

## **ONTARIO ENERGY BOARD**

**IN THE MATTER OF** *the Ontario Energy Board Act, 1998;*

**AND IN THE MATTER OF** an Application by Rideau St. Lawrence Distribution Inc,  
for an Order or Orders approving rates for the distribution of electricity to be  
implemented on May 1, 2019.

### **APPLICATION**

The Applicant is Rideau St. Lawrence Distribution Inc. (Rideau, the Company, RSL, or the Applicant), an Ontario corporation with its head office located in Prescott, Ontario. Rideau St. Lawrence Distribution Inc. is an electricity distributor licensed by the Ontario Energy Board (ED-2003-0003). The Applicant carries on business at 985 Industrial Road, Prescott, Ontario serving the urban areas of Prescott, Cardinal, Iroquois, Morrisburg, Williamsburg, and Westport.

Rideau St. Lawrence Distribution Inc. hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2019.

The Ontario Energy Board issued file number EB-2018-0065 to Rideau St. Lawrence Distribution Inc. for the IRM adjustment. To achieve a revenue adjustment, Rideau St. Lawrence Distribution Inc. is seeking approval for rates using the 2019 IRM Rate Generator for electricity distribution companies.

On July 12, 2018, the Board issued updates to Chapter 3 of the Filing Requirements for Electricity Distribution Applications. On July 24, 2018, the Board issued the updated Incentive Regulation Model for 2019 Filers, Model V2. The model is a guide for electricity distributors in the preparation and filing of their incentive regulation mechanism application to adjust distribution rates for 2019. RSL has used the Incentive Regulation Model for 2019 Filers, Model V2 to complete this application.

RSL is applying for electricity distribution rates on the basis of Chapter 3 of the Filing Requirements for Electricity Transmission and Distribution Applications instructions issued July 12, 2018.

RSL is seeking approval of adjusted electricity distribution rates to be implemented on May 1, 2019.

The applicant requests that this IRM Application be disposed of by way of written hearing.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2019, RSL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2019 distribution rates.

The application for IRM Electricity Distribution Rates for the 2019 year includes the following parts:

- Manager's Summary
- 2019 - Rate Generator Model V2
- GA Analysis Work Form
- 2019 LRAMVA Model
- Account 1595 Work Form

The persons affected by this application are the ratepayers of RSL.

RSL contact information for matters relating to this application is as follows:

Representing the Applicant:

Mr. John Walsh  
Chief Executive Officer  
Rideau St. Lawrence Distribution Inc.

Mailing Address: P.O. Box 699,  
985 Industrial Road  
Prescott, ON K0E 1T0

Telephone: 613-925-3851

Fax: 613-925-0303

Email: [jwalsh@rslu.ca](mailto:jwalsh@rslu.ca)

Mr. Peter Soules  
Chief Financial Officer  
Rideau St. Lawrence Distribution Inc.

Mailing Address: P.O. Box 699,  
985 Industrial Road  
Prescott, ON K0E 1T0

Telephone: 613-925-3851

Fax: 613-925-0303

Email: [psoules@rslu.ca](mailto:psoules@rslu.ca)

Website: [www.rslu.ca](http://www.rslu.ca)

## **MANAGER'S SUMMARY**

RSL has relied on the Board's Decision and Order in EB-2015-0100 as the basis for the 2016 electricity distribution rates, service classifications and rate classifications for inputs to the 2019 IRM model.

The schedule of Rates and Charges proposed in this Application is provided on page 47. The proposed rates reflect an adjustment to the rates previously approved by the Board in the Rate Order issued by the Board on March 22, 2018, Board File EB-2017-0265.

### **ELEMENTS OF THE APPLICATION:**

A price cap adjustment;

The approval for the proposed adjustments to the current Retail Transmission Service Rates as approved in EB-2017-0265;

The approval for adjustments to the current Deferral and Variance account rate riders as approved in EB-2017-0265;

The continuation of the 2018 Capital Funding rate rider as approved in EB-2017-0265;

The continuation of the \$17.20 per month fixed monthly charge for the microFIT Generator Service Classification;

The continuation of existing specific service charges and loss factors as approved in EB-2017-0265;

The continuation of the Low Voltage Service Rate as approved in EB-2017-0265;

The continuation of the Smart Meter Entity charge;

The approval for a proposed new deferral and variance account for lost revenue associated with Winter Disconnection Ban.

The 2019 IRM Rate Generator Model contains data that was automatically populated based on RSL's 2016 Cost of Service Rate Application EB-2015-0100, and with data from RRR filings. RSL confirms that this data is correct.

RSL confirms that the billing determinants for the pre-populated models are accurate.

The detail of these adjustments is provided in the models that accompany this application and are summarized in the following pages.

### **Price Cap Adjustment**

RSL has included a price cap adjustment of 0.9%. This calculation is based upon a Stretch Factor Group for Cohort 3 in accordance with the PEG Report of August 23, 2018 updating the Stretch Factor Assignments for 2018, a price escalator of 1.2%, and a stretch factor of 0.3%. The Price Cap Adjustment is therefore set by default in the model to 0.9%. RSL acknowledges that

the Board may update RSL's Rate Generator Model with the updated price escalator and adjust the stretch factor as part of the application process.

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Rideau St. Lawrence Distribution, it would not affect the following:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Capacity Based Recovery (CBR) Rate
- Rural or Remote Electricity Rate Protection Charge (RRRP)
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

### **Revenue To Cost Ratio Adjustments**

RSL is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were recently adjusted and set as part of the 2016 Cost of Service Rate Application EB-2015-0100.

### **Rate Design For Residential Electricity**

In accordance with the new Rate Design for Residential Electricity policy issued on April 2, 2015, RSL followed the approach set out in worksheet 16 of the rate generator model to implement the third of four yearly adjustments to its Monthly Fixed Charge. The incremental fixed charge of \$2.73, as calculated at cell F26 of worksheet 16 of the IRM model, falls below the \$4.00 threshold for rate mitigation.

As per Decision and Order EB-2017-0265, “the OEB expects Rideau St. Lawrence Distribution to provide evidence regarding the impact of both one and two more years of transition in its 2019 IRM application”. RSL has tested a fully fixed rate design for the residential class in 1 year (i.e. by 2019). The monthly service charge would have to rise by \$5.45, which exceeds the \$4.00 threshold test. RSL proposes to implement the fully fixed rate design in 2 years.

For bill impact purposes, RSL has determined that the consumption for customers at the 10<sup>th</sup> percentile is 304 kWh per month.

The average usage was extracted from RSL's records from 2015 actual residential usage per customer. Accounts where the data indicated that the customer occupied the property for less than 10 out of 12 months of the year were excluded. The valid usage data was sorted.

Subsequently, of the 4,486 records, the average monthly kWh usage at the 449th record (the 10th percentile) had a value of 304 kWh.

Table 1 – Proposed Distribution Rates

	Current	Current	Proposed	Proposed
Rate Class	Fixed	Volumetric	Fixed	Volumetric
Residential	19.92	0.0082	22.85	0.0041
General Service Less Than 50 kW	30.79	0.0111	31.07	0.0112
General Service 50 to 4,999 kW	293.47	2.2596	296.11	2.2799
Unmetered Scattered Loads	4.35	0.0199	4.39	0.0201
Sentinel Lighting	2.69	19.6568	2.71	19.8337
Street Lighting	3.37	12.8578	3.40	12.9735

## Retail Transmission Service Rates

RSL is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

RSL has calculated the adjustments to the current retail transmission service rates as approved in EB-2017-0265. The detailed calculations may be found in the RTSR pages of the 2019 IRM Rate Generator Model that accompanies this application. Consumption entered into the model is non-loss adjusted. The adjusted RTSRs have been input in the 2019 Rate Generator Model. Table 2 shows the proposed RTSRs.

RSL would also request the opportunity to update the RTSRs included in this application should the RTSRs charged to RSL change before the rates applied for in this application are approved and in effect.

Table 2 – Proposed RTSR Rates

Rate Class		RTSR Network			RTSR Connection	
		Current	Proposed		Current	Proposed
Residential	kWh	0.0063	0.0044		0.0051	0.0036
General Service < 50 kW	kWh	0.0058	0.0040		0.0047	0.0033
General Service 50 to 4,999 kW	kW	2.4327	1.6978		1.8726	1.3156
General Service 50 to 4,999 kW Interval Metered	kW	2.7179	1.8969		2.0873	1.4664
Unmetered Scattered Load	kWh	0.0058	0.0040		0.0047	0.0033
Sentinel Lighting	kW	1.8439	1.2869		1.4779	1.0383
Street Lighting	kW	1.8346	1.2804		1.4479	1.0172

## LRAM Variance Account

For CDM programs delivered within the 2011 to 2014 term, the Board established Account 1568 as LRAM Variance Account (“LRAMVA”) to capture the revenue variance between the Board-approved CDM forecast and the actual results at the customer rate class level. Specifically, the LRAMVA captures at the customer rate class level, the difference between the following:

1. The results of actual, verified impacts of authorized CDM activities undertaken by electricity distributors between 2011-2014 for both Board-Approved programs and IESO (formerly OPA)-Contracted Province-Wide CDM programs in relation to activities undertaken by the distributor and/or delivered for the distributor by a third party under contract (in the distributor’s franchise area);

AND

2. The level of CDM program activities included in the distributor’s load forecast (the level embedded into rates).

In accordance with the Board’s Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued April 26, 2012, at minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance of the LRAMVA on IRM rate applications if the balance is deemed significant by the applicant. All requests for the disposition of the LRAMVA must be made together with the carrying charges, after the completion of the annual independent third party review.

The 2015-2020 CDM delivery model provides LDCs with funding to cover all aspects of CDM programming. The intent is to meet energy reduction requirements primarily by delivering IESO-Contracted Province-Wide programs.

RSL has determined the LRAM amount in accordance with the Board's 2012 CDM Guidelines, 2015 CDM Guidelines and the 2016 Updated Policy for the calculation of LRAMVA, in respect of peak demand savings. RSL completed the 2019 LRAMVA work form provided by the OEB to calculate the variance between actual CDM savings and forecast CDM savings. The LRAMVA work form is filed as a working Microsoft Excel file as directed by the Board in the Chapter 3 Filing Requirements issued by the OEB on July 12, 2018, and is provided as an attachment. RSL has not included peak demand (kW) savings from Demand Response programs in its lost revenue calculation in accordance with Board's 2016 Updated Policy on the calculation of peak demand savings.

In accordance with the Chapter 3 Filing Requirements, RSL is confirming that:

- RSL has used the most recent input assumptions available at the time of the program evaluation when calculating the lost revenue amount; and
- RSL has relied on the most recent and appropriate final CDM evaluation report from the IESO in support of the lost revenue calculation. RSL received the final evaluation report from the IESO of its 2017 CDM results in August 2018. The 2017 CDM results report from the IESO is the most recent information available. The IESO's 2017 Final Verified Annual LDC CDM Program Results Report and persistent savings report for 2011-2014 are filed as attachments respectively.

RSL filed an IRM rate application (EB-2017-0265), and claimed the LRAMVA balance as of December 31, 2015. This application claims persistence savings from programs of 2011-2014 and 2015, plus new savings from 2016 programs.

LRAMVA for 2016 has been calculated in the LRAMVA Work Form, using savings documented in the IESO 2017 CDM results report and the persistence report for 2011-2014.

In addition, RSL is claiming LRAM for Street Lighting projects completed in 2014 and 2015. The Municipality of South Dundas replaced their old street lights with new LED lights in Morrisburg, Williamsburg, and Iroquois. This project was completed in 2014. A similar project was completed in the Village of Cardinal in 2015 and the town of Prescott in 2016.

RSL's 2012 Cost of Service rate application contained a reduction to its load forecast for Residential, General Service Less Than 50 kW, and General Service 50 to 4,999 kW due to LRAM. The reduction did not include any reduction to street lighting demand. The savings for 2015 from the Street Lighting projects in South Dundas and Cardinal were claimed in RSL's 2018 IRM application (EB 2017-0265). The 2016 reduction in kW for street lighting is shown in Table 3, which is also added to tab 8 of the LRAMVA Work Form. A net to gross ratio is applied to the billing reduction to reflect the net reduction used in the calculation of lost revenue.

Table 3 – Street Lighting Savings

Customer Account	Billed KW								
	99000 South Dundas				7270 Cardinal			101125 Prescott	
Year	2013	2014	2015	2016	2014	2015	2016	2015	2016
January	137.4	137.4	61.7	<b>62.02</b>	43.04	43.34	<b>16.06</b>	111.76	<b>111.76</b>
February	137.4	137.4	61.71	<b>62.02</b>	43.04	43.34	<b>16.06</b>	111.76	<b>111.76</b>
March	137.4	137.4	62.02	<b>62.02</b>	43.04	43.34	<b>16.06</b>	111.76	<b>111.76</b>
April	137.4	137.4	61.71	<b>62.02</b>	43.04	43.34	<b>16.06</b>	111.76	<b>48.93</b>
May	137.4	137.4	62.02	<b>62.02</b>	43.04	43.34	<b>16.06</b>	111.76	<b>48.93</b>
June	137.4	137.4	62.02	<b>62.02</b>	43.04	43.34	<b>16.06</b>	111.76	<b>48.93</b>
July	137.4	137.4	62.02	<b>62.02</b>	43.04	43.34	<b>16.06</b>	111.76	<b>48.93</b>
August	137.4	137.4	62.02	<b>62.02</b>	43.34	16.06	<b>16.06</b>	111.76	<b>48.93</b>
September	137.4	137.4	62.02	<b>62.02</b>	43.34	16.06	<b>16.06</b>	111.76	<b>48.93</b>
October	137.4	61.7	62.02	<b>62.02</b>	43.34	16.06	<b>16.06</b>	111.76	<b>48.93</b>
November	137.4	61.7	62.02	<b>62.02</b>	43.34	16.06	<b>16.06</b>	111.76	<b>48.93</b>
December	137.4	61.7	62.02	<b>62.02</b>	43.34	16.06	<b>16.06</b>	111.76	<b>48.93</b>
Total	1,649	1,422	743	744	518	384	<b>193</b>	1,341	<b>776</b>
Savings (kW)		227	906	<b>905</b>		136	<b>325</b>		<b>565</b>
Gross Reduction in 2016 kW		1,795							
NTG		0.74							
Net Reduction in 2016 kW		<b>1,329</b>							

RSL's LRAMVA threshold approved in its 2012 Cost of Service Application (EB-2011-0274) is used as the comparator against actual savings for the lost revenue calculation for 2016.

RSL has calculated carrying charges on the LRAM amounts from January 1, 2016 to April 30, 2019 in the LRAMVA work form using the OEB's prescribed interest rates and estimated interest rate as shown in Table 4 and also are provided in Tab "6. Carrying Charges" of the LRAMVA work form.

Table 4 – Interest Rates for Carrying Charges

Period of Time	Type	Interest Rate
2016 Q1 - 2017 Q3	Prescribed	1.1%
2017 Q4 - 2018 Q1	Prescribed	1.5%
2018 Q2 - 2018 Q3	Prescribed	1.89%
2018 Q 4	Prescribed	2.17%
January - April, 2019	Estimated	2.17%

The total amount requested for disposition is a recovery of \$46,712 representing a principal balance of \$44,790 and carrying charges of \$1,922. RSL has provided a summary of its lost revenue calculations for each rate class in Table 5 which is also provided in Tab “1. LRAMVA Summary” of the LRAMVA work form.

Table 5 – LRAMVA by Class

2016	Billing Unit	Actual Savings	CDM Threshold	Variance	2016 Average Rate	2016 LRAMVA \$
Residential	kWh	1,258,893	522,335	736,558	0.015	11,048.36
GS < 50 kW	kWh	1,485,654	232,046	1,253,608	0.0092	11,533.19
GS 50 to 4,999 kW	kW	3,067	631	2,436	1.9538	4,760.33
Street Lighting	kW	1,329	-	1,329	13.1338	17,448.45
<b>Total</b>						<b>44,790</b>

The proposed rate riders that result from the disposition of Account 1568 LRAMVA, are identified in Table 6 below and included in Tab 8. Calculation of Def-Var RR in the IRM Model.

Table 6 – LRAMVA Rate Rider

	Billing Unit	Principal \$	Carrying Charges	Total \$	Billing Determinant	Rate Rider
Residential	kWh	11,048	473.97	11,522	39,379,535	0.0003
GS < 50 kW	kWh	11,533	494.77	12,028	19,816,423	0.0006
GS 50 to 4,999 kW	kW	4,760	204.22	4,965	111,704	0.0444
Street Lighting	kW	17,448	748.54	18,197	1,945	9.3558
Total		44,790	1,922	46,712		

### Deferral and Variance Account Rate Riders

RSL is requesting final disposition of the balances in the Group 1 variance accounts that have accumulated in 2017 for all accounts.

RSL is requesting disposition at this time as the balances of the Group 1 variance accounts collectively exceed the preset disposition threshold of \$0.001 per kWh (debit or credit). The actual threshold, as calculated in the 2019 IRM Rate Generator model, is \$0.001 per kWh. As these rates are proposed to be updated through this application, failure to not dispose of a material balance could result in a larger than needed balance going forward. We believe that the variances should be dealt with as close as possible to the time that the variance occurred.

### Deferral and Variance Analysis

The information used in completing the IRM Rate Generator model, Tab 3, Continuity Schedule, originated from our 2017 Audited Financial Statements, and our Audited 2017 Trial Balance. There are variance Adjustments made to accounts 1580 WMS, 1580 – Sub-account CBR, 1588, 1589 and 1568. Following is the explanations for the variances.

#### 1580 Sub-account CBR

In our 2018 IRM, (\$4,953) was moved from 1580 WMS to 1580 – Sub-account CBR to reflect the CBR amount. Our GL was not adjusted until 2018 IM effective date, May 1, 2018. The reconciliation of 1580 Sub-account CBR is presented in Table 7.

Table 7 – Reconciliation of 1580 Sub-account CBR

	Principal	Interest	Total	Note
2017 GL/RRR	(1,712)	11	(1,700)	
Adjustment Made during 2018 IRM	(4,909)	(44)	(4,953)	Variance
Disposition in 2018	4,909	128	5,037	
Projected Interest up to Apr 2019		(44)	(44)	
Claim as shown in Continuity Schedule	(1,712)	51	(1,661)	
Variance			(4,953)	

#### 1580 Wholesale Market Service Charge

The variance in this account is comprised of 2 components – CBR adjustment and an incorrect display of RRR data in the model. Please see the above paragraph for CBR adjustment. In a similar way to 1508 accounts and 1595 accounts, the figure of 1580 Wholesale Market Service Charge is actually the combination of all 1580 account and sub-accounts under section Assets in RRR 2.1.7. But unlike 1508 accounts or 1595 accounts, only 1580 Sub-account CBR is included in section Sub-Accounts and only 1580 Wholesale Market Service Charge is included in section Group 1 accounts. This has resulted in a double count of 1580 Sub-account CBR in the Continuity Schedule, one in its own account, another in 1580 Wholesale Market Service Charge. The following table shows the reconciliation of 1580 Wholesale Market Service Charge.

Table 8 – Reconciliation of 1580 Wholesale Market Service Charge

	Principal	Interest	Total	Note
2017 RRR	(212,810)	(5,016)	(217,826)	
Minus 2017 GL/RRR of 1580 Sub account CBR	1,712	(11)	1,700	Variance
Actual 2017 1580 WMS	(211,099)	(5,027)	(216,126)	GL
Adjustment Made during 2018 IRM	4,909	44	4,953	Variance
Disposition in 2018	105,656	3,814	109,470	
Projected Interest up to Apr 2019		(2,600)	(2,600)	
Claim as shown in Continuity Schedule	(100,534)	(3,768)	(104,302)	
Variance			6,653	

#### 1588 Power and 1589 Global Adjustment

An error was found in the 2017 RPP GA and non RPP GA split in the preparation of the GA work form for 2019 IRM. 2017 RPP GA cost was overstated by \$36,178. An adjustment was made to account 1588 and 1589 in column BF “Principal Adjustment 2017” in the continuity schedule to reflect this finding. This adjustment did not affect RPP reconciliation with the IESO. Table 9 and Table 10 show the reconciliation of 1588 Power and 1589 Global Adjustment. The adjustment to the general ledger was done in 2018.

Table 9 – Reconciliation of 1588 Power

	Principal	Interest	Total	Note
2017 GL/RRR	51,141	(2,695)	48,446	
Adjustment Made during 2018 IRM	(36,177)		(36,177)	Variance
Disposition in 2018	40,899	2,205	43,104	
Projected Interest up to Apr 2019		1444.51	1,445	
Claim as shown in Continuity Schedule	55,862	955	56,817	
Variance			(36,177)	

Table 10 – Reconciliation of 1589 Global Adjustment

	Principal	Interest	Total	Note
2017 GL/RRR	67,847	3,107	70,955	
Adjustment Made during 2018 IRM	36,177		36,177	Variance
Disposition in 2018	(30,213)	(1,981)	(32,194)	
Projected Interest up to Apr 2019		1908.62	1,909	
Claim as shown in Continuity Schedule	73,811	3,035	76,846	
Variance			36,177	

### 1568 LRAMVA

The reconciliation of 1568 LRAMVA is presented in Table 11.

Table 11 – LRAMVA Account Reconciliation

	Reconciliation of 1568			
	Principal	Interest	Total	Note
2017 RRR Opening	81,823	223	82,045	
Adjustment Made to Reflect LRAMVA Work Form	(6,017)	1,568	(4,449)	Variance
Disposition in 2018	(31,015)	(1,027)	(32,043)	
Projected Interest up to Apr 2019		1,158	1,158	
Claim as shown in Continuity Schedule	44,790	1,922	46,712	
Variance			(4,449)	

The input requirements of the Continuity Schedule regarding RSVA account balances, including interest, show a Total Claim of (\$100,682), which agrees with the 2017 audited financial statements and RRR balances.

RSL proposes to dispose of the variance and deferral balance over a one year term consistent with the Report of the Board in EB-2008-0046.

### Global Adjustment Process

RSL confirms that it pro-rates the IESO Global Adjustment Charge into RPP and Non-RPP portions.

On a monthly basis, RSL determines the split between RPP and Non-RPP customers based on the percentage of kWh billed during the month. This percentage split is applied to the Global Adjustment charge from the IESO bill for the month, and the resulting RPP dollar amount for GA is moved to account 4705 (Energy) from account 4707 (Global Adjustment).

On a monthly basis, as part of RSL's reporting to the IESO, the global adjustment included in billings is trued up to the second estimate rate. The following month, a second true up of the prior month data is done to the final GA rate.

Annually, as part of RSL's year-end process, a separate and independent reconciliation and true-up of Global Adjustment is completed, and if necessary an adjustment is reported to the IESO and recorded in our general ledger.

Based on the newest OEB Chapter 3 Filing Requirements released July 12, 2018 RSL discloses the following additional information.

- 1) RSL confirms that it uses accrual accounting for its billing and payment of invoices.
- 2) RSL uses the 1st GA rate estimate when billing its customers in all rate classes.
- 3) RSL submits current month consumption data through the IESO 1598 filing that summarizes the metering data for Wholesale, Retail, Net System Load, and adjusting for microFIT embedded generation. All of this information is provided by RSL's settlement provider, UtiliSmart.
- 4) When the IESO invoice is received, based on the division of the RPP consumption and non-RPP consumption, the GA invoice amount is split between the cost of power and GA.
- 5) Effective July 1, 2017, RSL has two Class A customers. All data related to Class A customers and global adjustment is kept separate from Class B, so no special treatment or allocation of GA is required.

### **Certification of Evidence**

The processes described above are the methods used by RSL to verify the accuracy of the accounting for accounts 1588 and 1589. RSL believes that the methods used provide a reasonable split of GA costs between RPP and Non-RPP customers. As required in the Chapter 3 Filing Requirements released July 12, 2018, the Chief Financial Officer certifies that RSL has a strong methodology for recording and reconciling accounts used for global adjustment. For example, RSL changed its procedures in September 2017 to use a spreadsheet model developed by EARTH. RSL is now able to record a continuous monthly true up along with its annual reconciliation.

### **Shared Tax Savings**

The Board has previously determined that the impacts of known legislated tax changes will be reflected in the 2019 IRM adjustment and that the savings from these adjustments will be shared on a 50/50 basis between the distributor and its customers.

RSL has completed the 2019 Tax Sharing tabs in the Rate Generator model. The results of the model show that there is \$4,400 in tax savings for 2019. The savings to be shared with RSL customers is \$2,200. As the rate rider calculation generated a zero rate for all customer classes, the savings of \$2,200 will be transferred to account 1595 as per the Chapter 3 Filing Requirements. A copy of Sharing of Tax Change page from the 2019 IRM Rate Generator model is shown in the following page.



Ontario Energy Board

# Incentive Regulation Model for 2019 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2016	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	6,891,027	\$ 6,891,027
Deduction from taxable capital up to \$15,000,000	\$ 6,891,027	\$ 6,891,027
Net Taxable Capital	\$ -	\$ -
Rate	15.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 130,913	\$ 130,913
Corporate Tax Rate	15.00%	12.50%
Tax Impact	\$ 19,637	\$ 16,364
<b>Grossed-up Tax Amount</b>	<b>\$ 23,102</b>	<b>\$ 18,702</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 23,102	\$ 18,702
Total Tax Related Amounts	\$ 23,102	\$ 18,702
Incremental Tax Savings		-\$ 4,400
<b>Sharing of Tax Amount (50%)</b>		<b>-\$ 2,200</b>

## **Approval of the microFIT Generator Service Classification**

In accordance with the Boards' correspondence of September 20, 2012 in regard to updating the fixed monthly charge for microFIT Generator Service Classification RSL is proposing to continue using the existing RSL-specific fixed monthly charge of \$17.20.

## **Specific Service Charges and Loss Factors**

Pursuant to the Decision in EB-2017-0265 RSL will continue with the Specific Service Charges and Loss Factors approved in that proceeding.

## **Low Voltage Service Charges**

Pursuant to the Decision in EB-2017-0265, RSL will continue with the current low voltage service rates.

## **Request for a new Deferral and Variance Account**

RSL is requesting an Accounting Order to establish a new deferral and variance account (DVA) to track lost revenue associated with Collection of Account Charges.

### Nature of DVA and Surrounding Circumstances

Rideau St. Lawrence Distribution Inc. (RSL) rebased its distribution rates in its most recent Cost of Service rate application (EB-2015-0100) filed on October 21, 2016 and approved by an Order dated June 15, 2017. In this application, RSL's Test Year Other Operating Revenue, "Account 4235 - Specific Service Charges" includes a collection of account charge that was determined assuming that the company would continue to charge collection of account fees to customers as in the past. Other Revenue and the details of Other Revenue included in the COS application are shown in Table 12 and 13. RSL's base revenue requirement in that application was reduced by the collection charge revenue of \$83,067, \$73,550 of which is from residential customers. As shown in Table 14, our Collection Charges are primarily collected from residential customers.

Table 12 – Other Revenue Approved in 2016 COS Application

	Table 2.2H				
	Other Revenue				
	Application	Interrogatories	Variance	Settlement	Variance
Specific Service Charges	113,951	116,376	2,425	116,376	-
Late Payment Charges	76,000	75,314	- 686	75,314	-
Other Operating Revenues	71,401	72,038	637	72,038	-
Other Income or Deductions	6,220	6,526	306	6,526	-
Total	267,572	270,254	2,682	270,254	-



Table 14 – Collection Charge by Class

Rate Class	2012	2013	2014	2015	2016
	Actual	Actual	Actual	Actual	Actual & Approved
Residential	<b>72,484</b>	<b>57,465</b>	<b>75,150</b>	<b>63,239</b>	<b>73,550</b>
Commercial	8,843	8,820	7,943	7,272	9,203
Industrial	248	270	180	113	135
Unmetered	23	23	-	90	113
Sentinel	-	23	-	-	68
Total	81,596	66,600	83,273	70,713	83,067

On February 23, 2017, the OEB issued a Decision and Order (EB-2017-0101) on Amending Electricity Distributor Licenses to Prohibit the Disconnection of Residential Customers and Related Matters. In Decision EB-2017-0101, the OEB prohibited the disconnection of residential customers by reason of non-payment from February 23 to April 30, 2017. In addition, LDCs were required to waive any Collection of Account charges that could otherwise be charged in relation to an occupied residential property during that period. Revisions were made to the Distribution System Code (“DSC”) to incorporate the amendments identified in Decision EB-2017-0101.

On November 2, 2017 the OEB made amendments to the licenses of all electricity distributors in its decision and order EB-2017-0318 that set out a Disconnection Ban Period from November 15th to April 30th of the following year on a going forward basis rather than a single winter period. Similar to the prior amendments, the updated license conditions require that any Collection of Account charges that could otherwise be charged to residential customers shall be waived during a Disconnection Ban Period.

In order to comply with the amended license conditions, RSL will forego the Collection of Account revenue from residential customers during a Winter Moratorium. The lost revenue is not recovered through RSL’s OEB approved distribution rates, and is beyond RSL’s control. RSL does not anticipate any offset revenue increases or avoided costs as a result of complying with the amended DSC. RSL is requesting it be allowed to track the lost revenues associated with the Collection of Account charges for future recovery from ratepayers.

RSL, when proposing a methodology for calculating the lost revenues, considered two approaches. The first method compared the total year of Collection of Account revenue approved in our Cost of Service application with the actual amount of this revenue charged for the entire year. This method resulted in a larger lost revenue amount. The second method, which RSL is proposing, compares revenue lost specifically in the months of the winter disconnection moratorium and in the month immediately following the end of the moratorium.

RSL has calculated the lost revenue by comparing the actual Collection of Account revenues with the amount included in 2016 Cost of Service rate application. For the calculation of the lost revenue, RSL has only used monthly revenues for the relevant Winter Moratorium period. The monthly data and calculation of the lost revenue for 2017 and 2018 is displayed in Table 15 and Table 16.

Table 15 – Residential Collection of Account Charges by Month

	2016	2017	2018	
Month	Actual & Approved	Actual	Forecast	
January	4,095	1,643	-	Actual
February	8,280	6,525	-	Actual
March	1,238	(135)	-	Actual
April	11,607	-	-	Actual
May	11,385	10,058	13,163	Actual
June	5,040	5,648	5,153	Actual
July	1,665	11,295	2,720	Actual
August	12,443	2,157	5,580	Actual
September	9,473	13,545	4,230	Actual
October	1,463	2,385	2,000	Forecast
November	3,353	4,793	5,000	Forecast
December	3,510	(113)	-	Forecast
Total	73,550	57,800	37,845	

Table 16 – Calculation of Lost Revenue

	2017 Lost Revenue		
	2016	2017	Lost Revenue
Period	Actual & Approved	Actual	
March - May	24,365	9,923	14,442
December	3,510	(113)	3,623
			-
Total	27,875	9,810	<b>18,065</b>
	2018 Lost Revenue (Expected)		
	2016	2018	Lost Revenue
Period	Actual & Approved	Forecast	
January - May	36,605	13,163	23,442
December	3,510	-	3,510
			-
Total	40,115	13,163	<b>26,952</b>

The lost revenue from residential customers is \$18,065 for 2017 and \$26,952 for 2018. RSL expects the lost revenue for future years will be similar to 2018. Although the results are below the OEB-defined materiality threshold of \$50,000, RSL believes that recording and recovering the lost revenue through the use of the requested deferral and variance account is appropriate in the circumstances.

The lost revenue is significant for RSL. As shown in Table 17, the annual lost revenue represents 1.04% of RSL's distribution revenue requirement, and 11.14% of the target return on equity. In 2017, as reported in RRR 2.1.5.6, RSL had an adjusted regulated net income of \$38,365. The lost revenue calculated for 2017 is 47% of the adjusted regulated net income. The total lost revenue by the next COS rebasing year (2021) is estimated to be over \$122,000.

Table 17 – Financial Impact of Lost Revenue

	Amount	2017 Lost Revenue	Percentage	2018 Expected Lost Revenue	Percentage
Target Distribution Revenue	2,592,434	18,065	0.70%	26,952	1.04%
Target Return on Equity	242,013	18,065	7.46%	26,952	11.14%
2017 Adjusted Return on Equity	38,365	18,065	47.09%	26,952	70.25%
2016 Adjusted Return on Equity	32,814	18,065	55.05%	26,952	82.14%

RSL could not apply for this deferral and variance account in our 2016 COS application (EB-2015-0100) nor in the 2018 IRM application (EB-2017-0265, filed on Sep 26, 2017) as a Winter Moratorium on disconnections was not known at that time. This is the first opportunity for RSL to make this request. RSL acknowledges that other LDCs have requested a new deferral and variance account in their IRM applications.

### DVA Mechanics

RSL seeks Board authorization to establish the requested deferral account 1508 – Sub-account Lost Revenue - Collection of Account Charges associated with complying with this provision of the DSC. Only collection charges lost from residential customers are to be recorded in this account.

RSL proposes that the DVA have an effective date of February 23, 2017, which corresponds to the effective date of the initial Disconnection Ban.

Disposition of the balances recorded in the proposed deferral account is subject to future prudence review at the time of RSL's next COS application and is expected to be achieved through a rate rider applicable to residential customers.

The entry to the deferral account is to record the difference between collection charges from residential customers for the period of the Disconnection Moratorium and the amount for the same period embedded in the Board approved Collection of Account Charges as a debit to 1508, Sub-account Collection of Account Charges, and a credit to 4235 Specific Service Charges. Please see Table 15 & 16 for the variance calculation. This account would attract carrying charges.

### **Bill Impact Summary**

The following table is used to show the impacts of the rate adjustments and overall bill impacts proposed in this application for the default customer profile in each customer class.

Table 18 – Bill Impacts

Customer Class	kWh	kW	Distribution Charges		Total Bill	
			(excluding pass through)			
			\$	%	\$	%
Residential RPP	750		\$ (0.07)	-0.26%	\$ (2.73)	-2.40%
Residential Retailer	750		\$ (0.07)	-0.26%	\$ (1.84)	-1.24%
Residential Low Volume RPP	304		\$ 1.71	7.45%	\$ 0.72	1.21%
Residential Low Volume Retailer	304		\$ 1.71	7.45%	\$ 1.22	1.64%
GS < 50 kW RPP	2,000		\$ 0.68	1.23%	\$ (5.93)	-2.10%
GS < 50 kW Retailer	2,000		\$ 0.68	1.23%	\$ (3.44)	-0.92%
GS 50 - 4,999 kW	147,135	297	\$ 10.48	1.06%	\$ (169.85)	-0.72%
Unmetered Scattered Load	727		\$ 0.19	0.96%	\$ (2.80)	-2.55%
Sentinel Lights	294	1	\$ 0.22	0.86%	\$ (0.92)	-1.43%
Street Lights	22,825	62	\$ 296.02	8.62%	\$ 330.78	4.50%

### Rate Mitigation

Rideau St. Lawrence Distribution Inc. does not propose any Rate Mitigation in this application.

### Z Factor

RSL is not applying for a Z-factor in this application.

## **Notice of Application**

RSL traditionally has published the application information in the weekly local newspapers in our service territory, and RSL is proposing to continue that process.

The newspapers listed below are paid publications:

- The Morrisburg Leader – distribution of 2,100, covering Morrisburg, Williamsburg, and Iroquois,
- The Prescott Journal – distribution of 2,600 for Prescott, Cardinal, and the surrounding area.
- The Westport Review Mirror – distribution of 1,944 for Westport and the surrounding area.

## **Cost Allocation**

RSL is not proposing any changes to the Revenue to Cost ratios approved in EB-2015-0100.

## **THE FOLLOWING IS A LISTING OF THE EXCEL MODELS WHICH ACCOMPANY THIS APPLICATION:**

- IRM Rate Generator Model V2 for 2019 Filers
- LRAMVA Model
- GA Analysis Work Form
- Account 1595 Work Form

## **THE 2019 IRM MODEL**

RSL has completed the 2019 IRM Model in accordance with the instructions provided by the Board. The service and rate classifications together with the associated electricity distribution rates included in the 2019 IRM Model are those approved by the Board in its Decision and Order of EB-2015-0100.

## **Bill Impact**

The output from the 2019 IRM Rate Generator Model produced bill impacts for all customer classes and has been provided in the following pages.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.03	1	\$ 17.03	\$ 20.06	1	\$ 20.06	\$ 3.03	17.79%
Distribution Volumetric Rate	\$ 0.0122	750	\$ 9.15	\$ 0.0082	750	\$ 6.15	\$ (3.00)	-32.79%
Fixed Rate Riders	\$ 0.66	1	\$ 0.66	\$ 1.19	1	\$ 1.19	\$ 0.53	80.30%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ 0.12	\$ 0.12	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 26.84</b>			<b>\$ 27.52</b>	<b>\$ 0.68</b>	<b>2.52%</b>
Line Losses on Cost of Power	\$ 0.0822	61	\$ 5.05	\$ 0.0822	61	\$ 5.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0050	750	\$ (3.75)	\$ 0.0071	750	\$ (5.33)	\$ (1.58)	42.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0049	750	\$ 3.68	\$ 0.0049	750	\$ 3.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.83	1	\$ 0.83	\$ 0.83	1	\$ 0.83	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 32.64</b>			<b>\$ 31.74</b>	<b>\$ (0.90)</b>	<b>-2.75%</b>
RTSR - Network	\$ 0.0073	811	\$ 5.92	\$ 0.0063	811	\$ 5.11	\$ (0.81)	-13.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	811	\$ 4.95	\$ 0.0051	811	\$ 4.14	\$ (0.81)	-16.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 43.51</b>			<b>\$ 40.99</b>	<b>\$ (2.52)</b>	<b>-5.79%</b>
Wholesale Market Service Charge (WMSMC)	\$ 0.0036	811	\$ 2.92	\$ 0.0036	811	\$ 2.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	811	\$ 0.24	\$ 0.0003	811	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 108.55</b>			<b>\$ 106.03</b>	<b>\$ (2.52)</b>	<b>-2.32%</b>
HST	13%		\$ 14.11	13%		\$ 13.78	\$ (0.33)	-2.32%
8% Rebate	8%		\$ (8.68)	8%		\$ (8.48)	\$ 0.20	
<b>Total Bill on TOU</b>			<b>\$ 113.98</b>			<b>\$ 111.33</b>	<b>\$ (2.65)</b>	<b>-2.32%</b>

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.03	1	\$ 17.03	\$ 20.06	1	\$ 20.06	\$ 3.03	17.79%
Distribution Volumetric Rate	\$ 0.0122	750	\$ 9.15	\$ 0.0082	750	\$ 6.15	\$ (3.00)	-32.79%
Fixed Rate Riders	\$ 0.66	1	\$ 0.66	\$ 1.19	1	\$ 1.19	\$ 0.53	80.30%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ 0.12	\$ 0.12	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 26.84</b>			<b>\$ 27.52</b>	<b>\$ 0.68</b>	<b>2.52%</b>
Line Losses on Cost of Power	\$ 0.1101	61	\$ 6.76	\$ 0.1101	61	\$ 6.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0050	750	\$ (3.75)	-\$ 0.0071	750	\$ (5.33)	\$ (1.58)	42.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0060	750	\$ 4.50	\$ 0.0007	750	\$ 0.53	\$ (3.98)	-88.33%
Low Voltage Service Charge	\$ 0.0049	750	\$ 3.68	\$ 0.0049	750	\$ 3.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.83	1	\$ 0.83	\$ 0.83	1	\$ 0.83	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 38.86</b>			<b>\$ 33.98</b>	<b>\$ (4.87)</b>	<b>-12.54%</b>
RTSR - Network	\$ 0.0073	811	\$ 5.92	\$ 0.0063	811	\$ 5.11	\$ (0.81)	-13.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	811	\$ 4.95	\$ 0.0051	811	\$ 4.14	\$ (0.81)	-16.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 49.73</b>			<b>\$ 43.24</b>	<b>\$ (6.50)</b>	<b>-13.06%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	811	\$ 2.92	\$ 0.0036	811	\$ 2.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	811	\$ 0.24	\$ 0.0003	811	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 135.47</b>			<b>\$ 128.97</b>	<b>\$ (6.50)</b>	<b>-4.79%</b>
HST	13%		\$ 17.61	13%		\$ 16.77	\$ (0.84)	-4.79%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 153.08</b>			<b>\$ 145.74</b>	<b>\$ (7.34)</b>	<b>-4.79%</b>

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	304	kWh	
Demand	-	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.03	1	\$ 17.03	\$ 20.06	1	\$ 20.06	\$ 3.03	17.79%
Distribution Volumetric Rate	\$ 0.0122	304	\$ 3.71	\$ 0.0082	304	\$ 2.49	\$ (1.22)	-32.79%
Fixed Rate Riders	\$ 0.66	1	\$ 0.66	\$ 1.19	1	\$ 1.19	\$ 0.53	80.30%
Volumetric Rate Riders	\$ -	304	\$ -	\$ 0.0002	304	\$ 0.05	\$ 0.05	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 21.40</b>			<b>\$ 23.79</b>	<b>\$ 2.39</b>	<b>11.18%</b>
Line Losses on Cost of Power	\$ 0.0822	25	\$ 2.05	\$ 0.0822	25	\$ 2.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0050	304	\$ (1.52)	\$ 0.0071	304	\$ (2.16)	\$ (0.64)	42.00%
CBR Class B Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
GA Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0049	304	\$ 1.49	\$ 0.0049	304	\$ 1.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.83	1	\$ 0.83	\$ 0.83	1	\$ 0.83	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		304	\$ -	\$ -	304	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 24.24</b>			<b>\$ 26.00</b>	<b>\$ 1.75</b>	<b>7.23%</b>
RTSR - Network	\$ 0.0073	329	\$ 2.40	\$ 0.0063	329	\$ 2.07	\$ (0.33)	-13.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	329	\$ 2.01	\$ 0.0051	329	\$ 1.68	\$ (0.33)	-16.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 28.65</b>			<b>\$ 29.75</b>	<b>\$ 1.10</b>	<b>3.82%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	329	\$ 1.18	\$ 0.0036	329	\$ 1.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	329	\$ 0.10	\$ 0.0003	329	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	198	\$ 12.84	\$ 0.0650	198	\$ 12.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	52	\$ 4.91	\$ 0.0950	52	\$ 4.91	\$ -	0.00%
TOU - On Peak	\$ 0.1320	55	\$ 7.22	\$ 0.1320	55	\$ 7.22	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 55.16</b>			<b>\$ 56.26</b>	<b>\$ 1.10</b>	<b>1.99%</b>
HST	13%		\$ 7.17	13%		\$ 7.31	\$ 0.14	1.99%
8% Rebate	8%		\$ (4.41)	8%		\$ (4.50)	\$ (0.09)	
<b>Total Bill on TOU</b>			<b>\$ 57.92</b>			<b>\$ 59.07</b>	<b>\$ 1.15</b>	<b>1.99%</b>

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	304	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.03	1	\$ 17.03	\$ 20.06	1	\$ 20.06	\$ 3.03	17.79%
Distribution Volumetric Rate	\$ 0.0122	304	\$ 3.71	\$ 0.0082	304	\$ 2.49	\$ (1.22)	-32.79%
Fixed Rate Riders	\$ 0.66	1	\$ 0.66	\$ 1.19	1	\$ 1.19	\$ 0.53	80.30%
Volumetric Rate Riders	\$ -	304	\$ -	\$ 0.0002	304	\$ 0.05	\$ 0.05	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 21.40</b>			<b>\$ 23.79</b>	<b>\$ 2.39</b>	<b>11.18%</b>
Line Losses on Cost of Power	\$ 0.1101	25	\$ 2.74	\$ 0.1101	25	\$ 2.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0050	304	\$ (1.52)	\$ 0.0071	304	\$ (2.16)	\$ (0.64)	42.00%
CBR Class B Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
GA Rate Riders	\$ 0.0060	304	\$ 1.82	\$ 0.0007	304	\$ 0.21	\$ (1.61)	-88.33%
Low Voltage Service Charge	\$ 0.0049	304	\$ 1.49	\$ 0.0049	304	\$ 1.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.83	1	\$ 0.83	\$ 0.83	1	\$ 0.83	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		304	\$ -	\$ -	304	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 26.76</b>			<b>\$ 26.91</b>	<b>\$ 0.14</b>	<b>0.53%</b>
RTSR - Network	\$ 0.0073	329	\$ 2.40	\$ 0.0063	329	\$ 2.07	\$ (0.33)	-13.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	329	\$ 2.01	\$ 0.0051	329	\$ 1.68	\$ (0.33)	-16.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 31.17</b>			<b>\$ 30.65</b>	<b>\$ (0.52)</b>	<b>-1.66%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	329	\$ 1.18	\$ 0.0036	329	\$ 1.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	329	\$ 0.10	\$ 0.0003	329	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	304	\$ 33.47	\$ 0.1101	304	\$ 33.47	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 65.92</b>			<b>\$ 65.41</b>	<b>\$ (0.52)</b>	<b>-0.78%</b>
HST	13%		\$ 8.57	13%		\$ 8.50	\$ (0.07)	-0.78%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 74.49</b>			<b>\$ 73.91</b>	<b>\$ (0.58)</b>	<b>-0.78%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.52	1	\$ 30.52	\$ 31.01	1	\$ 31.01	\$ 0.49	1.61%
Distribution Volumetric Rate	\$ 0.0110	2000	\$ 22.00	\$ 0.0112	2000	\$ 22.40	\$ 0.40	1.82%
Fixed Rate Riders	\$ 0.68	1	\$ 0.68	\$ 1.85	1	\$ 1.85	\$ 1.17	172.06%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0006	2000	\$ 1.28	\$ 1.28	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 53.20</b>			<b>\$ 56.54</b>	<b>\$ 3.34</b>	<b>6.29%</b>
Line Losses on Cost of Power	\$ 0.0822	164	\$ 13.46	\$ 0.0822	164	\$ 13.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0050	2,000	\$ (10.00)	\$ 0.0071	2,000	\$ (14.20)	\$ (4.20)	42.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0045	2,000	\$ 9.00	\$ 0.0045	2,000	\$ 9.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 66.45</b>			<b>\$ 65.59</b>	<b>\$ (0.86)</b>	<b>-1.29%</b>
RTSR - Network	\$ 0.0067	2,164	\$ 14.50	\$ 0.0058	2,164	\$ 12.55	\$ (1.95)	-13.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	2,164	\$ 12.12	\$ 0.0047	2,164	\$ 10.17	\$ (1.95)	-16.07%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 93.06</b>			<b>\$ 88.31</b>	<b>\$ (4.75)</b>	<b>-5.11%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,164	\$ 7.79	\$ 0.0036	2,164	\$ 7.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,164	\$ 0.65	\$ 0.0003	2,164	\$ 0.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 280.07</b>			<b>\$ 275.32</b>	<b>\$ (4.75)</b>	<b>-1.70%</b>
HST	13%		\$ 36.41	13%		\$ 35.79	\$ (0.62)	-1.70%
8% Rebate	8%		\$ (22.41)	8%		\$ (22.03)	\$ 0.38	
<b>Total Bill on TOU</b>			<b>\$ 294.07</b>			<b>\$ 289.09</b>	<b>\$ (4.99)</b>	<b>-1.70%</b>

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	147,135	kWh	
Demand	297	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 290.85	1	\$ 290.85	\$ 295.50	1	\$ 295.50	\$ 4.65	1.60%
Distribution Volumetric Rate	\$ 2.2394	297	\$ 665.10	\$ 2.2752	297	\$ 675.73	\$ 10.63	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ 13.20	1	\$ 13.20	\$ 13.20	
Volumetric Rate Riders	\$ -	297	\$ -	\$ 0.0399	297	\$ 11.85	\$ 11.85	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 955.95</b>			<b>\$ 996.29</b>	<b>\$ 40.33</b>	<b>4.22%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.7139	297	\$ (509.03)	\$ 2.4310	297	\$ (722.01)	\$ (212.98)	41.84%
CBR Class B Rate Riders	\$ -	297	\$ -	\$ -	297	\$ -	\$ -	
GA Rate Riders	\$ 0.0060	147,135	\$ 882.81	\$ 0.0007	147,135	\$ 102.99	\$ (779.82)	-88.33%
Low Voltage Service Charge	\$ 1.6712	297	\$ 496.35	\$ 1.6712	297	\$ 496.35	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		297	\$ -	\$ -	297	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,826.08</b>			<b>\$ 873.62</b>	<b>\$ (952.46)</b>	<b>-52.16%</b>
RTSR - Network	\$ 3.1248	297	\$ 928.07	\$ 2.7179	297	\$ 807.22	\$ (120.85)	-13.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4861	297	\$ 738.37	\$ 2.0873	297	\$ 619.93	\$ (118.44)	-16.04%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,492.52</b>			<b>\$ 2,300.76</b>	<b>\$ (1,191.75)</b>	<b>-34.12%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	159,185	\$ 573.07	\$ 0.0036	159,185	\$ 573.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	159,185	\$ 47.76	\$ 0.0003	159,185	\$ 47.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	147,135	\$ 1,029.95	\$ 0.0070	147,135	\$ 1,029.95	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	159,185	\$ 17,526.31	\$ 0.1101	159,185	\$ 17,526.31	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 22,669.84</b>			<b>\$ 21,478.09</b>	<b>\$ (1,191.75)</b>	<b>-5.26%</b>
HST	13%		\$ 2,947.08	13%		\$ 2,792.15	\$ (154.93)	-5.26%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 25,616.92</b>			<b>\$ 24,270.24</b>	<b>\$ (1,346.68)</b>	<b>-5.26%</b>

Customer Class:	<b>GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION</b>		
RPP / Non-RPP:	<b>Non-RPP (Other)</b>		
Consumption	<b>147,135</b>	<b>kWh</b>	
Demand	<b>297</b>	<b>kW</b>	
Current Loss Factor	<b>1.0819</b>		
Proposed/Approved Loss Factor	<b>1.0819</b>		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 290.85	1	\$ 290.85	\$ 295.50	1	\$ 295.50	\$ 4.65	1.60%
Distribution Volumetric Rate	\$ 2.2394	297	\$ 665.10	\$ 2.2752	297	\$ 675.73	\$ 10.63	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ 13.20	1	\$ 13.20	\$ 13.20	
Volumetric Rate Riders	\$ -	297	\$ -	\$ 0.0399	297	\$ 11.85	\$ 11.85	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 955.95</b>			<b>\$ 996.29</b>	<b>\$ 40.33</b>	<b>4.22%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.7139	297	\$ (509.03)	\$ 2.4310	297	\$ (722.01)	\$ (212.98)	41.84%
CBR Class B Rate Riders	\$ -	297	\$ -	\$ -	297	\$ -	\$ -	
GA Rate Riders	\$ 0.0060	147,135	\$ 882.81	\$ 0.0007	147,135	\$ 102.99	\$ (779.82)	-88.33%
Low Voltage Service Charge	\$ 1.6712	297	\$ 496.35	\$ 1.6712	297	\$ 496.35	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		297	\$ -	\$ -	297	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,826.08</b>			<b>\$ 873.62</b>	<b>\$ (952.46)</b>	<b>-52.16%</b>
RTSR - Network	\$ 2.7969	297	\$ 830.68	\$ 2.4327	297	\$ 722.51	\$ (108.17)	-13.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2304	297	\$ 662.43	\$ 1.8726	297	\$ 556.16	\$ (106.27)	-16.04%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,319.19</b>			<b>\$ 2,152.29</b>	<b>\$ (1,166.89)</b>	<b>-35.16%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	159,185	\$ 573.07	\$ 0.0036	159,185	\$ 573.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	159,185	\$ 47.76	\$ 0.0003	159,185	\$ 47.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	147,135	\$ 1,029.95	\$ 0.0070	147,135	\$ 1,029.95	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	159,185	\$ 17,526.31	\$ 0.1101	159,185	\$ 17,526.31	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 22,496.51</b>			<b>\$ 21,329.62</b>	<b>\$ (1,166.89)</b>	<b>-5.19%</b>
HST	13%		\$ 2,924.55	13%		\$ 2,772.85	\$ (151.70)	-5.19%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 25,421.06</b>			<b>\$ 24,102.47</b>	<b>\$ (1,318.59)</b>	<b>-5.19%</b>

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	727	kWh	
Demand	-	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.31	1	\$ 4.31	\$ 4.38	1	\$ 4.38	\$ 0.07	1.62%
Distribution Volumetric Rate	\$ 0.0197	727	\$ 14.32	\$ 0.0200	727	\$ 14.54	\$ 0.22	1.52%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.42	1	\$ 0.42	\$ 0.42	
Volumetric Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 18.63</b>			<b>\$ 19.34</b>	<b>\$ 0.71</b>	<b>3.80%</b>
Line Losses on Cost of Power	\$ 0.0822	60	\$ 4.89	\$ 0.0822	60	\$ 4.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0049	727	\$ (3.56)	\$ 0.0070	727	\$ (5.09)	\$ (1.53)	42.86%
CBR Class B Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
GA Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0045	727	\$ 3.27	\$ 0.0045	727	\$ 3.27	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		727	\$ -	\$ -	727	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 23.23</b>			<b>\$ 22.41</b>	<b>\$ (0.82)</b>	<b>-3.52%</b>
RTSR - Network	\$ 0.0067	787	\$ 5.27	\$ 0.0058	787	\$ 4.56	\$ (0.71)	-13.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	787	\$ 4.40	\$ 0.0047	787	\$ 3.70	\$ (0.71)	-16.07%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 32.91</b>			<b>\$ 30.67</b>	<b>\$ (2.23)</b>	<b>-6.79%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	787	\$ 2.83	\$ 0.0036	787	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	787	\$ 0.24	\$ 0.0003	787	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	727	\$ 5.09	\$ 0.0070	727	\$ 5.09	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	473	\$ 30.72	\$ 0.0650	473	\$ 30.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	124	\$ 11.74	\$ 0.0950	124	\$ 11.74	\$ -	0.00%
TOU - On Peak	\$ 0.1320	131	\$ 17.27	\$ 0.1320	131	\$ 17.27	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 101.04</b>			<b>\$ 98.81</b>	<b>\$ (2.23)</b>	<b>-2.21%</b>
HST	13%		\$ 13.14	13%		\$ 12.85	\$ (0.29)	-2.21%
<b>Total Bill on TOU</b>			<b>\$ 114.18</b>			<b>\$ 111.66</b>	<b>\$ (2.52)</b>	<b>-2.21%</b>

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	294	kWh	
Demand	1	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.67	2	\$ 5.34	\$ 2.71	2	\$ 5.42	\$ 0.08	1.50%
Distribution Volumetric Rate	\$ 19.4815	1	\$ 19.48	\$ 19.7932	1	\$ 19.79	\$ 0.31	1.60%
Fixed Rate Riders	\$ -	2	\$ -	\$ 0.20	2	\$ 0.40	\$ 0.40	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 24.82</b>			<b>\$ 25.61</b>	<b>\$ 0.79</b>	<b>3.19%</b>
Line Losses on Cost of Power	\$ 0.0822	24	\$ 1.98	\$ 0.0822	24	\$ 1.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.6367	1	\$ (1.64)	\$ 2.3796	1	\$ (2.38)	\$ (0.74)	45.39%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.3055	1	\$ 1.31	\$ 1.3055	1	\$ 1.31	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 26.47</b>			<b>\$ 26.52</b>	<b>\$ 0.05</b>	<b>0.18%</b>
RTSR - Network	\$ 2.1200	1	\$ 2.12	\$ 1.8439	1	\$ 1.84	\$ (0.28)	-13.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7602	1	\$ 1.76	\$ 1.4779	1	\$ 1.48	\$ (0.28)	-16.04%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 30.35</b>			<b>\$ 29.84</b>	<b>\$ (0.51)</b>	<b>-1.68%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	318	\$ 1.15	\$ 0.0036	318	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	318	\$ 0.10	\$ 0.0003	318	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	294	\$ 2.06	\$ 0.0070	294	\$ 2.06	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	191	\$ 12.42	\$ 0.0650	191	\$ 12.42	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	50	\$ 4.75	\$ 0.0950	50	\$ 4.75	\$ -	0.00%
TOU - On Peak	\$ 0.1320	53	\$ 6.99	\$ 0.1320	53	\$ 6.99	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 58.05</b>			<b>\$ 57.54</b>	<b>\$ (0.51)</b>	<b>-0.88%</b>
HST	13%		\$ 7.55	13%		\$ 7.48	\$ (0.07)	-0.88%
<b>Total Bill on TOU</b>			<b>\$ 65.60</b>			<b>\$ 65.02</b>	<b>\$ (0.58)</b>	<b>-0.88%</b>

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	22,825	kWh
Demand	62	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.34	690	\$ 2,304.60	\$ 3.39	690	\$ 2,339.10	\$ 34.50	1.50%
Distribution Volumetric Rate	\$ 12.7431	62	\$ 790.07	\$ 12.9470	62	\$ 802.71	\$ 12.64	1.60%
Fixed Rate Riders	\$ -	690	\$ -	\$ 0.10	690	\$ 69.00	\$ 69.00	
Volumetric Rate Riders	\$ -	62	\$ -	\$ 8.2792	62	\$ 513.31	\$ 513.31	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,094.67</b>			<b>\$ 3,724.13</b>	<b>\$ 629.45</b>	<b>20.34%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.3715	62	\$ (85.03)	\$ 2.1561	62	\$ (133.68)	\$ (48.65)	57.21%
CBR Class B Rate Riders	\$ -	62	\$ -	\$ -	62	\$ -	\$ -	
GA Rate Riders	\$ 0.0060	22,825	\$ 136.95	\$ 0.0007	22,825	\$ 15.98	\$ (120.97)	-88.33%
Low Voltage Service Charge	\$ 1.2790	62	\$ 79.30	\$ 1.2790	62	\$ 79.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		62	\$ -	\$ -	62	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 3,225.89</b>			<b>\$ 3,685.72</b>	<b>\$ 459.84</b>	<b>14.25%</b>
RTSR - Network	\$ 2.1093	62	\$ 130.78	\$ 1.8346	62	\$ 113.75	\$ (17.03)	-13.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7245	62	\$ 106.92	\$ 1.4479	62	\$ 89.77	\$ (17.15)	-16.04%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,463.58</b>			<b>\$ 3,889.24</b>	<b>\$ 425.65</b>	<b>12.29%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	24,694	\$ 88.90	\$ 0.0036	24,694	\$ 88.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	24,694	\$ 7.41	\$ 0.0003	24,694	\$ 7.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	22,825	\$ 159.78	\$ 0.0070	22,825	\$ 159.78	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	24,694	\$ 2,718.85	\$ 0.1101	24,694	\$ 2,718.85	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,438.77</b>			<b>\$ 6,864.42</b>	<b>\$ 425.65</b>	<b>6.61%</b>
HST	13%		\$ 837.04	13%		\$ 892.37	\$ 55.34	6.61%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 7,275.81</b>			<b>\$ 7,756.80</b>	<b>\$ 480.99</b>	<b>6.61%</b>

## Current Tariff of Rates and Charges EB-2015-0100

## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0265

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.92
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.52
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$	0.04
Rate Rider for Disposition of Smart Meter Costs - effective until June 30, 2018	\$	0.66
Distribution Volumetric Rate	\$/kVh	0.0082
Low Voltage Service Rate	\$/kVh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kVh	(0.0050)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kVh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018		
Applicable only for Non-RPP Customers	\$/kVh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kVh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	\$/kVh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kVh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kVh	0.0051

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kVh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kVh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kVh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued March 22, 2018

## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0265

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.79
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	1.14
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Smart Meter Costs - effective until June 30, 2018	\$	0.68
Distribution Volumetric Rate	\$/kVh	0.0111
Low Voltage Service Rate	\$/kVh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kVh	(0.0050)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kVh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018		
Applicable only for Non-RPP Customers	\$/kVh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kVh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until June 30, 2018	\$/kVh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	\$/kVh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kVh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kVh	0.0047

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kVh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kVh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kVh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued March 22, 2018

## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0265

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	293.47
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	12.86
Distribution Volumetric Rate	\$/kW	2.2596
Low Voltage Service Rate	\$/kW	1.6712
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kW	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kW	(1.7127)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.7161)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until June 30, 2018	\$/kW	0.0558
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	\$/kW	0.0383
Retail Transmission Rate - Network Service Rate	\$/kW	2.4327
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8726
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7179
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0873

Issued March 22, 2018

**Rideau St. Lawrence Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2017-0265

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kVWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kVWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kVWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0265

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	4.35
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.41
Distribution Volumetric Rate	\$/kWh	0.0199
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kWh	(0.0050)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued March 22, 2018

## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0265

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.69
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.19
Distribution Volumetric Rate	\$/kW	19.6568
Low Voltage Service Rate	\$/kW	1.3055
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kW	0.1384
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kW	(1.7751)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.7419)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kW	1.8439
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4779

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued March 22, 2018

## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0265

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.37
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.09
Distribution Volumetric Rate	\$/kVh	12.8578
Low Voltage Service Rate	\$/kVh	1.2790
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kVh	0.4798
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kVh	(1.8513)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kVh	(0.7825)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018		
Applicable only for Non-RPP Customers	\$/kVh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kVh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	\$/kVh	5.0308
Retail Transmission Rate - Network Service Rate	\$/kVh	1.8346
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kVh	1.4479

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kVh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kVh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kVh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0265

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.20
----------------	----	-------

#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0265

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

#### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

#### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	22.35

## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0265

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0819
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711

## **RIDEAU ST. LAWRENCE DISTRIBUTION INC. TARIFF OF RATES AND CHARGES**

**Effective May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **Application**

- The application of these rates and charges shall be in accordance with the License of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates or charges relating to the electricity commodity (e.g. the Regulated Price Plan).

### **EFFECTIVE DATES**

**DISTRIBUTION RATES** – May 1, 2019 for all consumption or deemed consumption services used on or after that date.

**SPECIFIC SERVICE CHARGES**- May 1, 2019 for all charges incurred by customers on or after that date.

**RETAIL SERVICE CHARGES** – May 1, 2019 for all charges incurred by retailers or customers on or after that date.

**LOSS FACTOR ADJUSTMENT** – May 1, 2019 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

### **Service Classifications**

#### **Residential**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

#### General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly demand is less than, or is forecast to be less than, 50 kW.

#### General Service 50 to 4999kW

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

#### Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

#### Sentinel Lights

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

#### Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

#### microFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system.

# Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.85
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.52
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0041
Low Voltage Service Rate	\$/kWh	0.0049
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.07
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	1.14
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0112
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	296.11
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	12.86
Distribution Volumetric Rate	\$/kW	2.2799
Low Voltage Service Rate	\$/kW	1.6712
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	0.0444
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.6096)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6978
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3156
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8969
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4664

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	4.39
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.41
Distribution Volumetric Rate	\$/kWh	0.0201
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0023)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.71
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.19
Distribution Volumetric Rate	\$/kW	19.8337
Low Voltage Service Rate	\$/kW	1.3055
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.7737)
Retail Transmission Rate - Network Service Rate	\$/kW	1.2869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0383

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.40
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.09
Distribution Volumetric Rate	\$/kW	12.9735
Low Voltage Service Rate	\$/kW	1.2790
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	9.3558
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.3294)
Retail Transmission Rate - Network Service Rate	\$/kW	1.2804
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0172

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.20
----------------	----	-------

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0819
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711