

Instructions for Tabs 3 to 7

Tab	Tab Details	Step	Details
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	1	Complete the DVA continuity schedule. For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the closing 2015 balances in the Adjustments column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2015) would have information starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). The DVA continuity schedule currently starts from 2012, if a utility has an Account 1595 with a vintage year prior to 2012, then a separate schedule should be provided starting from the vintage year.
		2a	If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2015 balances in the 2017 rate application, current balance requested for disposition accumulated from 2016 to 2017), check off the checkbox in cell B813. If the checkbox is not checked off, then proceed to tab 4 and complete the tab as needed. Tab 5 will be calculated accordingly. Then proceed to tabs 6.1 and 7, complete the tabs as needed and the appropriate rate riders will be calculated. If the checkbox is checked off, tab 6 relating to Class A customer consumption will be generated, see step 5 to 8 below for further details.
		2b	If the checkbox in step 2a is checked off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point during the period that the Account 1580, sub-account CBR Class B balance accumulated (i.e. Never Disposed, 2015, 2016), check off the checkbox. If the checkbox is not checked off, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider. If the checkbox is checked off, then tab 6.2 will be generated. This tab will allocate and dispose the balance in Account 1580 sub-account CBR Class B through a separate rate rider using information inputted in tab 6. See step 11 below for further details.
		3	Confirm the accuracy of the RRR data used to populate the tab.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4	Review the disposition threshold calculation. If the threshold disposition is not met, select whether disposition is still being requested or not in the drop down box.
6 - Class A Data Consumption	This is a new tab that is to be completed if there were any Class A customers at any point during the period the GA balance accumulated. The tab also considers Class A/B transition customers. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	5	This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that GA balance accumulated. Under #1, enter the year the Account 1589 GA balance was last disposed.
		6	Under #2a, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If no, proceed to #2b in step 8. If yes, #2a and tab 6.1a will be generated. Proceed to #2b. Under #2b, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If no, proceed to #3a in step 7. If yes, tab 6.2a will be generated. Proceed to #3a in step 7.
		7	Under #3a, enter the number of transition customers during the period the Account 1589 GA balance accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/KW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. Each transition customer identified in tab 6, table 3a will assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. The data in tab 6 will also be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.
		8	Under #3b, enter the number of customers who were Class A customers during the entire period the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B during the period). A table will be generated based on the number of customers. Complete the table accordingly for each Class A customer identified. This data will be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.
6.1a - GA Allocation	This tab has been revised. It allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance).	9	This tab is generated when the utility indicates that they have transition customers in tab 6, #2a during the period where the Account 1589 GA balance accumulated. In row 20, enter the total Class B consumption which equals to Non-RPP consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	10	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2 - CBR	This is a new tab that calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	11	This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. Select one of two options pertaining to the years in which the CBR Class B balance accumulated, either 2015, 2016 and 2017, or 2016 and 2015, or 2015 only in cell B13. The rest of the information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly based on whether there were any transition customers during the period that the CBR Class B balance accumulated.
6.2a - CBR_B Allocation	This is a new tab that allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers who contributed to the balance but are now Class A customers and former Class A customers who are now Class B contributing to the balance).	12	This tab is generated when the utility indicates that they have transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 20, enter the total Class B consumption which equals to total consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. Note that the transition customers identified for the GA may be different than the transition customers for CBR Class B as this would depend on the period in which the GA and CBR Class B balances accumulated. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances (except GA and CBR Class B if Class A customers exist).	13	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	14	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly.

Incentive Regulation Model for 2019 Filers


Quick Link

Ontario Energy Board's 2019 Electricity
Distribution Rates Webpage

Version 2.0

Utility Name	Rideau St. Lawrence Distribution Inc.
Assigned EB Number	EB-2018-0065
Name of Contact and Title	Peter Soules, Chief Financial Officer
Phone Number	613-925-3851
Email Address	psoules@rslu.ca
We are applying for rates effective	May 1, 2019
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2018
Please indicate the last Cost of Service Re-Basing Year	2016

Legend

 Pale green cells represent input cells.



Incentive Regulation Model for 2019 File

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0265

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.92
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.52
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$	0.04
Rate Rider for Disposition of Smart Meter Costs - effective until June 30, 2018	\$	0.66
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Service Rate	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kWh	(0.0050)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003



Incentive Regulation Model for 2019 File

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.79
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	1.14
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Smart Meter Costs - effective until June 30, 2018	\$	0.68
Distribution Volumetric Rate	\$/kWh	0.0111
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kWh	(0.0050)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until June 30, 2018		
	\$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019		
	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION



Incentive Regulation Model for 2019 File

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	293.47
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	12.86
Distribution Volumetric Rate	\$/kW	2.2596
Low Voltage Service Rate	\$/kW	1.6712
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kW	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kW	(1.7127)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.7161)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until June 30, 2018	\$/kW	0.0558
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	\$/kW	0.0383
Retail Transmission Rate - Network Service Rate	\$/kW	2.4327
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8726
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7179
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0873

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION



Incentive Regulation Model for 2019 File

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	4.35
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.41
Distribution Volumetric Rate	\$/kWh	0.0199
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kWh	(0.0050)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.69
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.19
Distribution Volumetric Rate	\$/kW	19.6568
Low Voltage Service Rate	\$/kW	1.3055
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kW	0.1384
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kW	(1.7751)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.7419)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kW	1.8439
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4779

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.



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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.37
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.09
Distribution Volumetric Rate	\$/kW	12.8578
Low Voltage Service Rate	\$/kW	1.2790
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kW	0.4798
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kW	(1.8513)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.7825)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	\$/kW	5.0308
Retail Transmission Rate - Network Service Rate	\$/kW	1.8346
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4479

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.20
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



Incentive Regulation Model for 2019 File

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.



Incentive Regulation Model for 2019 File

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0819
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711

Account CBR CAAA B will be allocated and disposed with Account 1580 WWS.

3. Continuity Submodule



Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2015) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	39,379,535	0	1,206,252	0	0	0	39,379,535	0	40%	11,522	5,089
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,816,423	0	2,980,954	0	0	0	19,816,423	0	18%	12,028	741
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	38,286,678	111,704	36,238,163	105,963	0	0	38,286,678	111,704	40%	4,965	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	539,097	0	51,612	0	0	0	539,097	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	99,906	298	2,645	7	0	0	99,906	298	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	716,670	1,945	565,051	1,533	0	0	716,670	1,945	2%	18,197	
Total		98,838,309	113,947	41,044,677	107,503	0	0	98,838,309	113,947	100%	46,712	5,830

Threshold Test

Total Claim (including Account 1568)	(\$53,970)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$100,682)
Threshold Test (Total claim per kWh) ²	(\$0.0010)

1568 Account Balance from Continuity Schedule	46,712
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP		allocated based on Total less WMP	
				1550	1551	1580	1584

Incentive Regulation Model for 2019 Filers

1

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2016, enter 2016.)

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

Yes

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

Yes

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

3a

Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

2

Transition Customers - Non-loss Adjusted Billing Determinants by Customer				
Customer	Rate Class		2017	
			January to June	July to December
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	607,464	475,920
		kW	2,860	2,479
		Class A/B	B	A
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,666,967	1,717,676
		kW	4,614	4,897
		Class A/B	B	A

2015 - kwh
2015 - kw

2015 - kwh
2015 - kw

3b

Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

-

Class A Customers - Billing Determinants by Customer			
Customer	Rate Class		2017



Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2017
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	38,851,081	38,851,081
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	2,274,431	2,274,431
Transition Customers' Portion of Total Consumption	C=B/A	5.85%	

Allocation of Total GA Balance \$

Total GA Balance	D	\$	76,846
Transition Customers Portion of GA Balance	E=C*D	\$	4,499
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$	72,347

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	2					
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments	
Customer 1	607,464	607,464	26.71%	\$ 1,202	\$ 100	
Customer 2	1,666,967	1,666,967	73.29%	\$ 3,297	\$ 275	
Total	2,274,431	2,274,431	100.00%	\$ 4,499		

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered 2017 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	Total Metered Non-RPP 2017 Consumption excluding WMP				% of total kWh			
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,206,252	0	0	1,206,252	3.3%	\$2,386	\$0.0020 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,980,954	0	0	2,980,954	8.1%	\$5,896	\$0.0020 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	36,238,163	0	4,468,027	31,770,136	86.9%	\$62,840	\$0.0020 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	51,612	0	0	51,612	0.1%	\$102	\$0.0020 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	2,645	0	0	2,645	0.0%	\$5	\$0.0019 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	565,051	0	0	565,051	1.5%	\$1,118	\$0.0020 kWh
Total		41,044,677	0	4,468,027	36,576,650	100.0%	\$72,347	



Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2017
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	96,644,713	96,644,713
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	2,274,431	2,274,431
Transition Customers' Portion of Total Consumption	C=B/A	2.35%	94,370,282

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	-\$	1,661
Transition Customers Portion of CBR Class B Balance	E=D*C	-\$	39
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-\$	1,622

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		2				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Customer 1		607,464	607,464	26.71%	-\$	10
Customer 2		1,666,967	1,666,967	73.29%	-\$	29
Total		2,274,431	2,274,431	100.00%	-\$	39

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

	Total Metered 2017 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated				Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit	
	Total Metered 2017 Consumption Minus WMP												
	kWh	kW	kWh	kW	kWh	kW	kWh	kW					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	39,379,535	0	0	0	0	39,379,535	0	41.7%	(\$677)	\$0.0000	kWh	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,816,423	0	0	0	0	19,816,423	0	21.0%	(\$341)	\$0.0000	kWh	
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	38,286,678	111,704	0	0	4,468,027	14,850	33,818,651	96,854	35.8%	(\$581)	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	539,097	0	0	0	0	539,097	0	0.6%	(\$9)	\$0.0000	kWh	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	99,906	298	0	0	0	99,906	298	0.1%	(\$2)	\$0.0000	kW	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	716,670	1,945	0	0	0	716,670	1,945	0.8%	(\$12)	\$0.0000	kW	
Total		98,838,309	113,947	0	0	4,468,027	14,850	94,370,282	99,097	100.0%	(\$1,622)	\$0.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is to transfer the entire OEB-approved CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders. (see Accounting Guidance, Capacity Based Recovery xxxx, 2018)

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
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Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2016	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	6,891,027	\$ 6,891,027
Deduction from taxable capital up to \$15,000,000	\$ 6,891,027	\$ 6,891,027
Net Taxable Capital	\$ -	\$ -
Rate	15.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 130,913	\$ 130,913
Corporate Tax Rate	15.00%	12.50%
Tax Impact	\$ 19,637	\$ 16,364
Grossed-up Tax Amount	\$ 23,102	\$ 18,702
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 23,102	\$ 18,702
Total Tax Related Amounts	\$ 23,102	\$ 18,702
Incremental Tax Savings		-\$ 4,400
Sharing of Tax Amount (50%)		-\$ 2,200

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,071	40,480,043		17.03	0.0122		1,036,310	494,404	0	1,530,713	67.7%	32.3%	0.0%	58.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	740	20,348,623		30.52	0.0150		271,018	223,406	0	494,424	54.8%	45.2%	0.0%	18.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	64	39,456,019	115,477	290.85		2,2394	223,373	0	258,594	481,966	46.3%	0.0%	53.7%	18.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	58	546,384		4.31	0.0197		2,996	10,789	0	13,785	21.7%	78.3%	0.0%	0.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	73	106,791	302	2.67		19.4815	2,337	0	5,883	8,220	28.4%	0.0%	71.6%	0.3%
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,211	722,158	2,070	3.34		12.7431	68,539	0	26,378	94,907	72.2%	0.0%	27.8%	3.6%
Total		7,717	101,711,018	117,849				1,604,562	728,599	290,855	2,624,036				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	39,379,535		-1,283	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,816,423		-415	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	38,286,678	111,704	-404	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	539,097		-12	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	99,906	298	-7	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	716,620	1,945	-80	0.0000	kW
Total		98,838,309	113,947	(52,200)		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Regulation Model for 2019 Filers

Disclaimer: Filers' Rates are subject to change and are based on the most recent filings. This document is not intended to be used as a basis for any legal or regulatory action. Filers are encouraged to review and update their filings as needed.

If you are not a filer, please contact the Alabama Energy Board for more information.

Rate Class	Rate Description	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate
1	1	1	1	1	1	1	1	1	1
2	2	2	2	2	2	2	2	2	2
3	3	3	3	3	3	3	3	3	3
4	4	4	4	4	4	4	4	4	4
5	5	5	5	5	5	5	5	5	5
6	6	6	6	6	6	6	6	6	6
7	7	7	7	7	7	7	7	7	7
8	8	8	8	8	8	8	8	8	8
9	9	9	9	9	9	9	9	9	9
10	10	10	10	10	10	10	10	10	10
11	11	11	11	11	11	11	11	11	11
12	12	12	12	12	12	12	12	12	12
13	13	13	13	13	13	13	13	13	13
14	14	14	14	14	14	14	14	14	14
15	15	15	15	15	15	15	15	15	15
16	16	16	16	16	16	16	16	16	16
17	17	17	17	17	17	17	17	17	17
18	18	18	18	18	18	18	18	18	18
19	19	19	19	19	19	19	19	19	19
20	20	20	20	20	20	20	20	20	20
21	21	21	21	21	21	21	21	21	21
22	22	22	22	22	22	22	22	22	22
23	23	23	23	23	23	23	23	23	23
24	24	24	24	24	24	24	24	24	24
25	25	25	25	25	25	25	25	25	25
26	26	26	26	26	26	26	26	26	26
27	27	27	27	27	27	27	27	27	27
28	28	28	28	28	28	28	28	28	28
29	29	29	29	29	29	29	29	29	29
30	30	30	30	30	30	30	30	30	30
31	31	31	31	31	31	31	31	31	31
32	32	32	32	32	32	32	32	32	32
33	33	33	33	33	33	33	33	33	33
34	34	34	34	34	34	34	34	34	34
35	35	35	35	35	35	35	35	35	35
36	36	36	36	36	36	36	36	36	36
37	37	37	37	37	37	37	37	37	37
38	38	38	38	38	38	38	38	38	38
39	39	39	39	39	39	39	39	39	39
40	40	40	40	40	40	40	40	40	40
41	41	41	41	41	41	41	41	41	41
42	42	42	42	42	42	42	42	42	42
43	43	43	43	43	43	43	43	43	43
44	44	44	44	44	44	44	44	44	44
45	45	45	45	45	45	45	45	45	45
46	46	46	46	46	46	46	46	46	46
47	47	47	47	47	47	47	47	47	47
48	48	48	48	48	48	48	48	48	48
49	49	49	49	49	49	49	49	49	49
50	50	50	50	50	50	50	50	50	50
51	51	51	51	51	51	51	51	51	51
52	52	52	52	52	52	52	52	52	52
53	53	53	53	53	53	53	53	53	53
54	54	54	54	54	54	54	54	54	54
55	55	55	55	55	55	55	55	55	55
56	56	56	56	56	56	56	56	56	56
57	57	57	57	57	57	57	57	57	57
58	58	58	58	58	58	58	58	58	58
59	59	59	59	59	59	59	59	59	59
60	60	60	60	60	60	60	60	60	60
61	61	61	61	61	61	61	61	61	61
62	62	62	62	62	62	62	62	62	62
63	63	63	63	63	63	63	63	63	63
64	64	64	64	64	64	64	64	64	64
65	65	65	65	65	65	65	65	65	65
66	66	66	66	66	66	66	66	66	66
67	67	67	67	67	67	67	67	67	67
68	68	68	68	68	68	68	68	68	68
69	69	69	69	69	69	69	69	69	69
70	70	70	70	70	70	70	70	70	70
71	71	71	71	71	71	71	71	71	71
72	72	72	72	72	72	72	72	72	72
73	73	73	73	73	73	73	73	73	73
74	74	74	74	74	74	74	74	74	74
75	75	75	75	75	75	75	75	75	75
76	76	76	76	76	76	76	76	76	76
77	77	77	77	77	77	77	77	77	77
78	78	78	78	78	78	78	78	78	78
79	79	79	79	79	79	79	79	79	79
80	80	80	80	80	80	80	80	80	80
81	81	81	81	81	81	81	81	81	81
82	82	82	82	82	82	82	82	82	82
83	83	83	83	83	83	83	83	83	83
84	84	84	84	84	84	84	84	84	84
85	85	85	85	85	85	85	85	85	85
86	86	86	86	86	86	86	86	86	86
87	87	87	87	87	87	87	87	87	87
88	88	88	88	88	88	88	88	88	88
89	89	89	89	89	89	89	89	89	89
90	90	90	90	90	90	90	90	90	90
91	91	91	91	91	91	91	91	91	91
92	92	92	92	92	92	92	92	92	92
93	93	93	93	93	93	93	93	93	93
94	94	94	94	94	94	94	94	94	94
95	95	95	95	95	95	95	95	95	95
96	96	96	96	96	96	96	96	96	96
97	97	97	97	97	97	97	97	97	97
98	98	98	98	98	98	98	98	98	98
99	99	99	99	99	99	99	99	99	99
100	100	100	100	100	100	100	100	100	100

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate		kW	\$ 0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate		kW	\$ 2.02	\$ 2.34	\$ 2.34
Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate		kW	\$ 0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate		kW	\$ 1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate		kW	\$ 2.5203	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
If needed, add extra host here. (II)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2017	Current 2018	Forecast 2019

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$0.00			\$0.00			\$0.00		\$ -
February					\$0.00			\$0.00			\$0.00		\$ -
March					\$0.00			\$0.00			\$0.00		\$ -
April					\$0.00			\$0.00			\$0.00		\$ -
May					\$0.00			\$0.00			\$0.00		\$ -
June					\$0.00			\$0.00			\$0.00		\$ -
July					\$0.00			\$0.00			\$0.00		\$ -
August					\$0.00			\$0.00			\$0.00		\$ -
September					\$0.00			\$0.00			\$0.00		\$ -
October					\$0.00			\$0.00			\$0.00		\$ -
November					\$0.00			\$0.00			\$0.00		\$ -
December					\$0.00			\$0.00			\$0.00		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				19,078	\$3.1942	\$ 60,939	19,078	\$0.7710	\$ 14,709	19,078	\$1.7493	\$ 33,373	\$ 48,082
February				23,362	\$3.1942	\$ 74,623	23,593	\$0.7710	\$ 18,190	23,593	\$1.7493	\$ 41,271	\$ 59,462
March				17,233	\$3.1942	\$ 55,047	17,274	\$0.7710	\$ 13,318	17,274	\$1.7493	\$ 30,217	\$ 43,536
April				19,022	\$3.1942	\$ 60,760	19,093	\$0.7710	\$ 14,721	19,093	\$1.7493	\$ 33,400	\$ 48,120
May				16,584	\$3.1942	\$ 52,972	16,593	\$0.7710	\$ 12,793	16,593	\$1.7493	\$ 29,026	\$ 41,819
June				15,739	\$3.1942	\$ 50,272	15,777	\$0.7710	\$ 12,164	15,777	\$1.7493	\$ 27,599	\$ 39,763
July				16,586	\$3.1942	\$ 52,978	16,586	\$0.7710	\$ 12,788	16,586	\$1.7493	\$ 29,013	\$ 41,801
August				17,178	\$3.1942	\$ 54,871	17,178	\$0.7710	\$ 13,245	17,178	\$1.7493	\$ 30,050	\$ 43,295
September				17,879	\$3.1942	\$ 57,109	17,879	\$0.7710	\$ 13,785	17,879	\$1.7493	\$ 31,276	\$ 45,060
October				14,120	\$3.1942	\$ 45,103	14,155	\$0.7710	\$ 10,914	14,155	\$1.7493	\$ 24,762	\$ 35,675
November				16,806	\$3.1942	\$ 53,683	16,811	\$0.7710	\$ 12,962	16,811	\$1.7493	\$ 29,408	\$ 42,370
December				19,578	\$3.1942	\$ 62,537	19,614	\$0.7710	\$ 15,123	19,614	\$1.7493	\$ 34,311	\$ 49,434
Total				213,166	\$ 3.1942	\$ 680,894	213,632	\$ 0.7710	\$ 164,710	213,632	\$ 1.7493	\$ 373,706	\$ 538,416

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
(if needed)				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$ -			\$ -			\$ -		\$ -
February					\$ -			\$ -			\$ -		\$ -
March					\$ -			\$ -			\$ -		\$ -
April					\$ -			\$ -			\$ -		\$ -
May					\$ -			\$ -			\$ -		\$ -
June					\$ -			\$ -			\$ -		\$ -
July					\$ -			\$ -			\$ -		\$ -
August					\$ -			\$ -			\$ -		\$ -
September					\$ -			\$ -			\$ -		\$ -
October					\$ -			\$ -			\$ -		\$ -
November					\$ -			\$ -			\$ -		\$ -
December					\$ -			\$ -			\$ -		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
(if needed)				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$ -			\$ -			\$ -		\$ -
February					\$ -			\$ -			\$ -		\$ -
March					\$ -			\$ -			\$ -		\$ -
April					\$ -			\$ -			\$ -		\$ -
May					\$ -			\$ -			\$ -		\$ -
June					\$ -			\$ -			\$ -		\$ -
July					\$ -			\$ -			\$ -		\$ -
August					\$ -			\$ -			\$ -		\$ -
September					\$ -			\$ -			\$ -		\$ -
October					\$ -			\$ -			\$ -		\$ -
November					\$ -			\$ -			\$ -		\$ -
December					\$ -			\$ -			\$ -		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				19,078	\$ 3.1942	\$ 60,939	19,078	\$ 0.7710	\$ 14,709	19,078	\$ 1.7493	\$ 33,373	\$ 48,082
February				23,362	\$ 3.1942	\$ 74,623	23,593	\$ 0.7710	\$ 18,190	23,593	\$ 1.7493	\$ 41,271	\$ 59,462
March				17,233	\$ 3.1942	\$ 55,047	17,274	\$ 0.7710	\$ 13,318	17,274	\$ 1.7493	\$ 30,217	\$ 43,536
April				19,022	\$ 3.1942	\$ 60,760	19,093	\$ 0.7710	\$ 14,721	19,093	\$ 1.7493	\$ 33,400	\$ 48,120
May				16,584	\$ 3.1942	\$ 52,972	16,593	\$ 0.7710	\$ 12,793	16,593	\$ 1.7493	\$ 29,026	\$ 41,819
June				15,739	\$ 3.1942	\$ 50,272	15,777	\$ 0.7710	\$ 12,164	15,777	\$ 1.7493	\$ 27,599	\$ 39,763
July				16,586	\$ 3.1942	\$ 52,978	16,586	\$ 0.7710	\$ 12,788	16,586	\$ 1.7493	\$ 29,013	\$ 41,801
August				17,178	\$ 3.1942	\$ 54,871	17,178	\$ 0.7710	\$ 13,245	17,178	\$ 1.7493	\$ 30,050	\$ 43,295
September				17,879	\$ 3.1942	\$ 57,109	17,879	\$ 0.7710	\$ 13,785	17,879	\$ 1.7493	\$ 31,276	\$ 45,060
October				14,120	\$ 3.1942	\$ 45,103	14,155	\$ 0.7710	\$ 10,914	14,155	\$ 1.7493	\$ 24,762	\$ 35,675
November				16,806	\$ 3.1942	\$ 53,683	16,811	\$ 0.7710	\$ 12,962	16,811	\$ 1.7493	\$ 29,408	\$ 42,370
December				19,578	\$ 3.1942	\$ 62,537	19,614	\$ 0.7710	\$ 15,123	19,614	\$ 1.7493	\$ 34,311	\$ 49,434
Total				213,166	\$ 3.19	\$ 680,894	213,632	\$ 0.77	\$ 164,710	213,632	\$ 1.75	\$ 373,706	\$ 538,416

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 538,416

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
February	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
March	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
April	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
May	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
June	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
July	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
August	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
September	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
October	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
November	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
December	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,078	\$ 3.1942	\$ 60,939	19,078	\$ 0.7710	\$ 14,709	19,078	\$ 1.7493	\$ 33,373				\$ 48,082
February	23,362	\$ 3.1942	\$ 74,623	23,593	\$ 0.7710	\$ 18,190	23,593	\$ 1.7493	\$ 41,271				\$ 59,462
March	17,233	\$ 3.1942	\$ 55,047	17,274	\$ 0.7710	\$ 13,318	17,274	\$ 1.7493	\$ 30,217				\$ 43,536
April	19,022	\$ 3.1942	\$ 60,760	19,093	\$ 0.7710	\$ 14,721	19,093	\$ 1.7493	\$ 33,400				\$ 48,121
May	16,584	\$ 3.1942	\$ 52,972	16,593	\$ 0.7710	\$ 12,793	16,593	\$ 1.7493	\$ 29,026				\$ 41,819
June	15,739	\$ 3.1942	\$ 50,272	15,777	\$ 0.7710	\$ 12,164	15,777	\$ 1.7493	\$ 27,599				\$ 39,763
July	16,586	\$ 3.1942	\$ 52,978	16,586	\$ 0.7710	\$ 12,788	16,586	\$ 1.7493	\$ 29,013				\$ 41,801
August	17,178	\$ 3.1942	\$ 54,871	17,178	\$ 0.7710	\$ 13,245	17,178	\$ 1.7493	\$ 30,050				\$ 43,295
September	17,879	\$ 3.1942	\$ 57,109	17,879	\$ 0.7710	\$ 13,785	17,879	\$ 1.7493	\$ 31,276				\$ 45,060
October	14,120	\$ 3.1942	\$ 45,103	14,155	\$ 0.7710	\$ 10,914	14,155	\$ 1.7493	\$ 24,762				\$ 35,675
November	16,806	\$ 3.1942	\$ 53,683	16,811	\$ 0.7710	\$ 12,962	16,811	\$ 1.7493	\$ 29,408				\$ 42,370
December	19,578	\$ 3.1942	\$ 62,537	19,614	\$ 0.7710	\$ 15,123	19,614	\$ 1.7493	\$ 34,311				\$ 49,434
Total	213,166	\$ 3.19	\$ 680,894	213,632	\$ 0.77	\$ 164,710	213,632	\$ 1.75	\$ 373,706				\$ 538,417

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,078	\$ 3.1942	\$ 60,939	19,078	\$ 0.7710	\$ 14,709	19,078	\$ 1.7493	\$ 33,373				\$ 48,082
February	23,362	\$ 3.1942	\$ 74,623	23,593	\$ 0.7710	\$ 18,190	23,593	\$ 1.7493	\$ 41,271				\$ 59,462
March	17,233	\$ 3.1942	\$ 55,047	17,274	\$ 0.7710	\$ 13,318	17,274	\$ 1.7493	\$ 30,217				\$ 43,536

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

April	19,022	\$	3.1942	\$	60,760	19,093	\$	0.7710	\$	14,721	19,093	\$	1.7493	\$	33,400	\$	48,121
May	16,584	\$	3.1942	\$	52,972	16,593	\$	0.7710	\$	12,793	16,593	\$	1.7493	\$	29,026	\$	41,819
June	15,739	\$	3.1942	\$	50,272	15,777	\$	0.7710	\$	12,164	15,777	\$	1.7493	\$	27,599	\$	39,763
July	16,586	\$	3.1942	\$	52,978	16,586	\$	0.7710	\$	12,788	16,586	\$	1.7493	\$	29,013	\$	41,801
August	17,178	\$	3.1942	\$	54,871	17,178	\$	0.7710	\$	13,245	17,178	\$	1.7493	\$	30,050	\$	43,295
September	17,879	\$	3.1942	\$	57,109	17,879	\$	0.7710	\$	13,785	17,879	\$	1.7493	\$	31,276	\$	45,060
October	14,120	\$	3.1942	\$	45,103	14,155	\$	0.7710	\$	10,914	14,155	\$	1.7493	\$	24,762	\$	35,675
November	16,806	\$	3.1942	\$	53,683	16,811	\$	0.7710	\$	12,962	16,811	\$	1.7493	\$	29,408	\$	42,370
December	19,578	\$	3.1942	\$	62,537	19,614	\$	0.7710	\$	15,123	19,614	\$	1.7493	\$	34,311	\$	49,434
Total	213,166	\$	3.19	\$	680,894	213,632	\$	0.77	\$	164,710	213,632	\$	1.75	\$	373,706	\$	538,417
Low Voltage Switchgear Credit (if applicable)																\$	-
Total including deduction for Low Voltage Switchgear Credit																\$	538,417

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
February	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
March	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
April	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
May	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
June	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
July	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
August	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
September	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
October	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
November	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
December	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,078	\$ 3.1942	\$ 60,939	19,078	\$ 0.7710	\$ 14,709	19,078	\$ 1.7493	\$ 33,373	\$ 48,082
February	23,362	\$ 3.1942	\$ 74,623	23,593	\$ 0.7710	\$ 18,190	23,593	\$ 1.7493	\$ 41,271	\$ 59,462
March	17,233	\$ 3.1942	\$ 55,047	17,274	\$ 0.7710	\$ 13,318	17,274	\$ 1.7493	\$ 30,217	\$ 43,536
April	19,022	\$ 3.1942	\$ 60,760	19,093	\$ 0.7710	\$ 14,721	19,093	\$ 1.7493	\$ 33,400	\$ 48,121
May	16,584	\$ 3.1942	\$ 52,972	16,593	\$ 0.7710	\$ 12,793	16,593	\$ 1.7493	\$ 29,026	\$ 41,819
June	15,739	\$ 3.1942	\$ 50,272	15,777	\$ 0.7710	\$ 12,164	15,777	\$ 1.7493	\$ 27,599	\$ 39,763
July	16,586	\$ 3.1942	\$ 52,978	16,586	\$ 0.7710	\$ 12,788	16,586	\$ 1.7493	\$ 29,013	\$ 41,801
August	17,178	\$ 3.1942	\$ 54,871	17,178	\$ 0.7710	\$ 13,245	17,178	\$ 1.7493	\$ 30,050	\$ 43,295
September	17,879	\$ 3.1942	\$ 57,109	17,879	\$ 0.7710	\$ 13,785	17,879	\$ 1.7493	\$ 31,276	\$ 45,060
October	14,120	\$ 3.1942	\$ 45,103	14,155	\$ 0.7710	\$ 10,914	14,155	\$ 1.7493	\$ 24,762	\$ 35,675
November	16,806	\$ 3.1942	\$ 53,683	16,811	\$ 0.7710	\$ 12,962	16,811	\$ 1.7493	\$ 29,408	\$ 42,370
December	19,578	\$ 3.1942	\$ 62,537	19,614	\$ 0.7710	\$ 15,123	19,614	\$ 1.7493	\$ 34,311	\$ 49,434
Total	213,166	\$ 3.19	\$ 680,894	213,632	\$ 0.77	\$ 164,710	213,632	\$ 1.75	\$ 373,706	\$ 538,417

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,078	\$ 3.19	\$ 60,939	19,078	\$ 0.77	\$ 14,709	19,078	\$ 1.75	\$ 33,373	\$ 48,082

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

February	23,362	\$	3.19	\$	74,623	23,593	\$	0.77	\$	18,190	23,593	\$	1.75	\$	41,271	\$	59,462
March	17,233	\$	3.19	\$	55,047	17,274	\$	0.77	\$	13,318	17,274	\$	1.75	\$	30,217	\$	43,536
April	19,022	\$	3.19	\$	60,760	19,093	\$	0.77	\$	14,721	19,093	\$	1.75	\$	33,400	\$	48,121
May	16,584	\$	3.19	\$	52,972	16,593	\$	0.77	\$	12,793	16,593	\$	1.75	\$	29,026	\$	41,819
June	15,739	\$	3.19	\$	50,272	15,777	\$	0.77	\$	12,164	15,777	\$	1.75	\$	27,599	\$	39,763
July	16,586	\$	3.19	\$	52,978	16,586	\$	0.77	\$	12,788	16,586	\$	1.75	\$	29,013	\$	41,801
August	17,178	\$	3.19	\$	54,871	17,178	\$	0.77	\$	13,245	17,178	\$	1.75	\$	30,050	\$	43,295
September	17,879	\$	3.19	\$	57,109	17,879	\$	0.77	\$	13,785	17,879	\$	1.75	\$	31,276	\$	45,060
October	14,120	\$	3.19	\$	45,103	14,155	\$	0.77	\$	10,914	14,155	\$	1.75	\$	24,762	\$	35,675
November	16,806	\$	3.19	\$	53,683	16,811	\$	0.77	\$	12,962	16,811	\$	1.75	\$	29,408	\$	42,370
December	19,578	\$	3.19	\$	62,537	19,614	\$	0.77	\$	15,123	19,614	\$	1.75	\$	34,311	\$	49,434
Total	213,166	\$	3.19	\$	680,894	213,632	\$	0.77	\$	164,710	213,632	\$	1.75	\$	373,706	\$	538,417
Low Voltage Switchgear Credit (if applicable)																	\$ -
Total including deduction for Low Voltage Switchgear Credit																	\$ 538,417

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	42,604,719	0	268,410	27.5%	187,329	0.0044
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	21,439,388	0	124,348	12.7%	86,786	0.0040
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4327		111,704	271,742	27.9%	189,655	1.6978
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7179		111,704	303,600	31.1%	211,889	1.8969
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	583,249	0	3,383	0.3%	2,361	0.0040
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8439		298	549	0.1%	383	1.2869
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8346		1,945	3,568	0.4%	2,490	1.2804

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	42,604,719	0	217,284	28.4%	152,651	0.0036
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	21,439,388	0	100,765	13.1%	70,792	0.0033
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8726		111,704	209,177	27.3%	146,956	1.3156
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0673		111,704	233,160	30.4%	163,804	1.4664
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	583,249	0	2,741	0.4%	1,926	0.0033
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4779		298	440	0.1%	309	1.0383
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4479		1,945	2,816	0.4%	1,978	1.0172

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	42,604,719	0	187,329	27.5%	187,329	0.0044
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0040	21,439,388	0	86,786	12.7%	86,785	0.0040
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6978		111,704	189,655	27.9%	189,655	1.6978
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8969		111,704	211,889	31.1%	211,889	1.8969
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0040	583,249	0	2,361	0.3%	2,361	0.0040
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.2869		298	383	0.1%	383	1.2869
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.2804		1,945	2,490	0.4%	2,490	1.2804

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	42,604,719	0	152,651	28.4%	152,651	0.0036
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	21,439,388	0	70,792	13.1%	70,792	0.0033
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3156		111,704	146,956	27.3%	146,956	1.3156
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4664		111,704	163,804	30.4%	163,804	1.4664
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	583,249	0	1,926	0.4%	1,926	0.0033
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0383		298	309	0.1%	309	1.0383
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0172		1,945	1,978	0.4%	1,978	1.0172

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	5,071	Effective Year of Residential Rate Design Transition (yyyy)	2017
Choose Stretch Factor Group	III	Price Cap Index	0.90%	Billed kWh for Residential Class (approved in the last CoS)	40,480,043	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%	Rate Design Transition Years Left		2			
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge



Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Incentive Regulation Model for 2019 Filers

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.85
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.52
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0041
Low Voltage Service Rate	\$/kWh	0.0049
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.07
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	1.14
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0112
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	296.11
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	12.86
Distribution Volumetric Rate	\$/kW	2.2799
Low Voltage Service Rate	\$/kW	1.6712
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	0.0444
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.6096)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6978
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3156
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8969
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4664

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	4.39
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.41
Distribution Volumetric Rate	\$/kWh	0.0201
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0023)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.71
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.19
Distribution Volumetric Rate	\$/kW	19.8337
Low Voltage Service Rate	\$/kW	1.3055
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.7737)
Retail Transmission Rate - Network Service Rate	\$/kW	1.2869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0383

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.40
Rate Rider for the 2018 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.09
Distribution Volumetric Rate	\$/kW	12.9735
Low Voltage Service Rate	\$/kW	1.2790
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	9.3558
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.3294)
Retail Transmission Rate - Network Service Rate	\$/kW	1.2804
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0172

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.20
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0065

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0819
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

Note:

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.92	1	\$ 19.92	\$ 22.85	1	\$ 22.85	\$ 2.93	14.71%
Distribution Volumetric Rate	\$ 0.0082	750	\$ 6.15	\$ 0.0041	750	\$ 3.08	\$ (3.08)	-50.00%
Fixed Rate Riders	\$ 0.52	1	\$ 0.52	\$ 0.52	1	\$ 0.52	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0003	750	\$ 0.23	\$ 0.08	50.00%
Sub-Total A (excluding pass through)			\$ 26.74			\$ 26.67	\$ (0.07)	-0.26%
Line Losses on Cost of Power	\$ 0.0820	61	\$ 5.04	\$ 0.0820	61	\$ 5.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	750	\$ (1.58)	\$ 0.0018	750	\$ (1.35)	\$ 0.23	-14.29%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0049	750	\$ 3.68	\$ 0.0049	750	\$ 3.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.45			\$ 34.60	\$ 0.16	0.45%
RTSR - Network	\$ 0.0063	811	\$ 5.11	\$ 0.0044	811	\$ 3.57	\$ (1.54)	-30.16%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	811	\$ 4.14	\$ 0.0036	811	\$ 2.92	\$ (1.22)	-29.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.70			\$ 41.09	\$ (2.60)	-5.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	811	\$ 2.92	\$ 0.0036	811	\$ 2.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	811	\$ 0.24	\$ 0.0003	811	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 108.60			\$ 106.00	\$ (2.60)	-2.40%
HST	13%		\$ 14.12	13%		\$ 13.78	\$ (0.34)	-2.40%
8% Rebate	8%		\$ (8.69)	8%		\$ (8.48)	\$ 0.21	-
Total Bill on TOU			\$ 114.03			\$ 111.30	\$ (2.73)	-2.40%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.79	1	\$ 30.79	\$ 31.07	1	\$ 31.07	\$ 0.28	0.91%
Distribution Volumetric Rate	\$ 0.0111	2000	\$ 22.20	\$ 0.0112	2000	\$ 22.40	\$ 0.20	0.90%
Fixed Rate Riders	\$ 1.14	1	\$ 1.14	\$ 1.14	1	\$ 1.14	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0005	2000	\$ 1.00	\$ 0.0006	2000	\$ 1.20	\$ 0.20	20.00%
Sub-Total A (excluding pass through)			\$ 55.13			\$ 55.81	\$ 0.68	1.23%
Line Losses on Cost of Power	\$ 0.0820	164	\$ 13.43	\$ 0.0820	164	\$ 13.43	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	2,000	\$ (4.20)	\$ 0.0018	2,000	\$ (3.60)	\$ 0.60	-14.29%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0045	2,000	\$ 9.00	\$ 0.0045	2,000	\$ 9.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		2,000	\$ -		2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 73.93			\$ 75.21	\$ 1.28	1.73%
RTSR - Network	\$ 0.0058	2,164	\$ 12.55	\$ 0.0040	2,164	\$ 8.66	\$ (3.89)	-31.03%

RTSR - Connection and/or Line and Transformation Connection	\$	0.0047	2,164	\$	10.17	\$	0.0033	2,164	\$	7.14	\$	(3.03)	-29.79%
Sub-Total C - Delivery (including Sub-Total B)				\$	96.65				\$	91.01	\$	(5.64)	-5.84%
Wholesale Market Service Charge (WMSC)	\$	0.0036	2,164	\$	7.79	\$	0.0036	2,164	\$	7.79	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	2,164	\$	0.65	\$	0.0003	2,164	\$	0.65	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	1,300	\$	84.50	\$	0.0650	1,300	\$	84.50	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	340	\$	31.96	\$	0.0940	340	\$	31.96	\$	-	0.00%
TOU - On Peak	\$	0.1320	360	\$	47.52	\$	0.1320	360	\$	47.52	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	269.32				\$	263.67	\$	(5.64)	-2.10%
HST		13%		\$	35.01		13%		\$	34.28	\$	(0.73)	-2.10%
8% Rebate		8%		\$	(21.55)		8%		\$	(21.09)	\$	0.45	
Total Bill on TOU				\$	282.78				\$	276.86	\$	(5.93)	-2.10%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	147,135	kWh	
Demand	297	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 293.47	1	\$ 293.47	\$ 296.11	1	\$ 296.11	\$ 2.64	0.90%
Distribution Volumetric Rate	\$ 2.2596	297	\$ 671.10	\$ 2.2799	297	\$ 677.13	\$ 6.03	0.90%
Fixed Rate Riders	\$ 12.86	1	\$ 12.86	\$ 12.86	1	\$ 12.86	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0383	297	\$ 11.38	\$ 0.0444	297	\$ 13.19	\$ 1.81	15.93%
Sub-Total A (excluding pass through)			\$ 988.81			\$ 999.29	\$ 10.48	1.06%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.7161	297	\$ (212.68)	-\$ 0.6096	297	\$ (181.05)	\$ 31.63	-14.87%
CBR Class B Rate Riders	\$ -	297	\$ -	\$ -	297	\$ -	\$ -	
GA Rate Riders	\$ 0.0007	147,135	\$ 102.99	\$ 0.0020	147,135	\$ 294.27	\$ 191.28	185.71%
Low Voltage Service Charge	\$ 1.6712	297	\$ 496.35	\$ 1.6712	297	\$ 496.35	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		297	\$ -	\$ -	297	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,375.47			\$ 1,608.85	\$ 233.39	16.97%
RTSR - Network	\$ 2.4327	297	\$ 722.51	\$ 1.6978	297	\$ 504.25	\$ (218.27)	-30.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8726	297	\$ 556.16	\$ 1.3156	297	\$ 390.73	\$ (165.43)	-29.74%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,654.14			\$ 2,503.83	\$ (150.31)	-5.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	159,185	\$ 573.07	\$ 0.0036	159,185	\$ 573.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	159,185	\$ 47.76	\$ 0.0003	159,185	\$ 47.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	159,185	\$ 17,526.31	\$ 0.1101	159,185	\$ 17,526.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 20,801.52			\$ 20,651.21	\$ (150.31)	-0.72%
HST		13%	\$ 2,704.20		13%	\$ 2,684.66	\$ (19.54)	-0.72%
Total Bill on Average IESO Wholesale Market Price			\$ 23,505.72			\$ 23,335.87	\$ (169.85)	-0.72%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	727	kWh	
Demand	-	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.35	1	\$ 4.35	\$ 4.39	1	\$ 4.39	\$ 0.04	0.92%
Distribution Volumetric Rate	\$ 0.0199	727	\$ 14.47	\$ 0.0201	727	\$ 14.61	\$ 0.15	1.01%
Fixed Rate Riders	\$ 0.41	1	\$ 0.41	\$ 0.41	1	\$ 0.41	\$ -	0.00%
Volumetric Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 19.23			\$ 19.41	\$ 0.19	0.96%

Line Losses on Cost of Power	\$	0.0820	60	\$	4.88	\$	0.0820	60	\$	4.88	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-\$	0.0021	727	\$	(1.53)	-\$	0.0023	727	\$	(1.67)	\$	(0.15)	9.52%
CBR Class B Rate Riders	\$	-	727	\$	-	\$	-	727	\$	-	\$	-	
GA Rate Riders	\$	-	727	\$	-	\$	-	727	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0045	727	\$	3.27	\$	0.0045	727	\$	3.27	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			727	\$	-	\$	-	727	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	25.85				\$	25.89	\$	0.04	0.15%
RTSR - Network	\$	0.0058	787	\$	4.56	\$	0.0040	787	\$	3.15	\$	(1.42)	-31.03%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0047	787	\$	3.70	\$	0.0033	787	\$	2.60	\$	(1.10)	-29.79%
Sub-Total C - Delivery (including Sub-Total B)				\$	34.11				\$	31.64	\$	(2.48)	-7.26%
Wholesale Market Service Charge (WMSC)	\$	0.0036	787	\$	2.83	\$	0.0036	787	\$	2.83	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	787	\$	0.24	\$	0.0003	787	\$	0.24	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	473	\$	30.72	\$	0.0650	473	\$	30.72	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	124	\$	11.62	\$	0.0940	124	\$	11.62	\$	-	0.00%
TOU - On Peak	\$	0.1320	131	\$	17.27	\$	0.1320	131	\$	17.27	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	97.04				\$	94.56	\$	(2.48)	-2.55%
HST		13%		\$	12.61		13%		\$	12.29	\$	(0.32)	-2.55%
Total Bill on TOU				\$	109.65				\$	106.85	\$	(2.80)	-2.55%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	294	kWh	
Demand	1	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.69	2	\$ 5.38	\$ 2.71	2	\$ 5.42	\$ 0.04	0.74%
Distribution Volumetric Rate	\$ 19.6568	1	\$ 19.66	\$ 19.8337	1	\$ 19.83	\$ 0.18	0.90%
Fixed Rate Riders	\$ 0.19	1	\$ 0.19	\$ 0.19	1	\$ 0.19	\$ -	0.00%
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25.23			\$ 25.44	\$ 0.22	0.86%
Line Losses on Cost of Power	\$ 0.0820	24	\$ 1.97	\$ 0.0820	24	\$ 1.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.7419	1	\$ (0.74)	-\$ 0.7737	1	\$ (0.77)	\$ (0.03)	4.29%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.3055	1	\$ 1.31	\$ 1.3055	1	\$ 1.31	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.76			\$ 27.95	\$ 0.19	0.67%
RTSR - Network	\$ 1.8439	1	\$ 1.84	\$ 1.2869	1	\$ 1.29	\$ (0.56)	-30.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4779	1	\$ 1.48	\$ 1.0383	1	\$ 1.04	\$ (0.44)	-29.74%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.09			\$ 30.27	\$ (0.81)	-2.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	318	\$ 1.15	\$ 0.0036	318	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	318	\$ 0.10	\$ 0.0003	318	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	191	\$ 12.42	\$ 0.0650	191	\$ 12.42	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	50	\$ 4.70	\$ 0.0940	50	\$ 4.70	\$ -	0.00%
TOU - On Peak	\$ 0.1320	53	\$ 6.99	\$ 0.1320	53	\$ 6.99	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 56.68			\$ 55.87	\$ (0.81)	-1.43%
HST		13%	\$ 7.37		13%	\$ 7.26	\$ (0.11)	-1.43%
Total Bill on TOU			\$ 64.05			\$ 63.13	\$ (0.92)	-1.43%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		

Consumption	22,825	kWh
Demand	62	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.37	690	\$ 2,325.30	\$ 3.40	690	\$ 2,346.00	\$ 20.70	0.89%
Distribution Volumetric Rate	\$ 12.8578	62	\$ 797.18	\$ 12.9735	62	\$ 804.36	\$ 7.17	0.90%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ 0.09	1	\$ 0.09	\$ -	0.00%
Volumetric Rate Riders	\$ 5.0308	62	\$ 311.91	\$ 9.3558	62	\$ 580.06	\$ 268.15	85.97%
Sub-Total A (excluding pass through)			\$ 3,434.48			\$ 3,730.51	\$ 296.02	8.62%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.7825	62	\$ (48.52)	-\$ 0.3294	62	\$ (20.42)	\$ 28.09	-57.90%
CBR Class B Rate Riders	\$ -	62	\$ -	\$ -	62	\$ -	\$ -	
GA Rate Riders	\$ 0.0007	22,825	\$ 15.98	\$ 0.0020	22,825	\$ 45.65	\$ 29.67	185.71%
Low Voltage Service Charge	\$ 1.2790	62	\$ 79.30	\$ 1.2790	62	\$ 79.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	62	\$ -	\$ -	62	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,481.24			\$ 3,835.03	\$ 353.79	10.16%
RTSR - Network	\$ 1.8346	62	\$ 113.75	\$ 1.2804	62	\$ 79.38	\$ (34.36)	-30.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4479	62	\$ 89.77	\$ 1.0172	62	\$ 63.07	\$ (26.70)	-29.75%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,684.76			\$ 3,977.48	\$ 292.72	7.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	24,694	\$ 88.90	\$ 0.0036	24,694	\$ 88.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	24,694	\$ 7.41	\$ 0.0003	24,694	\$ 7.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	24,694	\$ 2,718.85	\$ 0.1101	24,694	\$ 2,718.85	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,500.17			\$ 6,792.89	\$ 292.72	4.50%
HST	13%		\$ 845.02	13%		\$ 883.08	\$ 38.05	4.50%
Total Bill on Average IESO Wholesale Market Price			\$ 7,345.19			\$ 7,675.97	\$ 330.78	4.50%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0819
Proposed/Approved Loss Factor	1.0819

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.92	1	\$ 19.92	\$ 22.85	1	\$ 22.85	\$ 2.93	14.71%
Distribution Volumetric Rate	\$ 0.0082	750	\$ 6.15	\$ 0.0041	750	\$ 3.08	\$ (3.08)	-50.00%
Fixed Rate Riders	\$ 0.52	1	\$ 0.52	\$ 0.52	1	\$ 0.52	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0003	750	\$ 0.23	\$ 0.08	50.00%
Sub-Total A (excluding pass through)			\$ 26.74			\$ 26.67	\$ (0.07)	-0.26%
Line Losses on Cost of Power	\$ 0.1101	61	\$ 6.76	\$ 0.1101	61	\$ 6.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0021	750	\$ (1.58)	-\$ 0.0018	750	\$ (1.35)	\$ 0.23	-14.29%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0007	750	\$ 0.53	\$ 0.0020	750	\$ 1.50	\$ 0.98	185.71%
Low Voltage Service Charge	\$ 0.0049	750	\$ 3.68	\$ 0.0049	750	\$ 3.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.70			\$ 37.83	\$ 1.13	3.08%
RTSR - Network	\$ 0.0063	811	\$ 5.11	\$ 0.0044	811	\$ 3.57	\$ (1.54)	-30.16%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	811	\$ 4.14	\$ 0.0036	811	\$ 2.92	\$ (1.22)	-29.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.95			\$ 44.32	\$ (1.63)	-3.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	811	\$ 2.92	\$ 0.0036	811	\$ 2.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	811	\$ 0.24	\$ 0.0003	811	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								

Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 131.69			\$ 130.06	\$ (1.63)	-1.24%
HST	13%		\$ 17.12	13%		\$ 16.91	\$ (0.21)	-1.24%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 148.81			\$ 146.97	\$ (1.84)	-1.24%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	304	kWh	
Demand	-	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.92	1	\$ 19.92	\$ 22.85	1	\$ 22.85	\$ 2.93	14.71%
Distribution Volumetric Rate	\$ 0.0082	304	\$ 2.49	\$ 0.0041	304	\$ 1.25	\$ (1.25)	-50.00%
Fixed Rate Riders	\$ 0.52	1	\$ 0.52	\$ 0.52	1	\$ 0.52	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0002	304	\$ 0.06	\$ 0.0003	304	\$ 0.09	\$ 0.03	50.00%
Sub-Total A (excluding pass through)			\$ 22.99			\$ 24.71	\$ 1.71	7.45%
Line Losses on Cost of Power	\$ 0.0820	25	\$ 2.04	\$ 0.0820	25	\$ 2.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	304	\$ (0.64)	\$ 0.0018	304	\$ (0.55)	\$ 0.09	-14.29%
CBR Class B Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
GA Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0049	304	\$ 1.49	\$ 0.0049	304	\$ 1.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		304	\$ -	\$ -	304	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.46			\$ 28.26	\$ 1.81	6.82%
RTSR - Network	\$ 0.0063	329	\$ 2.07	\$ 0.0044	329	\$ 1.45	\$ (0.62)	-30.16%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	329	\$ 1.68	\$ 0.0036	329	\$ 1.18	\$ (0.49)	-29.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.21			\$ 30.89	\$ 0.69	2.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	329	\$ 1.18	\$ 0.0036	329	\$ 1.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	329	\$ 0.10	\$ 0.0003	329	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	198	\$ 12.84	\$ 0.0650	198	\$ 12.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	52	\$ 4.86	\$ 0.0940	52	\$ 4.86	\$ -	0.00%
TOU - On Peak	\$ 0.1320	55	\$ 7.22	\$ 0.1320	55	\$ 7.22	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 56.66			\$ 57.35	\$ 0.69	1.21%
HST	13%		\$ 7.37	13%		\$ 7.46	\$ 0.09	1.21%
8% Rebate	8%		\$ (4.53)	8%		\$ (4.59)	\$ (0.05)	
Total Bill on TOU			\$ 59.50			\$ 60.22	\$ 0.72	1.21%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	304	kWh	
Demand	-	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.92	1	\$ 19.92	\$ 22.85	1	\$ 22.85	\$ 2.93	14.71%
Distribution Volumetric Rate	\$ 0.0082	304	\$ 2.49	\$ 0.0041	304	\$ 1.25	\$ (1.25)	-50.00%
Fixed Rate Riders	\$ 0.52	1	\$ 0.52	\$ 0.52	1	\$ 0.52	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0002	304	\$ 0.06	\$ 0.0003	304	\$ 0.09	\$ 0.03	50.00%
Sub-Total A (excluding pass through)			\$ 22.99			\$ 24.71	\$ 1.71	7.45%
Line Losses on Cost of Power	\$ 0.1101	25	\$ 2.74	\$ 0.1101	25	\$ 2.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	304	\$ (0.64)	\$ 0.0018	304	\$ (0.55)	\$ 0.09	-14.29%
CBR Class B Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
GA Rate Riders	\$ 0.0007	304	\$ 0.21	\$ 0.0020	304	\$ 0.61	\$ 0.40	185.71%
Low Voltage Service Charge	\$ 0.0049	304	\$ 1.49	\$ 0.0049	304	\$ 1.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%

Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			304	\$	-	\$	-	304	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	27.37				\$	29.57	\$	2.20	8.04%
RTSR - Network	\$	0.0063	329	\$	2.07	\$	0.0044	329	\$	1.45	\$	(0.62)	-30.16%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0051	329	\$	1.68	\$	0.0036	329	\$	1.18	\$	(0.49)	-29.41%
Sub-Total C - Delivery (including Sub-Total B)				\$	31.12				\$	32.20	\$	1.08	3.48%
Wholesale Market Service Charge (WMSC)	\$	0.0036	329	\$	1.18	\$	0.0036	329	\$	1.18	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	329	\$	0.10	\$	0.0003	329	\$	0.10	\$	-	0.00%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1101	304	\$	33.47	\$	0.1101	304	\$	33.47	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	65.87				\$	66.95	\$	1.08	1.64%
HST		13%		\$	8.56		13%		\$	8.70	\$	0.14	1.64%
8% Rebate		8%					8%						
Total Bill on Non-RPP Avg. Price				\$	74.43				\$	75.66	\$	1.22	1.64%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0819
Proposed/Approved Loss Factor	1.0819

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.79	1	\$ 30.79	\$ 31.07	1	\$ 31.07	\$ 0.28	0.91%
Distribution Volumetric Rate	\$ 0.0111	2000	\$ 22.20	\$ 0.0112	2000	\$ 22.40	\$ 0.20	0.90%
Fixed Rate Riders	\$ 1.14	1	\$ 1.14	\$ 1.14	1	\$ 1.14	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0005	2000	\$ 1.00	\$ 0.0006	2000	\$ 1.20	\$ 0.20	20.00%
Sub-Total A (excluding pass through)			\$ 55.13			\$ 55.81	\$ 0.68	1.23%
Line Losses on Cost of Power	\$ 0.1101	164	\$ 18.03	\$ 0.1101	164	\$ 18.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0021	2,000	\$ (4.20)	-\$ 0.0018	2,000	\$ (3.60)	\$ 0.60	-14.29%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ 0.0007	2,000	\$ 1.40	\$ 0.0020	2,000	\$ 4.00	\$ 2.60	185.71%
Low Voltage Service Charge	\$ 0.0045	2,000	\$ 9.00	\$ 0.0045	2,000	\$ 9.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 79.93			\$ 83.81	\$ 3.88	4.85%
RTSR - Network	\$ 0.0058	2,164	\$ 12.55	\$ 0.0040	2,164	\$ 8.66	\$ (3.89)	-31.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	2,164	\$ 10.17	\$ 0.0033	2,164	\$ 7.14	\$ (3.03)	-29.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 102.65			\$ 99.61	\$ (3.04)	-2.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,164	\$ 7.79	\$ 0.0036	2,164	\$ 7.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,164	\$ 0.65	\$ 0.0003	2,164	\$ 0.65	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 331.29			\$ 328.25	\$ (3.04)	-0.92%
HST		13%	\$ 43.07		13%	\$ 42.67	\$ (0.40)	-0.92%
8% Rebate		8%			8%			
Total Bill on Non-RPP Avg. Price			\$ 374.36			\$ 370.92	\$ (3.44)	-0.92%