



Ontario Energy Board

GA Analysis Workform

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
Drop down cells

Utility Name **RIDEAU ST. LAWRENCE DISTRIBUTION INC.**

Note 1 **Year(s) Requested for Disposition**

- ☐ 2014
☐ 2015
☐ 2016
☒ 2017

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K51)	Net Change in Principal Balance in the GL (cell C62)	Reconciling Items (sum of cells C63 to C75)	Adjusted Net Change in Principal Balance in the GL (cell C76)	Unresolved Difference	\$ Consumption at Actual Rate Paid (cell J51)	Unresolved Difference as % of Expected GA Payments to IESO
2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2017	\$ 44,667	\$ 37,633	\$ 28,960	\$ 66,593	\$ 21,926	\$ 4,154,354	0.5%
Cumulative Balance	\$ 44,667	\$ 37,633	\$ 28,960	\$ 66,593	\$ 21,926	\$ 4,154,354	N/A

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2017		
Total Metered excluding WMP	C = A+B	36,838,309	kWh	100%
RPP	A	57,793,632	kWh	58.5%
Non RPP	B = D+E	41,044,677	kWh	41.5%
Non-RPP Class A	D	2,193,596	kWh	2.2%
Non-RPP Class B*	E	38,851,081	kWh	39.3%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month



Note 4 **Analysis of Expected GA Amount**

Year	2017								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	3,917,778	3,303,834	3,506,375	4,120,319	0.06687	\$ 275,526	0.08227	\$ 338,979	\$ 63,453
February	4,216,411	3,506,375	3,010,838	3,720,874	0.10559	\$ 392,887	0.08639	\$ 321,446	-\$ 71,441
March	3,702,527	3,010,838	3,869,233	4,560,922	0.08409	\$ 383,528	0.07135	\$ 325,422	-\$ 58,106
April	4,323,136	3,869,233	2,973,809	3,427,712	0.06874	\$ 235,621	0.10778	\$ 369,439	\$ 133,818
May	3,552,420	2,973,809	2,955,366	3,533,937	0.10623	\$ 375,410	0.12307	\$ 434,922	\$ 59,511
June	3,409,135	2,955,326	2,749,190	3,202,999	0.11954	\$ 382,887	0.11848	\$ 379,491	-\$ 3,396
July	3,235,428	2,749,190	2,733,517	3,219,755	0.10652	\$ 342,968	0.11280	\$ 363,188	\$ 20,220
August	3,272,132	2,733,517	2,345,993	2,884,608	0.11500	\$ 331,730	0.10109	\$ 291,605	-\$ 40,125
September	2,893,685	2,345,993	2,536,684	3,084,376	0.12739	\$ 392,919	0.08864	\$ 273,399	-\$ 119,520
October	3,170,377	2,536,684	2,731,830	3,365,523	0.10212	\$ 343,687	0.12563	\$ 422,811	\$ 79,123
November	3,280,046	2,731,830	2,685,839	3,234,055	0.11164	\$ 361,050	0.09704	\$ 313,833	-\$ 47,217
December	3,312,909	2,685,839	2,846,592	3,473,662	0.08391	\$ 291,475	0.09207	\$ 319,820	\$ 28,345
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	42,285,984	35,402,468	34,945,226	41,828,742		\$ 4,109,687		\$ 4,154,354	\$ 44,667

Calculated Loss Factor

1.0766

Note 5 **Reconciling Items**

Item	Amount	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 37,633	
1a True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 47,286	True-up of Non-RPP GA charge for 2016 was recorded in the beginning of 2017. Not included in 2018 disposition.
1b True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 36,177	Adjustment to 2017 Non-RPP GA charge true up. Will be entered in column Principle Adjustment for 2017 in Continuity Schedule and reversed in next IRM.
2a Remove prior year end unbilled to actual revenue differences		
2b Add current year end unbilled to actual revenue differences		
3a Remove difference between prior year accrual/forecast to actual from long term load transfers		
3b Add difference between current year accrual/forecast to actual from long term load transfers		
4 Remove GA balances pertaining to Class A customers		
5 Significant prior period billing adjustments recorded in current year		
6 Differences in GA IESO posted rate and rate charged on IESO invoice	-\$ 54,503	We reported Class A kWh to IESO one month behind and non loss adjusted kWhs were used incorrectly. This caused higher GA rates on IESO invoice.
7 Differences in actual system losses and billed TLFs		
8 Others as justified by distributor		
9		
10		

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 66,593
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 44,667
	Unresolved Difference	\$ 21,926
	Unresolved Difference as % of Expected GA Payments to IESO	0.5%