate	8%		\$ (3.59)	8%		\$ (3.85)	\$ (0.26)	
Total Bill on TOU			\$ 47.11			\$ 50.50	\$ 3.39	7.19%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.57	1	\$ 29.57	\$ 33.51	1	\$ 33.51	\$ 3.94	13.32%
Distribution Volumetric Rate	\$ 0.0058	1000	\$ 5.80	\$ -	1000	\$ -	\$ (5.80)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.37			\$ 33.51	\$ (1.86)	-5.26%
Line Losses on Cost of Power	\$ 0.0820	47	\$ 3.83	\$ 0.0820	47	\$ 3.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0032	1,000	\$ (3.20)	\$ 0.0018	1,000	\$ (1.80)	\$ 1.40	-43.75%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.57			\$ 36.11	\$ (0.46)	-1.26%
RTSR - Network	\$ 0.0067	1,047	\$ 7.01	\$ 0.0061	1,047	\$ 6.38	\$ (0.63)	-8.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	1,047	\$ 6.91	\$ 0.0064	1,047	\$ 6.70	\$ (0.21)	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.49			\$ 49.19	\$ (1.30)	-2.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,047	\$ 3.77	\$ 0.0036	1,047	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,047	\$ 0.31	\$ 0.0003	1,047	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	650	\$ 42.25	\$ 0.0650	650	\$ 42.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	170	\$ 15.98	\$ 0.0940	170	\$ 15.98	\$ -	0.00%
TOU - On Peak	\$ 0.1320	180	\$ 23.76	\$ 0.1320	180	\$ 23.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 136.81			\$ 135.51	\$ (1.30)	-0.95%
HST	13%		\$ 17.79	13%		\$ 17.62	\$ (0.17)	-0.95%
8% Rebate	8%		\$ (10.94)	8%		\$ (10.84)	\$ 0.10	
Total Bill on TOU			\$ 143.65			\$ 142.29	\$ (1.36)	-0.95%

Tab	Tab Details	Step	Details
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	1	<p>Complete the DVA continuity schedule.</p> <p>For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the closing 2015 balances in the Adjustments column under 2015.</p> <p>For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2015) would have information starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). The DVA continuity schedule currently starts from 2012, if a utility has an Account 1595 with a vintage year prior to 2012, then a separate schedule should be provided starting from the vintage year.</p>
		2a	<p>If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2015 balances in the 2017 rate application, current balance requested for disposition accumulated from 2016 to 2017), check off the checkbox in cell BR13.</p> <p>If the checkbox is not checked off, then proceed to tab 4 and complete the tab as needed. Tab 5 will be calculated accordingly. Then proceed to tabs 6.1 and 7, complete the tabs as needed and the appropriate rate riders will be calculated.</p> <p>If the checkbox is checked off, tab 6 relating to Class A customer consumption will be generated, see step 5 to 8 below for further details.</p>
		2b	<p>If the checkbox in step 2a is checked off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point during the period that the Account 1580, sub-account CBR Class B balance accumulated (i.e. Never Disposed, 2015, 2016), check off the checkbox.</p> <p>If the checkbox is not checked off, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider.</p> <p>If the checkbox is checked off, then tab 6.2 will be generated. This tab will allocate and dispose the balance in Account 1580 sub-account CBR Class B through a separate rate rider using information inputted in tab 6. See step 11 below for further details.</p>



Incentive Regulation Model for 2019 Filers

Version 2.0

Utility Name West Coast Huron Energy Inc.

Assigned EB Number EB-2018-0077

Name of Contact and Title Mr. Larry J. McCabe

Phone Number 519-524-8344

Email Address lmccabe@goderich.ca

We are applying for rates effective May 1, 2019

Rate-Setting Method Annual IR Index

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2016

Please indicate the last Cost of Service Re-Basing Year 2013

Legend

Pale green cells represent input cells.



Incentive Regulation Model for 2019

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the HST Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection to a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection to a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. F. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of service will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation and electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are determined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consists of accounts defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (IESG) microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MicroFIT RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the HST Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the HST Adjustment and the HST.

Customer Administration

Arrears certificate	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Special meter reads	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$

Non-Payment of Account

Late payment - per month	%
Late payment - per annum	%



Incentive Regulation Model for 2019

Collection of account charge - no disconnection	\$
Disconnect/reconnect at Meter - during regular hours	\$
Disconnect/reconnect at Meter - after regular hours	\$
Disconnect/reconnect at Pole - during regular hours	\$

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be administered by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly fixed charge, per retailer	\$
Monthly variable charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Code	
Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented on the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Secondary Metered Customer > 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer > 5,000 kW



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Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017
Group 1 Accounts					
LV Variance Account	1550	0			
Smart Metering Entity Charge Variance Account	1551	(2,366)	(1,128)		
RSVA - Wholesale Market Service Charge ⁵	1580	(241,766)	(76,423)		
Variance WMS – Sub-account CBR Class A ⁵	1580	0			
Variance WMS – Sub-account CBR Class B ⁵	1580	28,873	(1,302)		
RSVA - Retail Transmission Network Charge	1584	(18,710)	(69,469)		
RSVA - Retail Transmission Connection Charge	1586	3,506	(28,025)		
RSVA - Power ⁴	1588	(27,857)	536,159		
RSVA - Global Adjustment ⁴	1589	101,131	84,359		
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0			
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	10	(10)		
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(2,285)			
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0			
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	129,987	(104,773)		
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0			
Disposition and Recovery/Refund of Regulatory Balances (2018) ³					
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0			
RSVA - Global Adjustment	1589	101,131	84,359	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(130,608)	255,029	0	0
Total Group 1 Balance		(29,477)	339,388	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0	
Total including Account 1568		(29,477)	339,388	0	0

2017

Account Descriptions	Account Number	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts							
LV Variance Account	1550	0	0				0
Smart Metering Entity Charge Variance Account	1551	(3,494)	6	(48)			(42)
RSVA - Wholesale Market Service Charge ⁵	1580	(318,189)	(2,954)	(3,290)			(6,244)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	27,571	363	340			703
RSVA - Retail Transmission Network Charge	1584	(88,179)	(253)	(626)			(879)
RSVA - Retail Transmission Connection Charge	1586	(24,519)	71	(100)			(29)
RSVA - Power ⁴	1588	508,302	(1,472)	(2,858)			(4,330)
RSVA - Global Adjustment ⁴	1589	185,490	2,037	7,646			9,683
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(2,285)	(18,233)				(18,233)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	25,214	(19,230)	317			(18,913)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³							
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0	0				0
RSVA - Global Adjustment	1589	185,490	2,037	7,646	0	0	9,683
Total Group 1 Balance excluding Account 1589 - Global Adjustment		124,421	(41,702)	(6,265)	0	0	(47,967)
Total Group 1 Balance		309,911	(39,665)	1,381	0	0	(38,284)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0				0
Total including Account 1568		309,911	(39,665)	1,381	0	0	(38,284)

		2018			
Account Descriptions	Account Number	Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018
Group 1 Accounts					
LV Variance Account	1550			0	0
Smart Metering Entity Charge Variance Account	1551	(2,366)	(34)	(1,128)	(8)
RSVA - Wholesale Market Service Charge ⁵	1580	(241,766)	(7,064)	(76,423)	820
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	28,873	854	(1,302)	(151)
RSVA - Retail Transmission Network Charge	1584	(18,710)	(571)	(69,469)	(308)
RSVA - Retail Transmission Connection Charge	1586	3,506	131	(28,025)	(160)
RSVA - Power ⁴	1588	516,781		(8,479)	(4,330)
RSVA - Global Adjustment ⁴	1589	198,679		(13,189)	9,683
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(2,285)	(18,272)	0	39
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			25,214	(18,913)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³					
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			0	0
RSVA - Global Adjustment	1589	198,679	0	(13,189)	9,683
Total Group 1 Balance excluding Account 1589 - Global Adjustment		284,033	(24,956)	(159,612)	(23,011)
Total Group 1 Balance		482,712	(24,956)	(172,801)	(13,328)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0
Total including Account 1568		482,712	(24,956)	(172,801)	(13,328)

		Projected Interest on Dec-31-17 B		
Account Descriptions	Account Number	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Total Interest
Group 1 Accounts				
LV Variance Account	1550			0
Smart Metering Entity Charge Variance Account	1551	(44)	(7)	(59)
RSVA - Wholesale Market Service Charge ⁵	1580	(3,729)	(481)	(3,390)
Variance WMS – Sub-account CBR Class A ⁵	1580			0
Variance WMS – Sub-account CBR Class B ⁵	1580	248	(8)	89
RSVA - Retail Transmission Network Charge	1584	(1,490)	(438)	(2,236)
RSVA - Retail Transmission Connection Charge	1586	(497)	(177)	(834)
RSVA - Power ⁴	1588	9,607	3,202	8,479
RSVA - Global Adjustment ⁴	1589	3,506		13,189
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			39
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	477	158	(18,278)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³				
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			0
RSVA - Global Adjustment	1589	3,506	0	13,189
Total Group 1 Balance excluding Account 1589 - Global Adjustment		4,572	2,249	(16,190)
Total Group 1 Balance		8,078	2,249	(3,001)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0
Total including Account 1568		8,078	2,249	(3,001)

Balances		2.1.7 RRR		
Account Descriptions	Account Number	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
Group 1 Accounts				
LV Variance Account	1550	0	0	0
Smart Metering Entity Charge Variance Account	1551	(1,187)	(3,536)	0
RSVA - Wholesale Market Service Charge ⁵	1580	(79,813)	(296,159)	28,274
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(1,213)	28,274	0
RSVA - Retail Transmission Network Charge	1584	(71,705)	(89,058)	0
RSVA - Retail Transmission Connection Charge	1586	(28,859)	(24,548)	0
RSVA - Power ⁴	1588	0	503,972	0
RSVA - Global Adjustment ⁴	1589	0	195,173	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	<input checked="" type="checkbox"/> Check to Dispose of Account	39	(20,518)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	<input checked="" type="checkbox"/> Check to Dispose of Account	6,936	6,301
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³				
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	<input type="checkbox"/> Check to Dispose of Account	0	0
RSVA - Global Adjustment	1589	0	195,173	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(175,802)	76,454	(0)
Total Group 1 Balance		(175,802)	271,627	(0)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0
Total including Account 1568		(175,802)	271,627	(0)

Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2014) ¹	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	23,714,630	0	883,373	0	0	0	23,714,630	0	18%	17%		3,343
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,034,984	0	2,500,200	0	0	0	14,034,984	0	10%	9%		488
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	19,134,459	53,742	15,787,313	43,817	0	0	19,134,459	53,742	15%	13%		
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	18,535,977	44,308	18,535,977	44,308	0	0	18,535,977	44,308	9%	11%		
LARGE USE SERVICE CLASSIFICATION	kW	63,334,264	158,301	0	0	63,334,264	158301	0	0	46%	49%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	0	0	0	83,100	0	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	1,927	5	0	0	0	0	1,927	5	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	381,007	1,053	299,665	826	0	0	381,007	1,053	1%	1%		
Total		139,220,348	257,409	38,006,528	88,951	63,334,264	158,301	75,886,084	99,108	100%	100%	0	3,831

Threshold Test

Total Claim (including Account 1568)	(\$175,802)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$175,802)
Threshold Test (Total claim per kWh) ²	(\$0.0013)

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP	
				1550	1551	1580	1584	1586



Ontario Energy Board

centive Regulation Model

The purpose of this tab is to calculate the GA rate riders for all current Class A transition between Class A and B in the period since the Account 1589 GA in this tab will be modified upon completion of tab 6.1a, which allocates a GA rate rider to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the distribution system will be calculated on an energy basis (kWhs) regardless of the billing determinant for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

<hr/>	
RESIDENTIAL SERVICE CLASSIFICATION	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh
LARGE USE SERVICE CLASSIFICATION	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh
<hr/>	
Total	

for 2019 Filers

ss B customers who did not
was last disposed. Calculations
portion of the GA balance to

sposition of GA balances will be
used for distribution rates for

Default Rate Rider Recovery Period (in months)

Proposed Rate Rider Recovery Period (in
months)

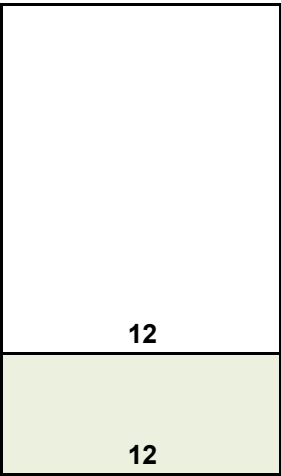
Total Metered Non-RPP 2017
Consumption excluding WMP

Non-RPP Metered Consumption for Current
Class B Customers (Non-RPP Consumption
excluding WMP, Class A and Transition
Customers' Consumption)

kWh

kWh

883,373	883,373
2,500,200	2,500,200
15,787,313	15,787,313
18,535,977	18,535,977
0	0
0	0
0	0
299,665	299,665
38,006,528	38,006,528



Rate Rider Recovery to be used below

Total GA \$ allocated to Current Class B			
% of total kWh	Customers	GA Rate Rider	
2.3%	\$0	\$0.0000	kWh
6.6%	\$0	\$0.0000	kWh
41.5%	\$0	\$0.0000	kWh
48.8%	\$0	\$0.0000	kWh
0.0%	\$0	\$0.0000	
0.0%	\$0	\$0.0000	
0.0%	\$0	\$0.0000	
0.8%	\$0	\$0.0000	kWh
100.0%	\$0		



Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider



Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation
(Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	7,763,995	\$ 7,763,995
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 7,763,995	\$ 7,763,995
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 146,208	\$ 146,208
Corporate Tax Rate	15.50%	12.50%
Tax Impact	\$ 22,662	\$ 18,276
Grossed-up Tax Amount	\$ 26,819	\$ 20,887
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 26,819	\$ 20,887
Total Tax Related Amounts	\$ 26,819	\$ 20,887
Incremental Tax Savings		-\$ 5,932
Sharing of Tax Amount (50%)		-\$ 2,966

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh		3,234	25,007,091		17.51	0.0227		679,528	567,661	0	1,247,189	54.5%	0.0%	53.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh		461	14,346,569		31.11	0.0107		172,101	153,508	0	325,609	52.9%	47.1%	14.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW		46	20,994,730	62,498	149.05		2,3300	82,276	0	145,620	227,896	36.1%	0.0%	63.9%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW		3	14,183,464	34,069	1580.87		1,0849	56,911	0	36,961	93,873	60.6%	0.0%	39.4%
LARGE USE SERVICE CLASSIFICATION	kW		1	61,820,874	137,741	9509.57		1,7119	114,115	0	235,799	349,914	32.6%	0.0%	67.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh		4	84,113		72.75	0.0645		3,492	5,425	0	8,917	39.2%	60.8%	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW		6	15,525		35.67	0.0000		2,568	0	0	2,568	100.0%	0.0%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW		4	1,069,699	2,724	4.36		23,8686	209	0	65,018	65,227	0.3%	0.0%	99.7%
Total			3,759	137,522,065	237,032			1,111,200	726,595	483,399	2,321,193				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	23,714,630		-1,594	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,034,984		-416	0.0000 kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	19,134,459	53,742	-291	0.0000 kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	18,535,977	44,308	-120	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	63,334,264	158,301	-447	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100		-11	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	1,927	5	-3	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	381,007	1,063	-83	0.0000 kW
Total		135,220,348	257,409	-\$2,966	



Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34	\$ 2.34

Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.5203

If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

		Unit	Historical 2017	Current 2018	Forecast 2019
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$			

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,570	\$3.66	\$ 75,286	24,200	\$0.87	\$ 21,054	24,200	\$2.02	\$ 48,884	\$ 69,938
February	21,205	\$3.66	\$ 77,610	25,784	\$0.87	\$ 22,432	25,784	\$2.02	\$ 52,084	\$ 74,516
March	18,185	\$3.66	\$ 66,557	21,394	\$0.87	\$ 18,613	21,394	\$2.02	\$ 43,216	\$ 61,829
April	21,560	\$3.66	\$ 78,910	22,610	\$0.87	\$ 19,671	22,610	\$2.02	\$ 45,672	\$ 65,343
May	20,705	\$3.66	\$ 75,780	22,512	\$0.87	\$ 19,585	22,512	\$2.02	\$ 45,474	\$ 65,059
June	20,252	\$3.66	\$ 74,122	23,826	\$0.87	\$ 20,729	23,826	\$2.02	\$ 48,129	\$ 68,858
July	19,918	\$3.66	\$ 72,900	23,433	\$0.87	\$ 20,387	23,433	\$2.02	\$ 47,335	\$ 67,722
August	20,040	\$3.66	\$ 73,346	23,576	\$0.87	\$ 20,511	23,576	\$2.02	\$ 47,624	\$ 68,135
September	17,789	\$3.66	\$ 65,108	20,928	\$0.87	\$ 18,207	20,928	\$2.02	\$ 42,279	\$ 60,486
October	19,525	\$3.66	\$ 71,462	22,971	\$0.87	\$ 19,985	22,971	\$2.02	\$ 46,402	\$ 66,387
November	20,640	\$3.52	\$ 72,653	23,452	\$0.87	\$ 20,638	23,452	\$2.13	\$ 49,953	\$ 70,591
December	20,386	\$3.52	\$ 71,759	23,983	\$0.87	\$ 21,105	23,983	\$2.13	\$ 51,084	\$ 72,189
Total	240,775	\$ 3.64	\$ 875,493	278,669	\$ 0.87	\$ 242,917	278,669	\$ 2.04	\$ 568,136	\$ 811,053

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,570	\$ 3.6600	\$ 75,286	24,200	\$ 0.8700	\$ 21,054	24,200	\$ 2.0200	\$ 48,884	\$ 69,938
February	21,205	\$ 3.6600	\$ 77,610	25,784	\$ 0.8700	\$ 22,432	25,784	\$ 2.0200	\$ 52,084	\$ 74,516
March	18,185	\$ 3.6600	\$ 66,557	21,394	\$ 0.8700	\$ 18,613	21,394	\$ 2.0200	\$ 43,216	\$ 61,829
April	21,560	\$ 3.6600	\$ 78,910	22,610	\$ 0.8700	\$ 19,671	22,610	\$ 2.0200	\$ 45,672	\$ 65,343
May	20,705	\$ 3.6600	\$ 75,780	22,512	\$ 0.8700	\$ 19,585	22,512	\$ 2.0200	\$ 45,474	\$ 65,059
June	20,252	\$ 3.6600	\$ 74,122	23,826	\$ 0.8700	\$ 20,729	23,826	\$ 2.0200	\$ 48,129	\$ 68,858
July	19,918	\$ 3.6600	\$ 72,900	23,433	\$ 0.8700	\$ 20,387	23,433	\$ 2.0200	\$ 47,335	\$ 67,722
August	20,040	\$ 3.6600	\$ 73,346	23,576	\$ 0.8700	\$ 20,511	23,576	\$ 2.0200	\$ 47,624	\$ 68,135
September	17,789	\$ 3.6600	\$ 65,108	20,928	\$ 0.8700	\$ 18,207	20,928	\$ 2.0200	\$ 42,279	\$ 60,486
October	19,525	\$ 3.6600	\$ 71,462	22,971	\$ 0.8700	\$ 19,985	22,971	\$ 2.0200	\$ 46,402	\$ 66,387
November	20,640	\$ 3.5200	\$ 72,653	23,452	\$ 0.8800	\$ 20,638	23,452	\$ 2.1300	\$ 49,953	\$ 70,591
December	20,386	\$ 3.5200	\$ 71,759	23,983	\$ 0.8800	\$ 21,105	23,983	\$ 2.1300	\$ 51,084	\$ 72,189
Total	240,775	\$ 3.64	\$ 875,493	278,669	\$ 0.87	\$ 242,917	278,669	\$ 2.04	\$ 568,136	\$ 811,053

Low Voltage Switchgear Credit (if applicable)

\$ -

Total including deduction for Low Voltage Switchgear Credit

\$ 811,053

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,570	\$ 3.6100	\$ 74,258	24,200	\$ 0.9500	\$ 22,990	24,200	\$ 2.3400	\$ 56,628	\$ 79,618
February	21,205	\$ 3.6100	\$ 76,550	25,784	\$ 0.9500	\$ 24,495	25,784	\$ 2.3400	\$ 60,335	\$ 84,829
March	18,185	\$ 3.6100	\$ 65,648	21,394	\$ 0.9500	\$ 20,324	21,394	\$ 2.3400	\$ 50,062	\$ 70,386
April	21,560	\$ 3.6100	\$ 77,832	22,610	\$ 0.9500	\$ 21,480	22,610	\$ 2.3400	\$ 52,907	\$ 74,387
May	20,705	\$ 3.6100	\$ 74,745	22,512	\$ 0.9500	\$ 21,386	22,512	\$ 2.3400	\$ 52,678	\$ 74,064
June	20,252	\$ 3.6100	\$ 73,110	23,626	\$ 0.9500	\$ 22,635	23,626	\$ 2.3400	\$ 55,753	\$ 78,388
July	19,918	\$ 3.6100	\$ 71,904	23,433	\$ 0.9500	\$ 22,261	23,433	\$ 2.3400	\$ 54,833	\$ 77,095
August	20,040	\$ 3.6100	\$ 72,344	23,576	\$ 0.9500	\$ 22,397	23,576	\$ 2.3400	\$ 55,168	\$ 77,565
September	17,789	\$ 3.6100	\$ 64,218	20,928	\$ 0.9500	\$ 19,882	20,928	\$ 2.3400	\$ 48,972	\$ 68,853
October	19,525	\$ 3.6100	\$ 70,485	22,971	\$ 0.9500	\$ 21,822	22,971	\$ 2.3400	\$ 53,752	\$ 75,575
November	20,640	\$ 3.6100	\$ 74,510	23,452	\$ 0.9500	\$ 22,279	23,452	\$ 2.3400	\$ 54,878	\$ 77,157
December	20,386	\$ 3.6100	\$ 73,593	23,983	\$ 0.9500	\$ 22,784	23,983	\$ 2.3400	\$ 56,120	\$ 78,904
Total	240,775	\$ 3.61	\$ 869,198	278,669	\$ 0.95	\$ 264,736	278,669	\$ 2.34	\$ 652,085	\$ 916,821

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,570	\$ 3.6100	\$ 74,258	24,200	\$ 0.9500	\$ 22,990	24,200	\$ 2.3400	\$ 56,628	\$ 79,618
February	21,205	\$ 3.6100	\$ 76,550	25,784	\$ 0.9500	\$ 24,495	25,784	\$ 2.3400	\$ 60,335	\$ 84,829
March	18,185	\$ 3.6100	\$ 65,648	21,394	\$ 0.9500	\$ 20,324	21,394	\$ 2.3400	\$ 50,062	\$ 70,386
April	21,560	\$ 3.6100	\$ 77,832	22,610	\$ 0.9500	\$ 21,480	22,610	\$ 2.3400	\$ 52,907	\$ 74,387
May	20,705	\$ 3.6100	\$ 74,745	22,512	\$ 0.9500	\$ 21,386	22,512	\$ 2.3400	\$ 52,678	\$ 74,064
June	20,252	\$ 3.6100	\$ 73,110	23,626	\$ 0.9500	\$ 22,635	23,626	\$ 2.3400	\$ 55,753	\$ 78,388
July	19,918	\$ 3.6100	\$ 71,904	23,433	\$ 0.9500	\$ 22,261	23,433	\$ 2.3400	\$ 54,833	\$ 77,095
August	20,040	\$ 3.6100	\$ 72,344	23,576	\$ 0.9500	\$ 22,397	23,576	\$ 2.3400	\$ 55,168	\$ 77,565
September	17,789	\$ 3.6100	\$ 64,218	20,928	\$ 0.9500	\$ 19,882	20,928	\$ 2.3400	\$ 48,972	\$ 68,853
October	19,525	\$ 3.6100	\$ 70,485	22,971	\$ 0.9500	\$ 21,822	22,971	\$ 2.3400	\$ 53,752	\$ 75,575
November	20,640	\$ 3.6100	\$ 74,510	23,452	\$ 0.9500	\$ 22,279	23,452	\$ 2.3400	\$ 54,878	\$ 77,157
December	20,386	\$ 3.6100	\$ 73,593	23,983	\$ 0.9500	\$ 22,784	23,983	\$ 2.3400	\$ 56,120	\$ 78,904
Total	240,775	\$ 3.61	\$ 869,198	278,669	\$ 0.95	\$ 264,736	278,669	\$ 2.34	\$ 652,085	\$ 916,821

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 916,821

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,570	\$ 3.6100	\$ 74,258	24,200	\$ 0.9500	\$ 22,990	24,200	\$ 2.3400	\$ 56,628	\$ 79,618
February	21,205	\$ 3.6100	\$ 76,550	25,784	\$ 0.9500	\$ 24,495	25,784	\$ 2.3400	\$ 60,335	\$ 84,829
March	18,185	\$ 3.6100	\$ 65,648	21,394	\$ 0.9500	\$ 20,324	21,394	\$ 2.3400	\$ 50,062	\$ 70,386
April	21,560	\$ 3.6100	\$ 77,832	22,610	\$ 0.9500	\$ 21,480	22,610	\$ 2.3400	\$ 52,907	\$ 74,387
May	20,705	\$ 3.6100	\$ 74,745	22,512	\$ 0.9500	\$ 21,386	22,512	\$ 2.3400	\$ 52,678	\$ 74,064
June	20,252	\$ 3.6100	\$ 73,110	23,826	\$ 0.9500	\$ 22,635	23,826	\$ 2.3400	\$ 55,753	\$ 78,388
July	19,918	\$ 3.6100	\$ 71,904	23,433	\$ 0.9500	\$ 22,261	23,433	\$ 2.3400	\$ 54,833	\$ 77,095
August	20,040	\$ 3.6100	\$ 72,344	23,576	\$ 0.9500	\$ 22,397	23,576	\$ 2.3400	\$ 55,168	\$ 77,565
September	17,789	\$ 3.6100	\$ 64,218	20,928	\$ 0.9500	\$ 19,882	20,928	\$ 2.3400	\$ 48,972	\$ 68,853
October	19,525	\$ 3.6100	\$ 70,485	22,971	\$ 0.9500	\$ 21,822	22,971	\$ 2.3400	\$ 53,752	\$ 75,575
November	20,640	\$ 3.6100	\$ 74,510	23,452	\$ 0.9500	\$ 22,279	23,452	\$ 2.3400	\$ 54,878	\$ 77,157
December	20,386	\$ 3.6100	\$ 73,593	23,983	\$ 0.9500	\$ 22,784	23,983	\$ 2.3400	\$ 56,120	\$ 78,904
Total	240,775	\$ 3.61	\$ 869,198	278,669	\$ 0.95	\$ 264,736	278,669	\$ 2.34	\$ 652,085	\$ 916,821

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,570	\$ 3.61	\$ 74,258	24,200	\$ 0.95	\$ 22,990	24,200	\$ 2.34	\$ 56,628	\$ 79,618
February	21,205	\$ 3.61	\$ 76,550	25,784	\$ 0.95	\$ 24,495	25,784	\$ 2.34	\$ 60,335	\$ 84,829
March	18,185	\$ 3.61	\$ 65,648	21,394	\$ 0.95	\$ 20,324	21,394	\$ 2.34	\$ 50,062	\$ 70,386
April	21,560	\$ 3.61	\$ 77,832	22,610	\$ 0.95	\$ 21,480	22,610	\$ 2.34	\$ 52,907	\$ 74,387
May	20,705	\$ 3.61	\$ 74,745	22,512	\$ 0.95	\$ 21,386	22,512	\$ 2.34	\$ 52,678	\$ 74,064
June	20,252	\$ 3.61	\$ 73,110	23,826	\$ 0.95	\$ 22,635	23,826	\$ 2.34	\$ 55,753	\$ 78,388
July	19,918	\$ 3.61	\$ 71,904	23,433	\$ 0.95	\$ 22,261	23,433	\$ 2.34	\$ 54,833	\$ 77,095
August	20,040	\$ 3.61	\$ 72,344	23,576	\$ 0.95	\$ 22,397	23,576	\$ 2.34	\$ 55,168	\$ 77,565
September	17,789	\$ 3.61	\$ 64,218	20,928	\$ 0.95	\$ 19,882	20,928	\$ 2.34	\$ 48,972	\$ 68,853
October	19,525	\$ 3.61	\$ 70,485	22,971	\$ 0.95	\$ 21,822	22,971	\$ 2.34	\$ 53,752	\$ 75,575
November	20,640	\$ 3.61	\$ 74,510	23,452	\$ 0.95	\$ 22,279	23,452	\$ 2.34	\$ 54,878	\$ 77,157
December	20,386	\$ 3.61	\$ 73,593	23,983	\$ 0.95	\$ 22,784	23,983	\$ 2.34	\$ 56,120	\$ 78,904
Total	240,775	\$ 3.61	\$ 869,198	278,669	\$ 0.95	\$ 264,736	278,669	\$ 2.34	\$ 652,085	\$ 916,821

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 916,821

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	24,822,103	0	166,308	17.3%	150,694	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	14,690,418	0	89,612	9.3%	81,198	0.0055
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4421		53,742	131,243	13.7%	118,922	2.2128
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5938		44,308	114,926	12.0%	104,136	2.3503
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8723		158,301	454,688	47.4%	412,000	2.6026
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	86,981	0	531	0.1%	481	0.0055
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8506		5	9	0.0%	8	1.6763
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8418		1,053	1,939	0.2%	1,757	1.6689

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	24,822,103	0	163,826	17.2%	158,043	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	14,690,418	0	85,204	9.0%	82,197	0.0056
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3237		53,742	124,880	13.1%	120,472	2.2417
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5476		44,308	112,879	11.9%	108,895	2.4577
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9130		158,301	461,131	48.5%	444,855	2.8102
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	86,981	0	504	0.1%	467	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8350		5	9	0.0%	9	1.7712
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8339		1,053	1,931	0.2%	1,863	1.7692

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	24,822,103	0	150,694	17.3%	150,694	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	14,690,418	0	81,198	9.3%	81,198	0.0055
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2128		53,742	118,922	13.7%	118,922	2.2128
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3503		44,308	104,136	12.0%	104,136	2.3503
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6026		158,301	412,000	47.4%	412,000	2.6026
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	86,981	0	481	0.1%	481	0.0055
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6763		5	8	0.0%	8	1.6760
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6689		1,053	1,757	0.2%	1,757	1.6689

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	24,822,103	0	158,043	17.2%	158,043	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	14,690,418	0	82,197	9.0%	82,197	0.0056
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2417		53,742	120,473	13.1%	120,473	2.2417
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4577		44,308	108,895	11.9%	108,895	2.4577
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8102		158,301	444,855	48.5%	444,855	2.8102
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	86,981	0	487	0.1%	487	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7712		5	9	0.0%	9	1.7720
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7692		1,053	1,863	0.2%	1,863	1.7692

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	3,234	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	V	Price Cap Index	0.60%	Billed kWh for Residential Class (approved in the last CoS)	25,007,091	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.60%						
				Rate Design Transition Years Left	1		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges	Proposed	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Incentive Regulation Model for 2019 Filers

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0077

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.51
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0077

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.55
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0112
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0077

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	156.04
Distribution Volumetric Rate	\$/kW	2.4391
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.6198)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2417

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0077

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,654.91
Distribution Volumetric Rate	\$/kW	1.1357
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.7323)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3503
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4577

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0077

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,954.94
Distribution Volumetric Rate	\$/kW	1.7920
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.2673)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6026
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8102

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
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EB-2018-0077

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	76.16
Distribution Volumetric Rate	\$/kWh	0.0676
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0077

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	37.33
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 20, 2020	\$/kW	(0.6410)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7720

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0077

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.57
Distribution Volumetric Rate	\$/kW	24.9864
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.6000)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6689
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7692

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0077

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0077

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at Meter - during regular hours	\$	65.00
Disconnect/reconnect at Meter - after regular hours	\$	185.00
Disconnect/reconnect at Pole - during regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

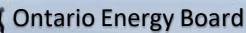
West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0077

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Incentive Regulation Model for 2019 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.57	1	\$ 29.57	\$ 33.51	1	\$ 33.51	\$ 3.94	13.32%
Distribution Volumetric Rate	\$ 0.0058	750	\$ 4.35	\$ -	750	\$ -	\$ (4.35)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.92			\$ 33.51	\$ (0.41)	-1.21%
Line Losses on Cost of Power	\$ 0.0820	35	\$ 2.87	\$ 0.0820	35	\$ 2.87	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0032	750	\$ (2.40)	\$ 0.0018	750	\$ (1.35)	\$ 1.05	-43.75%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.96			\$ 35.60	\$ 0.64	1.83%
RTSR - Network	\$ 0.0067	785	\$ 5.26	\$ 0.0061	785	\$ 4.79	\$ (0.47)	-8.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	785	\$ 5.18	\$ 0.0064	785	\$ 5.02	\$ (0.16)	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.40			\$ 45.41	\$ 0.01	0.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	785	\$ 2.83	\$ 0.0036	785	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	785	\$ 0.24	\$ 0.0003	785	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 110.21			\$ 110.22	\$ 0.01	0.01%
HST	13%		\$ 14.33	13%		\$ 14.33	\$ 0.00	0.01%
8% Rebate	8%		\$ (8.82)	8%		\$ (8.82)	\$ (0.00)	
Total Bill on TOU			\$ 115.72			\$ 115.73	\$ 0.01	0.01%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.36	1	\$ 32.36	\$ 32.55	1	\$ 32.55	\$ 0.19	0.59%
Distribution Volumetric Rate	\$ 0.0111	2000	\$ 22.20	\$ 0.0112	2000	\$ 22.40	\$ 0.20	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 54.56			\$ 54.95	\$ 0.39	0.71%
Line Losses on Cost of Power	\$ 0.0820	93	\$ 7.66	\$ 0.0820	93	\$ 7.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0031	2,000	\$ (6.20)	\$ 0.0018	2,000	\$ (3.60)	\$ 2.60	-41.94%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 56.59			\$ 59.58	\$ 2.99	5.28%
RTSR - Network	\$ 0.0061	2,093	\$ 12.77	\$ 0.0055	2,093	\$ 11.51	\$ (1.26)	-9.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	2,093	\$ 12.14	\$ 0.0056	2,093	\$ 11.72	\$ (0.42)	-3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 81.50			\$ 82.81	\$ 1.32	1.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,093	\$ 7.54	\$ 0.0036	2,093	\$ 7.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,093	\$ 0.63	\$ 0.0003	2,093	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 253.89			\$ 255.21	\$ 1.32	0.52%
HST	13%		\$ 33.01	13%		\$ 33.18	\$ 0.17	0.52%
8% Rebate	8%		\$ (20.31)	8%		\$ (20.42)	\$ (0.11)	
Total Bill on TOU			\$ 266.59			\$ 267.97	\$ 1.38	0.52%

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	64,700	kWh
Demand	125	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 155.11	1	\$ 155.11	\$ 156.04	1	\$ 156.04	\$ 0.93	0.60%
Distribution Volumetric Rate	\$ 2.4246	125	\$ 303.08	\$ 2.4391	125	\$ 304.89	\$ 1.81	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 458.19			\$ 460.93	\$ 2.74	0.60%
Line Losses on Cost of Power	\$ 0.1101	3,021	\$ 332.67	\$ 0.1101	3,021	\$ 332.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 1.0570	125	\$ (132.13)	-\$ 0.6198	125	\$ (77.48)	\$ 54.65	-41.36%
CBR Class B Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
GA Rate Riders	\$ -	64,700	\$ -	\$ -	64,700	\$ -	\$ -	
Low Voltage Service Charge	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		125	\$ -		125	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 658.73			\$ 716.12	\$ 57.39	8.71%
RTSR - Network	\$ 2.4421	125	\$ 305.26	\$ 2.2128	125	\$ 276.60	\$ (28.66)	-9.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3237	125	\$ 290.46	\$ 2.2417	125	\$ 280.21	\$ (10.25)	-3.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,254.45			\$ 1,272.93	\$ 18.48	1.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	67,721	\$ 243.80	\$ 0.0036	67,721	\$ 243.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	67,721	\$ 20.32	\$ 0.0003	67,721	\$ 20.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	67,721	\$ 7,456.14	\$ 0.1101	67,721	\$ 7,456.14	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,974.95			\$ 8,993.43	\$ 18.48	0.21%
HST	13%		\$ 1,166.74	13%		\$ 1,169.15	\$ 2.40	0.21%
Total Bill on Average IESO Wholesale Market Price			\$ 10,141.69			\$ 10,162.58	\$ 20.88	0.21%

Customer Class:	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,700	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,645.04	1	\$ 1,645.04	\$ 1,654.91	1	\$ 1,654.91	\$ 9.87	0.60%
Distribution Volumetric Rate	\$ 1.1289	1700	\$ 1,919.13	\$ 1.1357	1700	\$ 1,930.69	\$ 11.56	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1700	\$ -	\$ -	1700	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,564.17			\$ 3,585.60	\$ 21.43	0.60%
Line Losses on Cost of Power	\$ 0.1101	38,352	\$ 4,222.60	\$ 0.1101	38,352	\$ 4,222.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 1.3729	1,700	\$ (2,333.93)	-\$ 0.7323	1,700	\$ (1,244.91)	\$ 1,089.02	-46.66%
CBR Class B Rate Riders	\$ -	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
GA Rate Riders	\$ -	821,250	\$ -	\$ -	821,250	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,700	\$ -		1,700	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,452.84			\$ 6,563.29	\$ 1,110.45	20.36%
RTSR - Network	\$ 2.5938	1,700	\$ 4,409.46	\$ 2.3503	1,700	\$ 3,995.51	\$ (413.95)	-9.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5476	1,700	\$ 4,330.92	\$ 2.4577	1,700	\$ 4,178.09	\$ (152.83)	-3.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14,193.22			\$ 14,736.89	\$ 543.67	3.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	859,602	\$ 3,094.57	\$ 0.0036	859,602	\$ 3,094.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	859,602	\$ 257.88	\$ 0.0003	859,602	\$ 257.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	859,602	\$ 94,642.22	\$ 0.1101	859,602	\$ 94,642.22	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 112,188.14			\$ 112,731.81	\$ 543.67	0.48%
HST	13%		\$ 14,584.46	13%		\$ 14,655.13	\$ 70.68	0.48%
Total Bill on Average IESO Wholesale Market Price			\$ 126,772.60			\$ 127,386.94	\$ 614.35	0.48%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	15,000	kW
Current Loss Factor	1.0045	
Proposed/Approved Loss Factor	1.0045	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,895.57	1	\$ 9,895.57	\$ 9,954.94	1	\$ 9,954.94	\$ 59.37	0.60%
Distribution Volumetric Rate	\$ 1.7813	15000	\$ 26,719.50	\$ 1.7920	15000	\$ 26,880.00	\$ 160.50	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36,615.07			\$ 36,834.94	\$ 219.87	0.60%
Line Losses on Cost of Power	\$ 0.1101	17,739	\$ 1,953.06	\$ 0.1101	17,739	\$ 1,953.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.1100	15,000	\$ (1,650.00)	-\$ 0.2673	15,000	\$ (4,009.50)	\$ (2,359.50)	143.00%
CBR Class B Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,942,000	\$ -	\$ -	3,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36,918.13			\$ 34,778.50	\$ (2,139.63)	-5.80%
RTSR - Network	\$ 2.8723	15,000	\$ 43,084.50	\$ 2.6026	15,000	\$ 39,039.00	\$ (4,045.50)	-9.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9130	15,000	\$ 43,695.00	\$ 2.8102	15,000	\$ 42,153.00	\$ (1,542.00)	-3.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 123,697.63			\$ 115,970.50	\$ (7,727.13)	-6.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,959,739	\$ 14,255.06	\$ 0.0036	3,959,739	\$ 14,255.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,959,739	\$ 1,187.92	\$ 0.0003	3,959,739	\$ 1,187.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,959,739	\$ 435,967.26	\$ 0.1101	3,959,739	\$ 435,967.26	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 575,108.13			\$ 567,381.00	\$ (7,727.13)	-1.34%
HST	13%		\$ 74,764.06	13%		\$ 73,759.53	\$ (1,004.53)	-1.34%
Total Bill on Average IESO Wholesale Market Price			\$ 649,872.19			\$ 641,140.53	\$ (8,731.66)	-1.34%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 75.71	1	\$ 75.71	\$ 76.16	1	\$ 76.16	\$ 0.45	0.59%
Distribution Volumetric Rate	\$ 0.0672	100	\$ 6.72	\$ 0.0676	100	\$ 6.76	\$ 0.04	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 82.43			\$ 82.92	\$ 0.49	0.59%
Line Losses on Cost of Power	\$ 0.1101	5	\$ 0.51	\$ 0.1101	5	\$ 0.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0031	100	\$ (0.31)	-\$ 0.0017	100	\$ (0.17)	\$ 0.14	-45.16%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 82.63			\$ 83.26	\$ 0.63	0.76%
RTSR - Network	\$ 0.0061	105	\$ 0.64	\$ 0.0055	105	\$ 0.58	\$ (0.06)	-9.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	105	\$ 0.61	\$ 0.0056	105	\$ 0.59	\$ (0.02)	-3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 83.88			\$ 84.43	\$ 0.55	0.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	105	\$ 0.38	\$ 0.0036	105	\$ 0.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	105	\$ 0.03	\$ 0.0003	105	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	100	\$ 11.01	\$ 0.1101	100	\$ 11.01	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 95.55			\$ 96.09	\$ 0.55	0.57%
HST	13%		\$ 12.42	13%		\$ 12.49	\$ 0.07	0.57%
Total Bill on Average IESO Wholesale Market Price			\$ 107.97			\$ 108.59	\$ 0.62	0.57%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.11	1	\$ 37.11	\$ 37.33	1	\$ 37.33	\$ 0.22	0.59%
Distribution Volumetric Rate	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.11			\$ 37.33	\$ 0.22	0.59%
Line Losses on Cost of Power	\$ 0.1101	31	\$ 3.38	\$ 0.1101	31	\$ 3.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 1.4059	1	\$ (1.41)	-\$ 0.6410	1	\$ (0.64)	\$ 0.76	-54.41%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.08			\$ 40.07	\$ 0.98	2.52%
RTSR - Network	\$ 1.8506	1	\$ 1.85	\$ 1.6760	1	\$ 1.68	\$ (0.17)	-9.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8350	1	\$ 1.84	\$ 1.7720	1	\$ 1.77	\$ (0.06)	-3.43%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.77			\$ 43.52	\$ 0.75	1.75%
Wholesale Market Service Charge (WMS)	\$ 0.0036	688	\$ 2.48	\$ 0.0036	688	\$ 2.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	688	\$ 0.21	\$ 0.0003	688	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	657	\$ 72.34	\$ 0.1101	657	\$ 72.34	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 118.04			\$ 118.78	\$ 0.75	0.63%
HST	13%		\$ 15.34	13%		\$ 15.44	\$ 0.10	0.63%
Total Bill on Average IESO Wholesale Market Price			\$ 133.38			\$ 134.22	\$ 0.84	0.63%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.54	1	\$ 4.54	\$ 4.57	1	\$ 4.57	\$ 0.03	0.66%
Distribution Volumetric Rate	\$ 24.8374	1	\$ 24.84	\$ 24.9864	1	\$ 24.99	\$ 0.15	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29.38			\$ 29.56	\$ 0.18	0.61%
Line Losses on Cost of Power	\$ 0.1101	31	\$ 3.38	\$ 0.1101	31	\$ 3.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.3696	1	\$ (1.37)	\$ 0.6000	1	\$ (0.60)	\$ 0.77	-56.19%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.39			\$ 32.33	\$ 0.95	3.02%
RTSR - Network	\$ 1.8418	1	\$ 1.84	\$ 1.6689	1	\$ 1.67	\$ (0.17)	-9.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8339	1	\$ 1.83	\$ 1.7692	1	\$ 1.77	\$ (0.06)	-3.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.06			\$ 35.77	\$ 0.71	2.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	688	\$ 2.48	\$ 0.0036	688	\$ 2.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	688	\$ 0.21	\$ 0.0003	688	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	657	\$ 72.34	\$ 0.1101	657	\$ 72.34	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 110.33			\$ 111.04	\$ 0.71	0.64%
HST	13%		\$ 14.34	13%		\$ 14.44	\$ 0.09	0.64%
Total Bill on Average IESO Wholesale Market Price			\$ 124.67			\$ 125.48	\$ 0.80	0.64%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	136	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.57	1	\$ 29.57	\$ 33.51	1	\$ 33.51	\$ 3.94	13.32%
Distribution Volumetric Rate	\$ 0.0058	136	\$ 0.79	\$ -	136	\$ -	\$ (0.79)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 30.36			\$ 33.51	\$ 3.15	10.38%
Line Losses on Cost of Power	\$ 0.1101	6	\$ 0.70	\$ 0.1101	6	\$ 0.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0032	136	\$ (0.44)	\$ 0.0018	136	\$ (0.24)	\$ 0.19	-43.75%
CBR Class B Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
GA Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.19			\$ 34.53	\$ 3.34	10.71%
RTSR - Network	\$ 0.0067	142	\$ 0.95	\$ 0.0061	142	\$ 0.87	\$ (0.09)	-8.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	142	\$ 0.94	\$ 0.0064	142	\$ 0.91	\$ (0.03)	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.09			\$ 36.31	\$ 3.23	9.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	142	\$ 0.51	\$ 0.0036	142	\$ 0.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	142	\$ 0.04	\$ 0.0003	142	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	136	\$ 14.97	\$ 0.1101	136	\$ 14.97	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 48.61			\$ 51.84	\$ 3.23	6.64%
HST	13%		\$ 6.32	13%		\$ 6.74	\$ 0.42	6.64%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 54.93			\$ 58.58	\$ 3.65	6.64%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.57	1	\$ 29.57	\$ 33.51	1	\$ 33.51	\$ 3.94	13.32%
Distribution Volumetric Rate	\$ 0.0058	750	\$ 4.35	\$ -	750	\$ -	\$ (4.35)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.92			\$ 33.51	\$ (0.41)	-1.21%
Line Losses on Cost of Power	\$ 0.1101	35	\$ 3.86	\$ 0.1101	35	\$ 3.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0032	750	\$ (2.40)	\$ 0.0018	750	\$ (1.35)	\$ 1.05	-43.75%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.95			\$ 36.59	\$ 0.64	1.78%
RTSR - Network	\$ 0.0067	785	\$ 5.26	\$ 0.0061	785	\$ 4.79	\$ (0.47)	-8.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	785	\$ 5.18	\$ 0.0064	785	\$ 5.02	\$ (0.16)	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.39			\$ 46.40	\$ 0.01	0.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	785	\$ 2.83	\$ 0.0036	785	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	785	\$ 0.24	\$ 0.0003	785	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 132.02			\$ 132.04	\$ 0.01	0.01%
HST	13%		\$ 17.16	13%		\$ 17.16	\$ 0.00	0.01%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 149.19			\$ 149.20	\$ 0.01	0.01%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	136	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.57	1	\$ 29.57	\$ 33.51	1	\$ 33.51	\$ 3.94	13.32%
Distribution Volumetric Rate	\$ 0.0058	136	\$ 0.79	\$ -	136	\$ -	\$ (0.79)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 30.36			\$ 33.51	\$ 3.15	10.38%
Line Losses on Cost of Power	\$ 0.0820	6	\$ 0.52	\$ 0.0820	6	\$ 0.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0032	136	\$ (0.44)	\$ 0.0018	136	\$ (0.24)	\$ 0.19	-43.75%
CBR Class B Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
GA Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.01			\$ 34.36	\$ 3.34	10.77%
RTSR - Network	\$ 0.0067	142	\$ 0.95	\$ 0.0061	142	\$ 0.87	\$ (0.09)	-8.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	142	\$ 0.94	\$ 0.0064	142	\$ 0.91	\$ (0.03)	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.91			\$ 36.14	\$ 3.23	9.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	142	\$ 0.51	\$ 0.0036	142	\$ 0.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	142	\$ 0.04	\$ 0.0003	142	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	88	\$ 5.75	\$ 0.0650	88	\$ 5.75	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	23	\$ 2.17	\$ 0.0940	23	\$ 2.17	\$ -	0.00%
TOU - On Peak	\$ 0.1320	24	\$ 3.23	\$ 0.1320	24	\$ 3.23	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 44.86			\$ 48.09	\$ 3.23	7.19%
HST	13%		\$ 5.83	13%		\$ 6.25	\$ 0.42	7.19%
8% Rebate	8%		\$ (3.59)	8%		\$ (3.85)	\$ (0.26)	
Total Bill on TOU			\$ 47.11			\$ 50.50	\$ 3.39	7.19%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.57	1	\$ 29.57	\$ 33.51	1	\$ 33.51	\$ 3.94	13.32%
Distribution Volumetric Rate	\$ 0.0058	1000	\$ 5.80	\$ -	1000	\$ -	\$ (5.80)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.37			\$ 33.51	\$ (1.86)	-5.26%
Line Losses on Cost of Power	\$ 0.0820	47	\$ 3.83	\$ 0.0820	47	\$ 3.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0032	1,000	\$ (3.20)	\$ 0.0018	1,000	\$ (1.80)	\$ 1.40	-43.75%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.57			\$ 36.11	\$ (0.46)	-1.26%
RTSR - Network	\$ 0.0067	1,047	\$ 7.01	\$ 0.0061	1,047	\$ 6.38	\$ (0.63)	-8.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	1,047	\$ 6.91	\$ 0.0064	1,047	\$ 6.70	\$ (0.21)	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.49			\$ 49.19	\$ (1.30)	-2.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,047	\$ 3.77	\$ 0.0036	1,047	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,047	\$ 0.31	\$ 0.0003	1,047	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	650	\$ 42.25	\$ 0.0650	650	\$ 42.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	170	\$ 15.98	\$ 0.0940	170	\$ 15.98	\$ -	0.00%
TOU - On Peak	\$ 0.1320	180	\$ 23.76	\$ 0.1320	180	\$ 23.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 136.81			\$ 135.51	\$ (1.30)	-0.95%
HST	13%		\$ 17.79	13%		\$ 17.62	\$ (0.17)	-0.95%
8% Rebate	8%		\$ (10.94)	8%		\$ (10.84)	\$ 0.10	
Total Bill on TOU			\$ 143.65			\$ 142.29	\$ (1.36)	-0.95%



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GA Analysis Workform

Version 1.0

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
Drop down cells

Utility Name WEST COAST HURON ENERGY INC.

Note 1 Year(s) Requested for Disposition

- ☐ 2014
☐ 2015
☐ 2016
☒ 2017

Note 7 Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K51)	Net Change in Principal Balance in the GL (cell C62)	Reconciling Items (sum of cells C63 to C75)	Adjusted Net Change in Principal Balance in the GL (cell C76)	Unresolved Difference	\$ Consumption at Actual Rate Paid (cell J51)	Unresolved Difference as % of Expected GA Payments to IESO
2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2017	\$ 68,531	\$ -346,568	\$ 416,940	\$ 70,373	\$ 1,842	\$ 3,037,360	0.1%
Cumulative Balance	\$ 68,531	\$ -346,568	\$ 416,940	\$ 70,373	\$ 1,842	\$ 3,037,360	N/A



GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2017		
Total Metered excluding WMP	C = A+B	75,886,084	kWh	100%
RPP	A	37,879,556	kWh	49.9%
Non RPP	B = D+E	38,006,528	kWh	50.1%
Non-RPP Class A	D	8,950,719	kWh	11.8%
Non-RPP Class B*	E	29,055,809	kWh	38.3%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month ☐

Note 4 **Analysis of Expected GA Amount**

Year	2017								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	3,377,725			3,377,725	0.06687	\$ 225,868	0.08227	\$ 277,885	\$ 52,017
February	3,071,258			3,071,258	0.10559	\$ 324,294	0.08639	\$ 265,326	-\$ 58,968
March	3,312,610			3,312,610	0.08409	\$ 278,557	0.07135	\$ 236,355	-\$ 42,203
April	3,000,211			3,000,211	0.06874	\$ 206,235	0.10778	\$ 323,363	\$ 117,128
May	3,321,206			3,321,206	0.10623	\$ 352,812	0.12307	\$ 408,741	\$ 55,929
June	3,403,906			3,403,906	0.11954	\$ 406,903	0.11848	\$ 403,295	-\$ 3,608
July	1,845,848			1,845,848	0.10652	\$ 196,620	0.11280	\$ 208,212	\$ 11,592
August	1,915,837			1,915,837	0.11500	\$ 220,321	0.10109	\$ 193,672	-\$ 26,649
September	1,763,311			1,763,311	0.12739	\$ 224,628	0.08864	\$ 156,300	-\$ 68,328
October	1,797,296			1,797,296	0.10212	\$ 183,540	0.12563	\$ 225,794	\$ 42,254
November	1,751,124			1,751,124	0.11164	\$ 195,495	0.09704	\$ 169,929	-\$ 25,566
December	1,830,005			1,830,005	0.08391	\$ 153,556	0.09207	\$ 168,489	\$ 14,933
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	30,390,337	-	-	30,390,337		\$ 2,968,829		\$ 3,037,360	\$ 68,531

Calculated Loss Factor 1.0459

Note 5 **Reconciling Items**

	Item	Amount	Explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	-\$ 346,568	
1a	True-up of GA Charges based on Actual Non-RPP Volumes - prior year		
1b	True-up of GA Charges based on Actual Non-RPP Volumes - current year		
2a	Remove prior year end unbilled to actual revenue differences		
2b	Add current year end unbilled to actual revenue differences		
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers		
3b	Add difference between current year accrual/forecast to actual from long term load transfers		
4	Remove GA balances pertaining to Class A customers		
5	Significant prior period billing adjustments recorded in current year		
6	Differences in GA IESO posted rate and rate charged on IESO invoice		
7	Differences in actual system losses and billed TLFs	-\$ 13,987	
8	Others as justified by distributor		
9	2015 GA adjustments corrected in g/l in 2017	\$ 161,836	amount filed on prior GA work form and reflected in 2018 IRM Rate Generator Model as an adjustment booked in
10	2016 GA adjustments corrected in g/l in 2017	\$ 269,091	amount filed on prior GA work form and reflected in 2018 IRM Rate Generator Model as an adjustment booked in
Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 70,373	
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 68,531	
	Unresolved Difference	\$ 1,842	
	Unresolved Difference as % of Expected GA Payments to IESO	<u>0.1%</u>	



Account 1!

Ontario Energy Board

595 Analysis Workform

Input cells

Drop down cells

Utility Name

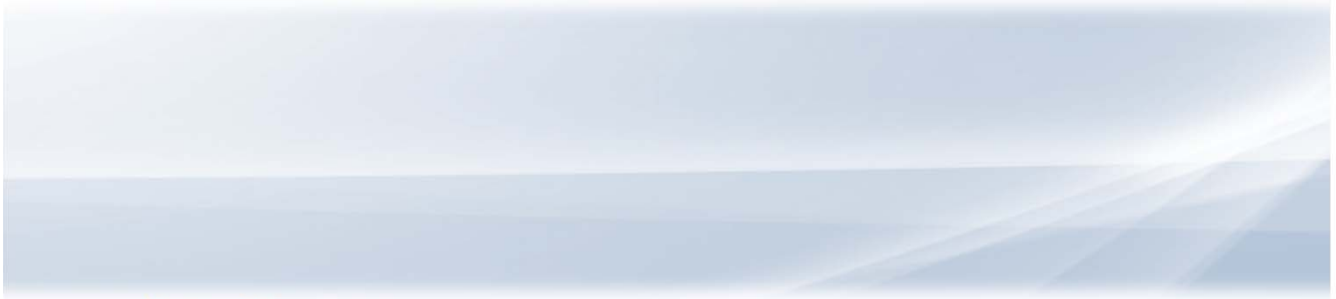
1595 Rate Years Requested for Disposition

1595 Analysis Workform

WEST COAST HURON ENERGY INC.

Utility narr

- ☐ 2012
- ☐ 2013
- ☒ 2014
- ☐ 2015
- ☒ 2016



Version 1.0

re must be selected





Step 1

1595 Analysis Workf

Components of the 1595 Account Balances:	
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	
Account 1589 - Global Adjustment	
Total Group 1 and Group 2 Balances	

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally €

Additional Notes and Comments

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	Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition
	\$152,614	-\$28,122	\$124,492
	\$280,619	\$6,290	\$286,909
	\$433,233	-\$21,832	\$411,401

approved for disposition based on forecasted consumption or number of customers must be corr



Rate Rider Amounts Collected/Returned	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances
\$128,937	-\$4,445	\$1,223	-\$3,222
\$306,581	-\$19,672	\$2,376	-\$17,296
\$435,518	-\$24,117	\$3,599	-\$20,518

pared to actual figures.



Collections/Returns Variance (%)	
	-3.6%
	-6.9%
	-5.9%



Step 1

1595 Analysis Workf

Components of the 1595 Account Balances:	
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	
Account 1589 - Global Adjustment	
Total Group 1 and Group 2 Balances	

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally €

Additional Notes and Comments

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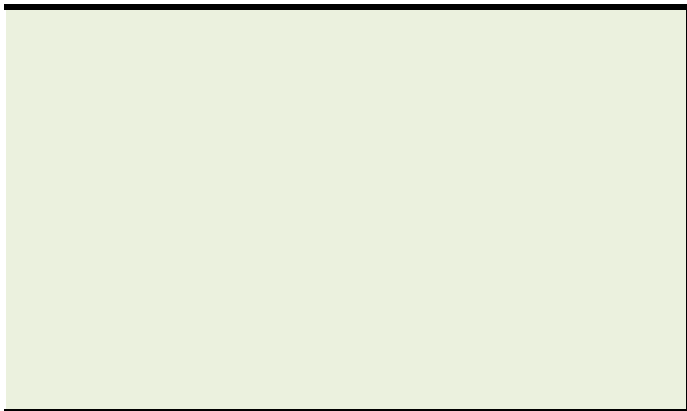
	Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition
	-\$76,046	-\$30,862	-\$106,908
	\$365,967	\$9,929	\$375,896
	\$289,921	-\$20,933	\$268,988

approved for disposition based on forecasted consumption or number of customers must be corr



Rate Rider Amounts Collected/Returned	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances
-\$106,883	-\$25	-\$459	-\$484
\$371,590	\$4,306	\$2,479	\$6,785
\$264,707	\$4,281	\$2,020	\$6,301

pared to actual figures.



Collections/Returns Variance (%)	
	0.0%
	1.1%
	1.6%