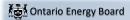
#### Instructions for Tabs 3 to 7

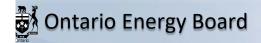
|  |  | Step<br>1 | Complete the DVA continuity schedule.   |
|--|--|-----------|---|
|  |  |           |   |
|  |  |           | For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the closing 2015 balances in the Adjustments column under 2015.  |
|  |  |           | for all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate as abharce (i.e. the vintage year). For example, Account 1595 (2018) used have information starting in 2015, when the refearch abharces approved for disposition were first transferred into Account 1595 (2015). The DVA continuity schedule currently starts from 2012, if a utility has an Account 1595 with a vintage year prior to 2012, then a separate schedule should be provided starting from the vintage year.   |
|  | tab is the continuity schedule that shows all the accounts and the accumulation ne balances a utility has.   | 2a        | If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2015 balances in the 2017 rate application, current balance requested for disposition accumulated from 2016 to 2017), check off the checkbox in cell BR13.  |
|  | · · · · · · · · · · · · · · · · · · ·  |           | If the checkbox is not checked off, then proceed to tab 4 and complete the tab as needed. Tab 5 will be calculated accordingly. Then proceed to tabs 6.1 and 7, complete the tabs as needed and the appropriate rate riders will be calculated. If the checkbox is checked off, tab for eligibing to Class A customer consumption will be generated, see step 5 to 8 below for further details.   |
|  |  | 2b        | If the checkbox in step 2a is checked off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point during the period that the Account 1580, sub-account CBR Class B balance accumulated (i.e. Never Disposed, 2015, 2016), check off the checkbox.   |
|  |  |           | If the checkbox is not checked off, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider.  |
|  |  |           | If the checkbox is checked off, then tab 6.2 will be generated. This tab will allocate and dispose the balance in Account 1580 sub-account CBR Class B through a separate rate rider using information inputted in tab 6. See step 11 below for further details.  |
| This tak   | tab shows the billing determinants that will be used to allocate account balances  | 3         | Confirm the accuracy of the RRR data used to populate the tab.  |
|  | calculate rate riders.   | 4         | Review the disposition threshold calculation. If the threshold disposition is not met, select whether disposition is still being requested or not in the drop down box.   |
|  |  | 5         | This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that GA balance accumulated.<br>Under #1, enter the year the Account 1589 GA balance was last disposed.   |
| 6 - Class A Data<br>Consumption point d<br>transiti<br>GA rate | is a new tab that is to be completed if there were any Class A customers at any class the period the GA balance accumulated. The tab also considers Class A/B stillon customers. The data on this tab is used for the purpose of determining the attender, CBR Class B rate rider (if applicable), as well as customer specific GA CBR charges for transition customers (if applicable). | 7         | Under #2a, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated.  If no, proceed to 489 in step 8.  If yes, 12b and 15b 3 and 18b generated. Proceed to #2b.  Under #2b, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated.  If no, proceed to 38b an step 7.  If yes, 12b a CB, a will be generated. Proceed to #2b and section of the Account 1580 of the Account 1580, sub-account CBR Class B balance accumulated.  If no, proceed to 38b an step 7.  If yes, 12b a CB, a will be generated. Proceed to #2b and section of the Account 1589 GA balance accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer because the section of the Account 1580 GA balance accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer because in table 5.1a and 6.2 are spectively, each transition customer identified in 12b. 4.1ac a will assigned a customer number and the number will correspond to the same transition customer number and the number will consider the second of the second to transition customer number and the number will be accordingly to the transition customer embers and the number will correspond to the same transition customer number and the number will be accordingly to the transition of the same transition customer number and the number will be accordingly to the second to transition customer number and the number will be accordingly to the second to the second to the number of customers who were Class A customer identified. This data will be used in the calculation of billing determinants in the allocation of the All class as blances to the rate classes, a splicitude. |
| 6.1a - GA Allocation GA bala<br>now Cla                        | tab has been revised. It allocates the GA balance to each transition customer for<br>period in which these customers were Class B customers and contributed to the<br>balance (E. a. former Class B customers who contributed to the GA balance but are<br>Class A customers and former Class A customers who are now Class B customers<br>tributing to the GA balance).                 | 9         | In this tab is generated when the utility indicates that they have transition customers in tab 6, R2a during the period where the Account 1589 GA balance accumulated.  In row 20, enter the total Class B consumption which equals to Non-PPP consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). The rest of the information in this tab will be auto-populated and will calculate the customers specific Gilocation of the GA balance for transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.   |
|  | tab calculates the GA rate rider to be applied to all non-RPP Class B customers<br>ept for the transition customers allocated a customer specific balance in tab<br>).   | 10        | Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.   |
|  | is a new tab that calculates the CBR Class B rate rider if there were Class A<br>omers at any point during the period that the CBR Class B balance accumulated.  | 11        | This tab is generated when the utility checks in tab 3 that they have Clas A costoners during the period that Account SSS, usb-account CBR Class Blabince accumulated,<br>Select one of two options pertaining to the the years in which the CBR Class B balance accumulated, either 2015, 2016 and 2017, or 2016 and 2015, or 2015 only in cell B13.<br>The rest of the information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly based on whether there were any transition customers during the period that the<br>CBR Class B balance accumulated.  |
| 6.2a - CBR_B for the the CBF balance                           | is a new tab that allocates the CBR Class B balance to each transition customer<br>he period in which these customers were Class B customers and contributed to<br>CBR Class B balance (i.e. former Class B customers who contributed to the<br>nee but are now Class A customers and former Class A customers who are now<br>8 Contributing to the balance).                            | 12        | This tab is generated when the utility indicates that they have transition customers in tab 6, R2b during the period where the CBR Class B balance accumulated.  In row 20, enter the total Class B consumption which equals to total consumption less WIMP consumption and consumption for Class A customers (who were Class A for partial and full year).  The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. Note that the transition customers described for the Can whap be different than the transition customers for CRR Class B as this would depend on the period in which the GA and CBR Class B balances accumulated. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.  |
|  | tab allocates the Group 1 balances (except GA and CBR Class B if Class A omers exist).   | 13        | Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.   |
|  | tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A omers exist)   | 14        | Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly.   |



### Quick Link

Ontario Energy Board's 2019 Electricity Distribution Rates Webpage

|   |                                       | versi |
|---|---------------------------------------|-------|
| Utility Name  | Rideau St. Lawrence Distribution Inc. |       |
| Assigned EB Number  | EB-2018-0065                          |       |
| Name of Contact and Title   | Peter Soules, Chief Financial Officer |       |
| Phone Number  | 613-925-3851                          |       |
| Email Address   | psoules@rslu.ca                       |       |
| We are applying for rates effective   | May 1, 2019                           |       |
| Rate-Setting Method   | Price Cap IR                          |       |
| Please indicate in which Rate Year the<br>Group 1 accounts were last cleared <sup>1</sup> | 2018                                  |       |
| Please indicate the last Cost of Service<br>Re-Basing Year                                | 2016                                  |       |
| <u>Legend</u>   |                                       |       |
| Pale green cells represent input c  | ells.                                 |       |



## Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0265

0.0003

\$/kWh

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP)

| Service Charge  | \$     | 19.92        |
|---|--------|--------------|
| Rate Rider for the 2018 Capital Funding   |        |              |
| <ul> <li>effective until the effective date of the next cost of service-based rate order</li> </ul>     | \$     | 0.52         |
| Smart Metering Entity Charge - effective until December 31, 2022  | \$     | 0.57         |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until June 30, 2018 | \$     | 0.04         |
| Rate Rider for Disposition of Smart Meter Costs - effective until June 30, 2018                         | \$     | 0.66         |
| Distribution Volumetric Rate  | \$/kWh | 0.0082       |
| Low Voltage Service Rate  | \$/kWh | 0.0049       |
| Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018         | \$/kWh | (0.0050)     |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019        | \$/kWh | (0.0021)     |
| Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018          |        |              |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0060       |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019         |        |              |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0007       |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) -      |        |              |
| effective until April 30, 2019  | \$/kWh | 0.0002       |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0063       |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                              | \$/kWh | 0.0051       |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |              |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0032       |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers  | \$/kWh | $0.0004_{r}$ |
|   |        | ı            |

Standard Supply Service - Administrative Charge (if applicable)

#### 0.2

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge  | \$     | 30.79    |
|---|--------|----------|
| Rate Rider for the 2018 Capital Funding   |        |          |
| <ul> <li>effective until the effective date of the next cost of service-based rate order</li> </ul> | \$     | 1.14     |
| Smart Metering Entity Charge - effective until December 31, 2022                                    | \$     | 0.57     |
| Rate Rider for Disposition of Smart Meter Costs - effective until June 30, 2018                     | \$     | 0.68     |
| Distribution Volumetric Rate  | \$/kWh | 0.0111   |
| Low Voltage Service Rate  | \$/kWh | 0.0045   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018     | \$/kWh | (0.0050) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019    | \$/kWh | (0.0021) |
| Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018      |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0060   |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019     |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0007   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) -  |        |          |
| effective until June 30, 2018   | \$/kWh | 0.0010   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) -  |        |          |
| effective until April 30, 2019  | \$/kWh | 0.0005   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0058   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kWh | 0.0047   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| MONTHET RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0032   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers                                    | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0003   |
| Standard Supply Service - Administrative Charge (if applicable)                                     | \$     | 0.25     |

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION r

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge  | \$     | 293.47   |
|---|--------|----------|
| Rate Rider for the 2018 Capital Funding   |        |          |
| - effective until the effective date of the next cost of service-based rate order                       | \$     | 12.86    |
| Distribution Volumetric Rate  | \$/kW  | 2.2596   |
| Low Voltage Service Rate  | \$/kW  | 1.6712   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until June 30, 2018 | \$/kW  | (0.0012) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018         | \$/kW  | (1.7127) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019        | \$/kW  | (0.7161) |
| Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018          |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0060   |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019         |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0007   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) -      |        |          |
| effective until June 30, 2018   | \$/kW  | 0.0558   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) -      |        |          |
| effective until April 30, 2019  | \$/kW  | 0.0383   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.4327   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                              | \$/kW  | 1.8726   |
| Retail Transmission Rate - Network Service Rate - Interval Metered                                      | \$/kW  | 2.7179   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered           | \$/kW  | 2.0873   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0032   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers  | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0003   |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25     |
| 3 ( 17 )  | *      |          |

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge (per customer)   | \$     | 4.35     |
|---|--------|----------|
| Rate Rider for the 2018 Capital Funding   |        |          |
| - effective until the effective date of the next cost of service-based rate order                       | \$     | 0.41     |
| Distribution Volumetric Rate  | \$/kWh | 0.0199   |
| Low Voltage Service Rate  | \$/kWh | 0.0045   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until June 30, 2018 | \$/kWh | 0.0001   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018         | \$/kWh | (0.0050) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019        | \$/kWh | (0.0021) |
| Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018          |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0060   |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019         |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0008   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0058   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                              | \$/kWh | 0.0047   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0032   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers  | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0003   |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25     |

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge (per connection)   | \$     | 2.69     |
|---|--------|----------|
| Rate Rider for the 2018 Capital Funding   | *      |          |
| - effective until the effective date of the next cost of service-based rate order                       | \$     | 0.19     |
| Distribution Volumetric Rate  | \$/kW  | 19.6568  |
| Low Voltage Service Rate  | \$/kW  | 1.3055   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until June 30, 2018 | \$/kW  | 0.1384   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018         | \$/kW  | (1.7751) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019        | \$/kW  | (0.7419) |
| Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018          |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0060   |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019         |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0008   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 1.8439   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                              | \$/kW  | 1.4779   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0032   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers  | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0003   |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25     |

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.



It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge (per connection)   | \$     | 3.37     |
|---|--------|----------|
| Rate Rider for the 2018 Capital Funding   |        |          |
| <ul> <li>effective until the effective date of the next cost of service-based rate order</li> </ul>     | \$     | 0.09     |
| Distribution Volumetric Rate  | \$/kW  | 12.8578  |
| Low Voltage Service Rate  | \$/kW  | 1.2790   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until June 30, 2018 | \$/kW  | 0.4798   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018         | \$/kW  | (1.8513) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019        | \$/kW  | (0.7825) |
| Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018          |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0060   |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019         |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0007   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) -      |        |          |
| effective until April 30, 2019  | \$/kW  | 5.0308   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 1.8346   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                              | \$/kW  | 1.4479   |
| MONTHLY DATES AND CHARCES Descriptions Component  |        |          |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0032   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers  | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0003   |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25     |

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge  | \$    | 17.20  |
|---|-------|--------|
| ALLOWANCES  |       |        |
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### **Customer Administration**

| oustonici Administration  |    |        |
|---|----|--------|
| Arrears certificate   | \$ | 15.00  |
| Statement of account  | \$ | 15.00  |
| Pulling post-dated cheques  | \$ | 15.00  |
| Duplicate invoices for previous billing   | \$ | 15.00  |
| Request for other billing information   | \$ | 15.00  |
| Easement letter   | \$ | 15.00  |
| Income tax letter   | \$ | 15.00  |
| Notification charge   | \$ | 15.00  |
| Account history   | \$ | 15.00  |
| Credit reference/credit check (plus credit agency costs)                                  | \$ | 15.00  |
| Returned cheque charge (plus bank charges)  | \$ | 15.00  |
| Charge to certify cheque  | \$ | 15.00  |
| Legal letter charge   | \$ | 15.00  |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00  |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00  |
| Special meter reads   | \$ | 30.00  |
| Non-Payment of Account  |    |        |
| Late payment - per month  | %  | 1.50   |
| Late payment - per annum  | %  | 19.56  |
| Collection of account charge - no disconnection   | \$ | 30.00  |
| Collection of account charge - no disconnection - after regular hours                     | \$ | 165.00 |
| Disconnect/reconnect at meter - during regular hours                                      | \$ | 65.00  |
| Disconnect/reconnect at meter - after regular hours                                       | \$ | 185.00 |
| Disconnect/reconnect at pole - during regular hours                                       | \$ | 185.00 |
| Disconnect/reconnect at pole - after regular hours  | \$ | 415.00 |
| Install/remove load control device - during regular hours                                 | \$ | 65.00  |
| Install/remove load control device - after regular hours                                  | \$ | 185.00 |
| Other   |    |        |
| Service call - customer owned equipment   | \$ | 30.00  |
| Service call - after regular hours  | \$ | 165.00 |
| Temporary service install and remove - overhead - no transformer                          | \$ | 500.00 |
| Temporary service install and remove - underground - no transformer                       | \$ | 300.00 |
|   |    |        |

## RETAIL SERVICE CHARGES (if applicable)

Temporary service install and remove - overhead - with transformer

Specific charge for access to the power poles - per pole/year

(with the exception of wireless attachments)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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22.35

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 100.00    |
|--|----------|-----------|
| Monthly fixed charge, per retailer   | \$       | 20.00     |
| Monthly variable charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer                                   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail                |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the           |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party                              |          |           |
| Up to twice a year no charge   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)                                      | \$       | 2.00      |

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0819 |
|---|--------|
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0711 |



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|  |                |  |                                   |  | 2012  |  |   |  |  |  |   | 2013  |   |   |  |  |  |   |   | 2014   |   |  |  |   |   |  |  | 2015  |   |  |  |  |  |  | 2016   |  |  |  |  |                            |                                       |   | 2017  |   |   |  |  | 2018   |                     |   | Projected I  | nterest on Dec-  | 31-17 Balances |           | 2.1.7 RRR          |
|--|----------------|--|-----------------------------------|--|---|--|---|--|--|--|---|---|---|---|--|--|--|---|---|--|---|--|--|---|---|--|--|---|---|--|--|--|--|--|--|--|--|--|--|----------------------------|---------------------------------------|---|---|---|---|--|--|--|---------------------|---|--|--|----------------|-----------|--------------------|
| Account Descriptions   | Account Number | Opening Status<br>Principal Status<br>Amounts and (Craff)<br>Jun 1, 2012 | tion Date / Dispos<br>during 2012 | Aggressed Princip<br>Street Serving Adjustee<br>2000 Serving C | d Goolog<br>Principal<br>on Balance and Dar N, 2012 | Opening Interest In<br>countries as of in Dec 71,<br>Jan 1, 2012 | in 1 CER Approved<br>Dispersion Ad-<br>2002 Awing 2002 Ac | Interest Clearing laters<br>[outmoon] American as a<br>aring 2002 Dec 31, 2002 | Opening 1<br>Principa 1<br>Amendment P<br>Sent, 2001 | Consideration States of Considerations States of Consideration States of Consi | OEE-Approved P<br>Dispersions during Aug<br>2013 de | cincipal Chaning<br>Intercept<br>Industrial Education<br>(ing 2011 Day 10, 20 | Opening Interest Inc. of Assumpts and to E  5 [ast], 2003 | enned Jan 1 CKE-Approved<br>for Nr. 2003 desired 2003 | d Interest Clear<br>Adjustment, Ame<br>She'ng 2003 Day | Open<br>Stands America<br>No. 2003 America<br>Jan 1, 3 | ning Transactional<br>Spain of Ecologisterio<br>2014 | Delta OFE.As<br>ing 2004 Disposite<br>ang 2004 20 | pproved Princip<br>on-during Adjustments<br>to Bering 2 | d Clasing<br>do Principal<br>do Balance and<br>the Tao N, 2004 | Opening Interest<br>Interest Interest<br>Interest Interest<br>Jan 1, 2014 | or Jan 1 GER-Appears<br>To, 2014 during 2014 | d latered Clear<br>Adjustment, Am<br>Stating 2014 De | ng latawa Gyani<br>mitu as af<br>Ni, 2004 Jan 1, 20 | Transactions De-<br>ternal (Credit) during I<br>all | is / ORE-Approval<br>Dispulsion during<br>set Seet | Principal<br>Adjustments'<br>during 2017 | Closing Opening<br>Principal Interest<br>Relative as of Americans a<br>Dar N, 2017 Jun 1, 201 | e between Jun 1 4<br>and to Due 10, 2005<br>oil | CEE Approved between<br>Disputation Adjustment<br>Assists 2001 desired 2 | Closing interest<br>on, Amounts as of<br>81 Eur IV, 2011 | Opening To-<br>Principal To-<br>Assessment Co.<br>Sect. Select | marriem Dato/ Dispo<br>ality during 2006 | EE Approach from<br>profess during Adjace<br>2011 during | insignal Cleaning<br>Principal<br>sisteman Balance as a<br>log 2010 Day 14, 2010 | Opening be<br>Marcar be<br>of American of the E<br>in Sect. 2004 | latered has a CHE Appeal<br>to Tao N, 2001 desired | pored between Ci<br>storn Adjustments' A<br>2016 Anning 2016 | Charles Special Control Contro | Tomation<br>and Codifidate | Delta / Dispersion de<br>ag 2017 2017 | ed Principal<br>eding Adjustments'<br>during 2007 | Chaing<br>Principal<br>Belows as of An<br>Day N, 2607 3 | posing<br>forced between Jan<br>seeks as of to like 14, 26<br>1, 2647 | OSE Approved<br>Deposition As<br>Autog 2007 a | Interest Cleaning late<br>(partnersts) Assessed a<br>soling 2017 Day N, 20 | Principal Lispainins D and during 2016. du C instructed by in- CER | internal thoughts ignorable to the control of the c | erged Change States | Projected Interest for<br>2008 to Day Nr. 2008.<br>Nr. 2007 Indiano: adju-<br>disposition during: | mijan I, Projected Interna<br>ion The 2019 to Apr 10,<br>ested for 31, 2017 behave<br>2018 * dispulsion da | e from Jan I.<br>1994 on Enr I I I I I I I I I I I I I I I I I I I | and S          | nd Claim  | As of Day 24, 2007 |
| Broup 1 Accounts   |                |  |                                   |  |   |  |   |  |  |  |   |   |   |   |  |  |  |   |   |  |   |  |  |   |   |  |  |   |   |  |  |  |  |  |  |  |  |  |  |                            |                                       |   |   |   |   |  |  |  |                     |   |  |  |                |           |                    |
| Server Assessed<br>Meteriora Entite Channer Vanisnam Assessed                      | 1990           |  |                                   |  |   |  |   |  |  |  |   |   |   |   |  |  |  |   |   |  |   |  |  | 0   |   |  | 87.795                                   | 87.785  |   |  | om oon   | 87.785   | 185.764                                  |  | 273 54   | 49 (001)   | 1 906  |  | 1 095 27   | 3.609                      | 60 NG 83                              | 785   | 246567  | 1095 35   | (530)   |  | 92 985 764   | 470 6  | 0.803 4             | 10  | 1132   | 440  | 2 001          | 62 804    | 201709             |
|  |                |  |                                   |  |   |  |   |  |  |  |   |   |   |   |  |  |  |   |   |  |   |  |  |   |   |  |  |   |   |  |  |  |  |  |  |  |  |  |  |                            |                                       |   |   |   |   |  | 1000   |  |                     |   |  |  |                |           |                    |
| Automic Wester Ferrier Planns <sup>1</sup>   | 1880           |  |                                   |  |   |  |   |  |  |  |   |   |   |   |  |  |  |   |   |  |   |  |  |   |   |  | 13.66 3.66                               | COMPANY.  |   |  | MIN. (88.5)  | 17.04 7000   | 2000 March                               |  | 4 808 700 80   | Mr. Mars   | O TRO  | 44   | 0.000  | PARIS IT                   | 100.034                               | ton.  | FREE TRAIN  | 0330 OW   | 0.000   |  | 1000,000   | 75 KT 65 75 75 75 75 75 75 75 75 75 75 75 75 75  | 10.00               |   | ALESTIN.   | ceres.   | 73.76 B        |           | contraction.       |
| WME - Balmanmant CBM Classe A <sup>5</sup>   |                |  |                                   |  |   |  |   |  |  |  |   |   |   |   |  |  |  |   |   |  |   |  |  |   |   |  |  |   |   |  |  |  |  |  |  |  |  |  |  |                            |                                       |   |   |   |   |  | 4  |  |                     |   |  |  |                |           |                    |
| Will - Eule annuari CBR Class B <sup>1</sup>                                       |                |  |                                   |  |   |  |   |  |  |  |   |   |   |   |  |  |  |   |   |  |   |  |  |   |   |  |  |   |   |  |  |  |  |  |  |  |  |  |  | 4 9000                     |                                       |   |   |   |   |  | 12 12 100  |  |                     |   |  |  |                | (1669)    |                    |
| and Name and a Market of Phones<br>and Name and a formation Phones                 |                |  |                                   |  |   |  |   |  |  |  |   |   |   |   |  |  |  |   |   |  |   |  |  |   |   |  |  | 47.004  |   |  |  | 67664  |  |  |  |  | 0.330  |  |  | 1000                       |                                       |   |   |   |   |  | 770 (78.000)   |  |                     |   |  |  | 0.000          |           |                    |
| e'   |                |  |                                   |  |   |  |   |  |  |  |   |   |   |   |  |  |  |   |   |  |   |  |  |   |   |  |  |   |   |  |  |  |  |  |  |  |  |  |  | 1 6050                     |                                       |   |   |   |   |  |  |  |                     |   |  |  |                | 96817     |                    |
| of Minimum"  |                |  |                                   |  |   |  |   |  |  |  |   |   |   |   |  |  |  |   |   |  |   |  |  |   |   |  |  |   |   |  |  |  |  |  |  |  |  |  |  | 7.615                      |                                       |   |   |   |   |  | 20 30 313  |  |                     |   |  |  |                | 75.00     |                    |
| and Recognification of Resolution Salamore, CO121*                                 |                |  | 1629 338                          |  |   |  |   |  |  |  |   |   |   |   |  |  |  |   |   |  |   |  |  |   |   |  |  | 2000  |   | (2.302)  |  |  |  |  |  |  |  |  |  | 1700                       |                                       |   |   |   |   |  |  |  |                     |   |  |  |                |           |                    |
| nd Recognificated of Resolution Epigeone, CD (1) <sup>2</sup>                      |                |  |                                   |  |   |  |   |  |  |  |   |   |   |   |  |  |  |   |   |  |   |  |  |   |   |  |  |   |   |  |  |  |  |  |  |  |  |  |  |                            |                                       |   |   |   |   |  |  |  |                     |   |  |  |                |           |                    |
| and Secures/Selved of Seculation Salamon, CO16 <sup>2</sup>                        |                |  |                                   |  |   |  |   |  |  |  |   |   |   |   |  |  |  | 217.697   |   |  |   | (1967) 66.54                                 |  |   |   |  |  |   |   |  |  |  |  |  |  |  |  |  |  |                            |                                       |   |   |   |   |  |  |  |                     |   |  |  |                |           |                    |
| and Resource/Reland of Resolution Balances, CO15°                                  |                |  |                                   |  |   |  |   |  |  |  |   |   |   |   |  |  |  |   |   |  |   |  |  |   | 0 00  |  |  |   |   |  |  |  |  |  |  | 60 13116   |  |  |  |                            |                                       |   |   |   |   |  |  |  |                     |   |  |  |                |           |                    |
|  |                |  |                                   |  |   |  |   |  |  |  |   |   |   |   |  |  |  |   |   |  |   |  |  |   |   |  |  |   |   |  |  |  |  |  |  |  |  |  |  |                            |                                       |   |   |   |   |  |  |  |                     |   |  |  |                |           |                    |
| and Resource/Reland of Resolution Editories, CO177                                 |                |  |                                   |  |   |  |   |  |  |  |   |   |   |   |  |  |  |   |   |  |   |  |  |   |   |  |  |   |   |  |  |  |  |  |  |  |  |  |  |                            |                                       |   |   |   |   |  |  |  |                     |   |  |  | com Branco     |           |                    |
| tion, and Knowny/Reland of Regulatory Balances. (2018) <sup>5</sup>                | 1000           |  |                                   |  |   |  |   |  |  |  |   |   |   |   |  |  |  |   |   |  |   |  |  |   |   |  |  |   |   |  |  |  |  |  |  |  |  |  |  |                            |                                       |   |   |   |   |  |  |  |                     |   |  |  |                |           |                    |
|  |                |  |                                   |  |   |  |   |  | -  |  |   |   |   |   |  | - 1  |  |   |   |  |   |  |  | -   |   |  |  |   |   |  |  | -  |  |  |  |  |  |  | -  |                            |                                       |   |   |   |   |  |  |  |                     |   |  |  |                |           |                    |
| Select Adjustment  | 1989           |  |                                   |  |   |  | 0 0   |  |  |  |   |   |   |   |  |  |  |   |   |  |   |  |  | 0   |   |  | 267.602                                  | 257,602   |   |  | PD (PD   | 267.652  | 30213                                    |  | 0 287.61   | 16 (81)  | 2.011  | 0 0  | 2.300 28   | 17,616<br>5,100            | 37.630 261                            | 401 36.1  | 77 106024   | 2.320 1.6   | 0 863   | 0 3  | 67 30.213  | 1,661 75   | 5300 5.0            | EF.   | 1376   | 104  | 3.095          | 75.846    | 70.865             |
| p 1 Balance excluding Assessed 1530 - Ontal Adjustment                             |                |  | (429,330)                         | (913,624)  | @ (F7K#16)  | 0 6  | M(1) 477  | 0 (133   | (176,610)  | 160,726  | (16,643)  |   | (1,300)   | (860) 0   |  | 0.320  | (540)  | 217,601   | 267,430   | 0 (60,477)   | (2,323)   | (1,869) 66,64                                |  | (79,817) (60  | 477) (194   | AUX) (649,573)                                     | (506,188)                                | (61,487) (76.8  | 1(7) 3,679                                      | (11,684) 63  | 826 8,471  | 461.4875   | (813,411)                                |  | 0 (01)/0   | 8,471  | (0.871)  | 0 (292)  | 6,209 (5.7)  | 1,100) (7                  | 178,114 (986                          | AR7) (34.17                                       | 7) (662,812)  | 6,209 (6,20   | 0.480   | (1,060) 5  |  |  | 7,160 9,3           |   |  | (2,160)  | 1,643          | (177,628) | (605,251)          |
| up I Balance   |                |  | (429,339)                         | (203,024)  | © (T76,815)   | 0 (  | (KET) 477   | 0 (133   | (176,816)  | 160,726  | (16,643)  | 0 (6  | (1,358) (i)   | (980) 0   |  | (0.328)  | (548)  | 217,601   | 267,430   | 0 (60,477)   | (2,323)   | (1,869) 66,64                                |  | (79,817) (60  | A77) (164   | 400) (649,073)                                     | (248,780)                                | 195,806 (75,8   | 1(7) 3(670                                      | (11,684) 63  | K34 A380   | 100.00   | (403,300)                                |  | 0 Q87,6K   | (2) 8380   | (550)  | 0 (292)  | 7,620  | 7,490) (1                  | (140,482) (26                         | 180)  | G (288,758)   | 7,629 (4,60   | (0.631)                                       | (1,686) 6  | (01,00)  | (6,942) (225   | 1360 19,4           | 14  | (4,160)  | (1,616)  | 4.678          | (100482)  | (384,277)          |
| priamer Assessed (only input amounts if applying for disposition of this assessed) | 1968           |  |                                   |  |   |  |   |  |  |  |   |   |   |   |  |  |  |   |   |  |   |  |  |   |   |  | 7.485                                    | 7.485   |   |  | erro com   | 7.00   | 10.700                                   |  | 20.24  | ss orn   | 100  |  | nen a  | 12.744                     | 73203 20                              | 194 (60)  | 71.806  | out to  | 678   | 1000 1   | 21,016   | 1000   | 1.790 7             |   | E24  | 304  | 1.822          | 46712     | 82.000             |



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OFB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

| Rate Class   | Unit  | Total Metered<br>kWh | Total Metered kW | Metered kWh for<br>Non-RPP<br>Customers<br>(excluding WMP) | RPP Customers | Metered kWh for<br>Wholesale Market<br>Participants (WMP) |   | Total Metered kWh less WMP consumption (if applicable) | Total Metered kW less WMP consumption (if applicable) | 1595 Recovery<br>Proportion (2015) <sup>1</sup> | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for<br>Residential and GS<50<br>classes <sup>3</sup> |
|--|-------|----------------------|------------------|--|---------------|---|---|--|---|---|--|--|
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh   | 39,379,535           | 0                | 1,206,252  | 0             | 0   | 0 | 39,379,535   | 0   | 40%   | 11,522   | 5,089  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh   | 19,816,423           | 0                | 2,980,954  | 0             | 0   | 0 | 19,816,423   | 0   | 18%   | 12,028   | 741  |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kW    | 38,286,678           | 111,704          | 36,238,163   | 105,963       | 0   | 0 | 38,286,678   | 111,704   | 40%   | 4,965  |  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh   | 539,097              | 0                | 51,612   | 0             | 0   | 0 | 539,097  | 0   | 0%  |  |  |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kW    | 99,906               | 298              | 2,645  | 7             | 0   | 0 | 99,906   | 298   | 0%  |  |  |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW    | 716,670              | 1,945            | 565,051  | 1,533         | 0   | 0 | 716,670  | 1,945   | 2%  | 18,197   |  |
|  | Total | 98,838,309           | 113,947          | 41,044,677   | 107,503       | 0   | 0 | 98,838,309   | 113,947   | 100%  | 46,712   | 5,830  |

### Threshold Test

| Total Claim (including Account 1568)                  | (\$53,970)  |
|---|-------------|
| Total Claim for Threshold Test (All Group 1 Accounts) | (\$100,682) |
| Threshold Test (Total claim per kWh) <sup>2</sup>     | (\$0.0010)  |

1568 Account Balance from Continuity Schedule 46,712

Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule

<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

## **Allocation of Group 1 Accounts (including Account 1568)**

|            | % of                      | % of Total kWh |      |      | cated based on<br>Total less WMP |      | al   | located based on<br>Total less WMP |
|------------|---------------------------|----------------|------|------|----------------------------------|------|------|------------------------------------|
| Data Alaaa | Customer                  | adjusted for   |      |      |                                  |      |      | Total less Wivii                   |
| Rate Class | % of Total kWh Numbers ** | WMP            | 1550 | 1551 | 1580                             | 1584 | 1586 | 1588                               |



| 1  | Please select the Year the Account 1580 CBR Class B was Last Disposed.   | 2016                       | (e.g. If in the 2018 EDR process, you received approval 2016, enter 2016.)  | to dispose the GA variar | nce account balance as | s at December 31, |
|----|--|----------------------------|---|--------------------------|------------------------|-------------------|
| 2a | Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?                       |                            | (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.) |                          |                        |                   |
| 2b | Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)? |                            | (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)         |                          |                        |                   |
| 3a | Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.  | 2                          |   |                          |                        |                   |
|    |  | Transition Customers - N   | Ion-loss Adjusted Billing Determinants by Customer  |                          |                        |                   |
|    |  | Customer                   | Rate Class  | -                        | January to June        | July to December  |
|    |  |                            | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION   | kWh                      | 607,464                | 475,920           |
|    |  |                            |   | kW                       | 2,860                  | 2,479             |
|    |  | Customer 2                 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION   | Class A/B<br>kWh         | B<br>1,666,967         | A<br>1,717,676    |
|    |  |                            | ,   | kW                       | 4,614                  | 4,897             |
|    |  |                            |   | Class A/B                | В                      | Α                 |
|    | Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition   |                            |   |                          |                        |                   |
| 3b | between Class A and B).  | -                          |   |                          |                        |                   |
| 3b | between Class A and B).  | -                          |   |                          |                        |                   |
| 3b | between Class A and B).  |                            | ng Determinants by Customer   | Т                        | 201                    | 7                 |
| 3b | between Class A and B).  | Class A Customers - Billin | ng Determinants by Customer<br>Rate Class   |                          | 201                    | 7                 |

2015 - kwh 2015 - kw 2015 - kwh



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

| ear the Account 1589 GA Balance Last Disposed | 2016 |
|---|------|

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

|   |       | Total      | 2017       |
|---|-------|------------|------------|
| Total Non-RPP Class B Consumption for Years During Balance<br>Accumulation (Non-RPP Consumption LESS WMP Consumption and<br>Consumption for Class A customers who were Class A for partial or |       |            |            |
| full year)  | Α     | 38,851,081 | 38,851,081 |
| Transition Customers' Class B Consumption (i.e. full year or partial  |       |            |            |
| year)   | В     | 2,274,431  | 2,274,431  |
| Transition Customers' Portion of Total Consumption  | C=B/A | 5.85%      |            |

Allocation of Total GA Balance \$

| Total GA Balance   | D     | \$ 76,846 |
|--|-------|-----------|
| Transition Customers Portion of GA Balance                                   | E=C*D | \$ 4,499  |
| GA Balance to be disposed to Current Class B Customers through<br>Rate Rider | F=D-E | \$ 72,347 |

Allocation of GA Balances to Class A/B Transition Customers

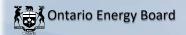
| # of Class A/B Transition Customers | 2                                |                                 |         |                          |                             |
|-------------------------------------|----------------------------------|---------------------------------|---------|--------------------------|-----------------------------|
| Customer                            | the Period WhenThey Were Class B | Transition Customers During the |         | When They Were a Class B | Monthly<br>Equal<br>Payment |
| Customer 1                          | 607,464                          | 607,464                         | 26.71%  | \$ 1,202                 | \$ 10                       |
| Customer 2                          | 1,666,967                        | 1,666,967                       | 73.29%  | \$ 3,297                 | \$ 27                       |
| Total                               | 2,274,431                        | 2,274,431                       | 100.00% | \$ 4,499                 |                             |



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

| Default Rate Rider Recovery Period (in  |    |
|---|----|
| months)                                 | 12 |
|   |    |
| Proposed Rate Rider Recovery Period (in |    |
| months)                                 | 12 |

|  |       | Total Metered Non-RPP 2017<br>Consumption excluding WMP | Total Metered 2017<br>Consumption for Class A<br>Customers that were Class A for<br>the entire period GA blance<br>accumulated | Total Metered 2017 Consumption<br>for Customers that Transitioned<br>Between Class A and B during the<br>period GA balance accumulated | Non-RPP Metered Consumption for Current<br>Class B Customers (Non-RPP Consumption<br>excluding WMP, Class A and Transition<br>Customers' Consumption) | % of total kWh | Total GA \$ allocated<br>to Current Class B<br>Customers | GA Rate Rider |     |
|--|-------|---|--|--|---|----------------|--|---------------|-----|
|  |       | kWh   | kWh  | kWh  | kWh   |                |  |               |     |
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh   | 1,206,252   | 0  | 0  | 1,206,252   | 3.3%           | \$2,386  | \$0.0020      | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh   | 2,980,954   | 0  | 0  | 2,980,954   | 8.1%           | \$5,896  | \$0.0020      | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kWh   | 36,238,163  | 0  | 4,468,027  | 31,770,136  | 86.9%          | \$62,840   | \$0.0020      | kWh |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh   | 51,612  | 0  | 0  | 51,612  | 0.1%           | \$102  | \$0.0020      | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kWh   | 2,645   | 0  | 0  | 2,645   | 0.0%           | \$5  | \$0.0019      | kWh |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kWh   | 565,051   | 0  | 0  | 565,051   | 1.5%           | \$1,118  | \$0.0020      | kWh |
|  | Total | 41,044,677  | 0  | 4,468,027  | 36,576,650  | 100.0%         | \$72,347   |               |     |



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

| Please enter the Year the | Account 1580 | <b>CBR Cla</b> | ass B was |
|---------------------------|--------------|----------------|-----------|
| ast Disnosad              |              |                |           |

| 2016 |  |
|------|--|
|------|--|

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

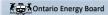
|  |       | Total      | 2017       |
|--|-------|------------|------------|
| Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year) | A     | 96,644,713 | 96,644,713 |
| Transition Customers' Class B Consumption (i.e. full year or partial year)   | В     | 2,274,431  | 2,274,431  |
| Transition Customers' Portion of Total Consumption   | C=B/A | 2.35%      | 94,370,282 |

#### Allocation of Total CBR Class B Balance \$

| Total CBR Class B Balance  | D     | -\$ | 1,661 |
|--|-------|-----|-------|
| Transition Customers Portion of CBR Class B Balance                                | E=D*C | -\$ | 39    |
| CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider | F=D-E | -\$ | 1,622 |

#### Allocation of CBR Class B Balances to Transition Customers

| Allocation of CBR Class B Balances to Transition Customer | 5 |   |   |         |        |                           |
|---|---|---|---|---------|--------|---------------------------|
| # of Class A/B Transition Customers                       |   | 2   |   |         |        |                           |
| Customer  |   | (kWh) for Transition Customers During the Period When They were | Metered Class B Consumption<br>(kWh) for Transition<br>Customers During the Period<br>When They were Class B<br>Customers in 2017 |         | •      | Monthly Equal<br>Payments |
| Customer 1  |   | 607,464   | 607,464   | 26.71%  | -\$ 10 | -\$ 1                     |
| Customer 2  |   | 1,666,967   | 1,666,967   | 73.29%  | -\$ 29 | -\$ 2                     |
| Total   |   | 2,274,431   | 2,274,431   | 100.00% | -\$ 39 | -\$ 3                     |



The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

|  |       |                       |           | Total Metered 2017 Cons                                 | umption for |  |                  |   |                |                |  |                  |      |
|--|-------|-----------------------|-----------|---|-------------|--|------------------|---|----------------|----------------|--|------------------|------|
|  |       | Total Metered 2017 Co | nsumption | Class A customers that we<br>the entire period CBR Clas |             | Total Metered 2017 Consum<br>that Transitioned Between C |                  | Metered Consumption for C<br>Customers (Total Consumption |                |                | Total CBR Class B \$<br>allocated to Current | CBR Class B Rate |      |
|  |       | Minus WMP             | )         | accumulated   |             | the period CBR Class B bal                               | ance accumulated | A and Transition Customers                                | ' Consumption) | % of total kWh | Class B Customers                            | Rider            | Unit |
|  |       | kWh                   | kW        | kWh   | kW          | kWh  | kW               | kWh   | kW             |                |  |                  |      |
|  |       |                       |           |   |             |  |                  |   |                |                |  |                  |      |
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh   | 39,379,535            | 0         | 0   | 0           | 0  | 0                | 39,379,535  | 0              | 41.7%          | (\$677)                                      | \$0.0000         | kWh  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh   | 19,816,423            | 0         | 0   | 0           | 0  | 0                | 19,816,423  | 0              | 21.0%          | (\$341)                                      | \$0.0000         | kWh  |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kWh   | 38,286,678            | 111,704   | 0   | 0           | 4,468,027  | 14,850           | 33,818,651  | 96,854         | 35.8%          | (\$581)                                      | \$0.0000         | kW   |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh   | 539,097               | 0         | 0   | 0           | 0  | 0                | 539,097   | 0              | 0.6%           | (\$9)  | \$0.0000         | kWh  |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kWh   | 99,906                | 298       | 0   | 0           | 0  | 0                | 99,906  | 298            | 0.1%           | (\$2)  | \$0.0000         | kW   |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kWh   | 716,670               | 1,945     | 0   | 0           | 0  | 0                | 716,670   | 1,945          | 0.8%           | (\$12)                                       | \$0.0000         | kW   |
|  | Total | 98,838,309            | 113,947   | 0   | 0           | 4,468,027  | 14,850           | 94,370,282  | 99,097         | 100.0%         | (\$1,622)                                    | \$0.0000         |      |



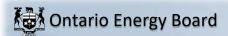
Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) DVA Proposed Rate Rider Recovery Period (in months) LRAM Proposed Rate Rider Recovery Period (in months)

| 12 |                                       |
|----|---------------------------------------|
| 12 | Rate Rider Recovery to be used below  |
| 12 | Data Diday Dasayany to be yould below |

Total Metered KW KWh less WMP Account Balances to Non-WMP Classes Colly (if applicable) 2 Rate Rider

Total Metered KW KWh which was wmp account balances to Non-Wmp Classes Colly (if applicable) 2 Rate Rider



## **Summary - Sharing of Tax Change Forecast Amounts**

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

| 1. Tax Related Amounts Forecast from Capital Tax Rate Changes                                   | 2016            |     | 2018      |
|---|-----------------|-----|-----------|
| Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base) | 6,891,027       | \$  | 6,891,027 |
| Deduction from taxable capital up to \$15,000,000   | \$<br>6,891,027 | \$  | 6,891,027 |
| Net Taxable Capital   | \$<br>-         | \$  | -         |
| Rate  | 15.00%          |     | 0.00%     |
| Ontario Capital Tax (Deductible, not grossed-up)  | \$<br>-         | \$  | -         |
| 2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income          | \$<br>130,913   | \$  | 130,913   |
| Corporate Tax Rate  | 15.00%          |     | 12.50%    |
| Tax Impact  | \$<br>19,637    | \$  | 16,364    |
| Grossed-up Tax Amount   | \$<br>23,102    | \$  | 18,702    |
| Tax Related Amounts Forecast from Capital Tax Rate Changes                                      | \$<br>-         | \$  | -         |
| Tax Related Amounts Forecast from Income Tax Rate Changes                                       | \$<br>23,102    | \$  | 18,702    |
| Total Tax Related Amounts   | \$<br>23,102    | \$  | 18,702    |
| Incremental Tax Savings   |                 | -\$ | 4,400     |
| Sharing of Tax Amount (50%)   |                 | -\$ | 2,200     |



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition

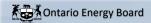
| Rate Class   |     | Re-based Billed<br>Customers or<br>Connections | Re-based Billed<br>kWh | Re-based Billed<br>kW | Re-based<br>Service<br>Charge | Re-based<br>Distribution<br>Volumetric Rate<br>kWh | Re-based<br>Distribution<br>Volumetric Rate<br>kW | Service Charge<br>Revenue | Distribution<br>Volumetric Rate<br>Revenue<br>kWh | Distribution<br>Volumetric Rate<br>Revenue<br>kW | Revenue<br>Requirement from<br>Rates | Service Charge<br>% Revenue | Distribution<br>Volumetric Rate<br>% Revenue<br>kWh | Distribution Volumetric<br>Rate<br>% Revenue<br>kW | Total % Revenue |
|--|-----|--|------------------------|-----------------------|-------------------------------|--|---|---------------------------|---|--|--------------------------------------|-----------------------------|---|--|-----------------|
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh | 5,071  | 40,480,043             |                       | 17.03                         | 0.0122   |   | 1,036,310                 | 494,404   | 0  | 1,530,713                            | 67.7%                       | 32.3%   | 0.0%   | 58.3%           |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 740  | 20,348,623             |                       | 30.52                         | 0.0110   |   | 271,018                   | 223,406   | 0  | 494,424                              | 54.8%                       | 45.2%   | 0.0%   | 18.8%           |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kW  | 64   | 39,456,019             | 115,477               | 290.85                        |  | 2.2394  | 223,373                   | 0   | 258,594  | 481,966                              | 46.3%                       | 0.0%  | 53.7%  | 18.4%           |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh | 58   | 546,384                |                       | 4.31                          | 0.0197   |   | 2,996                     | 10,789  | 0  | 13,785                               | 21.7%                       | 78.3%   | 0.0%   | 0.5%            |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kW  | 73   | 106,791                | 302                   | 2.67                          |  | 19.4815   | 2,337                     | 0   | 5,883  | 8,220                                | 28.4%                       | 0.0%  | 71.6%  | 0.3%            |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW  | 1,711  | 773,158                | 2,070                 | 3.34                          |  | 12.7431   | 68,529                    | 0   | 26,378   | 94,907                               | 72.2%                       | 0.0%  | 27.8%  | 3.6%            |
| Total  |     | 7 717  | 101 711 018            | 117 849               |                               |  |   | 1 604 562                 | 728 599   | 290.855  | 2 624 016                            |                             |   |  | 100.0%          |

| Rate Class   |     | Total kWh<br>(most recent RRR filing) | (most recent<br>RRR filing) | Savings by Rate<br>Class | Distribution<br>Rate Rider |             |   |
|--|-----|---------------------------------------|-----------------------------|--------------------------|----------------------------|-------------|---|
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh | 39,379,535                            |                             | -1,283                   | 0.00                       | \$/customer | If the allocated tax sharing amount does not produce a rate rider in one or |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 19,816,423                            |                             | -415                     | 0.0000                     | kWh         | more rate class (except for the Standby rate class), a distributor is       |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kW  | 38,286,678                            | 111,704                     | -404                     | 0.0000                     | kW          | required to transfer the entire OEB-approved tax sharing amount into        |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh | 539,097                               |                             | -12                      | 0.0000                     | kWh         | account 1595 for disposition at a later date (see Filing Requirements.      |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kW  | 99,906                                | 298                         | -7                       | 0.0000                     | kW          | Appendix B)   |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW  | 716,670                               | 1,945                       | -80                      | 0.0000                     | kW          | Apparaix D)   |
| Total  |     | 00 020 200                            | 112 047                     | (62.200)                 |                            |             |   |

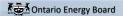
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#### centive Regulation Model for 2019 Filer

|  |  | Sec. | Sate     | Non-Lone<br>Adjusted | Menters    | Applicable | Adjusted |
|--|--|------|----------|----------------------|------------|------------|----------|
| Rate Class                                   | Rate Description   |      |          | Manager of School    | Married NW |            | -        |
|  |  | -    |          |                      |            |            |          |
|  |  |      |          |                      |            |            |          |
|  |  |      |          |                      |            |            |          |
|  |  |      |          |                      |            |            |          |
|  |  |      |          |                      |            |            |          |
|  |  |      |          |                      |            |            |          |
| Second Section 63 To 4 AM SECTION Control of | Rent Parameter from Manual Parties from America Manual Manual Parameter from America Manual M | =    | 1 To Tax | 20.000               | ess blu    |            |          |
|  |  |      |          |                      |            |            |          |
|  |  |      |          |                      |            |            |          |
|  |  |      |          |                      |            |            |          |
|  |  |      |          |                      |            |            |          |
|  |  |      |          |                      |            |            |          |
|  |  |      |          |                      |            |            |          |

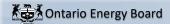


| Uniform Transmission Rates   | Unit |    | 2017            |        |    | 2018        | 2019          |
|--|------|----|-----------------|--------|----|-------------|---------------|
| Rate Description   |      |    | Rate            |        |    | Rate        | Rate          |
| Network Service Rate   | kW   | \$ |                 | 3.66   | \$ | 3.61        | \$<br>3.61    |
| Line Connection Service Rate   | kW   | \$ |                 | 0.87   | \$ | 0.95        | \$<br>0.95    |
| Transformation Connection Service Rate                                   | kW   | \$ |                 | 2.02   | \$ | 2.34        | \$<br>2.34    |
| Hydro One Sub-Transmission Rates   | Unit |    | 2017            |        |    | 2018        | 2019          |
| Rate Description   |      |    | Rate            |        |    | Rate        | Rate          |
| Network Service Rate   | kW   | \$ |                 | 3.1942 | \$ | 3.1942      | \$<br>3.1942  |
| Line Connection Service Rate   | kW   | \$ |                 | 0.7710 | \$ | 0.7710      | \$<br>0.7710  |
| Transformation Connection Service Rate                                   | kW   | \$ |                 | 1.7493 | \$ | 1.7493      | \$<br>1.7493  |
| Both Line and Transformation Connection Service Rate                     | kW   | \$ |                 | 2.5203 | \$ | 2.5203      | \$<br>2.5203  |
| If needed, add extra host here. (I)                                      | Unit |    | 2017            |        |    | 2018        | 2019          |
| Rate Description   |      |    | Rate            |        |    | Rate        | Rate          |
| Network Service Rate   | kW   |    |                 |        |    |             |               |
| Line Connection Service Rate   | kW   |    |                 |        |    |             |               |
| Transformation Connection Service Rate                                   | kW   |    |                 |        |    |             |               |
| Both Line and Transformation Connection Service Rate                     | kW   | \$ |                 | -      | \$ | -           | \$<br>-       |
| If needed, add extra host here. (II)                                     | Unit |    | 2017            |        |    | 2018        | 2019          |
| Rate Description   |      |    | Rate            |        |    | Rate        | Rate          |
| Network Service Rate   | kW   |    |                 |        |    |             |               |
| Line Connection Service Rate   | kW   |    |                 |        |    |             |               |
| Transformation Connection Service Rate                                   | kW   |    |                 |        |    |             |               |
| Both Line and Transformation Connection Service Rate                     | kW   | \$ |                 | -      | \$ | -           | \$<br>-       |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$   |    | Historical 2017 |        | C  | urrent 2018 | Forecast 2019 |



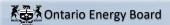
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billing" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO   |  | Network  |  | Lit  | ne Connect   | ion   | Transfo   | rmation Co   | onnection  | Tota   |                        |
|--|--|--|--|--|--|---|---|--|--|--|------------------------|
| Month  | Units Billed   | Rate   | Amount   | Units Billed   | Rate   | Amount  | Units Billed  | Rate   | Amount   |  | I Connection<br>Amount |
|  |  | \$0.00   |  |  | \$0.00   |   |   | \$0.00   |  |  |                        |
| January<br>February  |  | \$0.00   |  |  | \$0.00   |   |   | \$0.00   |  | \$<br>\$<br>\$   |                        |
| March  |  | \$0.00   |  |  | \$0.00   |   |   | \$0.00   |  | 2  |                        |
| April  |  | \$0.00   |  |  | \$0.00   |   |   | \$0.00   |  | \$   |                        |
| May  |  | \$0.00   |  |  | \$0.00   |   |   | \$0.00   |  | e e  |                        |
| June   |  | \$0.00   |  |  | \$0.00   |   |   | \$0.00   |  | \$   |                        |
| July   |  | \$0.00   |  |  | \$0.00   |   |   | \$0.00   |  | \$   |                        |
| August   |  | \$0.00   |  |  | \$0.00   |   |   | \$0.00   |  | \$   |                        |
| September  |  | \$0.00   |  |  | \$0.00   |   |   | \$0.00   |  | \$   |                        |
| October  |  | \$0.00   |  |  | \$0.00   |   |   | \$0.00   |  | \$   |                        |
| November   |  | \$0.00   |  |  | \$0.00   |   |   | \$0.00   |  | \$   |                        |
| December   |  | \$0.00   |  |  | \$0.00   |   |   | \$0.00   |  | \$   |                        |
|  |  |  |  |  |  |   |   |  |  |  | _                      |
| Total  |  | \$ -   | \$ -   |  | \$ .   | \$ -  |   | \$ -   | \$ -   | \$   |                        |
| Hydro One  |  | Network  |  |  | ne Connect   | ion   | Transto   | rmation Co   | onnection  | Tota   | I Connection           |
| Month  | Units Billed   | Rate   | Amount   | Units Billed   | Rate   | Amount  | Units Billed  | Rate   | Amount   |  | Amount                 |
| January  | 19,078   | \$3.1942   | \$ 60,939  | 19,078   | \$0.7710   | \$ 14,709   | 19,078  | \$1.7493   | \$ 33,373  | \$   | 48,082                 |
| February   | 23,362   | \$3.1942   | \$ 74,623  | 23,593   | \$0.7710   | \$ 18,190   | 23,593  | \$1.7493   | \$ 41,271  | \$   | 59,462                 |
| March  | 17,233   | \$3.1942   | \$ 55,047  | 17,274   | \$0.7710   | \$ 13,318   | 17,274  | \$1.7493   | \$ 30,217  | \$   | 43,536                 |
| April  | 19,022   | \$3.1942   | \$ 60,760  | 19,093   | \$0.7710   | \$ 14,721   | 19,093  | \$1.7493   | \$ 33,400  | \$   | 48,120                 |
| May  | 16,584   | \$3.1942   | \$ 52,972  | 16,593   | \$0.7710   | \$ 12,793   | 16,593  | \$1.7493   | \$ 29,026  | \$   | 41,819                 |
| June   | 15,739   | \$3.1942   | \$ 50,272  | 15,777   | \$0.7710   | \$ 12,164   | 15,777  | \$1.7493   | \$ 27,599  | \$   | 39,763                 |
| July   | 16,586   | \$3.1942   | \$ 52,978  | 16,586   | \$0.7710   | \$ 12,788   | 16,586  | \$1.7493   | \$ 29,013  | \$   | 41,801                 |
| August   | 17,178   | \$3.1942   | \$ 54,871  | 17,178   | \$0.7710   | \$ 13,245   | 17,178  | \$1.7493   | \$ 30,050  | \$   | 43,295                 |
| September  | 17,879   | \$3.1942   | \$ 57,109  | 17,879   | \$0.7710   | \$ 13,785   | 17,879  | \$1.7493   | \$ 31,276  | \$   | 45,060                 |
| October  | 14,120   | \$3.1942   | \$ 45,103  | 14,155   | \$0.7710   | \$ 10,914   | 14,155  | \$1.7493   | \$ 24,762  | \$   | 35,675                 |
| November   | 16,806   | \$3.1942   | \$ 53,683  | 16,811   | \$0.7710   | \$ 12,962   | 16,811  | \$1.7493   | \$ 29,408  | \$   | 42,370                 |
| December   | 19,578   | \$3.1942   | \$ 62,537  | 19,614   | \$0.7710   | \$ 15,123   | 19,614  | \$1.7493   | \$ 34,311  | \$   | 49,434                 |
| Total  | 213,166  | \$ 3.1942  | \$ 680,894   | 213,632  | \$ 0.7710  | \$ 164,710  | 213,632   | \$ 1.7493  | \$ 373,706   | \$   | 538,416                |
| Add Extra Host Here (I)  |  | Network  |  | Li   | ne Connect   | ion   | Transfo   | rmation Co   | onnection  | Tota   | I Connection           |
| (if needed)  |  |  |  |  |  |   |   |  |  |  |                        |
| Month  | Units Billed   | Rate   | Amount   | Units Billed   | Rate   | Amount  | Units Billed  | Rate   | Amount   |  | Amount                 |
| January  |  | \$ -   |  |  | \$ -   |   |   | \$ -   |  | \$   | -                      |
| February   |  | \$ -   |  |  | \$ -   |   |   | \$ -   |  | \$<br>\$<br>\$   | -                      |
| March  |  | \$ -   |  |  | \$ -   |   |   | \$ -   |  | \$   | -                      |
| April  |  | \$ -   |  |  | \$ -   |   |   | \$ -   |  | \$   | -                      |
| May  |  | \$ -   |  |  | \$ -   |   |   | \$ -   |  | \$   | -                      |
| June   |  | \$ -   |  |  | \$ -   |   |   | \$ -   |  | \$   | -                      |
| July   |  | \$ -   |  |  | \$ -   |   |   | \$ -   |  | \$   | -                      |
| August   |  | \$ -   |  |  | \$ -   |   |   | \$ -   |  | \$   | -                      |
| September  |  | \$ -   |  |  | \$ -   |   |   | \$ -   |  | \$   | -                      |
| October  |  | \$ -   |  |  | \$ -   |   |   | \$ -   |  | \$   | -                      |
| November   |  | \$ -   |  |  | \$ -   |   |   | \$ -   |  | \$   | -                      |
|  |  | s .  |  |  |  |   |   |  |  |  |                        |
| December   |  | \$ -   |  |  | \$ -   | •   |   | \$ -   | e  | \$   |                        |
| Total  | -  | \$ -   | \$ -   | -  | \$ -   | \$ -  | Transfo   | \$ -   | \$ -   | \$   | I Connection           |
|  | -  | \$ -   | \$ -   | -<br>Li  | \$ -   | \$ -  | Transfo   | \$ -   | \$ -   | \$   | I Connection           |
| Total  | - Units Billed   | \$ -   | \$ -   | -<br>Lin<br>Units Billed   | \$ -   | \$ -  | -<br>Transfo<br>Units Billed  | \$ -   | \$ -   | \$<br>Tota   | -<br>I Connection      |
| Total  Add Extra Host Here (II)  (If needed)  Month  | -<br>Units Billed  | \$ -<br>Network                                      | Ť  |  | \$ -   |   |   | \$ - rmation Co  |  | \$ Tota  |                        |
| Total  Add Extra Host Here (II) (If needed) Month  January February  |  | Network  Rate  \$ - \$ -                             | Ť  |  | \$ - ne Connect Rate \$ - \$ -   |   |   | \$ - rmation Co  |  | \$ Total   |                        |
| Total  Add Extra Host Here (II) (if needed) Month January  |  | Network  Rate  \$ - \$ -                             | Ť  |  | \$ - ne Connect Rate   |   |   | \$ - rmation Co  |  | S<br>S<br>S  |                        |
| Total  Add Extra Host Here (II) (If needed) Month  January February March  |  | Network Rate   | Ť  |  | \$ - ne Connect Rate \$ - \$ -   |   |   | \$ - rmation Co  |  | S<br>S<br>S<br>S   |                        |
| Total  Add Extra Host Here (II) (If needed) Month  January February  |  | Network  Rate  S - S - S -                           | Ť  |  | Rate   |   |   | Rate   |  | S<br>S<br>S<br>S   |                        |
| Total  Add Extra Hoat Here (II) (if needed) Month  January February March April May June   |  | Network   Rate                                       | Ť  |  | \$ - ne Connect  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ |   |   | \$ -  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  |  | S<br>S<br>S<br>S<br>S<br>S                               |                        |
| Total  Add Extra Host Here (II) ((I needed) Month  January February March April May June July  |  | Network  Rate  S - S - S - S - S - S - S - S - S - S | Ť  |  | \$ - ne Connect  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ |   |   | \$ -  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  |  | \$   |                        |
| Total  Add Extra Hoat Here (II) (if needed) Month  January February March April May June July August   |  | Network  Rate  S                                     | Ť  |  | \$ - ne Connect  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ |   |   | \$ - Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$   |  | \$   |                        |
| Total  Add Extra Host Here (II) (If needed)  Month  January February March April May June July August Soptember  |  | Network  Rate  S - S - S - S - S - S - S - S - S - S | Ť  |  | Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$                  |   |   | \$ - rmation Co  |  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ |                        |
| Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October   |  | Network   Rate   S                                   | Ť  |  | Rate  \$   |   |   | \$ - rmation Co  |  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ |                        |
| Total  Add Extra Host Here (II) (If needed)  Month  January February March April May June July August September October November   |  | Network   Rate   S                                   | Ť  |  | Rate  S  |   |   | \$ - rmation Co  |  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ |                        |
| Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October   |  | Network   Rate   S                                   | Ť  |  | Rate  \$   |   |   | \$ - rmation Co  |  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ |                        |
| Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October Nowmber December  |  | Network   Rate   S   -                               | Ť  |  | Rate  \$   |   |   | \$ - rmation Co  |  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ |                        |
| Total  Add Extra Host Here (II) (If needed)  Month  January February March April May June July August September October November   |  | Network   Rate   S                                   | Amount   | Units Billed   | Rate  S  | Amount  | Units Billed  | \$ - Co  | Amount   | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount                 |
| Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August Sactember October November December Total   |  | Network   Rate   S   -                               | Amount   | Units Billed   | Rate  \$ -   | Amount  | Units Billed  | \$ - rmation Co  | Amount   | S S S S S S S S S S S S S S S S S S S                    | Amount                 |
| Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November December   |  | Network   Rate   S   -                               | Amount   | Units Billed   | Rate  \$   | Amount  | Units Billed  | \$ - Rate  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$   | Amount   | S S S S S S S S S S S S S S S S S S S                    | Amount                 |
| Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August Soptember October November December Total Total Month   | Units Billed   | Network   Rate                                       | Amount   | Units Billed   | Rate  \$ -   | Amount  | Units Billed  Transfo Units Billed  | \$ - rmation CC  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$   | Amount  \$   | S S S S S S S S S S S S S S S S S S S                    | Amount                 |
| Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August Soptember October November December Total Total Month January February  | Units Billed 19.078 23.362   | Network   Rate                                       | Amount  \$   | Units Billed  Units Billed  19,078 23,593  | Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$                  | Amount  \$ \$ 14,709 \$ 18,190  | Units Billed  Transfo Units Billed  19,078 23,593   | Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  | Amount  S 3,373 S 41,271   | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount                 |
| Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August Sestember October November December Total  Month January February March   | Units Billed 19.078 23.362 17.233  | Network   Rate                                       | Amount \$ 60,339 \$ 74,623 \$ 55,047   | Units Billed  Units Billed  19,078 23,593 17,274   | Rate  \$ -   | Amount \$ \$ 14,709 \$ 18,190 \$ 13,318   | Units Billed  Transfo Units Billed  19.078 23.593 17.274  | Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  | Amount  \$   | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount                 |
| Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December Total Total Month January February  | Units Billed 19,078 23,362 17,233 19,022   | Network   Rate                                       | Amount  \$   | Units Billed  Units Billed  19,078 23,593 17,274 19,093  | Rate  \$ -   | Amount  \$ \$ 14,709 \$ 18,190 \$ 13,318 \$ 14,721  | Units Billed  Transfo Units Billed  19,078 23,593 17,274 19,093   | Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  | Amount  \$   | **************************************                   | Amount                 |
| Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August Sestember October November December Total  Month January February March April Month January February March April May  | Units Billed 19,078 23,362 17,233 19,022 16,5584   | Network   Rate                                       | Amount  \$ 60,339 \$ 74,624 \$ 60,760 \$ 62,972  | Units Billed  Units Billed  19,078 23,593 17,274 19,093 16,593                                       | Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$                  | Amount  \$ 14,709 \$ 18,190 \$ 13,318 \$ 14,721 \$ 12,793   | Units Billed  Transfo Units Billed  19,078 23,593 17,274 19,093 16,593                                    | Rate  S - S - S - S - S - S - S - S - S - S  | Amount  \$   | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5                 | Amount                 |
| Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August Sostember October November December Total Total  Month  January February March April May June July August Sostember October November April Month January February March April May June  | Units Billed 19.078 23.362 17.233 19.022 16.584 15.739                                     | Network   Rate                                       | Amount  \$   | Units Billed  Units Billed  19,078 23,593 17,274 19,093 16,593                                       | Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$                  | Amount  \$ 14,709 \$ 18,190 \$ 13,318 \$ 14,721 \$ 12,793 \$ 12,793 \$ 12,793   | Units Billed  Transfo Units Billed  19.078 23.593 17.274 19.093 16.593 15.777                             | Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  | Amount  \$   | **************************************                   | Amount                 |
| Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August Sestember October November December Total  Month January February March April Month January February March April May  | Units Billed 19,078 23,362 17,233 19,022 16,554 15,739 16,526                              | Network   Rate                                       | Amount  \$ 60,339 \$ 74,624 \$ 60,760 \$ 62,972  | Units Billed  Units Billed  19,078 23,593 17,274 19,093 16,593                                       | Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$                  | Amount  \$ 14,709 \$ 18,190 \$ 13,318 \$ 14,721 \$ 12,793   | Units Billed  Transfo Units Billed 19,078 23,593 17,274 19,093 16,593 15,777                              | \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | Amount  \$   | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5                 | Amount                 |
| Total  Add Extra Host Here (II)  (if needed)  Month  January February  March April May June July August Sestember October November December  Total  Month  January February  March April Month January February  March April May June July   | Units Billed 19.078 23.362 17.233 19.022 16.584 15.739 16.586 17.178                       | Network   Rate   S                                   | Amount  \$ 60,939 \$ 60,939 \$ 60,939 \$ 50,047 \$ 50,072 \$ 50,272 \$ 52,978 \$ 54,871                              | Units Billed  Units Billed  19,078 23,593 17,274 19,093 16,593                                       | Rate  \$ -   | Amount  \$ 14,709 \$ 18,190 \$ 12,793 \$ 12,793 \$ 12,293 \$ 12,284 \$ 12,785 \$ 13,318   | Units Billed  Transfe Units Billed  19,078 23,593 17,274 19,093 16,593 15,777 16,586 17,178               | \$ Rate \$ \$ \$ \$ \$ \$ \$ \$ -  | Amount  \$ 33,373 \$ 41,271 \$ 30,217 \$ 33,400 \$ 29,026 \$ 27,599 \$ 29,013 \$ 30,050  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount                 |
| Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November December Total  Month  January February March April Month January February March April May June July August September  | Units Billed 19,078 23,362 17,233 19,022 16,5584 15,739 16,586 17,178 17,787               | Network   Rate   S                                   | Amount  \$ 60,339 \$ 745,021 \$ 62,972 \$ 52,972 \$ 52,278 \$ 54,871 \$ 57,109                                       | Units Billed  Units Billed  19,078 23,993 14,593 15,777 16,586 17,178                                | \$ - no Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount  \$ 14,709 \$ 18,109 \$ 13,318 \$ 12,168 \$ 12,783 \$ 12,168 \$ 13,245 \$ 13,245 \$ 13,245   | Units Billed  Transfo  Units Billed  19,078 23,593 14,593 15,777 16,586 17,178 17,879                     | \$ Rate \$  | Amount  \$  Smoother  Amount  \$ 33,373  \$ 41,271  \$ 33,400  \$ 29,026  \$ 27,599  \$ 29,013  \$ 30,050  \$ 31,276   | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount                 |
| Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August Sostember October November December Total Total  Month  January February March April May June July August   | Units Billed 19,078 23,362 17,233 19,022 16,584 15,739 16,586 17,178                       | Network   Rate   S                                   | Amount  \$ 60,939 \$ 60,939 \$ 60,939 \$ 50,047 \$ 50,072 \$ 50,272 \$ 52,978 \$ 54,871                              | Units Billed  Units Billed  19,078 23,593 17,274 19,093 16,593 15,777 16,586 17,178                  | Rate  \$ -   | Amount  \$ 14,709 \$ 18,190 \$ 12,793 \$ 12,793 \$ 12,293 \$ 12,284 \$ 12,785 \$ 13,318   | Units Billed  Transfe Units Billed  19,078 23,593 17,274 19,093 16,593 15,777 16,586 17,178               | \$   | Amount  \$ 33,373 \$ 41,271 \$ 30,217 \$ 33,400 \$ 29,026 \$ 27,599 \$ 29,013 \$ 30,050  | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5                 | Amount                 |
| Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November December Total  Month  January February March April Month January February March April May June July August September  | Units Billed  19.078 23.362 17.233 19.022 16.584 15.739 16.586 17.787 14.120               | Network   Rate                                       | Amount \$ 60,939 \$ 74,621 \$ 60,790 \$ 74,621 \$ 60,790 \$ 45,103 \$ 54,871 \$ 54,871 \$ 54,871 \$ 54,871 \$ 55,883 | Units Billed  Units Billed  19,078 23,993 14,593 15,777 16,586 17,178                                | \$ - no Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount  \$ 14,709 \$ 18,109 \$ 13,318 \$ 12,168 \$ 12,783 \$ 12,168 \$ 13,245 \$ 13,245 \$ 13,245   | Units Billed  Transfo  Units Billed  19,078 23,593 14,593 15,777 16,586 17,178 17,879                     | \$ Rate \$  | Amount  \$  Smoother  Amount  \$ 33,373  \$ 41,271  \$ 33,400  \$ 29,026  \$ 27,599  \$ 29,013  \$ 30,050  \$ 31,276   | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount                 |
| Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August Sostember October November December Total  Total  Month  January February March April May June July August Sostember October November December Total  Total  Total  Month  January February March April May June July August Soptember October        | Units Billed 19,078 23,362 17,233 19,022 16,5584 15,739 16,566 17,178 17,879 14,120 16,606 | Network   Rate   S   S   S   S   S   S   S   S   S   | Amount \$ 60,939 \$ 60,939 \$ 60,939 \$ 50,047 \$ 50,072 \$ 50,272 \$ 52,972 \$ 52,973 \$ 57,109 \$ 75,109 \$ 45,103 | Units Billed  Units Billed  19.078 23.593 17.274 19.093 16.593 15.777 16.586 17.178 17.879 14.155    | \$ - 100 Connect  Rate  \$ -   | Amount  \$ 14,709 \$ 18,190 \$ 12,793 \$ 12,793 \$ 12,793 \$ 12,784 \$ 13,345 \$ 13,345 \$ 13,785 \$ 13,785 \$ 10,914   | Units Billed  Transfe Units Billed  19.078 23.593 17.274 19.093 16.593 15.777 16.586 17.178 17.879 14.155 | \$   | Amount  \$ 33,373 \$ 41,271 \$ 30,217 \$ 33,400 \$ 29,026 \$ 27,599 \$ 29,013 \$ 30,050 \$ 31,276 \$ 24,762  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount                 |
| Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December  Total  Total  Month January February March April May June July August September October November October November October November April May August September October November October November October November | Units Billed 19,078 23,362 17,233 19,022 16,594 17,778 17,779 14,120 16,096 19,578         | Network   Rate   S                                   | Amount \$  | Units Billed  Units Billed  19,078 23,593 17,274 19,093 16,596 17,178 17,879 14,155 16,811 19,614    | \$   | Amount  \$  | Transfo Units Billed  19,078 23,593 17,274 19,093 16,596 17,178 17,879 14,155 16,811                      | \$ mation Ct Rate \$ \$ \$ \$ \$ \$ \$ \$ -  | Amount  S  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount                 |
| Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November Total  Total  Month  January February March April June July August September October November October November September October October November June July August September October November                              | Units Billed 19,078 23,362 19,022 19,022 15,739 16,586 17,178 17,879 14,120 16,806 19,578  | Network   Rate                                       | Amount  \$   | Units Billed  Units Billed  19,078 23,993 14,19,093 16,593 15,777 16,586 17,178 17,879 14,155 16,811 | \$   | Amount  \$ 14,709 \$ 18,109 \$ 13,318 \$ 12,164 \$ 12,783 \$ 12,168 \$ 13,245 \$ 10,914 \$ 10,914 \$ 12,962   | Units Billed  Transfo Units Billed  19,078 23,593 16,593 15,777 16,596 17,178 17,879 14,155 16,811        | \$ mation Ct Rate \$ \$ \$ \$ \$ \$ \$ \$ -  | Amount  S  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount                 |
| Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November December  Total  Month  January February March April May August September October November December  Total  Cotal  Month January February March April May August September October November October November December      | Units Billed 19,078 23,362 17,233 19,022 16,594 17,778 17,779 14,120 16,096 19,578         | Network   Rate   S                                   | Amount \$  | Units Billed  Units Billed  19,078 23,593 17,274 19,093 16,596 17,178 17,879 14,155 16,811 19,614    | \$   | Amount  \$  | Transfo Units Billed  19,078 23,593 17,274 19,093 16,596 17,178 17,879 14,155 16,811                      | \$ mation C:  Rate  \$ \$ \$ \$ \$ \$ \$ \$  | Amount  S  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount                 |
| Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December  Total  Total  Month January February March April May June July August September October November October November October November April May August September October November October November October November | Units Billed 19,078 23,362 17,233 19,022 16,594 17,778 17,779 14,120 16,096 19,578         | Network   Rate   S                                   | Amount \$  | Units Billed  Units Billed  19,078 23,593 17,274 19,093 16,596 17,178 17,879 14,155 16,811 19,614    | \$   | Amount  \$ 14,709 \$ 18,190 \$ 13,318 \$ 12,793 \$ 12,798 \$ 13,268 \$ 13 | Transfo Units Billed  19,078 23,593 17,277 16,586 17,178 17,879 14,155 16,811 19,614                      | \$ mation Ct  Rate  \$ | Amount  S 33,373 S 41,271 S 30,217 S 33,400 S 29,026 S 27,599 S 27,599 S 27,599 S 27,599 S 30,050 S 30 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount                 |



The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

| IESO                     |              | Network   |            | Li           | ine Connectio | n            | Transfo      | rmation Co   | nection    | Total Connection |
|--------------------------|--------------|-----------|------------|--------------|---------------|--------------|--------------|--------------|------------|------------------|
| Month                    | Units Billed | Rate      | Amount     | Units Billed | Rate          | Amount       | Units Billed | Rate         | Amount     | Amount           |
| January                  | -            | \$ 3.6100 | \$ -       | _            | \$ 0.9500     | \$ -         | -            | \$ 2.3400    | \$ -       | \$ -             |
| February                 | -            | \$ 3.6100 | \$ -       | -            |               | \$ -         | -            | \$ 2.3400    | \$ -       | \$ -             |
| March                    | -            | \$ 3.6100 | \$ -       | -            |               | \$ -         | _            | \$ 2.3400    | \$ -       | \$ -             |
| April                    |              | \$ 3.6100 | \$ -       |              |               | \$ -         |              | \$ 2.3400    | \$ -       | \$ -             |
| May                      |              | \$ 3.6100 | \$ -       | _            |               | \$ -         |              | \$ 2.3400    | \$ -       | \$ -             |
| June                     | •            | \$ 3.6100 | \$ -       | •            |               | \$ -<br>\$ - | -            | \$ 2.3400    | \$ -       | \$ -             |
|                          | -            |           |            | -            |               |              | -            |              |            | T                |
| July                     | -            | \$ 3.6100 | \$ -       | -            |               | \$ -         | -            | \$ 2.3400    | \$ -       | \$ -             |
| August                   | -            | \$ 3.6100 | \$ -       | -            |               | \$ -         | -            | \$ 2.3400    | \$ -       | \$ -             |
| September                | -            | \$ 3.6100 | \$ -       | -            |               | \$ -         | -            | \$ 2.3400    | \$ -       | \$ -             |
| October                  | -            | \$ 3.6100 | \$ -       | -            |               | \$ -         | -            | \$ 2.3400    | \$ -       | \$ -             |
| November                 | -            | \$ 3.6100 | \$ -       | -            |               | \$ -         | -            | \$ 2.3400    | \$ -       | \$ -             |
| December                 | -            | \$ 3.6100 | \$ -       | -            | \$ 0.9500     | \$ -         | -            | \$ 2.3400    | \$ -       | \$ -             |
| Total                    |              | \$ -      | \$ -       |              | \$ -          | \$ -         | -            | \$ -         | \$ -       | \$ -             |
| Hydro One                |              | Network   |            | Li           | ine Connectio |              | Transfo      | rmation Co   |            | Total Connection |
| Month                    | Units Billed | Rate      | Amount     | Units Billed | Rate          | Amount       | Units Billed | Rate         | Amount     | Amount           |
|                          |              |           |            |              |               |              |              |              |            |                  |
| January                  | 19,078       |           |            | 19,078       | \$ 0.7710     |              |              |              |            | \$ 48,082        |
| February                 | 23,362       | \$ 3.1942 | \$ 74,623  | 23,593       |               | \$ 18,190    | 23,593       | \$ 1.7493    | \$ 41,271  | \$ 59,462        |
| March                    | 17,233       | \$ 3.1942 | \$ 55,047  | 17,274       |               | \$ 13,318    |              | \$ 1.7493    | \$ 30,217  | \$ 43,536        |
| April                    | 19,022       | \$ 3.1942 | \$ 60,760  | 19,093       |               | \$ 14,721    | 19,093       | \$ 1.7493    | \$ 33,400  | \$ 48,121        |
| May                      | 16,584       | \$ 3.1942 | \$ 52,972  | 16,593       |               | \$ 12,793    | 16,593       | \$ 1.7493    | \$ 29,026  | \$ 41,819        |
| June                     | 15,739       | \$ 3.1942 | \$ 50,272  | 15,777       |               | \$ 12,164    | 15,777       | \$ 1.7493    | \$ 27,599  | \$ 39,763        |
| July                     | 16,586       | \$ 3.1942 | \$ 52,978  | 16,586       |               | \$ 12,788    | 16,586       | \$ 1.7493    | \$ 29,013  | \$ 41,801        |
| August                   | 17,178       | \$ 3.1942 | \$ 54,871  | 17,178       |               | \$ 13,245    | 17,178       | \$ 1.7493    | \$ 30,050  | \$ 43,295        |
| September                | 17,879       | \$ 3.1942 | \$ 57,109  | 17,879       |               | \$ 13,785    | 17,879       | \$ 1.7493    | \$ 31,276  | \$ 45,060        |
| October                  | 14,120       | \$ 3.1942 | \$ 45,103  | 14,155       |               | \$ 10,914    | 14,155       |              | \$ 24,762  | \$ 35,675        |
| November                 | 16,806       | \$ 3.1942 | \$ 53,683  | 16,811       |               | \$ 12,962    | 16,811       | \$ 1.7493    | \$ 29,408  | \$ 42,370        |
| December                 |              | \$ 3.1942 | \$ 62,537  |              |               | \$ 15,123    |              | \$ 1.7493    | \$ 34,311  | \$ 49,434        |
|                          |              |           |            |              |               | <u> </u>     |              |              |            | <u></u>          |
| Total                    | 213,166      | \$ 3.19   | \$ 680,894 | 213,632      |               | \$ 164,710   | 213,632      | \$ 1.75      | \$ 373,706 | \$ 538,417       |
| Add Extra Host Here (I)  |              | Network   |            |              | ine Connectio |              |              | rmation Co   |            | Total Connection |
| Month                    | Units Billed | Rate      | Amount     | Units Billed | Rate          | Amount       | Units Billed | Rate         | Amount     | Amount           |
| January                  | -            | \$ -      | \$ -       | -            |               | \$ -         | -            | \$ -         | \$ -       | \$ -             |
| February                 | -            | \$ -      | \$ -       | -            | \$ -          | \$ -         | -            | \$ -         | \$ -       | \$ -             |
| March                    | -            | \$ -      | \$ -       | -            | \$ -          | \$ -         | -            | \$ -         | \$ -       | \$ -             |
| April                    | -            | \$ -      | \$ -       | -            | \$ -          | \$ -         | -            | \$ -         | \$ -       | \$ -             |
| May                      | -            | \$ -      | \$ -       | -            | \$ -          | \$ -         | -            | \$ -         | \$ -       | \$ -             |
| June                     | -            | \$ -      | \$ -       | -            |               | \$ -         | _            | \$ -         | \$ -       | \$ -             |
| July                     | _            | \$ -      | \$ -       | _            | \$ -          | \$ -         | _            | \$ -         | \$ -       | \$ -             |
| August                   |              | \$ -      | \$ -       |              | •             | \$ -         |              | \$ -         | \$ -       | \$ -             |
| September                |              | \$ -      | \$ -       |              | Ŧ             | \$ -         |              | \$ -         | \$ -       | \$ -             |
| October                  | -            | \$ -      | \$ -       | -            |               | \$ -         | _            | \$ -         | \$ -       | \$ -             |
|                          | •            | \$ -      | \$ -       | •            | T             | \$ -         | -            | \$ -<br>\$ - | \$ -       | \$ -             |
| November<br>December     | -            | \$ -      | \$ -       | -            | •             | \$ -         | -            | \$ -         | \$ -       | \$ -             |
| Total                    |              | \$ -      | \$ -       | -            | \$ -          | \$ -         |              | \$ -         | \$ -       | <u> </u>         |
| Add Extra Host Here (II) |              | Network   |            | Li           | ine Connectio | n            | Transfo      | rmation Coi  | nection    | Total Connection |
| Month                    | Units Billed | Rate      | Amount     | Units Billed | Rate          | Amount       | Units Billed | Rate         | Amount     | Amount           |
| January                  | _            | \$ -      | \$ -       | _            | \$ -          | \$ -         | _            | \$ -         | \$ -       | \$ -             |
| February                 | -            | \$ -      | \$ -       |              |               | \$ -         | -            | \$ -         | \$ -       | \$ -             |
| March                    | -            | \$ -      | \$ -       | -            |               | \$ -<br>\$ - | -            | ъ -<br>\$ -  | \$ -       | \$ -             |
|                          | -            | •         | •          | -            | *             | •            | -            | T            | •          | •                |
| April                    | -            | \$ -      | \$ -       | -            |               | \$ -         | -            | \$ -         | \$ -       | \$ -             |
| May                      | -            | \$ -      | \$ -       | -            |               | \$ -         | -            | \$ -         | \$ -       | \$ -             |
| June                     | -            | \$ -      | \$ -       | -            | •             | \$ -         | -            | \$ -         | \$ -       | \$ -             |
| July                     | -            | \$ -      | \$ -       | -            |               | \$ -         | -            | \$ -         | \$ -       | \$ -             |
| August                   | -            | \$ -      | \$ -       | -            | T             | \$ -         | -            | \$ -         | \$ -       | \$ -             |
| September                | -            | \$ -      | \$ -       | -            | \$ -          | \$ -         | -            | \$ -         | \$ -       | \$ -             |
| October                  | -            | \$ -      | \$ -       | -            | \$ -          | \$ -         | -            | \$ -         | \$ -       | \$ -             |
| November                 | -            | \$ -      | \$ -       | -            | •             | \$ -         | -            | \$ -         | \$ -       | \$ -             |
| December                 | -            | \$ -      | \$ -       | -            |               | \$ -         | -            | \$ -         | \$ -       | \$ -             |
| Total                    |              | \$ -      | \$ -       |              | \$ -          | \$ -         | _            | \$ -         | \$ -       | \$ -             |
| Total                    |              | Network   |            | Li           | ine Connectio | n            | Transfo      | rmation Co   | nection    | Total Connection |
| Month                    | Units Billed | Rate      | Amount     | Units Billed | Rate          | Amount       | Units Billed | Rate         | Amount     | Amount           |
| January                  | 19,078       | \$ 3.1942 | \$ 60,939  | 19,078       | \$ 0.7710     | \$ 14,709    | 19,078       | \$ 1.7493    | \$ 33,373  | \$ 48,082        |
| February                 | 23,362       | \$ 3.1942 | \$ 74,623  | 23,593       |               | \$ 18,190    | 23,593       | \$ 1.7493    | \$ 41,271  | \$ 59,462        |
|                          |              | \$ 3.1942 |            |              | \$ 0.7710     |              |              | \$ 1.7493    |            | \$ 43,536        |
| March                    | 17.200       | D 3.1942  | \$ 55,047  | 17.274       | \$ 0.7710     | \$ 13,318    | 17.274       | Φ 1.7433     | a 30.21/   | a 45.55n         |



The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

| April     | 19,022  | \$<br>3.1942 | \$<br>60,760  | 19,093  | \$<br>0.7710 | \$<br>14,721  | 19,093  | \$<br>1.7493 | \$<br>33,400  | \$<br>48,121  |
|-----------|---------|--------------|---------------|---------|--------------|---------------|---------|--------------|---------------|---------------|
| May       | 16,584  | \$<br>3.1942 | \$<br>52,972  | 16,593  | \$<br>0.7710 | \$<br>12,793  | 16,593  | \$<br>1.7493 | \$<br>29,026  | \$<br>41,819  |
| June      | 15,739  | \$<br>3.1942 | \$<br>50,272  | 15,777  | \$<br>0.7710 | \$<br>12,164  | 15,777  | \$<br>1.7493 | \$<br>27,599  | \$<br>39,763  |
| July      | 16,586  | \$<br>3.1942 | \$<br>52,978  | 16,586  | \$<br>0.7710 | \$<br>12,788  | 16,586  | \$<br>1.7493 | \$<br>29,013  | \$<br>41,801  |
| August    | 17,178  | \$<br>3.1942 | \$<br>54,871  | 17,178  | \$<br>0.7710 | \$<br>13,245  | 17,178  | \$<br>1.7493 | \$<br>30,050  | \$<br>43,295  |
| September | 17,879  | \$<br>3.1942 | \$<br>57,109  | 17,879  | \$<br>0.7710 | \$<br>13,785  | 17,879  | \$<br>1.7493 | \$<br>31,276  | \$<br>45,060  |
| October   | 14,120  | \$<br>3.1942 | \$<br>45,103  | 14,155  | \$<br>0.7710 | \$<br>10,914  | 14,155  | \$<br>1.7493 | \$<br>24,762  | \$<br>35,675  |
| November  | 16,806  | \$<br>3.1942 | \$<br>53,683  | 16,811  | \$<br>0.7710 | \$<br>12,962  | 16,811  | \$<br>1.7493 | \$<br>29,408  | \$<br>42,370  |
| December  | 19,578  | \$<br>3.1942 | \$<br>62,537  | 19,614  | \$<br>0.7710 | \$<br>15,123  | 19,614  | \$<br>1.7493 | \$<br>34,311  | \$<br>49,434  |
| Total     | 213,166 | \$<br>3.19   | \$<br>680,894 | 213,632 | \$<br>0.77   | \$<br>164,710 | 213,632 | \$<br>1.75   | \$<br>373,706 | \$<br>538,417 |

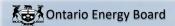
Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit 538,417



The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

| IESO   |   | Network   |  | Liı                                       | ne Connectio   | n                               | Transfor  | mation Con   | nection  | Total Connection                                  |
|--|---|---|--|---|--|---------------------------------|---|--|--|---|
| Month  | Units Billed  | Rate  | Amount   | Units Billed                              | Rate   | Amount                          | Units Billed  | Rate   | Amount   | Amount  |
| January  | _   | \$ 3.6100   | ¢ -  | _   | \$ 0.9500  |                                 | _   | \$ 2.3400  | \$ -   | \$ -  |
| February   | _   |   | \$ -   | _   | \$ 0.9500  |                                 | _   |  | \$ -   | \$ -  |
|  | -   |   | \$ -   | -   |  | -<br>5 -                        | •   |  | \$ -   | \$ -  |
| March  | -   |   |  | -   |  |                                 | -   |  |  | *   |
| April  | -   |   | \$ -   | -   |  | -                               | -   |  | \$ -   | \$ -  |
| May  | -   |   | \$ -   | -   |  | -                               | -   | \$ 2.3400  | \$ -   | \$ -  |
| June   | -   | \$ 3.6100   | \$ -   | -   | \$ 0.9500  | -                               | -   | \$ 2.3400  | \$ -   | \$ -  |
| July   | -   | \$ 3.6100   | \$ -   | -   | \$ 0.9500  | -                               | -   | \$ 2.3400  | \$ -   | \$ -  |
| August   | -   | \$ 3.6100   | \$ -   | -   | \$ 0.9500  | -                               | -   | \$ 2.3400  | \$ -   | \$ -  |
| September  | -   | \$ 3.6100   | \$ -   | -   | \$ 0.9500  | - 8                             | -   | \$ 2.3400  | \$ -   | \$ -  |
| October  | -   | \$ 3.6100   | \$ -   | -   | \$ 0.9500  | -                               |   | \$ 2.3400  | \$ -   | \$ -  |
| November   | _   |   | \$ -   | _   |  | -                               |   |  | \$ -   | \$ -  |
| December   | -   |   | \$ -   | -   | \$ 0.9500  |                                 | -   |  | \$ -   | \$ -  |
| Total  |   | \$ -  | \$ -   |   | \$ -   | -                               |   | \$ -   | \$ -   | \$ -  |
| Hydro One  |   | Network   |  | Liı                                       | ne Connectio   | n                               | Transfor  | mation Con   | nection  | Total Connection                                  |
| Month  | Units Billed  | Rate  | Amount   | Units Billed                              | Rate   | Amount                          | Units Billed  | Rate   | Amount   | Amount  |
| lanuan   | 10.079  | ¢ 24042   | ¢ 60.030   | 10.079                                    | ¢ 0.7710   | 14 700                          | 10.070  | ¢ 17402  | ¢ 22.272   | ¢ 40.000  |
| January  |   | \$ 3.1942   |  |   | \$ 0.7710  |                                 |   | \$ 1.7493  |  | \$ 48,082   |
| February   | 23,362  |   | \$ 74,623  |   | \$ 0.7710  |                                 |   |  | \$ 41,271  | \$ 59,462   |
| March  | 17,233  |   | \$ 55,047  | 17,274                                    |  | 13,318                          |   |  | \$ 30,217  | \$ 43,536   |
| April  | 19,022  |   | \$ 60,760  |   |  | 14,721                          |   |  | \$ 33,400  | \$ 48,121   |
| May  | 16,584  | \$ 3.1942   | \$ 52,972  | 16,593                                    | \$ 0.7710  | 12,793                          |   |  | \$ 29,026  | \$ 41,819   |
| June   | 15,739  | \$ 3.1942   | \$ 50,272  | 15,777                                    | \$ 0.7710  | 12,164                          | 15,777  | \$ 1.7493  | \$ 27,599  | \$ 39,763   |
| July   | 16,586  | \$ 3.1942   | \$ 52,978  | 16,586                                    | \$ 0.7710  | 12,788                          | 16,586  | \$ 1.7493  | \$ 29,013  | \$ 41,801   |
| August   | 17,178  |   | \$ 54,871  |   |  | 13,245                          |   |  | \$ 30,050  | \$ 43,295   |
| September  | 17,879  |   | \$ 57,109  |   |  | 13,785                          |   |  | \$ 31,276  | \$ 45,060   |
| October  | 14,120  |   | \$ 45,103  |   |  | 10,914                          |   |  | \$ 24,762  | \$ 35,675   |
|  |   |   |  |   |  |                                 |   |  |  |   |
| November   | 16,806  |   |  |   |  |                                 |   |  | \$ 29,408  |   |
| December   | •   |   |  |   | \$ 0.7710  |                                 |   |  | \$ 34,311  | \$ 49,434   |
| Total  | 213,166   |   | \$ 680,894   | 213,632                                   |  | 164,710                         | 213,632   |  | \$ 373,706   | \$ 538,417  |
| Add Extra Host Here (I)  |   | Network   |  | Liı                                       | ne Connectio   | n                               | Transfor  | mation Con   | nection  | Total Connection                                  |
| Month  | Units Billed  | Rate  | Amount   | Units Billed                              | Rate   | Amount                          | Units Billed  | Rate   | Amount   | Amount  |
| lan  |   | •   | •  |   | \$ -   | •                               |   | _  | •  | œ.  |
| January  | -   | \$ -  | 5 -  | -   | J -  | -                               | -   | \$ -   | \$ -   | \$ -  |
| January<br>February  | -   |   | \$ -<br>\$ -   | -   |  | 5 -<br>5 -                      | -   |  | \$ -<br>\$ -   |   |
| February   | -   | \$ -  | \$ -   | -   | \$ -   | -                               | -   | \$ -   | \$ -   | \$ -  |
| February<br>March  | -<br>-<br>-   | \$ -<br>\$ -  | \$ -<br>\$ -   | -<br>-<br>-                               | \$ -<br>\$ -   | -<br>-                          |   | \$ -<br>\$ -   | \$ -<br>\$ -   | \$ -<br>\$ -                                      |
| February<br>March<br>April   | -<br>-<br>-   | \$ -<br>\$ -<br>\$ -  | \$ -<br>\$ -<br>\$ -                                     | :<br>:                                    | \$ -<br>\$ -<br>\$ -   | -<br>-<br>-<br>-                | -<br>-<br>-<br>-  | \$ -<br>\$ -<br>\$ -   | \$ -<br>\$ -<br>\$ -   | \$ -<br>\$ -<br>\$ -                              |
| February<br>March<br>April<br>May  | -<br>-<br>-<br>-  | \$ -<br>\$ -<br>\$ -  | \$ -<br>\$ -<br>\$ -<br>\$ -                             | -<br>-<br>-<br>-                          | \$ -<br>\$ -<br>\$ -   | 5 -<br>5 -<br>5 -               | -<br>-<br>-<br>-  | \$ -<br>\$ -<br>\$ -<br>\$ -   | \$ -<br>\$ -<br>\$ -<br>\$ -   | \$ -<br>\$ -<br>\$ -<br>\$ -                      |
| February<br>March<br>April<br>May<br>June  | -<br>-<br>-<br>-<br>-   | \$ -<br>\$ -<br>\$ -<br>\$ -  | \$ -<br>\$ -<br>\$ -<br>\$ -                             | -<br>-<br>-<br>-<br>-                     | \$ - :<br>\$ - :<br>\$ - :<br>\$ - :   | 5 -<br>5 -<br>5 -               | -   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -                                       | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -              |
| February<br>March<br>April<br>May<br>June<br>July  | -<br>-<br>-<br>-<br>-<br>-  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -                     | -<br>-<br>-<br>-<br>-<br>-                | \$ - :<br>\$ - :<br>\$ - :<br>\$ - :<br>\$ - :                               | 5 -<br>5 -<br>5 -<br>5 -        | -<br>-<br>-<br>-<br>-<br>-<br>-   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -                                 | -   -     -  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -              |
| February<br>March<br>April<br>May<br>June<br>July<br>August  | :<br>:<br>:<br>:  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  | \$ -<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-   | -<br>-<br>-<br>-<br>-<br>-                |  | 5 -<br>5 -<br>5 -<br>5 -<br>5 - | -<br>-<br>-<br>-<br>-<br>-<br>-   | · \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -                       | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -      |
| February<br>March<br>April<br>May<br>June<br>July<br>August<br>September   |   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -                                | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | -<br>-<br>-<br>-<br>-<br>-<br>-<br>-      |  |                                 | -<br>-<br>-<br>-<br>-<br>-<br>-<br>-  |  | \$ -<br>\$ 5 - | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -      |
| February<br>March<br>April<br>May<br>June<br>July<br>August  |   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -                                | \$ -<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-   | -<br>-<br>-<br>-<br>-<br>-<br>-<br>-      |  | 5 -<br>5 -<br>5 -<br>5 -<br>5 - | -<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-   | · \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -                       | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -      |
| February<br>March<br>April<br>May<br>June<br>July<br>August<br>September   |   | -<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ |   |  |                                 | -<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-  |  | \$ -<br>\$ 5 - | \$  |
| February<br>March<br>April<br>May<br>June<br>July<br>August<br>September<br>October  | -<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- |   | \$   |   |  |                                 | -<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-   |  | 5  | \$  |
| February<br>March<br>April<br>May<br>June<br>July<br>August<br>September<br>October<br>November  | :<br>:<br>:<br>:<br>:<br>:<br>:<br>:<br>:<br>:  |   | \$ \$  | :<br>:<br>:<br>:<br>:<br>:<br>:<br>:<br>: |  |                                 | -<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- |  | 5  |   |
| February March April May June July August September October November December  | :<br>:<br>:<br>:<br>:<br>:<br>:<br>:<br>:   |   | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5                 |   |  |                                 |   |  | \$   |   |
| February March April May June July August September October November December  |   | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5  | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5                 |   |  |                                 |   |  | \$   |   |
| February March April May June July August September October November December Total  Add Extra Host Here (II)  Month   |   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -                                | \$   | Lit                                       | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ - |                                 | Transfor  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -                          | \$  |
| February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January  |   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -                                | \$   | Lit                                       | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ - |                                 | Transfor  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -                          | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - |
| February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January February   |   | \$ -  | \$   | Lit                                       | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -                            |                                 | Transfor  | S  | \$ -   | \$  |
| February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January February March   |   | \$  | \$   | Lit                                       | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ - |                                 | Transfor  | S  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -                          | \$  |
| February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month  January February March April  |   | \$  | \$   | Lit                                       | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ - | Amount  Amount                  | Transfor  | S  | \$ -   | \$  |
| February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May  |   | \$ -  | \$   | Lit                                       | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ - | Amount  Amount                  | Transfor  | S  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -                          | \$  |
| February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January February March April May June  |   | \$ -  | \$   | Lit                                       | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -                            | Amount  Amount                  | Transfor  | S  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -                          | \$  |
| February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June July  |   | \$ -  | \$   | Lit                                       | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -                            |                                 | Transfor  | S  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -                          | \$  |
| February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January February March April May June  |   | \$  | \$   | Lit                                       | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -                            | Amount  Amount                  | Transfor  | S  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -                          | \$  |
| February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June July  |   | \$ -  | \$   | Lit                                       | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -                            | Amount  Amount                  | Transfor  | S  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -                          | \$  |
| February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September                           |   | \$ -  | \$   | Lit                                       | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -                            | Amount  Amount                  | Transfor  | S  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -                          | \$  |
| February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October                   |   | \$  | \$   | Lit                                       | \$   | Amount  Amount                  | Transfor  | S  | \$ -   | \$  |
| February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November          |   | \$ -  | \$   | Lit                                       | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -                            | Amount  Amount                  | Transfor  | S  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -                          | \$  |
| February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December | Units Billed  | \$  | \$   | Lit                                       | \$   | Amount  Amount                  | Transfor Units Billed   | S  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -                          | \$  |
| February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December |   | \$ -  | \$   | Units Billed                              | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -                            | Amount                          | Transfor Units Billed   | S  | \$ -   | \$  |
| February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December | Units Billed  | \$  | \$   | Units Billed                              | \$   | Amount                          | Transfor Units Billed   | S  | \$ -   | \$  |
| February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December | Units Billed  | \$ -  | \$   | Units Billed                              | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -                            | Amount                          | Transfor Units Billed   | S  | \$ -   | \$  |



The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

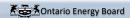
| 213,166 |  |   |  | 680.894   | 213,632  |   | 0.77  |   | 164.710  | 213,632   |  | 1.75   |  | 373,706  |  | 538.417  |
|---------|--|---|--|---|--|---|---|---|--|---|--|--|--|--|--|--|
| 19,578  | \$   | 3.19  | \$   | 62,537  | 19,614   | \$  | 0.77  | \$  | 15,123   | 19,614  | \$   | 1.75   | \$   | 34,311   | \$   | 49,434   |
|         | \$   |   | \$   | ,   |  | \$  |   | \$  |  |   | \$   | 1.75   | \$   |  | \$   | 42,370   |
| 14,120  | \$   | 3.19  | \$   | -,  | 14,155   | \$  | 0.77  | \$  | - / -  | ,   | \$   | 1.75   | \$   | , -  | \$   | 35,675   |
| 17,879  | \$   | 3.19  | \$   | 57,109  | 17,879   | \$  | 0.77  | \$  | 13,785   | 17,879  | \$   | 1.75   | \$   | 31,276   | \$   | 45,060   |
| 17,178  | \$   | 3.19  | \$   | 54,871  | 17,178   | \$  | 0.77  | \$  | 13,245   | 17,178  | \$   | 1.75   | \$   | 30,050   | \$   | 43,295   |
| 16,586  | \$   | 3.19  | \$   | 52,978  | 16,586   | \$  | 0.77  | \$  | 12,788   | 16,586  | \$   | 1.75   | \$   | 29,013   | \$   | 41,801   |
| 15,739  | \$   | 3.19  | \$   | 50,272  | 15,777   | \$  | 0.77  | \$  | 12,164   | 15,777  | \$   | 1.75   | \$   | 27,599   | \$   | 39,763   |
| 16,584  | \$   | 3.19  | \$   | 52,972  | 16,593   | \$  | 0.77  | \$  | 12,793   | 16,593  | \$   | 1.75   | \$   | 29,026   | \$   | 41,819   |
| 19,022  | \$   | 3.19  | \$   | 60,760  | 19,093   | \$  | 0.77  | \$  | 14,721   | 19,093  | \$   | 1.75   | \$   | 33,400   | \$   | 48,121   |
| 17,233  | \$   | 3.19  | \$   | 55,047  | 17,274   | \$  | 0.77  | \$  | 13,318   | 17,274  | \$   | 1.75   | \$   | 30,217   | \$   | 43,536   |
| 23,362  | \$   | 3.19  | \$   | 74,623  | 23,593   | \$  | 0.77  | \$  | 18,190   | 23,593  | \$   | 1.75   | \$   | 41,271   | \$   | 59,462   |
|         | 17,233<br>19,022<br>16,584<br>15,739<br>16,586<br>17,178<br>17,879 | 17,233 \$ 19,022 \$ 16,584 \$ 15,739 \$ 16,586 \$ 17,178 \$ 17,879 \$ 14,120 \$ 16,806 \$ | 17,233 \$ 3.19<br>19,022 \$ 3.19<br>16,584 \$ 3.19<br>15,739 \$ 3.19<br>16,586 \$ 3.19<br>17,178 \$ 3.19<br>17,879 \$ 3.19<br>14,120 \$ 3.19<br>16,806 \$ 3.19 | 17,233 \$ 3.19 \$ 19,022 \$ 3.19 \$ 16,584 \$ 3.19 \$ 15,739 \$ 3.19 \$ 16,586 \$ 3.19 \$ 17,178 \$ 3.19 \$ 17,479 \$ 3.19 \$ 14,120 \$ 3.19 \$ 16,806 \$ 3.19 \$ | 17,233 \$ 3.19 \$ 55,047<br>19,022 \$ 3.19 \$ 60,760<br>16,584 \$ 3.19 \$ 52,972<br>15,739 \$ 3.19 \$ 50,272<br>16,586 \$ 3.19 \$ 52,978<br>17,178 \$ 3.19 \$ 54,871<br>17,879 \$ 3.19 \$ 57,109<br>14,120 \$ 3.19 \$ 45,103<br>16,806 \$ 3.19 \$ 53,683 | 17,233     \$ 3.19     \$ 55,047     17,274       19,022     \$ 3.19     \$ 60,760     19,093       16,584     \$ 3.19     \$ 52,972     16,593       15,739     \$ 3.19     \$ 50,272     15,779       16,586     \$ 3.19     \$ 52,978     16,586       17,178     \$ 3.19     \$ 54,871     17,178       17,879     \$ 3.19     \$ 57,109     17,879       14,120     \$ 3.19     \$ 45,103     14,155       16,806     \$ 3.19     \$ 53,683     16,811 | 17,233     \$ 3.19     \$ 55,047     17,274     \$       19,022     \$ 3.19     \$ 60,760     19,093     \$       16,584     \$ 3.19     \$ 52,972     16,593     \$       15,739     \$ 3.19     \$ 50,272     15,777     \$       16,586     \$ 3.19     \$ 52,978     16,586     \$       17,178     \$ 3.19     \$ 54,871     17,178     \$       17,879     \$ 3.19     \$ 57,109     17,879       14,120     \$ 3.19     \$ 45,103     14,155     \$       16,806     \$ 3.19     \$ 53,683     16,811     \$ | 17,233     \$ 3.19     \$ 55,047     17,274     \$ 0.77       19,022     \$ 3.19     \$ 60,760     19,093     \$ 0.77       16,584     \$ 3.19     \$ 52,972     16,593     \$ 0.77       15,739     \$ 3.19     \$ 50,272     15,777     \$ 0.77       16,586     \$ 3.19     \$ 52,978     16,586     \$ 0.77       17,178     \$ 3.19     \$ 54,871     17,178     \$ 0.77       17,879     \$ 3.19     \$ 57,109     17,879     \$ 0.77       14,120     \$ 3.19     \$ 45,103     14,155     \$ 0.77       16,806     \$ 3.19     \$ 53,683     16,811     \$ 0.77 | 17,233     \$ 3.19     \$ 55,047     17,274     \$ 0.77     \$ 19,022     \$ 3.19     \$ 60,760     19,093     \$ 0.77     \$ 16,584     \$ 3.19     \$ 52,972     16,593     \$ 0.77     \$ 0.77     \$ 15,739     \$ 3.19     \$ 50,272     15,777     \$ 0.77 | 17,233       \$ 3.19       \$ 55,047       17,274       \$ 0.77       \$ 13,318         19,022       \$ 3.19       \$ 60,760       19,093       \$ 0.77       \$ 14,721         16,584       \$ 3.19       \$ 52,972       16,593       \$ 0.77       \$ 12,793         15,739       \$ 3.19       \$ 50,272       15,777       \$ 0.77       \$ 12,164         16,586       \$ 3.19       \$ 52,978       16,586       \$ 0.77       \$ 12,788         17,178       \$ 3.19       \$ 54,871       17,178       \$ 0.77       \$ 13,245         17,879       \$ 3.19       \$ 57,109       17,879       \$ 0.77       \$ 13,785         14,120       \$ 3.19       \$ 45,103       14,155       \$ 0.77       \$ 10,914         16,806       \$ 3.19       \$ 53,683       16,811       \$ 0.77       \$ 12,962 | 17,233       \$ 3.19       \$ 55,047       17,274       \$ 0.77       \$ 13,318       17,274         19,022       \$ 3.19       \$ 60,760       19,093       \$ 0.77       \$ 14,721       19,093         16,584       \$ 3.19       \$ 52,972       16,593       \$ 0.77       \$ 12,793       16,593         15,739       \$ 3.19       \$ 50,272       15,777       \$ 0.77       \$ 12,164       15,777         16,586       \$ 3.19       \$ 52,978       16,586       \$ 0.77       \$ 12,788       16,586         17,178       \$ 3.19       \$ 54,871       17,178       \$ 0.77       \$ 13,245       17,178         17,879       \$ 3.19       \$ 57,109       17,879       \$ 0.77       \$ 13,785       17,879         14,120       \$ 3.19       \$ 45,103       14,155       \$ 0.77       \$ 10,914       14,155         16,806       \$ 3.19       \$ 53,683       16,811       \$ 0.77       \$ 12,962       16,811 | 17,233     \$ 3.19     \$ 55,047     17,274     \$ 0.77     \$ 13,318     17,274     \$ 19,022       19,022     \$ 3.19     \$ 60,760     19,093     \$ 0.77     \$ 14,721     19,093     \$ 16,584     \$ 3.19     \$ 52,972     16,593     \$ 0.77     \$ 12,793     16,593     \$ 15,739     \$ 3.19     \$ 50,272     15,777     \$ 0.77     \$ 12,164     15,777     \$ 16,586     \$ 3.19     \$ 52,978     16,586     \$ 0.77     \$ 12,788     16,586     \$ 17,178 <td>17,233       \$ 3.19       \$ 55,047       17,274       \$ 0.77       \$ 13,318       17,274       \$ 1.75         19,022       \$ 3.19       \$ 60,760       19,093       \$ 0.77       \$ 14,721       19,093       \$ 1.75         16,584       \$ 3.19       \$ 52,972       16,593       \$ 0.77       \$ 12,793       16,593       \$ 1.75         15,739       \$ 3.19       \$ 50,272       15,777       \$ 0.77       \$ 12,164       15,777       \$ 1.75         16,586       \$ 3.19       \$ 52,978       16,586       \$ 0.77       \$ 12,788       16,586       \$ 1.75         17,178       \$ 3.19       \$ 54,871       17,178       \$ 0.77       \$ 13,245       17,178       \$ 1.75         17,879       \$ 3.19       \$ 57,109       17,879       \$ 0.77       \$ 10,914       14,155       1.75         14,120       \$ 3.19       \$ 53,683       16,811       \$ 0.77       \$ 12,962       16,811       \$ 1.75</td> <td>17,233     \$ 3.19     \$ 55,047     17,274     \$ 0.77     \$ 13,318     17,274     \$ 1.75     \$ 19,022     \$ 3.19     \$ 60,760     19,093     \$ 0.77     \$ 14,721     19,093     \$ 1.75     \$ 16,584     \$ 3.19     \$ 52,972     16,593     \$ 0.77     \$ 12,793     16,593     \$ 1.75     \$ 15,739     \$ 3.19     \$ 50,272     15,777     \$ 0.77     \$ 12,164     15,777     \$ 1.75     \$ 16,586     \$ 3.19     \$ 52,978     16,586     \$ 0.77     \$ 12,788     16,586     \$ 1.75     \$ 17,178     \$ 1,75     \$ 17,178     \$ 1,75     \$ 17,178     \$ 1,75     \$ 17,178     &lt;</td> <td>17,233       \$ 3.19       \$ 55,047       17,274       \$ 0.77       \$ 13,318       17,274       \$ 1.75       \$ 30,217         19,022       \$ 3.19       \$ 60,760       19,093       \$ 0.77       \$ 14,721       19,093       \$ 1.75       \$ 33,400         16,584       \$ 3.19       \$ 52,972       16,593       \$ 0.77       \$ 12,793       16,593       \$ 1.75       \$ 29,026         15,739       \$ 3.19       \$ 50,272       15,777       \$ 0.77       \$ 12,164       15,777       \$ 1.75       \$ 27,599         16,586       \$ 3.19       \$ 52,978       16,586       \$ 0.77       \$ 12,788       16,586       \$ 1.75       \$ 29,013         17,178       \$ 3.19       \$ 54,871       17,178       \$ 0.77       \$ 13,245       17,178       \$ 1.75       \$ 30,050         17,879       \$ 3.19       \$ 57,109       17,879       \$ 0.77       \$ 13,785       17,879       \$ 1.75       \$ 31,276         14,120       \$ 3.19       \$ 45,103       14,155       \$ 0.77       \$ 10,914       14,155       \$ 1.75       \$ 24,762         16,806       \$ 3.19       \$ 53,683       16,811       \$ 0.77       \$ 12,962       16,811       \$ 1.75       \$ 29,408</td> <td>17,233       \$ 3.19       \$ 55,047       17,274       \$ 0.77       \$ 13,318       17,274       \$ 1.75       \$ 30,217       \$ 19,022       \$ 3.19       \$ 60,760       19,093       \$ 0.77       \$ 14,721       19,093       \$ 1.75       \$ 33,400       \$ 16,584       \$ 3.19       \$ 52,972       16,593       \$ 0.77       \$ 12,793       16,593       \$ 1.75       \$ 29,026       \$ 15,739       \$ 16,583       \$ 1.75       \$ 27,599       \$ 27,599       \$ 16,586       \$ 0.77       \$ 12,164       15,777       \$ 1.75       \$ 27,599       \$ 29,013       \$ 17,178       \$ 3.19       \$ 52,978       16,586       \$ 0.77       \$ 12,788       16,586       \$ 1.75       \$ 29,013       \$ 29,013       \$ 17,178       \$ 3.19       \$ 54,871       17,178       \$ 0.77       \$ 13,245       17,178       \$ 1.75       \$ 30,050       \$ 17,879       \$ 3.19       \$ 57,109       17,879       \$ 0.77       \$ 13,785       17,879       \$ 1.75       \$ 31,276       \$ 31,276       \$ 24,762       \$ 16,806       \$ 3.19       \$ 53,683       16,811       \$ 0.77       \$ 12,962       16,811       \$ 1.75       \$ 29,408       \$ 29,408       \$ 30,050       \$ 30,050       \$ 30,050       \$ 30,050       \$ 30,050       \$ 30,050       \$ 30,050       \$ 30,050       \$ 30,05</td> | 17,233       \$ 3.19       \$ 55,047       17,274       \$ 0.77       \$ 13,318       17,274       \$ 1.75         19,022       \$ 3.19       \$ 60,760       19,093       \$ 0.77       \$ 14,721       19,093       \$ 1.75         16,584       \$ 3.19       \$ 52,972       16,593       \$ 0.77       \$ 12,793       16,593       \$ 1.75         15,739       \$ 3.19       \$ 50,272       15,777       \$ 0.77       \$ 12,164       15,777       \$ 1.75         16,586       \$ 3.19       \$ 52,978       16,586       \$ 0.77       \$ 12,788       16,586       \$ 1.75         17,178       \$ 3.19       \$ 54,871       17,178       \$ 0.77       \$ 13,245       17,178       \$ 1.75         17,879       \$ 3.19       \$ 57,109       17,879       \$ 0.77       \$ 10,914       14,155       1.75         14,120       \$ 3.19       \$ 53,683       16,811       \$ 0.77       \$ 12,962       16,811       \$ 1.75 | 17,233     \$ 3.19     \$ 55,047     17,274     \$ 0.77     \$ 13,318     17,274     \$ 1.75     \$ 19,022     \$ 3.19     \$ 60,760     19,093     \$ 0.77     \$ 14,721     19,093     \$ 1.75     \$ 16,584     \$ 3.19     \$ 52,972     16,593     \$ 0.77     \$ 12,793     16,593     \$ 1.75     \$ 15,739     \$ 3.19     \$ 50,272     15,777     \$ 0.77     \$ 12,164     15,777     \$ 1.75     \$ 16,586     \$ 3.19     \$ 52,978     16,586     \$ 0.77     \$ 12,788     16,586     \$ 1.75     \$ 17,178     \$ 1,75     \$ 17,178     \$ 1,75     \$ 17,178     \$ 1,75     \$ 17,178     < | 17,233       \$ 3.19       \$ 55,047       17,274       \$ 0.77       \$ 13,318       17,274       \$ 1.75       \$ 30,217         19,022       \$ 3.19       \$ 60,760       19,093       \$ 0.77       \$ 14,721       19,093       \$ 1.75       \$ 33,400         16,584       \$ 3.19       \$ 52,972       16,593       \$ 0.77       \$ 12,793       16,593       \$ 1.75       \$ 29,026         15,739       \$ 3.19       \$ 50,272       15,777       \$ 0.77       \$ 12,164       15,777       \$ 1.75       \$ 27,599         16,586       \$ 3.19       \$ 52,978       16,586       \$ 0.77       \$ 12,788       16,586       \$ 1.75       \$ 29,013         17,178       \$ 3.19       \$ 54,871       17,178       \$ 0.77       \$ 13,245       17,178       \$ 1.75       \$ 30,050         17,879       \$ 3.19       \$ 57,109       17,879       \$ 0.77       \$ 13,785       17,879       \$ 1.75       \$ 31,276         14,120       \$ 3.19       \$ 45,103       14,155       \$ 0.77       \$ 10,914       14,155       \$ 1.75       \$ 24,762         16,806       \$ 3.19       \$ 53,683       16,811       \$ 0.77       \$ 12,962       16,811       \$ 1.75       \$ 29,408 | 17,233       \$ 3.19       \$ 55,047       17,274       \$ 0.77       \$ 13,318       17,274       \$ 1.75       \$ 30,217       \$ 19,022       \$ 3.19       \$ 60,760       19,093       \$ 0.77       \$ 14,721       19,093       \$ 1.75       \$ 33,400       \$ 16,584       \$ 3.19       \$ 52,972       16,593       \$ 0.77       \$ 12,793       16,593       \$ 1.75       \$ 29,026       \$ 15,739       \$ 16,583       \$ 1.75       \$ 27,599       \$ 27,599       \$ 16,586       \$ 0.77       \$ 12,164       15,777       \$ 1.75       \$ 27,599       \$ 29,013       \$ 17,178       \$ 3.19       \$ 52,978       16,586       \$ 0.77       \$ 12,788       16,586       \$ 1.75       \$ 29,013       \$ 29,013       \$ 17,178       \$ 3.19       \$ 54,871       17,178       \$ 0.77       \$ 13,245       17,178       \$ 1.75       \$ 30,050       \$ 17,879       \$ 3.19       \$ 57,109       17,879       \$ 0.77       \$ 13,785       17,879       \$ 1.75       \$ 31,276       \$ 31,276       \$ 24,762       \$ 16,806       \$ 3.19       \$ 53,683       16,811       \$ 0.77       \$ 12,962       16,811       \$ 1.75       \$ 29,408       \$ 29,408       \$ 30,050       \$ 30,050       \$ 30,050       \$ 30,050       \$ 30,050       \$ 30,050       \$ 30,050       \$ 30,050       \$ 30,05 |

Low Voltage Switchgear Credit (if applicable)

\$ -

Total including deduction for Low Voltage Switchgear Credit

538,417



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class   | Rate Description  | Unit   | Current RTSR-<br>Network   | Loss Adjusted<br>Billed kWh   | Billed kW   | Billed<br>Amount  | Billed<br>Amount %   | Wholesale<br>Billing  | RTSR<br>Network  |
|--|---|--|--|---|---|---|--|---|--|
| Residential Serviso Classification General Serviso Classification by My Serviso Classification General Serviso 50 To 4,999 kW Serviso Classification General Serviso 50 To 4,999 kW Serviso Classification General Serviso 50 To 4,999 kW Serviso Classification Ummetered Scattered Load Serviso Classification Serviso Classification Serviso Classification Serviso Classification  The Company of the Co | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate   | \$/kWh<br>\$/kWh<br>\$/kW<br>\$/kW<br>\$/kWh   | 0.0063<br>0.0058<br>2.4327<br>2.7179<br>0.0058<br>1.8439   | 42,604,719<br>21,439,388<br>583,249   | 0<br>0<br>111,704<br>111,704<br>0<br>298                                  | 268,410<br>124,348<br>271,742<br>303,600<br>3,383<br>549  | 27.5%<br>12.7%<br>27.9%<br>31.1%<br>0.3%<br>0.1%   | 187,329<br>86,786<br>189,655<br>211,889<br>2,361<br>383   | 0.0044<br>0.0040<br>1.6978<br>1.8969<br>0.0040<br>1.2869   |
| Street Lighting Service Classification   | Retail Transmission Rate - Network Service Rate   | \$/kW  | 1.8346   |   | 1,945   | 3,568   | 0.4%   | 2,490   | 1.2804   |
| The purpose of this table is to re-align the current RTS   | S Connection Rates to recover current wholesale connection costs.   |  |  |   |   |   |  | Current   | Adjusted   |
| Rate Class   | Rate Description  | Unit   | Current RTSR-<br>Connection  | Loss Adjusted<br>Billed kWh   | Billed kW   | Billed<br>Amount  | Billed<br>Amount %   | Wholesale<br>Billing  | RTSR-<br>Connection  |
| Residential Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh   | 0.0051   | 42,604,719  | 0   | 217,284   | 28.4%  | 152,651   | 0.0036   |
| General Service Less Than 50 kW Service Classification<br>General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh<br>\$/kW  | 0.0047<br>1.8726   | 21,439,388  | 0<br>111.704  | 100,765<br>209,177  | 13.1%<br>27.3%   | 70,792<br>146,956   | 0.0033<br>1.3156   |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered   | S/kW   | 2.0873   |   | 111,704   | 233,160   | 30.4%  | 163,804   | 1.4664   |
| Unmetered Scattered Load Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh   | 0.0047   | 583.249   | 0   | 2.741   | 0.4%   | 1.926   | 0.0033   |
| Sentinel Lighting Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.4779   |   | 298   | 440   | 0.1%   | 309   | 1.0383   |
| Street Lighting Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.4479   |   | 1,945   | 2,816   | 0.4%   | 1,978   | 1.0172   |
| The purpose of this table is to update the re-aligned R  | TS Network Rates to recover future wholesale network costs.   |  |  |   |   |   |  |   |  |
|  |   |  |  |   |   |   |  |   |  |
| Rate Class   | Rate Description  | Unit   | Adjusted RTSR-<br>Network  | Loss Adjusted<br>Billed kWh   | Billed kW   | Billed<br>Amount  | Billed<br>Amount %   | Current<br>Wholesale<br>Billing   | Proposed<br>RTSR-<br>Network   |
|  | ·   |  | Network  | Billed kWh  | Billed kW   | Amount  | Amount %   | Wholesale<br>Billing  | RTSR-<br>Network   |
| Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification  | Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate   | Unit<br>\$/kWh<br>\$/kWh   |  | Billed kWh<br>42,604,719  |   |   |  | Wholesale<br>Billing<br>187,329   | RTSR-  |
| Residential Service Classification   | Retail Transmission Rate - Network Service Rate   | \$/kWh   | Network<br>0.0044  | Billed kWh  | 0   | Amount<br>187,329   | Amount %   | Wholesale<br>Billing  | RTSR-<br>Network<br>0.0044   |
| Residential Service Classification General Service Less Than 50 kW Service Classification  | Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate  | \$/kWh<br>\$/kWh<br>\$/kW<br>\$/kW   | 0.0044<br>0.0040<br>1.6978<br>1.8969   | Billed kWh<br>42,604,719<br>21,439,388  | 0<br>0<br>111,704<br>111,704  | 187,329<br>86,786<br>189,655<br>211,889   | 27.5%<br>12.7%<br>27.9%<br>31.1%   | Wholesale<br>Billing<br>187,329<br>86,785<br>189,655<br>211,889   | RTSR-<br>Network<br>0.0044<br>0.0040<br>1.6978<br>1.8969   |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Lo   | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate   | \$/kWh<br>\$/kWh<br>\$/kW<br>\$/kW   | 0.0044<br>0.0040<br>1.6978<br>1.8969<br>0.0040   | Billed kWh<br>42,604,719  | 0<br>0<br>111,704<br>111,704<br>0   | 187,329<br>86,786<br>189,655<br>211,889<br>2,361  | 27.5%<br>12.7%<br>27.9%<br>31.1%<br>0.3%   | Wholesale<br>Billing<br>187,329<br>86,785<br>189,655<br>211,889<br>2,361  | RTSR-<br>Network<br>0.0044<br>0.0040<br>1.6978<br>1.8969<br>0.0040   |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sertined Lighting Service Classification   | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate  | \$/kWh<br>\$/kWh<br>\$/kW<br>\$/kW<br>\$/kWh<br>\$/kWh   | 0.0044<br>0.0040<br>1.6978<br>1.8969<br>0.0040<br>1.2869   | Billed kWh<br>42,604,719<br>21,439,388  | 0<br>0<br>111,704<br>111,704<br>0<br>298                                  | 187,329<br>86,786<br>189,655<br>211,889<br>2,361<br>383   | 27.5%<br>12.7%<br>27.9%<br>31.1%<br>0.3%<br>0.1%   | Wholesale<br>Billing<br>187,329<br>86,785<br>189,655<br>211,889<br>2,361<br>383   | RTSR-<br>Network<br>0.0044<br>0.0040<br>1.6978<br>1.8969<br>0.0040<br>1.2869   |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Lo   | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate   | \$/kWh<br>\$/kWh<br>\$/kW<br>\$/kW   | 0.0044<br>0.0040<br>1.6978<br>1.8969<br>0.0040   | Billed kWh<br>42,604,719<br>21,439,388  | 0<br>0<br>111,704<br>111,704<br>0   | 187,329<br>86,786<br>189,655<br>211,889<br>2,361  | 27.5%<br>12.7%<br>27.9%<br>31.1%<br>0.3%   | Wholesale<br>Billing<br>187,329<br>86,785<br>189,655<br>211,889<br>2,361  | RTSR-<br>Network<br>0.0044<br>0.0040<br>1.6978<br>1.8969<br>0.0040   |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sertined Lighting Service Classification Street Lighting Service Classification  | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate  | \$/kWh<br>\$/kWh<br>\$/kW<br>\$/kW<br>\$/kWh<br>\$/kWh   | 0.0044<br>0.0040<br>1.6978<br>1.8969<br>0.0040<br>1.2869   | Billed kWh<br>42,604,719<br>21,439,388  | 0<br>0<br>111,704<br>111,704<br>0<br>298                                  | 187,329<br>86,786<br>189,655<br>211,889<br>2,361<br>383   | 27.5%<br>12.7%<br>27.9%<br>31.1%<br>0.3%<br>0.1%   | Wholesale<br>Billing<br>187,329<br>86,785<br>189,655<br>211,889<br>2,361<br>383<br>2,490  | RTSR-<br>Network<br>0.0044<br>0.0040<br>1.6978<br>1.8969<br>0.0040<br>1.2869<br>1.2804   |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sertined Lighting Service Classification Street Lighting Service Classification  | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate   | \$/kWh<br>\$/kWh<br>\$/kW<br>\$/kW<br>\$/kWh<br>\$/kWh   | 0.0044<br>0.0040<br>1.6978<br>1.8969<br>0.0040<br>1.2869   | Billed kWh<br>42,604,719<br>21,439,388<br>583,249   | 0<br>0<br>111,704<br>111,704<br>0<br>298                                  | 187,329<br>86,786<br>189,655<br>211,889<br>2,361<br>383   | 27.5%<br>12.7%<br>27.9%<br>31.1%<br>0.3%<br>0.1%   | Wholesale<br>Billing<br>187,329<br>86,785<br>189,655<br>211,889<br>2,361<br>383   | RTSR-<br>Network<br>0.0044<br>0.0040<br>1.6978<br>1.8969<br>0.0040<br>1.2869   |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Lo   | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate TS Connection Rates to recover future wholesale connection costs.  | \$/kWh<br>\$/kWh<br>\$/kW<br>\$/kW<br>\$/kWh<br>\$/kW  | 0.0044<br>0.0040<br>1.6978<br>1.8969<br>0.0040<br>1.2869<br>1.2804<br>Adjusted RTSR-                                     | Billed kWh  42,604,719 21,439,388  583,249  Loss Adjusted                                   | 0<br>0<br>111,704<br>111,704<br>0<br>298<br>1,945                         | 187,329<br>86,786<br>189,655<br>211,889<br>2,361<br>383<br>2,490  | 27.5%<br>12.7%<br>27.9%<br>31.1%<br>0.3%<br>0.1%<br>0.4%<br>Billed                           | Wholesale<br>Billing<br>187,329<br>86,785<br>189,655<br>211,889<br>2,361<br>383<br>2,490<br>Current<br>Wholesale  | RTSR-<br>Network  0.0044  0.0040 1.6978 1.8969 0.0040 1.2869 1.2804  Proposed RTSR-  |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Service Liabriting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned R Rate Class  | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate TS Connection Rates to recover future wholesale connection costs. Rate Description   | S/kWh<br>S/kWh<br>S/kW<br>S/kWh<br>S/kWh<br>S/kWh<br>S/kW                                      | 0.0044<br>0.0040<br>1.6978<br>1.8969<br>0.0040<br>1.2869<br>1.2804<br>Adjusted RTSR-<br>Connection                       | Billed kWh  42,604,719 21,439,388  583,249  Loss Adjusted Billed kWh                        | 0<br>0<br>111,704<br>111,704<br>0<br>298<br>1,945                         | Amount  187,329 96,786 189,655 211,889 2,381 383 2,490  Billed Amount   | 27.5%<br>12.7%<br>27.9%<br>31.1%<br>0.3%<br>0.1%<br>0.4%<br>Billed<br>Amount %               | Wholesale<br>Billing<br>187,329<br>86,785<br>189,655<br>211,889<br>2,361<br>383<br>2,490<br>Current<br>Wholesale<br>Billing   | RTSR- Network  0.0044 0.0040 1.6978 1.8969 0.0040 1.2869 1.2804  Proposed RTSR- Connection                                       |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Servinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned R Rate Class Residential Service Classification  | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate TS Connection Rates to recover future wholesale connection costs. Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate  | S/kWh<br>S/kW<br>S/kW<br>S/kWh<br>S/kWh<br>S/kW<br>S/kWh                                       | 0.0044<br>0.0040<br>1.6978<br>1.8969<br>0.0040<br>1.2869<br>1.2804<br>Adjusted RTSR-<br>Connection                       | Billed kWh  42,604,719 21,439,388  583,249  Loss Adjusted Billed kWh  42,604,719            | 0<br>0<br>111,704<br>111,704<br>0<br>298<br>1,945                         | Amount  187,329 96,786 189,655 211,889 2,361 383 2,490  Billed Amount   | Amount %  27.5% 12.7% 27.9% 31.1% 0.3% 0.1% 0.4%  Billed Amount %  28.4%                     | Wholesale<br>Billing<br>187,329<br>86,785<br>189,655<br>211,889<br>2,361<br>383<br>2,490<br>Current<br>Wholesale<br>Billing   | RTSR- Network  0.0044 0.0040 1.6978 1.8969 0.0040 1.2869 1.2804  Proposed RTSR- Connection 0.0036                                |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Service Lichting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned R Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate  TS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate  | S/kWh<br>S/kWh<br>S/kW<br>S/kWh<br>S/kWh<br>S/kWh<br>S/kWh<br>S/kWh<br>S/kWh<br>S/kWh<br>S/kWh | 0.0044 0.0040 1.6978 1.8969 0.0040 1.2869 1.2864  Adjusted RTSR-Connection 0.0036 0.0033 1.3156 1.4664                   | Billed kWh  42,604,719 21,439,388  583,249  Loss Adjusted Billed kWh  42,604,719 21,439,388 | 0<br>0<br>111,704<br>111,704<br>111,704<br>0<br>298<br>1,945<br>Billed kW | ## Amount  187,329 86,786 189,655 211,889 2,361 383 2,490  ## Billed Amount  152,651 70,792 146,956 163,804           | Amount %  27.5% 12.7% 27.9% 31.1% 0.3% 0.19% 0.4%  Billed Amount %  28.4% 13.1% 27.3% 30.4%  | Wholesale<br>Billing<br>187,329<br>86,785<br>189,655<br>211,889<br>2,361<br>383<br>2,490<br>Current<br>Wholesale<br>Billing<br>152,651<br>70,792<br>146,956<br>163,804          | RTSR-<br>Network  0.0044 0.0040 1.6978 1.8969 0.0040 1.2869 1.2804  Proposed RTSR- Connection 0.0036 0.0033 1.3156 1.4664        |
| Residential Service Classification General Service Dess Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Servinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned R Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | SAWH<br>SAWH<br>SAWY<br>SAWY<br>SAWY<br>SAWY<br>SAWY<br>SAWY<br>SAWY<br>SAWY                   | Network  0.0044 0.0040 1.6978 1.8969 0.0040 1.2869 1.2804  Adjusted RTSR- Connection  0.0036 0.0033 1.3156 1.4664 0.0033 | Billed kWh  42,604,719 21,439,388  583,249  Loss Adjusted Billed kWh  42,604,719            | 0<br>0<br>111,704<br>111,704<br>0<br>298<br>1,945<br>Billed kW            | ### Amount  187,329 86,786 189,655 211,889 2,361 383 2,490   #### Billed Amount  152,651 70,792 146,956 163,804 1,926 | 27.5% 12.7% 27.9% 27.9% 31.1% 0.3% 0.1% 0.4%  Billed Amount % 28.4% 13.1.% 127.3% 30.4% 0.4% | Wholesale<br>Billing<br>187,329<br>86,785<br>189,655<br>211,889<br>2,361<br>383<br>2,490<br>Current<br>Wholesale<br>Billing<br>152,651<br>70,792<br>146,956<br>163,804<br>1,926 | RTSR-<br>Network  0.0044 0.0040 1.6973 1.8969 0.0040 1.2869 1.2804  Proposed RTSR- Connection 0.0036 0.0033 1.3156 1.4664 0.0033 |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Service Lichting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned R Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate  TS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate  | S/kWh<br>S/kWh<br>S/kW<br>S/kWh<br>S/kWh<br>S/kWh<br>S/kWh<br>S/kWh<br>S/kWh<br>S/kWh<br>S/kWh | 0.0044 0.0040 1.6978 1.8969 0.0040 1.2869 1.2864  Adjusted RTSR-Connection 0.0036 0.0033 1.3156 1.4664                   | Billed kWh  42,604,719 21,439,388  583,249  Loss Adjusted Billed kWh  42,604,719 21,439,388 | 0<br>0<br>111,704<br>111,704<br>111,704<br>0<br>298<br>1,945<br>Billed kW | ## Amount  187,329  86,786  189,655  211,889  2,361  383  2,490   ## Billed Amount  152,651  70,792  146,956  163,804 | Amount %  27.5% 12.7% 27.9% 31.1% 0.3% 0.19% 0.4%  Billed Amount %  28.4% 13.1% 27.3% 30.4%  | Wholesale<br>Billing<br>187,329<br>86,785<br>189,655<br>211,889<br>2,361<br>383<br>2,490<br>Current<br>Wholesale<br>Billing<br>152,651<br>70,792<br>146,956<br>163,804          | RTSR-<br>Network  0.0044 0.0040 1.8978 1.8969 0.0040 1.2869 1.2804  Proposed RTSR- Connection  0.0036 0.0033 1.3156 1.4664       |



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

| Price Escalator                 | 1.20%          | Productivity<br>Factor        | 0.00%                        | # of Residential Customers<br>(approved in the last CoS)       |  | Effective Year of<br>Residential Rate<br>Design Transition<br>(yyyy) | 2017                             |
|---------------------------------|----------------|-------------------------------|------------------------------|--|--|--|----------------------------------|
| Choose Stretch Factor Group     | Ш              | Price Cap Index               | 0.90%                        | Billed kWh for Residential Class<br>(approved in the last CoS) | 40,480,043   | OEB-approved # of<br>Transition Years                                | 4                                |
| Associated Stretch Factor Value | 0.30%          |                               |                              | Rate Design Transition Years Left                              | 2  |  |                                  |
| Rate Class                      | Current<br>MFC | MFC Adjustment from R/C Model | Current<br>Volumetric Charge | DVR Adjustment from R/C Model                                  | Price Cap Index to<br>be Applied to MFC<br>and DVR | Proposed MFC   | Proposed<br>Volumetric<br>Charge |



## Update the following rates if an OEB Decision has been issued at the time of completing this application

| Regulatory Charges   |        |        |  |  |  |  |  |
|--|--------|--------|--|--|--|--|--|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |  |  |  |  |  |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |  |  |  |  |  |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |  |  |  |  |  |
| Standard Supply Service - Administrative Charge (if applicable)  | Ś      | 0.25   |  |  |  |  |  |

#### Time-of-Use RPP Prices

| As of    |        | May 1, 2018 |
|----------|--------|-------------|
| Off-Peak | \$/kWh | 0.0650      |
| Mid-Peak | \$/kWh | 0.0940      |
| On-Peak  | \$/kWh | 0.1320      |

#### **Debt Retirement Charge (DRC)**

| Debt Retirement Charge (DRC) | \$/kWh | 0.0000 |
|------------------------------|--------|--------|
|------------------------------|--------|--------|

#### Smart Meter Entity Charge (SME)

|  | Smart Meter Entity Charge (SME) | \$ | 0.57 |
|--|---------------------------------|----|------|
|--|---------------------------------|----|------|



## Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge   | \$     | 22.85    |
|--|--------|----------|
| Rate Rider for the 2018 Capital Funding  |        |          |
| - effective until the effective date of the next cost of service-based rate order                  | \$     | 0.52     |
| Smart Metering Entity Charge - effective until December 31, 2022                                   | \$     | 0.57     |
| Distribution Volumetric Rate   | \$/kWh | 0.0041   |
| Low Voltage Service Rate   | \$/kWh | 0.0049   |
| Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020    |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0020   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - |        |          |
| effective until April 30, 2020   | \$/kWh | 0.0003   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020   | \$/kWh | (0.0018) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0044   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                         | \$/kWh | 0.0036   |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0032   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers                                   | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0003   |
| Standard Supply Service - Administrative Charge (if applicable)                                    | \$     | 0.25     |
|  |        |          |

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

## Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge   | \$     | 31.07    |
|--|--------|----------|
| Rate Rider for the 2018 Capital Funding  |        |          |
| - effective until the effective date of the next cost of service-based rate order                  | \$     | 1.14     |
| Smart Metering Entity Charge - effective until December 31, 2022                                   | \$     | 0.57     |
| Distribution Volumetric Rate   | \$/kWh | 0.0112   |
| Low Voltage Service Rate   | \$/kWh | 0.0045   |
| Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020    |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0020   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - |        |          |
| effective until April 30, 2020   | \$/kWh | 0.0006   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020   | \$/kWh | (0.0018) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0040   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                         | \$/kWh | 0.0033   |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0032   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers                                   | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0003   |
| Standard Supply Service - Administrative Charge (if applicable)                                    | \$     | 0.25     |

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge   | \$         | 296.11   |
|--|------------|----------|
| Rate Rider for the 2018 Capital Funding  |            |          |
| - effective until the effective date of the next cost of service-based rate order                  | \$         | 12.86    |
| Distribution Volumetric Rate   | \$/kW      | 2.2799   |
| Low Voltage Service Rate   | \$/kW      | 1.6712   |
| Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020    |            |          |
| Applicable only for Non-RPP Customers  | \$/kWh     | 0.0020   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - |            |          |
| effective until April 30, 2020   | \$/kW      | 0.0444   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020   | \$/kW      | (0.6096) |
|  |            |          |
| Retail Transmission Rate - Network Service Rate  | \$/kW      | 1.6978   |
|  |            |          |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                         | \$/kW      | 1.3156   |
|  |            |          |
| Retail Transmission Rate - Network Service Rate - Interval Metered                                 | \$/kW      | 1.8969   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered      | Φ // A A / | 4 4004   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered      | \$/kW      | 1.4664   |
| MONTHLY RATES AND CHARGES - Regulatory Component   |            |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh     | 0.0032   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers                                   | \$/kWh     | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh     | 0.0003   |
| Standard Supply Service - Administrative Charge (if applicable)                                    | \$         | 0.25     |
|  |            |          |

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

## **Effective and Implementation Date May 1, 2019**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge (per customer)  | \$     | 4.39     |
|--|--------|----------|
| Rate Rider for the 2018 Capital Funding  |        |          |
| - effective until the effective date of the next cost of service-based rate order                | \$     | 0.41     |
| Distribution Volumetric Rate   | \$/kWh | 0.0201   |
| Low Voltage Service Rate   | \$/kWh | 0.0045   |
| Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020  |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0020   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 | \$/kWh | (0.0023) |
|  |        |          |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0040   |
|  |        |          |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kWh | 0.0033   |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0032   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers                                 | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0003   |
| Standard Supply Service - Administrative Charge (if applicable)                                  | \$     | 0.25     |

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

## Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge (per connection)  | \$     | 2.71     |
|--|--------|----------|
| Rate Rider for the 2018 Capital Funding  |        |          |
| - effective until the effective date of the next cost of service-based rate order                | \$     | 0.19     |
| Distribution Volumetric Rate   | \$/kW  | 19.8337  |
| Low Voltage Service Rate   | \$/kW  | 1.3055   |
| Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020  |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0019   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 | \$/kW  | (0.7737) |
|  |        |          |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 1.2869   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW  | 1.0383   |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0032   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers                                 | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0003   |
| Standard Supply Service - Administrative Charge (if applicable)                                  | \$     | 0.25     |

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

## Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge (per connection)   | \$     | 3.40     |
|---|--------|----------|
| Rate Rider for the 2018 Capital Funding   |        |          |
| <ul> <li>effective until the effective date of the next cost of service-based rate order</li> </ul> | \$     | 0.09     |
| Distribution Volumetric Rate  | \$/kW  | 12.9735  |
| Low Voltage Service Rate  | \$/kW  | 1.2790   |
| Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020     |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0020   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -  |        |          |
| effective until April 30, 2020  | \$/kW  | 9.3558   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020    | \$/kW  | (0.3294) |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 1.2804   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kW  | 1.0172   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0032   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers                                    | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0003   |
| Standard Supply Service - Administrative Charge (if applicable)                                     | \$     | 0.25     |

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

## Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 17.20

### **ALLOWANCES**

| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### **Customer Administration**

| Arrears certificate   | \$ | 15.00  |
|---|----|--------|
| Statement of account  | \$ | 15.00  |
| Pulling post-dated cheques  | \$ | 15.00  |
| Duplicate invoices for previous billing   | \$ | 15.00  |
| Request for other billing information   | \$ | 15.00  |
| Easement letter   | \$ | 15.00  |
| Income tax letter   | \$ | 15.00  |
| Notification charge   | \$ | 15.00  |
| Account history   | \$ | 15.00  |
| Credit reference/credit check (plus credit agency costs)                                  | \$ | 15.00  |
| Returned cheque charge (plus bank charges)  | \$ | 15.00  |
| Charge to certify cheque  | \$ | 15.00  |
| Legal letter charge   | \$ | 15.00  |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00  |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00  |
| Special meter reads   | \$ | 30.00  |
| Non-Payment of Account  |    |        |
| Late payment - per month  | %  | 1.50   |
| Late payment - per annum  | %  | 19.56  |
| Collection of account charge - no disconnection   | \$ | 30.00  |
| Collection of account charge - no disconnection - after regular hours                     | \$ | 165.00 |
| Disconnect/reconnect at meter - during regular hours                                      | \$ | 65.00  |
| Disconnect/reconnect at meter - after regular hours                                       | \$ | 185.00 |
| Disconnect/reconnect at pole - during regular hours                                       | \$ | 185.00 |
| Disconnect/reconnect at pole - after regular hours  | \$ | 415.00 |
| Install/remove load control device - during regular hours                                 | \$ | 65.00  |
| Install/remove load control device - after regular hours                                  | \$ | 185.00 |

EB-2018-0065

# Rideau St. Lawrence Distribution Inc. TARIFF OF RATES AND CHARGES

## Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

| Other   |                |
|---|----------------|
| Service call - customer owned equipment                             | \$<br>30.00    |
| Service call - after regular hours                                  | \$<br>165.00   |
| Temporary service install and remove - overhead - no transformer    | \$<br>500.00   |
| Temporary service install and remove - underground - no transformer | \$<br>300.00   |
| Temporary service install and remove - overhead - with transformer  | \$<br>1,000.00 |
| Specific charge for access to the power poles - per pole/year       |                |
| (with the exception of wireless attachments)                        | \$<br>22.35    |

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

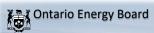
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 100.00    |
|--|----------|-----------|
| Monthly fixed charge, per retailer   | \$       | 20.00     |
| Monthly variable charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer                                   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail                |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the           |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party                              |          |           |
| Up to twice a year no charge   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)                                      | \$       | 2.00      |

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0819 |
|---|--------|
| Total Loss Factor - Primary Metered Customer < 5.000 kW   | 1.0711 |



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | Units | RPP?<br>Non-RPP Retailer?<br>Non-RPP<br>Other? | Current<br>Loss Factor<br>(eg: 1.0351) | Proposed Loss<br>Factor | Consumption (kWh) | Demand kW<br>(if applicable) | RTSR<br>Demand or<br>Demand-Interval? | Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections). |
|---|-------|--|--|-------------------------|-------------------|------------------------------|---------------------------------------|--|
| RESIDENTIAL SERVICE CLASSIFICATION                                    |       | RPP  | 1.0819                                 | 1.0819                  | 750               |                              |                                       |  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION                |       | RPP  | 1.0819                                 | 1.0819                  | 2,000             |                              |                                       |  |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION                 |       | Non-RPP (Other)                                | 1.0819                                 | 1.0819                  | 147,135           | 297                          | DEMAND                                |  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION                       |       | RPP  | 1.0819                                 | 1.0819                  | 727               |                              |                                       | 1  |
| SENTINEL LIGHTING SERVICE CLASSIFICATION                              |       | RPP  | 1.0819                                 | 1.0819                  | 294               | 1                            |                                       | 2  |
| STREET LIGHTING SERVICE CLASSIFICATION                                |       | Non-RPP (Other)                                | 1.0819                                 | 1.0819                  | 22,825            | 62                           |                                       | 690  |
| RESIDENTIAL SERVICE CLASSIFICATION                                    |       | Non-RPP (Retailer)                             | 1.0819                                 | 1.0819                  | 750               |                              |                                       |  |
| RESIDENTIAL SERVICE CLASSIFICATION                                    |       | RPP  | 1.0819                                 | 1.0819                  | 304               |                              |                                       |  |
| RESIDENTIAL SERVICE CLASSIFICATION                                    |       | Non-RPP (Retailer)                             | 1.0819                                 | 1.0819                  | 304               |                              |                                       |  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION                |       | Non-RPP (Retailer)                             | 1.0819                                 | 1.0819                  | 2,000             |                              |                                       |  |
| Add additional scenarios if required                                  |       |  |  |                         |                   |                              |                                       |  |
| Add additional scenarios if required                                  |       |  |  |                         |                   |                              |                                       |  |
| Add additional scenarios if required                                  |       |  |  |                         |                   |                              |                                       |  |
| Add additional scenarios if required                                  |       |  |  |                         |                   |                              |                                       |  |
| Add additional scenarios if required                                  |       |  |  |                         |                   |                              |                                       |  |
| Add additional scenarios if required                                  |       |  |  |                         |                   |                              |                                       |  |
| Add additional scenarios if required                                  |       |  |  |                         |                   |                              |                                       |  |
| Add additional scenarios if required                                  |       |  |  |                         |                   |                              |                                       |  |
| Add additional scenarios if required                                  |       |  |  |                         |                   |                              |                                       |  |
| Add additional scenarios if required                                  |       |  |  |                         |                   | _                            |                                       |  |

#### Table 2

| RATE CLASSES / CATEGORIES   |       |    | Sub-Total |    |   |    |   |            |   |
|---|-------|----|-----------|----|---|----|---|------------|---|
| (eg: Residential TOU, Residential Retailer)                                 | Units | A  |           | В  |   | C  |   | Total Bill |   |
| (eg. Residential 100, Residential Retailer)                                 |       | \$ | %         | \$ | % | \$ | % | \$         | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP                                    |       |    |           |    |   |    |   |            |   |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP                |       |    |           |    |   |    |   |            |   |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)     |       |    |           |    |   |    |   |            |   |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP                       |       |    |           |    |   |    |   |            |   |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP                              |       |    |           |    |   |    |   |            |   |
| STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)                    |       |    |           |    |   |    |   |            |   |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)                     |       |    |           |    |   |    |   |            |   |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP                                    |       |    |           |    |   |    |   |            |   |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)                     |       |    |           |    |   |    |   |            |   |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer) |       |    |           |    |   |    |   |            |   |
|   |       |    |           |    |   |    |   |            |   |
|   |       |    |           |    |   |    |   |            |   |
|   |       |    |           |    |   |    |   |            |   |
|   |       |    |           |    |   |    |   |            |   |
|   |       |    |           |    |   |    |   |            |   |
|   |       |    |           |    |   |    |   |            |   |
|   |       |    |           |    |   |    |   |            |   |
|   |       |    |           |    |   |    |   |            |   |

|  |  |  |  | 1 |
|--|--|--|--|---|
|  |  |  |  | 1 |
|  |  |  |  | 1 |
|  |  |  |  | 1 |
|  |  |  |  | 1 |
|  |  |  |  | 1 |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 750 kWh - kW 1.0819 1.0819 Demand Current Loss Factor

Proposed/Approved Loss Factor

|  |      | Current OF | B-Approved | d  |        |     |        | Proposed |    |        |      | lm      | pact     |
|--|------|------------|------------|----|--------|-----|--------|----------|----|--------|------|---------|----------|
|  | Rat  |            | Volume     |    | Charge |     | Rate   | Volume   |    | Charge |      |         |          |
|  | (\$) |            |            |    | (\$)   |     | (\$)   |          |    | (\$)   | \$ ( | Change  | % Change |
| Monthly Service Charge                     | \$   | 19.92      | 1          | \$ | 19.92  |     | 22.85  | 1        | \$ | 22.85  | \$   | 2.93    | 14.71%   |
| Distribution Volumetric Rate               | \$   | 0.0082     | 750        | \$ | 6.15   | \$  | 0.0041 | 750      |    | 3.08   | \$   | (3.08)  | -50.00%  |
| Fixed Rate Riders                          | \$   | 0.52       | 1          | \$ | 0.52   | \$  | 0.52   | 1        | \$ | 0.52   | \$   | -       | 0.00%    |
| Volumetric Rate Riders                     | \$   | 0.0002     | 750        |    | 0.15   | \$  | 0.0003 | 750      |    | 0.23   | \$   | 0.08    | 50.00%   |
| Sub-Total A (excluding pass through)       |      |            |            | \$ | 26.74  |     |        |          | \$ | 26.67  | \$   | (0.07)  | -0.26%   |
| Line Losses on Cost of Power               | \$   | 0.0820     | 61         | \$ | 5.04   | \$  | 0.0820 | 61       | \$ | 5.04   | \$   | -       | 0.00%    |
| Total Deferral/Variance Account Rate       | -\$  | 0.0021     | 750        | \$ | (1.58) | -\$ | 0.0018 | 750      | \$ | (1.35) | \$   | 0.23    | -14.29%  |
| Riders                                     | 1.   | 0.002      |            | ,  | (1.00) |     | 0.00.0 |          |    | (1.00) |      | 0.20    | 1112070  |
| CBR Class B Rate Riders                    | \$   | -          | 750        | \$ | -      | \$  | -      | 750      | \$ | -      | \$   | -       |          |
| GA Rate Riders                             | \$   |            | 750        | \$ |        | \$  |        | 750      | \$ |        | \$   | -       |          |
| Low Voltage Service Charge                 | \$   | 0.0049     | 750        | \$ | 3.68   | \$  | 0.0049 | 750      | \$ | 3.68   | \$   | -       | 0.00%    |
| Smart Meter Entity Charge (if applicable)  | \$   | 0.57       | 1          | \$ | 0.57   | \$  | 0.57   | 1        | \$ | 0.57   | \$   | -       | 0.00%    |
|  | 1.   |            |            |    |        | Ť   |        |          |    |        | Ť    |         |          |
| Additional Fixed Rate Riders               | \$   | -          | 1          | \$ | -      | \$  | -      | 1        | \$ | -      | \$   | -       |          |
| Additional Volumetric Rate Riders          |      |            | 750        | \$ |        | \$  | -      | 750      | \$ |        | \$   | -       |          |
| Sub-Total B - Distribution (includes Sub-  |      |            |            | \$ | 34.45  |     |        |          | \$ | 34.60  | \$   | 0.16    | 0.45%    |
| Total A)                                   |      |            |            |    |        |     |        |          |    |        | ·    | (1 - 1) |          |
| RTSR - Network                             | \$   | 0.0063     | 811        | \$ | 5.11   | \$  | 0.0044 | 811      | \$ | 3.57   | \$   | (1.54)  | -30.16%  |
| RTSR - Connection and/or Line and          | \$   | 0.0051     | 811        | \$ | 4.14   | \$  | 0.0036 | 811      | \$ | 2.92   | \$   | (1.22)  | -29.41%  |
| Transformation Connection                  | · ·  |            |            |    |        |     |        |          |    |        |      |         |          |
| Sub-Total C - Delivery (including Sub-     |      |            |            | \$ | 43.70  |     |        |          | \$ | 41.09  | \$   | (2.60)  | -5.96%   |
| Total B)                                   |      |            |            | -  |        |     |        |          |    |        |      |         |          |
| Wholesale Market Service Charge            | \$   | 0.0036     | 811        | \$ | 2.92   | \$  | 0.0036 | 811      | \$ | 2.92   | \$   | -       | 0.00%    |
| (WMSC)                                     |      |            |            |    |        |     |        |          |    |        |      |         |          |
| Rural and Remote Rate Protection<br>(RRRP) | \$   | 0.0003     | 811        | \$ | 0.24   | \$  | 0.0003 | 811      | \$ | 0.24   | \$   | -       | 0.00%    |
| Standard Supply Service Charge             | •    | 0.25       | 1          | \$ | 0.25   | \$  | 0.25   | 1        | \$ | 0.25   | •    |         | 0.00%    |
| TOU - Off Peak                             | \$   | 0.0650     | 488        | \$ | 31.69  | \$  | 0.25   | 488      | \$ | 31.69  |      |         | 0.00%    |
| TOU - Off Peak                             | \$   | 0.0940     | 128        | \$ | 11.99  | \$  | 0.0650 | 128      | \$ | 11.99  |      |         | 0.00%    |
| TOU - Mid Peak TOU - On Peak               | \$   | 0.1320     | 135        |    | 17.82  | \$  | 0.0940 |          | \$ | 17.82  |      |         | 0.00%    |
| 100 - Off Peak                             | 1.5  | 0.1320     | 135        | Þ  | 17.82  | Þ   | 0.1320 | 135      | Þ  | 17.82  | Ъ    | -       | 0.00%    |
| Total Bill on TOU (before Taxes)           |      |            |            | s  | 108.60 |     |        |          | s  | 106.00 | s    | (2.60)  | -2.40%   |
| HST  |      | 13%        |            | \$ | 14.12  |     | 13%    |          | \$ | 13.78  |      | (0.34)  | -2.40%   |
| 8% Rebate                                  |      | 8%         |            | \$ | (8.69) |     | 8%     |          | \$ | (8.48) |      | 0.21    | 2.4070   |
| Total Bill on TOU                          |      | 0 /0       |            | \$ | 114.03 |     | 0 /0   |          | \$ | 111.30 |      | (2.73)  | -2.40%   |
| Total Bill on 100                          |      |            |            | ¥  | 114.03 |     |        |          | Ψ  | 111.50 | Ψ    | (2.73)  | -2.40 /6 |
|  |      |            |            |    |        |     |        |          |    |        |      |         |          |

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 2,000 kWh Demand kW

1.0819 Current Loss Factor Proposed/Approved Loss Factor

|   | _   |            |            |    |        |     |        |          |    |        |    |        |          |
|---|-----|------------|------------|----|--------|-----|--------|----------|----|--------|----|--------|----------|
|   |     | Current Ol | B-Approved | d  |        |     |        | Proposed |    |        |    | lm     | pact     |
|   |     | Rate       | Volume     |    | Charge |     | Rate   | Volume   |    | Charge |    |        |          |
|   |     | (\$)       |            |    | (\$)   |     | (\$)   |          |    | (\$)   | \$ | Change | % Change |
| Monthly Service Charge                                | \$  | 30.79      | 1          | \$ | 30.79  | \$  | 31.07  | 1        | \$ | 31.07  | \$ | 0.28   | 0.91%    |
| Distribution Volumetric Rate                          | \$  | 0.0111     | 2000       | \$ | 22.20  | \$  | 0.0112 | 2000     | \$ | 22.40  | \$ | 0.20   | 0.90%    |
| Fixed Rate Riders                                     | \$  | 1.14       | 1          | \$ | 1.14   | \$  | 1.14   | 1        | \$ | 1.14   | \$ | -      | 0.00%    |
| Volumetric Rate Riders                                | \$  | 0.0005     | 2000       | \$ | 1.00   | \$  | 0.0006 | 2000     | \$ | 1.20   | \$ | 0.20   | 20.00%   |
| Sub-Total A (excluding pass through)                  |     |            |            | \$ | 55.13  |     |        |          | \$ | 55.81  | \$ | 0.68   | 1.23%    |
| Line Losses on Cost of Power                          | \$  | 0.0820     | 164        | \$ | 13.43  | \$  | 0.0820 | 164      | \$ | 13.43  | \$ | -      | 0.00%    |
| Total Deferral/Variance Account Rate                  | -\$ | 0.0021     | 2,000      | \$ | (4.20) | -\$ | 0.0018 | 2,000    | \$ | (3.60) | \$ | 0.60   | -14.29%  |
| Riders  | Ι Ψ | 0.0021     |            | 1  | (4.20) | Ψ   | 0.0010 | -        | Ψ  | (0.00) | Ψ  | 0.00   | 14.2370  |
| CBR Class B Rate Riders                               | \$  | -          | 2,000      |    | -      | \$  | -      | -,       | \$ | -      | \$ | -      |          |
| GA Rate Riders  | \$  | -          | 2,000      | \$ | -      | \$  | -      | 2,000    | \$ | -      | \$ | -      |          |
| Low Voltage Service Charge                            | \$  | 0.0045     | 2,000      | \$ | 9.00   | \$  | 0.0045 | 2,000    | \$ | 9.00   | \$ | -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)             | \$  | 0.57       | 1          | \$ | 0.57   | \$  | 0.57   | 1        | \$ | 0.57   | \$ | _      | 0.00%    |
|   | 1.  |            |            | Ĭ  |        | Ĭ   | -      |          |    |        | Ţ  |        |          |
| Additional Fixed Rate Riders                          | \$  | -          | 1          | \$ | -      | \$  | -      | 1        | \$ | -      | \$ | -      |          |
| Additional Volumetric Rate Riders                     |     |            | 2,000      | \$ | -      | \$  | -      | 2,000    | \$ | -      | \$ | -      |          |
| Sub-Total B - Distribution (includes Sub-<br>Total A) |     |            |            | \$ | 73.93  |     |        |          | \$ | 75.21  | \$ | 1.28   | 1.73%    |
| RTSR - Network  | \$  | 0.0058     | 2,164      | \$ | 12.55  | \$  | 0.0040 | 2,164    | \$ | 8.66   | \$ | (3.89) | -31.03%  |

| RTSR - Connection and/or Line and<br>Transformation Connection | \$ 0.0047 | 2,164 | \$ 10.17  | \$ 0.0033 | 2,164 | \$ 7.14    | \$ (3.03) | -29.79% |
|--|-----------|-------|-----------|-----------|-------|------------|-----------|---------|
| Sub-Total C - Delivery (including Sub-<br>Total B)             |           |       | \$ 96.65  |           |       | \$ 91.01   | \$ (5.64) | -5.84%  |
| Wholesale Market Service Charge (WMSC)                         | \$ 0.0036 | 2,164 | \$ 7.79   | \$ 0.0036 | 2,164 | \$ 7.79    | \$ -      | 0.00%   |
| Rural and Remote Rate Protection (RRRP)                        | \$ 0.0003 | 2,164 | \$ 0.65   | \$ 0.0003 | 2,164 | \$ 0.65    | \$ -      | 0.00%   |
| Standard Supply Service Charge                                 | \$ 0.25   | 1     | \$ 0.25   | \$ 0.25   | 1     | \$ 0.25    | \$ -      | 0.00%   |
| TOU - Off Peak   | \$ 0.0650 | 1,300 | \$ 84.50  | \$ 0.0650 | 1,300 | \$ 84.50   | \$ -      | 0.00%   |
| TOU - Mid Peak   | \$ 0.0940 | 340   | \$ 31.96  | \$ 0.0940 | 340   | \$ 31.96   | \$ -      | 0.00%   |
| TOU - On Peak  | \$ 0.1320 | 360   | \$ 47.52  | \$ 0.1320 | 360   | \$ 47.52   | \$ -      | 0.00%   |
|  |           |       |           |           |       |            |           |         |
| Total Bill on TOU (before Taxes)                               |           |       | \$ 269.32 |           |       | \$ 263.67  | \$ (5.64) | -2.10%  |
| HST  | 13%       |       | \$ 35.01  | 13%       | ,     | \$ 34.28   | \$ (0.73) | -2.10%  |
| 8% Rebate  | 8%        |       | \$ (21.55 | ) 8%      | ,     | \$ (21.09) | \$ 0.45   |         |
| Total Bill on TOU  |           |       | \$ 282.78 |           |       | \$ 276.86  | \$ (5.93) | -2.10%  |
|  |           |       |           |           |       |            |           |         |

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

|   |          | Current Ol | EB-Approved | i      |         |            | Proposed | d        |           |    | Im         | pact     |
|---|----------|------------|-------------|--------|---------|------------|----------|----------|-----------|----|------------|----------|
|   |          | Rate       | Volume      | Charg  | е       | Rate       | Volume   |          | Charge    |    |            |          |
|   |          | (\$)       |             | (\$)   |         | (\$)       |          |          | (\$)      |    | Change     | % Change |
| Monthly Service Charge                            | \$       | 293.47     |             |        | 293.47  |            |          | \$       | 296.11    | \$ | 2.64       | 0.90%    |
| Distribution Volumetric Rate                      | \$       | 2.2596     | 297         |        |         | \$ 2.2799  |          |          |           | \$ | 6.03       | 0.90%    |
| Fixed Rate Riders                                 | \$       | 12.86      | 1           | \$     |         | \$ 12.86   |          | \$       | 12.86     | \$ | -          | 0.00%    |
| Volumetric Rate Riders                            | \$       | 0.0383     | 297         |        | 11.38   | \$ 0.0444  | 297      |          | 13.19     | \$ | 1.81       | 15.93%   |
| Sub-Total A (excluding pass through)              |          |            |             |        | 988.81  |            |          | \$       | 999.29    | \$ | 10.48      | 1.06%    |
| Line Losses on Cost of Power                      | \$       | -          | -           | \$     | -       | \$ -       | -        | \$       | -         | \$ | -          |          |
| Total Deferral/Variance Account Rate              | -¢       | 0.7161     | 297         | \$ (   | 212.68) | -\$ 0.6096 | 297      | \$       | (181.05)  | \$ | 31.63      | -14.87%  |
| Riders  | <b>"</b> | 0.1101     | 1           |        | 212.00) | ψ 0.0000   | -        | 1        | (101.00)  |    | 01.00      | 14.07 /0 |
| CBR Class B Rate Riders                           | \$       | -          | 297         | \$     | -       | \$ -       | 297      | \$       | -         | \$ | -          |          |
| GA Rate Riders                                    | \$       | 0.0007     | 147,135     |        | 102.99  | \$ 0.0020  |          |          | 294.27    | \$ | 191.28     | 185.71%  |
| Low Voltage Service Charge                        | \$       | 1.6712     | 297         | \$     | 496.35  | \$ 1.6712  | 297      | \$       | 496.35    | \$ | -          | 0.00%    |
| Smart Meter Entity Charge (if applicable)         | \$       | _          | 1           | \$     |         | ¢ _        | 1        | \$       |           | \$ |            |          |
|   | <b>"</b> |            |             | *      |         | Ψ          |          | 1        |           | Ψ  |            |          |
| Additional Fixed Rate Riders                      | \$       | -          | 1           | \$     | -       | \$ -       | 1        | \$       | -         | \$ | -          |          |
| Additional Volumetric Rate Riders                 |          |            | 297         | \$     | -       | \$ -       | 297      | \$       | -         | \$ | -          |          |
| Sub-Total B - Distribution (includes Sub-         |          |            |             | \$ 1.  | 375.47  |            |          | \$       | 1.608.85  | \$ | 233.39     | 16.97%   |
| Total A)  |          |            |             |        |         |            |          | *        | ,         |    |            |          |
| RTSR - Network                                    | \$       | 2.4327     | 297         | \$     | 722.51  | \$ 1.6978  | 297      | \$       | 504.25    | \$ | (218.27)   | -30.21%  |
| RTSR - Connection and/or Line and                 | \$       | 1.8726     | 297         | \$     | 556.16  | \$ 1.3156  | 297      | \$       | 390.73    | \$ | (165.43)   | -29.74%  |
| Transformation Connection                         | · -      |            |             | *      |         |            |          | *        |           | Ť  | (100110)   |          |
| Sub-Total C - Delivery (including Sub-            |          |            |             | \$ 2.  | 654.14  |            |          | \$       | 2,503.83  | \$ | (150.31)   | -5.66%   |
| Total B)  |          |            |             |        |         |            |          | <u>'</u> | ,         | ı. | ( ,        |          |
| Wholesale Market Service Charge                   | \$       | 0.0036     | 159,185     | \$     | 573.07  | \$ 0.0036  | 159,185  | \$       | 573.07    | \$ | -          | 0.00%    |
| (WMSC)  |          |            |             |        |         |            | ,        | 1        |           | 1  |            |          |
| Rural and Remote Rate Protection                  | \$       | 0.0003     | 159,185     | \$     | 47.76   | \$ 0.0003  | 159,185  | \$       | 47.76     | \$ | -          | 0.00%    |
| (RRRP)  |          | 0.05       |             | •      | 0.05    | ¢ 0.05     |          |          | 0.05      |    |            | 0.000/   |
| Standard Supply Service Charge                    | <b>3</b> | 0.25       | 1 450 405   | \$     | 0.25    | \$ 0.25    |          | \$       | 0.25      | Þ  | -          | 0.00%    |
| Average IESO Wholesale Market Price               | \$       | 0.1101     | 159,185     | \$ 17, | 526.31  | \$ 0.1101  | 159,185  | \$       | 17,526.31 | \$ | -          | 0.00%    |
|   |          |            |             |        |         |            |          |          |           |    | (1.2.2.4.) |          |
| Total Bill on Average IESO Wholesale Market Price |          |            |             |        | 801.52  |            | . [      | \$       | 20,651.21 | \$ | (150.31)   | -0.72%   |
| HST   |          | 13%        |             |        | 704.20  | 139        | ó        | \$       | 2,684.66  | \$ | (19.54)    | -0.72%   |
| Total Bill on Average IESO Wholesale Market Price |          |            |             | \$ 23, | 505.72  |            |          | \$       | 23,335.87 | \$ | (169.85)   | -0.72%   |
|   |          |            |             |        |         |            |          |          |           |    |            |          |

## Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

|                                      | Current OE   | B-Approved |          |              | Proposed |        | Impact |           |          |
|--------------------------------------|--------------|------------|----------|--------------|----------|--------|--------|-----------|----------|
|                                      | Rate         | Volume     | Charge   | Rate         | Volume   | Charge |        |           |          |
|                                      | (\$)         |            | (\$)     | (\$)         |          | (\$)   |        | \$ Change | % Change |
| Monthly Service Charge               | \$<br>4.35   | 1          | \$ 4.35  | \$<br>4.39   | 1        | \$     | 1.39   | \$ 0.04   | 0.92%    |
| Distribution Volumetric Rate         | \$<br>0.0199 | 727        | \$ 14.47 | \$<br>0.0201 | 727      | \$ 1-  | 1.61   | \$ 0.15   | 1.01%    |
| Fixed Rate Riders                    | \$<br>0.41   | 1          | \$ 0.41  | \$<br>0.41   | 1        | \$     | 0.41   | \$ -      | 0.00%    |
| Volumetric Rate Riders               | \$<br>-      | 727        | \$ -     | \$<br>-      | 727      | \$     | -      | \$ -      |          |
| Sub-Total A (excluding pass through) |              |            | \$ 19.23 |              |          | \$ 1   | 9.41   | \$ 0.19   | 0.96%    |

| Line Losses on Cost of Power   | \$ 0.0820   | 60                            | \$ 4.88   | \$ 0.0820   | 60                            | \$ 4.88   | \$ -   | 0.00%  |
|--|---|-------------------------------|---|---|-------------------------------|---|--|--|
| Total Deferral/Variance Account Rate   | -\$ 0.0021  | 727                           | \$ (1.53)   | -\$ 0.0023  | 727                           | \$ (1.67)   | \$ (0.15)  | 9.52%  |
| Riders<br>CBR Class B Rate Riders  |   | 727                           | \$ -  | ¢ -   | 727                           | \$ -  | \$ -   |  |
| GA Rate Riders   | Š -   | 727                           | \$ -  | \$ -  | 727                           | \$ -  | \$ -   |  |
| Low Voltage Service Charge   | \$ 0.0045   | 727                           | \$ 3.27   | \$ 0.0045   | 727                           | \$ 3.27   | \$ -   | 0.00%  |
| Smart Meter Entity Charge (if applicable)  | \$ -  | 1                             | \$ -  | \$ -  | 1                             | \$ -  | \$ -   |  |
| Additional Fixed Rate Riders   |   | 1                             | \$ -  | ¢ -   | 1                             | \$ -  | \$ -   |  |
| Additional Volumetric Rate Riders  | *   | 727                           | \$ -  | \$ -  | 727                           | \$ -  | \$ -   |  |
| Sub-Total B - Distribution (includes Sub-  |   |                               | \$ 25.85  | ,   |                               | \$ 25.89  | \$ 0.04  | 0.15%  |
| Total A)   |   |                               | \$ 25.65  |   |                               | *   | \$ 0.04  | 0.15%  |
| RTSR - Network   | \$ 0.0058   | 787                           | \$ 4.56   | \$ 0.0040   | 787                           | \$ 3.15   | \$ (1.42)  | -31.03%  |
| RTSR - Connection and/or Line and Transformation Connection  | \$ 0.0047   | 787                           | \$ 3.70   | \$ 0.0033   | 787                           | \$ 2.60   | \$ (1.10)  | -29.79%  |
|  |   |                               |   |   |                               |   |  |  |
| Sub-Total C - Delivery (including Sub-   |   |                               |   |   |                               |   | A (0.40)   | 7.000/   |
| Sub-Total C - Delivery (including Sub-<br>Total B)   |   |                               | \$ 34.11  |   |                               | \$ 31.64  | \$ (2.48)  | -7.26%   |
| Total B) Wholesale Market Service Charge   | \$ 0.0036   | 787                           | \$ 34.11<br>\$ 2.83   | \$ 0.0036   | 787                           | \$ 31.64<br>\$ 2.83   |  | <b>-7.26%</b>                                      |
| Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection   | 1   |                               | \$ 2.83   | ,   |                               | \$ 2.83   | \$ -   | 0.00%  |
| Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP)  | \$ 0.0003   | 787<br>787                    | \$ 2.83<br>\$ 0.24  | \$ 0.0003   | 787<br>787                    | \$ 2.83<br>\$ 0.24  | \$ -<br>\$ -   | 0.00%  |
| Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge   | \$ 0.0003<br>\$ 0.25  | 787<br>1                      | \$ 2.83<br>\$ 0.24<br>\$ 0.25                                     | \$ 0.0003<br>\$ 0.25  | <b>787</b>                    | \$ 2.83<br>\$ 0.24<br>\$ 0.25   | \$ -<br>\$ -<br>\$ -   | 0.00%<br>0.00%<br>0.00%                            |
| Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge TOU - Off Peak  | \$ 0.0003<br>\$ 0.25<br>\$ 0.0650                           | 787<br>1<br>473               | \$ 2.83<br>\$ 0.24<br>\$ 0.25<br>\$ 30.72                         | \$ 0.0003<br>\$ 0.25<br>\$ 0.0650                           | 787<br>1<br>473               | \$ 2.83<br>\$ 0.24<br>\$ 0.25<br>\$ 30.72                                     | \$ -<br>\$ -<br>\$ -<br>\$ -   | 0.00%<br>0.00%<br>0.00%<br>0.00%                   |
| Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak   | \$ 0.0003<br>\$ 0.25<br>\$ 0.0650<br>\$ 0.0940              | 787<br>1<br>473<br>124        | \$ 2.83<br>\$ 0.24<br>\$ 0.25<br>\$ 30.72<br>\$ 11.62             | \$ 0.0003<br>\$ 0.25<br>\$ 0.0650<br>\$ 0.0940              | 787<br>1<br>473<br>124        | \$ 2.83<br>\$ 0.24<br>\$ 0.25<br>\$ 30.72<br>\$ 11.62                         | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -                                   | 0.00%<br>0.00%<br>0.00%<br>0.00%<br>0.00%          |
| Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge TOU - Off Peak  | \$ 0.0003<br>\$ 0.25<br>\$ 0.0650                           | 787<br>1<br>473               | \$ 2.83<br>\$ 0.24<br>\$ 0.25<br>\$ 30.72                         | \$ 0.0003<br>\$ 0.25<br>\$ 0.0650<br>\$ 0.0940              | 787<br>1<br>473<br>124        | \$ 2.83<br>\$ 0.24<br>\$ 0.25<br>\$ 30.72                                     | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -                                   | 0.00%<br>0.00%<br>0.00%<br>0.00%                   |
| Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak   | \$ 0.0003<br>\$ 0.25<br>\$ 0.0650<br>\$ 0.0940              | 787<br>1<br>473<br>124        | \$ 2.83<br>\$ 0.24<br>\$ 0.25<br>\$ 30.72<br>\$ 11.62             | \$ 0.0003<br>\$ 0.25<br>\$ 0.0650<br>\$ 0.0940              | 787<br>1<br>473<br>124        | \$ 2.83<br>\$ 0.24<br>\$ 0.25<br>\$ 30.72<br>\$ 11.62                         | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -                           | 0.00%<br>0.00%<br>0.00%<br>0.00%<br>0.00%          |
| Total B)  Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak TOU - On Peak                                  | \$ 0.0003<br>\$ 0.25<br>\$ 0.0650<br>\$ 0.0940              | 787<br>1<br>473<br>124<br>131 | \$ 2.83<br>\$ 0.24<br>\$ 0.25<br>\$ 30.72<br>\$ 11.62<br>\$ 17.27 | \$ 0.0003<br>\$ 0.25<br>\$ 0.0650<br>\$ 0.0940              | 787<br>1<br>473<br>124<br>131 | \$ 2.83<br>\$ 0.24<br>\$ 0.25<br>\$ 30.72<br>\$ 11.62<br>\$ 17.27             | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -                           | 0.00%<br>0.00%<br>0.00%<br>0.00%<br>0.00%<br>0.00% |
| Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak TOU - On Peak  Total Bill on TOU (before Taxes) | \$ 0.0003<br>\$ 0.25<br>\$ 0.0656<br>\$ 0.0940<br>\$ 0.1320 | 787<br>1<br>473<br>124<br>131 | \$ 2.83<br>\$ 0.24<br>\$ 0.25<br>\$ 30.72<br>\$ 11.62<br>\$ 17.27 | \$ 0.0003<br>\$ 0.25<br>\$ 0.0650<br>\$ 0.0940<br>\$ 0.1320 | 787<br>1<br>473<br>124<br>131 | \$ 2.83<br>\$ 0.24<br>\$ 0.25<br>\$ 30.72<br>\$ 11.62<br>\$ 17.27<br>\$ 94.56 | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ (2.48)<br>\$ (0.32) | 0.00%<br>0.00%<br>0.00%<br>0.00%<br>0.00%<br>0.00% |

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

|   | Current O  | EB-Approved | i         |            | Proposed |           | In        | pact     |
|---|------------|-------------|-----------|------------|----------|-----------|-----------|----------|
|   | Rate       | Volume      | Charge    | Rate       | Volume   | Charge    |           |          |
|   | (\$)       |             | (\$)      | (\$)       |          | (\$)      | \$ Change | % Change |
| Monthly Service Charge                    | \$ 2.69    | 2           | \$ 5.38   | \$ 2.71    | 2        | \$ 5.42   |           | 0.74%    |
| Distribution Volumetric Rate              | \$ 19.6568 | 1           | \$ 19.66  | \$ 19.8337 | 1        | \$ 19.83  | \$ 0.18   | 0.90%    |
| Fixed Rate Riders                         | \$ 0.19    | 1           | \$ 0.19   | \$ 0.19    | 1        | \$ 0.19   | \$ -      | 0.00%    |
| Volumetric Rate Riders                    | \$ -       | 1           | \$ -      | \$ -       | 1        | \$ -      | \$ -      |          |
| Sub-Total A (excluding pass through)      |            |             | \$ 25.23  |            |          | \$ 25.44  | 1         | 0.86%    |
| Line Losses on Cost of Power              | \$ 0.0820  | 24          | \$ 1.97   | \$ 0.0820  | 24       | \$ 1.97   | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate      | -\$ 0.7419 | 1           | \$ (0.74) | -\$ 0.7737 | 1        | \$ (0.77) | \$ (0.03) | 4.29%    |
| Riders                                    |            |             |           |            |          | , ,       | . ,       |          |
| CBR Class B Rate Riders                   | \$ -       | 1           | -         | \$ -       | 1        | -         | \$ -      |          |
| GA Rate Riders                            | \$ -       | 294         | \$ -      | \$ -       | 294      | \$ -      | \$ -      |          |
| Low Voltage Service Charge                | \$ 1.3055  | 1           | \$ 1.31   | \$ 1.3055  | 1        | \$ 1.31   | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable) | \$ -       | 1           | \$ -      | \$ -       | 1        | \$ -      | \$ -      |          |
| Additional Fixed Rate Riders              | \$ -       | 1           | \$ -      | \$ -       | 1        | \$ -      | \$ -      |          |
| Additional Volumetric Rate Riders         | Ť          | 1           | \$ -      | \$ -       | 1        | \$ -      | \$ -      |          |
| Sub-Total B - Distribution (includes Sub- |            |             |           | *          |          |           |           |          |
| Total A)                                  |            |             | \$ 27.76  |            |          | \$ 27.95  | \$ 0.19   | 0.67%    |
| RTSR - Network                            | \$ 1.8439  | 1           | \$ 1.84   | \$ 1.2869  | 1        | \$ 1.29   | \$ (0.56) | -30.21%  |
| RTSR - Connection and/or Line and         | \$ 1.4779  | 1           | \$ 1.48   | \$ 1.0383  | 1        | \$ 1.04   | \$ (0.44) | -29.74%  |
| Transformation Connection                 | 1.4779     |             | ¥ 1.40    | ų 1.0303   | '        | Ψ 1.04    | ψ (0.44)  | -23.1470 |
| Sub-Total C - Delivery (including Sub-    |            |             | \$ 31.09  |            |          | \$ 30.27  | \$ (0.81) | -2.61%   |
| Total B) Wholesale Market Service Charge  |            |             |           |            |          |           |           |          |
| (WMSC)                                    | \$ 0.0036  | 318         | \$ 1.15   | \$ 0.0036  | 318      | \$ 1.15   | \$ -      | 0.00%    |
| Rural and Remote Rate Protection          |            |             |           |            |          |           |           |          |
| (RRRP)                                    | \$ 0.0003  | 318         | \$ 0.10   | \$ 0.0003  | 318      | \$ 0.10   | \$ -      | 0.00%    |
| Standard Supply Service Charge            | \$ 0.25    | 1           | \$ 0.25   | \$ 0.25    | 1        | \$ 0.25   | \$ -      | 0.00%    |
| TOU - Off Peak                            | \$ 0.0650  | 191         | \$ 12.42  | \$ 0.0650  | 191      | \$ 12.42  | \$ -      | 0.00%    |
| TOU - Mid Peak                            | \$ 0.0940  | 50          | \$ 4.70   | \$ 0.0940  | 50       | \$ 4.70   | \$ -      | 0.00%    |
| TOU - On Peak                             | \$ 0.1320  | 53          | \$ 6.99   | \$ 0.1320  | 53       | \$ 6.99   | \$ -      | 0.00%    |
|   |            |             |           |            |          |           |           |          |
| Total Bill on TOU (before Taxes)          |            |             | \$ 56.68  |            | 1        | \$ 55.87  |           | -1.43%   |
| HST                                       | 13%        |             | \$ 7.37   | 13%        |          | \$ 7.26   | \$ (0.11) | -1.43%   |
| Total Bill on TOU                         |            |             | \$ 64.05  |            |          | \$ 63.13  | \$ (0.92) | -1.43%   |
|   |            |             |           |            |          |           |           |          |

| Consumption                   | 22,825 | kWh |
|-------------------------------|--------|-----|
| Demand                        | 62     | kW  |
| Current Loss Factor           | 1.0819 |     |
| Proposed/Approved Loss Factor | 1.0819 |     |

|   | Current (  | EB-Approved | i           |            | Proposed |             | In         | pact     |
|---|------------|-------------|-------------|------------|----------|-------------|------------|----------|
|   | Rate       | Volume      | Charge      | Rate       | Volume   | Charge      |            |          |
|   | (\$)       |             | (\$)        | (\$)       |          | (\$)        | \$ Change  | % Change |
| Monthly Service Charge                            | \$ 3.37    |             |             | \$ 3.40    | 690      |             | \$ 20.70   | 0.89%    |
| Distribution Volumetric Rate                      | \$ 12.8578 |             | \$ 797.18   | \$ 12.9735 | 62       | \$ 804.36   |            | 0.90%    |
| Fixed Rate Riders                                 | \$ 0.09    |             | \$ 0.09     | \$ 0.09    | 1        | \$ 0.09     | \$ -       | 0.00%    |
| Volumetric Rate Riders                            | \$ 5.0308  | 62          |             | \$ 9.3558  | 62       |             | \$ 268.15  | 85.97%   |
| Sub-Total A (excluding pass through)              |            |             | \$ 3,434.48 |            |          | \$ 3,730.51 |            | 8.62%    |
| Line Losses on Cost of Power                      | \$ -       | -           | \$ -        | \$ -       | -        | \$ -        | \$ -       |          |
| Total Deferral/Variance Account Rate              | -\$ 0.7825 | 62          | \$ (48.52)  | -\$ 0.3294 | 62       | \$ (20.42)  | \$ 28.09   | -57.90%  |
| Riders  | 0.702      |             | ψ (40.52)   | -ψ 0.3234  |          | Ψ (20.42)   | Ψ 20.03    | -37.3070 |
| CBR Class B Rate Riders                           | \$ -       | 62          | \$ -        | \$ -       | 62       | \$ -        | \$ -       |          |
| GA Rate Riders                                    | \$ 0.0007  |             | \$ 15.98    | \$ 0.0020  | 22,825   | \$ 45.65    | \$ 29.67   | 185.71%  |
| Low Voltage Service Charge                        | \$ 1.2790  | 62          | \$ 79.30    | \$ 1.2790  | 62       | \$ 79.30    | \$ -       | 0.00%    |
| Smart Meter Entity Charge (if applicable)         |            |             | ¢           | •          |          | \$ -        | \$ -       |          |
|   | •          | 1 '         | <b>a</b> -  | <b>a</b> - |          | <b>a</b> -  | ъ -        |          |
| Additional Fixed Rate Riders                      | \$ -       | 1           | \$ -        | \$ -       | 1        | \$ -        | \$ -       |          |
| Additional Volumetric Rate Riders                 |            | 62          | \$ -        | \$ -       | 62       | \$ -        | \$ -       |          |
| Sub-Total B - Distribution (includes Sub-         |            |             | \$ 3,481,24 |            |          | \$ 3,835.03 | \$ 353.79  | 10.16%   |
| Total A)  |            |             | •           |            |          |             | -          |          |
| RTSR - Network                                    | \$ 1.8346  | 62          | \$ 113.75   | \$ 1.2804  | 62       | \$ 79.38    | \$ (34.36) | -30.21%  |
| RTSR - Connection and/or Line and                 | \$ 1.4479  | 62          | \$ 89.77    | \$ 1.0172  | 62       | \$ 63.07    | \$ (26.70) | -29.75%  |
| Transformation Connection                         | 3 1.4473   | 02          | \$ 05.11    | \$ 1.0172  | 02       | φ 03.07     | \$ (20.70) | -29.7370 |
| Sub-Total C - Delivery (including Sub-            |            |             | \$ 3,684.76 |            |          | \$ 3.977.48 | \$ 292.72  | 7.94%    |
| Total B)  |            |             | \$ 3,004.70 |            |          | ş 3,311.40  | \$ 232.12  | 1.34 /0  |
| Wholesale Market Service Charge                   | \$ 0.0036  | 24,694      | \$ 88.90    | \$ 0.0036  | 24,694   | \$ 88.90    | \$ -       | 0.00%    |
| (WMSC)  | \$ 0.0036  | 24,094      | \$ 00.90    | \$ 0.0036  | 24,094   | \$ 00.90    | ъ -        | 0.00%    |
| Rural and Remote Rate Protection                  | \$ 0.0003  | 04.004      | c 7.44      | \$ 0.0003  | 04.004   | ¢ 7.44      | •          | 0.000/   |
| (RRRP)  | \$ 0.0003  | 24,694      | \$ 7.41     | \$ 0.0003  | 24,694   | \$ 7.41     | \$ -       | 0.00%    |
| Standard Supply Service Charge                    | \$ 0.25    | 1           | \$ 0.25     | \$ 0.25    | 1        | \$ 0.25     | \$ -       | 0.00%    |
| Average IESO Wholesale Market Price               | \$ 0.1101  | 24,694      | \$ 2,718.85 | \$ 0.1101  | 24,694   | \$ 2,718.85 | \$ -       | 0.00%    |
|   |            |             |             |            |          |             |            |          |
| Total Bill on Average IESO Wholesale Market Price |            |             | \$ 6,500.17 |            |          | \$ 6,792.89 | \$ 292.72  | 4.50%    |
| HST   | 139        | 6           | \$ 845.02   | 13%        |          | \$ 883.08   |            | 4.50%    |
| Total Bill on Average IESO Wholesale Market Price |            |             | \$ 7,345.19 |            |          | \$ 7,675.97 |            | 4.50%    |
|   |            |             | ,           |            |          | ,           |            | 5670     |
|   |            |             |             |            |          |             |            |          |

Current Loss Factor Proposed/Approved Loss Factor 1.0819 1.0819

|  |     |        | B-Approved |    |        |     |        | Proposed | 1  |        |    | Im     | pact     |
|--|-----|--------|------------|----|--------|-----|--------|----------|----|--------|----|--------|----------|
|  |     | Rate   | Volume     | С  | harge  |     | Rate   | Volume   |    | Charge |    |        |          |
|  | _   | (\$)   |            |    | (\$)   | _   | (\$)   |          | _  | (\$)   |    | Change | % Change |
| Monthly Service Charge                     | \$  | 19.92  | 1          | \$ | 19.92  |     | 22.85  |          | \$ | 22.85  |    | 2.93   | 14.71%   |
| Distribution Volumetric Rate               | \$  | 0.0082 | 750        | \$ | 6.15   | \$  | 0.0041 | 750      | \$ | 3.08   | \$ | (3.08) | -50.00%  |
| Fixed Rate Riders                          | \$  | 0.52   | 1          | \$ | 0.52   | \$  | 0.52   | 1        | \$ | 0.52   | \$ |        | 0.00%    |
| Volumetric Rate Riders                     | \$  | 0.0002 | 750        |    | 0.15   | \$  | 0.0003 | 750      | \$ | 0.23   | _  | 0.08   | 50.00%   |
| Sub-Total A (excluding pass through)       |     |        |            | \$ | 26.74  |     |        |          | \$ | 26.67  | \$ | (0.07) | -0.26%   |
| Line Losses on Cost of Power               | \$  | 0.1101 | 61         | \$ | 6.76   | \$  | 0.1101 | 61       | \$ | 6.76   | \$ | -      | 0.00%    |
| Total Deferral/Variance Account Rate       | -\$ | 0.0021 | 750        | \$ | (1.58) | -\$ | 0.0018 | 750      | \$ | (1.35) | \$ | 0.23   | -14.29%  |
| Riders                                     |     |        |            |    | (,     |     |        |          | Ė  | (,     |    |        |          |
| CBR Class B Rate Riders                    | \$  |        | 750        | \$ | -      | \$  |        | 750      |    | -      | \$ | -      |          |
| GA Rate Riders                             | \$  | 0.0007 | 750        | \$ | 0.53   | \$  | 0.0020 | 750      | \$ | 1.50   |    | 0.98   | 185.71%  |
| Low Voltage Service Charge                 | \$  | 0.0049 | 750        | \$ | 3.68   | \$  | 0.0049 | 750      | \$ | 3.68   | \$ | -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)  | \$  | 0.57   | 1          | \$ | 0.57   | \$  | 0.57   | 1        | \$ | 0.57   | \$ | -      | 0.00%    |
| Additional Fixed Rate Riders               | \$  | -      | 1          | \$ | _      | \$  | _      | 1        | \$ | -      | \$ | -      |          |
| Additional Volumetric Rate Riders          | ,   |        | 750        | \$ | -      | \$  | -      | 750      | \$ | -      | \$ | -      |          |
| Sub-Total B - Distribution (includes Sub-  |     |        |            | •  | 36.70  |     |        |          |    | 37.83  | \$ | 1.13   | 3.08%    |
| Total A)                                   |     |        |            | Þ  | 30.70  |     |        |          | Þ  | 37.03  | Þ  | 1.13   | 3.06%    |
| RTSR - Network                             | \$  | 0.0063 | 811        | \$ | 5.11   | \$  | 0.0044 | 811      | \$ | 3.57   | \$ | (1.54) | -30.16%  |
| RTSR - Connection and/or Line and          | e   | 0.0051 | 811        | \$ | 4.14   | \$  | 0.0036 | 811      | \$ | 2.92   | \$ | (1.22) | -29.41%  |
| Transformation Connection                  | *   | 0.0001 | 011        | Ψ  | 4.14   | Ψ   | 0.0000 | 011      | Ψ  | 2.02   | Ψ  | (1.22) | 20.4170  |
| Sub-Total C - Delivery (including Sub-     |     |        |            | s  | 45.95  |     |        |          | \$ | 44.32  | \$ | (1.63) | -3.54%   |
| Total B)                                   |     |        |            | *  | .0.00  |     |        |          | *  | 2      | *  | (1.00) | 0.0170   |
| Wholesale Market Service Charge<br>(WMSC)  | \$  | 0.0036 | 811        | \$ | 2.92   | \$  | 0.0036 | 811      | \$ | 2.92   | \$ | -      | 0.00%    |
| Rural and Remote Rate Protection<br>(RRRP) | \$  | 0.0003 | 811        | \$ | 0.24   | \$  | 0.0003 | 811      | \$ | 0.24   | \$ | -      | 0.00%    |
| Standard Supply Service Charge             |     |        |            |    |        |     |        |          |    |        |    |        |          |

| Non-RPP Retailer Avg. Price      | \$<br>0.1101 | 750 | \$ 82.58  | \$ 0.1101 | 750 | \$ 82.58  | \$ -      | 0.00%  |
|----------------------------------|--------------|-----|-----------|-----------|-----|-----------|-----------|--------|
|                                  |              |     |           |           |     |           |           |        |
| Total Bill on Non-RPP Avg. Price |              |     | \$ 131.69 |           |     | \$ 130.06 | \$ (1.63) | -1.24% |
| HST                              | 13%          |     | \$ 17.12  | 13%       |     | \$ 16.91  | \$ (0.21) | -1.24% |
| 8% Rebate                        | 8%           |     |           | 8%        |     |           |           |        |
| Total Bill on Non-RPP Avg. Price |              |     | \$ 148.81 |           |     | \$ 146.97 | \$ (1.84) | -1.24% |
|                                  |              |     |           |           |     |           |           |        |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

| •  | Curre        | nt OEB-Approv  | ed         |                |     |              | Proposed |    |                |    | lm     | pact     |
|--|--------------|----------------|------------|----------------|-----|--------------|----------|----|----------------|----|--------|----------|
|  | Rate<br>(\$) | Volume         |            | Charge<br>(\$) |     | Rate<br>(\$) | Volume   |    | Charge<br>(\$) | \$ | Change | % Change |
| Monthly Service Charge                             | \$ 1         |                | 1 \$       |                | \$  | 22.85        | 1        | \$ | 22.85          | \$ | 2.93   | 14.71%   |
| Distribution Volumetric Rate                       | \$ 0.0       | 082 30         | 4 \$       | 2.49           | \$  | 0.0041       | 304      | \$ | 1.25           | \$ | (1.25) | -50.00%  |
| Fixed Rate Riders                                  | \$           | 0.52           | 1 \$       | 0.52           | \$  | 0.52         | 1        | \$ | 0.52           | \$ | -      | 0.00%    |
| Volumetric Rate Riders                             | \$ 0.0       | 002 30         | 4 \$       | 0.06           | \$  | 0.0003       | 304      | \$ |                | \$ | 0.03   | 50.00%   |
| Sub-Total A (excluding pass through)               |              |                | \$         |                |     |              |          | \$ | 24.71          | \$ | 1.71   | 7.45%    |
| Line Losses on Cost of Power                       | \$ 0.0       | 820 25         | 5 \$       | 2.04           | \$  | 0.0820       | 25       | \$ | 2.04           | \$ | -      | 0.00%    |
| Total Deferral/Variance Account Rate               | -\$ 0.0      | 021 304        | 1 8        | (0.64)         | -\$ | 0.0018       | 304      | \$ | (0.55)         | \$ | 0.09   | -14.29%  |
| Riders   |              |                | - 1 '      | ( )            | -Ψ  | 0.0010       |          |    | (0.55)         |    | 0.03   | -14.2370 |
| CBR Class B Rate Riders                            | \$           | - 304          |            |                | \$  | -            | 304      | \$ | -              | \$ | -      |          |
| GA Rate Riders                                     | \$           | - 304          |            |                | \$  | -            | 304      | \$ | -              | \$ | -      |          |
| Low Voltage Service Charge                         | \$ 0.0       | 049 304        | 1 \$       | 1.49           | \$  | 0.0049       | 304      | \$ | 1.49           | \$ | -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)          | \$           | 0.57           | 1 \$       | 0.57           | \$  | 0.57         | 1        | \$ | 0.57           | \$ | -      | 0.00%    |
| Additional Fixed Rate Riders                       | s            | _              | 1 \$       |                | \$  | _            | 1        | \$ | _              | \$ |        |          |
| Additional Volumetric Rate Riders                  | *            | 304            |            |                | \$  | _            | 304      | \$ | _              | \$ | -      |          |
| Sub-Total B - Distribution (includes Sub-          |              |                | T          |                | Ť   |              |          | •  |                | _  |        |          |
| Total A)   |              |                | \$         | 26.46          |     |              |          | \$ | 28.26          | \$ | 1.81   | 6.82%    |
| RTSR - Network                                     | \$ 0.0       | 063 329        | \$         | 2.07           | \$  | 0.0044       | 329      | \$ | 1.45           | \$ | (0.62) | -30.16%  |
| RTSR - Connection and/or Line and                  | \$ 0.0       | 051 329        | \$         | 1.68           | \$  | 0.0036       | 329      | \$ | 1.18           | \$ | (0.49) | -29.41%  |
| Transformation Connection                          | <b>*</b>     | 001            | Ψ          | 1.00           | Ψ   | 0.0000       | 020      | •  | 1.10           | Ψ  | (0.43) | 25.4170  |
| Sub-Total C - Delivery (including Sub-<br>Total B) |              |                | \$         | 30.21          |     |              |          | \$ | 30.89          | \$ | 0.69   | 2.27%    |
| Wholesale Market Service Charge                    | \$ 0.0       | 036 329        | \$         | 1.18           | \$  | 0.0036       | 329      | \$ | 1.18           | \$ | -      | 0.00%    |
| (WMSC)   | •            |                | 1          | -              | l . |              |          |    |                |    |        |          |
| Rural and Remote Rate Protection                   | \$ 0.0       | 003 329        | \$         | 0.10           | \$  | 0.0003       | 329      | \$ | 0.10           | \$ | -      | 0.00%    |
| (RRRP)   | •            | 0.25           | 1 \$       | 0.25           | \$  | 0.25         | 1        | \$ | 0.25           | \$ |        | 0.00%    |
| Standard Supply Service Charge TOU - Off Peak      |              | <b>650</b> 198 |            |                | \$  | 0.0650       | 198      | \$ |                | \$ |        | 0.00%    |
| TOU - Mid Peak                                     |              | 940 52         |            |                | \$  | 0.0030       | 52       | \$ | 4.86           | \$ |        | 0.00%    |
| TOU - On Peak                                      |              |                | 5   \$     |                | \$  | 0.0340       | 55       | \$ | 7.22           | \$ |        | 0.00%    |
| 100 - OII Feak                                     | ] \$ 0.      | 320 55         | ) <b>ə</b> | 1.22           | Þ   | 0.1320       | 55       | Þ  | 1.22           | Ф  |        | 0.00%    |
| Total Bill on TOU (before Taxes)                   |              |                | s          | 56.66          |     |              |          | \$ | 57.35          | \$ | 0.69   | 1,21%    |
| HST  |              | 13%            | \$         |                | 1   | 13%          |          | \$ |                | \$ | 0.09   | 1.21%    |
| 8% Rebate  |              | 8%             | \$         |                |     | 8%           |          | \$ | (4.59)         | -  | (0.05) | 1.2170   |
| Total Bill on TOU                                  |              | 5,3            | \$         |                |     | 378          |          | \$ | 60.22          |    | 0.72   | 1.21%    |
|  |              |                | Ť          | 00.00          | _   |              |          | Ť  | 00.22          | Ť  | 0.12   | 1.2170   |

|   | Current OEB-Approved |        |        |           |      |        | Proposed | Impact    |    |        |          |
|---|----------------------|--------|--------|-----------|------|--------|----------|-----------|----|--------|----------|
|   | Rate                 |        | Volume | Charge    | Rate |        | Volume   | Charge    |    |        |          |
|   |                      | (\$)   |        | (\$)      |      | (\$)   |          | (\$)      | \$ | Change | % Change |
| Monthly Service Charge                      | \$                   | 19.92  | 1      | \$ 19.92  | \$   | 22.85  | 1        | \$ 22.85  | \$ | 2.93   | 14.71%   |
| Distribution Volumetric Rate                | \$                   | 0.0082 | 304    | \$ 2.49   | \$   | 0.0041 | 304      | \$ 1.25   | \$ | (1.25) | -50.00%  |
| Fixed Rate Riders                           | \$                   | 0.52   | 1      | \$ 0.52   | \$   | 0.52   | 1        | \$ 0.52   | \$ | -      | 0.00%    |
| Volumetric Rate Riders                      | \$                   | 0.0002 | 304    | \$ 0.06   | \$   | 0.0003 | 304      | \$ 0.09   | \$ | 0.03   | 50.00%   |
| Sub-Total A (excluding pass through)        |                      |        |        | \$ 22.99  |      |        |          | \$ 24.71  | \$ | 1.71   | 7.45%    |
| Line Losses on Cost of Power                | \$                   | 0.1101 | 25     | \$ 2.74   | \$   | 0.1101 | 25       | \$ 2.74   | \$ | -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders | -\$                  | 0.0021 | 304    | \$ (0.64) | -\$  | 0.0018 | 304      | \$ (0.55) | \$ | 0.09   | -14.29%  |
| CBR Class B Rate Riders                     | \$                   | -      | 304    | \$ -      | \$   | -      | 304      | \$ -      | \$ | -      |          |
| GA Rate Riders                              | \$                   | 0.0007 | 304    | \$ 0.21   | \$   | 0.0020 | 304      | \$ 0.61   | \$ | 0.40   | 185.71%  |
| Low Voltage Service Charge                  | \$                   | 0.0049 | 304    | \$ 1.49   | \$   | 0.0049 | 304      | \$ 1.49   | \$ | -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)   | \$                   | 0.57   | 1      | \$ 0.57   | \$   | 0.57   | 1        | \$ 0.57   | \$ | -      | 0.00%    |

| Additional Fixed Rate Riders                          | -         | 1   | -        | \$ -      | J 1 | \$ -     | \$ -      | 1       |
|---|-----------|-----|----------|-----------|-----|----------|-----------|---------|
| Additional Volumetric Rate Riders                     |           | 304 | \$ -     | \$ -      | 304 | \$ -     | \$ -      |         |
| Sub-Total B - Distribution (includes Sub-<br>Total A) |           |     | \$ 27.37 |           |     | \$ 29.57 | \$ 2.20   | 8.04%   |
| RTSR - Network  | \$ 0.0063 | 329 | \$ 2.07  | \$ 0.0044 | 329 | \$ 1.45  | \$ (0.62) | -30.16% |
| RTSR - Connection and/or Line and                     | \$ 0.0051 | 329 | \$ 1.68  | \$ 0.0036 | 329 | \$ 1.18  | \$ (0.49) | -29.41% |
| Sub-Total C - Delivery (including Sub-<br>Total B)    |           |     | \$ 31.12 |           |     | \$ 32.20 | \$ 1.08   | 3.48%   |
| Wholesale Market Service Charge<br>(WMSC)             | \$ 0.0036 | 329 | \$ 1.18  | \$ 0.0036 | 329 | \$ 1.18  | \$ -      | 0.00%   |
| Rural and Remote Rate Protection (RRRP)               | \$ 0.0003 | 329 | \$ 0.10  | \$ 0.0003 | 329 | \$ 0.10  | \$ -      | 0.00%   |
| Standard Supply Service Charge                        |           |     |          |           |     |          |           |         |
| Non-RPP Retailer Avg. Price                           | \$ 0.1101 | 304 | \$ 33.47 | \$ 0.1101 | 304 | \$ 33.47 | \$ -      | 0.00%   |
|   |           |     |          |           |     |          |           |         |
| Total Bill on Non-RPP Avg. Price                      |           |     | \$ 65.87 |           |     | \$ 66.95 |           | 1.64%   |
| HST   | 13%       |     | \$ 8.56  | 13%       |     | \$ 8.70  | \$ 0.14   | 1.64%   |
| 8% Rebate   | 8%        |     |          | 8%        |     |          |           |         |
| Total Bill on Non-RPP Avg. Price                      |           |     | \$ 74.43 |           |     | \$ 75.66 | \$ 1.22   | 1.64%   |
|   |           |     |          |           |     |          |           |         |

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh

|   | Current OEB-Approved |        |               |        |          | Proposed |        |        |        |      | Impact |          |  |
|---|----------------------|--------|---------------|--------|----------|----------|--------|--------|--------|------|--------|----------|--|
|   | Rate                 | Volume | Volume Charge |        | Rate     |          | Volume | Charge |        |      |        |          |  |
|   | (\$)                 |        |               | (\$)   |          | (\$)     |        |        | (\$)   | \$ ( | Change | % Change |  |
| Monthly Service Charge                    | \$ 30.7              |        | Ψ             | 30.79  | \$       | 31.07    |        | \$     | 31.07  | \$   | 0.28   | 0.91%    |  |
| Distribution Volumetric Rate              | \$ 0.01              |        |               | 22.20  | \$       | 0.0112   | 2000   |        | 22.40  | \$   | 0.20   | 0.90%    |  |
| Fixed Rate Riders                         | \$ 1.4               |        | \$            | 1.14   | \$       | 1.14     | 1      | \$     | 1.14   | \$   | -      | 0.00%    |  |
| Volumetric Rate Riders                    | \$ 0.000             | 2000   |               | 1.00   | \$       | 0.0006   | 2000   | \$     | 1.20   | \$   | 0.20   | 20.00%   |  |
| Sub-Total A (excluding pass through)      |                      |        | \$            | 55.13  | <u> </u> |          |        | \$     | 55.81  | \$   | 0.68   | 1.23%    |  |
| Line Losses on Cost of Power              | \$ 0.110             | 164    | \$            | 18.03  | \$       | 0.1101   | 164    | \$     | 18.03  | \$   | -      | 0.00%    |  |
| Total Deferral/Variance Account Rate      | -\$ 0.002            | 2,000  | \$            | (4.20) | -\$      | 0.0018   | 2,000  | \$     | (3.60) | \$   | 0.60   | -14.29%  |  |
| Riders                                    | 0.002                | · ·    | 1             | (4.20) | ۳        | 0.0010   |        |        | (0.00) | Ψ    | 0.00   | 14.2070  |  |
| CBR Class B Rate Riders                   | \$ -                 | 2,000  |               | -      | \$       | -        | 2,000  | \$     | -      | \$   | -      |          |  |
| GA Rate Riders                            | \$ 0.000             |        |               | 1.40   | \$       | 0.0020   |        | \$     | 4.00   | \$   | 2.60   | 185.71%  |  |
| Low Voltage Service Charge                | \$ 0.004             | 2,000  | \$            | 9.00   | \$       | 0.0045   | 2,000  | \$     | 9.00   | \$   | -      | 0.00%    |  |
| Smart Meter Entity Charge (if applicable) | \$ 0.5               | 7 1    | \$            | 0.57   | \$       | 0.57     | 1      | \$     | 0.57   | \$   | _      | 0.00%    |  |
|   | •                    |        |               | 0.01   | ۳        | 0.01     |        |        | 0.07   | Ψ    |        | 0.0070   |  |
| Additional Fixed Rate Riders              | \$ -                 | 1      | \$            | -      | \$       | -        | 1      | \$     | -      | \$   | -      |          |  |
| Additional Volumetric Rate Riders         |                      | 2,000  | \$            | -      | \$       | -        | 2,000  | \$     | -      | \$   | -      |          |  |
| Sub-Total B - Distribution (includes Sub- |                      |        | \$            | 79.93  |          |          |        | \$     | 83.81  | \$   | 3.88   | 4.85%    |  |
| Total A)                                  |                      |        | *             |        |          |          |        | ٠      |        | *    |        |          |  |
| RTSR - Network                            | \$ 0.009             | 2,164  | \$            | 12.55  | \$       | 0.0040   | 2,164  | \$     | 8.66   | \$   | (3.89) | -31.03%  |  |
| RTSR - Connection and/or Line and         | \$ 0.004             | 2,164  | \$            | 10.17  | \$       | 0.0033   | 2,164  | \$     | 7.14   | \$   | (3.03) | -29.79%  |  |
| Transformation Connection                 | ţ                    | 2,101  | Ψ             |        | Ť        | 0.0000   | 2,101  | •      |        | *    | (0.00) | 20.7070  |  |
| Sub-Total C - Delivery (including Sub-    |                      |        | \$            | 102.65 |          |          |        | \$     | 99.61  | \$   | (3.04) | -2.97%   |  |
| Total B)                                  |                      |        | T             |        |          |          |        | *      |        | *    | (,     |          |  |
| Wholesale Market Service Charge           | \$ 0.003             | 2,164  | \$            | 7.79   | \$       | 0.0036   | 2,164  | \$     | 7.79   | \$   | _      | 0.00%    |  |
| (WMSC)                                    | 0.000                | 2,101  | <b>"</b>      |        | ľ        | 0.000    | 2,.0.  | Ψ      | 0      | Ψ    |        | 0.0070   |  |
| Rural and Remote Rate Protection          | \$ 0.000             | 2,164  | \$            | 0.65   | \$       | 0.0003   | 2,164  | \$     | 0.65   | \$   | _      | 0.00%    |  |
| (RRRP)                                    | 0.000                | 2,101  | Ψ             | 0.00   | Ť        | 0.000    | 2,.0.  | Ψ      | 0.00   | Ψ    |        | 0.0070   |  |
| Standard Supply Service Charge            |                      |        |               |        |          |          |        |        |        |      |        |          |  |
| Non-RPP Retailer Avg. Price               | \$ 0.110             | 2,000  | \$            | 220.20 | \$       | 0.1101   | 2,000  | \$     | 220.20 | \$   | -      | 0.00%    |  |
|   |                      |        |               |        |          |          |        |        |        |      |        |          |  |
| Total Bill on Non-RPP Avg. Price          |                      |        | \$            | 331.29 |          |          |        | \$     | 328.25 |      | (3.04) | -0.92%   |  |
| HST                                       | 1:                   |        | \$            | 43.07  | 1        | 13%      |        | \$     | 42.67  | \$   | (0.40) | -0.92%   |  |
| 8% Rebate                                 | 8                    | 1%     |               |        |          | 8%       |        |        |        |      |        |          |  |
| Total Bill on Non-RPP Avg. Price          |                      |        | \$            | 374.36 |          |          |        | \$     | 370.92 | \$   | (3.44) | -0.92%   |  |
|   |                      |        |               |        |          |          |        |        |        |      |        |          |  |