Independent Electricity System Operator

Station A. Box 4474 Toronto, ON M5W 4E5

HST: 870513959

Issue / Re-Issue Date: 14-Feb-17

KITCHENER-WILMOT HYDRO INC. 301 Victoria Street South P.O. BOX 9010 Kitchener, ONN2G 4L2 Canada

PI00018051 Invoice Date: 14-Feb-17 104267 MP ID: MP GST/HST: 863603726RT0001

Please send payment by WIRE or EFT to:

Bank Name: TD Bank Bank Acc Type: Settlement Clearing

For all inquiries contact:

Bank ID Number: 0004 Bank Transit Number: 10202 **IESO Account Representative**

> Tel:905-403-6900 Toll Free:1-888-448-7777

Bank Account Number: 0690-0458762

Comments:

Charges for settlement statements issued: From 01-JAN-2017 To 31-JAN-2017

101 102 142 147 148	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD TR CLEARING ACCOUNT CREDIT REGULATED PRICE PLAN SETTLEMENT AMOUNT	\$3,434,157.42 \$0.00
142 147 148		\$0.00
147 148	REGULATED PRICE PLAN SETTLEMENT AMOUNT	
148		\$789,324.15
	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$55,659.30
	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$12,888,559.66
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$118,383.28
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$73,619.98
163	ADDITIONAL COMPENSATION FOR ADMINSTRATION PRICING DEBIT	\$0.00
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$2,347.93
170	LOCAL MARKET POWER REBATE	(\$1,530.33)
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$25,971.90
186	INTERTIE FAILURE CHARGE REBATE	(\$1,442.75)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$21,659.83
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$19,254.97
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$4,091.17
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,625.29
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$10,683.86
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$2,447.60
454	REGULATION SERVICE SETTLEMENT DEBIT	\$42,788.15
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$990,385.02
651	LINE CONNECTION SERVICE CHARGE	\$265,066.38
753	RURAL RATE SETTLEMENT CHARGE	\$331,458.12
754	OPA ADMINISTRATION CHARGE	\$0.00
850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$248,850.91)
950	GST/HST DEBIT	\$2,699,957.54
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$214.04
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$49,563.28
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$336,273.21)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$197,293.66)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	(\$702,059.40)
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$102,513.64)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,158.90
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$177,433.81
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$9,334.48
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	\$0.00
1650	FORECASTING SERVICE BALANCING AMOUNT	\$431.70
9920	ADJUSTMENT ACCOUNT CREDIT	\$0.00
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$21,005.81)
9990	IESO ADMINISTRATION CHARGE	\$187,692.70
Invoice Total:	\$CAD	20,665,686.23
	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$20,665,686.23
oice rotai.	Tax'l Amount	#REF!
VENDOR #12063	Appro	

Payment Due Date 16-FEB-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

Independent Electricity System Operator

Station A, Box 4474 Toronto, ON M5W 4E5

HST: 870513959

Issue / Re-Issue Date: 14-Mar-17

KITCHENER-WILMOT HYDRO INC. 301 Victoria Street South P.O. BOX 9010 Kitchener, ONN2G 4L2 Canada
 Invoice:
 PI00018345

 Invoice Date:
 14-Mar-17

 MP ID:
 104267

 MP GST/HST:
 863603726RT0001

Please send payment by WIRE or EFT to:

Bank Name: TD Bank Bank Acc Type: Settlement Clearing

Bank ID Number: 0004 Bank Transit Number: 10202

For all inquiries contact:

IESO Account Representative

Tel:905-403-6900 Toll Free:1-888-448-7777

Bank Account Number: 0690-0458762

Comments

Charges for settlement statements issued: From 01-FEB-2017 To 28-FEB-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$2,896,849.49
102	TR CLEARING ACCOUNT CREDIT	\$0.00
142	REGULATED PRICE PLAN SETTLEMENT AMOUNT	\$852,558.12
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$51,280.67
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$11,773,919.65
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$84,163.52
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$62,197.53
163	ADDITIONAL COMPENSATION FOR ADMINSTRATION PRICING DEBIT	\$0.00
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$2,625.89
170	LOCAL MARKET POWER REBATE	\$0.04
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$29,836.70
186	INTERTIE FAILURE CHARGE REBATE	(\$976.55)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$24,787.52
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$23,600.09
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$6,648.17
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,618.42
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$7,849.94
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$2,262.91
454	REGULATION SERVICE SETTLEMENT DEBIT	\$47,836.16
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$948,525.60
651	LINE CONNECTION SERVICE CHARGE	\$260,304.00
753	RURAL RATE SETTLEMENT CHARGE	\$287,775.18
754	OPA ADMINISTRATION CHARGE	\$0.00
754 850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$160,924.88)
950 950	GST/HST DEBIT	\$2,393,554.30
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	. , ,
1351	CAPACITY BASED DEMIAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$229.95
	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	\$52,795.24
1410		(\$240,202.23)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$418,276.40)
1413		(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	\$0.00
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$104,677.93)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,101.31
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$154,562.01
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$22,744.14
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	\$0.00
1650	FORECASTING SERVICE BALANCING AMOUNT	\$566.68
9920	ADJUSTMENT ACCOUNT CREDIT	\$0.00
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$954,068.63)
9990	IESO ADMINISTRATION CHARGE	\$163,498.52
9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$54.54
Invoice Total:	\$CAD	18,348,005.15
	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$18,348,005.15
	Tax'l Amount	#REF!
VENDOR #12063	Appro	wel

Payment Due Date 16-MAR-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

Independent Electricity System Operator Station A, Box 4474

Toronto, ON M5W 4E5

HST: 870513959

Issue / Re-Issue Date: 18-Apr-17

 KITCHENER-WILMOT HYDRO INC.
 Invoice:
 PI00018637

 301 Victoria Street South
 Invoice Date:
 18-Apr-17

 P.O. BOX 9010
 MP ID:
 104267

 Kitchener, ONN2G 4L2
 MP GST/HST:
 863603726R70001

Canada

Please send payment by WIRE or EFT to:

Bank Name: TD Bank Bank Acc Type: Settlement Clearing For all inquiries contact:

Bank ID Number: 0004 Bank Transit Number: 10202 IESO Account Representative

Tel:905-403-6900 Toll Free:1-888-448-7777

Bank Account Number: 0690-0458762

Charges for settlement statements issued: From 01-MAR-2017 To 31-MAR-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$3,919,321.22
102	TR CLEARING ACCOUNT CREDIT	\$0.00
142	REGULATED PRICE PLAN SETTLEMENT AMOUNT	\$716,514.06
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$46,449.09
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$10,690,455.21
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$108,032.27
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$112,497.52
163	ADDITIONAL COMPENSATION FOR ADMINSTRATION PRICING DEBIT	\$0.00
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$3,215.50
170	LOCAL MARKET POWER REBATE	(\$195.04)
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$20,904.80
186	INTERTIE FAILURE CHARGE REBATE	(\$3,074.38)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$51,462.68
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$42,300.62
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$22,486.53
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,620.68
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$10,973.93
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$2,303.78
454	REGULATION SERVICE SETTLEMENT DEBIT	\$43,159.29
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$880,127.52
651	LINE CONNECTION SERVICE CHARGE	\$237,091.53
753	RURAL RATE SETTLEMENT CHARGE	\$316,382.94
754	OPA ADMINISTRATION CHARGE	\$0.00
850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$303,033.26)
950	GST/HST DEBIT	\$2,419,057.51
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$215.41
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$49,583.28
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$319,746.69)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$683,494.34)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	\$0.00
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$107,371.83)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,113.69
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$170,221.90
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$25,592.30
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	(\$30.91)
1650	FORECASTING SERVICE BALANCING AMOUNT	\$566.63
9920	ADJUSTMENT ACCOUNT CREDIT	(\$442,391.24)
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$1,114,904.63)
9990	IESO ADMINISTRATION CHARGE	\$180,063.82
9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$180,063.82
Invoice Total:	\$CAD	17,170,856.87
mvoice rotal:	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$17,170,856.87
invoice rotal.		
	Tax'l Amount	#REF!

VENDOR #12063

Approval

Payment Due Date 20-APR-2017

Independent Electricity System Operator

Station A, Box 4474 Toronto, ON M5W 4E5

HST: 870513959

Issue / Re-Issue Date: 12-May-17

KITCHENER-WILMOT HYDRO INC.
301 Victoria Street South
P.O. BOX 9010
Kitchener, ONN2G 4L2

 Invoice:
 PI00018940

 Invoice Date:
 12-May-17

 MP ID:
 104267

 MP GST/HST:
 863603726RT0001

Canada

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank** Bank Acc Type: **Settlement Clearing**

Bank ID Number: 0004 Bank Transit Number: 10202

For all inquiries contact:

IESO Account Representative

Tel:905-403-6900 Toll Free:1-888-448-7777

Bank Account Number: 0690-0458762

Comments:

Charges for settlement statements issued: From 01-APR-2017 To 30-APR-2017

101 NET ENBROY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD \$1,41,608.47 102 TR CLEARING ACCOUNT CREDIT \$0.00 104 REGULATED PRICE PLAN SETTLEMENT AMOUNT \$279,625.06 107 CLASS A GLOBAL ADUSTMENT SETTLEMENT AMOUNT \$13,693,246.73 108 CLASS B GLOBAL ADUSTMENT SETTLEMENT AMOUNT \$13,693,246.73 109 NET ENBROY MARKET SETTLEMENT UPLET \$10,205.13 103 ADDITIONAL COMPRENATION FOR ADMINISTRATION PRICING DEBIT \$0.00 104 OUTAGE CANCELLATION / DEFERRAL DEBIT \$0.00 109 STATION SERVICE REMINIUSE/MENT DEBIT \$3,046.89 170 LOCAL MARKET POWER BEATE \$(50.02) 183 GENERATION COST GLARANTER BECOVERY DEBIT \$(37,741.44) 184 INTERTIE FAILURE CHARGE REBATE \$(37,741.44) 282 LO-MINIUTE SINNING MARKET RESERVE HOURLY UPLET \$32,247.22 283 SIGNERATION COST GLARANTER BECOVERY DEBIT \$(37,741.44) 284 SIGNING SERVICE SETTLEMENT DEBIT \$(37,741.44) 285 JOHMINUTE ONL-SPINNING MARKET RESERVE HOURLY UPLET \$(37,851.44) 286	Charge Type	Description	Amount
121 REGULATED PRICE PIAN SETTLEMENT AMOUNT 558,284.22 148 CLASS B CLOBAL ADJUSTMENT SETTLEMENT AMOUNT 558,284.22 150 NET ENREGY MARKET SETTLEMENT UPLIFT 313,695,246.73 151 CONGESTION MANAGEMENT SETTLEMENT UPLIFT 50.00 163 ADDITIONAL COMPENSATION FOR ADMINISTRATION PRICING DEBIT 50.00 169 STATION SERVICE REINBURSEMENT DEBIT 50.00 170 LOCAL MARKET POWER REBATE (80.02) 183 GENERATION COST GUARANTEE RECOVERY DEBIT (50.02) 184 INTERTIE FAULUE CHARGE REBATE (50.02) 185 INTERTIE FAULUE CHARGE REBATE (50.02) 186 INTERTIE FAULUE CHARGE REBATE (53.78.11.41) 252 10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT 532,247.82 252 10-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT 522,070.31 451 HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT 513.09.32 452 MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT 557.615.33 550 MUST-RUNG CONTRACT SETTLEMENT DEBIT 50.00 561 LIN	101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$1,421,608.47
147 CLASS A GLOBAL ADIUSTMENT SETTLEMENT AMOUNT \$15,893,247,37 150 NET ENERGY MARKET SETTLEMENT UPLIFT \$31,896,58 155 CONGESTION MANAGEMENT SETTLEMENT UPLIFT \$31,286,58 156 CONGESTION MANAGEMENT SETTLEMENT UPLIFT \$30,00 164 OUTAGE CANCELLATION / DEFERRAL DEBIT \$0,00 169 STATION SERVICE REMBURSEMENT DEBIT \$0,00 170 LOCAL MARKET POWER REBATE \$0,002 183 GENERATION COST GUARANTER RECOVERY DEBIT \$15,751,81 186 INTERTIE FAILURE CHARGE REBATE \$37,841,44 250 10-MINUTE PONNEYSPINNING MARKET RESERVE HOURLY UPLIFT \$52,333,00 251 30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT \$52,207,01 252 10-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT \$52,207,01 451 HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT \$1,595,10 452 MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT \$57,613,39 553 MISTARIO CONTRACT SETTLEMENT DEBIT \$60,00 560 METWORK SERVICE CHARGE \$797,008,32 573 <	102	TR CLEARING ACCOUNT CREDIT	\$0.00
148 CLASS B GLOBAL ADIUSTMENT SPITLEMENT UPULIT \$13,893,246,73 155 CONGESTION MANAGEMENT SETTLEMENT UPULIT \$301,296,19 163 ADDITIONAL COMPENSATION FOR ADMINISTRATION PRICING DEBIT \$0,00 169 STATION SERVICE REIMBURSEMENT DEBIT \$0,00 170 LOCAL MARKET POWER REBATE \$0,002 183 GENERATION COST GUARANTEE RECOVERY DEBIT \$3,746,83 186 INTERTIE FAULURE CHARGE REBATE \$37,751,81 187 JOHAINUTE SPINNING MARKET RESERVE HOURLY UPULIT \$55,230,81 252 10-MINUTE ONE-SPINNING MARKET RESERVE HOURLY UPULIT \$55,230,81 450 BLACK START CAPABILITY SETTLEMENT DEBIT \$55,230,81 451 HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT \$1,556,153 452 MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT \$3,07,63,39 453 MUST-RUN CONTRACT SETTLEMENT DEBIT \$57,61,53 550 MUST-RUN CONTRACT SETTLEMENT DEBIT \$57,61,53 561 LINE CONNECTION SERVICE CHARGE \$397,008,92 573 RURAR TRAST SETTLEMENT DEBIT \$0,00 580	142	REGULATED PRICE PLAN SETTLEMENT AMOUNT	\$279,625.06
155	147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$58,248.22
155 CONGESTION MANAGEMENT SETTLEMENT UPLIET \$101,365,19 163 ADDITIONAL COMPENSATION FOR ADMINISTRATION PRICING DEBIT \$0,00 164 OUTAGE CANCELLATION / DEFERRAL DEBIT \$0,00 170 LOCAL MARKET POWER REBATE \$0,002 183 GENERATION COST GUARANTEE RECOVERY DEBIT \$37,751,81 186 INTERTIE FAURE CHARGE REBATE \$37,751,81 187 INTERTIE FAURE CHARGE REBATE \$37,751,81 252 1.0-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT \$53,247,82 254 3.0 MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT \$27,070,31 450 BLACK START CAPABILITY SETTLEMENT DEBIT \$13,019,82 451 HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT \$13,019,82 452 MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT \$57,673,33 550 MISTERION SERVICE CHARGE \$57,073,31 551 LINE CONNECTION SERVICE CHARGE \$20,000,32 551 LINE CONNECTION SERVICE CHARGE \$50,000 551 LINE CONNECTION SERVICE CHARGE \$50,000 551 LINE CONNECTION SERVIC	148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$13,693,246.73
163	150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$31,896.58
150 150	155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$101,326.19
169 STATION SERVICE REIMBURSEMENT DEBIT \$3,046,89 170 LOCAL MARKET POWER REBATE \$(50,02) 183 GENERATION COST GUARANTEE RECOVERY DEBIT \$17,571,81 186 INTERTIE FAILURE CHARGE REBATE \$37,841,44 252 10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT \$52,790,31 254 30-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT \$27,707,01 450 BLACK START CAPABILITY SETTLEMENT DEBIT \$1,595,10 451 HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT \$13,019,82 452 MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT \$57,615,93 550 MUST-RUN CONTRACT SETTLEMENT DEBIT \$57,615,93 550 MUST-RUN CONTRACT SETTLEMENT DEBIT \$57,615,93 561 LINE CONNECTION SERVICE CHARGE \$202,009,43 573 RURAL RATE SETTLEMENT CHARGE \$20,00 574 OPA ADMINISTRATION CHARGE \$50,00 580 MARKET PRATICIPANT DEFAULT SETTLEMENT DEBIT \$2,450,012,23 581 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS \$2,450,012,23	163	ADDITIONAL COMPENSATION FOR ADMINSTRATION PRICING DEBIT	\$0.00
170	164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
183	169	STATION SERVICE REIMBURSEMENT DEBIT	\$3,046.89
186 INTERTIE FAILURE CHARGE REBATE (\$37,841.44) 250 10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT \$39,247.82 \$39.478.62	170	LOCAL MARKET POWER REBATE	(\$0.02)
10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT \$39,247.82 \$39,447.82 \$39,447.82 \$30-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT \$55,233.00 \$52,707.03 \$57,070.31 \$50 \$10,400.000 \$10,000	183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$17,571.81
10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	186	INTERTIE FAILURE CHARGE REBATE	(\$37,841.44)
254 30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT 527,070.31	250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$39,247.82
SECONS BLACK START CAPABILITY SETTLEMENT DEBIT S.1,595.10	252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$55,233.00
HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT \$13,013.81	254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$27,070.31
452 MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT \$5,671.37 454 REGULATION SERVICE SETTLEMENT DEBIT \$57,615.93 550 MUST-RUN CONTRACT SETTLEMENT DEBIT \$0.00 650 NETWORK SERVICE CHARGE \$797,008.92 651 LINE CONNECTION SERVICE CHARGE \$212,009.43 753 RURAL RATE SETTLEMENT CHARGE \$260.00 800 OPA ADMINISTRATION CHARGE \$0.00 800 MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT \$2,000 900 GST/HST CREDIT \$2,450,012.23 31350 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS \$26,09.8 1511 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS \$60,713.91 1412 RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT \$(8407,804.75) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(5330.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(510.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(510.00) 1413 RENEWABLE	450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,595.10
A	451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$13,019.82
550 MUST-RUN CONTRACT SETTLEMENT DEBIT \$0.00 650 NETWORK SERVICE CHARGE \$797,008.92 651 LINE CONNECTION SERVICE CHARGE \$721,009.43 753 RURAL RATE SETTLEMENT CHARGE \$267,338.99 754 OPA ADMINISTRATION CHARGE \$0.00 850 MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT \$0.00 900 GST/HST CREDIT \$2,450,012.23 1350 CST/HST DEBIT \$2,450,012.23 1351 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS \$260,98 1351 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS \$60,713.91 1410 RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT \$407.804.75 1412 FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT \$635,465.81 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$53.00 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$1.00 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$1.00 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUN	452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$2,677.37
650 NETWORK SERVICE CHARGE \$797,008.92 651 LINE CONNECTION SERVICE CHARGE \$212,009.43 573 RURAL RATE SETTLEMENT CHARGE \$212,009.43 754 OPA ADMINISTRATION CHARGE \$0.00 850 MARKET PABTICIPANT DEFAULT SETTLEMENT DEBIT \$30,00 900 GST/HST CREDIT \$2,450,012.33 950 GST/HST DEBIT \$2,450,012.33 1351 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS \$260,98 1551 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS \$60,713.91 1410 RENEWABLE ENRERY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT \$(540,780.475) 1412 FEED-IN TARIFE PROGRAM SETTLEMENT AMOUNT \$(5856,465.81) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(539.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(510.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(50.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(50.00) 1413 RE	454	REGULATION SERVICE SETTLEMENT DEBIT	\$57,615.93
651 LINE CONNECTION SERVICE CHARGE \$212,009,43 753 RURAL RATE SETTLEMENT CHARGE \$267,338,99 754 OPA ADMINISTRATION CHARGE \$0.00 850 MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT \$0.00 900 GST/HST CREDIT \$2,450,012,23 1350 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS \$266,098 1351 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS \$60,713,91 1410 RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT \$(5407,804.75) 1412 FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT \$(585,645.85) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(5639.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(51.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(51.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(50.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(50.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AM	550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
RURAL RATE SETTLEMENT CHARGE \$267,338.99 754 OPA ADMINISTRATION CHARGE \$0.00 850 MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT \$0.00 900 GST/HST CREDIT \$0.00 950 GST/HST CREDIT \$2,450,012.23 950 GST/HST DEBIT \$2,450,012.23 1350 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS \$60,713.91 1410 RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT \$60,00 1412 FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT \$60,00 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$630,000 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$630,000 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$630,000 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$630,000 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$630,000 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$630,000 1414 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$630,000 1415 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$630,000 1416 CONSERVATION & DEMAND AMAGEMENT - COMPENSATION AMOUNT SETTLEMENT \$630,000 1417 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$630,000 1418 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$630,000 1419 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$630,000 1416 CONSERVATION & DEMAND AMAGEMENT - COMPENSATION SETTLEMENT \$630,000 1417 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$630,000 1418 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION SETTLEMENT \$630,000 1419 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION SETTLEMENT \$630,000 1410 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION SETTLEMENT \$630,000 1410 RENEWABLE GENERA	650	NETWORK SERVICE CHARGE	\$797,008.92
754 OPA ADMINISTRATION CHARGE \$0.00 850 MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT \$0.00 900 GST/HST CREDIT \$339,543,94 950 GST/HST DEBIT \$2,450,012,23 1350 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS \$260,98 1351 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS \$60,713,91 1412 FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT \$(807,804,75) 1412 FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT \$(839,00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(539,00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(530,00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(50,00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(50,00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(51,00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(51,00) 1416 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION AMOUNT	651	LINE CONNECTION SERVICE CHARGE	\$212,009.43
850 MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT \$0.00 900 GST/HST CREDIT \$339,543,949 950 GST/HST DEBIT \$2,450,012.23 1350 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS \$260,98 1351 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS \$60,713.91 1410 RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT \$400,780.475 1412 FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT \$639.00 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$639.00 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$30.00 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$50.00 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$50.00 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$10.00 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$5.00 1416 CONSERVATION & DEMAND MANAGEMENT SETTLEMENT AMOUNT \$110,286.82 1420 ONTARIO ELECTRICITY SU	753	RURAL RATE SETTLEMENT CHARGE	\$267,338.99
900 GST/HST CREDIT (\$339,543.94) 950 GST/HST DEBIT \$2,450,012.23 1350 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS \$260.98 1351 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS \$60,713.91 1410 RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT (\$407,804.75) 1412 FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT (\$639.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$639.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$14.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$14.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$0.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1414 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT (\$200,768.51) 1420 ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT (\$1,00)	754	OPA ADMINISTRATION CHARGE	\$0.00
950 GST/HST DEBIT \$2,450,012.2.3 1350 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS \$260,98 1351 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS \$60,713.91 1410 RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT (\$407,804.75) 1412 FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT (\$856,465.81) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$639.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$140.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$10.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1416 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT (\$1.00) 1420 ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
1350 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS \$260.98 1351 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS \$60,713.91 1410 RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT \$(\$407,804.75) 1412 FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT \$(\$856,465.81) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(\$39,00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(\$30,00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(\$30,00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(\$1.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(\$1.00) 1414 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(\$1.00) 1415 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(\$1.00) 1416 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION AMOUNT SETTLEMENT \$(\$1.00) 1416 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION AMOUNT SETTLEMENT \$(\$207,768.51) 1420 ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT \$(\$110,286.82) 1463 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$(\$207,768.51) 1470 ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT \$(\$110,286.82) 1550 DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT \$33,08.32 1560 DAY-AHEAD GENERATOR WITHDRAWAL REBATE \$30.17 1650 FORECASTING SERVICE BALANCING AMOUNT \$(\$110,286.82) 1560 DAY-AHEAD GENERATOR WITHDRAWAL REBATE \$30.17 1650 FORECASTING SERVICE BALANCING AMOUNT \$(\$8.21) 19980 SMART METERING CHARGE \$72,070.48 19982 ONTARIO ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT \$(\$1,232,796.63) 19980 IESO ADMINISTRATION CHARGE \$153,122.14 19990 IESO ADMINISTRATION CHARGE \$153,122.14 19990 PHYSICAL MARKET INVOICE PREPAYMENT \$CAD \$16,793,984.91 100016 TOTALS CHEAR SETTLEMENT AMOUNT \$10,0001	900	GST/HST CREDIT	(\$339,543.94)
1351 CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS \$60,713.91 1410 RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT \$407,804.75 1412 FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT \$639.00 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$639.00 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$10.00 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$30.00 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$1.00 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$50.00 1414 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$50.00 1415 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$50.00 1416 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION AMOUNT SETTLEMENT \$50.00 1417 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT \$207,768.51 1420 ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT \$110,286.82 1431 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$3,080.32 1440 ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT \$144,752.80 1450 DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT \$23,088.81 1560 DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT \$23,058.81 1560 DAY-AHEAD GENERATOR WITHDRAWAL REBATE \$30.17 1550 FORECASTING SERVICE BALANCING AMOUNT \$697.56 1980 SMART METERING CHARGE \$77,070.48 1982 ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT \$143,232,796.63 1990 IESO ADMINISTRATION CHARGE \$153,122.14 1992 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT \$0.00 1000 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT \$0.00 1000 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT \$0.00 1000 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SET	950	GST/HST DEBIT	\$2,450,012.23
1410 RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT (\$407,804.75) 1412 FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT (\$856,465.81) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$630.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$14.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$30.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1414 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1416 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1416 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1416 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1416 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1416 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1416 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1416 SAUDE	1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$260.98
1412 FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT 1414 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT 1415 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION AMOUNT SETTLEMENT 1416 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT (\$1.00) 1416 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT 1420 ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT 1414 (\$207,768.51) 1420 ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT SETTLEMENT 1463 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT 1550 ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT 1510,286.82 1550 DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT 1560 DAY-AHEAD GENERATOR WITHDRAWAL REBATE 1560 DAY-AHEAD GENERATOR WITHDRAWAL REBATE 1560 DAY-AHEAD GENERATOR WITHDRAWAL REBATE 1560 FORECASTING SERVICE BALANCING AMOUNT 1560 FORECASTING SERVICE BALANCING AMOUNT 1560 FORECASTING SERVICE BALANCING AMOUNT 157,070,48 1580 SMART METERING CHARGE 157,070,48 1580 ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT 1513,122.14 1560 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 157,070,48	1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$60,713.91
1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$639.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$14.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$30.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1414 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1415 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1416 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT (\$1.00) 1416 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT (\$1.00) 1420 ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT (\$110,286.82) 1463 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00,286.82) 1470 ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT (\$114,752.80) 1550 DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT (\$23,058.81) 1560 DAY-AHEAD GENERATOR WITHDRAWAL REBATE (\$30.17) 1650 FORECASTING SERVICE BALANCING AMOUNT (\$697.56) 19920 ADJUSTMENT ACCOUNT CREDIT (\$8.21) 19980 SMART METERING CHARGE (\$72,070.48) 19980 SMART METERING CHARGE (\$72,070.48) 19992 ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT (\$1,232,796.63) 19990 IESO ADMINISTRATION CHARGE (\$1,532,796.63) 16793,984.91 1600 PHYSICAL MARKET INVOICE PREPAYMENT (\$0.00) 1600 Invoice Total: (\$16,793,984.91)	1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$407,804.75)
1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$14.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$30.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1414 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1415 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT (\$207,768.51) 1420 ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT SETTLEMENT (\$110,286.82) 1463 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$110,286.82) 1470 ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT SETTLEMENT (\$144,752.80 1550 DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT \$23,058.81 1560 DAY-AHEAD GENERATOR WITHDRAWAL REBATE \$30.17 1650 FORECASTING SERVICE BALANCING AMOUNT \$697.56 19920 ADJUSTMENT ACCOUNT CREDIT (\$8.21) 19980 SMART METERING CHARGE \$72,070.48 19982 ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT (\$1,232,796.63) 19990 IESO ADMINISTRATION CHARGE \$153,122.14 1000 DNTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT \$0.000 1000 Invoice Total: Check \$16,793,984.91	1412		(\$856,465.81)
1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$30.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$0.00 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1416 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT (\$207,768.51) 1420 ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT (\$110,286.82) 1463 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$3,080.32 1470 ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT \$144,752.80 1550 DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT \$23,058.81 1560 DAY-AHEAD GENERATOR WITHDRAWAL REBATE \$30.17 1650 FORECASTING SERVICE BALANCING AMOUNT \$697.56 9920 ADJUSTMENT ACCOUNT CREDIT (\$8.21) 9980 SMART METERING CHARGE \$72,070.48 9992 ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT (\$1,232,796.63) 9992 ONTARIO CLEAN E	1413		(\$639.00)
1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$0.00 1413 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT (\$1.00) 1416 CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT (\$207,768.51) 1420 ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT (\$110,286.82) 1463 RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT \$3,080.32 1470 ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT \$144,752.80 1550 DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT \$23,058.81 1560 DAY-AHEAD GENERATOR WITHDRAWAL REBATE \$30.17 1650 FORECASTING SERVICE BALANCING AMOUNT \$697.56 9920 ADJUSTMENT ACCOUNT CREDIT \$8.21) 9982 ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT \$1,232,796.63 9990 IESO ADMINISTRATION CHARGE \$153,122.14 9992 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT \$0.00 Invoice Total: \$CAD	1413		(\$14.00)
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1650 FORECASTING SERVICE BALANCING AMOUNT \$697.56 9920 ADJUSTMENT ACCOUNT CREDIT (\$8.21) 9980 SMART METERING CHARGE \$72,070.48 9982 ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT (\$1,232,796.63) 9990 IESO ADMINISTRATION CHARGE \$153,122.14 9992 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT \$0.00 Invoice Total: \$CAD 16,793,984.91 PHYSICAL MARKET INVOICE PREPAYMENT 0.00 Invoice Total: Check \$16,793,984.91	1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$23,058.81
9920 ADJUSTMENT ACCOUNT CREDIT (\$8.21) 9980 \$MART METERING CHARGE \$72,070.48 9982 ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT (\$1,232,796.63) 9990 IESO ADMINISTRATION CHARGE \$153,122.14 9992 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT \$0.00 Invoice Total: \$CAD 16,793,984.91 PHYSICAL MARKET INVOICE PREPAYMENT 0.00 Invoice Total: Check \$16,793,984.91	1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	\$30.17
9980 SMART METERING CHARGE \$72,070.48 9982 ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT (\$1,232,796.63) 9990 IESO ADMINISTRATION CHARGE \$153,122.14 9992 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT \$0.00 Invoice Total: \$CAD 16,793,984.91 PHYSICAL MARKET INVOICE PREPAYMENT 0.00 Invoice Total: Check \$16,793,984.91	1650	FORECASTING SERVICE BALANCING AMOUNT	\$697.56
9982 ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT 9990 IESO ADMINISTRATION CHARGE 9992 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9902 Invoice Total: 9904 PHYSICAL MARKET INVOICE PREPAYMENT 9905 Ontario Clean Energy Benefit (-10%) PROGRAM SETTLEMENT AMOUNT 9906 Ontario Clean Energy Benefit (-10%) PROGRAM SETTLEMENT AMOUNT 9907 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9908 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9909 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9909 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9909 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9909 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9909 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9909 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9009 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9009 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9009 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9009 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9009 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9009 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9009 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9009 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9009 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9009 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9009 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9000 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9000 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9000 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9000 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT 9000 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM ENERGY BENEFIT (-10%) PROGRAM ENERGY BENEFIT (-10%) PROGRAM ENERGY BENEFIT (ADJUSTMENT ACCOUNT CREDIT	(\$8.21)
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9992 ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT \$0.00 Invoice Total: \$CAD 16,793,984.91 PHYSICAL MARKET INVOICE PREPAYMENT 0.00 Invoice Total: Check \$16,793,984.91			
Invoice Total: \$CAD 16,793,984.91 PHYSICAL MARKET INVOICE PREPAYMENT 0.00 Invoice Total: Check \$16,793,984.91			\$153,122.14
PHYSICAL MARKET INVOICE PREPAYMENT 0.00 Invoice Total: Check \$16,793,984.91	9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$0.00
Invoice Total: Check \$16,793,984.91	Invoice Total:	·	16,793,984.91
		PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Tax'l Amount #REF!	Invoice Total:	Check	\$16,793,984.91
		Tax'l Amount	#REF!

VENDOR #12063

Approval

Payment Due Date 16-MAY-2017

Independent Electricity System Operator Station A, Box 4474 Toronto, ON

M5W 4E5

Invoice:

MP ID:

Invoice Date:

MP GST/HST:

HST: 870513959

Issue / Re-Issue Date: 14-Jun-17

KITCHENER-WILMOT HYDRO INC.
301 Victoria Street South
P.O. BOX 9010
Kitchener, ONN2G 4L2

Canada

Please send payment by WIRE or EFT to:

Bank Name: TD Bank Bank Acc Type: Settlement Clearing

Bank ID Number: 0004 Bank Transit Number: 10202

For all inquiries contact:

PI00019246

863603726RT0001

14-Jun-17

104267

IESO Account Representative

Tel:905-403-6900 Toll Free:1-888-448-7777

Bank Account Number: 0690-0458762

Comments

Charges for settlement statements issued: From 01-MAY-2017 To 31-MAY-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$428,843.97
102	TR CLEARING ACCOUNT CREDIT	(\$866,938.01)
142	REGULATED PRICE PLAN SETTLEMENT AMOUNT	(\$1,357,017.82)
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$69,133.14
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$16,135,218.85
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$10,843.24
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$94,135.47
163	ADDITIONAL COMPENSATION FOR ADMINSTRATION PRICING DEBIT	\$0.00
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$2,758.19
170	LOCAL MARKET POWER REBATE	(\$6,755.29)
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$9,233.70
186	INTERTIE FAILURE CHARGE REBATE	(\$272.71)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$23,347.15
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$25,074.10
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$6,466.69
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,591.98
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$13,496.16
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$2,931.11
454	REGULATION SERVICE SETTLEMENT DEBIT	\$53,201.46
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$848,479.50
651	LINE CONNECTION SERVICE CHARGE	\$229,775.70
753	RURAL RATE SETTLEMENT CHARGE	\$275,656.39
754	OPA ADMINISTRATION CHARGE	\$0.00
850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$616,284.80)
950	GST/HST DEBIT	\$2,542,026.01
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$179.96
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$41,712.23
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$489,302.60)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$999,165.97)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	(\$173,085.11)
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$122,547.48)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,095.08
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$0.00
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$31.416.66
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	(\$3,755.87)
1650	FORECASTING SERVICE BALANCING AMOUNT	\$567.17
9920	ADJUSTMENT ACCOUNT CREDIT	\$0.00
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$947,298.26)
9990	IESO ADMINISTRATION CHARGE	\$158,059.44
9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$0.00
Invoice Total:	\$CAD	15,496,204.91
mvoice rotal.	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$15,496,204.91
mvoice rotal.		\$15,496,204.91 #REF!
	Tax'l Amount	#KEF!

VENDOR #12063

Approval

Payment Due Date 16-JUN-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

Independent Electricity System Operator Station A, Box 4474

Toronto, ON M5W 4E5

HST: 870513959
Issue / Re-Issue Date:

17-Jul-17

KITCHENER-WILMOT HYDRO INC. Invoice: P100019555

 301 Victoria Street South
 Invoice Date:
 17-Jul-17

 P.O. BOX 9010
 MP ID:
 104267

 Kitchener, ONN2G 4L2
 MP GST/HST:
 863603726RT0001

Canada

Please send payment by WIRE or EFT to:

Bank Name: TD Bank Bank Acc Type: Settlement Clearing For all inquiries contact:

Bank ID Number: 0004 Bank Transit Number: 10202 IESO Account Representative

Tel:905-403-6900 Toll Free:1-888-448-7777

Bank Account Number: 0690-0458762

Comments:

Charges for settlement statements issued: From 01-JUN-2017 To 30-JUN-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$884,915.47
102	TR CLEARING ACCOUNT CREDIT	(\$4.02)
1142	REGULATED PRICE PLAN SETTLEMENT AMOUNT	(\$4,280,170.50)
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$72,916.00
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$16,770,636.21
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$77,757.79
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$77,123.77
163	ADDITIONAL COMPENSATION FOR ADMINSTRATION PRICING DEBIT	\$0.00
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$2,564.11
170	LOCAL MARKET POWER REBATE	(\$0.20)
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$8,714.54
186	INTERTIE FAILURE CHARGE REBATE	(\$841.53)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$35,834.75
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$40,867.24
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$16,670.75
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,671.55
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$12,400.31
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$2,675.73
154	REGULATION SERVICE SETTLEMENT DEBIT	\$51,213.59
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$1,064,426.82
551	LINE CONNECTION SERVICE CHARGE	\$285,631.44
753	RURAL RATE SETTLEMENT CHARGE	\$297,377.18
754	OPA ADMINISTRATION CHARGE	\$0.00
350	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$789,164.53)
950	GST/HST DEBIT	\$2,638,355.76
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$228.54
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$52,033.30
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$435,702.97)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$1,074,919.73)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	(\$135,998.21)
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$170,684.09)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,205.70
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$0.00
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$11,935.63
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	\$3,799.55
1650	FORECASTING SERVICE BALANCING AMOUNT	\$0.02
9920	ADJUSTMENT ACCOUNT CREDIT	\$0.02
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$968,898.43)
9990	IESO ADMINISTRATION CHARGE	\$170,205.53
9990 9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$170,205.53
		\$0.00 14,798,162.55
nvoice Total:	\$CAD PHYSICAL MARKET INVOICE PREPAYMENT	
avaias Tatal		0.00
Invoice Total:	Check	\$14,798,162.55
	Tax'l Amount	#REF!

VENDOR #12063

Approval

Payment Due Date 19-JUL-17

Independent Electricity System Operator Station A, Box 4474 Toronto, ON

M5W 4E5 HST: 870513959

Issue / Re-Issue Date: 15-Aug-17

KITCHENER-WILMOT HYDRO INC. 301 Victoria Street South P.O. BOX 9010 Kitchener, ONN2G 4L2
 Invoice:
 PI00019863

 Invoice Date:
 15-Aug-17

 MP ID:
 104267

 MP GST/HST:
 863603726RT0001

Canada

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank** Bank Acc Type: **Settlement Clearing**

Bank ID Number: 0004 Bank Transit Number: 10202

For all inquiries contact:

IESO Account Representative

Tel:905-403-6900 Toll Free:1-888-448-7777

Bank Account Number: 0690-0458762

Comments

Charges for settlement statements issued: From 01-JUL-2017 To 31-JUL-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$2,148,497.39
102	TR CLEARING ACCOUNT CREDIT	\$0.00
1142	ONTARIO FAIR HYDRO PLAN ELIGIBLE RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$3,334,915.16)
1143	ONTARIO FAIR HYDRO PLAN ELIGIBLE NON-RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$3,947.24)
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$1,157,876.05
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$15,730,928.22
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$57,010.22
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$80,675.21
163	ADDITIONAL COMPENSATION FOR ADMINSTRATION PRICING DEBIT	\$0.00
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$2,338.55
170	LOCAL MARKET POWER REBATE	\$0.00
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$17,127.55
186	INTERTIE FAILURE CHARGE REBATE	(\$947.65)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$27,785.88
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$27,956.48
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$11,391.95
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,651.97
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$18,778.81
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$25,665.37
454	REGULATION SERVICE SETTLEMENT DEBIT	\$49,525.28
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$1,009,431.66
651	LINE CONNECTION SERVICE CHARGE	\$276,138.00
753	RURAL RATE SETTLEMENT CHARGE	\$45,372.83
	OPA ADMINISTRATION CHARGE	
754 850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00 \$0.00
900	GST/HST CREDIT	
	·	(\$920,530.91)
950	GST/HST DEBIT	\$3,035,671.53
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$5,331.97
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$69,745.05
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$341,866.81)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$1,085,717.05)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	(\$957,653.26)
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$178,806.19)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,166.87
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$0.00
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$19,793.79
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	(\$18.40)
1650	FORECASTING SERVICE BALANCING AMOUNT	\$1,157.61
9920	ADJUSTMENT ACCOUNT CREDIT	\$0.00
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$1,035,622.26)
9990	IESO ADMINISTRATION CHARGE	\$181,563.95
9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$0.00
Invoice Total:	\$CAD	16,215,942.74
	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$16,215,942.74
	Tax'l Amount	#REF!

VENDOR #12063

Approval

Payment Due Date 17-AUG-2017

Independent Electricity System Operator Station A, Box 4474 Toronto, ON

M5W 4E5

HST: 870513959

Issue / Re-Issue Date: 15-Sep-17

 KITCHENER-WILMOT HYDRO INC.
 Invoice:
 P100020166

 301 Victoria Street South
 Invoice Date:
 15-Sep-17

 P.O. BOX 9010
 MP ID:
 104267

 Kitchener, ONN2G 4L2
 MP GST/HST:
 863603726RT0001

Canada

Please send payment by WIRE or EFT to:

Bank Name: TD Bank Bank Acc Type: Settlement Clearing

Bank ID Number: 0004 Bank Transit Number: 10202

For all inquiries contact:

IESO Account Representative

Tel:905-403-6900 Toll Free:1-888-448-7777

Bank Account Number: 0690-0458762

Comments

Charges for settlement statements issued: From 01-AUG-2017 To 31-AUG-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$2,618,075.76
102	TR CLEARING ACCOUNT CREDIT	\$0.00
1142	ONTARIO FAIR HYDRO PLAN ELIGIBLE RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$2,762,443.75)
1143	ONTARIO FAIR HYDRO PLAN ELIGIBLE NON-RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$289,233.42)
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$1,087,429.35
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$13,338,603.75
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$67,648.16
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$67,117.51
163	ADDITIONAL COMPENSATION FOR ADMINSTRATION PRICING DEBIT	\$0.00
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$2,481.98
170	LOCAL MARKET POWER REBATE	\$0.00
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$31,388.97
186	INTERTIE FAILURE CHARGE REBATE	(\$1,136.67)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$22,567.48
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$24,452.86
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$6,595.31
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,625.39
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$17,895.35
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$22,114.24
454	REGULATION SERVICE SETTLEMENT DEBIT	\$44,427.46
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$1,030,666.98
651	LINE CONNECTION SERVICE CHARGE	\$280,973.46
753	RURAL RATE SETTLEMENT CHARGE	\$44,096.10
754	OPA ADMINISTRATION CHARGE	\$0.00
850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$668,324.10)
950	GST/HST DEBIT	\$2,578,543.71
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$4,380.84
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$52,976.41
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$300,260.10)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$994,627.19)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	(\$218,220.16)
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$185,171.21)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,132.40
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$0.00
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$25,325.48
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	(\$238.67)
1650	FORECASTING SERVICE BALANCING AMOUNT	\$573.93
9920	ADJUSTMENT ACCOUNT CREDIT	\$0.00
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$946,095.05)
9990	IESO ADMINISTRATION CHARGE	\$175,994.81
9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$0.00
Invoice Total:	\$CAD	15,254,722.85
	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$15,254,722.85
0.00 . 0.00.	Tay'l Amount	#RFFI

VENDOR #12063

Tax'l Amount #REF!
Approval

Payment Due Date 19-SEP-2017

Independent Electricity System Operator Station A, Box 4474 Toronto, ON

M5W 4E5 HST: 870513959

Issue / Re-Issue Date: 16-Oct-17

KITCHENER-WILMOT HYDRO INC. Invoice: PI00020473 **16-Oct-17** 104267 301 Victoria Street South Invoice Date: MP ID: MP GST/HST: P.O. BOX 9010 Kitchener, ONN2G 4L2

Canada

Please send payment by WIRE or EFT to:

Bank Name: TD Bank Bank Acc Type: Settlement Clearing

Bank ID Number: 0004 Bank Transit Number: 10202

For all inquiries contact:

PI00020473

863603726RT0001

104267

IESO Account Representative

Tel:905-403-6900 Toll Free:1-888-448-7777

Bank Account Number: 0690-0458762

Charges for settlement statements issued: From 01-SEP-2017 To 30-SEP-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$3,382,311.65
102	TR CLEARING ACCOUNT CREDIT	(\$148,292.72)
1142	ONTARIO FAIR HYDRO PLAN ELIGIBLE RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$2,610,002.55)
1143	ONTARIO FAIR HYDRO PLAN ELIGIBLE NON-RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$349,066.92)
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$867,395.14
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$11,236,694.32
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$103,946.32
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$120,844.68
163	ADDITIONAL COMPENSATION FOR ADMINSTRATION PRICING DEBIT	\$0.00
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$3,230.58
170	LOCAL MARKET POWER REBATE	\$0.00
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$33,112.15
186	INTERTIE FAILURE CHARGE REBATE	(\$1,262.61)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$23,407.73
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$23,741.93
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$5,720.20
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,700.90
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$14,891.43
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$4,769.43
454	REGULATION SERVICE SETTLEMENT DEBIT	\$44,782.20
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$1,102,626.24
651	LINE CONNECTION SERVICE CHARGE	\$298,458.72
753	RURAL RATE SETTLEMENT CHARGE	\$42,208.03
754	OPA ADMINISTRATION CHARGE	\$0.00
850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$591,275.56)
950	GST/HST DEBIT	\$2,326,739.19
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$5,236.18
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$67,518.24
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$275,327.99)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$965,323.69)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	\$0.00
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$191,405.17)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,199.38
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$0.00
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$72,359.65
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	\$111.70
1650	FORECASTING SERVICE BALANCING AMOUNT	\$610.45
9920	ADJUSTMENT ACCOUNT CREDIT	\$0.00
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$993,576.20)
9990	IESO ADMINISTRATION CHARGE	\$168,733.05
9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$0.00
Invoice Total:	\$CAD	13,900,201.56
mvoice rotal.	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$13,900,201.56
mvoice rotal.	Check	\$15,500,201.56

VENDOR #12063

Tax'l Amount Approval

Payment Due Date 18-OCT-2017

Independent Electricity System Operator Station A, Box 4474

Toronto, ON M5W 4E5

HST: 870513959

Issue / Re-Issue Date: 15-Nov-17

KITCHENER-WILMOT HYDRO INC.Invoice:P100020789301 Victoria Street SouthInvoice Date:15-Nov-17P.O. BOX 9010MP ID:104267Kitchener, ONN2G 4L2MP GST/HST:863603726RT0001Canada

Please send payment by WIRE or EFT to:

Bank ID Number: 0004 Bank Transit Number: 10202

Bank Name: TD Bank Bank Acc Type: Settlement Clearing

For all inquiries contact:

IESO Account Representative

Tel:905-403-6900 Toll Free:1-888-448-7777

Bank Account Number: 0690-0458762

Charges for settlement statements issued: From 01-OCT-2017 To 31-OCT-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$1,185,048.23
102	TR CLEARING ACCOUNT CREDIT	\$0.00
1142	ONTARIO FAIR HYDRO PLAN ELIGIBLE RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$5,067,790.53)
1143	ONTARIO FAIR HYDRO PLAN ELIGIBLE NON-RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$312,163.69)
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$1,161,153.13
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$14,921,362.49
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$38,469.31
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$70,699.93
163	ADDITIONAL COMPENSATION FOR ADMINSTRATION PRICING DEBIT	\$167.32
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$2,047.72
170	LOCAL MARKET POWER REBATE	\$0.00
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$24,983.31
186	INTERTIE FAILURE CHARGE REBATE	(\$621.58)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$23,318.02
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$29,410.97
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$8,605.53
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,629.43
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$20,552.01
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$2,964.91
454	REGULATION SERVICE SETTLEMENT DEBIT	\$43,523.34
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$812,055.18
651	LINE CONNECTION SERVICE CHARGE	\$218,336.94
753	RURAL RATE SETTLEMENT CHARGE	
	OPA ADMINISTRATION CHARGE	\$40,089.79
754 850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00 \$0.00
	GST/HST CREDIT	•
900	,	(\$826,827.26)
950	GST/HST DEBIT	\$2,465,489.60
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$4,005.60
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$51,307.02
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$302,780.43)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$616,710.72)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	\$0.00
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$194,896.32)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,107.67
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$0.00
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$11,063.32
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	\$115.35
1650	FORECASTING SERVICE BALANCING AMOUNT	(\$0.01)
9920	ADJUSTMENT ACCOUNT CREDIT	\$0.00
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$867,772.69)
9990	IESO ADMINISTRATION CHARGE	\$159,758.67
9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$0.00
Invoice Total:	\$CAD	13,181,087.04
	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$13,181,087.04
	Tax'l Amount	#REF!

VENDOR #12063

Approval

Payment Due Date 17-NOV-2017

Independent Electricity System Operator Station A, Box 4474 Toronto, ON

M5W 4E5 HST: 870513959

Issue / Re-Issue Date: 14-Dec-17

KITCHENER-WILMOT HYDRO INC.Invoice:P100021095301 Victoria Street SouthInvoice Date:14-Dec-17P.O. BOX 9010MP ID:104267Kitchener, ONN2G 4L2MP GST/HST:863603726RT0001Canada

Please send payment by WIRE or EFT to:

Bank Name: TD Bank Bank Acc Type: Settlement Clearing For all inquiries contact:

Bank ID Number: 0004 Bank Transit Number: 10202 IESO Account Representative

Tel:905-403-6900 Toll Free:1-888-448-7777

Bank Account Number: 0690-0458762

Comments

Charges for settlement statements issued: From 01-NOV-2017 To 30-NOV-2017

Charge Type	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$2,001,577.03
102	TR CLEARING ACCOUNT CREDIT	(\$982,540.91)
1142	ONTARIO FAIR HYDRO PLAN ELIGIBLE RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$1,750,604.70)
1143	ONTARIO FAIR HYDRO PLAN ELIGIBLE NON-RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$321,719.15)
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$966,392.83
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$12,266,608.15
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$61,775.64
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$141,602.85
163	ADDITIONAL COMPENSATION FOR ADMINSTRATION PRICING DEBIT	\$0.02
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$0.00
169	STATION SERVICE REIMBURSEMENT DEBIT	\$3,222.67
170	LOCAL MARKET POWER REBATE	(\$8,004.10)
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$20,509.64
186	INTERTIE FAILURE CHARGE REBATE	(\$968.18)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$39,391.44
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$40,221.88
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$10,210.99
450	BLACK START CAPABILITY SETTLEMENT DEBIT	(\$1,208.54)
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$18,492.68
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$3,024.08
454	REGULATION SERVICE SETTLEMENT DEBIT	\$43,613.26
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$465,912.64
651	LINE CONNECTION SERVICE CHARGE	\$269,207.20
753	RURAL RATE SETTLEMENT CHARGE	\$42,493.47
754	OPA ADMINISTRATION CHARGE	\$0.00
850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$665,365.35)
950	GST/HST DEBIT	\$2,344,788.09
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$3,500.17
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS B LOADS	\$44,535.56
1410	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	(\$292,020.07)
1412	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$335,182.52)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00) \$0.00
		•
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	(\$590,735.05)
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$199,277.64)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,111.98
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$0.00
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$21,355.51
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	\$17.19
1650	FORECASTING SERVICE BALANCING AMOUNT	\$1,172.16
9920	ADJUSTMENT ACCOUNT CREDIT	\$0.00
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$861,919.84)
9990	IESO ADMINISTRATION CHARGE	\$71,548.60
9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$0.00
Invoice Total:	\$CAD	12,946,125.16
	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$12,946,125.16
	Tax'l Amount	#REF!
	Taxtivanie	

VENDOR #12063

Approval

Payment Due Date 18-DEC-2017

Independent Electricity System Operator Station A, Box 4474 Toronto, ON

M5W 4E5

HST: 870513959 Issue / Re-Issue Date: 15-Jan-18

KITCHENER-WILMOT HYDRO INC. Invoice: PI00021414 301 Victoria Street South Invoice Date: 15-Jan-18 P.O. BOX 9010 MP ID: Kitchener, ONN2G 4L2 863603726RT0001 MP GST/HST: Canada

Please send payment by WIRE or EFT to:

Bank Name: TD Bank Bank Acc Type: Settlement Clearing

For all inquiries contact:

104267

Bank ID Number: 0004 Bank Transit Number: 10202 **IESO Account Representative**

> Tel:905-403-6900 Toll Free:1-888-448-7777

Bank Account Number: 0690-0458762

Charges for settlement statements issued: From 01-DEC-2017 To 31-DEC-2017

	Description	Amount
101	NET ENERGY MARKET SETTLEMENT FOR NON-DISPATCHABLE LOAD	\$3,251,782.82
102	TR CLEARING ACCOUNT CREDIT	(\$2.10)
1142	ONTARIO FAIR HYDRO PLAN ELIGIBLE RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$282,957.69)
1143	ONTARIO FAIR HYDRO PLAN ELIGIBLE NON-RPP CONSUMER DISCOUNT SETTLEMENT AMOUNT	(\$346,834.84)
147	CLASS A GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$1,080,949.07
148	CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT	\$13,268,638.34
150	NET ENERGY MARKET SETTLEMENT UPLIFT	\$155,963.41
155	CONGESTION MANAGEMENT SETTLEMENT UPLIFT	\$179,159.08
163	ADDITIONAL COMPENSATION FOR ADMINSTRATION PRICING DEBIT	\$0.00
164	OUTAGE CANCELLATION / DEFERRAL DEBIT	\$11,490.71
169	STATION SERVICE REIMBURSEMENT DEBIT	\$4,968.52
170	LOCAL MARKET POWER REBATE	(\$0.09)
183	GENERATION COST GUARANTEE RECOVERY DEBIT	\$31,891.16
186	INTERTIE FAILURE CHARGE REBATE	(\$1,148.39)
250	10-MINUTE SPINNING MARKET RESERVE HOURLY UPLIFT	\$34,565.25
252	10-MINUTE NON-SPINNING MARKET RESERVE HOURLY UPLIFT	\$20,499.99
254	30-MINUTE OPERATING RESERVE MARKET HOURLY UPLIFT	\$3,518.20
450	BLACK START CAPABILITY SETTLEMENT DEBIT	\$1,507.99
451	HOURLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$12,139.71
452	MONTHLY REACTIVE SUPPORT AND VOLTAGE CONTROL SETTLEMENT DEBIT	\$2,581.65
454	REGULATION SERVICE SETTLEMENT DEBIT	\$55,144.94
550	MUST-RUN CONTRACT SETTLEMENT DEBIT	\$0.00
650	NETWORK SERVICE CHARGE	\$1,260,214.40
651	LINE CONNECTION SERVICE CHARGE	\$224,906.64
753	RURAL RATE SETTLEMENT CHARGE	\$47,218.27
754	OPA ADMINISTRATION CHARGE	\$0.00
850	MARKET PARTICIPANT DEFAULT SETTLEMENT DEBIT	\$0.00
900	GST/HST CREDIT	(\$316,197.00)
950	GST/HST DEBIT	\$2,772,846.09
1350	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	
1351	CAPACITY BASED DEMAND RESPONSE PROGRAM RECOVER AMOUNT FOR CLASS A LOADS	\$3,236.49
	RENEWABLE ENERGY STANDARD OFFER PROGRAM SETTLEMENT AMOUNT	\$39,786.85
1410	FEED-IN TARIFF PROGRAM SETTLEMENT AMOUNT	(\$286,615.59)
1412		(\$171,808.17)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$639.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$14.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$30.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$0.00
1413	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	(\$1.00)
1416	CONSERVATION & DEMAND MANAGEMENT - COMPENSATION SETTLEMENT CREDIT	(\$582,532.41)
1420	ONTARIO ELECTRICITY SUPPORT PROGRAM SETTLEMENT AMOUNT	(\$204,813.57)
1463	RENEWABLE GENERATION CONNECTION - MONTHLY COMPENSATION AMOUNT SETTLEMENT	\$3,124.01
1470	ONTARIO ELECTRICITY SUPPORT PROGRAM BALANCING AMOUNT	\$0.00
1550	DAY-AHEAD PRODUCTION COST GUARANTEE RECOVERY DEBIT	\$25,804.72
1560	DAY-AHEAD GENERATOR WITHDRAWAL REBATE	\$0.56
1650	FORECASTING SERVICE BALANCING AMOUNT	\$591.21
9920	ADJUSTMENT ACCOUNT CREDIT	\$0.00
9980	SMART METERING CHARGE	\$72,070.48
9982	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) SETTLEMENT AMOUNT	(\$905,346.42)
9990	IESO ADMINISTRATION CHARGE	\$195,596.56
9992	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM SETTLEMENT AMOUNT	\$0.00
Invoice Total:	\$CAD	19,661,255.85
	PHYSICAL MARKET INVOICE PREPAYMENT	0.00
Invoice Total:	Check	\$19,661,255.85
	Tax'l Amount	#REF!

VENDOR #12063

Approval

Payment Due Date 17-JAN-2018