



October 31, 2018

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Re: Ontario Power Generation Inc. Recovery of Deferral and Variance Account Balances
AMPCO Interrogatories
Board File No. EB-2018-0243

Dear Ms. Walli:

Attached please find AMPCO's interrogatories in the above proceeding
Please do not hesitate to contact me if you have any questions or require further information.

Sincerely yours,

(ORIGINAL SIGNED BY)

Colin Anderson
President
Association of Major Power Consumers in Ontario

Copy to: OPG

Ontario Power Generation Inc.
Application for 2019 Hydroelectric Payment Amount
Adjustment and Recovery of Deferral and Variance
Account Balances effective January 1, 2019

EB-2018-0243
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AMPCO-1

Ref: Ex H1 T1 S1 P6

Preamble: The evidence indicates the hydroelectric ancillary revenues were higher in 2016 and 2017 than the reference amounts primarily due to higher regulation service revenue and operating reserve revenue, partially offset by lower reactive support revenue.

- a) Please provide the reference amounts compared to the 2016 and 2017 amounts for each of the above components.
- b) Please explain the key drivers for the variances in the above components.

AMPCO-2

Ref: Ex H1 T1 S1 P11

Preamble: OPG proposes to defer the clearance of the nuclear amounts in the CRVA nuclear account to a future application.

- a) Please confirm this account also includes non-DRP entries.
- b) Please provide the balance in the nuclear CRVA account excluding non-DRP related variances.

AMPCO-3

Ref: Ex H1 T1 S1 P13 Gross Revenue Charge VA

Preamble: The Gross Revenue Charge Variance Account records the cost impact of a gross revenue reduction pertaining to production increases at OPG's Sir Adam Beck plants due to the operation of the new Niagara tunnel.

Please provide the production increases at OPG's Sir Adam Beck plants due to the operation of the new Niagara tunnel.

AMPCO-4

Ref: EB-2016-0152 C2-1-2 P3

Preamble: The nuclear liabilities update indicates, "As at December 31, 2016, the Decommissioning Segregated Fund ("DF") was overfunded at approximately 121% and the Used Fuel Segregated Fund ("UFF") was marginally overfunded at less than 1%, relative to the corresponding funding obligations per

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the 2017 ONFA Reference Plan. As reflected in Ex. N1-1-1, OPG expected this to result in overall zero required contributions to each of the funds until the next ONFA reference plan is approved.

Please provide an update on the funds as per the above as of December 31, 2017.

AMPCO-5

Ref: EB-2016-0152 J20.7

Please update Chart 1 to include 2017 data. Please separately identify ONFA expenses and internally funded expenses.