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October 24, 2018

Sent By Electronic Mail, RESS Electronic Filing and Courier

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
27-2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: EB-2018-0235 Responses to Interrogatories and Amended Evidence

Pursuant to Procedural Order No. 1 in the above noted proceeding, EPCOR Natural Gas Limited Partnership ("**ENGLP**") hereby submits its responses to interrogatories from OEB Staff, Integrated Grain Processors Co-Operative Inc. and Vulnerable Energy Consumers Coalition.

ENGLP has identified that the 2016-2017 billed volumes were inadvertently used for the purposes of calculating revenues and rates for Rates 1 through 5 in the application and evidence filed on July 27, 2018, rather than the actual volumes reported by Natural Resources Gas Limited for 2016-2017. The timing difference has a de minimis impact on the relief requested in EB-2018-0235; however, ENGLP is submitting amended applications and evidence reflecting the adjusted volumes concurrently with its responses to the interrogatories so that the evidence referenced in the upcoming settlement conference scheduled for November 5 and 6 pursuant to Procedural Order No. 2 reflects the correct volumes.

All responses to the interrogatories reflect the amended evidence as submitted on October 24, 2018.

The amendments to the materials are as follows:

1. **Exhibit A – 2016 IRM Application.pdf and Exhibit A – 2016 IRM Adjustment Model protected.xlsxm refiled as Exhibit A – 2016 IRM Application Revised October 24.pdf and Exhibit A – 2016 IRM Adjustment Model Revised October 24 protected.xlsxm**
Amendment: Replaced all tables in the Exhibit and the IRM adjustment model screenshots in Appendix B with updated versions reflecting the corrected volumes and results. Rate orders have been updated with resulting revised rates. A summary of the impact of the corrected volumes on the revenue for the 2016 IRM application has been included on page 37 of the amended Exhibit A. The proposed credit account in the draft accounting orders in Appendix A has been corrected.
2. **Exhibit B – 2017 IRM Application.pdf and Exhibit B – 2017 IRM Adjustment Model protected.xlsxm refiled as Exhibit B – 2017 IRM Application Revised October 24.pdf and Exhibit B – 2017 IRM Adjustment Model Revised October 24 protected.xlsxm**
Amendment: Replaced all tables in the Exhibit and the IRM adjustment model screenshots in Appendix A with updated versions reflecting the corrected volumes and results. Rate orders

have been updated with resulting revised rates. A summary of the impact of the corrected volumes on the revenue for the 2017 IRM application has been included on page 34 of the amended Exhibit B.

3. Exhibit C – 2018 IRM Application Revised July 27.pdf and Exhibit C – 2018 IRM Adjustment Model protected Revised July 27.xlsm refiled as Exhibit C – 2018 IRM Application Revised October 24.pdf and Exhibit C – 2018 IRM Adjustment Model Revised October 24 protected.xlsm

Amendment: Replaced all tables in the Exhibit and the IRM adjustment model screenshots in Appendix A with updated versions reflecting the corrected volumes and results. Rate orders have been updated with resulting revised rates and to remove all references to Cap and Trade related charges. A summary of the impact of the corrected volumes on the revenue for the 2017 IRM application has been included on page 30 of the amended Exhibit C.

4. Exhibit E – PGTVA REDA Disposition Application Revised July 27.pdf has refiled as Exhibit E - PGTVA REDA Disposition Application Revised October 24.pdf

Amendment: Replaced the cumulative bill impact tables and updated draft rate orders to reflect the effect of the volume amendments to the various Exhibits. All references to Cap and Trade related charges have also been removed from the draft rate orders. As well, the table in Appendix B – Derivation of Rate Riders has been updated to reflect the revised PGTVA rate rider for Rates 1-5 and updated refund amounts by rate class. There are no changes to the PGTVA balances applied to be disposed of and no change to the proposed PGTVA rate rider for Rate 6. There are also no changes to the REDA balances applied to be disposed of or the associated rate riders. Exhibit E – PGTVA REDA Continuity Schedules protected.xlsm has not been refiled as there are no changes to the continuity schedules for the accounts.

5. Exhibit F – Change in Rate Year Application Revised July 27.pdf refiled as Exhibit F - Change in Rate Year Application Revised October 24.pdf

Amendment: Replaced bill impact tables and updated draft rate orders to reflect the effect of the volume amendments to the various Exhibits. All references to Cap and Trade related charges have been removed from the draft rate orders.

Both Exhibit D – Rate 6 Fixed Rate Application.pdf and Exhibit G – ENGLP_cvrltr_EB-2016-0236.pdf have not been amended or refiled as they are not impacted by the change in volumes.

Blacklined versions of the amended Exhibits have been provided for reference. Please note that in the blackline versions the changes to the IRM adjustment model screenshots included in the appendices for Exhibits A, B and C have been accepted to simplify the documents.

Please do not hesitate to contact me if you have any questions.

Sincerely,

[Original signed by]

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