From: Oana Stefan < OStefan@brantford.ca> Sent: Tuesday, October 30, 2018 5:23 PM

To: Shelley Grice <<u>shelley.grice@rogers.com</u>>; Janet Sakauye <<u>Janet.Sakauye@oeb.ca</u>>; Brian

D'Amboise < bdamboise@brantford.ca; mark@shepherdrubenstein.com; jay@shepherdrubenstein.com; jay@shepherdrubenste

Cc: Judy But < <u>Judy.But@oeb.ca</u>>; Richard Lanni < <u>Richard.Lanni@oeb.ca</u>>

Subject: RE: EB-2018-0020 Brantford Power Inc. - VECC follow-up questions regarding interrogatory

responses

BPI provides the following clarification:

The erroneous ODS data was <u>not</u> used for billing purposes, as the customers were billed on the basis of MDMR data which did not include these discrepancies. Therefore RPP customers were not billed for more than they consumed.

The anomalous ODS data in question was not used in billing, only in the preparation of submissions to the IESO, which in turn impacted the DVA balances in accounts 1588 and 1589.

Individual customers were not impacted on their bills via the ODS data, with the exception of the impact of billing 2017 rate riders which disposed of the DVA balances to December 31, 2015.

Thank you,

Oana Stefan
Manager of Regulatory Affairs (Interim)
Brantford Power Inc.
Box 308, Brantford, Ontario N3T 5N8
Phone 519-751-3522 ext. 5477
www.brantfordpower.com

From: Shelley Grice [mailto:shelley.grice@rogers.com]

Sent: Monday, October 29, 2018 1:33 PM

To: Janet Sakauye; Oana Stefan; Brian D'Amboise; mark@shepherdrubenstein.com;

jay@shepherdrubenstein.com; lawford@piac.ca; BoardSec

Cc: Judy But; Richard Lanni

Subject: EB-2018-0020 Brantford Power Inc. - VECC follow-up questions regarding interrogatory

responses

VECC seeks further clarification regarding the erroneous data related to the ODS issue.

In response to interrogatories, BPI indicates it is withdrawing its request to make the proposed 2015 adjustment to the 1588 and 1589 balances and associated interest related to the 2015 ODS issue.

In response to Staff IR 1, BPI indicates that if the OEB concurs with this approach, BPI will return the total of (\$279,884) to the IESO, plus associated interest. SEC IR-3 indicates RPP customers will only be affected by changes in account 1588.

BPI discovered a data error in the Smart Metering data provided by its third party Operational Data Store provider. In response to SEC IR 2, BPI identified that some months contained a limited number of entries in the source data that had abnormally and unexpectedly large consumption values for individual meters.

VECC seeks further clarification on how customers were impacted by the anomalous entries in 2015 and 2016.

- Were RPP customers billed for this unexpected large consumption?
- Were RPP customers billed for more than they consumed?
- How many individually metered customers are impacted?

Please explain.

Thanks Shelley

Shelley Grice, P. Eng. c/o VECC

Cell: 647-880-9942

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