October 15, 2018

Ms. Kirsten Walli Board Secretary Ontario Energy Board 27th Floor/ P.O. Box 2319 2300 Yonge St. Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: 2019 IRM Electricity Distribution Rate Application, Halton Hills Hydro Inc., Board File no. EB-2018-0037

Halton Hills Hydro Inc. ("HHHI") is pleased to file its 2019 Incentive Regulation Mechanism– Price Cap IR ("IRM") Rate Application with the Ontario Energy Board ("the Board"). HHHI is submitting its 2019 IRM Rate Application in accordance with all directives and guidelines issued by the Board. HHHI is requesting an effective date of May 1, 2019 for the implementation of the Proposed 2019 Tariff of Rates and Charges.

The 2019 Incentive Regulation Mechanism Rate Application includes:

- Manager's Summary
- 2019 IRM Rate Generator Model
- 2019 GA Analysis Workform

Please find attached to this cover letter:

- 2 paper copies of the 2019 IRM Rate Application; and
- 1 electronic copy of the 2019 IRM Rate Application.

A copy of the Application has also been filed through the Web Portal.

In the event of any additional information, questions or concerns, please contact David Smelsky, Chief Financial Officer, at <u>dsmelsky@haltonhillshydro.com</u> or (519) 853-3700 extension 208, or Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at <u>tracyr@haltonhillshydro.com</u> or (519) 853-3700 extension 257.

Sincerely,

(Original Signed)

David J. Smelsky, CPA, CMA, C. Dir. Chief Financial Officer, HHHI

Cc: Arthur A. Skidmore, President & CEO, HHHI



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1	
2	IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.1998, c. 15,
3	(Schedule B);
4	
5	AND IN THE MATTER OF an application by Halton Hills Hydro Inc. to the
6	Ontario Energy Board for an Order or Orders approving or fixing just and
7	reasonable rates and other charges for electricity distribution to be effective May
8	1, 2018.
9	
10	
11	HALTON HILLS HYDRO INC. ("HHHI")
12	APPLICATION FOR APPROVAL OF
13	2019 ELECTRICITY DISTRIBUTION RATES
14	
15	MANAGER'S SUMMARY
16	
17	
18	Filed: October 15, 2018
19	
20	David J. Smelsky
21	Chief Financial Officer
22	Halton Hills Hydro Inc.
23	43 Alice Street
24	Halton Hills (Acton), ON
25	L7J 2A9
26 27	Tel: (519) 853-3700 extension 208
28	dsmelsky@haltonhillshydro.com
29	www.haltonhillshydro.com
30	
31	

Halton Hills Hydro Inc. EB-2018-0037 2019 IRM Electricity Distribution Rate Application Filed: October 15, 2018 Page 2

1 2 3 4 *(Intentionally Blank)* 5

1		APPLICATION FOR APPROVAL OF 2019 ELECTRICITY DISTRIBUTION RATES
2		MANAGER'S SUMMARY
3		
4	Introd	uction
5	a)	The Applicant is Halton Hills Hydro Inc. ("HHHI?"). HHHI is a corporation incorporated pursuant to
6		the Ontario Business Corporations Act and located in the Town of Halton Hills (Acton). HHHI carries on
7		the business of distributing electricity as stated in HHHI's Licence ED-2002-0552.
8	b)	HHHI hereby applies to the Ontario Energy Board ("the Board") pursuant to section 78 of the Ontario
9		Energy Board Act, 1998 as amended (the "OEB Act") for approval of its proposed distribution rates and
10		other charges, effective May 1, 2019.
11	c)	HHHI is applying for a rate adjustment under the 2019 Incentive Regulation Mechanism - Price Cap
12		("IRM").
13	d)	HHHI has followed the Instructions provided in Chapter 3 of the Board's Filing Requirements for
14		Transmission and Distribution Applications and revision 4.0 of the Guideline G-2008-0001 - Electricity
15		Distribution Retail Transmission Service Rates issued June 28, 2012, the Board's Filing Requirements
16		for Electricity Distribution Rate Applications - 2018 Edition for 2019 Rate Applications - Chapter 3
17		Incentive Rate-Setting Applications issued July 12, 2018.
18	e)	HHHI has completed the 2019 IRM Rate Generator Model and the 2019 GA Analysis Workform.
19		HHHI confirms the accuracy of the billing determinants that are pre-populated in the models. HHHI
20		has did complete the 2019 Account 1595 Analysis Workform as HHHI is not requesting any
21		disposition of 1595 amounts.
22	f)	HHHI is applying for Group 1 - Deferral and Variance Account disposition.
23	g)	HHHI is not applying for a Lost Revenue Adjustment Mechanism ("LRAM") rate rider.
24	h)	HHHI has provided additional information in its 2019 Electricity Distribution Rate Application (the
25		"Application") where HHHI has determined that such information may be useful to the Board.
26		
27	Notice	e of Application
28	HHHI	will publish the Notice of Application as per directions issued by the Board Registrar, if required.
29		
30	Currer	nt Tariff of Rates and Charges
31	HHHI	has provided in Appendix A, a copy of its approved Tariff of Rates and Charges, effective May 1, 2018
32	and iss	ued by the Board on April 26, 2018.
33		

1	Propos	ed Distribution Rates and Other Charges
2	1.	Price Cap Adjustment
3		HHHI has applied the Price Cap Index of 1.20%, as provided in the Model, to both the monthly fixed
4		distribution charge and the distribution volumetric rate, net of all adjustments. HHHI has included a
5		Productivity factor of 0.00% as part of the Price Cap Index, based on the assignment of HHHI to
6		Stretch Factor Group I and shown in revised Pacific Economics Group's Report to the Board dated
7		August 2018 and posted on the Board website August 23, 2018. HHHI understands that the 1.20%
8		Price Cap Index is an estimate for the inflationary adjustment to input prices and may be adjusted
9		accordingly by the Board staff upon publication of the 2018 GDP-IPI by Statistics Canada.
10		
11	2.	Incremental Capital Module
12		On December 3, 2018, HHHI will be filing an Incremental Capital Module Application for recovery of
13		incremental revenue requirement and annual OM&A costs related to the new TS to be commissioned
14		in 2019.
15		
16	3.	Z-Factor Claim
17		HHHI is not filing for a Z-Factor adjustment in this application
18		
19	4.	Smart Meter Rate Rider
20		HHHI completed Smart Meter Rate Rider billing effective April 30, 2016. HHHI will request
21		disposition of this residual amount with the Group 2 deferral and variance account disposition request
22		as part of the 2021 Cost of Service Rate Application.
23		
24	5.	Low Voltage Cost Recovery
25		HHHI Low Voltage Service Rate was approved in its 2016 Cost of Service Application. HHHI is not
26		proposing any changes to its current Low Voltage Service Rate for 2019.
27		

1 Proposed Retail Transmission Service Rates

2 HHHI has updated the Retail Transmission Service Rates ("RTSR") Model with its 2017 billing determinants,

3 non-loss adjusted, as filed in the 2017 Reporting and Record Keeping Requirements ("RRR") and its 2017

- 4 billing detail for wholesale transmission charges. Table 1 shows HHHI's current approved RTSRs and the
- 5 proposed RTSRs effective May 1, 2019.
- 6
- 7

Table 1 – 2018 Current and 2019 Proposed Retail Transmission Service Rates
--

		2018 Approved		2019 Proposed	
		Network	Connection	Network	Connection
Rate Class	\$/Unit	\$	\$	\$	\$
Residential - Time of Use	\$/kWh	0.0068	0.0056	0.0065	0.0053
General Service Less Than 50 kW	\$/kWh	0.0060	0.0053	0.0057	0.0050
General Service 50 to 999 kW	\$/kW	2.6217	2.2146	2.4869	2.0933
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	2.6217	2.2146	2.4869	2.0933
Unmetered Scattered Load	\$/kWh	0.0060	0.0053	0.0057	0.0050
Sentinel Lighting	\$/kW	1.8704	1.5942	1.7742	1.5069
Street Lighting	\$/kW	1.8617	1.5617	1.7660	1.4761

8 9

10 HHHI understands that the Uniform Transmission Rates ("UTR") may change effective January 1, 2019 and as

11 such, Board staff will adjust the 2019 Rate Generator Model accordingly to reflect the changes.

12

13 Cost Allocation

14 There are no adjustments to the existing cost allocation as approved in HHHI's 2016 Cost of Service Rate

15 Application (EB-2015-0074).

16

17 Revenue to Cost Ratio Adjustment

18 There are no adjustments to the existing revenue to cost ratios as approved in HHHI's 2016 Cost of Service

19 Rate Application (EB-2015-0074). All rate classes remain within the acceptable ranges.

20

21 Fixed and Variable Ratio

22 As per the OEB Board Report "Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-

23 2014-0210)", dated April 2, 2015, HHHI is transitioning residential customers to a full fixed monthly

- distribution service charge. The transition was to take place over four (4) years beginning in 2016. HHHI has
- 25 continued the fourth and final year of the transition and the calculations are shown in the 2019 IRM Rate

- Generator Model on Tab 16. Rev2Cost_GDPIPI. The total bill impact for transition does not exceed four
 dollars, therefore, no rate mitigation is required in relation to the fully fixed transition for Residential customers.
- 3

4 Proposed Deferral and Variance Account Disposition

HHHI has completed the Deferral and Variance Account continuity schedule included in the 2019 IRM Rate
Generator Model at Tab 3. Continuity Schedule for its Group 1 Deferral and Variance Accounts. The entire
Continuity Schedule can be seen as part of the Rate Generator Model in Appendix B. Additionally, HHHI has
completed the 2019 GA Analysis Workform. This Workform is also provided in Appendix B. HHHI has not
completed the 2019 Account 1595 Analysis Workform as HHHI is not requesting disposition of any 1595
balances.

11

12 HHHI confirms that all year end balances agree with its annual filings required under the RRRs, Board 13 approved dispositions and also agree with HHHI's annual audited financial statements. The variance between 14 the RSVA Wholesale Market Service Charge (USofA 1580) and the 2017 OEB RRR 2.1.7 amount is the 15 equivalent to the Variance WMS - Sub-Account CBR Class B amount as the 2.1.7 amount is all inclusive and 16 the continuity schedule separates the Wholesale Market Service Rate and the Capacity Based Recovery (CBR) 17 amounts for Class B. In HHHI's 2018 IRM Rate Application, HHHI calculated projected carrying charges on 18 December 31, 2016 DVA balances to April 30, 2018. Due to increased prescribed interest rates over and above 19 those projected, HHHI had a residual amount of carrying charges in the 1595 (2014) and 1595 (2015) sub-20 accounts. HHHI will post adjustments in 2018 to remove the residual carrying charges. These adjustments 21 have been added to the Continuity Schedule in cells BQ33 and BQ 34 for the residual balances of 1595 (2014) 22 and 1595 (2015) respectively. HHHI has not made any additional adjustments as all balances, including 23 unbilled, are calculated using actual values.

24

The principal and carrying charges as at December 31, 2017 have been projected to April 30, 2019 in the final continuity schedule at interest rates consistent with the Board's prescribed rates. The interest rates of 1.50%, 1.89%, 1.89% and 2.17% were used for 2018 Q1, Q2 Q3 and Q4 projected carrying charges respectively. The rate of 2.17% was used for the four months, January to April, projected carrying charges in 2019.

29

The Group 1 Deferral and Variance Account balance totals \$(702,047) including projected interest, calculated
to April 30, 2019. Table 2 shows the amounts by USoA.

- 32
- 33

Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-17	Closing Interest Amounts as of Dec-31-17	Principal Disposition during 2018 - instructed by Board	Interest Disposition during 2018 - instructed by Board	Closing Principal Balances as of Dec 31-17 Adjusted for Dispositions during 2018	Closing Interest Balances as of Dec 31-17 Adjusted for Dispositions	adjusted for	from January 1, 2019 to April 30, 2019 on Dec 31 - 17 balance adjusted for	Total Claim
Group 1 Accounts										
LV Variance Account	1550	842,382	17,313	834,834	21,393	7,548	(4,080)	141	55	3,663
Smart Metering Entity Charge Variance	1551	(18,279)	(371)	(12,889)	(413)	(5,390)	42	(100)	(39)	(5,487)
RSVA - Wholesale Market Service Charge	1580	(1,996,235)	21,152	(1,502,604)	16,228	(493,631)	4,924	(9,194)	(3,571)	(501,471)
Variance WMS - Sub-account CBR Class B	1580	(46,098)	(859)	(37,972)	(961)	(8,126)	102	(151)	(59)	(8,234)
RSVA - Retail Transmission Network Charge	1584	20,845	39,527	65,366	39,940	(44,521)	(413)	(829)	(322)	(46,085)
RSVA - Retail Transmission Connection Charge	1586	88,191	47,908	187,776	49,158	(99,585)	(1,250)	(1,855)	(720)	(103,410)
RSVA - Power (excluding Global Adjustment)	1588	(2,067,326)	65	(264,639)	3,062	(1,802,687)	(2,997)	(33,575)	(13,039)	(1,852,298)
RSVA - Global Adjustment	1589	1,533,429	4,829	(223,413)	(4,177)	1,756,842	9,006	32,721	12,708	1,811,277
Group 1 Sub-Total (including Account 1589										
- Global Adjustment)		(1,643,091)	129,564	(953,541)	124,230	(689,550)	5,334	(12,843)	(4,988)	(702,047)
Group 1 Sub-Total (excluding Account										
1589 - Global Adjustment)		(3,176,520)	124,735	(730,128)	128,407	(2,446,392)	(3,672)	(45,564)	(17,696)	(2,513,323)

Table 2 – Group 1 Deferral and Variance Accounts for disposition in 2019 IRM Application

2 3

1

Based on the Threshold Test calculation outlined in the EDDVAR Report and shown in Table 3, the Group 1
Deferral and Variance Account balances equates to \$(0.0015) per kWh, as calculated in Tab 6. Billing Det.For
Def-Var of the 2019 IRM Rate Generator Model. As per the Rate Generator Model, the claim meets the

- 7 Threshold of \$0.001/kWh.
- 8
- 9 10

Table 3 - Threshold Test on Group 1 Deferral and Variance Account Totals

Threshold Test	Amount
Total Claim (including Account 1568)	\$ (436,425)
Total Claim for Threshold Test (All Group 1 Accounts)	\$ (702,047)
Threshold Test (Total claim per kWh)	\$ (0.0015)

11 12

As such, HHHI is requesting disposition of December 31, 2017 Group 1 balances and projected carrying
charges to April 30, 2019. The Deferral and Variance Account Rate Riders were calculated as per the Rate
Generator Model.

16

17 <u>Global Adjustment</u>

HHHI confirms that the Global Adjustment ("GA") 1st estimate is applied consistently to billed and unbilled calculations for all rate classes. HHHI uses smart meter data, interval meter data and trend analysis to provide estimated consumptions for the RPP settlement process. For the purposes of disposition, HHHI does not true-up estimated to actual amounts as HHHI uses actual amounts only when posting year end entries. HHHI utilizes the flexibility in its Customer Information and Billing System to pro-rate all consumptions for December 31, thus providing an actual value of billed consumption at year end, not an estimated amount. All

embedded generation customers are billed on accounts separate from load and on the calendar month so no true-up is required as actual amounts are settled with the IESO. Control totals, consumption comparisons and loss calculations are utilized to validate consumption figures used in the RPP settlement process. HHHI follows the OEB Accounting Procedures Handbook and all other OEB Guidance and Bulletins related to the determination of Global Adjustment balances.

6

7 The Global Adjustment balance at December 31, 2017 and adjusted for carrying charges through April 30, 2019 8 is \$ 1,811,277. As shown in Tab 6.1a – GA Allocation in the Rate Generator Model, HHHI had nine customers 9 who transitioned to Class A during the period of disposition, however, one customer moved out of HHHI's 10 distribution area in November of 2018 resulting in only eight (8) transitions customers. HHHI will directly settle the non-RPP Class B portion of the Global Adjustment amounts with the allocated amounts for each of 11 12 the eight (8) remaining Class A transition customers. The amount of non-RPP Class B Global Adjustment attributed to the Class A transition customers is \$298,644. The remaining balance of the non-RPP Class B 13 14 Global Adjustment (in the amount of \$1,512,633) is allocated to all other non-RPP Class B customers 15 accordingly. HHHI is requesting to recover the non-RPP Class B Global Adjustment disposition balance through a one (1) year rate rider. The allocations and proposed rate riders are shown in Table 4. 16

17

18 Table 4 – 2019 Proposed Rate Riders for 2017 Global Adjustment Balances (Class B Customers)

19

		Balance of Accounts Allocated to Current Class B	Deferral/ Variance Account Rate
Rate Class	Unit	Customers	Rider
Class A			
General Service 50 to 999 kW	monthly	51,630	4,302
General Service 1,000 to 4,999 kW -	monthly	247,014	20,585
Interval Meters	monuny	247,014	20,585
Total Class A Balance		298,644	24,887
Class B			
Residential - Time of Use	\$/kWh	71,483	0.0137
General Service Less Than 50 kW	\$/kWh	129,556	0.0137
General Service 50 to 999 kW	\$/kWh	1,451,358	0.0137
General Service 1,000 to 4,999 kW -			
Interval Meters	\$/kWh	(156,126)	0.0137
Unmetered Scattered Load	\$/kWh	551	0.0137
Sentinel Lighting	\$/kWh	321	0.0137
Street Lighting	\$/kWh	15,491	0.0137
Total Class B Balance		1,512,634	
Total GA Balance for Disposition		1,811,277	

1 <u>Capacity Based Recovery</u>

2 The Capacity Based Recovery (CBR) balance at December 31, 2017 and adjusted for carrying charges through 3 April 30, 2019 is \$ (8,234). As shown in Tab 6.2a - CBR_B Allocation in the Rate Generator Model, HHHI had 4 nine customers who transitioned to Class A during the period of disposition, however, one customer moved 5 out of HHHI's distribution area in November of 2018 resulting in only eight (8) transitions customers. The 6 amount of Class B CBR attributed to the Class A transition customers is (\$1,358). The remaining balance of 7 the Class B CBR (in the amount of (\$6,876)) is allocated to all other Class B customers accordingly. As per the 8 Chapter 3 Filing Guidelines dated July 12, 2018, the allocated Account 1580 sub-account CBR Class B amount 9 does not produce a rate rider in one or more rate class, therefore, HHHI is requesting to transfer the entire 10 OEB-approved CBR Class B amount into Account 1580 WMS control account to be disposed of through the 11 general purpose Group 1 DVA rate riders.

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Table 5 – 2019 Calculated Rate Rider for 2017 CBR Balances

		Balance of	Deferral/ Variance
Rate Class	Unit	Accounts Allocated to Customers	Account Rate Rider
Class A			
General Service 50 to 999 kW	monthly	(235)	(20)
General Service 1,000 to 4,999 kW - Interval Meters	monthly	(1,123)	(94)
Total Class A Balance		(1,358)	(113)
Class B			
Residential - Time of Use	\$/kWh	(3,746)	0.0000
General Service Less Than 50 kW	\$/kWh	(977)	0.0000
General Service 50 to 999 kW	\$/kWh	(2,328)	0.0000
General Service 1,000 to 4,999 kW - Interval Meters	\$/kWh	220	0.0000
Unmetered Scattered Load	\$/kWh	(18)	0.0000
Sentinel Lighting	\$/kWh	(5)	0.0000
Street Lighting	\$/kWh	(22)	0.0000
Total Class B Balance		(6,876)	
Total CBR Balance for Disposition		(8,234)	

- 15 16
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1 <u>Group 1 Balances (excluding Global Adjustment)</u>

- 2 The remaining Group 1 balances (excluding Global Adjustment) at December 31, 2017 and adjusted for
- **3** carrying charges through April 30, 2019 is \$ (2,513,324). HHHI is requesting to recover the remaining Group 1
- 4 (excluding Global Adjustment) disposition balance through a one (1) year rate rider. The allocations and
- 5 proposed rate riders are shown in Table 6.
- 6 7

8

Table 6 – 2019 Proposed Rate Riders by Class for Group 1 Balances (excluding Global Adjustment)

Rate Class	Unit	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable)	Deferral/ Variance Account Rate Rider	Deferral/ Variance Account Rate Rider for Non-WMP (if applicable)
Residential - Time of Use	\$/kWh	(1,022,879)		(0.0053)	-
General Service Less Than 50 kW	\$/kWh	(265,967)		(0.0053)	-
General Service 50 to 999 kW	\$/kW	(41,024)	(649,384)	(0.1039)	(1.6762)
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	(521,862)		(1.9908)	-
Unmetered Scattered Load	\$/kWh	(4,912)		(0.0053)	-
Sentinel Lighting	\$/kW	(1,368)		(1.9425)	-
Street Lighting	\$/kW	(5,930)		(1.8794)	-
Sub-Totals		(1,863,940)	(649,384)		
Total			(2,513,324)		

9 10

11 Lost Revenue Adjustment Mechanism

12 HHHI is not requesting disposition of USofA account 1568 – LRAMVA.

13

14 Tax Changes

15 As shown in Tab 8 STS – Tax Change, the total shared tax savings is \$0.00, therefore, there is no requested rate

16 rider for shared tax savings.

17

18 Specific Service Charges

19 HHHI has not proposed any changes to its specific service charges outside of the OEB mandated change to

20 the pole attachment charge, described as "Specific charge for access to the power poles - \$/pole/year" in

21 HHHI's 2018 Tariff of Rates and Charges, as determined in OEB proceeding EB-2015-0304 and dated March

22 22, 2018. All other current Specific Service Charges are consistent with the 2006 Electricity Distribution Rate

23 Handbook issued May 11, 2005, Chapter 11, Other Regulated Charges and HHHI's 2018 Tariff of Rates and

24 Charges.

1 Proposed Distribution Rates and Other Charges

2 HHHI has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2019 and shown in

- **3** Appendix C.
- 4

5 Bill Impacts

6 Using the 2019 IRM Rate Generator Model, HHHI has calculated the customer total bill impact. For the
7 typical Residential customer using 750 kWhs per month, the proposed total bill impact will result in a decrease
8 of \$2.77 or (2.50%) on the total monthly bill. For the typical General Service less than 50 kW customer using
9 2,000 kWhs per month, the proposed total bill impact will result in a decrease of \$8.74 or (3.24%) on the total
10 monthly bill.

11

Total bill impacts based on the proposed rates and as calculated in the 2019 IRM Rate Generator Model, for all rate classes, are shown in Table 7. The bill impacts compare a bill using HHHI's 2019 proposed Tariff of Rates and Charges effective May 1, 2019 to a bill using the current Tariff of Rates and Charges effective on May 1, 2018. Additional model generated bill impacts are shown in Appendix D.

16 17

Table 7 – 2019 Proposed Total Bill Impacts by Rate Class as per the OEB Rate Generator Model

Per Class	Volu	0/ C1	
Rate Class	kWhs	kWs	% Change
Residential - Time of Use	750	-	-2.50%
General Service Less Than 50 kW	2,000	-	-3.24%
General Service 50 to 999 kW	328,500	500	9.59%
General Service 1,000 to 4,999 kW - Interval Meters	1,600,000	2,500	10.54%
Unmetered Scattered Load	150	-	-4.09%
Sentinel Lighting	650	1	-1.21%
Street Lighting	94,033	251	9.05%

18 19

As per the Board's Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition for 2019 Rate Applications – Chapter 3 Incentive Rate-Setting Applications issued July 12, 2018, HHHI has calculated the 10th consumption percentile for Residential customers by dividing the total number of Residential customers and utilizing the consumption for the customer that was positioned at that determined value. The consumption for a 10th percentile customer is 342 kWhs per month. The proposed total bill impact for a customer in the 10th percentile will result in an increase of \$0.59 or 0.91% on the total monthly bill, therefore, as the total bill impact is less than 10%, no further mitigation measures are required.

1	IRM Model and Supplementary Work Forms
2	HHHI has completed the most current versions of the 2019 IRM models and provided both a hard copy and a
3	live Excel file of each model as follows:
4 5 6 7	 2019 IRM Rate Generator as Appendix B 2019 GA Analysis Workform as Appendix B
8	Conclusion
9	HHHI respectfully submits that it has complied with the Board's Chapter 3 of the Filing Requirements for
10 11	Transmission and Distribution Applications issued July 12, 2018.
12	The proposed rates for the distribution of electricity reflect HHHI's 2018 distribution rates, adjusted for a Price
13	Cap Index of 1.20%; this includes a Productivity Factor of 0.00% based on the assignment of HHHI to Stretch
14	Factor Group.
15	
16	HHHI's Retail Transmission Service Rates have been calculated in accordance with the Electricity Distribution
17	Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0 dated June 28, 2012 and the 2019 IRM
18	Rate Generator Model.
19	
20	In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review
21	Initiative ("the EDDVAR Report") issued July 31, 2009 and as shown on Tab 4. Billing Det.For Def-Var of the
22	2019 IRM Rate Generator Model, HHHI's total Group 1 Deferral and Variance Accounts, as at December 31,
23	2017 and with projected interest to April 30, 2019, meets the Threshold Test for disposition.
24	
25	HHHI's Specific Service Charges are consistent with those previously approved by the Board in HHHI's 2018
26	Tariff of Rates with the exception of the pole attachments as stated. The Specific Service Charges are
27	consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other
28	Regulated Charges and HHHI's 2018 Tariff of Rates and Charges.
29 30	Relief Sought
31	HHHI is making an Application for an Order or Orders approving the following:
32	• The proposed distribution rates and other charges set out in Appendix C to the Application as just and
33	reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2019.
31	

1	Form of Hearing Requested
2	HHHI requests that this Application be disposed of by way of a written hearing.
3	
4	Certification of Evidence
5	As per the Board's Filing Requirements for Electricity Distribution Rate Applications - 2018 Edition for 2019
6	Rate Applications - Chapter 3 Incentive Rate-Setting Applications issued July 12, 2018, page 13, a certification
7	of evidence is shown in Appendix E.
8	
9	Respectfully submitted this 15th day of October, 2018.
10	
11	(Original signed)
12	
13	David J. Smelsky, CPA, CMA, C.Dir.
14	Chief Financial Officer
15	Halton Hills Hydro Inc.

1 Attachments

2	Appendix A	2018 Tariff of Rates and Charges
3	Appendix B	2019 IRM Rate Generator Model and GA Analysis Workform
4	Appendix C	2019 Proposed Tariff of Rates and Charges to be effective May 1, 2019
5	Appendix D	2019 Proposed Bill Impacts
6	Appendix E	Certification of Evidence - RSVA Power and RSVA GA Balances
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Halton Hills Hydro Inc. EB-2018-0037 2019 IRM Electricity Distribution Rate Application Filed: October 15, 2018 Appendix A

1 2 3 4 5 *(Intentionally Blank)* 6

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.48
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0034
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	28.37
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	<mark>(0.0001)</mark> 0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

0.25

\$

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	86.83
Distribution Volumetric Rate	\$/kW	3.8580
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0010)
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.2172)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.5107
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	<mark>(0.0276)</mark> 2.6217
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	185.55
Distribution Volumetric Rate	\$/kW	3.4705
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9398)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	<mark>(0.0341)</mark> 2.6217
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.97
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0001) 0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.47
Distribution Volumetric Rate	\$/kW	35.9050
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4711)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kW	(0.0298)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8704
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5942
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.30
Distribution Volumetric Rate	\$/kW	1.5523
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9785)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	<mark>(0.0285)</mark> 1.8617
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5617
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40
5.40

\$

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

EB-2017-0045

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)	¥	22.00
Interval meter charge	\$	20.00
	Ŷ	20.00

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

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Halton Hills Hydro Inc. EB-2018-0037 2019 IRM Electricity Distribution Rate Application Filed: October 15, 2018 Appendix B

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Ontario Energy Board

Incentive Regulation Model for 2019 Filers

Quick Link

2.0

Ontario Energy Board's 2019 Electricity Distribution Rates Webpage

Version Utility Name Halton Hills Hydro Inc. Assigned EB Number EB-2018-0037 David J. Smelsky, Chief Financial Officer Name of Contact and Title Phone Number 519-853-3700 ext 208 Email Address dsmelsky@haltonhillshydro.com We are applying for rates effective May-01-19 Rate-Setting Method Price Cap IR Please indicate in which Rate Year the 2018 Group 1 accounts were last cleared¹ Please indicate the last Cost of Service 2016 **Re-Basing Year**

Legend

Pale green cells represent input cells.

Incentive Regulation Model for 2019 File

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	23.48
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0034
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only		. , ,
for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

0.25

\$



Incentive Regulation Model for 2019 File GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.37
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only		
for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	86.83
Distribution Volumetric Rate	\$/kW	3.8580
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.2172)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.5107
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable on	ly	
for Class B Customers	\$/kW	(0.0276)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6217
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

Standard Supply Service - Administrative Charge (if applicable)

0.25

\$


Incentive Regulation Model for 2019 File GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

	^	405 55
Service Charge	\$	185.55
Distribution Volumetric Rate	\$/kW	3.4705
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9398)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only		
for Class B Customers	\$/kW	(0.0341)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6217
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

2. Current Tariff Schedule

Issued Month day, Year



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.97
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applica	ble only	
for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Capacity Based Recovery (CBR) - Applicable for Class B Customers\$/kWh0.0032Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0003Standard Supply Service - Administrative Charge (if applicable)\$0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.47
Distribution Volumetric Rate	\$/kW	35.9050
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4711)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only		
for Class B Customers	\$/kW	(0.0298)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8704
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5942
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.30
Distribution Volumetric Rate	\$/kW	1.5523
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9785)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only		. ,
for Class B Customers	\$/kW	(0.0285)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8617
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5617
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Incentive Regulation Model for 2019 File SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		
Interval meter charge	\$	20.00

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of	f competitive elec	tricity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

				2012					
Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
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				2013					
Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
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0	0	0	0	0	0	0	0	0	0

				2014					
Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
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									-
0				0	0				0
0	0	0	0	0	0	0	0	0	0

				2015					
Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
0			575,695	575,695	0			1,892	1,892
0			(16,274)	(16,274)	0			(58)	(58)
0			(1,145,666)	(1,145,666)	0			47,162	47,162
0			2,078	2,078	0			23	23
0			(8,744)	(8,744)	0			54	54
0			(188,263)	(188,263)	0			50,230	50,230
0			(115,629)	(115,629)	0			50,235	50,235
0			(314,796)	(314,796)	0			7,397	7,397
0			973,810	973,810	0			7,591	7,591
0			0	0	0			0	(
0			0	0	0			0	(
0			(292,936)	(292,936)	0			33,770	33,770
0			1,145,734	1,145,734	0			66,168	66,168
0			0	0	0			0	(
0			0	0	0			0	C
0			0	0	0			0	с
0	ſ) 0	973,810	973,810	0	0	0	7,591	7,591
0				(358,801)	0	0	0	256,873	256,873
0	C			615,009	0	0	0	264,464	264,464
0			(56,132)	(56,132)	0			(996)	(996)
0	C) 0	558,877	558,877	0	0	0	263,468	263,468

Opening Principal Amounts as of Jan 1, 2016 Transactions Debit, (Credit) during 2016 575,695 284, (16,274) (7,5) (1,145,666) (460,5) 2,078 (2,0) (188,263) 1662, (115,629) 973,810 (547,0) 0 0 (292,936) (1,269,5) 1,145,734 (1,269,5) 0 (208,0)	63) (11,348) 95) (103,657) 78) (103,657) 28) (104,657) 764 (91,365) 773 (156,532)		Closing Principal Balance as of Dec 31, 2016 834,834 (12,889) (1,502,604) 0 (37,972) 65,366	Opening Interest Amounts as of Jan 1, 2016 1,892 (58) 47,162 23 54	Interest Jan 1 to Dec 31, 2016 7,484 (147) (14,300) (23)	OEB-Approved Disposition during 2016 2,175 (11) (8,910)	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016 7,201 (194 41,772
(16,274) (7,5) (1,145,666) (460,5) 2,078 (2,2) (8,744) (29,2) (115,629) 146, (314,796) (180,3) 973,810 (547,0) 0 0 (292,936) 1,145,734 0 (2928,0)	63) (11,348) 95) (103,657) 78) (103,657) 28) (104,657) 764 (91,365) 773 (156,532)		(12,889) (1,502,604) 0 (37,972)	(58) 47,162 23	(147) (14,300)	(11)		(194
(16,274) (7,5) (1,145,666) (460,5) 2,078 (2,2) (8,744) (29,2) (115,629) 146, (314,796) (180,3) 973,810 (547,0) 0 (292,936) 1,145,734 (1,269,6) 0 (208,0)	63) (11,348) 95) (103,657) 78) (103,657) 28) (104,657) 764 (91,365) 773 (156,532)		(12,889) (1,502,604) 0 (37,972)	(58) 47,162 23	(147) (14,300)	(11)		(194
(1,145,666) (460,5 2,078 (2,1 (8,744) (29,2 (188,263) 162, (115,629) 146, (314,796) (180,3 973,810 (547,0 0 (292,936) 1,145,734 (1,269,5 0 (208,0	95) (103,657) 78) 28) 264 (91,365) 773 (156,532)		(1,502,604) 0 (37,972)	47,162 23	(14,300)			
2,078 (2,((8,744) (29,2 (188,263) 162, (115,629) 146, (314,796) (180,3 973,810 (547,0 0 0 (292,936) 1,145,734 (1,269,6 0 (208,0	78) 28) 264 (91,365) 373 (156,532)		0 (37,972)	23		(-,)		
(8,744) (29,2 (188,263) 162, (115,629) 146, (314,796) (180,2 973,810 (547,0 0 0 0 0 1,145,734 (1,269,6 0 (202,936)	28) 264 (91,365) 373 (156,532)		(37,972)		(=+)			(
(188,263) 162, (115,629) 146, (314,796) (180,3 973,810 (547,0 0 0 (292,936) 1,145,734 (1,269,6 0 (208,0	(91,365) 373 (156,532)		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	÷ ·	(369)			(315
(314,796) (180,3 973,810 (547,0 0 (292,936) 1,145,734 (1,269,6 0 (208,0	· · · · ·			50,230	(3,263)	8,138		38,82
973,810 (547,0 0 (292,936) 1,145,734 (1,269,6 0 (208,0	36) (230,543)		187,776	50,235	(1,133)	3,136		45,96
0 0 (292,936) 1,145,734 0 (208,0			(264,639)	7,397	(2,256)	(2,420)		7,56
0 0 (292,936) 1,145,734 0 (208,0	36) 650,187		(223,413)	7,591	5,894	13,864		(379
(292,936) 1,145,734 (1,269,8 0 (208,0			0	0				Ì
1,145,734 (1,269,8 0 (208,0			0	0				
1,145,734 (1,269,8 0 (208,0	21		(292,615)	33,770	(3,218)			30,55
0 (208,0			(124,067)	66,168	7,458			73,62
	,		365,652	0	2,935	(57,826)		60,76
	(0.0,101)		000,002		2,000	(01,020)		00,70
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								(
0			0	0				
973,810 (547,0	36) 650.187	. 0	(223,413)	7,591	5,894	13,864	0	(379
(358,801) (1,564,1	· · · · · · · · · · · · · · · · · · ·		(781,158)	256,873	(6,832)	(55,718)	0	305,75
615,009 (2,111,1			(1,004,571)	264,464	(938)	(41,854)	0	305,38
(56,132) 175,	(18,265)		137,448	(996)	2,617	(587)		2,20
558,877 (1,935,8		0	(867,123)	263,468	1,679	(42,441)	0	307,58

				2017					
Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
024.024	7,548			0.40, 200	7 004	10,112			17,31
834,834 (12,889)	(5,390)			842,382 (18,279)	7,201 (194)	(177)			(371)
(1,502,604)	(493,631)			(1,996,235)	41,772				21,15
0	(400,001)			(1,000,200)	-1,772				21,10
(37,972)	(8,126)			(46,098)	(315)	(544)			(859
65,366	(44,521)			20,845	38,829	698			39,52
187,776	(99,585)			88,191	45,966				47,90
(264,639)	(1,802,687)			(2,067,326)	7,561	(7,496)			6
(223,413)	1,756,842			1,533,429	(379)	5,208			4,82
0	.,			0	0				-,
0				0	0				
(292,615)				(292,615)	30,552	(3,511)			27,04
(124,067)	76			(123,991)	73,626	(1,488)			72,13
365,652	(301,027)			64,625	60,761	2,617			63,37
0	(001,021)			0 1,020	0	2,011			66,61
Ū				Ŭ	0				
0				0	0				
(223,413)	1,756,842	0	0	1,533,429	(379)	5,208	0	0	4,82
(781,158)	(2,747,343)	0	0	(3,528,501)	305,759	(18,467)	0	0	
(1,004,571)	(990,501)	0	0	(1,995,072)	305,380	(13,259)	0	0	292,12
137,448	124,534	0		261,982	2,208	1,432			3,64
(867,123)	(865,967)	0	0	(1,733,090)	307,588	(11,827)	0	0	295,76

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2017 or 2017 to 2016 or 2015 to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 subaccount CBR Class B will be allocated and disposed with Account 1580 WMS.

	2.1.7 RRR		alances	n Dec-31-17 B	rojected Interest	P		018	2	
Variance RRR vs. 2017 Balance (Principal + Interest)	As of Dec 31, 2017	1	Total Claim	Total Interest	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Interest Disposition during 2018 - instructed by OEB	Principal Disposition during 2018 - instructed by OEB
	859,696	3,663		(3,885)	55	141	(4,080)	7,548	21,393	834,834
(1	(18,651)	(5,487)		(0,000)	(39)	(100)	42	(5,390)	(413)	(12,889)
(46,957	(2,022,040)	(501,471)		(7,840)	(3,571)	(9,194)	4,924	(493,631)	16,228	(1,502,604)
(0	0		0	0	0	0	0	0	0
	(46,956)	(8,234)		(108)	(59)	(151)	102	(8,126)	(961)	(37,972)
(60,372	(46,085)		(1,564)	(322)	(829)	(413)	(44,521)	39,940	65,366
(0)	136,099	(103,410)		(3,825)	(720)	(1,855)	(1,250)	(99,585)	49,158	187,776
((2,067,261)	(1,852,298)		(49,611)	(13,039)	(33,575)	(2,997)	(1,802,687)	3,062	(264,639)
(1	1,538,257	1,811,277		54,435	12,708	32,721	9,006	1,756,842	(4,177)	(223,413)
(C	0	Check to Dispose of Account	0	0	0	0	0		
(C	0	Check to Dispose of Account	0	0	0	0	0		
((265,574)	0	Check to Dispose of Account	0	0	(1,463)	1,463	0	25,578	(292,615)
((51,853)	0	Check to Dispose of Account	0	0	(621)	621	76	71,517	(124,067)
(2	128,001	0	Check to Dispose of Account	65,049	467	1,204	63,378	64,625		
(C	0	Check to Dispose of Account	0	0	0	0	0		
		0		0	0	0	0	0		
		0	Check to Dispose of Account	0	0	U	0	0		
(1	1,538,257	1,811,277		54,435	12,708	32,721	9,006	1,756,842	(4,177)	(223,413)
(2	(3,241,211)	(2,513,324)		(1,883)	(17,228)	(46,444)	61,790	(2,381,691)	225,502	(1,146,810)
(4	(1,702,955)	(702,047)		52,552	(4,520)	(13,723)	70,796	(624,849)	221,325	(1,370,223)
;	265,625	265,622		3,640			3,640	261,982		
(1	(1,437,330)	(436,425)		56,192	(4,520)	(13,723)	74,436	(362,867)	221,325	(1,370,223)

Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Wholesale Market	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,694,443	0	5,206,973	0	0	0	193,694,443	0		20,188
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,527,239	0	9,437,184	0	0	0	50,527,239	0		1,810
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	135,373,696	394,783	116,489,491	334,034	4,234,039	7376	131,139,657	387,407		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	99,309,703	262,132	99,309,703	262,132	0	0	99,309,703	262,132		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	934,714	0	40,140	0	0	0	934,714	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	260,238	704	23,357	65	0	0	260,238	704		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,128,400	3,155	1,128,400	3,155	0	0	1,128,400	3,155		
	Total	481,228,433	660,774	231,635,248	599,386	4,234,039	7,376	476,994,394	653,398	0	21,998

Threshold Test

Total Claim (including Account 1568)	(\$436,425)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$702,047)
Threshold Test (Total claim per kWh) ²	(\$0.0015)

1568 Account Balance from Continuity Schedule 265,622 Total Balance of Account 1568 in Column S DOES NOT MATCH the amount entered on the Continuity Schedule

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP			allocated based on Total less WMP	
Rate Class	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	40.2%	91.8%	40.6%	1,474	(5,036)	(206,978)	(18,549)	(41,623)	(752,168)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10.5%	8.2%	10.6%	385	(452)	(53,992)	(4,839)	(10,858)	(196,211)	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	28.1%	0.0%	27.5%	1,030	0	(140,133)	(12,964)	(29,090)	(509,251)	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	20.6%	0.0%	20.8%	756	0	(106,120)	(9,510)	(21,340)	(385,646)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	7	0	(999)	(90)	(201)	(3,630)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	2	0	(278)	(25)	(56)	(1,011)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	9	0	(1,206)	(108)	(242)	(4,382)	0
Total	100.0%	100.0%	100.0%	3,663	(5,487)	(509,706)	(46,085)	(103,410)	(1,852,298)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

allocated based on
Total less WMP

K	Ontario Energy Board					
	Incentive Regulation	on Mod	el for 2019 Filers			
			/			
1	Please select the Year the Account 1580 CBR Class B was Last Disposed.	2016	(e.g. If in the 2018 EDR process, you received approva 2016, enter 2016.)	I to dispose the GA varia	ance account balance a	as at December 31,
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?	Yes	(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)			
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?	Yes	(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)			
3a	Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.	8]			
		Transition Customers -	Non-loss Adjusted Billing Determinants by Customer	1	20	17
		Customer	Rate Class		January to June	July to December
		Customer 1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	11,111,820	11,758,896
				kW	21,945	22,030
		Customer 2		Class A/B	B	A
		Customer 2	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh kW	2,014,005	1,737,019 4,517
				Class A/B	4,979 B	4,517 A
		Customer 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,400,160	1,219,679
				kW	4,876	4,441
				Class A/B	В	A
		Customer 4	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,045,225	3,664,684
				kW Class A/B	8,552 B	10,255 A
		Customer 5	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,949,650	2,448,361
				kW	4,463	5,412
				Class A/B	В	А
		Customer 6	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,141,298	1,596,194
				kW Class A /P	8,234 B	13,291
		Customer 7	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	B 4,932,042	A 52,181,877
			SENERAL SERVICE 1,000 TO 4,555 KW SERVICE CEASSIFICATION	kW	4,932,042	10,051
				Class A/B	B	A
		Customer 8	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,431,971	5,270,572
				kW	9,147	8,865
				Class A/B	В	A

Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

3b

Class A Customers - Billing Determinants by Customer Customer Rate Class Customer A1 GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION 2017 kWh kW

10,547,772 46,116

Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2017
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or			
full year)	A	188,173,884	188,173,884
Transition Customers' Class B Consumption (i.e. full year or partial			
year)	В	31,026,171	31,026,171
Transition Customers' Portion of Total Consumption	C=B/A	16.49%	

Allocation of Total GA Balance \$

Total GA Balance	D	\$ 1,811,277
Transition Customers Portion of GA Balance	E=C*D	\$ 298,644
GA Balance to be disposed to Current Class B Customers through		
Rate Rider	F=D-E	\$ 1,512,633

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	8					
Customer	for Transition Customers During the Period WhenThey Were Class B	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017		When They Were a Class B	Equ	nthly ual /ments
Customer 1	11,111,820	11,111,820	35.81%	\$ 106,957	\$	8,913
Customer 2	2,014,005	2,014,005	6.49%	\$ 19,386	\$	1,615
Customer 3	1,400,160	1,400,160	4.51%	\$ 13,477	\$	1,123
Customer 4	3,045,225	3,045,225	9.82%	\$ 29,312	\$	2,443
Customer 5	1,949,650	1,949,650	6.28%	\$ 18,766	\$	1,564
Customer 6	1,141,298	1,141,298	3.68%	\$ 10,986	\$	915
Customer 7	4,932,042	4,932,042	15.90%	\$ 47,474	\$	3,956
Customer 8	5,431,971	5,431,971	17.51%	\$ 52,286	\$	4,357
Total	31,026,171	31,026,171	100.00%	\$ 298,644		

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

9			
	Default Rate Rider Recovery Period (in months)	12	
	Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

					monuisj	12	hate River Recovery to b	le useu below	
		Total Metered Non-RPP 2017 Consumption excluding WMP	Total Metered 2017 Consumption for Class A Customers that were Class A for the entire period GA blance accumulated	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,206,973	0	0	5,206,973	4.7%	\$71,483	\$0.0137	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,437,184	0	0	9,437,184	8.6%	\$129,556	\$0.0137	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	116,489,491	0	10,768,874	105,720,617	95.9%	\$1,451,358	\$0.0137	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	99,309,703	10,547,772	100,134,579	(11,372,648)	-10.3%	(\$156,126)	\$0.0137	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	40,140	0	0	40,140	0.0%	\$551	\$0.0137	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	23,357	0	0	23,357	0.0%	\$321	\$0.0137	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,128,400	0	0	1,128,400	1.0%	\$15,491	\$0.0137	kWh
	Total	231,635,248	10,547,772	110,903,453	110,184,023	100.0%	\$1,512,634		

Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was Last Disposed. 2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2017
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	188,173,884	188,173,884
Transition Customers' Class B Consumption (i.e. full year or partial year)	В	31,026,171	31,026,171
Transition Customers' Portion of Total Consumption	C=B/A	16.49%	157,147,713

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	-\$	8,234
Transition Customers Portion of CBR Class B Balance	E=D*C	-\$	1,358
CBR Class B Balance to be disposed to Current Class B Customers			
through Rate Rider	F=D-E	-\$	6,876

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	8				
Customer	(kWh) for Transition Customers During the Period When They were Class & Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017		-	Monthly Equal Payments
Customer 1	11,111,820	11,111,820	35.81%	-\$ 486	-\$ 41
Customer 2	2,014,005	2,014,005	6.49%	-\$ 88	-\$ 7
Customer 3	1,400,160	1,400,160	4.51%	-\$ 61	-\$ 5
Customer 4	3,045,225	3,045,225	9.82%	-\$ 133	-\$ 11
Customer 5	1,949,650	1,949,650	6.28%	-\$ 85	-\$ 7
Customer 6	1,141,298	1,141,298	3.68%	-\$ 50	-\$ 4
Customer 7	4,932,042	4,932,042	15.90%	-\$ 216	-\$ 18
Customer 8	5,431,971	5,431,971	17.51%	-\$ 238	-\$ 20
Total	31,026,171	31,026,171	100.00%	-\$ 1,358	-\$ 113

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed.

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

				Total Metered 2017 Const	umption for									
				Class A customers that we	re Class A for	Total Metered 2017 Consump		Metered Consumption for Cu			Total CBR Class B \$			
		Total Metered 2017 Co	onsumption	the entire period CBR Class	ss B balance	that Transitioned Between Cla		Customers (Total Consumption				CBR Class B Rate		
		Minus WMF	2	accumulated		the period CBR Class B bala	ince accumulated	A and Transition Customers'	Consumption)	% of total kWh	Class B Customers	Rider	Unit	
		kWh	kW	kWh	kW	kWh	kW	kWh	kW					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,694,443	0	0	0	0	0	193,694,443	0	54.5%	(\$3,746)	\$0.0000	kWh	If the allocated Account 1580 sub-account CBR Class B amount
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,527,239	0	0	0	0	0	50,527,239	0	14.2%	(\$977)	\$0.0000	kWh	does not produce a rate rider in one or more rate class 6 amount
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	131,139,657	387,407	0	0	10,768,874	28,688	120,370,783	358,719	33.9%	(\$2,328)	\$0.0000	kW	the Standby rate class), a distributor is to transfer the entire OEB-
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	99,309,703	262,132	10,547,772	46,116	100,134,579	121,490	(11,372,648)	94,526	-3.2%	\$220	\$0.0000		approved CBR Class B amount into Account 1580 WMS control
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	934,714	0	0	0	0	0	934,714	0	0.3%	(\$18)	\$0.0000	kWh	account to be disposed through the general purpose Group 1 DVA
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	260,238	704	0	0	0	0	260,238	704	0.1%	(\$5)	\$0.0000	kW	rate riders. (see Accounting Guidance, Capacity Based Recovery
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,128,400	3,155	0	0	0	0	1,128,400	3,155	0.3%	(\$22)	\$0.0000	kW	xxxxx. 2018)
	Total	476,994,394	653,398	10,547,772	46,116	110,903,453	150,178	355,543,169	457,104	100.0%	(\$6,876)	\$0.0000		, 2016)

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) DVA Proposed Rate Rider Recovery Period (in months) LRAM Proposed Rate Rider Recovery Period (in months)
 12

 12
 Rate Rider Recovery to be used below

 12
 Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered <mark>kWh</mark> less WMP consumption	Total Metered kW less WMP consumption	•	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcila
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,694,443	0	193,694,443	0	(1,022,879)		(0.0053)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,527,239	0	50,527,239	0	(265,967)		(0.0053)	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	135,373,696	394,783	131,139,657	387,407	(41,024)	(649,384)	(0.1039)	(1.6762)	0.0000	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	99,309,703	262,132	99,309,703	262,132	(521,862)		(1.9908)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	934,714	0	934,714	0	(4,912)		(0.0053)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	260,238	704	260,238	704	(1,368)		(1.9425)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,128,400	3,155	1,128,400	3,155	(5,930)		(1.8794)	0.0000	0.0000	
											(2,518,867.88)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately. ² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)		0		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes		2016		2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)		61,422,556	\$	61,422,556
Deduction from taxable capital up to \$15,000,000			\$	-
Net Taxable Capital	\$	61,422,556	\$	61,422,556
Rate		0.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	-\$	2,142,695	-\$	2,142,695
Corporate Tax Rate		0.00%		26.50%
Tax Impact			\$	-
Grossed-up Tax Amount			\$	-
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$	-
Total Tax Related Amounts	\$	-	\$	-
Incremental Tax Savings			\$	-
Sharing of Tax Amount (50%)			\$	-

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION kWh	193,694,443		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION kWh	50,527,239		0	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION kW	135,373,696	394,783	0	0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION kW	99,309,703	262,132	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION kWh	934,714		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION kW	260,238	704	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION kW	1,128,400	3,155	0	0.0000	kW
Total	481,228,433	660,774	\$0		

Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	193,694,443	0	1.0560	204,541,332
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	193,694,443	0	1.0560	204,541,332
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	50,527,239	0	1.0560	53,356,764
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	50,527,239	0	1.0560	53,356,764
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6217	135,373,696	394,783		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146	135,373,696	394,783		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6217	99,309,703	262,132		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146	99,309,703	262,132		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	934,714	0	1.0560	987,058
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	934,714	0	1.0560	987,058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8704	260,238	704		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5942	260,238	704		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8617	1,128,400	3,155		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5617	1,128,400	3,155		

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates	Unit	2017			2018		2019
Rate Description		Rate			Rate		Rate
Network Service Rate	kW	\$	3.66	\$	3.61	\$	3.61
Line Connection Service Rate	kW	\$	0.87	\$	0.95	\$	0.95
Transformation Connection Service Rate	kW	\$	2.02	\$	2.34	\$	2.34
Hydro One Sub-Transmission Rates	Unit	2017			2018		2019
Rate Description		Rate			Rate		Rate
Network Service Rate	kW	\$	3.1942	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$	0.7710	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.5203	\$	2.5203
If needed, add extra host here. (I)	Unit	2017			2018		2019
Rate Description		Rate			Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit	2017			2018		2019
Rate Description		Rate			Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative		Historical 2017		Cu	rent 2018	For	ecast 2019
ubullet and the second of the second o	\$						

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Units Billed	Network Rate	Amount	Lit Units Billed	ne Connecti Rate	on Amount	Transfo Units Billed	rmation Co Rate	Amount	То	tal Connection Amount
Month	Child billed	Rate	Anoun	Chits billed	Rate	Anount	Childs billed	Rate	Anoun		Amount
January	7,947	\$3.61	\$ 28,687	9,221	\$0.87	\$ 8,022	9,221	\$2.02	\$ 18,626	\$	26,649
February	17,005	\$3.61	\$ 61,389	16,922	\$0.87	\$ 14,722	16,922	\$2.02	\$ 34,182	\$	48,905
March	9,527	\$3.61	\$ 34,393	11,974	\$0.87	\$ 10,417	11,974	\$2.02	\$ 24,187	\$	34,605
April May	12,589 13,713	\$3.61 \$3.61	\$ 45,446 \$ 49,505	12,534 13,794	\$0.87	\$ 10,905 \$ 12,001	12,534 13,794	\$2.02 \$2.02	\$ 25,319	\$	36,223 39,865
June	13,713	\$3.61 \$3.61	\$ 49,505 \$ 61,539	13,794	\$0.87 \$0.87	\$ 12,001 \$ 14,628	13,794	\$2.02	\$ 27.864 \$ 33.964	\$ \$	39,865 48,592
Jule	17,047	\$3.61	\$ 50.244	16,814	\$0.87	\$ 14,028	16,814	\$2.02	\$ 33,964	э \$	48,592
August	21,210	\$3.61	\$ 76.567	24.612	\$0.87	\$ 21.412	24.612	\$2.02	\$ 49,716	ŝ	71.129
September	12,785	\$3.61	\$ 46,153	14.835	\$0.87	\$ 12,906	14.835	\$2.02	\$ 29.967	ŝ	42,873
October	9,969	\$3.61	\$ 35,989	11.568	\$0.87	\$ 10.064	11.568	\$2.02	\$ 23.367	š	33,432
November	9,713	\$3.52	\$ 34,189	11,427	\$0.88	\$ 10,056	11,427	\$2.13	\$ 24,339	\$	34,395
December	10,311	\$3.52	\$ 36,295	11,498	\$0.88	\$ 10,118	11,498	\$2.13	\$ 24,491	\$	34,609
				-							
Total	155,734 \$	3.60	\$ 560,398	171,350	\$ 0.87	\$ 149,304	171,350	\$ 2.03	\$ 348,649	\$	497,952
Hydro One		Network		Lir	ne Connecti	on	Transfo	rmation Co	onnection	То	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
								01 2100			
January	70,146	\$3.1942 \$3.1942	\$ 224,059	70,747	\$0.7710	\$ 54,546 \$ 52,257	70,747	\$1.7493	\$ 123,757 \$ 118,565	\$ \$	178,303
February March	66,081 62,590	\$3.1942	\$ 211,077 \$ 199,924	67,779 66,442	\$0.7710 \$0.7710	\$ 52,257 \$ 51,227	67,779 66,442	\$1.7493 \$1.7493	\$ 116,227	\$	170,823 167,453
	58,989	\$3.1942	\$ 199,924			\$ 31,227	61.001	\$1.7493	\$ 106,709	э S	167,403
April			\$ 188,424	61,001	\$0.7710	\$ 47,032	61,001	\$1.7493			153,741
May	65,304	\$3.1942	\$ 208,594	65,304	\$0.7710	\$ 50,349	65,304	\$1.7493		\$	164,586
June	81,693	\$3.1942	\$ 260,944	81,693	\$0.7710	\$ 62,985	81,693	\$1.7493	\$ 142,905	\$	205,891
July	82,183	\$3.1942	\$ 262,508	82,468	\$0.7710	\$ 63,583	82,468	\$1.7493	\$ 144,261	\$	207,844
August	77,843	\$3.1942	\$ 248,645	77.843	\$0.7710	\$ 60,017	77,843	\$1.7493	\$ 136,170	\$	196,187
September	86,215	\$3.1942	\$ 275,388	87,501	\$0.7710	\$ 67,463	87,501	\$1.7493	\$ 153,065	\$	220,528
October	60,249	\$3.1942	\$ 192,448	62,125	\$0.7710	\$ 47,898	62,125	\$1.7493	\$ 108,675	\$	156,573
November December	65,108 71,069	\$3.1942 \$3.1942	\$ 207,967 \$ 227,007	66,474 72,420	\$0.7710 \$0.7710	\$ 51,252 \$ 55,836	66,474 72,420	\$1.7493 \$1.7493	\$ 116,284 \$ 126,685	\$ \$	167,535 182,521
Total		3.1942	\$ 2,706,985				12,120	01.1400	\$ 1,507,540	\$	2,171,985
i otai	847,469 \$		\$ 2,706,985	861,796	\$ 0.7710	\$ 664,445	861,796	\$ 1.7493		<u> </u>	
Add Extra Host Here (I) (if needed)		Network		Lir	ne Connecti	on	Transfo	rmation Co	onnection	То	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	ş	-			s -			s -		\$	
February	\$	-			s -			s -		\$	
March	ş				\$ -			\$ -		\$	
April	ş				\$ -			\$ -		\$	
May	ş				\$ -			\$ -		\$	
June	\$				\$ -			\$ -		\$	
July	ş				\$ -			\$ -		\$	
August	\$				s -			\$ -		\$	
September	ş				\$ -			\$ -		\$	
October	ş				\$ -			\$ -		\$	
November	\$	-			\$ -			\$ -		\$	
December	\$	-			\$ -			\$ -		\$	
Total		-		-	s -		-	s -	<u>^</u>	\$	
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Total including deduction for Low Voltage Switchgear Credit \$ 2,669,937

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Network		Li	ne Connectior	1	Transfo	rmation Cor	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	7,947 \$	3.6100	\$ 28,689	9,221	\$ 0.9500	8,760	9,221	\$ 2.3400	\$ 21,577	s	30,337
February	17,005 \$	3.6100	\$ 61,388	16,922	\$ 0.9500 \$	6 16,076	16,922	\$ 2.3400	\$ 39,597	\$	55,673
March	9,527 \$		\$ 34,392	11,974	\$ 0.9500 \$		11,974	\$ 2.3400	\$ 28,019	\$ \$	39,394
April May	12,589 \$ 13,713 \$		\$ 45,446 \$ 49,504	12,534 13,794	\$ 0.9500 \$ \$ 0.9500 \$	5 11,907 5 13,104	12,534 13,794	\$ 2.3400 \$ 2.3400	\$ 29,330 \$ 32,278	s	41,237 45,382
June	17,047 \$	3.6100		16,814	\$ 0.9500 \$		16,814	\$ 2.3400	\$ 39,345	ŝ	55,318
July	13,918 \$	3.6100	\$ 50,244	16,151	\$ 0.9500 \$	5 15,343	16,151	\$ 2.3400	\$ 37,793	ŝ	53,137
August	21,210 \$	3.6100	\$ 76,568	24,612	\$ 0.9500 \$	23,381	24,612	\$ 2.3400	\$ 57,592	\$	80,973
September	12,785 \$	3.6100	\$ 46,154	14,835	\$ 0.9500 \$	14,093	14,835	\$ 2.3400	\$ 34,714	\$	48,807
October November	9,969 \$ 9,713 \$	3.6100 3.6100	\$ 35,988 \$ 35,064	11,568 11,427	\$ 0.9500 \$ \$ 0.9500 \$	5 10,990 5 10,856	11,568 11,427	\$ 2.3400 \$ 2.3400	\$ 27,069 \$ 26,739	\$ \$	38,059 37,595
December	10,311 \$	3.6100		11,427	\$ 0.9500 3		11,427	\$ 2.3400 \$ 2.3400	\$ 26,739 \$ 26,905	s	37,828
December	10,511 ψ	5.0100	9 51,225	11,430	φ 0.3500 .	10,323	11,430	φ 2.5400	φ <u>20,305</u>	÷	57,020
Total	155,734 \$	3.61	\$ 562,200	171,350	\$ 0.95 \$	6 162,783	171,350	\$ 2.34	\$ 400,959	\$	563,742
Hydro One		Network		Li	ne Connectior		Transfo	rmation Cor	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	70,146 \$	3.1942	\$ 224.059	70.747	\$ 0.7710 \$	54,546	70.747	\$ 1.7493	\$ 123,757	s	178.303
February	66,081 \$	3,1942		67.779	\$ 0.7710		67,779		\$ 118,565	š	170,823
March	62,590 \$	3.1942		66,442	\$ 0.7710		66,442	\$ 1.7493	\$ 116,227	ŝ	167,453
April	58,989 \$	3.1942	\$ 188,424	61,001	\$ 0.7710 \$ \$ 0.7710 \$	47,032	61,001	\$ 1.7493	\$ 106,709	\$	153,741
May	65,304 \$	3.1942	\$ 208,594	65,304		50,349	65,304	\$ 1.7493	\$ 114,237	\$	164,586
June	81,693 \$	3.1942		81,693	\$ 0.7710 \$		81,693	\$ 1.7493	\$ 142,905	Ş	205,891
July	82,183 \$ 77,843 \$	3.1942		82,468 77,843	\$ 0.7710 \$ \$ 0.7710 \$		82,468 77,843	\$ 1.7493	\$ 144,261	\$	207,844
August September	77,843 \$ 86,215 \$	3.1942 3.1942	\$ 248.645 \$ 275.388	77,843 87.501	\$ 0.7710 \$ \$ 0.7710 \$	60.017 67,463	77,843 87,501	\$ 1.7493 \$ 1.7493	\$ 136,170 \$ 153,065	s s	196,187 220,528
October	60,249 \$		\$275,366 \$192,448		\$ 0.7710 \$		62,125	\$ 1.7493 \$ 1.7493	\$ 108,675	s	220,528
November	65,108 \$		\$ 207,967	66,474	\$ 0.7710	5 51,252	66,474	\$ 1.7493	\$ 116,284	š	167,535
December	71,069 \$	3.1942	\$ 227,007	72,420	\$ 0.7710	55,836	72,420	\$ 1.7493	\$ 126,685	ŝ	182,521
Total	847,469 \$	3.19	\$ 2,706,985	861,796	\$ 0.77 \$	664,445	861,796	\$ 1.75	\$ 1,507,540	\$	2,171,985
Add Extra Host Here (I)		Network			ne Connectior		Transfo	rmation Cor	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
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February	- \$ - \$		s -		S - 3	· -		\$ -	\$ -	s	
March	- \$			-	\$ - 5	s -	-	\$-	\$ -	ŝ	-
April	- \$		\$-	-	\$ - 5		-	\$ -	ş -	Ş	-
May	- \$	-		-	\$ - 5		-	\$ -	\$ -	s	-
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August	- \$	-	÷		\$ - S			š-	š -	š	
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October											
October	- \$			-	\$ - 5			\$-	\$-	\$	
November	- \$		\$-		\$ - \$	· ·	:	\$-	\$ -	ŝ	-
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November	- \$		\$-	-	\$ - 5 \$ - 5 \$ - 5	· ·	-	\$ - \$ - \$ -	\$ - \$ - \$ -	ŝ	-
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November December Total Add Extra Host Here (II) Month January	- \$ - \$ - \$ Units Billed	- · · · · · · · · · · · · · · · · · · ·	\$ - \$ - <u>\$ -</u> Amount		\$ - 5 \$ - 5 \$ - 5 ne Connection Rate \$ - 5			\$ - \$ - rmation Cor Rate \$ -	\$ - \$ - nnection Amount \$ -	\$ \$ Tota \$	
November December Total Add Extra Host Here (II) Month January February	- \$ - \$ - \$ Units Billed - \$ - \$		\$ - \$ - <u>\$ -</u> Amount \$ - \$ -		\$ - 5 \$ - 5 \$ - 5 ne Connection Rate \$ - 5 \$ - 5 \$ - 5	Amount		\$ - \$ - rmation Cor Rate \$ - \$ -	\$ - \$ - hnection Amount \$ - \$ -	\$ \$ Tota \$ \$	
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Total including deduction for Low Voltage Switchgear Credit \$ 2,735,726

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

Fishury 17,005 8,0100 6 19,202 19,200 19,202 19,200 19,202 19,200 19,202 19,200 19,202 19,200 19,202 19,200 19,202 19,200 19,202 19,200 19,202 19,200	IESO		Network		Lii	ne Connectio	ı	Transfo	rmation Cor	nnection	Total Connection
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April 112000 31000 5 64:00 5 112070 12001 22000 12000 200000 200000 200000 20	February	17,005	\$ 3.6100	\$ 61,388	16,922	\$ 0.9500	\$ 16,076	16,922	\$ 2.3400	\$ 39,597	\$ 55,673
More 13737 B 2010 S 6 4000 S 13747 B 13747 B 2010 S 13747 B 13747		9,527	\$ 3.6100		11,974	\$ 0.9500		11,974	\$ 2.3400		
Area TYDE B 400 S D 400 D 4000 <thd 400<="" th=""> <thd 400<="" th=""></thd></thd>	April	12,589	\$ 3.6100			\$ 0.9500		12,534	\$ 2.3400		
April 1338 B 8 4000 B 9 2024 B 1538 B 9 5000 B 1538 B 15		13,713	\$ 3.6100	\$ 49,504	13,794	\$ 0.9500	\$ 13,104	13,794	\$ 2.3400	\$ 32,278	\$ 45.382
August 21,210 8 10000 8 22,400 <t< td=""><td></td><td>17,047</td><td>\$ 3.6100</td><td></td><td>16,814</td><td>\$ 0.9500</td><td></td><td>16,814</td><td>\$ 2.3400</td><td>\$ 39,345</td><td></td></t<>		17,047	\$ 3.6100		16,814	\$ 0.9500		16,814	\$ 2.3400	\$ 39,345	
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Colstant 0.968 0.968 0.9680<											
Describer 0.713 3 1000 5 50.604 11.1427 5 0.000 5 11.042 5 20.00 5 20.00 5 20.00 5 20.00 5 20.00 5 20.00 5 20.00 5 20.00 5 20.00 5 20.00 5 20.00 5 20.00 5 20.00 5 20.00 5 20.00 5 20.00 5 20.00 5 20.00 5 20.00 7 20.00 7 20.00 7 20.00 7 20.00 7 20.00 5 20.00 7 20.00 7 20.00 7 20.00	October	9.969	\$ 3,6100	\$ 35,988	11.568	\$ 0.9500	\$ 10.990	14,655	\$ 2.3400	\$ 27.069	\$ 38,059
Deamler 11.311 1 3.410 5 3 0.220 1 1.400 5 0.220 1 1.400 5 0.520 5 0.740 5 0.520 1 1.400 5 0.520 5 0.740 5 0.520 1 1.400 5 0.500 5 0.740 5 0.520 1 1.400 5 0.500 5 0.740 5 0.520 1 1.400 5 0.520 1 1.400 5 0.520 1 1.400 5 0.520 1 1.400 5 0.520 1 1.400 5 0.520 1 1.400 5 0.520 1 1.400 5 0.520 1 1.400 5 0.520 1 1.400 5 0.520 1 1.400 5 0.500 1 1.400 5 0.500 1 1.400 5 0.500 1 1.400 5 0.500 1 1.400 5 0.500 1 1.400 5 0.500 1 1.400 5 0.500 1 1.400 5 0.500 1 1.400 5 0.500 1 1.500 1 1			\$ 3.6100			\$ 0.9500		11,427	\$ 2.3400		
Teal 195.73 8 3.11 3 0.55 9 192.75 7 192.75 7 192.75 7 192.75 7 192.75 7 192.75 7 192.75 7 192.75 7 192.75 7 192.75 1	December		\$ 3.6100		11.498	\$ 0.9500		11,498	\$ 2.3400		
Hyde Car Hateon Line Correction Transformation Correction First Correction First Correction Menth Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount Amount Harch 66,048 3.1942 5 110,071 5 5,077 5 17,798 5 17,898 5 112,897 5 117,89 March 66,048 3.1942 5 200,984 6 6 100,018 5 12,897 5 112,897 5 112,897 5 112,897 5 112,897 5 112,897 5 112,897 5 112,897 5 112,897 5 112,897 5 112,897 5 112,897 5 112,893 5 122,998 112,998 5 122,998 112,998 5 122,998 122,998 122,998 122,998 122,998 122,998 122,998 <td></td>											
Monh Unis Billed Rate Amount Table Table <td>Total</td> <td>155,734</td> <td>\$ 3.61</td> <td>\$ 562,200</td> <td>171,350</td> <td>\$ 0.95</td> <td>\$ 162,783</td> <td>171,350</td> <td>\$ 2.34</td> <td>\$ 400,959</td> <td>\$ 563,742</td>	Total	155,734	\$ 3.61	\$ 562,200	171,350	\$ 0.95	\$ 162,783	171,350	\$ 2.34	\$ 400,959	\$ 563,742
Jamon 70,168 3,140.5 2,140.00 70,778 5,778 5,55.60 70,778 5,1780 5,55.60 70,778 5,1780 5,1227 6,10.18 1,1227 5,1783 5,1227 6,10.18 5,1227 6,10.18 5,1227 6,10.18 5,1227 6,10.18 5,1227 6,10.18 5,1227 6,10.18 5,1227 6,10.18 5,1227 6,10.18 5,1227 6,10.18 5,1227 6,10.18 5,1207 5,1733 5,11207 5,1733 5,11207 5,1733 5,11207 5,1733 5,11207 5,1733 5,11207 5,1733 5,11207 5,1733 5,11207 5,1733 5,11207 5,1733 5,11207 5,112	Hydro One		Network		Lii	ne Connectio	1	Transfo	rmation Cor	nnection	Total Connection
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Low Voltage Switchgear Credit (if applicable) \$	Total Add Extra Host Here (II) Month January February May July Augus September Cotober November Total Total January February February Hebruary February September October November	- - - - - - - - - - - - - - - - - - -	S - Network Rate S - S 3.25 S 3.25 S 3.25 S 3.25	\$ - Amount \$ \$ - > -	Units Billed	\$ - - Rate S - - \$ - - - - \$ -	\$ - Amount - \$ - <tr tbold=""> <tr tbody=""></tr></tr>	Units Billed	\$ - Rate \$ Rate \$ \$ - \$ 1.82 \$ 1.84 \$ 1.84 \$ 1.84 \$ 1.84 \$ 1.84 \$ 1.84	\$ - Amount \$ \$ - \$ 145,334 \$ 144,514 \$ 142,054 \$ 132,054 \$ 132,054 \$ 143,023 \$ 143,023 \$ 143,023 \$ 153,590	\$ - Total Connection Amount \$ -
Low Voltage Switchgear Credit (if applicable) \$	Total Add Extra Host Here (II) Month January February May July Augus September Cotober November Total Total January February February Hebruary February September October November	- - - - - - - - - - - - - - - - - - -	S - Network Rate S - S 3.25 S 3.25 S 3.25 S 3.25	\$ - Amount \$ \$ - > -	Units Billed	\$ - - Rate S - - \$ - - - - \$ -	\$ - Amount - \$ - <tr tbold=""> <tr tbody=""></tr></tr>	Units Billed	\$ - Rate \$ Rate \$ \$ - \$ 1.82 \$ 1.84 \$ 1.84 \$ 1.84 \$ 1.84 \$ 1.84 \$ 1.84	\$ - Amount \$ \$ - \$ 145,334 \$ 144,514 \$ 142,054 \$ 132,054 \$ 132,054 \$ 143,023 \$ 143,023 \$ 143,023 \$ 153,590	\$ - Total Connection Amount \$ -
	Total Add Extra Host Here (II) Month January February May July Augus September Cotober November Total Total January February February Hebruary February September October November	- - - - - - - - - - - - - - - - - - -	S - Network Rate S - S 3.25 S 3.25 S 3.25 S 3.25	\$ - Amount \$ \$ - > -	Units Billed	\$ - - Rate S - - \$ - - - - \$ -	\$ - Amount - \$ - <tr tbold=""> <tr tbody=""></tr></tr>	Units Billed	\$ - Rate \$ Rate \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1.84 \$ 1.83 \$ 1.84 \$ 1.85	\$ - Amount \$ \$ - \$ 145.334 \$ 146.514 \$ 182.265 \$ 136.749 \$ 143.023 \$ 143.023 \$ 1308.499 \$ 1.908.499	\$. Total Connection Amount \$.

Total including deduction for Low Voltage Switchgear Credit \$ 2,735,726

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW	0.0068 0.0060 2.6217 2.6217 0.0060 1.8704 1.8617	204,541,332 53,356,764 987,058	0 0 394,783 262,132 0 704 3,155	1,390,881 320,141 1,035,003 687,231 5,922 1,317 5,874	40.4% 9.3% 30.0% 19.9% 0.2% 0.0% 0.2%	1,319,374 303,682 981,791 651,900 5,618 1,249 5,572	0.0065 0.0057 2.4869 2.4869 0.0057 1.7742 1.7660
The purpose of this table is to re-align the current RT Rate Class	S Connection Rates to recover current wholesale connection costs. Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service 50 ro 999 kW Service Classification General Service 50 ro 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kWh \$/kW	0.0056 0.0053 2.2146 0.0053 1.5942 1.5617	204,541,332 53,356,764 987,058	0 0 394,783 262,132 0 704 3,155	1,145,431 282,791 874,286 580,518 5,231 1,122 4,927	39.6% 9.8% 30.2% 20.1% 0.2% 0.0% 0.2%	1,082,673 267,297 826,384 548,711 4,945 1,061 4,657	0.0053 0.0050 2.0933 2.0933 0.0050 1.5069 1.4761
The purpose of this table is to update the re-aligned Rate Class	RTS Network Rates to recover future wholesale network costs. Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW	0.0065 0.0057 2.4869 2.4869 0.0057 1.7742 1.7660	204,541,332 53,356,764 987,058	0 0 394,783 262,132 0 704 3,155	1,319,374 303,682 981,791 651,900 5,618 1,249 5,572	40.4% 9.3% 30.0% 19.9% 0.2% 0.0% 0.2%	1,319,374 303,682 981,791 651,900 5,618 1,249 5,572	0.0065 0.0057 2.4869 2.4869 0.0057 1.7742 1.7660

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	204,541,332	0	1,082,673	39.6%	1,082,673	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	53,356,764	0	267,297	9.8%	267,297	0.0050
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933		394,783	826,384	30.2%	826,384	2.0933
General Service 1.000 To 4.999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933		262,132	548,711	20.1%	548,711	2.0933
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	987.058	0	4.945	0.2%	4.945	0.0050
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5069		704	1.061	0.0%	1.061	1.5069
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4761		3,155	4,657	0.2%	4,657	1.4761
	Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification	Rate Class Rate Description Residential Service Classification General Service S Ton 30 kW Service Classification General Service 50 To 399 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Sentinel Lighting Service Classification Sentinel Lighting Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	Residential Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh General Service Less Than 50 kW Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh General Service 1,000 To 4,999 kW Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW General Service 1,000 To 4,999 kW Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW General Service 1,000 To 4,999 kW Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW General Service 1,000 To 4,999 kW Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh Sentinel Lighting Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh	Rate Class Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0053 Residential Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0053 General Service Less Than 50 kW Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWWh 0.0053 General Service Jood To 4,999 kW Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWW 2.0933 General Service Load Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWW 2.0933 Sentinel Lighting Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWW 0.0050 Sentinel Lighting Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWH 0.0050 Sentinel Lighting Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWW 0.0050	Rate ClassRate DescriptionAdjusted RTSR- ConnectionLoss Adjusted Billed kWhResidential Service Classification General Service Strong StW Service Classification General Service Sto To 99 kW Service Classification General Service Lossification Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate \$KWW\$/kWh0.0053 \$3,356,764General Service 1,000 To 4,998 kW Service Classification Unmetered Scattered Load Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWW\$/kW0.0053 \$,336,764Sentinel Lighting Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWW\$/kWW0.0050 \$987,058	Rate Class Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0053 204,541,332 0 Residential Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0053 204,541,332 0 General Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0053 204,541,332 0 General Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWW 2.0933 394,783 General Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 2.0933 262,132 Unmetered Scattured Load Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 2.0933 262,132 Unmetered Scattured Load Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0050 987,058 0 Sentinel Lighting Service Classification Retail Transformation Connection Service Rate \$/kWh 0.0050 970,458 0	Rate ClassRate DescriptionAdjusted RTSR- ConnectionLoss Adjusted Billed kWhBilled kWhBilled kWhResidential Service Classification General Service Classification General Service Classification Service 1,000 To 4,999 kW Service Classification Senvice Classification Sential Liphing Service Classification Retail Transmission Rate - Line and Transformation Connection Service Rate 	Rate ClassRate DescriptionAdjusted RTSR- ConnectionLoss Adjusted RTSR- ConnectionBilled kWhBilled kWhBilled kWhBilled kWhResidential Service Classification General Service Classification General Service Classification Senvice 1,000 To 4,999 kW Service Classification Senvice Classification Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate SkWW\$\lambda kWh0.0053 \$204,541,332 \$20,3356,76401.082,673 \$9,8% \$9,8% \$9,8% \$2,933394,783 \$262,132 <td>Rate ClassRate DescriptionRetail Transmission Rate - Line and Transformation Connection Service Rate\$\lambda \lambda \lambd</td>	Rate ClassRate DescriptionRetail Transmission Rate - Line and Transformation Connection Service Rate\$\lambda \lambda \lambd

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.



¹ These are the residential rates to which the Price Cap Index will be applied to.

Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Update the following rates if an OEB Decision has been issued at the time of completing this application

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Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		May 1, 2018		
Off-Peak	\$/kWh	0.0650		
Mid-Peak	\$/kWh	0.0940		
On-Peak	\$/kWh	0.1320		

Debt Retirement Charge (DRC)		
Debt Retirement Charge (DRC)	\$/kWh	0.0000

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.57
	,

Incentive Regulation Model for 2019 Filers

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0037

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Smart Metering Entity Charge - effective until December 31, 2022 Low Voltage Service Rate	\$ \$ \$/kWh	26.72 0.57 0.0026
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh	0.0137 (0.0053) 0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.25

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.71
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0053)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Service Charge	\$	87.87
Distribution Volumetric Rate	\$/kW	3.9043
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.6762)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.1039)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Service Charge	\$	187.78
Distribution Volumetric Rate	\$/kW	3.5121
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(1.9908)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kWh \$/kWh	8.07 0.0055 0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh \$/kWh	0.0137 (0.0053)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	9.58
Distribution Volumetric Rate	\$/kW	36.3359
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(1.9425)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7742
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5069
MONITHI V DATES AND CHARGES Begulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0037

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.33
Distribution Volumetric Rate	\$/kW	1.5709
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(1.8794)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4761
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	5.40
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	\$/kW %	(0.60) (1.00)

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously

approved schedules of Rates. Charges and Loss Factors

EB-2018-0037

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		
Interval meter charge	\$	20.00

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

20.00
0.50
0.30
(0.30)
0.25
0.50
no charge
2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

Ontario Energy Board Incentive Regulation Model for 2019 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	2,000		N/A	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	328,500	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	1,600,000	2,500	EMAND - INTERVA	L
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	150		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0560	1.056	650	1	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	94,033	251	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	342		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	1,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	2,500		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	500		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	5,000		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	15,000		N/A	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	20,000	60	DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	500,000	750	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	1,000,000		EMAND - INTERVA	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	3,000,000	4,000	EMAND - INTERVA	L
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	RPP	1.0560	1.056	69,000	160	DEMAND	
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

		Sub-Total							Total				
ATE CLASSES / CATEGORIES eg: Residential TOU, Residential Retailer)	Units	A B C				С		Total Bill					
eg: Residential 100, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
ESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.69	2.7%	\$	(2.16)	-7.0%	\$	(2.64)	-6.5%	\$	(2.77)	-2.5%
ENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.54	1.1%	\$	(7.06)	-11.7%	\$	(8.33)	-9.9%	\$	(8.74)	-3.2%
ENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	24.19	1.2%	\$	4,330.14	234.8%	\$	4,202.09	98.6%	\$	4,748.36	9.6%
ENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	106.23	1.2%	\$	21,083.98	283.1%	\$	21,083.98	283.1%	\$	23,824.90	10.5%
INMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.01	1.9%	\$	(0.59)	-35.2%	\$	(0.68)	-19.7%	\$	(0.77)	-4.1%
ENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	0.43	1.2%	\$	(1.01)	-2.6%	\$	(1.19)	-2.8%	\$	(1.35)	-1.2%
TREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	4.67	1.2%	\$	1,167.99	511.4%	\$	1,122.48	103.2%	\$	1,268.40	9.0%
ESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	2.08	8.4%	\$	0.78	2.9%	\$	0.56	1.8%	\$	0.59	0.9%
ESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	(0.16)	-0.6%	\$	(3.96)	-11.9%	\$	(4.59)	-9.9%	\$	(4.82)	-3.5%
ESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	(5.26)	-16.4%	\$	(14.76)	-31.6%	\$	(16.34)	-20.6%	\$	(17.16)	-5.5%
ENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.39	1.2%	\$	(1.51)	-4.1%	\$	(1.83)	-4.3%	\$	(1.92)	-2.1%
ENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.84	1.1%	\$	(18.16)	-16.9%	\$	(21.33)	-12.8%	\$	(22.39)	-3.6%
ENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.84	1.0%	\$	(55.16)	-28.2%	\$	(64.66)	-17.3%	\$	(67.90)	-3.7%
ENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	3.82	1.2%	\$	235.06	74.1%	\$	219.69	36.2%	\$	248.25	7.3%
ENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	35.76	1.2%	\$	6,601.27	243.1%	\$	6,409.19	101.0%	\$	7,242.38	9.6%
ENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	85.43	1.2%	\$	12,751.63	203.2%	\$	12,751.63	203.2%	\$	14,409.34	10.1%
ENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	168.63	1.2%	\$	40,201.03	353.7%	\$	40,201.03	353.7%	\$	45,427.16	10.8%
ENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - RPP	kW	Ś	8.45	1.2%	Ś	(158.91)	-21.1%	Ś	(199.89)	-13.1%	Ś	(225.87)	-2.6%

Customer Class:		SERVICE CLASSIF												
RPP / Non-RPP:			OATION											
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0560	NVV												
Proposed/Approved Loss Factor	1.0560													
· · · · · · · · · · · · · · · · · · ·		_												
				B-Approved	1				Proposed				Im	pact
		Rate		Volume		Charge		Rate	Volume		Charge	•	~	
Marthly Carries Observe		(\$)	23.48	1	\$	(\$) 23.48	\$	(\$) 26.72	- 1	\$	(\$) 26.72	\$	Change 3.24	% Change 13.80%
Monthly Service Charge Distribution Volumetric Rate		э \$	0.0034	750		23.40	э \$	20.72	750		20.72	э \$	(2.55)	-100.00%
Fixed Rate Riders		э \$	0.0034	750	э \$	2.55	э \$	-	750	э \$	-	¢ ¢	(2.55)	-100.00%
Volumetric Rate Riders		\$		750			ф ¢		750	э \$		¢ ¢	-	
Sub-Total A (excluding pass through)		Ψ	_	750	\$	26.03	Ψ	-	750	\$	26.72	\$	0.69	2.65%
Line Losses on Cost of Power		\$	0.0820	42	\$	3.44	\$	0.0820	42	\$	3.44	\$	-	0.00%
Total Deferral/Variance Account Rate		•				(1.05)	,				(0.00)		(0.00)	070 570
Riders		-\$	0.0014	750	\$	(1.05)	-\$	0.0053	750	\$	(3.98)	\$	(2.93)	278.57%
CBR Class B Rate Riders		-\$	0.0001	750	\$	(0.08)	\$	-	750	\$	-	\$	0.08	-100.00%
GA Rate Riders		\$	-	750		-	\$	-	750	\$		\$	-	
Low Voltage Service Charge		\$	0.0026	750	\$	1.95	\$	0.0026	750	\$	1.95	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$		0.00%
		•	0.07	•	•	0.07	· ·	0.07		·	0.07			0.0070
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders				750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	30.87				\$	28.71	\$	(2.16)	-7.00%
Total A) RTSR - Network		\$	0.0068	792	, ¢	5.39	•	0.0065	792	·	5.15		• •	-4.41%
RISR - Network RTSR - Connection and/or Line and		\$	0.0068	792	\$	5.39	\$	0.0065	792	\$	5.15	\$	(0.24)	-4.41%
Transformation Connection		\$	0.0056	792	\$	4.44	\$	0.0053	792	\$	4.20	\$	(0.24)	-5.36%
Sub-Total C - Delivery (including Sub-														
Total B)					\$	40.69				\$	38.05	\$	(2.64)	-6.48%
Wholesale Market Service Charge														
(WMSC)		\$	0.0036	792	\$	2.85	\$	0.0036	792	\$	2.85	\$	-	0.00%
Rural and Remote Rate Protection														
(RRRP)		\$	0.0003	792	\$	0.24	\$	0.0003	792	\$	0.24	\$	-	0.00%
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0650	488	\$	31.69		0.0650	488	\$		\$	-	0.00%
TOU - Mid Peak		\$	0.0940	128	\$	11.99	\$	0.0940	128	\$	11.99	\$	-	0.00%
TOU - On Peak		\$	0.1320	135	\$	17.82	\$	0.1320	135	\$	17.82	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	105.52				\$	102.89	\$	(2.64)	-2.50%
HST			13%		\$	13.72	Ì	13%		\$		\$	(0.34)	-2.50%
8% Rebate			8%		\$	(8.44)		8%		\$	(8.23)	\$	0.21	
Total Bill on TOU					\$	110.80				\$	108.03	\$	(2.77)	-2.50%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption - kW 1.0560 1.0560 Demand

	Current OEB-Approved					Proposed					Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)		<u>^</u>	(\$)		(\$)			(\$)		6 Change	% Change
Monthly Service Charge	\$	28.37	1	\$	28.37		28.71		\$		\$	0.34	1.20%
Distribution Volumetric Rate	\$	0.0102	2000	\$	20.40	\$	0.0103	2000		20.60	\$	0.20	0.98%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000		-	\$		2000		-	\$	-	
Sub-Total A (excluding pass through)				\$	48.77				\$	49.31	\$	0.54	1.11%
Line Losses on Cost of Power	\$	0.0820	112	\$	9.18	\$	0.0820	112	\$	9.18	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0014	2,000	\$	(2.80)	-\$	0.0053	2,000	\$	(10.60)	\$	(7.80)	278.57%
Riders	*			·	. ,		0.0000	-		(10.00)		. ,	
CBR Class B Rate Riders	-\$	0.0001	2,000	\$	(0.20)	\$	-	2,000	\$	-	\$	0.20	-100.00%
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0024	2,000	\$	4.80	\$	0.0024	2,000	\$	4.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	¢	0.57	1	¢	0.57	\$	0.57	4	\$	0.57	\$		0.00%
	æ	0.57		φ	0.57	φ	0.57	1	φ	0.57	φ	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Volumetric Rate Riders			2,000	\$	-	\$		2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$					•	50.00	•	(7.00)	-11.70%
Total A)				Þ	60.32				\$	53.26	\$	(7.06)	-11.70%
RTSR - Network	\$	0.0060	2,112	\$	12.67	\$	0.0057	2,112	\$	12.04	\$	(0.63)	-5.00%
RTSR - Connection and/or Line and	*	0.0050	0.440	¢	11.10		0.0050	0.440	¢	40.50	¢	(0,00)	5.000/
Transformation Connection	\$	0.0053	2,112	\$	11.19	\$	0.0050	2,112	Ф	10.56	Ф	(0.63)	-5.66%
Sub-Total C - Delivery (including Sub-				¢	84.19				*	75.86	*	(0.00)	-9.89%
Total B)				\$	84.19				\$	/5.86	э	(8.33)	-9.89%
Wholesale Market Service Charge	•		0.440	•	7.00	•		0.440	•	7.00	^		0.000/
(WMSC)	\$	0.0036	2,112	\$	7.60	\$	0.0036	2,112	\$	7.60	\$	-	0.00%
Rural and Remote Rate Protection													
(RRRP)	\$	0.0003	2,112	\$	0.63	\$	0.0003	2,112	\$	0.63	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	1,300	\$	84.50	\$	0.0650	1,300	\$	84.50	\$	-	0.00%
TOU - Mid Peak	ŝ	0.0940	340	\$	31.96	Ś	0.0940	340	\$	31.96	\$	-	0.00%
TOU - On Peak	ŝ	0.1320	360	\$	47.52	ŝ	0.1320	360	\$	47.52	\$	-	0.00%
	÷			Ť		Ŧ			Ŧ		Ŧ		
Total Bill on TOU (before Taxes)				\$	256.66	1			\$	248.33	\$	(8.33)	-3.24%
HST		13%		ŝ	33.37		13%		ŝ		ŝ	(1.08)	-3.24%
8% Rebate		8%		ŝ	(20.53)		8%		\$	(19.87)		0.67	0.2470
Total Bill on TOU		0 /0		\$	269.49		0 /0		\$	260.74	\$	(8.74)	-3.24%
				Ψ	203.45				φ	200.74	Ψ	(0.74)	-5.24 /0

Customer Class:	GENERAL SER	VICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	r)
Consumption	328,500	kWh
Demand	500	kW

	Current C	EB-Approved	ł		Proposed		Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%		
Distribution Volumetric Rate	\$ 3.8580	500	\$ 1,929.00	\$ 3.9043	500	\$ 1,952.15	\$ 23.15	1.20%		
Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$-	\$-			
Volumetric Rate Riders	\$ -	500	\$-	\$-	500		\$-			
Sub-Total A (excluding pass through)			\$ 2,015.83			\$ 2,040.02	\$ 24.19	1.20%		
Line Losses on Cost of Power	\$ -	-	\$-	\$ -	-	\$-	\$-			
Total Deferral/Variance Account Rate	-\$ 0.7065	500	\$ (353.25)	-\$ 1.7801	500	\$ (890.05)	\$ (536.80)	151.96%		
Riders							,			
CBR Class B Rate Riders	-\$ 0.0276	500	\$ (13.80)		500	\$-	\$ 13.80	-100.00%		
GA Rate Riders	-\$ 0.0010	328,500	\$ (328.50)		328,500	\$ 4,500.45	\$ 4,828.95	-1470.00%		
Low Voltage Service Charge	\$ 1.0483	500	\$ 524.15	\$ 1.0483	500	\$ 524.15	\$-	0.00%		
Smart Meter Entity Charge (if applicable)	s .	1	\$-	¢ -	1	\$ -	\$ - 2			
	Ŷ	· ·	Ŧ	Ŷ		Ŧ	Ψ			
Additional Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$-	\$-			
Additional Volumetric Rate Riders		500	\$-	\$-	500	\$-	\$-			
Sub-Total B - Distribution (includes Sub-			\$ 1.844.43			\$ 6.174.57	\$ 4,330.14	234.77%		
Total A)			•			•				
RTSR - Network	\$ 2.6217	500	\$ 1,310.85	\$ 2.4869	500	\$ 1,243.45	\$ (67.40)	-5.14%		
RTSR - Connection and/or Line and	\$ 2.2146	500	\$ 1,107.30	\$ 2.0933	500	\$ 1,046.65	\$ (60.65)	-5.48%		
Transformation Connection	· · · · · · · · · · · · · · · · · · ·		• • • • •	• • • • • •		•	• (,			
Sub-Total C - Delivery (including Sub-			\$ 4,262.58			\$ 8,464.67	\$ 4,202.09	98.58%		
Total B)			. ,							
Wholesale Market Service Charge	\$ 0.0036	346,896	\$ 1,248.83	\$ 0.0036	346,896	\$ 1,248.83	\$ -	0.00%		
(WMSC)										
Rural and Remote Rate Protection	\$ 0.0003	346,896	\$ 104.07	\$ 0.0003	346,896	\$ 104.07	\$ -	0.00%		
(RRRP)	¢	4	\$ 0.25	¢ 0.05		¢ 0.05	¢	0.000/		
Standard Supply Service Charge	\$ 0.25 \$ 0.1101	0.40,000			346.896	\$ 0.25 \$ 38,193,25	\$ -	0.00%		
Average IESO Wholesale Market Price	\$ 0.1101	346,896	\$ 38,193.25	\$ 0.1101	346,896	\$ 38,193.25	\$-	0.00%		
			¢ 40.000.07			¢ 40.041.00	¢ 4 000 00	0.500/		
Total Bill on Average IESO Wholesale Market Price	100		\$ 43,808.97	100/		\$ 48,011.06		9.59%		
HST	13%		\$ 5,695.17	13%		\$ 6,241.44		9.59%		
Total Bill on Average IESO Wholesale Market Price			\$ 49,504.14			\$ 54,252.50	\$ 4,748.36	9.59%		

		VICE 1,000 TO 4,999 KW SERVICE CLASSIFI	CATION
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	1,600,000	kWh	
Demand	2,500	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved						Proposed	i	Impact			
	Rate		Volume	Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)		Change	% Change	
Monthly Service Charge	\$	185.55	1	\$ 185.5	5 \$		1	\$ 187.78	\$	2.23	1.20%	
Distribution Volumetric Rate	\$	3.4705	2500		5 \$	3.5121	2500		\$	104.00	1.20%	
Fixed Rate Riders	\$	-	1	\$-	\$	-	1	\$-	\$	-		
Volumetric Rate Riders	\$	-	2500		\$	-	2500		\$	-		
Sub-Total A (excluding pass through)				\$ 8,861.8				\$ 8,968.03		106.23	1.20%	
Line Losses on Cost of Power	\$	-	-	\$-	\$	-	-	\$-	\$	-		
Total Deferral/Variance Account Rate	_ e	0.9398	2.500	\$ (2,349.5	<u>ء</u> _ (۱	1.9908	2.500	\$ (4,977.00)	\$	(2,627.50)	111.83%	
Riders	Ÿ		,		· ·		1	,	Ψ	,		
CBR Class B Rate Riders	-\$	0.0341	2,500	\$ (85.2			2,500	\$-	\$	85.25	-100.00%	
GA Rate Riders	-\$	0.0010	1,600,000	\$ (1,600.0			1,600,000			23,520.00	-1470.00%	
Low Voltage Service Charge	\$	1.0483	2,500	\$ 2,620.7	5 \$	1.0483	2,500	\$ 2,620.75	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$-	\$	-	1	\$ -	\$			
Additional Fixed Rate Riders	¢		1	\$-	*		4	s -	\$			
	¢	-	2.500	э \$-	φ ¢	-	2,500	ъ \$-	¢	-		
Additional Volumetric Rate Riders			2,500	ə -	Þ	-	2,500	ə -	Ф	-		
Sub-Total B - Distribution (includes Sub- Total A)				\$ 7,447.8	0			\$ 28,531.78	\$	21,083.98	283.09%	
RTSR - Network	\$	-	2,500	\$-	\$	-	2,500	\$-	\$	-		
RTSR - Connection and/or Line and	¢		0.500	¢			2,500	¢	¢			
Transformation Connection	\$	-	2,500	\$-	\$	-	2,500	\$-	\$	-		
Sub-Total C - Delivery (including Sub-				\$ 7,447.8	0			\$ 28,531.78	\$	21,083.98	283.09%	
Total B)				φ 1,441.0	•			φ 20,001.10	¥ .	21,000.00	200.0070	
Wholesale Market Service Charge	\$	0.0036	1,689,600	\$ 6,082.5	6 \$	0.0036	1,689,600	\$ 6,082.56	\$	-	0.00%	
(WMSC)			,	• • • • •				• • • • • • •				
Rural and Remote Rate Protection	\$	0.0003	1,689,600	\$ 506.8	8 \$	0.0003	1,689,600	\$ 506.88	\$	-	0.00%	
(RRRP)				-					,			
Standard Supply Service Charge	\$	0.25	1		5 \$		1	\$ 0.25		-	0.00%	
Average IESO Wholesale Market Price	\$	0.1101	1,689,600	\$ 186,024.9	6 \$	0.1101	1,689,600	\$ 186,024.96	\$	-	0.00%	
	1				- 1							
Total Bill on Average IESO Wholesale Market Price				\$ 200,062.4				\$ 221,146.43		21,083.98	10.54%	
HST		13%		\$ 26,008.1		13%		\$ 28,749.04		2,740.92	10.54%	
Total Bill on Average IESO Wholesale Market Price				\$ 226,070.5	7			\$ 249,895.47	\$	23,824.90	10.54%	

Customer Class:	UNMETERED S	CATTERED LOAD	SERVICE CL	ASSIFICATIO	N									
RPP / Non-RPP:					1									
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0560													
Proposed/Approved Loss Factor	1.0560	1												
			Current OF	B-Approved	d				Proposed				lm	pact
		Rat	9	Volume	(Charge		Rate	Volume		Charge			
		(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	7.97		\$	-	\$	8.07	0		-	\$	-	
Distribution Volumetric Rate		\$	0.0054	150		0.81	\$	0.0055	150	\$	0.83	\$	0.01	1.85%
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		\$	-	150		-	\$	-	150		-	\$	-	1.05%
Sub-Total A (excluding pass through)		\$	0.0000	8	\$	0.81 0.69	¢	0.0820	0	9 93	0.83	\$ \$	0.01	1.85% 0.00%
Line Losses on Cost of Power		\$	0.0820	8	\$	0.69	\$	0.0820	8	\$	0.69	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-\$	0.0012	150	\$	(0.18)	-\$	0.0053	150	\$	(0.80)	\$	(0.62)	341.67%
CBR Class B Rate Riders		-\$	0.0001	150	\$	(0.02)	\$	-	150	\$	-	\$	0.02	-100.00%
GA Rate Riders		\$	-	150	\$	-	\$	-	150	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0024	150	\$	0.36	\$	0.0024	150	\$	0.36	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		¢			\$				1	\$		¢		
, , , , , ,		\$	-	1	Э	-	Э	-	1	Э	-	\$	-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders				150	\$	-	\$	-	150	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	1.66				\$	1.08	\$	(0.59)	-35.16%
Total A) RTSR - Network		•	0.0060	158	•	0.95	•	0.0057	158	•	0.90	•	• •	-5.00%
		\$	0.0060	158	\$	0.95	\$	0.0057	158	\$	0.90	\$	(0.05)	-5.00%
RTSR - Connection and/or Line and		\$	0.0053	158	\$	0.84	\$	0.0050	158	\$	0.79	\$	(0.05)	-5.66%
Transformation Connection Sub-Total C - Delivery (including Sub-														
Total B)					\$	3.45				\$	2.77	\$	(0.68)	-19.69%
Wholesale Market Service Charge		\$	0.0036	158	\$	0.57	\$	0.0036	158	\$	0.57	\$		0.00%
(WMSC)		ф Ф	0.0036	150	Ф	0.57	φ	0.0036	100	Ф	0.57	ф	-	0.00%
Rural and Remote Rate Protection		\$	0.0003	158	\$	0.05	\$	0.0003	158	\$	0.05	¢	-	0.00%
(RRRP)		Ŷ		150	φ		φ	0.0003	100	φ	0.05	φ	-	
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0650		\$	6.34	\$	0.0650	98	\$	6.34	\$	-	0.00%
TOU - Mid Peak		\$	0.0940	26	\$	2.40	\$	0.0940	26	\$	2.40	\$	-	0.00%
TOU - On Peak		\$	0.1320	27	\$	3.56	\$	0.1320	27	\$	3.56	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	16.62				\$	15.94	\$	(0.68)	-4.09%
HST			13%		\$	2.16		13%		\$	2.07	\$	(0.09)	-4.09%
Total Bill on TOU					\$	18.78				\$	18.01	\$	(0.77)	-4.09%

Customer Class: RPP / Non-RPP:	SENTINEL LIG	HTING SE	ERVICE CLASSIFICATIO	N]				
Consumption		kWh			1									
Demand		kW												
Current Loss Factor	1.0560													
Proposed/Approved Loss Factor	1.0560													
· · · ·														
				B-Approved	1			_	Proposed				Im	pact
			Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		Change	% Change
Monthly Service Charge		\$	(\$)		\$	(\$)	\$	(ຈ) 9.58	0	\$	(\$)	پر \$	- nange	% Change
Distribution Volumetric Rate		ŝ	35.9050	1	\$	35.91	ŝ	36.3359	1	\$	36.34	\$	0.43	1.20%
Fixed Rate Riders		Ś	-	1	\$	-	ŝ	-	1	\$	-	\$	-	
Volumetric Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	35.91				\$	36.34	\$	0.43	1.20%
Line Losses on Cost of Power		\$	0.0820	36	\$	2.98	\$	0.0820	36	\$	2.98	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-\$	0.4711	1	\$	(0.47)	-\$	1.9425	1	\$	(1.94)	\$	(1.47)	312.33%
CBR Class B Rate Riders		-\$	0.0298	1	\$	(0.03)	\$		1	\$		\$	0.03	-100.00%
GA Rate Riders		ŝ	-	650	\$	(0.00)	ŝ	-	650	\$		\$	-	100.0070
Low Voltage Service Charge		\$	0.7547	1	\$	0.75	\$	0.7547	1	\$	0.75	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		¢		1	\$		¢		1	\$		\$	-	
		Þ	-		φ	-	φ	-	1	·	-		-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders				1	\$	-	\$	-	1	\$		\$	-	
Sub-Total B - Distribution (includes Sub- Total A)					\$	39.14				\$	38.13	\$	(1.01)	-2.58%
RTSR - Network		\$	1.8704	1	\$	1.87	\$	1.7742	1	\$	1.77	\$	(0.10)	-5.14%
RTSR - Connection and/or Line and		\$	1.5942	1	\$	1.59	\$	1.5069	1	\$	1.51	\$	(0.09)	-5.48%
Transformation Connection		Ŷ	1.0042	'	Ψ	1.00	٣	1.0000		Ψ	1.01	Ψ	(0.00)	0.4070
Sub-Total C - Delivery (including Sub- Total B)					\$	42.61				\$	41.41	\$	(1.19)	-2.80%
Wholesale Market Service Charge		\$	0.0036	686	\$	2.47	\$	0.0036	686	\$	2.47	\$		0.00%
(WMSC)		Ŷ	0.0000	000	Ψ	2.47	٣	0.0000	000	Ψ	2.47	Ψ		0.0070
Rural and Remote Rate Protection		\$	0.0003	686	\$	0.21	\$	0.0003	686	\$	0.21	\$	-	0.00%
(RRRP) Standard Supply Service Charge		¢	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$		0.00%
TOU - Off Peak		\$	0.25	423	э \$	27.46	\$	0.25	423	э \$	27.46	э \$		0.00%
TOU - Mid Peak		ŝ	0.0940	111	\$	10.39	ŝ	0.0940	111	\$	10.39	\$	-	0.00%
TOU - On Peak		\$	0.1320		\$	15.44	\$	0.1320	117	\$	15.44	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	98.83				\$	97.63		(1.19)	-1.21%
HST			13%		\$	12.85		13%		\$	12.69	\$	(0.16)	-1.21%
Total Bill on TOU					\$	111.68				\$	110.33	\$	(1.35)	-1.21%

		ING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	er)
Consumption	94,033	kWh
Demand	251	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560]

	Current OEB-Approved				1		Proposed		Impact			
	Rate		Volume	Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$	2.30		\$ -	\$	2.33	0	T	\$			
Distribution Volumetric Rate	\$ 1.	5523	251	\$ 389.63	\$	1.5709	251	\$ 394.30		67 1.20%		
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$			
Volumetric Rate Riders	\$	-	251	\$ -	\$	-	251	\$ -	\$			
Sub-Total A (excluding pass through)	-			\$ 389.63				\$ 394.30	\$ 4	67 1.20%		
Line Losses on Cost of Power	\$	-	-	\$-	\$	-	-	\$-	\$			
Total Deferral/Variance Account Rate	-\$ 0.	9785	251	\$ (245.60	0 -\$	1.8794	251	\$ (471.73)	\$ (226	13) 92.07%		
Riders	•							• (-,		
CBR Class B Rate Riders		0285	251	\$ (7.15			251	\$-		15 -100.00%		
GA Rate Riders		0010		\$ (94.03		0.0137	94,033	\$ 1,288.26	\$ 1,382			
Low Voltage Service Charge	\$ 0.	7393	251	\$ 185.56	\$	0.7393	251	\$ 185.56	\$	0.00%		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$-	\$	-	1	\$-	\$			
Additional Fixed Rate Riders	¢	-	1	\$-	¢		1	¢	\$.			
Additional Volumetric Rate Riders	¥			\$-	ŝ	-	251	\$-	\$			
Sub-Total B - Distribution (includes Sub-								• • • • • • • • •		544.0794		
Total A)				\$ 228.40	'			\$ 1,396.39	\$ 1,167	99 511.37%		
RTSR - Network	\$ 1.	8617	251	\$ 467.29	\$	1.7660	251	\$ 443.27	\$ (24	-5.14%		
RTSR - Connection and/or Line and	\$ 1.	5617	251	\$ 391.99	e	1.4761	251	\$ 370.50	\$ (21	49) -5.48%		
Transformation Connection	φ I.	5017	231	φ 391.95	•	1.4701	201	φ 370.30	φ (21	+9) -0.40%		
Sub-Total C - Delivery (including Sub-				\$ 1,087.67				\$ 2,210.16	\$ 1,122	48 103.20%		
Total B)				φ 1,001.01				¢ 2,210.10	ψ 1,122	100.2070		
Wholesale Market Service Charge	\$ 0.	0036	99,299	\$ 357.48	\$	0.0036	99,299	\$ 357.48	\$	0.00%		
(WMSC)	÷		00,200	ф облас		0.0000	00,200	¢ 001110	Ŷ	0.0070		
Rural and Remote Rate Protection	\$ 0	0003	99,299	\$ 29.79	\$	0.0003	99,299	\$ 29.79	\$	0.00%		
(RRRP)	•		00,200				00,200	•	•			
Standard Supply Service Charge		0.25	1	\$ 0.25		0.25	1	\$ 0.25	\$	0.0070		
Average IESO Wholesale Market Price	\$0.	1101	99,299	\$ 10,932.85	\$	0.1101	99,299	\$ 10,932.85	\$.	0.00%		
	-											
Total Bill on Average IESO Wholesale Market Price				\$ 12,408.04				\$ 13,530.52				
HST		13%		\$ 1,613.04		13%		\$ 1,758.97				
Total Bill on Average IESO Wholesale Market Price				\$ 14,021.08				\$ 15,289.49	\$ 1,268	40 9.05%		

		SERVICE C	LASSIFICATION											
RPP / Non-RPP: RI														
Consumption	342	kWh												
Demand	-	kW												
Current Loss Factor	1.0560													
Proposed/Approved Loss Factor	1.0560													
			Current OF	B-Approved			r		Proposed				In	pact
			Rate	Volume		Charge		Rate	Volume		Charge			μασι
			(\$)	relatio		(\$)		(\$)	, olano		(\$)	\$	Change	% Change
Monthly Service Charge		\$	23.48		\$	23.48	\$	26.72	1	\$	26.72	\$	3.24	13.80%
Distribution Volumetric Rate		\$	0.0034	342		1.16	\$	-	342	\$	-	\$	(1.16)	-100.00%
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		\$	-	342		-	\$	-	342	\$	-	\$	-	0.400/
Sub-Total A (excluding pass through) Line Losses on Cost of Power		\$	0.0820	19	6 9	24.64 1.57	\$	0.0820	19	\$		\$ \$	2.08	8.43% 0.00%
Total Deferral/Variance Account Rate		ф	0.0620	19	ф	1.57	Þ	0.0620	19	φ	1.57	φ	-	0.00%
Riders		-\$	0.0014	342	\$	(0.48)	-\$	0.0053	342	\$	(1.81)	\$	(1.33)	278.57%
CBR Class B Rate Riders		-\$	0.0001	342	\$	(0.03)	\$	-	342	\$	-	\$	0.03	-100.00%
GA Rate Riders		\$	-	342	\$	-	\$	-	342	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0026	342	\$	0.89	\$	0.0026	342	\$	0.89	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$		0.00%
		•	0.57	'	·	0.57	-	0.57		·	0.57	+		0.00 %
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders				342	\$	-	\$		342	\$	-	\$		
Sub-Total B - Distribution (includes Sub- Total A)					\$	27.16				\$	27.94	\$	0.78	2.86%
RTSR - Network		\$	0.0068	361	\$	2.46	\$	0.0065	361	\$	2.35	\$	(0.11)	-4.41%
RTSR - Connection and/or Line and		•			•	-	•			·			. ,	
Transformation Connection		\$	0.0056	361	\$	2.02	\$	0.0053	361	\$	1.91	\$	(0.11)	-5.36%
Sub-Total C - Delivery (including Sub-					\$	31.64				\$	32.20	\$	0.56	1.77%
Total B)					Ψ	51.04				Ψ	52.20	Ψ	0.50	1.7776
Wholesale Market Service Charge		\$	0.0036	361	\$	1.30	\$	0.0036	361	\$	1.30	\$	-	0.00%
(WMSC)		•			*					+		Ŧ		
Rural and Remote Rate Protection		\$	0.0003	361	\$	0.11	\$	0.0003	361	\$	0.11	\$		0.00%
(RRRP) Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$		0.00%
TOU - Off Peak		э \$	0.0650	222	ф \$	14.45	ŝ	0.0650	222	э \$		э \$		0.00%
TOU - Mid Peak		\$	0.0940	58	ф \$	5.47	ŝ	0.0030	58	э \$	5.47	э \$		0.00%
TOU - On Peak		\$	0.1320	62		8.13		0.1320	62	\$		\$	-	0.00%
		•			·									
Total Bill on TOU (before Taxes)					\$	61.34				\$	61.90	\$	0.56	0.91%
HST			13%		\$	7.97		13%		\$		\$	0.07	0.91%
8% Rebate			8%		\$	(4.91)		8%		\$	(4.95)		(0.04)	
Total Bill on TOU					\$	64.40				\$	64.99	\$	0.59	0.91%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP

kW

1,000 kWh Consumption

-1.0560 1.0560 Demand Current Loss Factor

Proposed/Approved Loss Factor

	Current OEB-Approved					Proposed			Impact				
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	4	Change	% Change
Monthly Service Charge	\$	23.48	1	\$	23.48	\$	26.72	1	\$	26.72	\$	3.24	13.80%
Distribution Volumetric Rate	ŝ	0.0034	1000		3.40	ŝ		1000		-	\$	(3.40)	-100.00%
Fixed Rate Riders	Ś	-	1	ŝ	-	ŝ	-	1	\$	-	\$	-	
Volumetric Rate Riders	Ś	-	1000	\$	-	ŝ	-	1000		-	\$	-	
Sub-Total A (excluding pass through)	Ť			\$	26.88	Ť			\$	26.72	\$	(0.16)	-0.60%
Line Losses on Cost of Power	\$	0.0820	56	\$	4.59	\$	0.0820	56	\$	4.59	\$	-	0.00%
Total Deferral/Variance Account Rate	~	0.0014	4 000	¢	(4, 40)		0.0053	4 000	¢	(5.00)	¢	(2.00)	278.57%
Riders	-\$	0.0014	1,000	\$	(1.40)	-⊅	0.0053	1,000	\$	(5.30)	Э	(3.90)	278.57%
CBR Class B Rate Riders	-\$	0.0001	1,000	\$	(0.10)	\$		1,000	\$	-	\$	0.10	-100.00%
GA Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0026	1,000	\$	2.60	\$	0.0026	1,000	\$	2.60	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	~	0.57		¢	0.57	\$	0.57		¢	0.57	¢		0.00%
	Þ	0.57	1	\$	0.57	Ф	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			1,000	\$	-	\$	-	1,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	33.14				¢	29.18	\$	(2.06)	11.05%
Total A)				Þ	33.14				\$	29.18	Þ	(3.96)	-11.95%
RTSR - Network	\$	0.0068	1,056	\$	7.18	\$	0.0065	1,056	\$	6.86	\$	(0.32)	-4.41%
RTSR - Connection and/or Line and	\$	0.0056	1,056	\$	5.91	\$	0.0053	1,056	\$	5.60	\$	(0.32)	-5.36%
Transformation Connection	Þ	0.0056	1,050	φ	5.91	φ	0.0055	1,050	φ	5.60	φ	(0.32)	-5.30%
Sub-Total C - Delivery (including Sub-				\$	46.24				\$	41.64	\$	(4.59)	-9.94%
Total B)				φ	40.24				9	41.04	9	(4.59)	-3.34 /6
Wholesale Market Service Charge	\$	0.0036	1,056	\$	3.80	\$	0.0036	1,056	\$	3.80	¢		0.00%
(WMSC)	Ψ	0.0050	1,000	Ψ	5.00	Ψ	0.0030	1,000	Ψ	5.00	Ψ	-	0.0078
Rural and Remote Rate Protection	¢	0.0003	1,056	\$	0.32	\$	0.0003	1,056	\$	0.32	\$		0.00%
(RRRP)	Ψ		1,000	Ψ		Ψ		1,000	Ψ		Ψ	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$		\$	-	0.00%
TOU - Off Peak	\$	0.0650	650	\$	42.25		0.0650	650	\$	42.25		-	0.00%
TOU - Mid Peak	\$	0.0940	170	\$	15.98		0.0940	170	\$	15.98		-	0.00%
TOU - On Peak	\$	0.1320	180	\$	23.76	\$	0.1320	180	\$	23.76	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	132.59				\$		\$	(4.59)	-3.46%
HST		13%		\$	17.24		13%		\$		\$	(0.60)	-3.46%
8% Rebate		8%		\$	(10.61)		8%		\$	(10.24)		0.37	
Total Bill on TOU				\$	139.22				\$	134.40	\$	(4.82)	-3.46%

Customer Class: <u>RESIDENTIAL SERVICE CLASSIFICATION</u> RPP / Non-RPP: <u>RPP</u>

2,500 kWh Consumption

- kW 1.0560 1.0560 Demand Current Loss Factor

Proposed/Approved Loss Factor

	Current OEB-Approved					Proposed		Impact				
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume	Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	23.48	1	\$	23.48	\$	26.72	1	\$ 26.72	2 9		13.80%
Distribution Volumetric Rate	ŝ	0.0034	2500		8.50	ŝ	-	2500			6 (8.50)	-100.00%
Fixed Rate Riders	ŝ	-	1	ŝ	-	ŝ	_	2000	\$ -	9		100.0070
Volumetric Rate Riders	ŝ	-	2500	\$	-	ŝ	-	2500		9	-	
Sub-Total A (excluding pass through)	Ŧ			\$	31.98	Ť			\$ 26.72	2 \$	(5.26)	-16.45%
Line Losses on Cost of Power	\$	0.0820	140	\$	11.48	\$	0.0820	140	\$ 11.48	3 \$	s -	0.00%
Total Deferral/Variance Account Rate			0 500		(0.50)		0.0050	0.500	÷ (10.05		(0.75)	070 570
Riders	-\$	0.0014	2,500	\$	(3.50)	-\$	0.0053	2,500	\$ (13.25	5) ¥	\$ (9.75)	278.57%
CBR Class B Rate Riders	-\$	0.0001	2,500	\$	(0.25)	\$	-	2,500	\$ -	9	0.25	-100.00%
GA Rate Riders	\$	-	2,500	\$	-	\$	-	2,500	\$ -	9	- 6	
Low Voltage Service Charge	\$	0.0026	2,500	\$	6.50	\$	0.0026	2,500	\$ 6.50) 9	- 6	0.00%
Smart Meter Entity Charge (if applicable)					0.57		0.57		• • • •	-		0.000/
, , , , , , , , , , , , , , , , , , ,	\$	0.57	1	\$	0.57	\$	0.57	1	\$ 0.57	7 9	s -	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	5	s -	
Additional Volumetric Rate Riders			2,500	\$	-	\$	-	2,500	\$ -	5	s -	
Sub-Total B - Distribution (includes Sub-				\$	46.78				\$ 32.02	2 9	6 (14.76)	-31.55%
Total A)				φ	40.70				\$ 32.02	2 3	(14.70)	-31.33%
RTSR - Network	\$	0.0068	2,640	\$	17.95	\$	0.0065	2,640	\$ 17.16	5 \$	6 (0.79)	-4.41%
RTSR - Connection and/or Line and	\$	0.0056	2,640	\$	14.78	\$	0.0053	2,640	\$ 13.99		6 (0.79)	-5.36%
Transformation Connection	Þ	0.0056	2,640	φ	14.70	Ð	0.0055	2,640	φ 13.9s	3 3	6 (0.79)	-5.30%
Sub-Total C - Delivery (including Sub-				\$	79.51				\$ 63.17	7 9	6 (16.34)	-20.55%
Total B)				Ψ	13.51				φ 03.11	4	, (10.34)	-20.33 /8
Wholesale Market Service Charge	\$	0.0036	2,640	\$	9.50	\$	0.0036	2,640	\$ 9.50	5 9		0.00%
(WMSC)	Ψ	0.0030	2,040	Ψ	3.50	Ψ	0.0050	2,040	φ 3.50	, ,	, -	0.0078
Rural and Remote Rate Protection	¢	0.0003	2,640	\$	0.79	\$	0.0003	2,640	\$ 0.79	9 9		0.00%
(RRRP)	Ψ		2,040	Ψ		Ψ		2,040			, -	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25		s -	0.00%
TOU - Off Peak	\$	0.0650	1,625	\$	105.63		0.0650	1,625	\$ 105.63		s -	0.00%
TOU - Mid Peak	\$	0.0940	425	\$	39.95		0.0940	425	\$ 39.95		-	0.00%
TOU - On Peak	\$	0.1320	450	\$	59.40	\$	0.1320	450	\$ 59.40) \$	s -	0.00%
Total Bill on TOU (before Taxes)				\$	295.04				\$ 278.69			-5.54%
HST		13%		\$	38.35		13%		\$ 36.23			-5.54%
8% Rebate		8%		\$	(23.60)		8%		\$ (22.30			
Total Bill on TOU				\$	309.79				\$ 292.63	3 \$	6 (17.16)	-5.54%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

500 kWh - kW 1.0560 1.0560 Consumption Demand

	Current OEB-Approved			Proposed					Impact				
	Rat (\$)		Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	4	Change	% Change
Monthly Service Charge	\$	28.37	1	\$	28.37	\$	28.71	1	\$	28.71	\$	0.34	1.20%
Distribution Volumetric Rate	ŝ	0.0102	500		5.10	Š	0.0103	500		5.15	ŝ	0.05	0.98%
Fixed Rate Riders	ŝ	-	1	ŝ	-	ŝ	-	1	\$	-	ŝ	-	0.0070
Volumetric Rate Riders	ŝ	-	500		-	ŝ	-	500		-	\$	-	
Sub-Total A (excluding pass through)	Ť			\$	33.47	Ť			\$	33.86	\$	0.39	1.17%
Line Losses on Cost of Power	\$	0.0820	28	\$	2.30	\$	0.0820	28	\$	2.30	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0014	500	¢	(0.70)		0.0053	500	\$	(0.05)	¢	(1.95)	278.57%
Riders	- ə	0.0014	500	\$	(0.70)	-⊅	0.0053	500	Ф	(2.65)	Э	(1.95)	218.51%
CBR Class B Rate Riders	-\$	0.0001	500	\$	(0.05)	\$	-	500	\$	-	\$	0.05	-100.00%
GA Rate Riders	\$	-	500	\$	-	\$	-	500	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0024	500	\$	1.20	\$	0.0024	500	\$	1.20	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$		0.00%
		0.01		•	0.01	Ť	0.01		•	0.01	Ť		0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			500	\$	-	\$	-	500	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	36.79				\$	35.28	\$	(1.51)	-4.10%
Total A) RTSR - Network			500	•	0.47	•	0.0057	500	•		•	• •	5.000/
	\$	0.0060	528	\$	3.17	\$	0.0057	528	\$	3.01	\$	(0.16)	-5.00%
RTSR - Connection and/or Line and	\$	0.0053	528	\$	2.80	\$	0.0050	528	\$	2.64	\$	(0.16)	-5.66%
Transformation Connection													
Sub-Total C - Delivery (including Sub- Total B)				\$	42.75				\$	40.93	\$	(1.83)	-4.27%
Wholesale Market Service Charge													
(WMSC)	\$	0.0036	528	\$	1.90	\$	0.0036	528	\$	1.90	\$	-	0.00%
Rural and Remote Rate Protection													
(RRRP)	\$	0.0003	528	\$	0.16	\$	0.0003	528	\$	0.16	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	ŝ	0.0650	325	\$	21.13	Ś	0.0650	325	\$	21.13	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	85	\$	7.99	\$	0.0940	85	\$	7.99	\$	-	0.00%
TOU - On Peak	\$	0.1320	90	\$	11.88	\$	0.1320	90	\$	11.88	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	86.06				\$	84.23	\$	(1.83)	-2.12%
HST		13%		\$	11.19		13%		\$	10.95	\$	(0.24)	-2.12%
8% Rebate		8%		\$	(6.88)		8%		\$	(6.74)	\$	0.15	
Total Bill on TOU				\$	90.36				\$	88.44	\$	(1.92)	-2.12%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

5,000 kWh Consumption - kW 1.0560 1.0560 Demand

	Current OEB-Approved					Proposed			Impact				
		late (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		Change	% Change
Monthly Service Charge	\$	28.37	1	\$	28.37	\$	28.71	1	\$		\$	0.34	1.20%
Distribution Volumetric Rate	¢	0.0102	5000		51.00		0.0103	5000			\$	0.50	0.98%
Fixed Rate Riders	¢	0.0102	1	ŝ	-	ŝ	0.0100	1	\$	01.00	ŝ	0.00	0.0070
Volumetric Rate Riders	¢		5000	\$		š		5000			ŝ		
Sub-Total A (excluding pass through)	Ť.		0000	Ŝ	79.37	Ŷ		0000	\$	80.21	\$	0.84	1.06%
Line Losses on Cost of Power	\$	0.0820	280	\$	22.96	\$	0.0820	280	\$		\$	-	0.00%
Total Deferral/Variance Account Rate						1					÷	(
Riders	-\$	0.0014	5,000	\$	(7.00)	-\$	0.0053	5,000	\$	(26.50)	\$	(19.50)	278.57%
CBR Class B Rate Riders	-\$	0.0001	5,000	\$	(0.50)	\$	-	5,000	\$	-	\$	0.50	-100.00%
GA Rate Riders	ŝ	-	5,000	\$	-	ŝ	-	5,000	\$	-	\$	-	
Low Voltage Service Charge	Ś	0.0024	5,000	\$	12.00	Ś	0.0024		\$	12.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				,		1		-,			÷		
emarchieter Entry entrige (# applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$		\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			5,000	\$	-	Ś	-	5,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					107.10							(10.10)	10.0494
Total A)				\$	107.40				\$	89.24	\$	(18.16)	-16.91%
RTSR - Network	\$	0.0060	5,280	\$	31.68	\$	0.0057	5,280	\$	30.10	\$	(1.58)	-5.00%
RTSR - Connection and/or Line and	\$	0.0053	5,280	\$	27.98	\$	0.0050	5,280	\$	26.40	\$	(1.58)	-5.66%
Transformation Connection	Þ	0.0055	5,260	φ	27.90	φ	0.0050	5,260	Ф	20.40	φ	(1.56)	-5.00%
Sub-Total C - Delivery (including Sub-				\$	167.06				\$	145.73	\$	(21.33)	-12.77%
Total B)				φ	107.00				9	145.75	9	(21.33)	-12.77 /6
Wholesale Market Service Charge	\$	0.0036	5,280	\$	19.01	\$	0.0036	5,280	\$	19.01	\$		0.00%
(WMSC)	φ	0.0030	5,200	φ	19.01	φ	0.0030	5,200	φ	19.01	φ	-	0.00 %
Rural and Remote Rate Protection	¢	0.0003	5,280	\$	1.58	\$	0.0003	5,280	¢	1.58	¢	-	0.00%
(RRRP)	φ	0.0003	5,200	φ	1.56	φ	0.0003	5,200	φ		φ	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$		\$	-	0.00%
TOU - Off Peak	\$	0.0650	3,250	\$	211.25		0.0650	3,250	\$	211.25	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	850	\$	79.90		0.0940	850	\$	79.90	\$	-	0.00%
TOU - On Peak	\$	0.1320	900	\$	118.80	\$	0.1320	900	\$	118.80	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	597.85				\$	576.53		(21.33)	-3.57%
HST		13%		\$	77.72		13%		\$	74.95	\$	(2.77)	-3.57%
8% Rebate		8%		\$	(47.83)		8%		\$	(46.12)	\$	1.71	
Total Bill on TOU				\$	627.75				\$	605.35	\$	(22.39)	-3.57%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

15,000 kWh Consumption - kW 1.0560 1.0560 Demand

	Current OEB-Approved					Proposed			Impact				
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	28.37	1	\$	28.37	\$	28.71	1	\$		\$	0.34	1.20%
Distribution Volumetric Rate	ŝ	0.0102	15000	\$	153.00	Ś	0.0103	15000	\$	154.50	\$	1.50	0.98%
Fixed Rate Riders	Ś	-	1	\$	-	ŝ	-	1	\$	-	\$	-	
Volumetric Rate Riders	ŝ	-	15000	\$	-	ŝ		15000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	181.37				\$	183.21	\$	1.84	1.01%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	*	0.0014	15,000	\$	(21.00)	•	0.0053	15,000	\$	(79.50)	\$	(58.50)	278.57%
Riders	- ə	0.0014	15,000	Ф	(21.00)	-φ	0.0055	15,000	φ	(79.50)	Φ	(56.50)	210.31%
CBR Class B Rate Riders	-\$	0.0001	15,000	\$	(1.50)	\$		15,000	\$	-	\$	1.50	-100.00%
GA Rate Riders	\$	-	15,000	\$	-	\$		15,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0024	15,000	\$	36.00	\$	0.0024	15,000	\$	36.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.57	1	¢	0.57	\$	0.57	1	\$	0.57	\$		0.00%
	φ	0.57		φ	0.57	φ	0.57		φ	0.57	φ	-	0.00 %
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			15,000	\$	-	\$		15,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	195.44				\$	140.28	\$	(55.16)	-28.22%
Total A)				•					·		•	、 ,	
RTSR - Network	\$	0.0060	15,840	\$	95.04	\$	0.0057	15,840	\$	90.29	\$	(4.75)	-5.00%
RTSR - Connection and/or Line and	\$	0.0053	15,840	\$	83.95	\$	0.0050	15,840	\$	79.20	\$	(4.75)	-5.66%
Transformation Connection	¥	0.0000	10,040	Ψ	00.00	٣	0.0000	10,040	Ψ	10.20	Ψ	(4.10)	0.0070
Sub-Total C - Delivery (including Sub-				\$	374.43				\$	309.77	\$	(64.66)	-17.27%
Total B)				•	00				•		•	(000)	
Wholesale Market Service Charge	\$	0.0036	15,840	\$	57.02	\$	0.0036	15,840	\$	57.02	\$		0.00%
(WMSC)	Ŷ	0.0000	10,040	Ψ	01.02	٠	0.0000	10,040	Ψ	01.02	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0003	15,840	\$	4.75	¢	0.0003	15,840	\$	4.75	\$	-	0.00%
(RRRP)	Ŷ		10,040	1	-			10,040	· ·		Ψ		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	10,296	\$		\$	0.0650	10,296	\$		\$	-	0.00%
TOU - Mid Peak	\$	0.0940	2,693	\$	253.12		0.0940	2,693	\$	253.12		-	0.00%
TOU - On Peak	\$	0.1320	2,851	\$	376.36	\$	0.1320	2,851	\$	376.36	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	1,735.18				\$	1,670.52		(64.66)	-3.73%
HST		13%		\$	225.57	1	13%		\$		\$	(8.41)	-3.73%
8% Rebate		8%		\$	(138.81)		8%		\$	(133.64)		5.17	
Total Bill on TOU				\$	1,821.94				\$	1,754.04	\$	(67.90)	-3.73%

Customer Class:	GENERAL SER	VICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	20,000	kWh	
Demand	60	kW	

	Current OEB-Approved				Proposed	1	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%	
Distribution Volumetric Rate	\$ 3.8580	60		\$ 3.9043	60		\$ 2.78	1.20%	
Fixed Rate Riders	\$-	1	\$-	\$ -	1	\$-	\$-		
Volumetric Rate Riders	\$-	60		\$ -	60		\$-		
Sub-Total A (excluding pass through)			\$ 318.31			\$ 322.13		1.20%	
Line Losses on Cost of Power	\$ -	-	\$-	\$-	-	\$-	\$-		
Total Deferral/Variance Account Rate	-\$ 0.7065	60	\$ (42.39)	-\$ 1.7801	60	\$ (106.81)	\$ (64.42)	151.96%	
Riders	•		· · · · · · · · · · · · · · · · · · ·			• (• • • •)	,		
CBR Class B Rate Riders	-\$ 0.0276	60	\$ (1.66)		60	\$-	\$ 1.66	-100.00%	
GA Rate Riders	-\$ 0.0010	20,000	\$ (20.00)		20,000	\$ 274.00	\$ 294.00	-1470.00%	
Low Voltage Service Charge	\$ 1.0483	60	\$ 62.90	\$ 1.0483	60	\$ 62.90	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	e .	1	\$ -	¢	1	\$-	\$ -		
	÷ -		Ŧ	Ψ =		•	Ψ -		
Additional Fixed Rate Riders	\$-	1	\$-	\$ -	1	\$ -	\$-		
Additional Volumetric Rate Riders		60	\$-	\$ -	60	\$-	\$-		
Sub-Total B - Distribution (includes Sub-			\$ 317.16			\$ 552.22	\$ 235.06	74.11%	
Total A)			•			•			
RTSR - Network	\$ 2.6217	60	\$ 157.30	\$ 2.4869	60	\$ 149.21	\$ (8.09)	-5.14%	
RTSR - Connection and/or Line and	\$ 2.2146	60	\$ 132.88	\$ 2.0933	60	\$ 125.60	\$ (7.28)	-5.48%	
Transformation Connection	*	00	• .02.00	• 10000		¢ 120.00	¢ (1.20)	0.10%	
Sub-Total C - Delivery (including Sub-			\$ 607.34			\$ 827.03	\$ 219.69	36.17%	
Total B)			• ••••••			• • • • • • • • • • • • • • • • • • • •	•	00	
Wholesale Market Service Charge	\$ 0.0036	21,120	\$ 76.03	\$ 0.0036	21,120	\$ 76.03	\$ -	0.00%	
(WMSC)	*	21,120	ф 10.00	• ••••••	21,120	φ /0.00	Ŷ	0.0070	
Rural and Remote Rate Protection	\$ 0.0003	21,120	\$ 6.34	\$ 0.0003	21,120	\$ 6.34	\$-	0.00%	
(RRRP)	•	21,120	-	•	21,120	-	•		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25	\$-	0.00%	
Average IESO Wholesale Market Price	\$ 0.1101	21,120	\$ 2,325.31	\$ 0.1101	21,120	\$ 2,325.31	\$-	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 3,015.27			\$ 3,234.96		7.29%	
HST	13%		\$ 391.99	13%		\$ 420.55	\$ 28.56	7.29%	
Total Bill on Average IESO Wholesale Market Price			\$ 3,407.26			\$ 3,655.51	\$ 248.25	7.29%	

Customer Class:	GENERAL SER	VICE 50 TO 999 KW SERVICE CLASSIFICATION	NC
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	500,000	kWh	
Demand	750	kW	

	Current C	EB-Approved	ł		Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%	
Distribution Volumetric Rate	\$ 3.8580	750	\$ 2,893.50	\$ 3.9043	750		\$ 34.72	1.20%	
Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$ -	\$-		
Volumetric Rate Riders	\$ -	750		\$ -	750		\$-		
Sub-Total A (excluding pass through)			\$ 2,980.33			\$ 3,016.10	\$ 35.76	1.20%	
Line Losses on Cost of Power	\$ -	-	\$-	\$-	-	\$-	\$-		
Total Deferral/Variance Account Rate	-\$ 0.7065	750	\$ (529.88)	-\$ 1.7801	750	\$ (1,335.08)	\$ (805.20)	151.96%	
Riders				•		• ())	,		
CBR Class B Rate Riders	-\$ 0.0276	750	\$ (20.70)		750		\$ 20.70	-100.00%	
GA Rate Riders	-\$ 0.0010	500,000	\$ (500.00)		500,000		\$ 7,350.00	-1470.00%	
Low Voltage Service Charge	\$ 1.0483	750	\$ 786.23	\$ 1.0483	750	\$ 786.23	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	\$-	1	\$-	\$-	1	\$-	\$-		
Additional Fixed Rate Riders	s -	1	\$-	s -	1	\$ -	s -		
Additional Volumetric Rate Riders	÷	750	\$-	\$ -	750		\$ -		
Sub-Total B - Distribution (includes Sub-								0.40.05%	
Total A)			\$ 2,715.98			\$ 9,317.25	\$ 6,601.27	243.05%	
RTSR - Network	\$ 2.6217	750	\$ 1,966.28	\$ 2.4869	750	\$ 1,865.18	\$ (101.10)	-5.14%	
RTSR - Connection and/or Line and	\$ 2.2146	750	\$ 1,660.95	\$ 2.0933	750	\$ 1.569.98	\$ (90.97)	-5.48%	
Transformation Connection	\$ 2.2140	750	φ 1,000.95	\$ 2.0955	750	φ 1,509.98	\$ (90.97)	-5.46 %	
Sub-Total C - Delivery (including Sub-			\$ 6,343.21			\$ 12,752.40	\$ 6,409.19	101.04%	
Total B)			φ 0,545.21			φ 12,732.40	\$ 0,403.13	101.0478	
Wholesale Market Service Charge	\$ 0.0036	528,000	\$ 1,900.80	\$ 0.0036	528,000	\$ 1,900.80	s -	0.00%	
(WMSC)	• 0.0000	020,000	φ 1,500.00	φ 0.0000	020,000	φ 1,500.00	Ψ	0.0070	
Rural and Remote Rate Protection	\$ 0.0003	528,000	\$ 158.40	\$ 0.0003	528,000	\$ 158.40	\$ - 2	0.00%	
(RRRP)	•			•	020,000	-	Ψ		
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1101	528,000	\$ 58,132.80	\$ 0.1101	528,000	\$ 58,132.80	\$-	0.00%	
							<u>1</u> .		
Total Bill on Average IESO Wholesale Market Price		1	\$ 66,535.46			\$ 72,944.65	\$ 6,409.19	9.63%	
HST	139		\$ 8,649.61	13%		\$ 9,482.80		9.63%	
Total Bill on Average IESO Wholesale Market Price			\$ 75,185.06			\$ 82,427.45	\$ 7,242.38	9.63%	

		VICE 1,000 TO 4,999 KW SERVICE CLASSIF	CATION
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	1,000,000	kWh	
Demand	2,000	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved				Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 185.55	1	\$ 185.55		1	\$ 187.78		1.20%	
Distribution Volumetric Rate	\$ 3.4705	2000	\$ 6,941.00	\$ 3.5121	2000	\$ 7,024.20	\$ 83.20	1.20%	
Fixed Rate Riders	\$-	1	\$-	\$ -	1	\$ -	\$-		
Volumetric Rate Riders	\$-	2000		\$ -	2000		\$-		
Sub-Total A (excluding pass through)			\$ 7,126.55			\$ 7,211.98		1.20%	
Line Losses on Cost of Power	\$-	-	\$-	\$-	-	\$-	\$-		
Total Deferral/Variance Account Rate	-\$ 0.9398	2.000	\$ (1,879.60)	-\$ 1.9908	2,000	\$ (3,981.60)	\$ (2,102.00)	111.83%	
Riders	•	,	• ())		-	¢ (0,001.00)	,		
CBR Class B Rate Riders	-\$ 0.0341	2,000			2,000	\$ -	\$ 68.20	-100.00%	
GA Rate Riders	-\$ 0.0010	1,000,000			1,000,000	\$ 13,700.00	\$ 14,700.00	-1470.00%	
Low Voltage Service Charge	\$ 1.0483	2,000	\$ 2,096.60	\$ 1.0483	2,000	\$ 2,096.60	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$-	\$ -	1	\$-	\$-		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$-		
Additional Volumetric Rate Riders	Ť	2,000		š -	2,000	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 6,275.35			\$ 19,026.98	\$ 12,751.63	203.20%	
Total A)						ə 19,020.90	\$ 12,751.63	203.20%	
RTSR - Network	\$-	2,000	\$-	\$-	2,000	\$-	\$-		
RTSR - Connection and/or Line and	s -	2,000	۰. ۵	s -	2,000	\$-	\$-		
Transformation Connection	ψ	2,000	ψ -	Ψ =	2,000	φ -	φ -		
Sub-Total C - Delivery (including Sub-			\$ 6,275.35			\$ 19,026.98	\$ 12,751.63	203.20%	
Total B)			• 0,210100			•,020.000	•,	200.2078	
Wholesale Market Service Charge	\$ 0.0036	1,056,000	\$ 3,801.60	\$ 0.0036	1,056,000	\$ 3,801.60	\$-	0.00%	
(WMSC)	•		• • • • • • • •	• • • • • • •					
Rural and Remote Rate Protection	\$ 0.0003	1,056,000	\$ 316.80	\$ 0.0003	1,056,000	\$ 316.80	\$-	0.00%	
(RRRP)									
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.1101	1,056,000	\$ 116,265.60	\$ 0.1101	1,056,000	\$ 116,265.60	ъ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 126,659.60			\$ 139,411.23	\$ 12,751.63	10.07%	
HST	13%		\$ 120,059.00 \$ 16.465.75	13%		\$ 139,411.23 \$ 18,123,46		10.07%	
Total Bill on Average IESO Wholesale Market Price	137	, ,	\$ 143,125.35	13%		\$ 157,534.69		10.07%	
Total bill on Average 1200 Wholesale Market Flice			φ 143,123.33			φ 157,534.09	φ 14,409.34	10.07%	

	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION								
RPP / Non-RPP:	Non-RPP (Othe	er)							
Consumption	3,000,000	kWh							
Demand	4,000	kW							
Current Loss Factor	1.0560								
Proposed/Approved Loss Factor	1.0560]							

	Current OEB-Approved				Proposed	Impact				
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	185.55		\$ 185		\$ 187.78	1	\$ 187.78	\$ 2.23	1.20%
Distribution Volumetric Rate	\$	3.4705	4000	\$ 13,882	00	\$ 3.5121	4000	\$ 14,048.40	\$ 166.40	1.20%
Fixed Rate Riders	\$	-	1	\$	\$	\$-	1	\$-	\$-	
Volumetric Rate Riders	\$	-	4000		\$	\$-	4000		\$-	
Sub-Total A (excluding pass through)				\$ 14,067	55			\$ 14,236.18	\$ 168.63	1.20%
Line Losses on Cost of Power	\$	-	-	\$	\$	\$-	-	\$-	\$-	
Total Deferral/Variance Account Rate	-\$	0.9398	4,000	\$ (3,759	20) -	1.9908	4,000	\$ (7,963.20)	\$ (4,204.00)	111.83%
Riders	Ψ						-	φ (1,000.20)	φ (4,204.00	
CBR Class B Rate Riders	-\$	0.0341			40) 📢		4,000	\$-	\$ 136.40	-100.00%
GA Rate Riders	-\$	0.0010	3,000,000	\$ (3,000	00) 📢	\$	3,000,000	\$ 41,100.00	\$ 44,100.00	-1470.00%
Low Voltage Service Charge	\$	1.0483	4,000	\$ 4,193	20	\$ 1.0483	4,000	\$ 4,193.20	\$-	0.00%
Smart Meter Entity Charge (if applicable)	¢		4	¢		*	4	\$-	\$ -	
	φ	-		φ.	4	p -		φ -	φ -	
Additional Fixed Rate Riders	\$	-	1	\$	\$	\$-	1	\$-	\$-	
Additional Volumetric Rate Riders			4,000	\$	\$	\$-	4,000	\$-	\$-	
Sub-Total B - Distribution (includes Sub-				\$ 11,365	15			\$ 51.566.18	\$ 40,201.03	353.72%
Total A)					15				\$ 40,201.03	333.12 /0
RTSR - Network	\$	-	4,000	\$	\$	\$ -	4,000	\$-	\$-	
RTSR - Connection and/or Line and	¢	-	4,000	\$	4	£ _	4,000	\$-	\$ -	
Transformation Connection	Ψ		4,000	Ψ	*	φ <u>-</u>	4,000	φ -	Ψ -	
Sub-Total C - Delivery (including Sub-				\$ 11,365	15			\$ 51.566.18	\$ 40.201.03	353.72%
Total B)				φ 11,000				φ 01,000.10	φ 40,201.00	000.1270
Wholesale Market Service Charge	\$	0.0036	3,168,000	\$ 11,404	80 5	\$ 0.0036	3,168,000	\$ 11,404.80	\$ -	0.00%
(WMSC)	÷	0.0000	0,100,000	•,	•••		0,100,000	¢ 11,101.00	Ŷ	0.0070
Rural and Remote Rate Protection	¢	0.0003	3,168,000	\$ 950	10	6 0.0003	3,168,000	\$ 950.40	\$-	0.00%
(RRRP)	Ψ		3,100,000				3,100,000	-	Ψ -	
Standard Supply Service Charge	\$	0.25	1		25	\$ 0.25	1	\$ 0.25	\$-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	3,168,000	\$ 348,796	80	\$ 0.1101	3,168,000	\$ 348,796.80	\$-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 372,517	40			\$ 412,718.43	\$ 40,201.03	10.79%
HST		13%		\$ 48,427	26	13%		\$ 53,653.40	\$ 5,226.13	10.79%
Total Bill on Average IESO Wholesale Market Price				\$ 420,944	66			\$ 466,371.83	\$ 45,427.16	10.79%

Customer Class:	GENERAL SER	VICE 50 TO 999 KW SERVICE CLASSIFICATI	ON
RPP / Non-RPP:	RPP		
Consumption	69,000	kWh	
Demand	160	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560]	

		Current OEB-Approved				Proposed				Impact			
		Rate	Volume		Charge		Rate	Volume	Charge (\$)			Channe	% Champs
Monthly Service Charge	¢	(\$) 86.83	1	\$	(\$) 86.83	¢	(\$) 87.87	1	\$	(ə) 87.87	¢	Change 1.04	% Change 1.20%
Distribution Volumetric Rate	¢.	3.8580	160		617.28	э \$	3.9043	160		624.69	ф С	7.41	1.20%
Fixed Rate Riders	¢.	3.0500	100	\$	017.20	ф ¢	3.9043	100	s S	024.09	ф С	7.41	1.20 /0
Volumetric Rate Riders	¢.		160			ф ¢		160	-		ф С	-	
Sub-Total A (excluding pass through)	Ŷ	-	100	\$	704.11	9	-	100	9 \$	712.56	\$	8.45	1.20%
Line Losses on Cost of Power	¢	-	-	\$	704.11	¢	-		\$	712.50	ę	0.45	1.20/6
Total Deferral/Variance Account Rate	φ	-	-	φ		φ			φ		φ	-	
Riders	-\$	0.7065	160	\$	(113.04)	-\$	1.7801	160	\$	(284.82)	\$	(171.78)	151.96%
CBR Class B Rate Riders	_¢	0.0276	160	\$	(4.42)	¢	-	160	\$	-	\$	4.42	-100.00%
GA Rate Riders	¢	0.0270	69.000	\$	(4.42)	¢		69,000	\$		ę	4.42	-100.0078
Low Voltage Service Charge	¢	1.0483	160	\$	167.73	ŝ	1.0483	160	\$	167.73	\$		0.00%
Smart Meter Entity Charge (if applicable)	Ψ	1.0405	100	•	107.75	Ψ	1.0405	100	Ψ	107.75	Ψ	-	0.0078
Smart weter Entity Charge (ir applicable)	\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	Ť		160		-	ŝ	-	160	\$	-	ŝ	-	
Sub-Total B - Distribution (includes Sub-													
Total A)				\$	754.38				\$	595.47	\$	(158.91)	-21.07%
RTSR - Network	\$	2.6217	160	\$	419.47	\$	2.4869	160	\$	397.90	\$	(21.57)	-5.14%
RTSR - Connection and/or Line and	s	2.2146	160	\$	354.34	•	2.0933	160	\$	334.93	¢	(19.41)	-5.48%
Transformation Connection	Þ	2.2140	160	Ф	354.34	e.	2.0955	160	Ą	334.93	ዓ	(19.41)	-5.40%
Sub-Total C - Delivery (including Sub-				\$	1,528.19				\$	1,328.30	\$	(199.89)	-13.08%
Total B)				•	1,020110				•	1,020100	*	(100100)	10.00 //
Wholesale Market Service Charge	\$	0.0036	72,864	\$	262.31	\$	0.0036	72,864	\$	262.31	\$	-	0.00%
(WMSC)	Ť		,	Ť				,	-		*		
Rural and Remote Rate Protection	\$	0.0003	72,864	\$	21.86	\$	0.0003	72,864	\$	21.86	\$	-	0.00%
(RRRP)			,					,					
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	47,362		3,078.50		0.0650	47,362		3,078.50		-	0.00%
TOU - Mid Peak	\$	0.0940	12,387	\$	1,164.37		0.0940	12,387	\$	/	\$	-	0.00%
TOU - On Peak	\$	0.1320	13,116	\$	1,731.25	\$	0.1320	13,116	\$	1,731.25	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	7,786.73		1001		\$	7,586.84		(199.89)	-2.57%
HST		13%		\$	1,012.27		13%		\$		\$	(25.99)	-2.57%
Total Bill on TOU				\$	8,799.00				\$	8,573.13	\$	(225.87)	-2.57%

Ontario Energy Board

GA Analysis Workform

Version 1.0

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells Drop down cells		
	Utility Name	HALTON HILLS HYDRO INC.

Note 1 Year(s) Requested for Disposition

□ 2014
□ 2015
□ 2016
☑ 2017

Note 7 Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K51)			Adjusted Net Change in Principal Balance in the GL (cell C76)	Unresolved Difference	\$ Consumption at Actual Rate Paid (cell J51)	
2014	\$ -	\$-	\$ -	\$ -	\$-	\$-	0.0%
2015	\$ -	\$-	\$-	\$-	\$-	\$-	0.0%
2016	\$ -	\$ -	\$-	\$-	\$-	\$-	0.0%
2017	\$ 294,597	\$ 1,756,842	-\$ 1,256,374	\$ 500,468	\$ 205,871	\$ 19,764,086	1.0%
Cumulative Balance	\$ 294,597	\$ 1,756,842	-\$ 1,256,374	\$ 500,468	\$ 205,871	\$ 19,764,086	N/A

Ontario Energy Board

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2017		
Total Metered excluding WMP	C = A+B	476,994,394	kWh	100%
RPP	A	245,359,146	kWh	51.4%
Non RPP	B = D+E	231,635,248	kWh	48.6%
Non-RPP Class A	D	44,894,121	kWh	9.4%
Non-RPP Class B*	E	186.741.127	kWh	39.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

¥ Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

1st Estimate

Note 4 Analysis of Expected GA Amount Year

Analysis of Expected GA Amount									
Year	2017								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	19,697,262	22,612,626	21,053,825	18,138,461	0.06687	\$ 1,212,919	0.08227	\$ 1,492,251	\$ 279,332
February	20,547,240	21,053,825	22,101,071	21,594,486	0.10559	\$ 2,280,162	0.08639	\$ 1,865,548	-\$ 414,614
March	18,246,781	22,101,071	18,924,710	15,070,420	0.08409	\$ 1,267,272	0.07135	\$ 1,075,274	-\$ 191,997
April	19,859,344	18,924,710	20,998,492	21,933,126	0.06874	\$ 1,507,683	0.10778	\$ 2,363,952	\$ 856,269
May	18,644,916	20,998,492	19,750,831	17,397,254	0.10623	\$ 1,848,110	0.12307	\$ 2,141,080	\$ 292,970
June	19,633,730	19,750,831	21,088,904	20,971,803	0.11954	\$ 2,506,969	0.11848	\$ 2,484,739	-\$ 22,230
July	19,579,689	21,088,904	15,079,890	13,570,676	0.10652	\$ 1,445,548	0.11280	\$ 1,530,772	\$ 85,224
August	12,934,374	15,079,890	14,642,805	12,497,289	0.11500	\$ 1,437,188	0.10109	\$ 1,263,351	-\$ 173,837
September	13,783,728	14,642,805	17,009,741	16,150,664	0.12739	\$ 2,057,433	0.08864	\$ 1,431,595	-\$ 625,838
October	13,571,326	17,009,741	14,756,206	11,317,791	0.10212	\$ 1,155,773	0.12563	\$ 1,421,854	\$ 266,081
November	13,004,127	14,756,206	14,488,767	12,736,688	0.11164	\$ 1,421,924	0.09704	\$ 1,235,968	-\$ 185,956
December	12,943,767	14,488,767	17,377,529	15,832,529	0.08391	\$ 1,328,508	0.09207	\$ 1,457,701	\$ 129,193
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	202.446.283	222,507,868	217,272,771	197,211,187		\$ 19,469,489		\$ 19,764,086	\$ 294,597

Calculated Loss Factor

1.0561

Note 5 Reconciling Items

ltem	Amount	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the		
Year)	\$ 1,756,842	
True-up of GA Charges based on Actual Non-RPP Volumes -		
1a prior year	\$ 16	
True-up of GA Charges based on Actual Non-RPP Volumes -		
1b current year	-\$ 728,071	IESO GA Adjustments
2a Remove prior year end unbilled to actual revenue differences	\$ -	End of Year Unbilled based on actuals
	\$ -	End of Year Unbilled based on actuals
Remove difference between prior year accrual/forecast to		
	-\$ 430	
Add difference between current year accrual/forecast to		
3b actual from long term load transfers	\$ 445	
4 Remove GA balances pertaining to Class A customers	-\$ 528,333	
Significant prior period billing adjustments recorded in current		
5 year		
Differences in GA IESO posted rate and rate charged on		
6 IESO invoice		
7 Differences in actual system losses and billed TLFs		
8 Others as justified by distributor		
9		
10		

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 500,468	
	Net Change in Expected GA Balance in the Year Per		
	Analysis	\$ 294,597	
	Unresolved Difference	\$ 205,871	
	Unresolved Difference as % of Expected GA Payments		
	to IESO	1.0%	Unresolved differences of greater than + or - 1% should be explained

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Halton Hills Hydro Inc. EB-2018-0037 2019 IRM Electricity Distribution Rate Application Filed: October 15, 2018 Appendix C

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Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0037

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Smart Metering Entity Charge - effective until December 31, 2022 Low Voltage Service Rate	\$ \$ \$/kWh	26.72 0.57 0.0026
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh	0.0137 (0.0053) 0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	28.71
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0053)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Service Charge	\$	87.87
Distribution Volumetric Rate	\$/kW	3.9043
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.6762)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.1039)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Service Charge	\$	187.78
Distribution Volumetric Rate	\$/kW	3.5121
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(1.9908)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kWh \$/kWh	8.07 0.0055 0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh \$/kWh	0.0137 (0.0053)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Service Charge (per connection)	\$	9.58
Distribution Volumetric Rate	\$/kW	36.3359
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(1.9425)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7742
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5069
MONITHI V DATES AND CHARGES Begulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0037

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.33
Distribution Volumetric Rate	\$/kW	1.5709
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(1.8794)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4761
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Service Charge	\$	5.40
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	\$/kW %	(0.60) (1.00)

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously

approved schedules of Rates. Charges and Loss Factors

EB-2018-0037

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		
Interval meter charge	\$	20.00

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

20.00
0.50
0.30
(0.30)
0.25
0.50
no charge
2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

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Halton Hills Hydro Inc. EB-2018-0037 2019 IRM Electricity Distribution Rate Application Filed: October 15, 2018 Appendix D

- 1
- 2
- 3

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Ontario Energy Board Incentive Regulation Model for 2019 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	2,000		N/A	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	328,500	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	1,600,000	2,500	EMAND - INTERVA	L
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	150		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0560	1.056	650	1	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	94,033	251	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	342		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	1,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	2,500		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	500		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	5,000		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	15,000		N/A	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	20,000	60	DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	500,000	750	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	1,000,000		EMAND - INTERVA	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	3,000,000	4,000	EMAND - INTERVA	L
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	RPP	1.0560	1.056	69,000	160	DEMAND	
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

		Sub-Total							Total				
ATE CLASSES / CATEGORIES eg: Residential TOU, Residential Retailer)	Units	A B C				С		Total Bill					
eg: Residential 100, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
ESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.69	2.7%	\$	(2.16)	-7.0%	\$	(2.64)	-6.5%	\$	(2.77)	-2.5%
ENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.54	1.1%	\$	(7.06)	-11.7%	\$	(8.33)	-9.9%	\$	(8.74)	-3.2%
ENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	24.19	1.2%	\$	4,330.14	234.8%	\$	4,202.09	98.6%	\$	4,748.36	9.6%
ENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	106.23	1.2%	\$	21,083.98	283.1%	\$	21,083.98	283.1%	\$	23,824.90	10.5%
INMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.01	1.9%	\$	(0.59)	-35.2%	\$	(0.68)	-19.7%	\$	(0.77)	-4.1%
ENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	0.43	1.2%	\$	(1.01)	-2.6%	\$	(1.19)	-2.8%	\$	(1.35)	-1.2%
TREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	4.67	1.2%	\$	1,167.99	511.4%	\$	1,122.48	103.2%	\$	1,268.40	9.0%
ESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	2.08	8.4%	\$	0.78	2.9%	\$	0.56	1.8%	\$	0.59	0.9%
ESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	(0.16)	-0.6%	\$	(3.96)	-11.9%	\$	(4.59)	-9.9%	\$	(4.82)	-3.5%
ESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	(5.26)	-16.4%	\$	(14.76)	-31.6%	\$	(16.34)	-20.6%	\$	(17.16)	-5.5%
ENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.39	1.2%	\$	(1.51)	-4.1%	\$	(1.83)	-4.3%	\$	(1.92)	-2.1%
ENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.84	1.1%	\$	(18.16)	-16.9%	\$	(21.33)	-12.8%	\$	(22.39)	-3.6%
ENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.84	1.0%	\$	(55.16)	-28.2%	\$	(64.66)	-17.3%	\$	(67.90)	-3.7%
ENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	3.82	1.2%	\$	235.06	74.1%	\$	219.69	36.2%	\$	248.25	7.3%
ENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	35.76	1.2%	\$	6,601.27	243.1%	\$	6,409.19	101.0%	\$	7,242.38	9.6%
ENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	85.43	1.2%	\$	12,751.63	203.2%	\$	12,751.63	203.2%	\$	14,409.34	10.1%
ENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	168.63	1.2%	\$	40,201.03	353.7%	\$	40,201.03	353.7%	\$	45,427.16	10.8%
ENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - RPP	kW	Ś	8.45	1.2%	Ś	(158.91)	-21.1%	Ś	(199.89)	-13.1%	Ś	(225.87)	-2.6%

Customer Class:		SERVICE CLASSIF												
RPP / Non-RPP:			OATION											
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0560	NVV												
Proposed/Approved Loss Factor	1.0560													
· · · · · · · · · · · · · · · · · · ·		_												
				B-Approved	1				Proposed				Im	pact
		Rate		Volume		Charge		Rate	Volume		Charge	•	~	
Marthly Carries Observe		(\$)	23.48	1	\$	(\$) 23.48	\$	(\$) 26.72	- 1	\$	(\$) 26.72	\$	Change 3.24	% Change 13.80%
Monthly Service Charge Distribution Volumetric Rate		э \$	0.0034	750		23.40	э \$	20.72	750		20.72	э \$	(2.55)	-100.00%
Fixed Rate Riders		э \$	0.0034	750	э \$	2.55	э \$	-	750	э \$	-	¢ ¢	(2.55)	-100.00%
Volumetric Rate Riders		\$		750			ф ¢		750	э \$		¢ ¢	-	
Sub-Total A (excluding pass through)		Ψ	_	750	\$	26.03	Ψ	-	750	\$	26.72	\$	0.69	2.65%
Line Losses on Cost of Power		\$	0.0820	42	\$	3.44	\$	0.0820	42	\$	3.44	\$	-	0.00%
Total Deferral/Variance Account Rate		•				(1.05)	,				(0.00)		(0.00)	070 570
Riders		-\$	0.0014	750	\$	(1.05)	-\$	0.0053	750	\$	(3.98)	\$	(2.93)	278.57%
CBR Class B Rate Riders		-\$	0.0001	750	\$	(0.08)	\$	-	750	\$	-	\$	0.08	-100.00%
GA Rate Riders		\$	-	750		-	\$	-	750	\$		\$	-	
Low Voltage Service Charge		\$	0.0026	750	\$	1.95	\$	0.0026	750	\$	1.95	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$		0.00%
		•	0.07	•	•	0.07	· ·	0.07		·	0.07			0.0070
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders				750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	30.87				\$	28.71	\$	(2.16)	-7.00%
Total A) RTSR - Network		\$	0.0068	792	, ¢	5.39	•	0.0065	792	·	5.15		• •	-4.41%
RISR - Network RTSR - Connection and/or Line and		\$	0.0068	792	\$	5.39	\$	0.0065	792	\$	5.15	\$	(0.24)	-4.41%
Transformation Connection		\$	0.0056	792	\$	4.44	\$	0.0053	792	\$	4.20	\$	(0.24)	-5.36%
Sub-Total C - Delivery (including Sub-														
Total B)					\$	40.69				\$	38.05	\$	(2.64)	-6.48%
Wholesale Market Service Charge														
(WMSC)		\$	0.0036	792	\$	2.85	\$	0.0036	792	\$	2.85	\$	-	0.00%
Rural and Remote Rate Protection					-									
(RRRP)		\$	0.0003	792	\$	0.24	\$	0.0003	792	\$	0.24	\$	-	0.00%
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0650	488	\$	31.69		0.0650	488	\$		\$	-	0.00%
TOU - Mid Peak		\$	0.0940	128	\$	11.99	\$	0.0940	128	\$	11.99	\$	-	0.00%
TOU - On Peak		\$	0.1320	135	\$	17.82	\$	0.1320	135	\$	17.82	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	105.52				\$	102.89	\$	(2.64)	-2.50%
HST			13%		\$	13.72	Ì	13%		\$		\$	(0.34)	-2.50%
8% Rebate			8%		\$	(8.44)		8%		\$	(8.23)	\$	0.21	
Total Bill on TOU					\$	110.80				\$	108.03	\$	(2.77)	-2.50%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption - kW 1.0560 1.0560 Demand

	Current OEB-Approved					Proposed					Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)		<u>^</u>	(\$)		(\$)			(\$)		6 Change	% Change
Monthly Service Charge	\$	28.37	1	\$	28.37		28.71		\$		\$	0.34	1.20%
Distribution Volumetric Rate	\$	0.0102	2000	\$	20.40	\$	0.0103	2000		20.60	\$	0.20	0.98%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000			\$		2000		-	\$	-	
Sub-Total A (excluding pass through)				\$	48.77				\$	49.31	\$	0.54	1.11%
Line Losses on Cost of Power	\$	0.0820	112	\$	9.18	\$	0.0820	112	\$	9.18	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0014	2,000	\$	(2.80)	-\$	0.0053	2,000	\$	(10.60)	\$	(7.80)	278.57%
Riders	*			·	. ,		0.0000	-		(10.00)		· · /	
CBR Class B Rate Riders	-\$	0.0001	2,000	\$	(0.20)	\$	-	2,000	\$	-	\$	0.20	-100.00%
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0024	2,000	\$	4.80	\$	0.0024	2,000	\$	4.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	¢	0.57	1	¢	0.57	\$	0.57	4	\$	0.57	\$		0.00%
	æ	0.57		φ	0.57	φ	0.57	1	φ	0.57	φ	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Volumetric Rate Riders			2,000	\$	-	\$		2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$					•	50.00	•	(7.00)	-11.70%
Total A)				Þ	60.32				\$	53.26	\$	(7.06)	-11.70%
RTSR - Network	\$	0.0060	2,112	\$	12.67	\$	0.0057	2,112	\$	12.04	\$	(0.63)	-5.00%
RTSR - Connection and/or Line and	*	0.0050	0.440	¢	11.10		0.0050	0.440	¢	40.50	¢	(0,00)	5.000/
Transformation Connection	\$	0.0053	2,112	\$	11.19	\$	0.0050	2,112	Ф	10.56	Ф	(0.63)	-5.66%
Sub-Total C - Delivery (including Sub-				¢	84.19				*	75.86	*	(0.00)	-9.89%
Total B)				\$	84.19				\$	/5.86	э	(8.33)	-9.89%
Wholesale Market Service Charge	•		0.440	^	7.00	•		0.440	•	7.00	^		0.000/
(WMSC)	\$	0.0036	2,112	\$	7.60	\$	0.0036	2,112	\$	7.60	\$	-	0.00%
Rural and Remote Rate Protection													
(RRRP)	\$	0.0003	2,112	\$	0.63	\$	0.0003	2,112	\$	0.63	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	1,300	\$	84.50	\$	0.0650	1,300	\$	84.50	\$	-	0.00%
TOU - Mid Peak	ŝ	0.0940	340	\$	31.96	Ś	0.0940	340	\$	31.96	\$	-	0.00%
TOU - On Peak	ŝ	0.1320	360	\$	47.52	ŝ	0.1320	360	\$	47.52	\$	-	0.00%
	÷			Ť		Ŧ			Ŧ		Ŧ		
Total Bill on TOU (before Taxes)				\$	256.66	1			\$	248.33	\$	(8.33)	-3.24%
HST		13%		ŝ	33.37		13%		ŝ		ŝ	(1.08)	-3.24%
8% Rebate		8%		ŝ	(20.53)		8%		\$	(19.87)		0.67	0.2470
Total Bill on TOU		0 /0		\$	269.49		0 /0		\$	260.74	\$	(8.74)	-3.24%
				Ψ	203.45				φ	200.74	Ψ	(0.74)	-5.24 /0

Customer Class:	GENERAL SER	VICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	r)
Consumption	328,500	kWh
Demand	500	kW

	Current C	EB-Approved	ł		Proposed		Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%		
Distribution Volumetric Rate	\$ 3.8580	500	\$ 1,929.00	\$ 3.9043	500	\$ 1,952.15	\$ 23.15	1.20%		
Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$-	\$-			
Volumetric Rate Riders	\$ -	500	\$-	\$-	500		\$-			
Sub-Total A (excluding pass through)			\$ 2,015.83			\$ 2,040.02	\$ 24.19	1.20%		
Line Losses on Cost of Power	\$ -	-	\$-	\$ -	-	\$-	\$-			
Total Deferral/Variance Account Rate	-\$ 0.7065	500	\$ (353.25)	-\$ 1.7801	500	\$ (890.05)	\$ (536.80)	151.96%		
Riders							,			
CBR Class B Rate Riders	-\$ 0.0276	500	\$ (13.80)		500	\$-	\$ 13.80	-100.00%		
GA Rate Riders	-\$ 0.0010	328,500	\$ (328.50)		328,500	\$ 4,500.45	\$ 4,828.95	-1470.00%		
Low Voltage Service Charge	\$ 1.0483	500	\$ 524.15	\$ 1.0483	500	\$ 524.15	\$-	0.00%		
Smart Meter Entity Charge (if applicable)	s .	1	\$-	¢ -	1	\$ -	\$ - 2			
	Ŷ	· ·	Ŧ	Ŷ		•	Ψ			
Additional Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$-	\$-			
Additional Volumetric Rate Riders		500	\$-	\$-	500	\$-	\$-			
Sub-Total B - Distribution (includes Sub-			\$ 1.844.43			\$ 6.174.57	\$ 4,330.14	234.77%		
Total A)			•			•				
RTSR - Network	\$ 2.6217	500	\$ 1,310.85	\$ 2.4869	500	\$ 1,243.45	\$ (67.40)	-5.14%		
RTSR - Connection and/or Line and	\$ 2.2146	500	\$ 1,107.30	\$ 2.0933	500	\$ 1,046.65	\$ (60.65)	-5.48%		
Transformation Connection	· · · · · · · · · · · · · · · · · · ·		• • • • •	• • • • • •		•	• (,			
Sub-Total C - Delivery (including Sub-			\$ 4,262.58			\$ 8,464.67	\$ 4,202.09	98.58%		
Total B)			. ,							
Wholesale Market Service Charge	\$ 0.0036	346,896	\$ 1,248.83	\$ 0.0036	346,896	\$ 1,248.83	\$ -	0.00%		
(WMSC)										
Rural and Remote Rate Protection	\$ 0.0003	346,896	\$ 104.07	\$ 0.0003	346,896	\$ 104.07	\$ -	0.00%		
(RRRP)	¢	4	\$ 0.25	¢ 0.05		¢ 0.05	¢	0.000/		
Standard Supply Service Charge	\$ 0.25 \$ 0.1101	0.40,000			346.896	\$ 0.25 \$ 38,193,25	\$ -	0.00%		
Average IESO Wholesale Market Price	\$ 0.1101	346,896	\$ 38,193.25	\$ 0.1101	346,896	\$ 38,193.25	\$-	0.00%		
			¢ 40.000.07			¢ 40.041.00	¢ 4 000 00	0.500/		
Total Bill on Average IESO Wholesale Market Price	100		\$ 43,808.97	100/		\$ 48,011.06		9.59%		
HST	13%		\$ 5,695.17	13%		\$ 6,241.44		9.59%		
Total Bill on Average IESO Wholesale Market Price			\$ 49,504.14			\$ 54,252.50	\$ 4,748.36	9.59%		

		VICE 1,000 TO 4,999 KW SERVICE CLASSIFI	CATION
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	1,600,000	kWh	
Demand	2,500	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved						Proposed	i	Impact			
	Rate		Volume	Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)		Change	% Change	
Monthly Service Charge	\$	185.55	1	\$ 185.5	5 \$		1	\$ 187.78	\$	2.23	1.20%	
Distribution Volumetric Rate	\$	3.4705	2500		5 \$	3.5121	2500		\$	104.00	1.20%	
Fixed Rate Riders	\$	-	1	\$-	\$	-	1	\$-	\$	-		
Volumetric Rate Riders	\$	-	2500		\$	-	2500		\$	-		
Sub-Total A (excluding pass through)				\$ 8,861.8				\$ 8,968.03		106.23	1.20%	
Line Losses on Cost of Power	\$	-	-	\$-	\$	-	-	\$-	\$	-		
Total Deferral/Variance Account Rate	_ e	0.9398	2.500	\$ (2,349.5	<u>ء</u> _ (۱	1.9908	2.500	\$ (4,977.00)	\$	(2,627.50)	111.83%	
Riders	Ÿ		,		· ·		1	,	Ψ	,		
CBR Class B Rate Riders	-\$	0.0341	2,500	\$ (85.2			2,500	\$-	\$	85.25	-100.00%	
GA Rate Riders	-\$	0.0010	1,600,000	\$ (1,600.0			1,600,000			23,520.00	-1470.00%	
Low Voltage Service Charge	\$	1.0483	2,500	\$ 2,620.7	5 \$	1.0483	2,500	\$ 2,620.75	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$-	\$	-	1	\$ -	\$			
Additional Fixed Rate Riders	¢		1	\$-	*		4	s -	\$			
	¢	-	2.500	э \$-	φ ¢	-	2,500	ъ 5-	¢	-		
Additional Volumetric Rate Riders			2,500	ə -	Þ	-	2,500	ə -	Ф	-		
Sub-Total B - Distribution (includes Sub- Total A)				\$ 7,447.8	0			\$ 28,531.78	\$	21,083.98	283.09%	
RTSR - Network	\$	-	2,500	\$-	\$	-	2,500	\$-	\$	-		
RTSR - Connection and/or Line and	¢		0.500	¢			2,500	¢	¢			
Transformation Connection	\$	-	2,500	\$-	\$	-	2,500	\$-	\$	-		
Sub-Total C - Delivery (including Sub-				\$ 7,447.8	0			\$ 28,531.78	\$	21,083.98	283.09%	
Total B)				φ 1,441.0	•			φ 20,001.10	¥ .	21,000.00	200.0070	
Wholesale Market Service Charge	\$	0.0036	1,689,600	\$ 6,082.5	6 \$	0.0036	1,689,600	\$ 6,082.56	\$	-	0.00%	
(WMSC)			, ,	• • • • •				• • • • • • •				
Rural and Remote Rate Protection	\$	0.0003	1,689,600	\$ 506.8	8 \$	0.0003	1,689,600	\$ 506.88	\$	-	0.00%	
(RRRP)				-					,			
Standard Supply Service Charge	\$	0.25	1		5 \$		1	\$ 0.25		-	0.00%	
Average IESO Wholesale Market Price	\$	0.1101	1,689,600	\$ 186,024.9	6 \$	0.1101	1,689,600	\$ 186,024.96	\$	-	0.00%	
	1				- 1				1.4			
Total Bill on Average IESO Wholesale Market Price				\$ 200,062.4				\$ 221,146.43		21,083.98	10.54%	
HST		13%		\$ 26,008.1		13%		\$ 28,749.04		2,740.92	10.54%	
Total Bill on Average IESO Wholesale Market Price				\$ 226,070.5	7			\$ 249,895.47	\$	23,824.90	10.54%	

Customer Class:	UNMETERED S	CATTERED LOAD	SERVICE CL	ASSIFICATIO	N									
RPP / Non-RPP:					1									
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0560													
Proposed/Approved Loss Factor	1.0560	1												
			Current OF	B-Approved	d				Proposed				lm	pact
		Rat	9	Volume	(Charge		Rate	Volume		Charge			
		(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	7.97		\$	-	\$	8.07	0		-	\$	-	
Distribution Volumetric Rate		\$	0.0054	150		0.81	\$	0.0055	150	\$	0.83	\$	0.01	1.85%
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		\$	-	150		-	\$	-	150		-	\$	-	1.05%
Sub-Total A (excluding pass through)		\$	0.0000	8	\$	0.81 0.69	¢	0.0820	0	9 93	0.83	\$ \$	0.01	1.85% 0.00%
Line Losses on Cost of Power		\$	0.0820	8	\$	0.69	\$	0.0820	8	\$	0.69	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-\$	0.0012	150	\$	(0.18)	-\$	0.0053	150	\$	(0.80)	\$	(0.62)	341.67%
CBR Class B Rate Riders		-\$	0.0001	150	\$	(0.02)	\$	-	150	\$	-	\$	0.02	-100.00%
GA Rate Riders		\$	-	150	\$	-	\$	-	150	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0024	150	\$	0.36	\$	0.0024	150	\$	0.36	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		¢			\$				1	\$		¢		
, , , , , ,		\$	-	1	Э	-	Э	-	1	Э	-	\$	-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders				150	\$	-	\$	-	150	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	1.66				\$	1.08	\$	(0.59)	-35.16%
Total A) RTSR - Network		•	0.0060	158	•	0.95	•	0.0057	158	•	0.90	•	• •	-5.00%
		\$	0.0060	158	\$	0.95	\$	0.0057	158	\$	0.90	\$	(0.05)	-5.00%
RTSR - Connection and/or Line and		\$	0.0053	158	\$	0.84	\$	0.0050	158	\$	0.79	\$	(0.05)	-5.66%
Transformation Connection Sub-Total C - Delivery (including Sub-														
Total B)					\$	3.45				\$	2.77	\$	(0.68)	-19.69%
Wholesale Market Service Charge		\$	0.0036	158	\$	0.57	\$	0.0036	158	\$	0.57	\$		0.00%
(WMSC)		Ф	0.0036	150	Ф	0.57	φ	0.0036	100	Ф	0.57	ф	-	0.00%
Rural and Remote Rate Protection		\$	0.0003	158	\$	0.05	\$	0.0003	158	\$	0.05	¢	-	0.00%
(RRRP)		Ŷ		150	φ		φ	0.0003	100	φ	0.05	φ	-	
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0650		\$	6.34	\$	0.0650	98	\$	6.34	\$	-	0.00%
TOU - Mid Peak		\$	0.0940	26	\$	2.40	\$	0.0940	26	\$	2.40	\$	-	0.00%
TOU - On Peak		\$	0.1320	27	\$	3.56	\$	0.1320	27	\$	3.56	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	16.62				\$	15.94	\$	(0.68)	-4.09%
HST			13%		\$	2.16		13%		\$	2.07	\$	(0.09)	-4.09%
Total Bill on TOU					\$	18.78				\$	18.01	\$	(0.77)	-4.09%

Customer Class: RPP / Non-RPP:	SENTINEL LIG	HTING SE	ERVICE CLASSIFICATIO	N]				
Consumption		kWh			1									
Demand		kW												
Current Loss Factor	1.0560													
Proposed/Approved Loss Factor	1.0560													
· · · ·														
				B-Approved	1			_	Proposed				Im	pact
			Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		Change	% Change
Monthly Service Charge		\$	(\$)		\$	(\$)	\$	(*) 9.58	0	\$	(\$)	پر \$	- nange	% Change
Distribution Volumetric Rate		ŝ	35.9050	1	\$	35.91	ŝ	36.3359	1	\$	36.34	\$	0.43	1.20%
Fixed Rate Riders		Ś	-	1	\$	-	ŝ	-	1	\$	-	\$	-	
Volumetric Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	35.91				\$	36.34	\$	0.43	1.20%
Line Losses on Cost of Power		\$	0.0820	36	\$	2.98	\$	0.0820	36	\$	2.98	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-\$	0.4711	1	\$	(0.47)	-\$	1.9425	1	\$	(1.94)	\$	(1.47)	312.33%
CBR Class B Rate Riders		-\$	0.0298	1	\$	(0.03)	\$		1	\$		\$	0.03	-100.00%
GA Rate Riders		ŝ	-	650	\$	(0.00)	ŝ	-	650	\$		\$	-	100.0070
Low Voltage Service Charge		\$	0.7547	1	\$	0.75	\$	0.7547	1	\$	0.75	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		¢		1	\$		¢		1	\$		\$	-	
		Þ	-		φ	-	φ	-	1	·	-		-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders				1	\$	-	\$	-	1	\$		\$	-	
Sub-Total B - Distribution (includes Sub- Total A)					\$	39.14				\$	38.13	\$	(1.01)	-2.58%
RTSR - Network		\$	1.8704	1	\$	1.87	\$	1.7742	1	\$	1.77	\$	(0.10)	-5.14%
RTSR - Connection and/or Line and		\$	1.5942	1	\$	1.59	\$	1.5069	1	\$	1.51	\$	(0.09)	-5.48%
Transformation Connection		Ŷ	1.0042	'	Ψ	1.00	٣	1.0000		Ψ	1.01	Ψ	(0.00)	0.4070
Sub-Total C - Delivery (including Sub- Total B)					\$	42.61				\$	41.41	\$	(1.19)	-2.80%
Wholesale Market Service Charge		\$	0.0036	686	\$	2.47	\$	0.0036	686	\$	2.47	\$		0.00%
(WMSC)		Ŷ	0.0000	000	Ψ	2.47	٣	0.0000	000	Ψ	2.47	Ψ		0.0070
Rural and Remote Rate Protection		\$	0.0003	686	\$	0.21	\$	0.0003	686	\$	0.21	\$	-	0.00%
(RRRP) Standard Supply Service Charge		¢	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$		0.00%
TOU - Off Peak		\$	0.25	423	э \$	27.46	\$	0.25	423	э \$	27.46	э \$		0.00%
TOU - Mid Peak		ŝ	0.0940	111	\$	10.39	ŝ	0.0940	111	\$	10.39	\$	-	0.00%
TOU - On Peak		\$	0.1320		\$	15.44	\$	0.1320	117	\$	15.44	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	98.83				\$	97.63		(1.19)	-1.21%
HST			13%		\$	12.85		13%		\$	12.69	\$	(0.16)	-1.21%
Total Bill on TOU					\$	111.68				\$	110.33	\$	(1.35)	-1.21%

		ING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	er)
Consumption	94,033	kWh
Demand	251	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560]

	Current OEB-Approved				1		Proposed		Impact			
	Rate		Volume	Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$	2.30		\$ -	\$	2.33	0	T	\$			
Distribution Volumetric Rate	\$ 1.	5523	251	\$ 389.63	\$	1.5709	251	\$ 394.30		67 1.20%		
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$			
Volumetric Rate Riders	\$	-	251	\$ -	\$	-	251	\$ -	\$			
Sub-Total A (excluding pass through)	-			\$ 389.63				\$ 394.30	\$ 4	67 1.20%		
Line Losses on Cost of Power	\$	-	-	\$-	\$	-	-	\$-	\$			
Total Deferral/Variance Account Rate	-\$ 0.	9785	251	\$ (245.60	0 -\$	1.8794	251	\$ (471.73)	\$ (226	13) 92.07%		
Riders	•							• (-,		
CBR Class B Rate Riders		0285	251	\$ (7.15			251	\$-		15 -100.00%		
GA Rate Riders		0010		\$ (94.03		0.0137	94,033	\$ 1,288.26	\$ 1,382			
Low Voltage Service Charge	\$ 0.	7393	251	\$ 185.56	\$	0.7393	251	\$ 185.56	\$	0.00%		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$-	\$	-	1	\$-	\$.			
Additional Fixed Rate Riders	¢	-	1	\$-	¢		1	¢	\$.			
Additional Volumetric Rate Riders	¥			\$-	ŝ	-	251	\$-	\$			
Sub-Total B - Distribution (includes Sub-								• • • • • • • • •		544.0794		
Total A)				\$ 228.40	'			\$ 1,396.39	\$ 1,167	99 511.37%		
RTSR - Network	\$ 1.	8617	251	\$ 467.29	\$	1.7660	251	\$ 443.27	\$ (24	-5.14%		
RTSR - Connection and/or Line and	\$ 1.	5617	251	\$ 391.99	e	1.4761	251	\$ 370.50	\$ (21	49) -5.48%		
Transformation Connection	φ I.	5017	231	φ 391.95	•	1.4701	201	φ 370.30	φ (21	+9) -0.40%		
Sub-Total C - Delivery (including Sub-				\$ 1,087.67				\$ 2,210.16	\$ 1,122	48 103.20%		
Total B)				φ 1,001.01				¢ 2,210.10	ψ 1,122	100.2070		
Wholesale Market Service Charge	\$ 0.	0036	99,299	\$ 357.48	\$	0.0036	99,299	\$ 357.48	\$	0.00%		
(WMSC)	÷		00,200	ф облас		0.0000	00,200	¢ 001110	Ŷ	0.0070		
Rural and Remote Rate Protection	\$ 0	0003	99,299	\$ 29.79	\$	0.0003	99,299	\$ 29.79	\$	0.00%		
(RRRP)	•		00,200				00,200	•	•			
Standard Supply Service Charge		0.25	1	\$ 0.25		0.25	1	\$ 0.25	\$	0.0070		
Average IESO Wholesale Market Price	\$0.	1101	99,299	\$ 10,932.85	\$	0.1101	99,299	\$ 10,932.85	\$.	0.00%		
	-											
Total Bill on Average IESO Wholesale Market Price				\$ 12,408.04				\$ 13,530.52				
HST		13%		\$ 1,613.04		13%		\$ 1,758.97				
Total Bill on Average IESO Wholesale Market Price				\$ 14,021.08				\$ 15,289.49	\$ 1,268	40 9.05%		

		SERVICE C	LASSIFICATION											
RPP / Non-RPP: RI														
Consumption	342	kWh												
Demand	-	kW												
Current Loss Factor	1.0560													
Proposed/Approved Loss Factor	1.0560													
			Current OF	B-Approved			r		Proposed				In	pact
			Rate	Volume		Charge		Rate	Volume		Charge			μασι
			(\$)	relatio		(\$)		(\$)	Foldino		(\$)	\$	Change	% Change
Monthly Service Charge		\$	23.48		\$	23.48	\$	26.72	1	\$	26.72	\$	3.24	13.80%
Distribution Volumetric Rate		\$	0.0034	342		1.16	\$	-	342	\$	-	\$	(1.16)	-100.00%
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		\$	-	342		-	\$	-	342	\$	-	\$	-	0.400/
Sub-Total A (excluding pass through) Line Losses on Cost of Power		\$	0.0820	19	6 9	24.64 1.57	\$	0.0820	19	\$ 9		\$ \$	2.08	8.43% 0.00%
Total Deferral/Variance Account Rate		ф	0.0620	19	ф	1.57	Þ	0.0620	19	φ	1.57	φ	-	0.00%
Riders		-\$	0.0014	342	\$	(0.48)	-\$	0.0053	342	\$	(1.81)	\$	(1.33)	278.57%
CBR Class B Rate Riders		-\$	0.0001	342	\$	(0.03)	\$	-	342	\$	-	\$	0.03	-100.00%
GA Rate Riders		\$	-	342	\$	-	\$	-	342	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0026	342	\$	0.89	\$	0.0026	342	\$	0.89	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$		0.00%
		•	0.57	'	·	0.57	-	0.57		·	0.57	+		0.00 %
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders				342	\$	-	\$		342	\$	-	\$		
Sub-Total B - Distribution (includes Sub- Total A)					\$	27.16				\$	27.94	\$	0.78	2.86%
RTSR - Network		\$	0.0068	361	\$	2.46	\$	0.0065	361	\$	2.35	\$	(0.11)	-4.41%
RTSR - Connection and/or Line and		•			•	-	•			·			. ,	
Transformation Connection		\$	0.0056	361	\$	2.02	\$	0.0053	361	\$	1.91	\$	(0.11)	-5.36%
Sub-Total C - Delivery (including Sub-					\$	31.64				\$	32.20	\$	0.56	1.77%
Total B)					Ψ	51.04				Ψ	52.20	Ψ	0.50	1.7776
Wholesale Market Service Charge		\$	0.0036	361	\$	1.30	\$	0.0036	361	\$	1.30	\$	-	0.00%
(WMSC)		•			*					+		Ŧ		
Rural and Remote Rate Protection		\$	0.0003	361	\$	0.11	\$	0.0003	361	\$	0.11	\$		0.00%
(RRRP) Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$		0.00%
TOU - Off Peak		э \$	0.0650	222	ф \$	14.45	ŝ	0.0650	222	э \$		ф \$		0.00%
TOU - Mid Peak		\$	0.0940	58	ф \$	5.47	ŝ	0.0030	58	э \$	5.47	ф \$		0.00%
TOU - On Peak		\$	0.1320	62		8.13		0.1320	62	\$		\$	-	0.00%
		•			·									
Total Bill on TOU (before Taxes)					\$	61.34				\$	61.90	\$	0.56	0.91%
HST			13%		\$	7.97		13%		\$		\$	0.07	0.91%
8% Rebate			8%		\$	(4.91)		8%		\$	(4.95)		(0.04)	
Total Bill on TOU					\$	64.40				\$	64.99	\$	0.59	0.91%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP

kW

1,000 kWh Consumption

-1.0560 1.0560 Demand Current Loss Factor

Proposed/Approved Loss Factor

	Current OEB-Approved					Proposed			Impact				
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	4	Change	% Change
Monthly Service Charge	\$	23.48	1	\$	23.48	\$	26.72	1	\$	26.72	\$	3.24	13.80%
Distribution Volumetric Rate	ŝ	0.0034	1000		3.40	ŝ		1000		-	\$	(3.40)	-100.00%
Fixed Rate Riders	Ś	-	1	ŝ	-	ŝ	-	1	\$	-	\$	-	
Volumetric Rate Riders	Ś	-	1000	\$	-	ŝ	-	1000		-	\$	-	
Sub-Total A (excluding pass through)	Ť			\$	26.88	Ť			\$	26.72	\$	(0.16)	-0.60%
Line Losses on Cost of Power	\$	0.0820	56	\$	4.59	\$	0.0820	56	\$	4.59	\$	-	0.00%
Total Deferral/Variance Account Rate	~	0.0014	4 000	¢	(4, 40)		0.0053	4 000	¢	(5.00)	¢	(2.00)	278.57%
Riders	-\$	0.0014	1,000	\$	(1.40)	-⊅	0.0053	1,000	\$	(5.30)	Э	(3.90)	278.57%
CBR Class B Rate Riders	-\$	0.0001	1,000	\$	(0.10)	\$		1,000	\$	-	\$	0.10	-100.00%
GA Rate Riders	\$	-	1,000	\$	-	\$		1,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0026	1,000	\$	2.60	\$	0.0026	1,000	\$	2.60	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	~	0.57		¢	0.57	\$	0.57		¢	0.57	¢		0.00%
	Þ	0.57	1	\$	0.57	Ф	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Volumetric Rate Riders			1,000	\$	-	\$		1,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	33.14				¢	29.18	\$	(2.06)	11.05%
Total A)				Þ	33.14				\$	29.18	Þ	(3.96)	-11.95%
RTSR - Network	\$	0.0068	1,056	\$	7.18	\$	0.0065	1,056	\$	6.86	\$	(0.32)	-4.41%
RTSR - Connection and/or Line and	\$	0.0056	1,056	\$	5.91	\$	0.0053	1,056	\$	5.60	\$	(0.32)	-5.36%
Transformation Connection	Þ	0.0056	1,050	φ	5.91	φ	0.0055	1,050	φ	5.60	φ	(0.32)	-5.30%
Sub-Total C - Delivery (including Sub-				\$	46.24				\$	41.64	\$	(4.59)	-9.94%
Total B)				φ	40.24				9	41.04	9	(4.59)	-3.34 /6
Wholesale Market Service Charge	\$	0.0036	1,056	\$	3.80	\$	0.0036	1,056	\$	3.80	¢		0.00%
(WMSC)	Ψ	0.0050	1,000	Ψ	5.00	Ψ	0.0030	1,000	Ψ	5.00	Ψ	-	0.0078
Rural and Remote Rate Protection	¢	0.0003	1,056	\$	0.32	\$	0.0003	1,056	\$	0.32	\$		0.00%
(RRRP)	Ψ		1,000	Ψ		Ψ		1,000	Ψ		Ψ	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$		\$	-	0.00%
TOU - Off Peak	\$	0.0650	650	\$	42.25		0.0650	650	\$	42.25		-	0.00%
TOU - Mid Peak	\$	0.0940	170	\$	15.98		0.0940	170	\$	15.98		-	0.00%
TOU - On Peak	\$	0.1320	180	\$	23.76	\$	0.1320	180	\$	23.76	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	132.59				\$		\$	(4.59)	-3.46%
HST		13%		\$	17.24		13%		\$		\$	(0.60)	-3.46%
8% Rebate		8%		\$	(10.61)		8%		\$	(10.24)		0.37	
Total Bill on TOU				\$	139.22				\$	134.40	\$	(4.82)	-3.46%

Customer Class: <u>RESIDENTIAL SERVICE CLASSIFICATION</u> RPP / Non-RPP: <u>RPP</u>

2,500 kWh Consumption

- kW 1.0560 1.0560 Demand Current Loss Factor

Proposed/Approved Loss Factor

	Current OEB-Approved					Proposed		Impact				
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume	Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	23.48	1	\$	23.48	\$	26.72	1	\$ 26.72	2 9		13.80%
Distribution Volumetric Rate	ŝ	0.0034	2500		8.50	ŝ	-	2500			6 (8.50)	-100.00%
Fixed Rate Riders	ŝ	-	1	ŝ	-	ŝ	_	2000	\$ -	9		100.0070
Volumetric Rate Riders	ŝ	-	2500	\$	-	ŝ	-	2500		9	-	
Sub-Total A (excluding pass through)	Ŧ			\$	31.98	Ť			\$ 26.72	2 \$	(5.26)	-16.45%
Line Losses on Cost of Power	\$	0.0820	140	\$	11.48	\$	0.0820	140	\$ 11.48	3 \$	s -	0.00%
Total Deferral/Variance Account Rate			0 500		(0.50)		0.0050	0.500	÷ (10.05		(0.75)	070 570
Riders	-\$	0.0014	2,500	\$	(3.50)	-\$	0.0053	2,500	\$ (13.25	5) ¥	\$ (9.75)	278.57%
CBR Class B Rate Riders	-\$	0.0001	2,500	\$	(0.25)	\$	-	2,500	\$ -	9	0.25	-100.00%
GA Rate Riders	\$	-	2,500	\$	-	\$	-	2,500	\$ -	9	- 6	
Low Voltage Service Charge	\$	0.0026	2,500	\$	6.50	\$	0.0026	2,500	\$ 6.50) 9	- 6	0.00%
Smart Meter Entity Charge (if applicable)					0.57		0.57		• • • •	-		0.000/
, , , , , , , , , , , , , , , , , , ,	\$	0.57	1	\$	0.57	\$	0.57	1	\$ 0.57	7 9	s -	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	5	s -	
Additional Volumetric Rate Riders			2,500	\$	-	\$	-	2,500	\$ -	5	s -	
Sub-Total B - Distribution (includes Sub-				\$	46.78				\$ 32.02	2 9	6 (14.76)	-31.55%
Total A)				φ	40.70				\$ 32.02	2 3	(14.70)	-31.33%
RTSR - Network	\$	0.0068	2,640	\$	17.95	\$	0.0065	2,640	\$ 17.16	5 \$	6 (0.79)	-4.41%
RTSR - Connection and/or Line and	\$	0.0056	2,640	\$	14.78	\$	0.0053	2,640	\$ 13.99		6 (0.79)	-5.36%
Transformation Connection	Þ	0.0056	2,640	φ	14.70	Ð	0.0055	2,640	φ 13.9s	3 3	6 (0.79)	-5.30%
Sub-Total C - Delivery (including Sub-				\$	79.51				\$ 63.17	7 9	6 (16.34)	-20.55%
Total B)				Ψ	13.51				φ 03.11	4	, (10.34)	-20.33 /8
Wholesale Market Service Charge	\$	0.0036	2,640	\$	9.50	\$	0.0036	2,640	\$ 9.50	5 9		0.00%
(WMSC)	Ψ	0.0030	2,040	Ψ	3.50	Ψ	0.0050	2,040	φ 3.50	, ,	, -	0.0078
Rural and Remote Rate Protection	¢	0.0003	2,640	\$	0.79	\$	0.0003	2,640	\$ 0.79	9 9		0.00%
(RRRP)	Ψ		2,040	Ψ		Ψ		2,040			, -	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25		s -	0.00%
TOU - Off Peak	\$	0.0650	1,625	\$	105.63		0.0650	1,625	\$ 105.63		s -	0.00%
TOU - Mid Peak	\$	0.0940	425	\$	39.95		0.0940	425	\$ 39.95		-	0.00%
TOU - On Peak	\$	0.1320	450	\$	59.40	\$	0.1320	450	\$ 59.40) \$	s -	0.00%
Total Bill on TOU (before Taxes)				\$	295.04				\$ 278.69			-5.54%
HST		13%		\$	38.35		13%		\$ 36.23			-5.54%
8% Rebate		8%		\$	(23.60)		8%		\$ (22.30			
Total Bill on TOU				\$	309.79				\$ 292.63	3 \$	6 (17.16)	-5.54%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

500 kWh - kW 1.0560 1.0560 Consumption Demand

		Current OEB-Approved					Proposed			Impact			
		Rate	Volume		Charge		Rate	Volume		harge			
	-	(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	28.37		\$	28.37		28.71	1		28.71	\$	0.34	1.20%
Distribution Volumetric Rate	\$	0.0102	500		5.10	\$	0.0103	500	\$	5.15	\$	0.05	0.98%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	500		-	\$		500	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	33.47				\$	33.86	\$	0.39	1.17%
Line Losses on Cost of Power	\$	0.0820	28	\$	2.30	\$	0.0820	28	\$	2.30	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0014	500	\$	(0.70)	-\$	0.0053	500	\$	(2.65)	\$	(1.95)	278.57%
Riders	÷			Ψ			0.0000			(2.00)	Ψ	. ,	
CBR Class B Rate Riders	-\$	0.0001	500	\$	(0.05)	\$	-	500	\$	-	\$	0.05	-100.00%
GA Rate Riders	\$	-	500	\$	-	\$	-	500	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0024	500	\$	1.20	\$	0.0024	500	\$	1.20	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	*	0.57	1	\$	0.57	\$	0.57	4	\$	0.57	\$		0.00%
	æ	0.57		φ	0.57	φ	0.57	I.	φ	0.57	φ	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			500	\$	-	\$	-	500	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				•					•		•	(4.54)	4.400/
Total A)				\$	36.79				\$	35.28	\$	(1.51)	-4.10%
RTSR - Network	\$	0.0060	528	\$	3.17	\$	0.0057	528	\$	3.01	\$	(0.16)	-5.00%
RTSR - Connection and/or Line and	\$	0.0053	528	\$	2.80	\$	0.0050	528	\$	2.64	\$	(0.16)	-5.66%
Transformation Connection	Þ	0.0055	520	φ	2.00	Φ	0.0050	526	φ	2.04	φ	(0.16)	-5.00%
Sub-Total C - Delivery (including Sub-				\$	42.75				\$	40.93	\$	(1.83)	-4.27%
Total B)				φ	42.75				Þ	40.93	Φ	(1.03)	-4.27%
Wholesale Market Service Charge	¢	0.0000	528	\$	1.90	•	0.0036	528	\$	1.90	\$		0.000/
(WMSC)	\$	0.0036	528	Ф	1.90	\$	0.0036	528	Þ	1.90	Э	-	0.00%
Rural and Remote Rate Protection	•		500	•	0.40	•		500	•		•		0.000/
(RRRP)	\$	0.0003	528	\$	0.16	\$	0.0003	528	\$	0.16	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	325	\$	21.13	\$	0.0650	325	\$	21.13	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	85	\$	7.99	\$	0.0940	85	\$	7.99	\$	-	0.00%
TOU - On Peak	ŝ	0.1320	90	\$	11.88	ŝ	0.1320	90	\$	11.88	\$	-	0.00%
				·					,		·		
Total Bill on TOU (before Taxes)	1			\$	86.06				\$	84.23	\$	(1.83)	-2.12%
HST		13%		\$	11.19		13%		\$	10.95		(0.24)	-2.12%
8% Rebate		8%		\$	(6.88)		8%		\$	(6.74)		0.15	2.1270
Total Bill on TOU		0 /0		\$	90.36		0 /0		\$	88.44	¢	(1.92)	-2.12%
				ų.	30.30	_			¥.	00.44	ų ų	(1.52)	-2.12/0

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

5,000 kWh Consumption - kW 1.0560 1.0560 Demand

	Current OEB-Approved					Proposed			Impact				
		late (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		Change	% Change
Monthly Service Charge	\$	28.37	1	\$	28.37	\$	28.71	1	\$		\$	0.34	1.20%
Distribution Volumetric Rate	¢	0.0102	5000		51.00		0.0103	5000			\$	0.50	0.98%
Fixed Rate Riders	¢	0.0102	1	ŝ	-	ŝ	0.0100	1	\$	01.00	ŝ	0.00	0.0070
Volumetric Rate Riders	¢		5000	\$		š		5000			ŝ		
Sub-Total A (excluding pass through)	Ť.		0000	Ŝ	79.37	Ŷ		0000	\$	80.21	\$	0.84	1.06%
Line Losses on Cost of Power	\$	0.0820	280	\$	22.96	\$	0.0820	280	\$		\$	-	0.00%
Total Deferral/Variance Account Rate				,		1					÷	(
Riders	-\$	0.0014	5,000	\$	(7.00)	-\$	0.0053	5,000	\$	(26.50)	\$	(19.50)	278.57%
CBR Class B Rate Riders	-\$	0.0001	5,000	\$	(0.50)	\$	-	5,000	\$	-	\$	0.50	-100.00%
GA Rate Riders	ŝ	-	5,000	\$	-	ŝ	-	5,000	\$	-	\$	-	
Low Voltage Service Charge	Ś	0.0024	5,000	\$	12.00	Ś	0.0024		\$	12.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				,		1		-,			÷		
emarchieter Entry entrige (# applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$		\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			5,000	\$		Ś	-	5,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					107.10							(10.10)	10.0494
Total A)				\$	107.40				\$	89.24	\$	(18.16)	-16.91%
RTSR - Network	\$	0.0060	5,280	\$	31.68	\$	0.0057	5,280	\$	30.10	\$	(1.58)	-5.00%
RTSR - Connection and/or Line and	\$	0.0053	5,280	\$	27.98	\$	0.0050	5,280	\$	26.40	\$	(1.58)	-5.66%
Transformation Connection	Þ	0.0055	5,260	φ	27.90	φ	0.0050	5,260	Ф	20.40	φ	(1.56)	-5.00%
Sub-Total C - Delivery (including Sub-				\$	167.06				\$	145.73	\$	(21.33)	-12.77%
Total B)				φ	107.00				9	145.75	9	(21.33)	-12.77 /6
Wholesale Market Service Charge	\$	0.0036	5,280	\$	19.01	\$	0.0036	5,280	\$	19.01	\$		0.00%
(WMSC)	φ	0.0030	5,200	φ	19.01	φ	0.0030	5,200	φ	19.01	φ	-	0.00 %
Rural and Remote Rate Protection	¢	0.0003	5,280	\$	1.58	\$	0.0003	5,280	¢	1.58	¢	-	0.00%
(RRRP)	φ	0.0003	5,200	φ	1.56	φ	0.0003	5,200	φ		φ	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$		\$	-	0.00%
TOU - Off Peak	\$	0.0650	3,250	\$	211.25		0.0650	3,250	\$	211.25	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	850	\$	79.90		0.0940	850	\$	79.90	\$	-	0.00%
TOU - On Peak	\$	0.1320	900	\$	118.80	\$	0.1320	900	\$	118.80	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	597.85				\$	576.53		(21.33)	-3.57%
HST		13%		\$	77.72		13%		\$	74.95	\$	(2.77)	-3.57%
8% Rebate		8%		\$	(47.83)		8%		\$	(46.12)	\$	1.71	
Total Bill on TOU				\$	627.75				\$	605.35	\$	(22.39)	-3.57%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

15,000 kWh Consumption - kW 1.0560 1.0560 Demand

	Current OEB-Approved					Proposed			Impact				
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	28.37	1	\$	28.37	\$	28.71	1	\$		\$	0.34	1.20%
Distribution Volumetric Rate	ŝ	0.0102	15000	\$	153.00	Ś	0.0103	15000	\$	154.50	\$	1.50	0.98%
Fixed Rate Riders	Ś	-	1	\$	-	ŝ	-	1	\$	-	\$	-	
Volumetric Rate Riders	ŝ	-	15000	\$	-	ŝ		15000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	181.37				\$	183.21	\$	1.84	1.01%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	*	0.0014	15,000	\$	(21.00)	•	0.0053	15,000	\$	(79.50)	\$	(58.50)	278.57%
Riders	- ə	0.0014	15,000	Ф	(21.00)	-φ	0.0055	15,000	φ	(79.50)	Φ	(56.50)	210.31%
CBR Class B Rate Riders	-\$	0.0001	15,000	\$	(1.50)	\$		15,000	\$	-	\$	1.50	-100.00%
GA Rate Riders	\$	-	15,000	\$	-	\$		15,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0024	15,000	\$	36.00	\$	0.0024	15,000	\$	36.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.57	1	¢	0.57	\$	0.57	1	\$	0.57	\$		0.00%
	φ	0.57		φ	0.57	φ	0.57		φ	0.57	φ	-	0.00 %
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			15,000	\$	-	\$		15,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	195.44				\$	140.28	\$	(55.16)	-28.22%
Total A)				•					·		•	、 ,	
RTSR - Network	\$	0.0060	15,840	\$	95.04	\$	0.0057	15,840	\$	90.29	\$	(4.75)	-5.00%
RTSR - Connection and/or Line and	\$	0.0053	15,840	\$	83.95	\$	0.0050	15,840	\$	79.20	\$	(4.75)	-5.66%
Transformation Connection	¥	0.0000	10,040	Ψ	00.00	٣	0.0000	10,040	Ψ	10.20	Ψ	(4.10)	0.0070
Sub-Total C - Delivery (including Sub-				\$	374.43				\$	309.77	\$	(64.66)	-17.27%
Total B)				•	00				•		•	(000)	
Wholesale Market Service Charge	\$	0.0036	15,840	\$	57.02	\$	0.0036	15,840	\$	57.02	\$		0.00%
(WMSC)	Ŷ	0.0000	10,040	Ψ	01.02	٠	0.0000	10,040	Ψ	01.02	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0003	15,840	\$	4.75	¢	0.0003	15,840	\$	4.75	\$	-	0.00%
(RRRP)	Ŷ		10,040	1	-			10,040	·		Ψ		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	10,296	\$		\$	0.0650	10,296	\$		\$	-	0.00%
TOU - Mid Peak	\$	0.0940	2,693	\$	253.12		0.0940	2,693	\$	253.12		-	0.00%
TOU - On Peak	\$	0.1320	2,851	\$	376.36	\$	0.1320	2,851	\$	376.36	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	1,735.18				\$	1,670.52		(64.66)	-3.73%
HST		13%		\$	225.57	1	13%		\$		\$	(8.41)	-3.73%
8% Rebate		8%		\$	(138.81)		8%		\$	(133.64)		5.17	
Total Bill on TOU				\$	1,821.94				\$	1,754.04	\$	(67.90)	-3.73%

Customer Class:	GENERAL SER	VICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	20,000	kWh	
Demand	60	kW	

	Current OEB-Approved				Proposed	1	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%	
Distribution Volumetric Rate	\$ 3.8580	60		\$ 3.9043	60		\$ 2.78	1.20%	
Fixed Rate Riders	\$-	1	\$-	\$ -	1	\$-	\$-		
Volumetric Rate Riders	\$-	60		\$ -	60		\$-		
Sub-Total A (excluding pass through)			\$ 318.31			\$ 322.13		1.20%	
Line Losses on Cost of Power	\$ -	-	\$-	\$-	-	\$-	\$-		
Total Deferral/Variance Account Rate	-\$ 0.7065	60	\$ (42.39)	-\$ 1.7801	60	\$ (106.81)	\$ (64.42)	151.96%	
Riders	•		· · · · · · · · · · · · · · · · · · ·			• (• • • •)	,		
CBR Class B Rate Riders	-\$ 0.0276	60	\$ (1.66)		60	\$-	\$ 1.66	-100.00%	
GA Rate Riders	-\$ 0.0010	20,000	\$ (20.00)		20,000	\$ 274.00	\$ 294.00	-1470.00%	
Low Voltage Service Charge	\$ 1.0483	60	\$ 62.90	\$ 1.0483	60	\$ 62.90	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	e .	1	\$ -	¢	1	\$-	\$ -		
	÷ -		Ŧ	Ψ =		•	Ψ -		
Additional Fixed Rate Riders	\$-	1	\$-	\$ -	1	\$ -	\$-		
Additional Volumetric Rate Riders		60	\$-	\$ -	60	\$-	\$-		
Sub-Total B - Distribution (includes Sub-			\$ 317.16			\$ 552.22	\$ 235.06	74.11%	
Total A)			•			•			
RTSR - Network	\$ 2.6217	60	\$ 157.30	\$ 2.4869	60	\$ 149.21	\$ (8.09)	-5.14%	
RTSR - Connection and/or Line and	\$ 2.2146	60	\$ 132.88	\$ 2.0933	60	\$ 125.60	\$ (7.28)	-5.48%	
Transformation Connection	*	00	• .02.00	• 10000		¢ 120.00	¢ (1.20)	0.10%	
Sub-Total C - Delivery (including Sub-			\$ 607.34			\$ 827.03	\$ 219.69	36.17%	
Total B)			• ••••••			• • • • • • • • • • • • • • • • • • • •	•	00	
Wholesale Market Service Charge	\$ 0.0036	21,120	\$ 76.03	\$ 0.0036	21,120	\$ 76.03	\$ -	0.00%	
(WMSC)	+	21,120	ф 10.00	• ••••••	21,120	φ /0.00	Ŷ	0.0070	
Rural and Remote Rate Protection	\$ 0.0003	21,120	\$ 6.34	\$ 0.0003	21,120	\$ 6.34	\$-	0.00%	
(RRRP)	•	21,120	-	•	21,120	-	•		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25	\$-	0.00%	
Average IESO Wholesale Market Price	\$ 0.1101	21,120	\$ 2,325.31	\$ 0.1101	21,120	\$ 2,325.31	\$-	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 3,015.27			\$ 3,234.96		7.29%	
HST	13%		\$ 391.99	13%		\$ 420.55	\$ 28.56	7.29%	
Total Bill on Average IESO Wholesale Market Price			\$ 3,407.26			\$ 3,655.51	\$ 248.25	7.29%	

Customer Class:	GENERAL SER	VICE 50 TO 999 KW SERVICE CLASSIFICATIO	N
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	500,000	kWh	
Demand	750	kW	

	Current	Current OEB-Approved			Proposed	1	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 86.83		\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%	
Distribution Volumetric Rate	\$ 3.858	750	\$ 2,893.50	\$ 3.9043	750		\$ 34.72	1.20%	
Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$ -	\$-		
Volumetric Rate Riders	\$ -	750		\$ -	750		\$-		
Sub-Total A (excluding pass through)			\$ 2,980.33			\$ 3,016.10	\$ 35.76	1.20%	
Line Losses on Cost of Power	\$ -		\$-	\$-	-	\$-	\$-		
Total Deferral/Variance Account Rate	-\$ 0.706	750	\$ (529.88)	-\$ 1.7801	750	\$ (1,335.08)	\$ (805.20)	151.96%	
Riders				•		• (, ,	,		
CBR Class B Rate Riders	-\$ 0.027		\$ (20.70)		750		\$ 20.70	-100.00%	
GA Rate Riders	-\$ 0.001		\$ (500.00)		500,000		\$ 7,350.00	-1470.00%	
Low Voltage Service Charge	\$ 1.0483	750	\$ 786.23	\$ 1.0483	750	\$ 786.23	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$-	\$-	1	\$-	\$-		
Additional Fixed Rate Riders	s -	1	\$-	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	•	750	\$ -	\$ -	750		\$ -		
Sub-Total B - Distribution (includes Sub-			¢ 0.745.00			¢ 0.047.05	¢ 0.004.07	040.05%	
Total A)			\$ 2,715.98			\$ 9,317.25	\$ 6,601.27	243.05%	
RTSR - Network	\$ 2.621	750	\$ 1,966.28	\$ 2.4869	750	\$ 1,865.18	\$ (101.10)	-5.14%	
RTSR - Connection and/or Line and	\$ 2.214	750	\$ 1.660.95	\$ 2.0933	750	\$ 1.569.98	\$ (90.97)	-5.48%	
Transformation Connection	¥ 2.214	130	φ 1,000.35	φ 2.0355	730	φ 1,505.50	φ (30.37)	-0.4078	
Sub-Total C - Delivery (including Sub-			\$ 6,343.21			\$ 12,752.40	\$ 6,409.19	101.04%	
Total B)			φ 0,040.21			φ 12,102.40	φ 0,400.10	101.0470	
Wholesale Market Service Charge	\$ 0.003	528,000	\$ 1.900.80	\$ 0.0036	528,000	\$ 1,900.80	\$ -	0.00%	
(WMSC)	+	020,000	¢ 1,000.00	• ••••••	020,000	φ 1,000.00	Ŷ	0.0070	
Rural and Remote Rate Protection	\$ 0.000;	528,000	\$ 158.40	\$ 0.0003	528,000	\$ 158.40	s -	0.00%	
(RRRP)				•		-	Ŷ		
Standard Supply Service Charge	\$ 0.2		\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.110	528,000	\$ 58,132.80	\$ 0.1101	528,000	\$ 58,132.80	\$-	0.00%	
							<u>1</u> .		
Total Bill on Average IESO Wholesale Market Price		1	\$ 66,535.46			\$ 72,944.65		9.63%	
HST	139	6	\$ 8,649.61	13%		\$ 9,482.80	\$ 833.19	9.63%	
Total Bill on Average IESO Wholesale Market Price			\$ 75,185.06			\$ 82,427.45	\$ 7,242.38	9.63%	

		VICE 1,000 TO 4,999 KW SERVICE CLASSIF	CATION
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	1,000,000	kWh	
Demand	2,000	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current C	EB-Approve	ed Proposed				In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 185.55	1	\$ 185.55		1	\$ 187.78		1.20%
Distribution Volumetric Rate	\$ 3.4705	2000	\$ 6,941.00	\$ 3.5121	2000	\$ 7,024.20	\$ 83.20	1.20%
Fixed Rate Riders	\$-	1	\$-	\$ -	1	\$ -	\$-	
Volumetric Rate Riders	\$-	2000		\$ -	2000		\$-	
Sub-Total A (excluding pass through)			\$ 7,126.55			\$ 7,211.98		1.20%
Line Losses on Cost of Power	\$-	-	\$-	\$-	-	\$-	\$-	
Total Deferral/Variance Account Rate	-\$ 0.9398	2.000	\$ (1,879.60)	-\$ 1.9908	2,000	\$ (3,981.60)	\$ (2,102.00)	111.83%
Riders	•	,	• ())		-	¢ (0,001.00)	,	
CBR Class B Rate Riders	-\$ 0.0341	2,000			2,000	\$ -	\$ 68.20	-100.00%
GA Rate Riders	-\$ 0.0010	1,000,000			1,000,000	\$ 13,700.00	\$ 14,700.00	-1470.00%
Low Voltage Service Charge	\$ 1.0483	2,000	\$ 2,096.60	\$ 1.0483	2,000	\$ 2,096.60	\$-	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$-	\$ -	1	\$-	\$-	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$-	
Additional Volumetric Rate Riders	Ť	2,000		š -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 6,275.35			\$ 19,026.98	\$ 12,751.63	203.20%
Total A)						ə 19,020.90	\$ 12,751.63	203.20%
RTSR - Network	\$-	2,000	\$-	\$-	2,000	\$-	\$-	
RTSR - Connection and/or Line and	s -	2,000	۰. ۵	s -	2,000	\$-	\$-	
Transformation Connection	ψ	2,000	ψ -	Ψ =	2,000	φ -	φ -	
Sub-Total C - Delivery (including Sub-			\$ 6,275.35			\$ 19,026.98	\$ 12,751.63	203.20%
Total B)			• 0,210100			•,020.000	•,	200.2078
Wholesale Market Service Charge	\$ 0.0036	1,056,000	\$ 3,801.60	\$ 0.0036	1,056,000	\$ 3,801.60	\$-	0.00%
(WMSC)	•		• • • • • • • •	• • • • • • •				
Rural and Remote Rate Protection	\$ 0.0003	1,056,000	\$ 316.80	\$ 0.0003	1,056,000	\$ 316.80	\$-	0.00%
(RRRP)								
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,056,000	\$ 116,265.60	\$ 0.1101	1,056,000	\$ 116,265.60	ъ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 126,659.60			\$ 139,411.23	\$ 12,751.63	10.07%
HST	13%		\$ 120,059.00 \$ 16.465.75	13%		\$ 139,411.23 \$ 18,123,46		10.07%
Total Bill on Average IESO Wholesale Market Price	137	, ,	\$ 143,125.35	13%		\$ 157,534.69		10.07%
Total bill on Average 1230 Wholesale Market Flice			φ 143,123.33			φ 157,534.09	φ 14,409.34	10.07%

	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION								
RPP / Non-RPP:	Non-RPP (Othe	er)							
Consumption	3,000,000	kWh							
Demand	4,000	kW							
Current Loss Factor	1.0560								
Proposed/Approved Loss Factor	1.0560]							

	Current OEB-Approved			Proposed						Impact			
	Rate		Volume	c	Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		6 Change	% Change
Monthly Service Charge	\$	185.55		\$	185.55	\$	187.78	1	\$	187.78		2.23	1.20%
Distribution Volumetric Rate	\$	3.4705	4000	\$	13,882.00	\$	3.5121	4000	\$	14,048.40	\$	166.40	1.20%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	4000		-	\$	-	4000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	14,067.55				\$	14,236.18	\$	168.63	1.20%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	-\$	0.9398	4,000	\$	(3,759.20)	_¢	1.9908	4.000	\$	(7,963.20)	\$	(4,204.00)	111.83%
Riders	-ψ	0.3530	4,000	Ψ	(3,733.20)	-φ	1.3300	4,000	Ψ	(1,303.20)	Ψ	(4,204.00)	
CBR Class B Rate Riders	-\$	0.0341		\$	(136.40)		-	4,000	\$	-	\$	136.40	-100.00%
GA Rate Riders	-\$	0.0010	3,000,000	\$	(3,000.00)	\$	0.0137	3,000,000	\$	41,100.00	\$	44,100.00	-1470.00%
Low Voltage Service Charge	\$	1.0483	4,000	\$	4,193.20	\$	1.0483	4,000	\$	4,193.20	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	¢			¢					¢		¢		
, , , ,	\$	-	1	Э	-	Ф	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			4,000	\$	-	\$	-	4,000	\$		\$	-	
Sub-Total B - Distribution (includes Sub-				\$	11.365.15				\$	51.566.18	\$	40.201.03	353.72%
Total A)				Þ	11,305.15				Þ	51,500.10	Ð	40,201.03	333.72%
RTSR - Network	\$	-	4,000	\$	-	\$	-	4,000	\$	-	\$	-	
RTSR - Connection and/or Line and	¢	-	4,000	\$		¢		4,000	\$		\$		
Transformation Connection	ф Ф	-	4,000	φ	-	φ		4,000	φ		φ	-	
Sub-Total C - Delivery (including Sub-				\$	11,365.15				\$	51,566.18	\$	40.201.03	353.72%
Total B)				Ψ	11,505.15				Ψ	51,500.10	Ψ	40,201.03	555.7278
Wholesale Market Service Charge	¢	0.0036	3,168,000	\$	11,404.80	\$	0.0036	3,168,000	\$	11,404.80	\$		0.00%
(WMSC)	Ŷ	0.0000	0,100,000	Ψ	11,404.00	Ψ.	0.0000	0,100,000	Ψ	11,404.00	Ψ		0.0070
Rural and Remote Rate Protection	¢	0.0003	3,168,000	¢	950.40	¢	0.0003	3,168,000	\$	950.40	\$	-	0.00%
(RRRP)	Ψ	0.0005	3,100,000	Ψ	330.40	Ψ	0.0005	3,100,000	Ψ	330.40	Ψ	-	0.0078
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	3,168,000	\$	348,796.80	\$	0.1101	3,168,000	\$	348,796.80	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	372,517.40				\$	412,718.43	\$	40,201.03	10.79%
HST		13%		\$	48,427.26		13%		\$	53,653.40	\$	5,226.13	10.79%
Total Bill on Average IESO Wholesale Market Price				\$	420,944.66				\$	466,371.83	\$	45,427.16	10.79%

Customer Class:	GENERAL SER	VICE 50 TO 999 KW SERVICE CLASSIFICATI	ON					
RPP / Non-RPP:	RPP							
Consumption	69,000	kWh						
Demand	160	kW						
Current Loss Factor	1.0560							
Proposed/Approved Loss Factor	1.0560]						

		Current OEB-Approved						Proposed	Impact				
		Rate	Volume		Charge		Rate	Volume		Charge			
Marthly Carries Obarra	¢	(\$) 86.83	1	\$	(\$) 86.83	¢	(\$) 87.87	1	¢	(\$) 87.87	\$	Change	% Change 1.20%
Monthly Service Charge	\$	3.8580	160		617.28	э \$	87.87 3.9043	160		624.69	¢	7.41	1.20%
Distribution Volumetric Rate	\$	3.8580	160	э \$	617.28	\$	3.9043	160	э \$	624.69	¢	7.41	1.20%
Fixed Rate Riders	\$	-	1	-	-	\$	-	1	-	-	ֆ Տ	-	
Volumetric Rate Riders	\$	-	160	\$ \$	- 704.11	Þ	-	160	⇒ \$	712.56	⊅ \$	8.45	1.20%
Sub-Total A (excluding pass through) Line Losses on Cost of Power	¢			⊅ \$	704.11	\$			ຈ \$	/12.50	3	8.45	1.20%
Total Deferral/Variance Account Rate	\$	-	-	Ф	-	Þ	-	-	Э	-	Э	-	
	-\$	0.7065	160	\$	(113.04)	-\$	1.7801	160	\$	(284.82)	\$	(171.78)	151.96%
Riders			100					100		· · ·			100.000/
CBR Class B Rate Riders	-\$	0.0276	160	\$	(4.42)	\$	-	160	\$	-	\$	4.42	-100.00%
GA Rate Riders	\$		69,000	\$	-	\$		69,000		-	\$	-	
Low Voltage Service Charge	\$	1.0483	160	\$	167.73	\$	1.0483	160	\$	167.73	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	¢		1	\$		\$		1	\$		\$		
Additional Volumetric Rate Riders	Ŷ		160			é	_	160			¢		
Sub-Total B - Distribution (includes Sub-			100	Ψ	-	Ŷ	-	100	Ψ		Ψ	-	
Total A)				\$	754.38				\$	595.47	\$	(158.91)	-21.07%
RTSR - Network	\$	2.6217	160	\$	419.47	\$	2.4869	160	\$	397.90	\$	(21.57)	-5.14%
RTSR - Connection and/or Line and	¢	2.2146	160	\$	354.34	\$	2.0933	160	\$	334.93	¢	(19.41)	-5.48%
Transformation Connection	¢	2.2140	160	φ	304.34	e.	2.0955	160	Ą	334.93	ዓ	(19.41)	-5.40%
Sub-Total C - Delivery (including Sub-				\$	1,528.19				\$	1,328.30	\$	(199.89)	-13.08%
Total B)				•	.,				*	.,	*	(,	
Wholesale Market Service Charge (WMSC)	\$	0.0036	72,864	\$	262.31	\$	0.0036	72,864	\$	262.31	\$	-	0.00%
Rural and Remote Rate Protection													
(RRRP)	\$	0.0003	72,864	\$	21.86	\$	0.0003	72,864	\$	21.86	\$	-	0.00%
Standard Supply Service Charge	¢	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$		0.00%
TOU - Off Peak	¢	0.0650	47.362		3,078.50		0.0650	47,362		3.078.50	¢ \$		0.00%
TOU - Mid Peak	¢	0.0940	12.387	\$	1,164.37		0.0940	12,387		1,164.37	\$		0.00%
TOU - On Peak	¢	0.1320	13,116		1,731.25		0.1320	13,116		1,731.25		-	0.00%
100 - On Teak	â	0.1320	13,110	φ	1,731.23	φ	0.1320	13,110	φ	1,731.23	Ŷ	-	0.00 %
Total Bill on TOU (before Taxes)				¢	7,786.73				\$	7,586.84	\$	(199.89)	-2.57%
HST		13%		ŝ	1,012.27		13%		\$		ŝ	(25.99)	-2.57%
Total Bill on TOU		1376		¢	8,799.00		1070		¢		\$	(225.87)	-2.57%
				Ψ	0,799.00	_			Ψ	3,575.15	Ŷ	(225.67)	-2.37 /0



Halton Hills Hydro Inc. EB-2018-0037 2019 IRM Electricity Distribution Rate Application Filed: October 15, 2018 Appendix E

1 2 3 4 5 *(Intentionally Blank)* 6

- 1 October 15, 2018
- 2
- 3 Ontario Energy Board
- 4 27th Floor/ P.O. Box 2319
- 5 2300 Yonge St.
- 6 Toronto, ON M4P 1E4
- 7

8 Re: 2019 IRM Electricity Distribution Rate Application, Certification of Evidence - RSVA 9 Power and RSVA GA Balances 10 Halton Hills Hydro Inc., 11 Board File no. EB-2018-0037

12

13 As per the Board's Filing Requirements fo

As per the Board's Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition
for 2019 Rate Applications – Chapter 3 Incentive Rate-Setting Applications issued July 12, 2018, page
13, HHHI certifies that HHHI has "robust processes and internal controls in place for the
preparation, review, verification and oversight on the account balances" for Commodity accounts
1588 – RSVA Power and 1589 RSVA GA.

19 Sincerely,

- 20 21 (Original Signed)
- 22
- 23 David J. Smelsky, CPA, CMA, C.Dir.
- 24 Chief Financial Officer, HHHI25
- 26 Cc: Arthur A. Skidmore, President & CEO, HHHI
- 27 28

¹⁸