

**Independent Electricity System Operator
PHYSICAL INVOICE**

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
MSW 4E5

HST: 870513959

Issue / Re-Issue Date: 14-Feb-17

KITCHENER-WILMOT HYDRO INC.
301 Victoria Street South
P.O. BOX 9010
Kitchener, ONN2G 4L2
Canada

Invoice: PI00018051
Invoice Date: 14-Feb-17
MP ID: 104267
MP GST/HST: 863603726RT0001

Please send payment by WIRE or EFT to:

Bank Name: TD Bank **Bank Acc Type:** Settlement Clearing
Bank ID Number: 0004 **Bank Transit Number:** 10202

For all inquiries contact:

IESO Account Representative

Tel: 905-403-6900
Toll Free: 1-888-448-7777

Bank Account Number: 0690-0458762

Comments:

Charges for settlement statements issued: From 01-JAN-2017 To 31-JAN-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$3,434,157.42
102	TR CLEARING ACCOUNT CREDIT	\$0.00
142	REGULATED PRICE PLAN SETTLEMENT AMOUNT	\$789,324.15
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$55,659.30
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$12,888,559.66
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$118,383.28
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$73,619.98
163	ADDITIONAL COMPENSATION FOR ADMINISTRATION PRICING DEBIT	\$0.00
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$2,347.93
170	LOCAL MARKET POWER REBATE	(\$1,530.33)
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$25,971.90
186	INTERTIE FAILURE CHARGE REBATE	(\$1,442.75)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$21,659.83
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$19,254.97
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$4,091.17
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,625.29
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$10,683.86
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$2,447.60
454	REGULATION SERVICE SETTLEMENT DEBIT	\$42,788.15
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$990,385.02
651	LINE CONNECTION SERVICE CHARGE	\$265,066.38
753	RURAL RATE SETTLEMENT CHARGE	\$331,458.12
754	OPA ADMINISTRATION CHARGE	\$0.00
850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$248,850.91)
950	GST/HST DEBIT	\$2,699,957.54
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$214.04
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$49,563.28
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$336,273.21)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$197,293.66)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	(\$702,059.40)
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$102,513.64)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,158.90
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$177,433.81
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$9,334.48
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	\$0.00
1650	FORECASTING SERVICE BALANCING AMOUNT	\$431.70
9920	ADJUSTMENT ACCOUNT CREDIT	\$0.00
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$21,005.81)
9990	IESO ADMINISTRATION CHARGE	\$187,692.70

Invoice Total: \$CAD 20,665,686.23
PHYSICAL MARKET INVOICE PREPAYMENT 0.00
Invoice Total: Check \$20,665,686.23

Tax'l Amount #REF!

VENDOR #12063

Approval

Payment Due Date 16-FEB-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

**Independent Electricity System Operator
PHYSICAL INVOICE**

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
MSW 4E5

HST: 870513959

Issue / Re-Issue Date: 14-Mar-17

KITCHENER-WILMOT HYDRO INC.
301 Victoria Street South
P.O. BOX 9010
Kitchener, ONN2G 4L2
Canada

Invoice: PI00018345
Invoice Date: 14-Mar-17
MP ID: 104267
MP GST/HST: 863603726RT0001

Please send payment by WIRE or EFT to:

Bank Name: TD Bank **Bank Acc Type:** Settlement Clearing

For all inquiries contact:

Bank ID Number: 0004 **Bank Transit Number:** 10202

IESO Account Representative

Bank Account Number: 0690-0458762

Tel: 905-403-6900

Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-FEB-2017 To 28-FEB-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$2,896,849.49
102	TR CLEARING ACCOUNT CREDIT	\$0.00
142	REGULATED PRICE PLAN SETTLEMENT AMOUNT	\$852,558.12
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$51,280.67
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$11,773,919.65
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$84,163.52
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$62,197.53
163	ADDITIONAL COMPENSATION FOR ADMINISTRATION PRICING DEBIT	\$0.00
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$2,625.89
170	LOCAL MARKET POWER REBATE	\$0.04
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$29,836.70
186	INTERTIE FAILURE CHARGE REBATE	(\$976.55)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$24,787.52
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$23,600.09
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$6,648.17
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,618.42
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$7,849.94
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$2,262.91
454	REGULATION SERVICE SETTLEMENT DEBIT	\$47,836.16
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$948,525.60
651	LINE CONNECTION SERVICE CHARGE	\$260,304.00
753	RURAL RATE SETTLEMENT CHARGE	\$287,775.18
754	OPA ADMINISTRATION CHARGE	\$0.00
850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$160,924.88)
950	GST/HST DEBIT	\$2,393,554.30
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$229.95
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$52,795.24
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$240,202.23)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$418,276.40)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	\$0.00
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$104,677.93)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,101.31
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$154,562.01
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$22,744.14
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	\$0.00
1650	FORECASTING SERVICE BALANCING AMOUNT	\$566.68
9920	ADJUSTMENT ACCOUNT CREDIT	\$0.00
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$954,068.63)
9990	IESO ADMINISTRATION CHARGE	\$163,498.52
9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$54.54
Invoice Total:	\$CAD	18,348,005.15
	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$18,348,005.15
	Tax'l Amount	#REF!

VENDOR #12063

Approval

Payment Due Date 16-MAR-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

**Independent Electricity System Operator
PHYSICAL INVOICE**

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
MSW 4E5

HST: 870513959

Issue / Re-Issue Date: **18-Apr-17**

KITCHENER-WILMOT HYDRO INC.
301 Victoria Street South
P.O. BOX 9010
Kitchener, ONN2G 4L2
Canada

Invoice: PI00018637
Invoice Date: **18-Apr-17**
MP ID: 104267
MP GST/HST: 863603726RT0001

Please send payment by WIRE or EFT to:

Bank Name: TD Bank Bank Acc Type: Settlement Clearing

Bank ID Number: 0004 Bank Transit Number: 10202

Bank Account Number: 0690-0458762

For all inquiries contact:

IESO Account Representative

Tel:905-403-6900

Toll Free:1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-MAR-2017 To 31-MAR-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$3,919,321.22
102	TR CLEARING ACCOUNT CREDIT	\$0.00
142	REGULATED PRICE PLAN SETTLEMENT AMOUNT	\$716,514.06
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$46,449.09
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$10,690,455.21
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$108,032.27
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$112,497.52
163	ADDITIONAL COMPENSATION FOR ADMINISTRATION PRICING DEBIT	\$0.00
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$3,215.50
170	LOCAL MARKET POWER REBATE	(\$195.04)
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$20,904.80
186	INTERTIE FAILURE CHARGE REBATE	(\$3,074.38)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$51,462.68
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$42,300.62
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$22,486.53
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,620.68
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$10,973.93
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$2,303.78
454	REGULATION SERVICE SETTLEMENT DEBIT	\$43,159.29
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$880,127.52
651	LINE CONNECTION SERVICE CHARGE	\$237,091.53
753	RURAL RATE SETTLEMENT CHARGE	\$316,382.94
754	OPA ADMINISTRATION CHARGE	\$0.00
850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$303,033.26)
950	GST/HST DEBIT	\$2,419,057.51
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$215.41
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$49,583.28
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$319,746.69)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$683,494.34)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	\$0.00
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$107,371.83)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,113.69
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$170,221.90
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$25,592.30
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	(\$30.91)
1650	FORECASTING SERVICE BALANCING AMOUNT	\$566.63
9920	ADJUSTMENT ACCOUNT CREDIT	(\$442,391.24)
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$1,114,904.63)
9990	IESO ADMINISTRATION CHARGE	\$180,063.82
9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$0.00
Invoice Total:	\$CAD	17,170,856.87
	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$17,170,856.87
	Tax'l Amount	#REF!

VENDOR #12063

Approval

Payment Due Date 20-APR-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

**Independent Electricity System Operator
PHYSICAL INVOICE**

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
MSW 4E5

HST: 870513959

Issue / Re-Issue Date: 12-May-17

KITCHENER-WILMOT HYDRO INC.
301 Victoria Street South
P.O. BOX 9010
Kitchener, ONN2G 4L2
Canada

Invoice: PI00018940
Invoice Date: 12-May-17
MP ID: 104267
MP GST/HST: 863603726RT0001

Please send payment by WIRE or EFT to:

Bank Name: TD Bank Bank Acc Type: Settlement Clearing

Bank ID Number: 0004 Bank Transit Number: 10202

Bank Account Number: 0690-0458762

For all inquiries contact:

IESO Account Representative

Tel:905-403-6900

Toll Free:1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-APR-2017 To 30-APR-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$1,421,608.47
102	TR CLEARING ACCOUNT CREDIT	\$0.00
142	REGULATED PRICE PLAN SETTLEMENT AMOUNT	\$279,625.06
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$58,248.22
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$13,693,246.73
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$31,896.58
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$101,326.19
163	ADDITIONAL COMPENSATION FOR ADMINISTRATION PRICING DEBIT	\$0.00
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$3,046.89
170	LOCAL MARKET POWER REBATE	(\$0.02)
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$17,571.81
186	INTERTIE FAILURE CHARGE REBATE	(\$37,841.44)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$39,247.82
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$55,233.00
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$27,070.31
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,595.10
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$13,019.82
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$2,677.37
454	REGULATION SERVICE SETTLEMENT DEBIT	\$57,615.93
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$797,008.92
651	LINE CONNECTION SERVICE CHARGE	\$212,009.43
753	RURAL RATE SETTLEMENT CHARGE	\$267,338.99
754	OPA ADMINISTRATION CHARGE	\$0.00
850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$339,543.94)
950	GST/HST DEBIT	\$2,450,012.23
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$260.98
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$60,713.91
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$407,804.75)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$856,465.81)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	(\$207,768.51)
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$110,286.82)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,080.32
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$144,752.80
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$23,058.81
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	\$30.17
1650	FORECASTING SERVICE BALANCING AMOUNT	\$697.56
9920	ADJUSTMENT ACCOUNT CREDIT	(\$8.21)
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$1,232,796.63)
9990	IESO ADMINISTRATION CHARGE	\$153,122.14
9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$0.00
Invoice Total:	\$CAD	16,793,984.91
	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$16,793,984.91

VENDOR #12063

Tax'l Amount	#REF!
Approval	

Payment Due Date 16-MAY-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

**Independent Electricity System Operator
PHYSICAL INVOICE**

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
MSW 4E5

HST: 870513959

Issue / Re-Issue Date: 14-Jun-17

KITCHENER-WILMOT HYDRO INC.
301 Victoria Street South
P.O. BOX 9010
Kitchener, ONN2G 4L2
Canada

Invoice: PI00019246
Invoice Date: 14-Jun-17
MP ID: 104267
MP GST/HST: 863603726RT0001

Please send payment by WIRE or EFT to:

Bank Name: TD Bank Bank Acc Type: Settlement Clearing

Bank ID Number: 0004 Bank Transit Number: 10202

Bank Account Number: 0690-0458762

For all inquiries contact:

IESO Account Representative

Tel:905-403-6900

Toll Free:1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-MAY-2017 To 31-MAY-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$428,843.97
102	TR CLEARING ACCOUNT CREDIT	(\$866,938.01)
142	REGULATED PRICE PLAN SETTLEMENT AMOUNT	(\$1,357,017.82)
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$69,133.14
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$16,135,218.85
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$10,843.24
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$94,135.47
163	ADDITIONAL COMPENSATION FOR ADMINISTRATION PRICING DEBIT	\$0.00
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$2,758.19
170	LOCAL MARKET POWER REBATE	(\$6,755.29)
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$9,233.70
186	INTERTIE FAILURE CHARGE REBATE	(\$272.71)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$23,347.15
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$25,074.10
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$6,466.69
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,591.98
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$13,496.16
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$2,931.11
454	REGULATION SERVICE SETTLEMENT DEBIT	\$53,201.46
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$848,479.50
651	LINE CONNECTION SERVICE CHARGE	\$229,775.70
753	RURAL RATE SETTLEMENT CHARGE	\$275,656.39
754	OPA ADMINISTRATION CHARGE	\$0.00
850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$616,284.80)
950	GST/HST DEBIT	\$2,542,026.01
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$179.96
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$41,712.23
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$489,302.60)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$999,165.97)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	(\$173,085.11)
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$122,547.48)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,095.08
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$0.00
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$31,416.66
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	(\$3,755.87)
1650	FORECASTING SERVICE BALANCING AMOUNT	\$567.17
9920	ADJUSTMENT ACCOUNT CREDIT	\$0.00
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$947,298.26)
9990	IESO ADMINISTRATION CHARGE	\$158,059.44
9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$0.00
Invoice Total:	\$CAD	15,496,204.91
	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$15,496,204.91
	Tax'l Amount	#REF!

VENDOR #12063

Approval

Payment Due Date 16-JUN-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

**Independent Electricity System Operator
PHYSICAL INVOICE**

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
MSW 4E5

HST: 870513959

Issue / Re-Issue Date: 17-Jul-17

KITCHENER-WILMOT HYDRO INC.
301 Victoria Street South
P.O. BOX 9010
Kitchener, ONN2G 4L2
Canada

Invoice: PI00019555
Invoice Date: 17-Jul-17
MP ID: 104267
MP GST/HST: 863603726RT0001

Please send payment by WIRE or EFT to:

Bank Name: TD Bank Bank Acc Type: Settlement Clearing

Bank ID Number: 0004 Bank Transit Number: 10202

Bank Account Number: 0690-0458762

For all inquiries contact:

IESO Account Representative

Tel:905-403-6900

Toll Free:1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-JUN-2017 To 30-JUN-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$884,915.47
102	TR CLEARING ACCOUNT CREDIT	(\$4.02)
1142	REGULATED PRICE PLAN SETTLEMENT AMOUNT	(\$4,280,170.50)
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$72,916.00
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$16,770,636.21
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$77,757.79
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$77,123.77
163	ADDITIONAL COMPENSATION FOR ADMINISTRATION PRICING DEBIT	\$0.00
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$2,564.11
170	LOCAL MARKET POWER REBATE	(\$0.20)
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$8,714.54
186	INTERTIE FAILURE CHARGE REBATE	(\$841.53)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$35,834.75
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$40,867.24
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$16,670.75
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,671.55
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$12,400.31
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$2,675.73
454	REGULATION SERVICE SETTLEMENT DEBIT	\$51,213.59
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$1,064,426.82
651	LINE CONNECTION SERVICE CHARGE	\$285,631.44
753	RURAL RATE SETTLEMENT CHARGE	\$297,377.18
754	OPA ADMINISTRATION CHARGE	\$0.00
850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$789,164.53)
950	GST/HST DEBIT	\$2,638,355.76
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$228.54
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$52,033.30
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$435,702.97)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$1,074,919.73)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	(\$135,998.21)
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$170,684.09)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,205.70
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$0.00
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$11,935.63
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	\$3,799.55
1650	FORECASTING SERVICE BALANCING AMOUNT	\$0.02
9920	ADJUSTMENT ACCOUNT CREDIT	\$0.00
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$968,898.43)
9990	IESO ADMINISTRATION CHARGE	\$170,205.53
9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$0.00
Invoice Total:	\$CAD	14,798,162.55
	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$14,798,162.55

VENDOR #12063

Tax'l Amount	#REF!
Approval	

Payment Due Date 19-JUL-17

This invoice also constitutes a debit/credit note for GST/HST purposes

**Independent Electricity System Operator
PHYSICAL INVOICE**

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
MSW 4E5

HST: 870513959

Issue / Re-Issue Date: 15-Aug-17

KITCHENER-WILMOT HYDRO INC.
301 Victoria Street South
P.O. BOX 9010
Kitchener, ONN2G 4L2
Canada

Invoice: PI00019863
Invoice Date: 15-Aug-17
MP ID: 104267
MP GST/HST: 863603726RT0001

Please send payment by WIRE or EFT to:

Bank Name: TD Bank **Bank Acc Type:** Settlement Clearing

For all inquiries contact:

Bank ID Number: 0004 **Bank Transit Number:** 10202

IESO Account Representative

Bank Account Number: 0690-0458762

Tel:905-403-6900

Toll Free:1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-JUL-2017 To 31-JUL-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$2,148,497.39
102	TR CLEARING ACCOUNT CREDIT	\$0.00
1142	ONTARIO FAIR HYDRO PLAN ELIGIBLE RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$3,334,915.16)
1143	ONTARIO FAIR HYDRO PLAN ELIGIBLE NON-RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$3,947.24)
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$1,157,876.05
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$15,730,928.22
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$57,010.22
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$80,675.21
163	ADDITIONAL COMPENSATION FOR ADMINISTRATION PRICING DEBIT	\$0.00
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$2,338.55
170	LOCAL MARKET POWER REBATE	\$0.00
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$17,127.55
186	INTERTIE FAILURE CHARGE REBATE	(\$947.65)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$27,785.88
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$27,956.48
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$11,391.95
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,651.97
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$18,778.81
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$25,665.37
454	REGULATION SERVICE SETTLEMENT DEBIT	\$49,525.28
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$1,009,431.66
651	LINE CONNECTION SERVICE CHARGE	\$276,138.00
753	RURAL RATE SETTLEMENT CHARGE	\$45,372.83
754	OPA ADMINISTRATION CHARGE	\$0.00
850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$920,530.91)
950	GST/HST DEBIT	\$3,035,671.53
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$5,331.97
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$69,745.05
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$341,866.81)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$1,085,717.05)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	(\$957,653.26)
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$178,806.19)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,166.87
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$0.00
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$19,793.79
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	(\$18.40)
1650	FORECASTING SERVICE BALANCING AMOUNT	\$1,157.61
9920	ADJUSTMENT ACCOUNT CREDIT	\$0.00
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$1,035,622.26)
9990	IESO ADMINISTRATION CHARGE	\$181,563.95
9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$0.00
Invoice Total:	\$CAD	16,215,942.74
	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$16,215,942.74

Tax'l Amount #REF!

VENDOR #12063

Approval

Payment Due Date 17-AUG-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

**Independent Electricity System Operator
PHYSICAL INVOICE**

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
MSW 4E5

HST: 870513959

Issue / Re-Issue Date: 15-Sep-17

KITCHENER-WILMOT HYDRO INC.
301 Victoria Street South
P.O. BOX 9010
Kitchener, ONN2G 4L2
Canada

Invoice: PI00020166
Invoice Date: 15-Sep-17
MP ID: 104267
MP GST/HST: 863603726RT0001

Please send payment by WIRE or EFT to:

Bank Name: TD Bank **Bank Acc Type:** Settlement Clearing

For all inquiries contact:

Bank ID Number: 0004 **Bank Transit Number:** 10202

IESO Account Representative

Bank Account Number: 0690-0458762

Tel: 905-403-6900

Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-AUG-2017 To 31-AUG-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$2,618,075.76
102	TR CLEARING ACCOUNT CREDIT	\$0.00
1142	ONTARIO FAIR HYDRO PLAN ELIGIBLE RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$2,762,443.75)
1143	ONTARIO FAIR HYDRO PLAN ELIGIBLE NON-RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$289,233.42)
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$1,087,429.35
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$13,338,603.75
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$67,648.16
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$67,117.51
163	ADDITIONAL COMPENSATION FOR ADMINISTRATION PRICING DEBIT	\$0.00
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$2,481.98
170	LOCAL MARKET POWER REBATE	\$0.00
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$31,388.97
186	INTERTIE FAILURE CHARGE REBATE	(\$1,136.67)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$22,567.48
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$24,452.86
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$6,595.31
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,625.39
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$17,895.35
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$22,114.24
454	REGULATION SERVICE SETTLEMENT DEBIT	\$44,427.46
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$1,030,666.98
651	LINE CONNECTION SERVICE CHARGE	\$280,973.46
753	RURAL RATE SETTLEMENT CHARGE	\$44,096.10
754	OPA ADMINISTRATION CHARGE	\$0.00
850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$668,324.10)
950	GST/HST DEBIT	\$2,578,543.71
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$4,380.84
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$52,976.41
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$300,260.10)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$994,627.19)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	(\$218,220.16)
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$185,171.21)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,132.40
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$0.00
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$25,325.48
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	(\$238.67)
1650	FORECASTING SERVICE BALANCING AMOUNT	\$573.93
9920	ADJUSTMENT ACCOUNT CREDIT	\$0.00
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$946,095.05)
9990	IESO ADMINISTRATION CHARGE	\$175,994.81
9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$0.00
Invoice Total:	\$CAD	15,254,722.85
	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$15,254,722.85

Tax'l Amount #REF!

VENDOR #12063

Approval

Payment Due Date 19-SEP-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

**Independent Electricity System Operator
PHYSICAL INVOICE**

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
MSW 4E5

HST: 870513959

Issue / Re-Issue Date: 16-Oct-17

KITCHENER-WILMOT HYDRO INC.
301 Victoria Street South
P.O. BOX 9010
Kitchener, ONN2G 4L2
Canada

Invoice: PI00020473
Invoice Date: 16-Oct-17
MP ID: 104267
MP GST/HST: 863603726RT0001

Please send payment by WIRE or EFT to:

Bank Name: TD Bank Bank Acc Type: Settlement Clearing

For all inquiries contact:

Bank ID Number: 0004 Bank Transit Number: 10202

IESO Account Representative

Bank Account Number: 0690-0458762

Tel:905-403-6900

Toll Free:1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-SEP-2017 To 30-SEP-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$3,382,311.65
102	TR CLEARING ACCOUNT CREDIT	(\$148,292.72)
1142	ONTARIO FAIR HYDRO PLAN ELIGIBLE RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$2,610,002.55)
1143	ONTARIO FAIR HYDRO PLAN ELIGIBLE NON-RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$349,066.92)
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$867,395.14
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$11,236,694.32
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$103,946.32
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$120,844.68
163	ADDITIONAL COMPENSATION FOR ADMINISTRATION PRICING DEBIT	\$0.00
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$3,230.58
170	LOCAL MARKET POWER REBATE	\$0.00
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$33,112.15
186	INTERTIE FAILURE CHARGE REBATE	(\$1,262.61)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$23,407.73
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$23,741.93
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$5,720.20
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,700.90
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$14,891.43
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$4,769.43
454	REGULATION SERVICE SETTLEMENT DEBIT	\$44,782.20
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$1,102,626.24
651	LINE CONNECTION SERVICE CHARGE	\$298,458.72
753	RURAL RATE SETTLEMENT CHARGE	\$42,208.03
754	OPA ADMINISTRATION CHARGE	\$0.00
850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$591,275.56)
950	GST/HST DEBIT	\$2,326,739.19
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$5,236.18
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$67,518.24
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$275,327.99)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$965,323.69)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	\$0.00
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$191,405.17)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,199.38
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$0.00
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$72,359.65
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	\$111.70
1650	FORECASTING SERVICE BALANCING AMOUNT	\$610.45
9920	ADJUSTMENT ACCOUNT CREDIT	\$0.00
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$993,576.20)
9990	IESO ADMINISTRATION CHARGE	\$168,733.05
9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$0.00
Invoice Total:	\$CAD	13,900,201.56
	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$13,900,201.56

Tax'l Amount #REF!

VENDOR #12063

Approval

Payment Due Date 18-OCT-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

**Independent Electricity System Operator
PHYSICAL INVOICE**

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
MSW 4E5

HST: 870513959

Issue / Re-Issue Date: 15-Nov-17

KITCHENER-WILMOT HYDRO INC.
301 Victoria Street South
P.O. BOX 9010
Kitchener, ONN2G 4L2
Canada

Invoice: PI00020789
Invoice Date: 15-Nov-17
MP ID: 104267
MP GST/HST: 863603726RT0001

Please send payment by WIRE or EFT to:

Bank Name: TD Bank Bank Acc Type: Settlement Clearing

For all inquiries contact:

Bank ID Number: 0004 Bank Transit Number: 10202

IESO Account Representative

Bank Account Number: 0690-0458762

Tel:905-403-6900

Toll Free:1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-OCT-2017 To 31-OCT-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$1,185,048.23
102	TR CLEARING ACCOUNT CREDIT	\$0.00
1142	ONTARIO FAIR HYDRO PLAN ELIGIBLE RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$5,067,790.53)
1143	ONTARIO FAIR HYDRO PLAN ELIGIBLE NON-RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$312,163.69)
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$1,161,153.13
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$14,921,362.49
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$38,469.31
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$70,699.93
163	ADDITIONAL COMPENSATION FOR ADMINISTRATION PRICING DEBIT	\$167.32
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$2,047.72
170	LOCAL MARKET POWER REBATE	\$0.00
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$24,983.31
186	INTERTIE FAILURE CHARGE REBATE	(\$621.58)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$23,318.02
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$29,410.97
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$8,605.53
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,629.43
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$20,552.01
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$2,964.91
454	REGULATION SERVICE SETTLEMENT DEBIT	\$43,523.34
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$812,055.18
651	LINE CONNECTION SERVICE CHARGE	\$218,336.94
753	RURAL RATE SETTLEMENT CHARGE	\$40,089.79
754	OPA ADMINISTRATION CHARGE	\$0.00
850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$826,827.26)
950	GST/HST DEBIT	\$2,465,489.60
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$4,005.60
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$51,307.02
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$302,780.43)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$616,710.72)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	\$0.00
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$194,896.32)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,107.67
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$0.00
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$11,063.32
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	\$115.35
1650	FORECASTING SERVICE BALANCING AMOUNT	(\$0.01)
9920	ADJUSTMENT ACCOUNT CREDIT	\$0.00
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$867,772.69)
9990	IESO ADMINISTRATION CHARGE	\$159,758.67
9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$0.00
Invoice Total:	\$CAD	13,181,087.04
	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$13,181,087.04

Tax'l Amount #REF!

VENDOR #12063

Approval

Payment Due Date 17-NOV-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

**Independent Electricity System Operator
PHYSICAL INVOICE**

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
MSW 4E5

HST: 870513959

Issue / Re-Issue Date: 14-Dec-17

KITCHENER-WILMOT HYDRO INC.
301 Victoria Street South
P.O. BOX 9010
Kitchener, ONN2G 4L2
Canada

Invoice: PI00021095
Invoice Date: 14-Dec-17
MP ID: 104267
MP GST/HST: 863603726RT0001

Please send payment by WIRE or EFT to:

Bank Name: TD Bank Bank Acc Type: Settlement Clearing

For all inquiries contact:

Bank ID Number: 0004 Bank Transit Number: 10202

IESO Account Representative

Bank Account Number: 0690-0458762

Tel:905-403-6900

Toll Free:1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-NOV-2017 To 30-NOV-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$2,001,577.03
102	TR CLEARING ACCOUNT CREDIT	(\$982,540.91)
1142	ONTARIO FAIR HYDRO PLAN ELIGIBLE RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$1,750,604.70)
1143	ONTARIO FAIR HYDRO PLAN ELIGIBLE NON-RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$321,719.15)
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$966,392.83
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$12,266,608.15
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$61,775.64
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$141,602.85
163	ADDITIONAL COMPENSATION FOR ADMINISTRATION PRICING DEBIT	\$0.02
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$3,222.67
170	LOCAL MARKET POWER REBATE	(\$8,004.10)
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$20,509.64
186	INTERTIE FAILURE CHARGE REBATE	(\$968.18)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$39,391.44
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$40,221.88
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$10,210.99
450	BLACK START CAPABILITY SETTLEMENT DEBIT	(\$1,208.54)
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$18,492.68
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$3,024.08
454	REGULATION SERVICE SETTLEMENT DEBIT	\$43,613.26
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$465,912.64
651	LINE CONNECTION SERVICE CHARGE	\$269,207.20
753	RURAL RATE SETTLEMENT CHARGE	\$42,493.47
754	OPA ADMINISTRATION CHARGE	\$0.00
850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$665,365.35)
950	GST/HST DEBIT	\$2,344,788.09
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$3,500.17
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$44,535.56
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$292,020.07)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$335,182.52)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	(\$590,735.05)
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$199,277.64)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,111.98
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$0.00
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$21,355.51
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	\$17.19
1650	FORECASTING SERVICE BALANCING AMOUNT	\$1,172.16
9920	ADJUSTMENT ACCOUNT CREDIT	\$0.00
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$861,919.84)
9990	IESO ADMINISTRATION CHARGE	\$71,548.60
9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$0.00
Invoice Total:	SCAD	12,946,125.16
	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$12,946,125.16

Tax'l Amount #REF!

VENDOR #12063

Approval

Payment Due Date 18-DEC-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

**Independent Electricity System Operator
PHYSICAL INVOICE**

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
MSW 4E5

HST: 870513959

Issue / Re-Issue Date: 15-Jan-18

KITCHENER-WILMOT HYDRO INC.
301 Victoria Street South
P.O. BOX 9010
Kitchener, ONN2G 4L2
Canada

Invoice: PI00021414
Invoice Date: 15-Jan-18
MP ID: 104267
MP GST/HST: 863603726RT0001

Please send payment by WIRE or EFT to:

Bank Name: TD Bank **Bank Acc Type:** Settlement Clearing

For all inquiries contact:

Bank ID Number: 0004 **Bank Transit Number:** 10202

IESO Account Representative

Bank Account Number: 0690-0458762

Tel: 905-403-6900

Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-DEC-2017 To 31-DEC-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$3,251,782.82
102	TR CLEARING ACCOUNT CREDIT	(\$2.10)
1142	ONTARIO FAIR HYDRO PLAN ELIGIBLE RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$282,957.69)
1143	ONTARIO FAIR HYDRO PLAN ELIGIBLE NON-RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$346,834.84)
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$1,080,949.07
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$13,268,638.34
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$155,963.41
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$179,159.08
163	ADDITIONAL COMPENSATION FOR ADMINISTRATION PRICING DEBIT	\$0.00
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$11,490.71
169	STATION SERVICE REIMBURSEMENT DEBIT	\$4,968.52
170	LOCAL MARKET POWER REBATE	(\$0.09)
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$31,891.16
186	INTERTIE FAILURE CHARGE REBATE	(\$1,148.39)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$34,565.25
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$20,499.99
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$3,518.20
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,507.99
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$12,139.71
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$2,581.65
454	REGULATION SERVICE SETTLEMENT DEBIT	\$55,144.94
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$1,260,214.40
651	LINE CONNECTION SERVICE CHARGE	\$224,906.64
753	RURAL RATE SETTLEMENT CHARGE	\$47,218.27
754	OPA ADMINISTRATION CHARGE	\$0.00
850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$316,197.00)
950	GST/HST DEBIT	\$2,772,846.09
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$3,236.49
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$39,786.85
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$286,615.59)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$171,808.17)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	(\$582,532.41)
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$204,813.57)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,124.01
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$0.00
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$25,804.72
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	\$0.56
1650	FORECASTING SERVICE BALANCING AMOUNT	\$591.21
9920	ADJUSTMENT ACCOUNT CREDIT	\$0.00
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$905,346.42)
9990	IESO ADMINISTRATION CHARGE	\$195,596.56
9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$0.00
Invoice Total:	SCAD	19,661,255.85
	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$19,661,255.85

Tax'l Amount #REF!

VENDOR #12063

Approval

Payment Due Date 17-JAN-2018

This invoice also constitutes a debit/credit note for GST/HST purposes