



October 15, 2018

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
27th Floor/ P.O. Box 2319
2300 Yonge St.
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: 2019 IRM Electricity Distribution Rate Application,
Halton Hills Hydro Inc.,
Board File no. EB-2018-0037**

Halton Hills Hydro Inc. (“HHHI”) is pleased to file its 2019 Incentive Regulation Mechanism– Price Cap IR (“IRM”) Rate Application with the Ontario Energy Board (“the Board”). HHHI is submitting its 2019 IRM Rate Application in accordance with all directives and guidelines issued by the Board. HHHI is requesting an effective date of May 1, 2019 for the implementation of the Proposed 2019 Tariff of Rates and Charges.

The 2019 Incentive Regulation Mechanism Rate Application includes:

- Manager’s Summary
- 2019 IRM Rate Generator Model
- 2019 GA Analysis Workform

Please find attached to this cover letter:

- 2 paper copies of the 2019 IRM Rate Application; and
- 1 electronic copy of the 2019 IRM Rate Application.

A copy of the Application has also been filed through the Web Portal.

In the event of any additional information, questions or concerns, please contact David Smelsky, Chief Financial Officer, at dsmelsky@haltonhillshydro.com or (519) 853-3700 extension 208, or Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at tracyr@haltonhillshydro.com or (519) 853-3700 extension 257.

Sincerely,

(Original Signed)

David J. Smelsky, CPA, CMA, C. Dir.
Chief Financial Officer, HHHI

Cc: Arthur A. Skidmore, President & CEO, HHHI



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1
2 **IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O.1998, c. 15,
3 (Schedule B);
4

5 **AND IN THE MATTER OF** an application by Halton Hills Hydro Inc. to the
6 Ontario Energy Board for an Order or Orders approving or fixing just and
7 reasonable rates and other charges for electricity distribution to be effective May
8 1, 2018.
9

10
11 **HALTON HILLS HYDRO INC. (“HHHI”)**
12 **APPLICATION FOR APPROVAL OF**
13 **2019 ELECTRICITY DISTRIBUTION RATES**
14
15 **MANAGER’S SUMMARY**
16
17

18 **Filed: October 15, 2018**
19

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1 **Proposed Distribution Rates and Other Charges**

2 **1. Price Cap Adjustment**

3 HHHI has applied the Price Cap Index of 1.20%, as provided in the Model, to both the monthly fixed
4 distribution charge and the distribution volumetric rate, net of all adjustments. HHHI has included a
5 Productivity factor of 0.00% as part of the Price Cap Index, based on the assignment of HHHI to
6 Stretch Factor Group I and shown in revised Pacific Economics Group's Report to the Board dated
7 August 2018 and posted on the Board website August 23, 2018. HHHI understands that the 1.20%
8 Price Cap Index is an estimate for the inflationary adjustment to input prices and may be adjusted
9 accordingly by the Board staff upon publication of the 2018 GDP-IPI by Statistics Canada.

10

11 **2. Incremental Capital Module**

12 On December 3, 2018, HHHI will be filing an Incremental Capital Module Application for recovery of
13 incremental revenue requirement and annual OM&A costs related to the new TS to be commissioned
14 in 2019.

15

16 **3. Z-Factor Claim**

17 HHHI is not filing for a Z-Factor adjustment in this application

18

19 **4. Smart Meter Rate Rider**

20 HHHI completed Smart Meter Rate Rider billing effective April 30, 2016. HHHI will request
21 disposition of this residual amount with the Group 2 deferral and variance account disposition request
22 as part of the 2021 Cost of Service Rate Application.

23

24 **5. Low Voltage Cost Recovery**

25 HHHI Low Voltage Service Rate was approved in its 2016 Cost of Service Application. HHHI is not
26 proposing any changes to its current Low Voltage Service Rate for 2019.

27

1 **Proposed Retail Transmission Service Rates**

2 HHHI has updated the Retail Transmission Service Rates (“RTSR”) Model with its 2017 billing determinants,
 3 non-loss adjusted, as filed in the 2017 Reporting and Record Keeping Requirements (“RRR”) and its 2017
 4 billing detail for wholesale transmission charges. Table 1 shows HHHI’s current approved RTSRs and the
 5 proposed RTSRs effective May 1, 2019.

6
 7 **Table 1 – 2018 Current and 2019 Proposed Retail Transmission Service Rates**

Rate Class	\$/Unit	2018 Approved		2019 Proposed	
		Network	Connection	Network	Connection
		\$	\$	\$	\$
Residential - Time of Use	\$/kWh	0.0068	0.0056	0.0065	0.0053
General Service Less Than 50 kW	\$/kWh	0.0060	0.0053	0.0057	0.0050
General Service 50 to 999 kW	\$/kW	2.6217	2.2146	2.4869	2.0933
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	2.6217	2.2146	2.4869	2.0933
Unmetered Scattered Load	\$/kWh	0.0060	0.0053	0.0057	0.0050
Sentinel Lighting	\$/kW	1.8704	1.5942	1.7742	1.5069
Street Lighting	\$/kW	1.8617	1.5617	1.7660	1.4761

8
 9
 10 HHHI understands that the Uniform Transmission Rates (“UTR”) may change effective January 1, 2019 and as
 11 such, Board staff will adjust the 2019 Rate Generator Model accordingly to reflect the changes.

12
 13 **Cost Allocation**

14 There are no adjustments to the existing cost allocation as approved in HHHI’s 2016 Cost of Service Rate
 15 Application (EB-2015-0074).

16
 17 **Revenue to Cost Ratio Adjustment**

18 There are no adjustments to the existing revenue to cost ratios as approved in HHHI’s 2016 Cost of Service
 19 Rate Application (EB-2015-0074). All rate classes remain within the acceptable ranges.

20
 21 **Fixed and Variable Ratio**

22 As per the OEB Board Report “*Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-*
 23 *2014-0210)*”, dated April 2, 2015, HHHI is transitioning residential customers to a full fixed monthly
 24 distribution service charge. The transition was to take place over four (4) years beginning in 2016. HHHI has
 25 continued the fourth and final year of the transition and the calculations are shown in the 2019 IRM Rate

1 Generator Model on Tab 16. Rev2Cost_GDPIPI. The total bill impact for transition does not exceed four
2 dollars, therefore, no rate mitigation is required in relation to the fully fixed transition for Residential customers.

3
4 **Proposed Deferral and Variance Account Disposition**

5 HHHI has completed the Deferral and Variance Account continuity schedule included in the 2019 IRM Rate
6 Generator Model at Tab 3. Continuity Schedule for its Group 1 Deferral and Variance Accounts. The entire
7 Continuity Schedule can be seen as part of the Rate Generator Model in Appendix B. Additionally, HHHI has
8 completed the 2019 GA Analysis Workform. This Workform is also provided in Appendix B. HHHI has not
9 completed the 2019 Account 1595 Analysis Workform as HHHI is not requesting disposition of any 1595
10 balances.

11
12 HHHI confirms that all year end balances agree with its annual filings required under the RRRs, Board
13 approved dispositions and also agree with HHHI's annual audited financial statements. The variance between
14 the RSVA Wholesale Market Service Charge (USofA 1580) and the 2017 OEB RRR 2.1.7 amount is the
15 equivalent to the Variance WMS – Sub-Account CBR Class B amount as the 2.1.7 amount is all inclusive and
16 the continuity schedule separates the Wholesale Market Service Rate and the Capacity Based Recovery (CBR)
17 amounts for Class B. In HHHI's 2018 IRM Rate Application, HHHI calculated projected carrying charges on
18 December 31, 2016 DVA balances to April 30, 2018. Due to increased prescribed interest rates over and above
19 those projected, HHHI had a residual amount of carrying charges in the 1595 (2014) and 1595 (2015) sub-
20 accounts. HHHI will post adjustments in 2018 to remove the residual carrying charges. These adjustments
21 have been added to the Continuity Schedule in cells BQ33 and BQ 34 for the residual balances of 1595 (2014)
22 and 1595 (2015) respectively. HHHI has not made any additional adjustments as all balances, including
23 unbilled, are calculated using actual values.

24
25 The principal and carrying charges as at December 31, 2017 have been projected to April 30, 2019 in the final
26 continuity schedule at interest rates consistent with the Board's prescribed rates. The interest rates of 1.50%,
27 1.89%, 1.89% and 2.17% were used for 2018 Q1, Q2 Q3 and Q4 projected carrying charges respectively. The
28 rate of 2.17% was used for the four months, January to April, projected carrying charges in 2019.

29
30 The Group 1 Deferral and Variance Account balance totals \$(702,047) including projected interest, calculated
31 to April 30, 2019. Table 2 shows the amounts by USoA.

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33

1 **Table 2 – Group 1 Deferral and Variance Accounts for disposition in 2019 IRM Application**

Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-17	Closing Interest Amounts as of Dec-31-17	Principal Disposition during 2018 - instructed by Board	Interest Disposition during 2018 - instructed by Board	Closing Principal Balances as of Dec 31-17 Adjusted for Dispositions during 2018	Closing Interest Balances as of Dec 31-17 Adjusted for Dispositions during 2018	Projected Interest from Jan 1, 2018 to December 31, 2018 on Dec 31 - 17 balance adjusted for disposition during 2018	Projected Interest from January 1, 2019 to April 30, 2019 on Dec 31 - 17 balance adjusted for disposition during 2018	Total Claim
Group 1 Accounts										
L.V Variance Account	1550	842,382	17,313	834,834	21,393	7,548	(4,080)	141	55	3,663
Smart Metering Entity Charge Variance	1551	(18,279)	(371)	(12,889)	(413)	(5,390)	42	(100)	(39)	(5,487)
RSVA - Wholesale Market Service Charge	1580	(1,996,235)	21,152	(1,502,604)	16,228	(493,631)	4,924	(9,194)	(3,571)	(501,471)
Variance WMS – Sub-account CBR Class B	1580	(46,098)	(859)	(37,972)	(961)	(8,126)	102	(151)	(59)	(8,234)
RSVA - Retail Transmission Network Charge	1584	20,845	39,527	65,366	39,940	(44,521)	(413)	(829)	(322)	(46,085)
RSVA - Retail Transmission Connection Charge	1586	88,191	47,908	187,776	49,158	(99,585)	(1,250)	(1,855)	(720)	(103,410)
RSVA - Power (excluding Global Adjustment)	1588	(2,067,326)	65	(264,639)	3,062	(1,802,687)	(2,997)	(33,575)	(13,039)	(1,852,298)
RSVA - Global Adjustment	1589	1,533,429	4,829	(223,413)	(4,177)	1,756,842	9,006	32,721	12,708	1,811,277
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(1,643,091)	129,564	(953,541)	124,230	(689,550)	5,334	(12,843)	(4,988)	(702,047)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(3,176,520)	124,735	(730,128)	128,407	(2,446,392)	(3,672)	(45,564)	(17,696)	(2,513,323)

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4 Based on the Threshold Test calculation outlined in the EDDVAR Report and shown in Table 3, the Group 1
5 Deferral and Variance Account balances equates to \$(0.0015) per kWh, as calculated in Tab 6. Billing Det.For
6 Def-Var of the 2019 IRM Rate Generator Model. As per the Rate Generator Model, the claim meets the
7 Threshold of \$0.001/kWh.

8
9 **Table 3 - Threshold Test on Group 1 Deferral and Variance Account Totals**

Threshold Test	Amount
Total Claim (including Account 1568)	\$ (436,425)
Total Claim for Threshold Test (All Group 1 Accounts)	\$ (702,047)
Threshold Test (Total claim per kWh)	\$ (0.0015)

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12
13 As such, HHHI is requesting disposition of December 31, 2017 Group 1 balances and projected carrying
14 charges to April 30, 2019. The Deferral and Variance Account Rate Riders were calculated as per the Rate
15 Generator Model.

16
17 Global Adjustment

18 HHHI confirms that the Global Adjustment (“GA”) 1st estimate is applied consistently to billed and unbilled
19 calculations for all rate classes. HHHI uses smart meter data, interval meter data and trend analysis to provide
20 estimated consumptions for the RPP settlement process. For the purposes of disposition, HHHI does not
21 true-up estimated to actual amounts as HHHI uses actual amounts only when posting year end entries. HHHI
22 utilizes the flexibility in its Customer Information and Billing System to pro-rate all consumptions for
23 December 31, thus providing an actual value of billed consumption at year end, not an estimated amount. All

1 embedded generation customers are billed on accounts separate from load and on the calendar month so no
2 true-up is required as actual amounts are settled with the IESO. Control totals, consumption comparisons and
3 loss calculations are utilized to validate consumption figures used in the RPP settlement process. HHHI
4 follows the OEB Accounting Procedures Handbook and all other OEB Guidance and Bulletins related to the
5 determination of Global Adjustment balances.

6
7 The Global Adjustment balance at December 31, 2017 and adjusted for carrying charges through April 30, 2019
8 is \$ 1,811,277. As shown in Tab 6.1a – GA Allocation in the Rate Generator Model, HHHI had nine customers
9 who transitioned to Class A during the period of disposition, however, one customer moved out of HHHI’s
10 distribution area in November of 2018 resulting in only eight (8) transitions customers. HHHI will directly
11 settle the non-RPP Class B portion of the Global Adjustment amounts with the allocated amounts for each of
12 the eight (8) remaining Class A transition customers. The amount of non-RPP Class B Global Adjustment
13 attributed to the Class A transition customers is \$298,644. The remaining balance of the non-RPP Class B
14 Global Adjustment (in the amount of \$1,512,633) is allocated to all other non-RPP Class B customers
15 accordingly. HHHI is requesting to recover the non-RPP Class B Global Adjustment disposition balance
16 through a one (1) year rate rider. The allocations and proposed rate riders are shown in Table 4.

17
18 **Table 4 – 2019 Proposed Rate Riders for 2017 Global Adjustment Balances (Class B Customers)**

Rate Class	Unit	Balance of Accounts Allocated to Current Class B Customers	Deferral/ Variance Account Rate Rider
Class A			
General Service 50 to 999 kW	monthly	51,630	4,302
General Service 1,000 to 4,999 kW - Interval Meters	monthly	247,014	20,585
Total Class A Balance		298,644	24,887
Class B			
Residential - Time of Use	\$/kWh	71,483	0.0137
General Service Less Than 50 kW	\$/kWh	129,556	0.0137
General Service 50 to 999 kW	\$/kWh	1,451,358	0.0137
General Service 1,000 to 4,999 kW - Interval Meters	\$/kWh	(156,126)	0.0137
Unmetered Scattered Load	\$/kWh	551	0.0137
Sentinel Lighting	\$/kWh	321	0.0137
Street Lighting	\$/kWh	15,491	0.0137
Total Class B Balance		1,512,634	
Total GA Balance for Disposition		1,811,277	

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1 Capacity Based Recovery

2 The Capacity Based Recovery (CBR) balance at December 31, 2017 and adjusted for carrying charges through
 3 April 30, 2019 is \$ (8,234). As shown in Tab 6.2a – CBR_B Allocation in the Rate Generator Model, HHHI had
 4 nine customers who transitioned to Class A during the period of disposition, however, one customer moved
 5 out of HHHI’s distribution area in November of 2018 resulting in only eight (8) transitions customers. The
 6 amount of Class B CBR attributed to the Class A transition customers is (\$1,358). The remaining balance of
 7 the Class B CBR (in the amount of (\$6,876)) is allocated to all other Class B customers accordingly. As per the
 8 Chapter 3 Filing Guidelines dated July 12, 2018, the allocated Account 1580 sub-account CBR Class B amount
 9 does not produce a rate rider in one or more rate class, therefore, HHHI is requesting to transfer the entire
 10 OEB-approved CBR Class B amount into Account 1580 WMS control account to be disposed of through the
 11 general purpose Group 1 DVA rate riders.

12 **Table 5 – 2019 Calculated Rate Rider for 2017 CBR Balances**

Rate Class	Unit	Balance of Accounts Allocated to Customers	Deferral/ Variance Account Rate Rider
Class A			
General Service 50 to 999 kW	monthly	(235)	(20)
General Service 1,000 to 4,999 kW - Interval Meters	monthly	(1,123)	(94)
Total Class A Balance		(1,358)	(113)
Class B			
Residential - Time of Use	\$/kWh	(3,746)	0.0000
General Service Less Than 50 kW	\$/kWh	(977)	0.0000
General Service 50 to 999 kW	\$/kWh	(2,328)	0.0000
General Service 1,000 to 4,999 kW - Interval Meters	\$/kWh	220	0.0000
Unmetered Scattered Load	\$/kWh	(18)	0.0000
Sentinel Lighting	\$/kWh	(5)	0.0000
Street Lighting	\$/kWh	(22)	0.0000
Total Class B Balance		(6,876)	
Total CBR Balance for Disposition		(8,234)	

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1 Group 1 Balances (excluding Global Adjustment)

2 The remaining Group 1 balances (excluding Global Adjustment) at December 31, 2017 and adjusted for
 3 carrying charges through April 30, 2019 is \$ (2,513,324). HHHI is requesting to recover the remaining Group 1
 4 (excluding Global Adjustment) disposition balance through a one (1) year rate rider. The allocations and
 5 proposed rate riders are shown in Table 6.

6
 7 **Table 6 – 2019 Proposed Rate Riders by Class for Group 1 Balances (excluding Global Adjustment)**
 8

Rate Class	Unit	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)	Deferral/ Variance Account Rate Rider	Deferral/ Variance Account Rate Rider for Non-WMP (if applicable)
Residential - Time of Use	\$/kWh	(1,022,879)		(0.0053)	-
General Service Less Than 50 kW	\$/kWh	(265,967)		(0.0053)	-
General Service 50 to 999 kW	\$/kW	(41,024)	(649,384)	(0.1039)	(1.6762)
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	(521,862)		(1.9908)	-
Unmetered Scattered Load	\$/kWh	(4,912)		(0.0053)	-
Sentinel Lighting	\$/kW	(1,368)		(1.9425)	-
Street Lighting	\$/kW	(5,930)		(1.8794)	-
Sub-Totals		(1,863,940)	(649,384)		
Total			(2,513,324)		

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11 **Lost Revenue Adjustment Mechanism**

12 HHHI is not requesting disposition of USofA account 1568 – LRAMVA.

13

14 **Tax Changes**

15 As shown in Tab 8 STS – Tax Change, the total shared tax savings is \$0.00, therefore, there is no requested rate
 16 rider for shared tax savings.

17

18 **Specific Service Charges**

19 HHHI has not proposed any changes to its specific service charges outside of the OEB mandated change to
 20 the pole attachment charge, described as “Specific charge for access to the power poles - \$/pole/year” in
 21 HHHI’s 2018 Tariff of Rates and Charges, as determined in OEB proceeding EB-2015-0304 and dated March
 22 22, 2018. All other current Specific Service Charges are consistent with the 2006 Electricity Distribution Rate
 23 Handbook issued May 11, 2005, Chapter 11, Other Regulated Charges and HHHI’s 2018 Tariff of Rates and
 24 Charges.

1 **Proposed Distribution Rates and Other Charges**

2 HHHI has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2019 and shown in
 3 Appendix C.

4
 5 **Bill Impacts**

6 Using the 2019 IRM Rate Generator Model, HHHI has calculated the customer total bill impact. For the
 7 typical Residential customer using 750 kWhs per month, the proposed total bill impact will result in a decrease
 8 of \$2.77 or (2.50%) on the total monthly bill. For the typical General Service less than 50 kW customer using
 9 2,000 kWhs per month, the proposed total bill impact will result in a decrease of \$8.74 or (3.24%) on the total
 10 monthly bill.

11
 12 Total bill impacts based on the proposed rates and as calculated in the 2019 IRM Rate Generator Model, for all
 13 rate classes, are shown in Table 7. The bill impacts compare a bill using HHHI’s 2019 proposed Tariff of Rates
 14 and Charges effective May 1, 2019 to a bill using the current Tariff of Rates and Charges effective on May 1,
 15 2018. Additional model generated bill impacts are shown in Appendix D.

16
 17 **Table 7 – 2019 Proposed Total Bill Impacts by Rate Class as per the OEB Rate Generator Model**

Rate Class	Volumes		% Change
	kWhs	kWs	
Residential - Time of Use	750	-	-2.50%
General Service Less Than 50 kW	2,000	-	-3.24%
General Service 50 to 999 kW	328,500	500	9.59%
General Service 1,000 to 4,999 kW - Interval Meters	1,600,000	2,500	10.54%
Unmetered Scattered Load	150	-	-4.09%
Sentinel Lighting	650	1	-1.21%
Street Lighting	94,033	251	9.05%

18
 19
 20 As per the Board’s Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition for 2019
 21 Rate Applications – Chapter 3 Incentive Rate-Setting Applications issued July 12, 2018, HHHI has calculated
 22 the 10th consumption percentile for Residential customers by dividing the total number of Residential
 23 customers and utilizing the consumption for the customer that was positioned at that determined value. The
 24 consumption for a 10th percentile customer is 342 kWhs per month. The proposed total bill impact for a
 25 customer in the 10th percentile will result in an increase of \$0.59 or 0.91% on the total monthly bill, therefore,
 26 as the total bill impact is less than 10%, no further mitigation measures are required.

1 **IRM Model and Supplementary Work Forms**

2 HHHI has completed the most current versions of the 2019 IRM models and provided both a hard copy and a
3 live Excel file of each model as follows:

- 4 • 2019 IRM Rate Generator as Appendix B
 - 5 • 2019 GA Analysis Workform as Appendix B
- 6
7

8 **Conclusion**

9 HHHI respectfully submits that it has complied with the Board's Chapter 3 of the Filing Requirements for
10 Transmission and Distribution Applications issued July 12, 2018.

11

12 The proposed rates for the distribution of electricity reflect HHHI's 2018 distribution rates, adjusted for a Price
13 Cap Index of 1.20%; this includes a Productivity Factor of 0.00% based on the assignment of HHHI to Stretch
14 Factor Group.

15

16 HHHI's Retail Transmission Service Rates have been calculated in accordance with the Electricity Distribution
17 Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0 dated June 28, 2012 and the 2019 IRM
18 Rate Generator Model.

19

20 In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review
21 Initiative ("the EDDVAR Report") issued July 31, 2009 and as shown on Tab 4. Billing Det.For Def-Var of the
22 2019 IRM Rate Generator Model, HHHI's total Group 1 Deferral and Variance Accounts, as at December 31,
23 2017 and with projected interest to April 30, 2019, meets the Threshold Test for disposition.

24

25 HHHI's Specific Service Charges are consistent with those previously approved by the Board in HHHI's 2018
26 Tariff of Rates with the exception of the pole attachments as stated. The Specific Service Charges are
27 consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other
28 Regulated Charges and HHHI's 2018 Tariff of Rates and Charges.

29

30 **Relief Sought**

31 HHHI is making an Application for an Order or Orders approving the following:

- 32 • The proposed distribution rates and other charges set out in Appendix C to the Application as just and
33 reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2019.
- 34

1 **Form of Hearing Requested**

2 HHHI requests that this Application be disposed of by way of a written hearing.

3

4 **Certification of Evidence**

5 As per the Board's Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition for 2019
6 Rate Applications – Chapter 3 Incentive Rate-Setting Applications issued July 12, 2018, page 13, a certification
7 of evidence is shown in Appendix E.

8

9 **Respectfully submitted this 15th day of October, 2018.**

10

11 *(Original signed)*

12

13 David J. Smelsky, CPA, CMA, C.Dir.

14 Chief Financial Officer

15 Halton Hills Hydro Inc.

16

1 **Attachments**

- 2 Appendix A 2018 Tariff of Rates and Charges
- 3 Appendix B 2019 IRM Rate Generator Model and GA Analysis Workform
- 4 Appendix C 2019 Proposed Tariff of Rates and Charges to be effective May 1, 2019
- 5 Appendix D 2019 Proposed Bill Impacts
- 6 Appendix E Certification of Evidence – RSVA Power and RSVA GA Balances

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Appendix A

2018 Tariff of Rates and Charges

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Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.48
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0034
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.37
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0045

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	86.83
Distribution Volumetric Rate	\$/kW	3.8580
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.2172)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.5107
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	(0.0276)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6217
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	185.55
Distribution Volumetric Rate	\$/kW	3.4705
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9398)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	(0.0341)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6217
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146

Issued April 26, 2018

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0045

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.97
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0045

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.47
Distribution Volumetric Rate	\$/kW	35.9050
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4711)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	(0.0298)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8704
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5942

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0045

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.30
Distribution Volumetric Rate	\$/kW	1.5523
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9785)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	(0.0285)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8617
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5617

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0045

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2017-0045

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Interval meter charge	\$	20.00

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0045

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

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Appendix B

2019 IRM Rate Generator Model & GA Analysis Workform

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Incentive Regulation Model for 2019 Filers

Quick Link

Ontario Energy Board's 2019 Electricity
Distribution Rates Webpage

Version 2.0

Utility Name	Halton Hills Hydro Inc.
Assigned EB Number	EB-2018-0037
Name of Contact and Title	David J. Smelsky, Chief Financial Officer
Phone Number	519-853-3700 ext 208
Email Address	dsmelsky@haltonhillshydro.com
We are applying for rates effective	May-01-19
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared¹	2018
Please indicate the last Cost of Service Re-Basing Year	2016

Legend

Pale green cells represent input cells.



Incentive Regulation Model for 2019 File

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.48
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0034
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.37
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	86.83
Distribution Volumetric Rate	\$/kW	3.8580
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.2172)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.5107
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	(0.0276)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6217
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	185.55
Distribution Volumetric Rate	\$/kW	3.4705
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9398)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	(0.0341)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6217
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.97
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.47
Distribution Volumetric Rate	\$/kW	35.9050
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4711)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	(0.0298)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8704
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5942

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.30
Distribution Volumetric Rate	\$/kW	1.5523
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9785)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	(0.0285)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8617
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5617

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Incentive Regulation Model for 2019 File

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Interval meter charge	\$	20.00



Incentive Regulation Model for 2019 File

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

2015

Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
0			575,695	575,695	0			1,892	1,892
0			(16,274)	(16,274)	0			(58)	(58)
0			(1,145,666)	(1,145,666)	0			47,162	47,162
0			2,078	2,078	0			23	23
0			(8,744)	(8,744)	0			54	54
0			(188,263)	(188,263)	0			50,230	50,230
0			(115,629)	(115,629)	0			50,235	50,235
0			(314,796)	(314,796)	0			7,397	7,397
0			973,810	973,810	0			7,591	7,591
0			0	0	0			0	0
0			0	0	0			0	0
0			(292,936)	(292,936)	0			33,770	33,770
0			1,145,734	1,145,734	0			66,168	66,168
0			0	0	0			0	0
0			0	0	0			0	0
0			0	0	0			0	0
0			0	0	0			0	0
0	0	0	973,810	973,810	0	0	0	7,591	7,591
0	0	0	(358,801)	(358,801)	0	0	0	256,873	256,873
0	0	0	615,009	615,009	0	0	0	264,464	264,464
0			(56,132)	(56,132)	0			(996)	(996)
0	0	0	558,877	558,877	0	0	0	263,468	263,468

2016

Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
575,695	284,521	25,382		834,834	1,892	7,484	2,175		7,201
(16,274)	(7,963)	(11,348)		(12,889)	(58)	(147)	(11)		(194)
(1,145,666)	(460,595)	(103,657)		(1,502,604)	47,162	(14,300)	(8,910)		41,772
2,078	(2,078)			0	23	(23)			0
(8,744)	(29,228)			(37,972)	54	(369)			(315)
(188,263)	162,264	(91,365)		65,366	50,230	(3,263)	8,138		38,829
(115,629)	146,873	(156,532)		187,776	50,235	(1,133)	3,136		45,966
(314,796)	(180,386)	(230,543)		(264,639)	7,397	(2,256)	(2,420)		7,561
973,810	(547,036)	650,187		(223,413)	7,591	5,894	13,864		(379)
0				0	0				0
0				0	0				0
(292,936)	321			(292,615)	33,770	(3,218)			30,552
1,145,734	(1,269,801)			(124,067)	66,168	7,458			73,626
0	(208,082)	(573,734)		365,652	0	2,935	(57,826)		60,761
0				0	0				0
0				0	0				0
973,810	(547,036)	650,187	0	(223,413)	7,591	5,894	13,864	0	(379)
(358,801)	(1,564,154)	(1,141,797)	0	(781,158)	256,873	(6,832)	(55,718)	0	305,759
615,009	(2,111,190)	(491,610)	0	(1,004,571)	264,464	(938)	(41,854)	0	305,380
(56,132)	175,315	(18,265)		137,448	(996)	2,617	(587)		2,208
558,877	(1,935,875)	(509,875)	0	(867,123)	263,468	1,679	(42,441)	0	307,588

2017

Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
834,834	7,548			842,382	7,201	10,112			17,313
(12,889)	(5,390)			(18,279)	(194)	(177)			(371)
(1,502,604)	(493,631)			(1,996,235)	41,772	(20,620)			21,152
0	0			0	0				0
(37,972)	(8,126)			(46,098)	(315)	(544)			(859)
65,366	(44,521)			20,845	38,829	698			39,527
187,776	(99,585)			88,191	45,966	1,942			47,908
(264,639)	(1,802,687)			(2,067,326)	7,561	(7,496)			65
(223,413)	1,756,842			1,533,429	(379)	5,208			4,829
0				0	0				0
0				0	0				0
(292,615)				(292,615)	30,552	(3,511)			27,041
(124,067)	76			(123,991)	73,626	(1,488)			72,138
365,652	(301,027)			64,625	60,761	2,617			63,378
0				0	0				0
0				0	0				0
(223,413)	1,756,842	0	0	1,533,429	(379)	5,208	0	0	4,829
(781,158)	(2,747,343)	0	0	(3,528,501)	305,759	(18,467)	0	0	287,292
(1,004,571)	(990,501)	0	0	(1,995,072)	305,380	(13,259)	0	0	292,121
137,448	124,534	0		261,982	2,208	1,432			3,640
(867,123)	(865,967)	0	0	(1,733,090)	307,588	(11,827)	0	0	295,761

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2017 or 2017 to 2016 or 2015 to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.

2018				Projected Interest on Dec-31-17 Balances				2.1.7 RRR		Variance RRR vs. 2017 Balance (Principal + Interest)
Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Total Interest	Total Claim	As of Dec 31, 2017		
834,834	21,393	7,548	(4,080)	141	55	(3,885)	3,663	859,696	1	
(12,889)	(413)	(5,390)	42	(100)	(39)	(97)	(5,487)	(18,651)	(1)	
(1,502,604)	16,228	(493,631)	4,924	(9,194)	(3,571)	(7,840)	(501,471)	(2,022,040)	(46,957)	
0	0	0	0	0	0	0	0	0	0	
(37,972)	(961)	(8,126)	102	(151)	(59)	(108)	(8,234)	(46,956)	1	
65,366	39,940	(44,521)	(413)	(829)	(322)	(1,564)	(46,085)	60,372	0	
187,776	49,158	(99,585)	(1,250)	(1,855)	(720)	(3,825)	(103,410)	136,099	(0)	
(264,639)	3,062	(1,802,687)	(2,997)	(33,575)	(13,039)	(49,611)	(1,852,298)	(2,067,261)	0	
(223,413)	(4,177)	1,756,842	9,006	32,721	12,708	54,435	1,811,277	1,538,257	(1)	
		0	0	0	0	0 <input type="checkbox"/> check to Dispose of Account	0	0	0	
		0	0	0	0	0 <input type="checkbox"/> check to Dispose of Account	0	0	0	
(292,615)	25,578	0	1,463	(1,463)	0	0	0	(265,574)	0	
(124,067)	71,517	76	621	(621)	0	0	0	(51,853)	0	
		64,625	63,378	1,204	467	65,049 <input type="checkbox"/> check to Dispose of Account	0	128,001	(2)	
		0	0	0	0	0 <input type="checkbox"/> check to Dispose of Account	0	0	0	
		0	0	0	0	0 <input type="checkbox"/> check to Dispose of Account	0	0	0	
(223,413)	(4,177)	1,756,842	9,006	32,721	12,708	54,435	1,811,277	1,538,257	(1)	
(1,146,810)	225,502	(2,381,691)	61,790	(46,444)	(17,228)	(1,883)	(2,513,324)	(3,241,211)	(2)	
(1,370,223)	221,325	(624,849)	70,796	(13,723)	(4,520)	52,552	(702,047)	(1,702,955)	(4)	
		261,982	3,640			3,640	265,622	265,625	3	
(1,370,223)	221,325	(362,867)	74,436	(13,723)	(4,520)	56,192	(436,425)	(1,437,330)	(1)	

Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,694,443	0	5,206,973	0	0	0	193,694,443	0		20,188
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,527,239	0	9,437,184	0	0	0	50,527,239	0		1,810
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	135,373,696	394,783	116,489,491	334,034	4,234,039	7376	131,139,657	387,407		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	99,309,703	262,132	99,309,703	262,132	0	0	99,309,703	262,132		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	934,714	0	40,140	0	0	0	934,714	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	260,238	704	23,357	65	0	0	260,238	704		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,128,400	3,155	1,128,400	3,155	0	0	1,128,400	3,155		
Total		481,228,433	660,774	231,635,248	599,386	4,234,039	7,376	476,994,394	653,398	0	21,998

Threshold Test

Total Claim (including Account 1568)	(\$436,425)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$702,047)
Threshold Test (Total claim per kWh) ²	(\$0.0015)

1568 Account Balance from Continuity Schedule	265,622
Total Balance of Account 1568 in Column S DOES NOT MATCH the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2019 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	40.2%	91.8%	40.6%	1,474	(5,036)	(206,978)	(18,549)	(41,623)	(752,168)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10.5%	8.2%	10.6%	385	(452)	(53,992)	(4,839)	(10,858)	(196,211)	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	28.1%	0.0%	27.5%	1,030	0	(140,133)	(12,964)	(29,090)	(509,251)	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	20.6%	0.0%	20.8%	756	0	(106,120)	(9,510)	(21,340)	(385,646)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	7	0	(999)	(90)	(201)	(3,630)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	2	0	(278)	(25)	(56)	(1,011)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	9	0	(1,206)	(108)	(242)	(4,382)	0
Total	100.0%	100.0%	100.0%	3,663	(5,487)	(509,706)	(46,085)	(103,410)	(1,852,298)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2019 Filers

1 Please select the Year the Account 1580 CBR Class B was Last Disposed. (e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2016, enter 2016.)

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)? (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)? (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

3a Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2017	
			January to June	July to December
Customer 1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	11,111,820	11,758,896
		kW	21,945	22,030
		Class A/B	B	A
Customer 2	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	2,014,005	1,737,019
		kW	4,979	4,517
		Class A/B	B	A
Customer 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,400,160	1,219,679
		kW	4,876	4,441
		Class A/B	B	A
Customer 4	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,045,225	3,664,684
		kW	8,552	10,255
		Class A/B	B	A
Customer 5	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,949,650	2,448,361
		kW	4,463	5,412
		Class A/B	B	A
Customer 6	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,141,298	1,596,194
		kW	8,234	13,291
		Class A/B	B	A
Customer 7	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,932,042	52,181,877
		kW	9,120	10,051
		Class A/B	B	A
Customer 8	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,431,971	5,270,572
		kW	9,147	8,865
		Class A/B	B	A

3b Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

Class A Customers - Billing Determinants by Customer

Customer	Rate Class		2017
Customer A1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	10,547,772
		kW	46,116

Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2017
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	188,173,884	188,173,884
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	31,026,171	31,026,171
Transition Customers' Portion of Total Consumption	C=B/A	16.49%	

Allocation of Total GA Balance \$

Total GA Balance	D	\$	1,811,277
Transition Customers Portion of GA Balance	E=C*D	\$	298,644
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$	1,512,633

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	8					
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments	
Customer 1	11,111,820	11,111,820	35.81%	\$ 106,957	\$ 8,913	
Customer 2	2,014,005	2,014,005	6.49%	\$ 19,386	\$ 1,615	
Customer 3	1,400,160	1,400,160	4.51%	\$ 13,477	\$ 1,123	
Customer 4	3,045,225	3,045,225	9.82%	\$ 29,312	\$ 2,443	
Customer 5	1,949,650	1,949,650	6.28%	\$ 18,766	\$ 1,564	
Customer 6	1,141,298	1,141,298	3.68%	\$ 10,986	\$ 915	
Customer 7	4,932,042	4,932,042	15.90%	\$ 47,474	\$ 3,956	
Customer 8	5,431,971	5,431,971	17.51%	\$ 52,286	\$ 4,357	
Total	31,026,171	31,026,171	100.00%	\$ 298,644		

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2017 Consumption excluding WMP kWh	Total Metered 2017 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,206,973	0	0	5,206,973	4.7%	\$71,483	\$0.0137	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,437,184	0	0	9,437,184	8.6%	\$129,556	\$0.0137	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	116,489,491	0	10,768,874	105,720,617	95.9%	\$1,451,358	\$0.0137	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	99,309,703	10,547,772	100,134,579	(11,372,648)	-10.3%	(\$156,126)	\$0.0137	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	40,140	0	0	40,140	0.0%	\$551	\$0.0137	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	23,357	0	0	23,357	0.0%	\$321	\$0.0137	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,128,400	0	0	1,128,400	1.0%	\$15,491	\$0.0137	kWh
Total		231,635,248	10,547,772	110,903,453	110,184,023	100.0%	\$1,512,634		



Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2017
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	188,173,884	188,173,884
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	31,026,171	31,026,171
Transition Customers' Portion of Total Consumption	C=B/A	16.49%	157,147,713

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	-\$	8,234
Transition Customers Portion of CBR Class B Balance	E=D*C	-\$	1,358
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-\$	6,876

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		8				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Customer 1		11,111,820	11,111,820	35.81%	-\$ 486	41
Customer 2		2,014,005	2,014,005	6.49%	-\$ 88	7
Customer 3		1,400,160	1,400,160	4.51%	-\$ 61	5
Customer 4		3,045,225	3,045,225	9.82%	-\$ 133	11
Customer 5		1,949,650	1,949,650	6.28%	-\$ 85	7
Customer 6		1,141,298	1,141,298	3.68%	-\$ 50	4
Customer 7		4,932,042	4,932,042	15.90%	-\$ 216	18
Customer 8		5,431,971	5,431,971	17.51%	-\$ 238	20
Total		31,026,171	31,026,171	100.00%	-\$ 1,358	113

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2017 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit		
		kWh	kW	kWh	kW	kWh	kW						
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,694,443	0	0	0	0	0	193,694,443	0	54.5%	(\$3,746)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,527,239	0	0	0	0	0	50,527,239	0	14.2%	(\$977)	\$0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	131,139,657	387,407	0	0	10,768,874	28,688	120,370,783	358,719	33.9%	(\$2,328)	\$0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	99,309,703	262,132	10,547,772	46,116	100,134,579	121,490	(11,372,648)	94,526	-3.2%	\$220	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	934,714	0	0	0	0	0	934,714	0	0.3%	(\$18)	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	260,238	704	0	0	0	0	260,238	704	0.1%	(\$5)	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,128,400	3,155	0	0	0	0	1,128,400	3,155	0.3%	(\$22)	\$0.0000	kW
Total		476,994,394	653,398	10,547,772	46,116	110,903,453	150,178	355,543,169	457,104	100.0%	(\$6,876)	\$0.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is to transfer the entire OEB-approved CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders. (see Accounting Guidance, Capacity Based Recovery xxxx, 2018)

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcila
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,694,443	0	193,694,443	0	(1,022,879)		(0.0053)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,527,239	0	50,527,239	0	(265,967)		(0.0053)	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	135,373,696	394,783	131,139,657	387,407	(41,024)	(649,384)	(0.1039)	(1.6762)	0.0000	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	99,309,703	262,132	99,309,703	262,132	(521,862)		(1.9908)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	934,714	0	934,714	0	(4,912)		(0.0053)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	260,238	704	260,238	704	(1,368)		(1.9425)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,128,400	3,155	1,128,400	3,155	(5,930)		(1.8794)	0.0000	0.0000	(2,518,867.88)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2016	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	61,422,556	\$ 61,422,556
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 61,422,556	\$ 61,422,556
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	-\$ 2,142,695	-\$ 2,142,695
Corporate Tax Rate	0.00%	26.50%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,694,443		0	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,527,239		0	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	135,373,696	394,783	0	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	99,309,703	262,132	0	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	934,714		0	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	260,238	704	0	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,128,400	3,155	0	kW
Total		481,228,433	660,774	\$0	

Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	193,694,443	0	1.0560	204,541,332
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	193,694,443	0	1.0560	204,541,332
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	50,527,239	0	1.0560	53,356,764
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	50,527,239	0	1.0560	53,356,764
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6217	135,373,696	394,783		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146	135,373,696	394,783		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6217	99,309,703	262,132		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146	99,309,703	262,132		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	934,714	0	1.0560	987,058
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	934,714	0	1.0560	987,058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8704	260,238	704		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5942	260,238	704		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8617	1,128,400	3,155		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5617	1,128,400	3,155		

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34	\$ 2.34
Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
If needed, add extra host here. (II)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2017	Current 2018	Forecast 2019

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,947	\$3.61	\$ 28,687	9,221	\$0.87	\$ 8,022	9,221	\$2.02	\$ 18,626	\$ 26,649
February	17,005	\$3.61	\$ 61,389	16,922	\$0.87	\$ 14,722	16,922	\$2.02	\$ 34,182	\$ 48,905
March	9,527	\$3.61	\$ 34,393	11,974	\$0.87	\$ 10,417	11,974	\$2.02	\$ 24,187	\$ 34,605
April	12,589	\$3.61	\$ 45,446	12,534	\$0.87	\$ 10,905	12,534	\$2.02	\$ 25,319	\$ 36,223
May	13,713	\$3.61	\$ 49,505	13,794	\$0.87	\$ 12,001	13,794	\$2.02	\$ 27,864	\$ 39,865
June	17,047	\$3.61	\$ 61,539	16,814	\$0.87	\$ 14,628	16,814	\$2.02	\$ 33,964	\$ 48,592
July	13,918	\$3.61	\$ 50,244	16,151	\$0.87	\$ 14,051	16,151	\$2.02	\$ 32,625	\$ 46,676
August	21,210	\$3.61	\$ 76,567	24,612	\$0.87	\$ 21,412	24,612	\$2.02	\$ 49,716	\$ 71,129
September	12,785	\$3.61	\$ 46,153	14,835	\$0.87	\$ 12,906	14,835	\$2.02	\$ 29,967	\$ 42,873
October	9,969	\$3.61	\$ 35,989	11,568	\$0.87	\$ 10,064	11,568	\$2.02	\$ 23,367	\$ 33,432
November	9,713	\$3.52	\$ 34,189	11,427	\$0.88	\$ 10,056	11,427	\$2.13	\$ 24,339	\$ 34,395
December	10,311	\$3.52	\$ 36,295	11,498	\$0.88	\$ 10,118	11,498	\$2.13	\$ 24,491	\$ 34,609
Total	155,734	\$ 3.60	\$ 560,398	171,350	\$ 0.87	\$ 149,304	171,350	\$ 2.03	\$ 348,649	\$ 497,952

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	70,146	\$3.1942	\$ 224,059	70,747	\$0.7710	\$ 54,546	70,747	\$1.7493	\$ 123,757	\$ 178,303
February	66,081	\$3.1942	\$ 211,077	67,779	\$0.7710	\$ 52,257	67,779	\$1.7493	\$ 118,565	\$ 170,823
March	62,590	\$3.1942	\$ 199,924	66,442	\$0.7710	\$ 51,227	66,442	\$1.7493	\$ 116,227	\$ 167,453
April	58,989	\$3.1942	\$ 188,424	61,001	\$0.7710	\$ 47,032	61,001	\$1.7493	\$ 106,709	\$ 153,741
May	65,304	\$3.1942	\$ 208,594	65,304	\$0.7710	\$ 50,349	65,304	\$1.7493	\$ 114,237	\$ 164,586
June	81,693	\$3.1942	\$ 260,944	81,693	\$0.7710	\$ 62,985	81,693	\$1.7493	\$ 142,905	\$ 205,891
July	82,183	\$3.1942	\$ 262,508	82,468	\$0.7710	\$ 63,593	82,468	\$1.7493	\$ 144,261	\$ 207,844
August	77,843	\$3.1942	\$ 248,645	77,843	\$0.7710	\$ 60,017	77,843	\$1.7493	\$ 136,170	\$ 196,187
September	86,215	\$3.1942	\$ 275,388	87,501	\$0.7710	\$ 67,463	87,501	\$1.7493	\$ 153,065	\$ 220,528
October	60,249	\$3.1942	\$ 192,448	62,125	\$0.7710	\$ 47,898	62,125	\$1.7493	\$ 108,675	\$ 156,573
November	66,108	\$3.1942	\$ 207,967	66,474	\$0.7710	\$ 51,252	66,474	\$1.7493	\$ 116,284	\$ 167,335
December	71,069	\$3.1942	\$ 227,007	72,420	\$0.7710	\$ 55,836	72,420	\$1.7493	\$ 126,685	\$ 182,521
Total	847,469	\$ 3.1942	\$ 2,706,985	861,796	\$ 0.7710	\$ 664,445	861,796	\$ 1.7493	\$ 1,507,540	\$ 2,171,985

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,093	\$ 3.2365	\$ 252,746	79,968	\$ 0.7824	\$ 62,568	79,968	\$ 1.7805	\$ 142,383	\$ 204,951
February	83,086	\$ 3.2793	\$ 272,466	84,701	\$ 0.7908	\$ 66,980	84,701	\$ 1.8034	\$ 152,748	\$ 219,727
March	72,117	\$ 3.2491	\$ 234,317	78,416	\$ 0.7861	\$ 61,644	78,416	\$ 1.7906	\$ 140,414	\$ 202,058
April	71,578	\$ 3.2673	\$ 233,870	73,535	\$ 0.7879	\$ 57,937	73,535	\$ 1.7954	\$ 132,028	\$ 189,965
May	79,017	\$ 3.2664	\$ 258,100	79,098	\$ 0.7883	\$ 62,350	79,098	\$ 1.7865	\$ 142,100	\$ 204,451
June	98,740	\$ 3.2660	\$ 322,483	98,507	\$ 0.7879	\$ 77,613	98,507	\$ 1.7955	\$ 176,870	\$ 254,483
July	96,101	\$ 3.2544	\$ 312,752	98,619	\$ 0.7872	\$ 77,634	98,619	\$ 1.7936	\$ 176,886	\$ 254,520
August	99,053	\$ 3.2832	\$ 325,212	102,455	\$ 0.7948	\$ 81,429	102,455	\$ 1.8143	\$ 185,886	\$ 267,316
September	99,000	\$ 3.2479	\$ 321,541	102,336	\$ 0.7854	\$ 80,369	102,336	\$ 1.7885	\$ 183,032	\$ 263,401
October	70,218	\$ 3.2532	\$ 228,437	73,693	\$ 0.7865	\$ 57,962	73,693	\$ 1.7919	\$ 132,042	\$ 190,005
November	74,821	\$ 3.2365	\$ 242,156	77,901	\$ 0.7870	\$ 61,307	77,901	\$ 1.8051	\$ 140,623	\$ 201,930
December	81,380	\$ 3.2355	\$ 263,303	83,918	\$ 0.7859	\$ 65,954	83,918	\$ 1.8015	\$ 151,176	\$ 217,130
Total	1,003,203	\$ 3.26	\$ 3,267,383	1,033,146	\$ 0.79	\$ 813,749	1,033,146	\$ 1.80	\$ 1,856,189	\$ 2,669,937

Low Voltage Switchgear Credit (if applicable)	Amount
	\$ -
Total including deduction for Low Voltage Switchgear Credit	\$ 2,669,937

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,947	\$ 3,610	\$ 28,689	9,221	\$ 0.9500	\$ 8,760	9,221	\$ 2,340	\$ 21,577	\$ 30,337
February	17,005	\$ 3,610	\$ 61,388	16,922	\$ 0.9500	\$ 16,076	16,922	\$ 2,340	\$ 39,597	\$ 55,673
March	9,527	\$ 3,610	\$ 34,392	11,974	\$ 0.9500	\$ 11,375	11,974	\$ 2,340	\$ 28,019	\$ 39,394
April	12,589	\$ 3,610	\$ 45,446	12,534	\$ 0.9500	\$ 11,907	12,534	\$ 2,340	\$ 29,330	\$ 41,237
May	13,713	\$ 3,610	\$ 49,504	13,794	\$ 0.9500	\$ 13,104	13,794	\$ 2,340	\$ 32,278	\$ 45,582
June	17,047	\$ 3,610	\$ 61,540	16,814	\$ 0.9500	\$ 15,973	16,814	\$ 2,340	\$ 39,345	\$ 55,318
July	13,918	\$ 3,610	\$ 50,244	16,151	\$ 0.9500	\$ 15,343	16,151	\$ 2,340	\$ 37,793	\$ 53,137
August	21,210	\$ 3,610	\$ 76,568	24,612	\$ 0.9500	\$ 23,381	24,612	\$ 2,340	\$ 57,592	\$ 80,973
September	12,785	\$ 3,610	\$ 46,154	14,835	\$ 0.9500	\$ 14,093	14,835	\$ 2,340	\$ 34,714	\$ 48,807
October	9,969	\$ 3,610	\$ 35,988	11,568	\$ 0.9500	\$ 10,990	11,568	\$ 2,340	\$ 27,069	\$ 38,059
November	8,713	\$ 3,610	\$ 31,064	11,427	\$ 0.9500	\$ 10,856	11,427	\$ 2,340	\$ 26,739	\$ 37,595
December	10,311	\$ 3,610	\$ 37,223	11,498	\$ 0.9500	\$ 10,923	11,498	\$ 2,340	\$ 26,905	\$ 37,828
Total	155,734	\$ 3.61	\$ 562,200	171,350	\$ 0.95	\$ 162,783	171,350	\$ 2.34	\$ 400,959	\$ 563,742

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	70,146	\$ 3,194	\$ 224,059	70,747	\$ 0.7710	\$ 54,546	70,747	\$ 1,7493	\$ 123,757	\$ 178,303
February	66,081	\$ 3,194	\$ 211,077	67,779	\$ 0.7710	\$ 52,257	67,779	\$ 1,7493	\$ 118,565	\$ 170,823
March	62,590	\$ 3,194	\$ 199,924	66,442	\$ 0.7710	\$ 51,227	66,442	\$ 1,7493	\$ 116,227	\$ 167,453
April	58,989	\$ 3,194	\$ 188,424	61,001	\$ 0.7710	\$ 47,032	61,001	\$ 1,7493	\$ 106,709	\$ 153,741
May	65,304	\$ 3,194	\$ 208,594	65,304	\$ 0.7710	\$ 50,349	65,304	\$ 1,7493	\$ 114,237	\$ 164,586
June	81,693	\$ 3,194	\$ 260,944	81,693	\$ 0.7710	\$ 62,985	81,693	\$ 1,7493	\$ 142,905	\$ 205,891
July	62,163	\$ 3,194	\$ 198,508	62,468	\$ 0.7710	\$ 48,083	62,468	\$ 1,7493	\$ 109,161	\$ 157,844
August	77,843	\$ 3,194	\$ 248,645	77,843	\$ 0.7710	\$ 60,017	77,843	\$ 1,7493	\$ 136,170	\$ 196,187
September	86,215	\$ 3,194	\$ 275,388	87,501	\$ 0.7710	\$ 67,463	87,501	\$ 1,7493	\$ 153,065	\$ 220,528
October	60,249	\$ 3,194	\$ 192,448	62,125	\$ 0.7710	\$ 47,898	62,125	\$ 1,7493	\$ 108,675	\$ 156,573
November	65,108	\$ 3,194	\$ 207,967	66,474	\$ 0.7710	\$ 51,252	66,474	\$ 1,7493	\$ 116,284	\$ 167,535
December	71,069	\$ 3,194	\$ 227,007	72,420	\$ 0.7710	\$ 55,836	72,420	\$ 1,7493	\$ 126,685	\$ 182,521
Total	847,469	\$ 3.19	\$ 2,706,985	861,796	\$ 0.77	\$ 664,445	861,796	\$ 1.75	\$ 1,507,540	\$ 2,171,985

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,093	\$ 3,2365	\$ 252,748	79,968	\$ 0.7916	\$ 63,306	79,968	\$ 1,8174	\$ 145,334	\$ 208,640
February	83,086	\$ 3,2793	\$ 272,465	84,701	\$ 0.8068	\$ 68,333	84,701	\$ 1,8673	\$ 158,163	\$ 226,496
March	72,117	\$ 3,2491	\$ 234,316	78,416	\$ 0.7983	\$ 62,602	78,416	\$ 1,8395	\$ 144,246	\$ 206,848
April	71,578	\$ 3,2673	\$ 233,870	73,535	\$ 0.8015	\$ 58,939	73,535	\$ 1,8500	\$ 136,039	\$ 194,978
May	79,017	\$ 3,2664	\$ 258,098	79,098	\$ 0.8022	\$ 63,454	79,098	\$ 1,8523	\$ 146,514	\$ 209,968
June	98,740	\$ 3,2660	\$ 322,483	98,507	\$ 0.8016	\$ 78,959	98,507	\$ 1,8501	\$ 182,250	\$ 261,209
July	96,101	\$ 3,2544	\$ 312,752	98,619	\$ 0.8003	\$ 78,926	98,619	\$ 1,8460	\$ 182,054	\$ 260,981
August	99,053	\$ 3,2852	\$ 325,213	102,455	\$ 0.8140	\$ 83,398	102,455	\$ 1,8912	\$ 193,762	\$ 277,160
September	99,000	\$ 3,2479	\$ 321,542	102,336	\$ 0.7969	\$ 81,556	102,336	\$ 1,8349	\$ 187,779	\$ 269,335
October	70,218	\$ 3,2532	\$ 228,437	73,693	\$ 0.7991	\$ 58,888	73,693	\$ 1,8420	\$ 135,744	\$ 194,632
November	74,821	\$ 3,2482	\$ 243,031	77,901	\$ 0.7973	\$ 62,107	77,901	\$ 1,8359	\$ 143,023	\$ 205,130
December	81,380	\$ 3,2469	\$ 264,230	83,918	\$ 0.7955	\$ 66,759	83,918	\$ 1,8302	\$ 153,590	\$ 220,349
Total	1,003,203	\$ 3.26	\$ 3,269,185	1,033,146	\$ 0.80	\$ 827,227	1,033,146	\$ 1.85	\$ 1,908,499	\$ 2,735,726

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 2,735,726

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,947	\$ 3,6100	\$ 28,689	9,221	\$ 0.9500	\$ 8,760	9,221	\$ 2,3400	\$ 21,577	\$ 30,337
February	17,005	\$ 3,6100	\$ 61,388	16,922	\$ 0.9500	\$ 16,076	16,922	\$ 2,3400	\$ 39,597	\$ 55,673
March	9,527	\$ 3,6100	\$ 34,392	11,974	\$ 0.9500	\$ 11,375	11,974	\$ 2,3400	\$ 28,019	\$ 39,394
April	12,589	\$ 3,6100	\$ 45,446	12,534	\$ 0.9500	\$ 11,907	12,534	\$ 2,3400	\$ 29,330	\$ 41,237
May	13,713	\$ 3,6100	\$ 49,504	13,794	\$ 0.9500	\$ 13,104	13,794	\$ 2,3400	\$ 32,278	\$ 45,382
June	17,047	\$ 3,6100	\$ 61,540	16,814	\$ 0.9500	\$ 15,973	16,814	\$ 2,3400	\$ 39,345	\$ 55,318
July	13,918	\$ 3,6100	\$ 50,244	16,151	\$ 0.9500	\$ 15,343	16,151	\$ 2,3400	\$ 37,793	\$ 53,137
August	21,210	\$ 3,6100	\$ 76,568	24,612	\$ 0.9500	\$ 23,381	24,612	\$ 2,3400	\$ 57,592	\$ 80,973
September	12,785	\$ 3,6100	\$ 46,154	14,835	\$ 0.9500	\$ 14,093	14,835	\$ 2,3400	\$ 34,714	\$ 48,807
October	9,969	\$ 3,6100	\$ 35,988	11,568	\$ 0.9500	\$ 10,990	11,568	\$ 2,3400	\$ 27,069	\$ 38,059
November	9,713	\$ 3,6100	\$ 35,064	11,427	\$ 0.9500	\$ 10,856	11,427	\$ 2,3400	\$ 26,739	\$ 37,595
December	10,311	\$ 3,6100	\$ 37,223	11,498	\$ 0.9500	\$ 10,923	11,498	\$ 2,3400	\$ 26,905	\$ 37,828
Total	155,734	\$ 3.61	\$ 562,200	171,350	\$ 0.95	\$ 162,783	171,350	\$ 2.34	\$ 400,959	\$ 563,742

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	70,146	\$ 3.1942	\$ 224,059	70,747	\$ 0.7710	\$ 54,546	70,747	\$ 1.7493	\$ 123,757	\$ 178,303
February	66,081	\$ 3.1942	\$ 211,077	67,779	\$ 0.7710	\$ 52,257	67,779	\$ 1.7493	\$ 118,565	\$ 170,823
March	62,590	\$ 3.1942	\$ 198,924	66,442	\$ 0.7710	\$ 51,227	66,442	\$ 1.7493	\$ 116,227	\$ 167,453
April	58,989	\$ 3.1942	\$ 188,424	61,001	\$ 0.7710	\$ 47,032	61,001	\$ 1.7493	\$ 106,709	\$ 153,741
May	65,304	\$ 3.1942	\$ 208,594	65,304	\$ 0.7710	\$ 50,349	65,304	\$ 1.7493	\$ 114,237	\$ 164,586
June	81,693	\$ 3.1942	\$ 260,944	81,693	\$ 0.7710	\$ 62,985	81,693	\$ 1.7493	\$ 142,905	\$ 205,891
July	82,183	\$ 3.1942	\$ 262,508	82,468	\$ 0.7710	\$ 63,583	82,468	\$ 1.7493	\$ 144,261	\$ 207,844
August	77,843	\$ 3.1942	\$ 248,645	77,843	\$ 0.7710	\$ 60,017	77,843	\$ 1.7493	\$ 136,170	\$ 196,187
September	86,215	\$ 3.1942	\$ 275,388	87,501	\$ 0.7710	\$ 67,463	87,501	\$ 1.7493	\$ 153,065	\$ 220,528
October	60,249	\$ 3.1942	\$ 192,448	62,125	\$ 0.7710	\$ 47,998	62,125	\$ 1.7493	\$ 108,675	\$ 156,573
November	65,108	\$ 3.1942	\$ 209,967	66,474	\$ 0.7710	\$ 51,252	66,474	\$ 1.7493	\$ 116,284	\$ 167,535
December	71,069	\$ 3.1942	\$ 227,007	72,420	\$ 0.7710	\$ 55,836	72,420	\$ 1.7493	\$ 126,685	\$ 182,521
Total	847,469	\$ 3.19	\$ 2,706,985	861,796	\$ 0.77	\$ 664,445	861,796	\$ 1.75	\$ 1,507,540	\$ 2,171,985

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,093	\$ 3.24	\$ 252,748	79,968	\$ 0.79	\$ 63,306	79,968	\$ 1.82	\$ 145,334	\$ 208,640
February	83,086	\$ 3.28	\$ 272,465	84,701	\$ 0.81	\$ 68,333	84,701	\$ 1.87	\$ 158,163	\$ 226,496
March	72,117	\$ 3.25	\$ 234,316	78,416	\$ 0.80	\$ 62,602	78,416	\$ 1.84	\$ 144,246	\$ 206,848
April	71,578	\$ 3.27	\$ 233,870	73,535	\$ 0.80	\$ 58,939	73,535	\$ 1.85	\$ 136,039	\$ 194,978
May	79,017	\$ 3.27	\$ 258,098	79,098	\$ 0.80	\$ 63,454	79,098	\$ 1.85	\$ 146,514	\$ 209,968
June	98,740	\$ 3.27	\$ 322,483	98,507	\$ 0.80	\$ 78,959	98,507	\$ 1.85	\$ 182,250	\$ 261,209
July	96,101	\$ 3.25	\$ 312,752	98,619	\$ 0.80	\$ 78,926	98,619	\$ 1.85	\$ 182,054	\$ 260,981
August	99,053	\$ 3.28	\$ 325,213	102,455	\$ 0.81	\$ 83,398	102,455	\$ 1.89	\$ 193,762	\$ 277,160
September	99,000	\$ 3.25	\$ 321,542	102,336	\$ 0.80	\$ 81,556	102,336	\$ 1.83	\$ 187,779	\$ 269,335
October	70,218	\$ 3.25	\$ 228,437	73,693	\$ 0.80	\$ 58,988	73,693	\$ 1.84	\$ 135,744	\$ 194,632
November	74,821	\$ 3.25	\$ 243,031	77,901	\$ 0.80	\$ 62,309	77,901	\$ 1.86	\$ 143,023	\$ 205,130
December	81,380	\$ 3.25	\$ 264,230	83,918	\$ 0.80	\$ 66,759	83,918	\$ 1.83	\$ 153,590	\$ 220,349
Total	1,003,203	\$ 3.26	\$ 3,269,185	1,033,146	\$ 0.80	\$ 827,227	1,033,146	\$ 1.85	\$ 1,908,499	\$ 2,735,726

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

\$ -
\$ 2,735,726

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTS- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	204,541,332	0	1,390,881	40.4%	1,319,374	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	53,356,764	0	320,141	9.3%	303,682	0.0057
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6217		394,783	1,035,003	30.0%	981,791	2.4869
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6217		262,132	687,231	19.9%	651,900	2.4869
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	987,058	0	5,922	0.2%	5,618	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8704		704	1,317	0.0%	1,249	1.7742
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8617		3,155	5,874	0.2%	5,572	1.7660

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTS- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	204,541,332	0	1,145,431	39.6%	1,082,673	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	53,356,764	0	282,791	9.8%	267,297	0.0050
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146		394,783	874,286	30.2%	826,384	2.0933
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146		262,132	580,518	20.1%	548,711	2.0933
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	987,058	0	5,231	0.2%	4,945	0.0050
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5942		704	1,122	0.0%	1,061	1.5069
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5617		3,155	4,927	0.2%	4,657	1.4761

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	204,541,332	0	1,319,374	40.4%	1,319,374	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	53,356,764	0	303,682	9.3%	303,682	0.0057
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4869		394,783	981,791	30.0%	981,791	2.4869
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4869		262,132	651,900	19.9%	651,900	2.4869
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	987,058	0	5,618	0.2%	5,618	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7742		704	1,249	0.0%	1,249	1.7742
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7660		3,155	5,572	0.2%	5,572	1.7660

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	204,541,332	0	1,082,673	39.6%	1,082,673	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	53,356,764	0	267,297	9.8%	267,297	0.0050
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933		394,783	826,384	30.2%	826,384	2.0933
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933		262,132	548,711	20.1%	548,711	2.0933
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	987,058	0	4,945	0.2%	4,945	0.0050
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5069		704	1,061	0.0%	1,061	1.5069
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4761		3,155	4,657	0.2%	4,657	1.4761

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	19,971	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	I	Price Cap Index	1.20%	Billed kWh for Residential Class (approved in the last CoS)	205,578,737	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.00%			Rate Design Transition Years Left	1		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	23.48		0.0034		1.20%	26.72	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	28.37		0.0102		1.20%	28.71	0.0103
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	86.83		3.858		1.20%	87.87	3.9043
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	185.55		3.4705		1.20%	187.78	3.5121
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.97		0.0054		1.20%	8.07	0.0055
SENTINEL LIGHTING SERVICE CLASSIFICATION	9.47		35.905		1.20%	9.58	36.3359
STREET LIGHTING SERVICE CLASSIFICATION	2.3		1.5523		1.20%	2.33	1.5709
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Current MFC	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	23.4800	5,627,029	89.0%	11.0%	2.92	100.0%	26.40	6,326,813
Current Residential Variable Rate (inclusive of R/C adj.)	0.0034	698,968	11.0%			0.0%	0.0000	0
		6,325,997						6,326,813

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges	Proposed	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Incentive Regulation Model for 2019 Filers

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.72
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0053)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0037

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.71
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0053)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0037

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	87.87
Distribution Volumetric Rate	\$/kW	3.9043
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.6762)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.1039)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0037

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	187.78
Distribution Volumetric Rate	\$/kW	3.5121
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(1.9908)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
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EB-2018-0037

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.07
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0053)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0037

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.58
Distribution Volumetric Rate	\$/kW	36.3359
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(1.9425)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7742
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0037

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.33
Distribution Volumetric Rate	\$/kW	1.5709
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(1.8794)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4761

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0037

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Interval meter charge	\$	20.00

Halton Hills Hydro Inc.
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EB-2018-0037

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.48	1	\$ 23.48	\$ 26.72	1	\$ 26.72	\$ 3.24	13.80%
Distribution Volumetric Rate	\$ 0.0034	750	\$ 2.55	\$ -	750	\$ -	\$ (2.55)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.03			\$ 26.72	\$ 0.69	2.65%
Line Losses on Cost of Power	\$ 0.0820	42	\$ 3.44	\$ 0.0820	42	\$ 3.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	750	\$ (1.05)	-\$ 0.0053	750	\$ (3.98)	\$ (2.93)	278.57%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	750	\$ 1.95	\$ 0.0026	750	\$ 1.95	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.87			\$ 28.71	\$ (2.16)	-7.00%
RTSR - Network	\$ 0.0068	792	\$ 5.39	\$ 0.0065	792	\$ 5.15	\$ (0.24)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	792	\$ 4.44	\$ 0.0053	792	\$ 4.20	\$ (0.24)	-5.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.69			\$ 38.05	\$ (2.64)	-6.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	792	\$ 2.85	\$ 0.0036	792	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	792	\$ 0.24	\$ 0.0003	792	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 105.52			\$ 102.89	\$ (2.64)	-2.50%
HST	13%		\$ 13.72	13%		\$ 13.38	\$ (0.34)	-2.50%
8% Rebate	8%		\$ (8.44)	8%		\$ (8.23)	\$ 0.21	
Total Bill on TOU			\$ 110.80			\$ 108.03	\$ (2.77)	-2.50%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.37	1	\$ 28.37	\$ 28.71	1	\$ 28.71	\$ 0.34	1.20%
Distribution Volumetric Rate	\$ 0.0102	2000	\$ 20.40	\$ 0.0103	2000	\$ 20.60	\$ 0.20	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 48.77			\$ 49.31	\$ 0.54	1.11%
Line Losses on Cost of Power	\$ 0.0820	112	\$ 9.18	\$ 0.0820	112	\$ 9.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	2,000	\$ (2.80)	-\$ 0.0053	2,000	\$ (10.60)	\$ (7.80)	278.57%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 60.32			\$ 53.26	\$ (7.06)	-11.70%
RTSR - Network	\$ 0.0060	2,112	\$ 12.67	\$ 0.0057	2,112	\$ 12.04	\$ (0.63)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,112	\$ 11.19	\$ 0.0050	2,112	\$ 10.56	\$ (0.63)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 84.19			\$ 75.86	\$ (8.33)	-9.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,112	\$ 7.60	\$ 0.0036	2,112	\$ 7.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,112	\$ 0.63	\$ 0.0003	2,112	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 256.66			\$ 248.33	\$ (8.33)	-3.24%
HST	13%		\$ 33.37	13%		\$ 32.28	\$ (1.08)	-3.24%
8% Rebate	8%		\$ (20.53)	8%		\$ (19.87)	\$ 0.67	
Total Bill on TOU			\$ 269.49			\$ 260.74	\$ (8.74)	-3.24%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	328,500	kWh
Demand	500	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%
Distribution Volumetric Rate	\$ 3.8580	500	\$ 1,929.00	\$ 3.9043	500	\$ 1,952.15	\$ 23.15	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,015.83			\$ 2,040.02	\$ 24.19	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.7065	500	\$ (353.25)	-\$ 1.7801	500	\$ (890.05)	\$ (536.80)	151.96%
CBR Class B Rate Riders	-\$ 0.0276	500	\$ (13.80)	\$ -	500	\$ -	\$ 13.80	-100.00%
GA Rate Riders	-\$ 0.0010	328,500	\$ (328.50)	\$ 0.0137	328,500	\$ 4,500.45	\$ 4,828.95	-1470.00%
Low Voltage Service Charge	\$ 1.0483	500	\$ 524.15	\$ 1.0483	500	\$ 524.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,844.43			\$ 6,174.57	\$ 4,330.14	234.77%
RTSR - Network	\$ 2.6217	500	\$ 1,310.85	\$ 2.4869	500	\$ 1,243.45	\$ (67.40)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2146	500	\$ 1,107.30	\$ 2.0933	500	\$ 1,046.65	\$ (60.65)	-5.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,262.58			\$ 8,464.67	\$ 4,202.09	98.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	346,896	\$ 1,248.83	\$ 0.0036	346,896	\$ 1,248.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	346,896	\$ 104.07	\$ 0.0003	346,896	\$ 104.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	346,896	\$ 38,193.25	\$ 0.1101	346,896	\$ 38,193.25	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 43,808.97			\$ 48,011.06	\$ 4,202.09	9.59%
HST	13%		\$ 5,695.17	13%		\$ 6,241.44	\$ 546.27	9.59%
Total Bill on Average IESO Wholesale Market Price			\$ 49,504.14			\$ 54,252.50	\$ 4,748.36	9.59%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,600,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 185.55	1	\$ 185.55	\$ 187.78	1	\$ 187.78	\$ 2.23	1.20%
Distribution Volumetric Rate	\$ 3.4705	2500	\$ 8,676.25	\$ 3.5121	2500	\$ 8,780.25	\$ 104.00	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 8,861.80			\$ 8,968.03	\$ 106.23	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9398	2,500	\$ (2,349.50)	-\$ 1.9908	2,500	\$ (4,977.00)	\$ (2,627.50)	111.83%
CBR Class B Rate Riders	-\$ 0.0341	2,500	\$ (85.25)	\$ -	2,500	\$ -	\$ 85.25	-100.00%
GA Rate Riders	-\$ 0.0010	1,600,000	\$ (1,600.00)	\$ 0.0137	1,600,000	\$ 21,920.00	\$ 23,520.00	-1470.00%
Low Voltage Service Charge	\$ 1.0483	2,500	\$ 2,620.75	\$ 1.0483	2,500	\$ 2,620.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,447.80			\$ 28,531.78	\$ 21,083.98	283.09%
RTSR - Network	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,447.80			\$ 28,531.78	\$ 21,083.98	283.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,689,600	\$ 6,082.56	\$ 0.0036	1,689,600	\$ 6,082.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,689,600	\$ 506.88	\$ 0.0003	1,689,600	\$ 506.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,689,600	\$ 186,024.96	\$ 0.1101	1,689,600	\$ 186,024.96	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 200,062.45			\$ 221,146.43	\$ 21,083.98	10.54%
HST		13%	\$ 26,008.12		13%	\$ 28,749.04	\$ 2,740.92	10.54%
Total Bill on Average IESO Wholesale Market Price			\$ 226,070.57			\$ 249,895.47	\$ 23,824.90	10.54%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.97		\$ -	\$ 8.07	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0054	150	\$ 0.81	\$ 0.0055	150	\$ 0.83	\$ 0.01	1.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 0.81			\$ 0.83	\$ 0.01	1.85%
Line Losses on Cost of Power	\$ 0.0820	8	\$ 0.69	\$ 0.0820	8	\$ 0.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	150	\$ (0.18)	-\$ 0.0053	150	\$ (0.80)	\$ (0.62)	341.67%
CBR Class B Rate Riders	-\$ 0.0001	150	\$ (0.02)	\$ -	150	\$ -	\$ 0.02	-100.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	150	\$ 0.36	\$ 0.0024	150	\$ 0.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1.66			\$ 1.08	\$ (0.59)	-35.16%
RTSR - Network	\$ 0.0060	158	\$ 0.95	\$ 0.0057	158	\$ 0.90	\$ (0.05)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	158	\$ 0.84	\$ 0.0050	158	\$ 0.79	\$ (0.05)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3.45			\$ 2.77	\$ (0.68)	-19.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	158	\$ 0.57	\$ 0.0036	158	\$ 0.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	158	\$ 0.05	\$ 0.0003	158	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	26	\$ 2.40	\$ 0.0940	26	\$ 2.40	\$ -	0.00%
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 16.62			\$ 15.94	\$ (0.68)	-4.09%
HST		13%	\$ 2.16	13%		\$ 2.07	\$ (0.09)	-4.09%
Total Bill on TOU			\$ 18.78			\$ 18.01	\$ (0.77)	-4.09%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	650	kWh
Demand	1	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.47		\$ -	\$ 9.58	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 35.9050	1	\$ 35.91	\$ 36.3359	1	\$ 36.34	\$ 0.43	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.91			\$ 36.34	\$ 0.43	1.20%
Line Losses on Cost of Power	\$ 0.0820	36	\$ 2.98	\$ 0.0820	36	\$ 2.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.4711	1	\$ (0.47)	-\$ 1.9425	1	\$ (1.94)	\$ (1.47)	312.33%
CBR Class B Rate Riders	-\$ 0.0298	1	\$ (0.03)	\$ -	1	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7547	1	\$ 0.75	\$ 0.7547	1	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.14			\$ 38.13	\$ (1.01)	-2.58%
RTSR - Network	\$ 1.8704	1	\$ 1.87	\$ 1.7742	1	\$ 1.77	\$ (0.10)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5942	1	\$ 1.59	\$ 1.5069	1	\$ 1.51	\$ (0.09)	-5.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.61			\$ 41.41	\$ (1.19)	-2.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	686	\$ 2.47	\$ 0.0036	686	\$ 2.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	686	\$ 0.21	\$ 0.0003	686	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	423	\$ 27.46	\$ 0.0650	423	\$ 27.46	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	111	\$ 10.39	\$ 0.0940	111	\$ 10.39	\$ -	0.00%
TOU - On Peak	\$ 0.1320	117	\$ 15.44	\$ 0.1320	117	\$ 15.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 98.83			\$ 97.63	\$ (1.19)	-1.21%
HST		13%	\$ 12.85	13%		\$ 12.69	\$ (0.16)	-1.21%
Total Bill on TOU			\$ 111.68			\$ 110.33	\$ (1.35)	-1.21%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	94,033	kWh
Demand	251	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.30		\$ -	\$ 2.33	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.5523	251	\$ 389.63	\$ 1.5709	251	\$ 394.30	\$ 4.67	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	251	\$ -	\$ -	251	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 389.63			\$ 394.30	\$ 4.67	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9785	251	\$ (245.60)	-\$ 1.8794	251	\$ (471.73)	\$ (226.13)	92.07%
CBR Class B Rate Riders	-\$ 0.0285	251	\$ (7.15)	\$ -	251	\$ -	\$ 7.15	-100.00%
GA Rate Riders	-\$ 0.0010	94,033	\$ (94.03)	\$ 0.0137	94,033	\$ 1,288.26	\$ 1,382.29	-1470.00%
Low Voltage Service Charge	\$ 0.7393	251	\$ 185.56	\$ 0.7393	251	\$ 185.56	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	251	\$ -	\$ -	251	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 228.40			\$ 1,396.39	\$ 1,167.99	511.37%
RTSR - Network	\$ 1.8617	251	\$ 467.29	\$ 1.7660	251	\$ 443.27	\$ (24.02)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5617	251	\$ 391.99	\$ 1.4761	251	\$ 370.50	\$ (21.49)	-5.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,087.67			\$ 2,210.16	\$ 1,122.48	103.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	99,299	\$ 357.48	\$ 0.0036	99,299	\$ 357.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	99,299	\$ 29.79	\$ 0.0003	99,299	\$ 29.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	99,299	\$ 10,932.85	\$ 0.1101	99,299	\$ 10,932.85	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 12,408.04			\$ 13,530.52	\$ 1,122.48	9.05%
HST	13%		\$ 1,613.04	13%		\$ 1,758.97	\$ 145.92	9.05%
Total Bill on Average IESO Wholesale Market Price			\$ 14,021.08			\$ 15,289.49	\$ 1,268.40	9.05%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	342	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.48	1	\$ 23.48	\$ 26.72	1	\$ 26.72	\$ 3.24	13.80%
Distribution Volumetric Rate	\$ 0.0034	342	\$ 1.16	\$ -	342	\$ -	\$ (1.16)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	342	\$ -	\$ -	342	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.64			\$ 26.72	\$ 2.08	8.43%
Line Losses on Cost of Power	\$ 0.0820	19	\$ 1.57	\$ 0.0820	19	\$ 1.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	342	\$ (0.48)	-\$ 0.0053	342	\$ (1.81)	\$ (1.33)	278.57%
CBR Class B Rate Riders	-\$ 0.0001	342	\$ (0.03)	\$ -	342	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	342	\$ -	\$ -	342	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	342	\$ 0.89	\$ 0.0026	342	\$ 0.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	342	\$ -	\$ -	342	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.16			\$ 27.94	\$ 0.78	2.86%
RTSR - Network	\$ 0.0068	361	\$ 2.46	\$ 0.0065	361	\$ 2.35	\$ (0.11)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	361	\$ 2.02	\$ 0.0053	361	\$ 1.91	\$ (0.11)	-5.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.64			\$ 32.20	\$ 0.56	1.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	361	\$ 1.30	\$ 0.0036	361	\$ 1.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	361	\$ 0.11	\$ 0.0003	361	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	222	\$ 14.45	\$ 0.0650	222	\$ 14.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	58	\$ 5.47	\$ 0.0940	58	\$ 5.47	\$ -	0.00%
TOU - On Peak	\$ 0.1320	62	\$ 8.13	\$ 0.1320	62	\$ 8.13	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 61.34			\$ 61.90	\$ 0.56	0.91%
HST	13%		\$ 7.97	13%		\$ 8.05	\$ 0.07	0.91%
8% Rebate	8%		\$ (4.91)	8%		\$ (4.95)	\$ (0.04)	
Total Bill on TOU			\$ 64.40			\$ 64.99	\$ 0.59	0.91%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.48	1	\$ 23.48	\$ 26.72	1	\$ 26.72	\$ 3.24	13.80%
Distribution Volumetric Rate	\$ 0.0034	1000	\$ 3.40	\$ -	1000	\$ -	\$ (3.40)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.88			\$ 26.72	\$ (0.16)	-0.60%
Line Losses on Cost of Power	\$ 0.0820	56	\$ 4.59	\$ 0.0820	56	\$ 4.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	1,000	\$ (1.40)	-\$ 0.0053	1,000	\$ (5.30)	\$ (3.90)	278.57%
CBR Class B Rate Riders	-\$ 0.0001	1,000	\$ (0.10)	\$ -	1,000	\$ -	\$ 0.10	-100.00%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	1,000	\$ 2.60	\$ 0.0026	1,000	\$ 2.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.14			\$ 29.18	\$ (3.96)	-11.95%
RTSR - Network	\$ 0.0068	1,056	\$ 7.18	\$ 0.0065	1,056	\$ 6.86	\$ (0.32)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	1,056	\$ 5.91	\$ 0.0053	1,056	\$ 5.60	\$ (0.32)	-5.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.24			\$ 41.64	\$ (4.59)	-9.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,056	\$ 3.80	\$ 0.0036	1,056	\$ 3.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,056	\$ 0.32	\$ 0.0003	1,056	\$ 0.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	650	\$ 42.25	\$ 0.0650	650	\$ 42.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	170	\$ 15.98	\$ 0.0940	170	\$ 15.98	\$ -	0.00%
TOU - On Peak	\$ 0.1320	180	\$ 23.76	\$ 0.1320	180	\$ 23.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 132.59			\$ 128.00	\$ (4.59)	-3.46%
HST	13%		\$ 17.24	13%		\$ 16.64	\$ (0.60)	-3.46%
8% Rebate	8%		\$ (10.61)	8%		\$ (10.24)	\$ 0.37	
Total Bill on TOU			\$ 139.22			\$ 134.40	\$ (4.82)	-3.46%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,500	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.48	1	\$ 23.48	\$ 26.72	1	\$ 26.72	\$ 3.24	13.80%
Distribution Volumetric Rate	\$ 0.0034	2500	\$ 8.50	\$ -	2500	\$ -	\$ (8.50)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.98			\$ 26.72	\$ (5.26)	-16.45%
Line Losses on Cost of Power	\$ 0.0820	140	\$ 11.48	\$ 0.0820	140	\$ 11.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	2,500	\$ (3.50)	-\$ 0.0053	2,500	\$ (13.25)	\$ (9.75)	278.57%
CBR Class B Rate Riders	-\$ 0.0001	2,500	\$ (0.25)	\$ -	2,500	\$ -	\$ 0.25	-100.00%
GA Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	2,500	\$ 6.50	\$ 0.0026	2,500	\$ 6.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.78			\$ 32.02	\$ (14.76)	-31.55%
RTSR - Network	\$ 0.0068	2,640	\$ 17.95	\$ 0.0065	2,640	\$ 17.16	\$ (0.79)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	2,640	\$ 14.78	\$ 0.0053	2,640	\$ 13.99	\$ (0.79)	-5.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 79.51			\$ 63.17	\$ (16.34)	-20.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,640	\$ 9.50	\$ 0.0036	2,640	\$ 9.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,640	\$ 0.79	\$ 0.0003	2,640	\$ 0.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,625	\$ 105.63	\$ 0.0650	1,625	\$ 105.63	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	425	\$ 39.95	\$ 0.0940	425	\$ 39.95	\$ -	0.00%
TOU - On Peak	\$ 0.1320	450	\$ 59.40	\$ 0.1320	450	\$ 59.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 295.04			\$ 278.69	\$ (16.34)	-5.54%
HST	13%		\$ 38.35	13%		\$ 36.23	\$ (2.12)	-5.54%
8% Rebate	8%		\$ (23.60)	8%		\$ (22.30)	\$ 1.31	
Total Bill on TOU			\$ 309.79			\$ 292.63	\$ (17.16)	-5.54%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.37	1	\$ 28.37	\$ 28.71	1	\$ 28.71	\$ 0.34	1.20%
Distribution Volumetric Rate	\$ 0.0102	500	\$ 5.10	\$ 0.0103	500	\$ 5.15	\$ 0.05	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.47			\$ 33.86	\$ 0.39	1.17%
Line Losses on Cost of Power	\$ 0.0820	28	\$ 2.30	\$ 0.0820	28	\$ 2.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	500	\$ (0.70)	-\$ 0.0053	500	\$ (2.65)	\$ (1.95)	278.57%
CBR Class B Rate Riders	-\$ 0.0001	500	\$ (0.05)	\$ -	500	\$ -	\$ 0.05	-100.00%
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	500	\$ 1.20	\$ 0.0024	500	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.79			\$ 35.28	\$ (1.51)	-4.10%
RTSR - Network	\$ 0.0060	528	\$ 3.17	\$ 0.0057	528	\$ 3.01	\$ (0.16)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	528	\$ 2.80	\$ 0.0050	528	\$ 2.64	\$ (0.16)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.75			\$ 40.93	\$ (1.83)	-4.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	528	\$ 1.90	\$ 0.0036	528	\$ 1.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	528	\$ 0.16	\$ 0.0003	528	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	325	\$ 21.13	\$ 0.0650	325	\$ 21.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	85	\$ 7.99	\$ 0.0940	85	\$ 7.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	90	\$ 11.88	\$ 0.1320	90	\$ 11.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 86.06			\$ 84.23	\$ (1.83)	-2.12%
HST	13%		\$ 11.19	13%		\$ 10.95	\$ (0.24)	-2.12%
8% Rebate	8%		\$ (6.88)	8%		\$ (6.74)	\$ 0.15	
Total Bill on TOU			\$ 90.36			\$ 88.44	\$ (1.92)	-2.12%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.37	1	\$ 28.37	\$ 28.71	1	\$ 28.71	\$ 0.34	1.20%
Distribution Volumetric Rate	\$ 0.0102	5000	\$ 51.00	\$ 0.0103	5000	\$ 51.50	\$ 0.50	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 79.37			\$ 80.21	\$ 0.84	1.06%
Line Losses on Cost of Power	\$ 0.0820	280	\$ 22.96	\$ 0.0820	280	\$ 22.96	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	5,000	\$ (7.00)	-\$ 0.0053	5,000	\$ (26.50)	\$ (19.50)	278.57%
CBR Class B Rate Riders	-\$ 0.0001	5,000	\$ (0.50)	\$ -	5,000	\$ -	\$ 0.50	-100.00%
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	5,000	\$ 12.00	\$ 0.0024	5,000	\$ 12.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 107.40			\$ 89.24	\$ (18.16)	-16.91%
RTSR - Network	\$ 0.0060	5,280	\$ 31.68	\$ 0.0057	5,280	\$ 30.10	\$ (1.58)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	5,280	\$ 27.98	\$ 0.0050	5,280	\$ 26.40	\$ (1.58)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 167.06			\$ 145.73	\$ (21.33)	-12.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	5,280	\$ 19.01	\$ 0.0036	5,280	\$ 19.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	5,280	\$ 1.58	\$ 0.0003	5,280	\$ 1.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	3,250	\$ 211.25	\$ 0.0650	3,250	\$ 211.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	850	\$ 79.90	\$ 0.0940	850	\$ 79.90	\$ -	0.00%
TOU - On Peak	\$ 0.1320	900	\$ 118.80	\$ 0.1320	900	\$ 118.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 597.85			\$ 576.53	\$ (21.33)	-3.57%
HST	13%		\$ 77.72	13%		\$ 74.95	\$ (2.77)	-3.57%
8% Rebate	8%		\$ (47.83)	8%		\$ (46.12)	\$ 1.71	
Total Bill on TOU			\$ 627.75			\$ 605.35	\$ (22.39)	-3.57%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	15,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.37	1	\$ 28.37	\$ 28.71	1	\$ 28.71	\$ 0.34	1.20%
Distribution Volumetric Rate	\$ 0.0102	15000	\$ 153.00	\$ 0.0103	15000	\$ 154.50	\$ 1.50	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 181.37			\$ 183.21	\$ 1.84	1.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	15,000	\$ (21.00)	-\$ 0.0053	15,000	\$ (79.50)	\$ (58.50)	278.57%
CBR Class B Rate Riders	-\$ 0.0001	15,000	\$ (1.50)	\$ -	15,000	\$ -	\$ 1.50	-100.00%
GA Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	15,000	\$ 36.00	\$ 0.0024	15,000	\$ 36.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 195.44			\$ 140.28	\$ (55.16)	-28.22%
RTSR - Network	\$ 0.0060	15,840	\$ 95.04	\$ 0.0057	15,840	\$ 90.29	\$ (4.75)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	15,840	\$ 83.95	\$ 0.0050	15,840	\$ 79.20	\$ (4.75)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 374.43			\$ 309.77	\$ (64.66)	-17.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	15,840	\$ 57.02	\$ 0.0036	15,840	\$ 57.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	15,840	\$ 4.75	\$ 0.0003	15,840	\$ 4.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	10,296	\$ 669.24	\$ 0.0650	10,296	\$ 669.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	2,693	\$ 253.12	\$ 0.0940	2,693	\$ 253.12	\$ -	0.00%
TOU - On Peak	\$ 0.1320	2,851	\$ 376.36	\$ 0.1320	2,851	\$ 376.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,735.18			\$ 1,670.52	\$ (64.66)	-3.73%
HST	13%		\$ 225.57	13%		\$ 217.17	\$ (8.41)	-3.73%
8% Rebate	8%		\$ (138.81)	8%		\$ (133.64)	\$ 5.17	
Total Bill on TOU			\$ 1,821.94			\$ 1,754.04	\$ (67.90)	-3.73%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%
Distribution Volumetric Rate	\$ 3.8580	60	\$ 231.48	\$ 3.9043	60	\$ 234.26	\$ 2.78	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 318.31			\$ 322.13	\$ 3.82	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.7065	60	\$ (42.39)	-\$ 1.7801	60	\$ (106.81)	\$ (64.42)	151.96%
CBR Class B Rate Riders	-\$ 0.0276	60	\$ (1.66)	\$ -	60	\$ -	\$ 1.66	-100.00%
GA Rate Riders	-\$ 0.0010	20,000	\$ (20.00)	\$ 0.0137	20,000	\$ 274.00	\$ 294.00	-1470.00%
Low Voltage Service Charge	\$ 1.0483	60	\$ 62.90	\$ 1.0483	60	\$ 62.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 317.16			\$ 552.22	\$ 235.06	74.11%
RTSR - Network	\$ 2.6217	60	\$ 157.30	\$ 2.4869	60	\$ 149.21	\$ (8.09)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2146	60	\$ 132.88	\$ 2.0933	60	\$ 125.60	\$ (7.28)	-5.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 607.34			\$ 827.03	\$ 219.69	36.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	21,120	\$ 76.03	\$ 0.0036	21,120	\$ 76.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	21,120	\$ 6.34	\$ 0.0003	21,120	\$ 6.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	21,120	\$ 2,325.31	\$ 0.1101	21,120	\$ 2,325.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,015.27			\$ 3,234.96	\$ 219.69	7.29%
HST		13%	\$ 391.99		13%	\$ 420.55	\$ 28.56	7.29%
Total Bill on Average IESO Wholesale Market Price			\$ 3,407.26			\$ 3,655.51	\$ 248.25	7.29%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	750	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%
Distribution Volumetric Rate	\$ 3.8580	750	\$ 2,893.50	\$ 3.9043	750	\$ 2,928.23	\$ 34.72	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,980.33			\$ 3,016.10	\$ 35.76	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.7065	750	\$ (529.88)	-\$ 1.7801	750	\$ (1,335.08)	\$ (805.20)	151.96%
CBR Class B Rate Riders	-\$ 0.0276	750	\$ (20.70)	\$ -	750	\$ -	\$ 20.70	-100.00%
GA Rate Riders	-\$ 0.0010	500,000	\$ (500.00)	\$ 0.0137	500,000	\$ 6,850.00	\$ 7,350.00	-1470.00%
Low Voltage Service Charge	\$ 1.0483	750	\$ 786.23	\$ 1.0483	750	\$ 786.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,715.98			\$ 9,317.25	\$ 6,601.27	243.05%
RTSR - Network	\$ 2.6217	750	\$ 1,966.28	\$ 2.4869	750	\$ 1,865.18	\$ (101.10)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2146	750	\$ 1,660.95	\$ 2.0933	750	\$ 1,569.98	\$ (90.97)	-5.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,343.21			\$ 12,752.40	\$ 6,409.19	101.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	528,000	\$ 1,900.80	\$ 0.0036	528,000	\$ 1,900.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	528,000	\$ 158.40	\$ 0.0003	528,000	\$ 158.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	528,000	\$ 58,132.80	\$ 0.1101	528,000	\$ 58,132.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 66,535.46			\$ 72,944.65	\$ 6,409.19	9.63%
HST	13%		\$ 8,649.61	13%		\$ 9,482.80	\$ 833.19	9.63%
Total Bill on Average IESO Wholesale Market Price			\$ 75,185.06			\$ 82,427.45	\$ 7,242.38	9.63%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 185.55	1	\$ 185.55	\$ 187.78	1	\$ 187.78	\$ 2.23	1.20%
Distribution Volumetric Rate	\$ 3.4705	2000	\$ 6,941.00	\$ 3.5121	2000	\$ 7,024.20	\$ 83.20	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7,126.55			\$ 7,211.98	\$ 85.43	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9398	2,000	\$ (1,879.60)	-\$ 1.9908	2,000	\$ (3,981.60)	\$ (2,102.00)	111.83%
CBR Class B Rate Riders	-\$ 0.0341	2,000	\$ (68.20)	\$ -	2,000	\$ -	\$ 68.20	-100.00%
GA Rate Riders	-\$ 0.0010	1,000,000	\$ (1,000.00)	\$ 0.0137	1,000,000	\$ 13,700.00	\$ 14,700.00	-1470.00%
Low Voltage Service Charge	\$ 1.0483	2,000	\$ 2,096.60	\$ 1.0483	2,000	\$ 2,096.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,275.35			\$ 19,026.98	\$ 12,751.63	203.20%
RTSR - Network	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,275.35			\$ 19,026.98	\$ 12,751.63	203.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,056,000	\$ 3,801.60	\$ 0.0036	1,056,000	\$ 3,801.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,056,000	\$ 316.80	\$ 0.0003	1,056,000	\$ 316.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,056,000	\$ 116,265.60	\$ 0.1101	1,056,000	\$ 116,265.60	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 126,659.60			\$ 139,411.23	\$ 12,751.63	10.07%
HST	13%		\$ 16,465.75	13%		\$ 18,123.46	\$ 1,657.71	10.07%
Total Bill on Average IESO Wholesale Market Price			\$ 143,125.35			\$ 157,534.69	\$ 14,409.34	10.07%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 185.55	1	\$ 185.55	\$ 187.78	1	\$ 187.78	\$ 2.23	1.20%
Distribution Volumetric Rate	\$ 3.4705	4000	\$ 13,882.00	\$ 3.5121	4000	\$ 14,048.40	\$ 166.40	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14,067.55			\$ 14,236.18	\$ 168.63	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9398	4,000	\$ (3,759.20)	-\$ 1.9908	4,000	\$ (7,963.20)	\$ (4,204.00)	111.83%
CBR Class B Rate Riders	-\$ 0.0341	4,000	\$ (136.40)	\$ -	4,000	\$ -	\$ 136.40	-100.00%
GA Rate Riders	-\$ 0.0010	3,000,000	\$ (3,000.00)	\$ 0.0137	3,000,000	\$ 41,100.00	\$ 44,100.00	-1470.00%
Low Voltage Service Charge	\$ 1.0483	4,000	\$ 4,193.20	\$ 1.0483	4,000	\$ 4,193.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11,365.15			\$ 51,566.18	\$ 40,201.03	353.72%
RTSR - Network	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 11,365.15			\$ 51,566.18	\$ 40,201.03	353.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,168,000	\$ 11,404.80	\$ 0.0036	3,168,000	\$ 11,404.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,168,000	\$ 950.40	\$ 0.0003	3,168,000	\$ 950.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,168,000	\$ 348,796.80	\$ 0.1101	3,168,000	\$ 348,796.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 372,517.40			\$ 412,718.43	\$ 40,201.03	10.79%
HST	13%		\$ 48,427.26	13%		\$ 53,653.40	\$ 5,226.13	10.79%
Total Bill on Average IESO Wholesale Market Price			\$ 420,944.66			\$ 466,371.83	\$ 45,427.16	10.79%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	69,000	kWh
Demand	160	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%
Distribution Volumetric Rate	\$ 3.8580	160	\$ 617.28	\$ 3.9043	160	\$ 624.69	\$ 7.41	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 704.11			\$ 712.56	\$ 8.45	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.7065	160	\$ (113.04)	-\$ 1.7801	160	\$ (284.82)	\$ (171.78)	151.96%
CBR Class B Rate Riders	-\$ 0.0276	160	\$ (4.42)	\$ -	160	\$ -	\$ 4.42	-100.00%
GA Rate Riders	\$ -	69,000	\$ -	\$ -	69,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0483	160	\$ 167.73	\$ 1.0483	160	\$ 167.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 754.38			\$ 595.47	\$ (158.91)	-21.07%
RTSR - Network	\$ 2.6217	160	\$ 419.47	\$ 2.4869	160	\$ 397.90	\$ (21.57)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2146	160	\$ 354.34	\$ 2.0933	160	\$ 334.93	\$ (19.41)	-5.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,528.19			\$ 1,328.30	\$ (199.89)	-13.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	72,864	\$ 262.31	\$ 0.0036	72,864	\$ 262.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	72,864	\$ 21.86	\$ 0.0003	72,864	\$ 21.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	47,362	\$ 3,078.50	\$ 0.0650	47,362	\$ 3,078.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	12,387	\$ 1,164.37	\$ 0.0940	12,387	\$ 1,164.37	\$ -	0.00%
TOU - On Peak	\$ 0.1320	13,116	\$ 1,731.25	\$ 0.1320	13,116	\$ 1,731.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 7,786.73			\$ 7,586.84	\$ (199.89)	-2.57%
HST	13%		\$ 1,012.27	13%		\$ 986.29	\$ (25.99)	-2.57%
Total Bill on TOU			\$ 8,799.00			\$ 8,573.13	\$ (225.87)	-2.57%

GA Analysis Workform

Version 1.0

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
 Drop down cells

Utility Name HALTON HILLS HYDRO INC.

- Note 1 **Year(s) Requested for Disposition**
- 2014
 - 2015
 - 2016
 - 2017

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K51)	Net Change in Principal Balance in the GL (cell C62)	Reconciling Items (sum of cells C63 to C75)	Adjusted Net Change in Principal Balance in the GL (cell C76)	Unresolved Difference	\$ Consumption at Actual Rate Paid (cell J51)	Unresolved Difference as % of Expected GA Payments to IESO
2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2017	\$ 294,597	\$ 1,756,842	\$ 1,256,374	\$ 500,468	\$ 205,871	\$ 19,764,086	1.0%
Cumulative Balance	\$ 294,597	\$ 1,756,842	-\$ 1,256,374	\$ 500,468	\$ 205,871	\$ 19,764,086	N/A

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2017		
Total Metered excluding WMP	C = A+B	476,994,394	kWh	100%
RPP	A	245,359,146	kWh	51.4%
Non RPP	B = D+E	231,635,248	kWh	48.6%
Non-RPP Class A	D	44,894,121	kWh	9.4%
Non-RPP Class B*	E	186,741,127	kWh	39.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2017									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K	
January	19,697,262	22,612,626	21,053,825	18,138,461	0.06687	\$ 1,212,919	0.08227	\$ 1,492,251	\$ 279,332	
February	20,547,240	21,053,825	22,101,071	21,594,486	0.10559	\$ 2,280,162	0.08639	\$ 1,865,548	\$ 414,614	
March	18,246,781	22,101,071	18,924,710	15,070,420	0.08409	\$ 1,267,272	0.07135	\$ 1,075,274	\$ 191,997	
April	19,859,344	18,924,710	20,998,492	21,933,126	0.06874	\$ 1,507,683	0.10778	\$ 2,363,952	\$ 856,269	
May	18,644,916	20,998,492	19,750,831	17,397,254	0.10623	\$ 1,848,110	0.12307	\$ 2,141,080	\$ 292,970	
June	19,633,730	19,750,831	21,088,904	20,971,803	0.11954	\$ 2,506,969	0.11848	\$ 2,484,739	\$ 22,230	
July	19,579,689	21,088,904	15,079,890	13,570,676	0.10652	\$ 1,445,548	0.11280	\$ 1,530,772	\$ 85,224	
August	12,934,374	15,079,890	14,642,805	12,497,289	0.11500	\$ 1,437,188	0.10109	\$ 1,263,351	\$ 173,837	
September	13,783,728	14,642,805	17,009,741	16,150,664	0.12739	\$ 2,057,433	0.08864	\$ 1,431,595	\$ 625,838	
October	13,571,326	17,009,741	14,756,206	11,317,791	0.10212	\$ 1,155,773	0.12563	\$ 1,421,854	\$ 266,081	
November	13,004,127	14,756,206	14,488,767	12,736,688	0.11164	\$ 1,421,924	0.09704	\$ 1,235,968	\$ 185,956	
December	12,943,767	14,488,767	17,377,529	15,832,529	0.08391	\$ 1,328,508	0.09207	\$ 1,457,701	\$ 129,193	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	202,446,283	222,507,868	217,272,771	197,211,187		\$ 19,469,489		\$ 19,764,086	\$ 294,597	

Calculated Loss Factor

1.0561

Note 5 **Reconciling Items**

Item	Amount	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 1,756,842	
1a True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 16	
1b True-up of GA Charges based on Actual Non-RPP Volumes - current year	-\$ 728,071	IESO GA Adjustments
2a Remove prior year end unbilled to actual revenue differences	\$ -	End of Year Unbilled based on actuals
2b Add current year end unbilled to actual revenue differences	\$ -	End of Year Unbilled based on actuals
3a Remove difference between prior year accrual/forecast to actual from long term load transfers	-\$ 430	
3b Add difference between current year accrual/forecast to actual from long term load transfers	\$ 445	
4 Remove GA balances pertaining to Class A customers	-\$ 528,333	
5 Significant prior period billing adjustments recorded in current year		
6 Differences in GA IESO posted rate and rate charged on IESO invoice		
7 Differences in actual system losses and billed TLFs		
8 Others as justified by distributor		
9		
10		

Note 6 **Adjusted Net Change in Principal Balance in the GL** \$ 500,468

Net Change in Expected GA Balance in the Year Per Analysis \$ 294,597

Unresolved Difference \$ 205,871

Unresolved Difference as % of Expected GA Payments to IESO 1.0% **Unresolved differences of greater than + or - 1% should be explained**

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Appendix C

2019 Proposed Tariff of Rates and Charges to be effective May 1, 2019

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(Intentionally Blank)

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.72
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0053)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.71
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0053)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	87.87
Distribution Volumetric Rate	\$/kW	3.9043
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.6762)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.1039)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
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Effective and Implementation Date May 1, 2019
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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	187.78
Distribution Volumetric Rate	\$/kW	3.5121
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(1.9908)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933

Halton Hills Hydro Inc.
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.07
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0053)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.58
Distribution Volumetric Rate	\$/kW	36.3359
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(1.9425)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7742
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.33
Distribution Volumetric Rate	\$/kW	1.5709
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(1.8794)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4761

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Interval meter charge	\$	20.00

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

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Appendix D

2019 Proposed Bill Impacts

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.48	1	\$ 23.48	\$ 26.72	1	\$ 26.72	\$ 3.24	13.80%
Distribution Volumetric Rate	\$ 0.0034	750	\$ 2.55	\$ -	750	\$ -	\$ (2.55)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.03			\$ 26.72	\$ 0.69	2.65%
Line Losses on Cost of Power	\$ 0.0820	42	\$ 3.44	\$ 0.0820	42	\$ 3.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	750	\$ (1.05)	-\$ 0.0053	750	\$ (3.98)	\$ (2.93)	278.57%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	750	\$ 1.95	\$ 0.0026	750	\$ 1.95	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.87			\$ 28.71	\$ (2.16)	-7.00%
RTSR - Network	\$ 0.0068	792	\$ 5.39	\$ 0.0065	792	\$ 5.15	\$ (0.24)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	792	\$ 4.44	\$ 0.0053	792	\$ 4.20	\$ (0.24)	-5.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.69			\$ 38.05	\$ (2.64)	-6.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	792	\$ 2.85	\$ 0.0036	792	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	792	\$ 0.24	\$ 0.0003	792	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 105.52			\$ 102.89	\$ (2.64)	-2.50%
HST	13%		\$ 13.72	13%		\$ 13.38	\$ (0.34)	-2.50%
8% Rebate	8%		\$ (8.44)	8%		\$ (8.23)	\$ 0.21	
Total Bill on TOU			\$ 110.80			\$ 108.03	\$ (2.77)	-2.50%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.37	1	\$ 28.37	\$ 28.71	1	\$ 28.71	\$ 0.34	1.20%
Distribution Volumetric Rate	\$ 0.0102	2000	\$ 20.40	\$ 0.0103	2000	\$ 20.60	\$ 0.20	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 48.77			\$ 49.31	\$ 0.54	1.11%
Line Losses on Cost of Power	\$ 0.0820	112	\$ 9.18	\$ 0.0820	112	\$ 9.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	2,000	\$ (2.80)	-\$ 0.0053	2,000	\$ (10.60)	\$ (7.80)	278.57%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 60.32			\$ 53.26	\$ (7.06)	-11.70%
RTSR - Network	\$ 0.0060	2,112	\$ 12.67	\$ 0.0057	2,112	\$ 12.04	\$ (0.63)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,112	\$ 11.19	\$ 0.0050	2,112	\$ 10.56	\$ (0.63)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 84.19			\$ 75.86	\$ (8.33)	-9.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,112	\$ 7.60	\$ 0.0036	2,112	\$ 7.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,112	\$ 0.63	\$ 0.0003	2,112	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 256.66			\$ 248.33	\$ (8.33)	-3.24%
HST	13%		\$ 33.37	13%		\$ 32.28	\$ (1.08)	-3.24%
8% Rebate	8%		\$ (20.53)	8%		\$ (19.87)	\$ 0.67	
Total Bill on TOU			\$ 269.49			\$ 260.74	\$ (8.74)	-3.24%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	328,500	kWh
Demand	500	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%
Distribution Volumetric Rate	\$ 3.8580	500	\$ 1,929.00	\$ 3.9043	500	\$ 1,952.15	\$ 23.15	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,015.83			\$ 2,040.02	\$ 24.19	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.7065	500	\$ (353.25)	-\$ 1.7801	500	\$ (890.05)	\$ (536.80)	151.96%
CBR Class B Rate Riders	-\$ 0.0276	500	\$ (13.80)	\$ -	500	\$ -	\$ 13.80	-100.00%
GA Rate Riders	-\$ 0.0010	328,500	\$ (328.50)	\$ 0.0137	328,500	\$ 4,500.45	\$ 4,828.95	-1470.00%
Low Voltage Service Charge	\$ 1.0483	500	\$ 524.15	\$ 1.0483	500	\$ 524.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,844.43			\$ 6,174.57	\$ 4,330.14	234.77%
RTSR - Network	\$ 2.6217	500	\$ 1,310.85	\$ 2.4869	500	\$ 1,243.45	\$ (67.40)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2146	500	\$ 1,107.30	\$ 2.0933	500	\$ 1,046.65	\$ (60.65)	-5.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,262.58			\$ 8,464.67	\$ 4,202.09	98.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	346,896	\$ 1,248.83	\$ 0.0036	346,896	\$ 1,248.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	346,896	\$ 104.07	\$ 0.0003	346,896	\$ 104.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	346,896	\$ 38,193.25	\$ 0.1101	346,896	\$ 38,193.25	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 43,808.97			\$ 48,011.06	\$ 4,202.09	9.59%
HST		13%	\$ 5,695.17		13%	\$ 6,241.44	\$ 546.27	9.59%
Total Bill on Average IESO Wholesale Market Price			\$ 49,504.14			\$ 54,252.50	\$ 4,748.36	9.59%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,600,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 185.55	1	\$ 185.55	\$ 187.78	1	\$ 187.78	\$ 2.23	1.20%
Distribution Volumetric Rate	\$ 3.4705	2500	\$ 8,676.25	\$ 3.5121	2500	\$ 8,780.25	\$ 104.00	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 8,861.80			\$ 8,968.03	\$ 106.23	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9398	2,500	\$ (2,349.50)	-\$ 1.9908	2,500	\$ (4,977.00)	\$ (2,627.50)	111.83%
CBR Class B Rate Riders	-\$ 0.0341	2,500	\$ (85.25)	\$ -	2,500	\$ -	\$ 85.25	-100.00%
GA Rate Riders	-\$ 0.0010	1,600,000	\$ (1,600.00)	\$ 0.0137	1,600,000	\$ 21,920.00	\$ 23,520.00	-1470.00%
Low Voltage Service Charge	\$ 1.0483	2,500	\$ 2,620.75	\$ 1.0483	2,500	\$ 2,620.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,447.80			\$ 28,531.78	\$ 21,083.98	283.09%
RTSR - Network	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,447.80			\$ 28,531.78	\$ 21,083.98	283.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,689,600	\$ 6,082.56	\$ 0.0036	1,689,600	\$ 6,082.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,689,600	\$ 506.88	\$ 0.0003	1,689,600	\$ 506.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,689,600	\$ 186,024.96	\$ 0.1101	1,689,600	\$ 186,024.96	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 200,062.45			\$ 221,146.43	\$ 21,083.98	10.54%
HST		13%	\$ 26,008.12		13%	\$ 28,749.04	\$ 2,740.92	10.54%
Total Bill on Average IESO Wholesale Market Price			\$ 226,070.57			\$ 249,895.47	\$ 23,824.90	10.54%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.97		\$ -	\$ 8.07	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0054	150	\$ 0.81	\$ 0.0055	150	\$ 0.83	\$ 0.01	1.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 0.81			\$ 0.83	\$ 0.01	1.85%
Line Losses on Cost of Power	\$ 0.0820	8	\$ 0.69	\$ 0.0820	8	\$ 0.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	150	\$ (0.18)	-\$ 0.0053	150	\$ (0.80)	\$ (0.62)	341.67%
CBR Class B Rate Riders	-\$ 0.0001	150	\$ (0.02)	\$ -	150	\$ -	\$ 0.02	-100.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	150	\$ 0.36	\$ 0.0024	150	\$ 0.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1.66			\$ 1.08	\$ (0.59)	-35.16%
RTSR - Network	\$ 0.0060	158	\$ 0.95	\$ 0.0057	158	\$ 0.90	\$ (0.05)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	158	\$ 0.84	\$ 0.0050	158	\$ 0.79	\$ (0.05)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3.45			\$ 2.77	\$ (0.68)	-19.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	158	\$ 0.57	\$ 0.0036	158	\$ 0.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	158	\$ 0.05	\$ 0.0003	158	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	26	\$ 2.40	\$ 0.0940	26	\$ 2.40	\$ -	0.00%
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 16.62			\$ 15.94	\$ (0.68)	-4.09%
HST		13%	\$ 2.16	13%		\$ 2.07	\$ (0.09)	-4.09%
Total Bill on TOU			\$ 18.78			\$ 18.01	\$ (0.77)	-4.09%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	650	kWh
Demand	1	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.47		\$ -	\$ 9.58	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 35.9050	1	\$ 35.91	\$ 36.3359	1	\$ 36.34	\$ 0.43	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.91			\$ 36.34	\$ 0.43	1.20%
Line Losses on Cost of Power	\$ 0.0820	36	\$ 2.98	\$ 0.0820	36	\$ 2.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.4711	1	\$ (0.47)	-\$ 1.9425	1	\$ (1.94)	\$ (1.47)	312.33%
CBR Class B Rate Riders	-\$ 0.0298	1	\$ (0.03)	\$ -	1	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7547	1	\$ 0.75	\$ 0.7547	1	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.14			\$ 38.13	\$ (1.01)	-2.58%
RTSR - Network	\$ 1.8704	1	\$ 1.87	\$ 1.7742	1	\$ 1.77	\$ (0.10)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5942	1	\$ 1.59	\$ 1.5069	1	\$ 1.51	\$ (0.09)	-5.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.61			\$ 41.41	\$ (1.19)	-2.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	686	\$ 2.47	\$ 0.0036	686	\$ 2.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	686	\$ 0.21	\$ 0.0003	686	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	423	\$ 27.46	\$ 0.0650	423	\$ 27.46	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	111	\$ 10.39	\$ 0.0940	111	\$ 10.39	\$ -	0.00%
TOU - On Peak	\$ 0.1320	117	\$ 15.44	\$ 0.1320	117	\$ 15.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 98.83			\$ 97.63	\$ (1.19)	-1.21%
HST		13%	\$ 12.85	13%		\$ 12.69	\$ (0.16)	-1.21%
Total Bill on TOU			\$ 111.68			\$ 110.33	\$ (1.35)	-1.21%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	94,033	kWh
Demand	251	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.30		\$ -	\$ 2.33	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.5523	251	\$ 389.63	\$ 1.5709	251	\$ 394.30	\$ 4.67	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	251	\$ -	\$ -	251	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 389.63			\$ 394.30	\$ 4.67	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9785	251	\$ (245.60)	-\$ 1.8794	251	\$ (471.73)	\$ (226.13)	92.07%
CBR Class B Rate Riders	-\$ 0.0285	251	\$ (7.15)	\$ -	251	\$ -	\$ 7.15	-100.00%
GA Rate Riders	-\$ 0.0010	94,033	\$ (94.03)	\$ 0.0137	94,033	\$ 1,288.26	\$ 1,382.29	-1470.00%
Low Voltage Service Charge	\$ 0.7393	251	\$ 185.56	\$ 0.7393	251	\$ 185.56	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	251	\$ -	\$ -	251	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 228.40			\$ 1,396.39	\$ 1,167.99	511.37%
RTSR - Network	\$ 1.8617	251	\$ 467.29	\$ 1.7660	251	\$ 443.27	\$ (24.02)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5617	251	\$ 391.99	\$ 1.4761	251	\$ 370.50	\$ (21.49)	-5.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,087.67			\$ 2,210.16	\$ 1,122.48	103.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	99,299	\$ 357.48	\$ 0.0036	99,299	\$ 357.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	99,299	\$ 29.79	\$ 0.0003	99,299	\$ 29.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	99,299	\$ 10,932.85	\$ 0.1101	99,299	\$ 10,932.85	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 12,408.04			\$ 13,530.52	\$ 1,122.48	9.05%
HST	13%		\$ 1,613.04	13%		\$ 1,758.97	\$ 145.92	9.05%
Total Bill on Average IESO Wholesale Market Price			\$ 14,021.08			\$ 15,289.49	\$ 1,268.40	9.05%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	342	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.48	1	\$ 23.48	\$ 26.72	1	\$ 26.72	\$ 3.24	13.80%
Distribution Volumetric Rate	\$ 0.0034	342	\$ 1.16	\$ -	342	\$ -	\$ (1.16)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	342	\$ -	\$ -	342	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.64			\$ 26.72	\$ 2.08	8.43%
Line Losses on Cost of Power	\$ 0.0820	19	\$ 1.57	\$ 0.0820	19	\$ 1.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	342	\$ (0.48)	-\$ 0.0053	342	\$ (1.81)	\$ (1.33)	278.57%
CBR Class B Rate Riders	-\$ 0.0001	342	\$ (0.03)	\$ -	342	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	342	\$ -	\$ -	342	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	342	\$ 0.89	\$ 0.0026	342	\$ 0.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	342	\$ -	\$ -	342	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.16			\$ 27.94	\$ 0.78	2.86%
RTSR - Network	\$ 0.0068	361	\$ 2.46	\$ 0.0065	361	\$ 2.35	\$ (0.11)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	361	\$ 2.02	\$ 0.0053	361	\$ 1.91	\$ (0.11)	-5.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.64			\$ 32.20	\$ 0.56	1.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	361	\$ 1.30	\$ 0.0036	361	\$ 1.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	361	\$ 0.11	\$ 0.0003	361	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	222	\$ 14.45	\$ 0.0650	222	\$ 14.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	58	\$ 5.47	\$ 0.0940	58	\$ 5.47	\$ -	0.00%
TOU - On Peak	\$ 0.1320	62	\$ 8.13	\$ 0.1320	62	\$ 8.13	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 61.34			\$ 61.90	\$ 0.56	0.91%
HST	13%		\$ 7.97	13%		\$ 8.05	\$ 0.07	0.91%
8% Rebate	8%		\$ (4.91)	8%		\$ (4.95)	\$ (0.04)	
Total Bill on TOU			\$ 64.40			\$ 64.99	\$ 0.59	0.91%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.48	1	\$ 23.48	\$ 26.72	1	\$ 26.72	\$ 3.24	13.80%
Distribution Volumetric Rate	\$ 0.0034	1000	\$ 3.40	\$ -	1000	\$ -	\$ (3.40)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.88			\$ 26.72	\$ (0.16)	-0.60%
Line Losses on Cost of Power	\$ 0.0820	56	\$ 4.59	\$ 0.0820	56	\$ 4.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	1,000	\$ (1.40)	-\$ 0.0053	1,000	\$ (5.30)	\$ (3.90)	278.57%
CBR Class B Rate Riders	-\$ 0.0001	1,000	\$ (0.10)	\$ -	1,000	\$ -	\$ 0.10	-100.00%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	1,000	\$ 2.60	\$ 0.0026	1,000	\$ 2.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.14			\$ 29.18	\$ (3.96)	-11.95%
RTSR - Network	\$ 0.0068	1,056	\$ 7.18	\$ 0.0065	1,056	\$ 6.86	\$ (0.32)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	1,056	\$ 5.91	\$ 0.0053	1,056	\$ 5.60	\$ (0.32)	-5.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.24			\$ 41.64	\$ (4.59)	-9.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,056	\$ 3.80	\$ 0.0036	1,056	\$ 3.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,056	\$ 0.32	\$ 0.0003	1,056	\$ 0.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	650	\$ 42.25	\$ 0.0650	650	\$ 42.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	170	\$ 15.98	\$ 0.0940	170	\$ 15.98	\$ -	0.00%
TOU - On Peak	\$ 0.1320	180	\$ 23.76	\$ 0.1320	180	\$ 23.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 132.59			\$ 128.00	\$ (4.59)	-3.46%
HST	13%		\$ 17.24	13%		\$ 16.64	\$ (0.60)	-3.46%
8% Rebate	8%		\$ (10.61)	8%		\$ (10.24)	\$ 0.37	
Total Bill on TOU			\$ 139.22			\$ 134.40	\$ (4.82)	-3.46%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,500	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.48	1	\$ 23.48	\$ 26.72	1	\$ 26.72	\$ 3.24	13.80%
Distribution Volumetric Rate	\$ 0.0034	2500	\$ 8.50	\$ -	2500	\$ -	\$ (8.50)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.98			\$ 26.72	\$ (5.26)	-16.45%
Line Losses on Cost of Power	\$ 0.0820	140	\$ 11.48	\$ 0.0820	140	\$ 11.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	2,500	\$ (3.50)	-\$ 0.0053	2,500	\$ (13.25)	\$ (9.75)	278.57%
CBR Class B Rate Riders	-\$ 0.0001	2,500	\$ (0.25)	\$ -	2,500	\$ -	\$ 0.25	-100.00%
GA Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	2,500	\$ 6.50	\$ 0.0026	2,500	\$ 6.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.78			\$ 32.02	\$ (14.76)	-31.55%
RTSR - Network	\$ 0.0068	2,640	\$ 17.95	\$ 0.0065	2,640	\$ 17.16	\$ (0.79)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	2,640	\$ 14.78	\$ 0.0053	2,640	\$ 13.99	\$ (0.79)	-5.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 79.51			\$ 63.17	\$ (16.34)	-20.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,640	\$ 9.50	\$ 0.0036	2,640	\$ 9.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,640	\$ 0.79	\$ 0.0003	2,640	\$ 0.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,625	\$ 105.63	\$ 0.0650	1,625	\$ 105.63	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	425	\$ 39.95	\$ 0.0940	425	\$ 39.95	\$ -	0.00%
TOU - On Peak	\$ 0.1320	450	\$ 59.40	\$ 0.1320	450	\$ 59.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 295.04			\$ 278.69	\$ (16.34)	-5.54%
HST	13%		\$ 38.35	13%		\$ 36.23	\$ (2.12)	-5.54%
8% Rebate	8%		\$ (23.60)	8%		\$ (22.30)	\$ 1.31	
Total Bill on TOU			\$ 309.79			\$ 292.63	\$ (17.16)	-5.54%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.37	1	\$ 28.37	\$ 28.71	1	\$ 28.71	\$ 0.34	1.20%
Distribution Volumetric Rate	\$ 0.0102	500	\$ 5.10	\$ 0.0103	500	\$ 5.15	\$ 0.05	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.47			\$ 33.86	\$ 0.39	1.17%
Line Losses on Cost of Power	\$ 0.0820	28	\$ 2.30	\$ 0.0820	28	\$ 2.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	500	\$ (0.70)	-\$ 0.0053	500	\$ (2.65)	\$ (1.95)	278.57%
CBR Class B Rate Riders	-\$ 0.0001	500	\$ (0.05)	\$ -	500	\$ -	\$ 0.05	-100.00%
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	500	\$ 1.20	\$ 0.0024	500	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.79			\$ 35.28	\$ (1.51)	-4.10%
RTSR - Network	\$ 0.0060	528	\$ 3.17	\$ 0.0057	528	\$ 3.01	\$ (0.16)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	528	\$ 2.80	\$ 0.0050	528	\$ 2.64	\$ (0.16)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.75			\$ 40.93	\$ (1.83)	-4.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	528	\$ 1.90	\$ 0.0036	528	\$ 1.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	528	\$ 0.16	\$ 0.0003	528	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	325	\$ 21.13	\$ 0.0650	325	\$ 21.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	85	\$ 7.99	\$ 0.0940	85	\$ 7.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	90	\$ 11.88	\$ 0.1320	90	\$ 11.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 86.06			\$ 84.23	\$ (1.83)	-2.12%
HST	13%		\$ 11.19	13%		\$ 10.95	\$ (0.24)	-2.12%
8% Rebate	8%		\$ (6.88)	8%		\$ (6.74)	\$ 0.15	
Total Bill on TOU			\$ 90.36			\$ 88.44	\$ (1.92)	-2.12%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.37	1	\$ 28.37	\$ 28.71	1	\$ 28.71	\$ 0.34	1.20%
Distribution Volumetric Rate	\$ 0.0102	5000	\$ 51.00	\$ 0.0103	5000	\$ 51.50	\$ 0.50	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 79.37			\$ 80.21	\$ 0.84	1.06%
Line Losses on Cost of Power	\$ 0.0820	280	\$ 22.96	\$ 0.0820	280	\$ 22.96	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	5,000	\$ (7.00)	-\$ 0.0053	5,000	\$ (26.50)	\$ (19.50)	278.57%
CBR Class B Rate Riders	-\$ 0.0001	5,000	\$ (0.50)	\$ -	5,000	\$ -	\$ 0.50	-100.00%
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	5,000	\$ 12.00	\$ 0.0024	5,000	\$ 12.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 107.40			\$ 89.24	\$ (18.16)	-16.91%
RTSR - Network	\$ 0.0060	5,280	\$ 31.68	\$ 0.0057	5,280	\$ 30.10	\$ (1.58)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	5,280	\$ 27.98	\$ 0.0050	5,280	\$ 26.40	\$ (1.58)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 167.06			\$ 145.73	\$ (21.33)	-12.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	5,280	\$ 19.01	\$ 0.0036	5,280	\$ 19.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	5,280	\$ 1.58	\$ 0.0003	5,280	\$ 1.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	3,250	\$ 211.25	\$ 0.0650	3,250	\$ 211.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	850	\$ 79.90	\$ 0.0940	850	\$ 79.90	\$ -	0.00%
TOU - On Peak	\$ 0.1320	900	\$ 118.80	\$ 0.1320	900	\$ 118.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 597.85			\$ 576.53	\$ (21.33)	-3.57%
HST	13%		\$ 77.72	13%		\$ 74.95	\$ (2.77)	-3.57%
8% Rebate	8%		\$ (47.83)	8%		\$ (46.12)	\$ 1.71	
Total Bill on TOU			\$ 627.75			\$ 605.35	\$ (22.39)	-3.57%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	15,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.37	1	\$ 28.37	\$ 28.71	1	\$ 28.71	\$ 0.34	1.20%
Distribution Volumetric Rate	\$ 0.0102	15000	\$ 153.00	\$ 0.0103	15000	\$ 154.50	\$ 1.50	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 181.37			\$ 183.21	\$ 1.84	1.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	15,000	\$ (21.00)	-\$ 0.0053	15,000	\$ (79.50)	\$ (58.50)	278.57%
CBR Class B Rate Riders	-\$ 0.0001	15,000	\$ (1.50)	\$ -	15,000	\$ -	\$ 1.50	-100.00%
GA Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	15,000	\$ 36.00	\$ 0.0024	15,000	\$ 36.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 195.44			\$ 140.28	\$ (55.16)	-28.22%
RTSR - Network	\$ 0.0060	15,840	\$ 95.04	\$ 0.0057	15,840	\$ 90.29	\$ (4.75)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	15,840	\$ 83.95	\$ 0.0050	15,840	\$ 79.20	\$ (4.75)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 374.43			\$ 309.77	\$ (64.66)	-17.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	15,840	\$ 57.02	\$ 0.0036	15,840	\$ 57.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	15,840	\$ 4.75	\$ 0.0003	15,840	\$ 4.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	10,296	\$ 669.24	\$ 0.0650	10,296	\$ 669.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	2,693	\$ 253.12	\$ 0.0940	2,693	\$ 253.12	\$ -	0.00%
TOU - On Peak	\$ 0.1320	2,851	\$ 376.36	\$ 0.1320	2,851	\$ 376.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,735.18			\$ 1,670.52	\$ (64.66)	-3.73%
HST	13%		\$ 225.57	13%		\$ 217.17	\$ (8.41)	-3.73%
8% Rebate	8%		\$ (138.81)	8%		\$ (133.64)	\$ 5.17	
Total Bill on TOU			\$ 1,821.94			\$ 1,754.04	\$ (67.90)	-3.73%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%
Distribution Volumetric Rate	\$ 3.8580	60	\$ 231.48	\$ 3.9043	60	\$ 234.26	\$ 2.78	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 318.31			\$ 322.13	\$ 3.82	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.7065	60	\$ (42.39)	-\$ 1.7801	60	\$ (106.81)	\$ (64.42)	151.96%
CBR Class B Rate Riders	-\$ 0.0276	60	\$ (1.66)	\$ -	60	\$ -	\$ 1.66	-100.00%
GA Rate Riders	-\$ 0.0010	20,000	\$ (20.00)	\$ 0.0137	20,000	\$ 274.00	\$ 294.00	-1470.00%
Low Voltage Service Charge	\$ 1.0483	60	\$ 62.90	\$ 1.0483	60	\$ 62.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 317.16			\$ 552.22	\$ 235.06	74.11%
RTSR - Network	\$ 2.6217	60	\$ 157.30	\$ 2.4869	60	\$ 149.21	\$ (8.09)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2146	60	\$ 132.88	\$ 2.0933	60	\$ 125.60	\$ (7.28)	-5.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 607.34			\$ 827.03	\$ 219.69	36.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	21,120	\$ 76.03	\$ 0.0036	21,120	\$ 76.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	21,120	\$ 6.34	\$ 0.0003	21,120	\$ 6.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	21,120	\$ 2,325.31	\$ 0.1101	21,120	\$ 2,325.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,015.27			\$ 3,234.96	\$ 219.69	7.29%
HST	13%		\$ 391.99	13%		\$ 420.55	\$ 28.56	7.29%
Total Bill on Average IESO Wholesale Market Price			\$ 3,407.26			\$ 3,655.51	\$ 248.25	7.29%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	750	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%
Distribution Volumetric Rate	\$ 3.8580	750	\$ 2,893.50	\$ 3.9043	750	\$ 2,928.23	\$ 34.72	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,980.33			\$ 3,016.10	\$ 35.76	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.7065	750	\$ (529.88)	-\$ 1.7801	750	\$ (1,335.08)	\$ (805.20)	151.96%
CBR Class B Rate Riders	-\$ 0.0276	750	\$ (20.70)	\$ -	750	\$ -	\$ 20.70	-100.00%
GA Rate Riders	-\$ 0.0010	500,000	\$ (500.00)	\$ 0.0137	500,000	\$ 6,850.00	\$ 7,350.00	-1470.00%
Low Voltage Service Charge	\$ 1.0483	750	\$ 786.23	\$ 1.0483	750	\$ 786.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,715.98			\$ 9,317.25	\$ 6,601.27	243.05%
RTSR - Network	\$ 2.6217	750	\$ 1,966.28	\$ 2.4869	750	\$ 1,865.18	\$ (101.10)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2146	750	\$ 1,660.95	\$ 2.0933	750	\$ 1,569.98	\$ (90.97)	-5.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,343.21			\$ 12,752.40	\$ 6,409.19	101.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	528,000	\$ 1,900.80	\$ 0.0036	528,000	\$ 1,900.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	528,000	\$ 158.40	\$ 0.0003	528,000	\$ 158.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	528,000	\$ 58,132.80	\$ 0.1101	528,000	\$ 58,132.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 66,535.46			\$ 72,944.65	\$ 6,409.19	9.63%
HST	13%		\$ 8,649.61	13%		\$ 9,482.80	\$ 833.19	9.63%
Total Bill on Average IESO Wholesale Market Price			\$ 75,185.06			\$ 82,427.45	\$ 7,242.38	9.63%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 185.55	1	\$ 185.55	\$ 187.78	1	\$ 187.78	\$ 2.23	1.20%
Distribution Volumetric Rate	\$ 3.4705	2000	\$ 6,941.00	\$ 3.5121	2000	\$ 7,024.20	\$ 83.20	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7,126.55			\$ 7,211.98	\$ 85.43	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9398	2,000	\$ (1,879.60)	-\$ 1.9908	2,000	\$ (3,981.60)	\$ (2,102.00)	111.83%
CBR Class B Rate Riders	-\$ 0.0341	2,000	\$ (68.20)	\$ -	2,000	\$ -	\$ 68.20	-100.00%
GA Rate Riders	-\$ 0.0010	1,000,000	\$ (1,000.00)	\$ 0.0137	1,000,000	\$ 13,700.00	\$ 14,700.00	-1470.00%
Low Voltage Service Charge	\$ 1.0483	2,000	\$ 2,096.60	\$ 1.0483	2,000	\$ 2,096.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,275.35			\$ 19,026.98	\$ 12,751.63	203.20%
RTSR - Network	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,275.35			\$ 19,026.98	\$ 12,751.63	203.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,056,000	\$ 3,801.60	\$ 0.0036	1,056,000	\$ 3,801.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,056,000	\$ 316.80	\$ 0.0003	1,056,000	\$ 316.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,056,000	\$ 116,265.60	\$ 0.1101	1,056,000	\$ 116,265.60	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 126,659.60			\$ 139,411.23	\$ 12,751.63	10.07%
HST		13%	\$ 16,465.75		13%	\$ 18,123.46	\$ 1,657.71	10.07%
Total Bill on Average IESO Wholesale Market Price			\$ 143,125.35			\$ 157,534.69	\$ 14,409.34	10.07%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 185.55	1	\$ 185.55	\$ 187.78	1	\$ 187.78	\$ 2.23	1.20%
Distribution Volumetric Rate	\$ 3.4705	4000	\$ 13,882.00	\$ 3.5121	4000	\$ 14,048.40	\$ 166.40	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14,067.55			\$ 14,236.18	\$ 168.63	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9398	4,000	\$ (3,759.20)	-\$ 1.9908	4,000	\$ (7,963.20)	\$ (4,204.00)	111.83%
CBR Class B Rate Riders	-\$ 0.0341	4,000	\$ (136.40)	\$ -	4,000	\$ -	\$ 136.40	-100.00%
GA Rate Riders	-\$ 0.0010	3,000,000	\$ (3,000.00)	\$ 0.0137	3,000,000	\$ 41,100.00	\$ 44,100.00	-1470.00%
Low Voltage Service Charge	\$ 1.0483	4,000	\$ 4,193.20	\$ 1.0483	4,000	\$ 4,193.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11,365.15			\$ 51,566.18	\$ 40,201.03	353.72%
RTSR - Network	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 11,365.15			\$ 51,566.18	\$ 40,201.03	353.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,168,000	\$ 11,404.80	\$ 0.0036	3,168,000	\$ 11,404.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,168,000	\$ 950.40	\$ 0.0003	3,168,000	\$ 950.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,168,000	\$ 348,796.80	\$ 0.1101	3,168,000	\$ 348,796.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 372,517.40			\$ 412,718.43	\$ 40,201.03	10.79%
HST	13%		\$ 48,427.26	13%		\$ 53,653.40	\$ 5,226.13	10.79%
Total Bill on Average IESO Wholesale Market Price			\$ 420,944.66			\$ 466,371.83	\$ 45,427.16	10.79%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	69,000	kWh
Demand	160	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%
Distribution Volumetric Rate	\$ 3.8580	160	\$ 617.28	\$ 3.9043	160	\$ 624.69	\$ 7.41	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 704.11			\$ 712.56	\$ 8.45	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.7065	160	\$ (113.04)	-\$ 1.7801	160	\$ (284.82)	\$ (171.78)	151.96%
CBR Class B Rate Riders	-\$ 0.0276	160	\$ (4.42)	\$ -	160	\$ -	\$ 4.42	-100.00%
GA Rate Riders	\$ -	69,000	\$ -	\$ -	69,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0483	160	\$ 167.73	\$ 1.0483	160	\$ 167.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 754.38			\$ 595.47	\$ (158.91)	-21.07%
RTSR - Network	\$ 2.6217	160	\$ 419.47	\$ 2.4869	160	\$ 397.90	\$ (21.57)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2146	160	\$ 354.34	\$ 2.0933	160	\$ 334.93	\$ (19.41)	-5.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,528.19			\$ 1,328.30	\$ (199.89)	-13.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	72,864	\$ 262.31	\$ 0.0036	72,864	\$ 262.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	72,864	\$ 21.86	\$ 0.0003	72,864	\$ 21.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	47,362	\$ 3,078.50	\$ 0.0650	47,362	\$ 3,078.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	12,387	\$ 1,164.37	\$ 0.0940	12,387	\$ 1,164.37	\$ -	0.00%
TOU - On Peak	\$ 0.1320	13,116	\$ 1,731.25	\$ 0.1320	13,116	\$ 1,731.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 7,786.73			\$ 7,586.84	\$ (199.89)	-2.57%
HST	13%		\$ 1,012.27	13%		\$ 986.29	\$ (25.99)	-2.57%
Total Bill on TOU			\$ 8,799.00			\$ 8,573.13	\$ (225.87)	-2.57%

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Appendix E

Certification of Evidence – RSVA Power and RSVA GA Balances

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(Intentionally Blank)

1 October 15, 2018

2
3 Ontario Energy Board
4 27th Floor/ P.O. Box 2319
5 2300 Yonge St.
6 Toronto, ON M4P 1E4
7

8 **Re: 2019 IRM Electricity Distribution Rate Application, Certification of Evidence - RSVA**
9 **Power and RSVA GA Balances**
10 **Halton Hills Hydro Inc.,**
11 **Board File no. EB-2018-0037**
12

13 As per the Board's Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition
14 for 2019 Rate Applications – Chapter 3 Incentive Rate-Setting Applications issued July 12, 2018, page
15 13, HHHI certifies that HHHI has “robust processes and internal controls in place for the
16 preparation, review, verification and oversight on the account balances” for Commodity accounts
17 1588 – RSVA Power and 1589 RSVA GA.

18

19 Sincerely,

20
21 *(Original Signed)*

22
23 David J. Smelsky, CPA, CMA, C.Dir.
24 Chief Financial Officer, HHHI
25

26 Cc: Arthur A. Skidmore, President & CEO, HHHI
27

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