

November 2, 2018

Ms. Kirstin Walli Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Re: RTSR Correction Application

Dear Ms. Walli:

Please find enclosed London Hydro's application for a correction to London Hydro's current 2018 Retail Transmission Rates.

London Hydro through this application is seeking an Order or Orders authorizing it to:

- a) To correct and recalculate the 2018 IRM model for retail transmission rates as they should have been stated, and
- b) Propose that the recalculated retail transmission rates be incremented to reflect additional recovery of previously uncollected amounts.

The basis for this Application is more fully described in the following documentation. The Application is supported by written evidence that may be amended from time to time, prior to the Board's decision on this Application.

The complete application was submitted today via the Board's web portal in PDF form. Further, two hardcopies of the Application will be sent to the Board via courier.



If you have any further questions, please do not hesitate to contact us.

Yours Truly,

MBenn

Martin Benum Director of Regulatory Affairs London Hydro Tele: 519-661-5800 ext. 5750 Cell: 226-926-0959 email: benumm@londonhydro.com



Application EB-2018-0051

Rates Effective: December 1, 2018

Date Filed: November 2, 2018

London Hydro 111 Horton Street P.O. Box 2700 London, ON N6A 4H6



File Number: EB-2018-0051

Date Filed: November 2, 2018

Exhibit 1 RTSR CORRECTION



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Exhibit 1

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Application



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2	Lon	don Hydro RTSR Correction Application
3		
		IN THE MATTER OF the Ontario Energy Board Act, 1998,
5		S.O. 1998, C. 15 (Sched. B), as amended;
		AND IN THE MATTER OF an application by London Hydro
		Inc. for an Order or Orders pursuant to the Ontario Energy
		Boards Act, 1998, approving or fixing just and reasonable
		distribution rates and other charges for the distribution of
		electricity as of December 1, 2018.
	APPL	ICATION
	1.	The Applicant, London Hydro Inc. ("London Hydro" or the "Company"), is an
		Ontario corporation with its head office in the City of London. It carries on the
		business of distributing electricity within the London area.
	2.	London Hydro Inc. is seeking an Order or Orders authorizing it to:
	a)	Amend and recalculate the OEB final approved 2018 IRM model filed (EB-2017-
		0059) to establish the corrected Retail Transmission Rates that should have
		been effective May 1, 2018, and
	b)	Propose an additional increment to the corrected Retail Transmission Rates in
		order to recover a proportion of the undercharged commodity costs to avoid the
		unintended escalation of future variance account dispositions.



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c) The following summarizes the RTS rates that London Hydro is proposing to be
 applied effective December 1, 2018.

		2018 F	rop	osed
	Rate Class	Network		
	Residential Service Classification	\$0.0089	\$	0.0085
	General Service Less Than 50 kW Service Classification	\$0.0084	\$	0.0076
	General Service 50 To 4,999 kW Service Classification	\$2.9312	\$	2.7576
	General Service 50 To 4,999 kW Service Classification	\$3.7588	\$	3.8427
	General Service 1,000 To 4,999 kW (co-generation) Service Classification	\$4.3393	\$	4.0647
	Large Use Service Classification	\$3.8504	\$	3.8427
	Street Lighting Service Classification	\$2.5808	\$	2.4281
	Sentinel Lighting Service Classification	\$2.5843	\$	2.4314
	Unmetered Scattered Load Service Classification	\$0.0084	\$	0.0076
3.	London Hydro requests that this application be a combined ap 2019 IRM application. London Hydro therefore is submitting this 0051.			
4.	London Hydro further applies to the Board pursuant to the provand the Board's Rules of Practice and Procedure for such			
	Orders and directions as may be necessary in relation to the Ap proper conduct of this proceeding.	plication	an	d the
5.	London Hydro requests that a copy of all documents filed with the party to this proceeding be served on the Applicant and the Appl			
6.	London Hydro respectfully requests that this Application be prod written hearing.	cessed by	y w	ay of
This a	application is required to correct an unintentional calculation erro	or with re	sne	ect to

20 This application is required to correct an unintentional calculation error with respect to21 May 1, 2018 Retail Transmission Rates found in the OEB final approved IRM model and

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- 1 to alieve to some degree the future potential rate increase that will result from a future
- 2 variance account disposition.
- 3
- 4
- 5
- 6 November 2, 2018

20 001 7

8 David Arnold

9 Chief Financial Officer; Vice-President of Finance; Corporate Secretary



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1 APPLICANT CONTACT INFORMATION

2 THE APPLICANT'S ADDRESS FOR SERVICE:

- 3 London Hydro Inc.
- 4 111 Horton Street
- 5 London, Ontario
- 6 N6A 4H6
- 7 Email: regulatory@londonhydro.com

8 **CONTACTS**:

- 9 Chief Financial Officer; Vice-President of Finance; Corporate Secretary
- 10 Mr. David Arnold
- 11 Telephone: 519-661-5800 x 5624
- 12 Email: arnoldd@londonhydro.com
- 13 Primary Application Contact
- 14 Director of Regulatory Affairs
- 15 Mr. Martin Benum
- 16 Telephone: 519-661-5800 x 5750
- 17 Email: benumm@londonhydro.com



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1 Managers Summary

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London Hydro 2018 IRM application (EB-2017-0059) was supported by the OEB 2018 IRM Rate Generator model. The 2018 IRM model included the calculation worksheets for Retail Transmission Service Rates (RTSR). The RTSR calculation was previously completed as a separate model. In producing the 2018 model the OEB pre-populated the 2017 RTSR tariff sheet rates and 2016 RRR reported consumption data into the model worksheet "10. Current Rates" for all of London Hydro's RTSR customer classifications. The following is the extract of values entered in sheet 10 of the model.

10

Rate Class	Data Data data	Unit	Rate	Non-Loss Adjusted	Adjusted	Applicable Loss	Loss Adjusted
nate class	Rate Description			Metered k¥h	Metered	Factor	Billed k₩l
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$łk\√h	0.0069	1,090,996,379	0	1.0315	1,125,362,7
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$łkWh	0.0062	1,090,996,379	0	1.0315	1,125,362,7
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	393,919,990	0	1.0315	406,328,4
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/k\v/h	0.0055	393,919,990	0	1.0315	406,328,
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/k₩	2.2788	1,481,119,683	3,763,315		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/k∀	2.0035	1,481,119,683	3,763,315		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/k₩	2.9222	1,481,119,683	3,763,315		
General Service 50 To 4,999 kV Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval	4 \$/k∀	2.7918	1,481,119,683	3,763,315		
General Service 1,000 To 4,999 kW (co-generation) Service Classification	Retail Transmission Rate - Network Service Rate	\$/k∀	3.3735	49,560,447	243,439		
General Service 1,000 To 4,999 kW (co-generation) Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/k∀	2.9531	49,560,447	243,439		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/k₩	2.9934	132,844,272	258,044		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval		2.7918	132,844,272	258,044		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/k∀	2.0064	21,678,933	59,984		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/k∀	1.7641	21,678,933	59,984		
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/k∀	2.0091	713,687	1,940		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ / k₩	1.7665	713,687	1,940		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$łk∀h	0.0065	5,610,879	0	1.0315	5,787
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/k₩h	0.0055	5,610,879	0	1.0315	5,787

11 12

London Hydro confirmed values input but missed adjusting the quanta for the General Service 50 to 4,999 kW Service Classification. The input value of 3,763,315 kW Non-Loss Adjusted Metered kW should have been split to take into consideration 960,337 kW non-interval and 2,802,978 kW interval amounts. The following is the extract of the values as they should have been stated in sheet 10 of the model.

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Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	1,090,996,379	0	1.0315	1,125,362,765
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	1,090,996,379	0	1.0315	1,125,362,765
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	393,919,990	0	1.0315	406,328,470
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	393,919,990	0	1.0315	406,328,470
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2788	1,481,119,683			
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0035	1,481,119,683	960,337		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9222	1,481,119,683	2,802,978		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval	\$/kW	2.7918	1,481,119,683	2,802,978		
General Service 1,000 To 4,999 kW (co-generation) Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3735	49,560,447	243,439		
General Service 1,000 To 4,999 kW (co-generation) Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9531	49,560,447	243,439		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9934	132,844,272			
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval	\$/kW	2.7918	132,844,272	258,044		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0064	21,678,933	59,984		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7641	21,678,933	59,984		
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0091	713,687	1,940		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7665	713,687	1,940		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	5,610,879	0	1.0315	5,787,622
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	5,610,879	0	1.0315	5,787,622



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1 As a result the original calculation on worksheet "15. RTSR Rates to Forecast" created the

2 following rate calculation.

The purpose of this table is to re-align the current RTS	Network	Rates to recover c	urrent wholesal	e network c	osts.			
		Current RTSR-	Loss Adjusted			Billed	Current	Adjusted RTSF
Rate Class	Unit	Network	Billed kWh	Billed kW	Billed Amount	Amount	Wholesale	Network
Residential Service Classification	\$/kWh	0.0069	1,125,362,765	0	\$ 7,765,003	24.5%	\$ 5,577,079	0.005
General Service Less Than 50 kW Service Classification		0.0065	406,328,470		\$ 2,641,135	8.3%		0.004
General Service 50 To 4,999 kW Service Classification	\$/kW	2.2788	100,520,170	3,763,315		27.0%		1.6367
General Service 50 To 4,999 kW Service Classification	\$/kW	2.9222		3,763,315		34.7%		2.0988
General Service 1,000 To 4,999 kW (co-generation) Service		3.3735		243,439		2.6%		2.4230
Large Use Service Classification	\$/kW	2.9934		258,044		2.4%		2.1500
Street Lighting Service Classification	\$/kW	2.0064		59,984		0.4%		1.4411
	\$/kW	2.0004		1,940		0.4%		1.4430
Sentinel Lighting Service Classification Unmetered Scattered Load Service Classification	\$/kWh	0.0065	5,787,622		\$ 37,620	0.0%		0.0047
	<i>Ş</i> / KWII	0.0003	5,787,022	0	\$ 31,734,679	100.0%		0.0047
The purpose of this table is to re-align the current RTS	Connect			sale connec	tion costs.			
Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount	Current Wholesale	Adjusted RTSR Connection
Residential Service Classification	\$/kWh	0.0062	1,125,362,765	0	\$ 6,977,249	24.2%	\$ 4,666,435	0.0041
						7.7%		0.004
General Service Less Than 50 kW Service Classification		0.0055	406,328,470					
General Service 50 To 4,999 kW Service Classification	\$/kW	2.0035		3,763,315		26.1%		1.3400
General Service 50 To 4,999 kW Service Classification	\$/kW	2.7918		3,763,315		36.4%		1.8672
General Service 1,000 To 4,999 kW (co-generation) Service 1,000 To 4,999 kW (co-generation) Service 1,000 KM (co-generation) Service		2.9531		243,439		2.5%		1.9751
Large Use Service Classification	\$/kW	2.7918		258,044		2.5%		1.8672
Street Lighting Service Classification	\$/kW	1.7641		59,984		0.4%		1.1798
Sentinel Lighting Service Classification	\$/kW	1.7665		1,940		0.0%		1.1814
Unmetered Scattered Load Service Classification	\$/kWh	0.0055	5,787,622	0	\$ 31,832	0.1%		0.0037
					\$ 28,838,664	100.0%	\$ 19,287,510 \$ 19,287,510	
The purpose of this table is to update the re-aligned R	rS Netwo			ale network	costs.			
		Adjusted RTSR-	Loss Adjusted			Billed	Current	Proposed
Rate Class	Unit	Network	Billed kWh	Billed kW	Billed Amount	Amount	Wholesale	RTSR-Network
Residential Service Classification	\$/kWh	0.0050	1,125,362,765	0	\$ 5,577,079	24.5%	\$ 5,500,890	0.0049
General Service Less Than 50 kW Service Classification		0.0047	406,328,470		\$ 1,896,950	8.3%		0.0046
General Service 50 To 4,999 kW Service Classification	\$/kW	1.6367		3,763,315		27.0%		1.6143
General Service 50 To 4,999 kW Service Classification	\$/kW	2.0988		3,763,315		34.7%		2.0701
General Service 1,000 To 4,999 kW (co-generation) Service 1,000 To 4,999 kW (co-generation) Service 1,000 KW (co-generation) Service		2.4230		243,439		2.6%		2.3899
Large Use Service Classification	\$/kW	2.1500		258,044		2.4%		2.1206
Street Lighting Service Classification	\$/kW	1.4411		59,984		0.4%		1.4214
Sentinel Lighting Service Classification	\$/kW	1.4430		1,940		0.4%		1.423
Unmetered Scattered Load Service Classification	\$/kWh	0.0047	5,787,622		\$ 27,020	0.1%		0.0046
Uninetered Stattered Load Service Classification	<i>Ş</i> / K W II	0.0047	5,787,022	0	\$ 22,792,884	100.0%		0.0040
	TS Conne	ction Rates to reco	ver future who	lesale conne	ection costs.			
The purpose of this table is to update the re-aligned R			Loss Adjusted			Billed	Current	Proposed
The purpose of this table is to update the re-aligned R		Adjusted RTSR-				Amount	Wholesale	RTSR-
The purpose of this table is to update the re-aligned R Rate Class	Unit	Adjusted RTSR- Connection	Billed kWh	Billed kW	Billed Amount	, uno uno		
Rate Class			Billed kWh	0	\$ 4,666,435	24.2%	\$ 5,312,309	
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Unit \$/kWh	Connection	Billed kWh	0	\$ 4,666,435 \$ 1,494,655	24.2% 7.7%	\$ 5,312,309 \$ 1,701,528	
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Unit \$/kWh	Connection 0.0041	Billed kWh 1,125,362,765	0	\$ 4,666,435 \$ 1,494,655	24.2%	\$ 5,312,309 \$ 1,701,528	0.0042
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Unit \$/kWh \$/kWh	Connection 0.0041 0.0037	Billed kWh 1,125,362,765	0	\$ 4,666,435 \$ 1,494,655 \$ 5,042,675	24.2% 7.7%	\$ 5,312,309 \$ 1,701,528 \$ 5,740,623	0.0042
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Unit \$/kWh \$/kWh \$/kW \$/kW	Connection 0.0041 0.0037 1.3400	Billed kWh 1,125,362,765	0 0 3,763,315	\$ 4,666,435 \$ 1,494,655 \$ 5,042,675 \$ 7,026,773	24.2% 7.7% 26.1%	\$ 5,312,309 \$ 1,701,528 \$ 5,740,623 \$ 7,999,337	0.0042 1.5254 2.1250
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW (co-generation) Service	Unit \$/kWh \$/kWh \$/kW \$/kW	Connection 0.0041 0.0037 1.3400 1.8672	Billed kWh 1,125,362,765	0 0 3,763,315 3,763,315	\$ 4,666,435 \$ 1,494,655 \$ 5,042,675 \$ 7,026,773 \$ 480,805	24.2% 7.7% 26.1% 36.4%	\$ 5,312,309 \$ 1,701,528 \$ 5,740,623 \$ 7,999,337 \$ 547,353	0.0042 1.5254 2.1256 2.2484
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW (co-generation) Serv Large Use Service Classification	Unit \$/kWh \$/kWh \$/kW \$/kW \$/kW	Connection 0.0041 0.0037 1.3400 1.8672 1.9751	Billed kWh 1,125,362,765	0 0 3,763,315 3,763,315 243,439	\$ 4,666,435 \$ 1,494,655 \$ 5,042,675 \$ 7,026,773 \$ 480,805 \$ 481,814	24.2% 7.7% 26.1% 36.4% 2.5%	\$ 5,312,309 \$ 1,701,528 \$ 5,740,623 \$ 7,999,337 \$ 547,353 \$ 548,501	0.0042 1.5254 2.1256 2.2484 2.1256
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW (co-generation) Ser Large Use Service Classification Street Lighting Service Classification	Unit \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW	Connection 0.0041 0.0037 1.3400 1.8672 1.9751 1.8672	Billed kWh 1,125,362,765	0 3,763,315 3,763,315 243,439 258,044	\$ 4,666,435 \$ 1,494,655 \$ 5,042,675 \$ 7,026,773 \$ 480,805 \$ 481,814 \$ 70,771	24.2% 7.7% 26.1% 36.4% 2.5% 2.5%	\$ 5,312,309 \$ 1,701,528 \$ 5,740,623 \$ 7,999,337 \$ 547,353 \$ 548,501 \$ 80,566	0.0042 1.5254 2.1256 2.2484 2.1256 1.3432
The purpose of this table is to update the re-aligned R Rate Class Residential Service Classification General Service SThan 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW (co-generation) Ser Large Use Service Classification Street Lighting Service Classification Sentinel Lighting Service Classification Unmetered Scattered Load Service Classification	Unit \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	Connection 0.0041 0.0037 1.3400 1.8672 1.9751 1.8672 1.1798 1.1814	Billed kWh 1,125,362,765 406,328,470	0 3,763,315 3,763,315 243,439 258,044 59,984 1,940	\$ 4,666,435 \$ 1,494,655 \$ 5,042,675 \$ 7,026,773 \$ 480,805 \$ 481,814 \$ 70,771 \$ 2,292	24.2% 7.7% 26.1% 36.4% 2.5% 2.5% 0.4%	\$ 5,312,309 \$ 1,701,528 \$ 5,740,623 \$ 7,999,337 \$ 547,353 \$ 548,501 \$ 80,566 \$ 2,609	0.0042 1.5254 2.1256 2.2484 2.1256 1.3432 1.3450
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW (co-generation) Ser Large Use Service Classification Street Lighting Service Classification Sentinel Lighting Service Classification	Unit \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	Connection 0.0041 0.0037 1.3400 1.8672 1.9751 1.8672 1.1798	Billed kWh 1,125,362,765	0 3,763,315 3,763,315 243,439 258,044 59,984 1,940	\$ 4,666,435 \$ 1,494,655 \$ 5,042,675 \$ 7,026,773 \$ 480,805 \$ 481,814 \$ 70,771 \$ 2,292	24.2% 7.7% 26.1% 36.4% 2.5% 2.5% 0.4% 0.0%	\$ 5,312,309 \$ 1,701,528 \$ 5,740,623 \$ 7,999,337 \$ 547,353 \$ 548,501 \$ 80,566 \$ 2,609 \$ 24,236	0.0047 0.0042 1.5254 2.1256 2.2484 2.1256 1.3431 1.3450 0.0042



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The purpose of this table is to re-align the current RTS	vetwon			sale network	0313.	Dillod	Current	Adjustos
Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjuste RTSR
Residential Service Classification	\$/kWh	0.0069	1,125,362,765	0	\$ 7,765,003	34.4%	\$ 7,851,789	0.00
General Service Less Than 50 kW Service Classification	.,	0.0005	406,328,470		\$ 2,641,135	11.7%		0.00
		2.2788	400,526,470			9.7%		2.30
General Service 50 To 4,999 kW Service Classification	\$/kW \$/kW	2.2788		960,337 2,802,978		36.3%		2.30
				243,439	. , ,	3.6%		
General Service 1,000 To 4,999 kW (co-generation) Serv	\$/kW	3.3735 2.9934		243,439		3.6%		3.41
arge Use Service Classification								2.02
Street Lighting Service Classification	\$/kW	2.0064 2.0091		59,984		0.5%		2.02
entinel Lighting Service Classification	\$/kW		F 797 633	1,940		0.0%		0.00
Inmetered Scattered Load Service Classification	\$/kWh	0.0065	5,787,622		\$ 37,620 \$ 22,540,954	100.0%	\$ 22,792,884	0.00
he purpose of this table is to re-align the current RTS	Connoct	ion Potos to ros	over current who		action costs		\$ 22,792,884	
the purpose of this table is to re-align the current Kis	connect	Current RTSR-	Loss Adjusted	lesale conne	ction costs.	Billed	Current	Adjuste
Rate Class	Unit	Connection	Billed kWh	Billed kW	Billed Amount		Wholesale Billing	RTSR-
esidential Service Classification	\$/kWh	0.0062	1,125,362,765	0	\$ 6,977,249	34.0%	\$ 6,551,207	0.00
General Service Less Than 50 kW Service Classification		0.0055	406,328,470		\$ 2,234,807	10.9%		0.00
General Service 50 To 4,999 kW Service Classification	\$/kW	2.0035	,520,0	960,337		9.4%		1.88
	\$/kW	2.7918		2,802,978		38.1%		2.62
General Service 1,000 To 4,999 kW (co-generation) Serv	.,	2.9531		243,439	. , ,	3.5%		2.77
arge Use Service Classification	\$/kW	2.7918		258,044		3.5%		2.62
treet Lighting Service Classification	\$/kW	1.7641		59,984		0.5%	. ,	1.65
entinel Lighting Service Classification	\$/kW	1.7665		1,940		0.0%		1.65
Inmetered Scattered Load Service Classification	\$/kWh	0.0055	5,787,622		\$ 31,832	0.2%		0.00
	<i>γ</i> /κνντι	0.0035	3,787,022		\$ 20,541,827	100.0%		0.00
he purpose of this table is to update the re-aligned R		Adjusted	Loss Adjusted			Billed	Current	Propose
Rate Class	Unit	RTSR-	Billed kWh	Billed kW	Billed Amount	Amount %	Wholesale Billing	RTSR-
Residential Service Classification	\$/kWh	0.0070	1,125,362,765	0	\$ 7,851,789	34.4%	\$ 7,744,524	0.00
General Service Less Than 50 kW Service Classification	\$/kWh	0.0066	406,328,470	0	\$ 2,670,654	11.7%	\$ 2,634,169	0.00
General Service 50 To 4,999 kW Service Classification	\$/kW	2.3043		960,337	\$ 2,212,875	9.7%	\$ 2,182,644	2.27
General Service 50 To 4,999 kW Service Classification	\$/kW	2.9549		2,802,978	\$ 8,282,408	36.3%	\$ 8,169,260	2.91
General Service 1,000 To 4,999 kW (co-generation) Serv	\$/kW	3.4112		243,439	\$ 830,420	3.6%	\$ 819,076	3.36
arge Use Service Classification	\$/kW	3.0269		258,044	\$ 781,062	3.4%	\$ 770,392	2.98
treet Lighting Service Classification	\$/kW	2.0288		59,984	\$ 121,696	0.5%	\$ 120,033	2.00
entinel Lighting Service Classification	\$/kW	2.0316		1,940	\$ 3,941	0.0%	\$ 3,887	2.00
Jnmetered Scattered Load Service Classification	\$/kWh	0.0066	5,787,622	0	\$ 38,040	0.2%		0.00
					\$ 22,792,884	100.0%	\$ 22,481,506 22,481,506	
The purpose of this table is to update the re-aligned R	S Conn	ection Rates to r	ecover future wh	olesale conr	nection costs.			
		Adjusted	Loss Adjusted			Billed	Current	Propose
Rate Class	Unit	RTSR-	Billed kWh	Billed kW	Billed Amount	Amount %	Wholesale Billing	RTSR-
	\$/kWh	0.0058	1,125,362,765	0	\$ 6,551,207	34.0%	\$ 7,457,949	0.00
esidential Service Classification	+ 11	0.0052	406,328,470	0	\$ 2,098,346	10.9%	\$ 2,388,774	0.00
	Ş/kWh		1	960,337		9.4%		2.14
eneral Service Less Than 50 kW Service Classification	\$/kWh \$/kW	1.8812						2.98
General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification		1.8812 2.6213		2,802,978	\$ 7,347,525	38.1%	\$ 8,364,484	
ieneral Service Less Than 50 kW Service Classification ieneral Service 50 To 4,999 kW Service Classification ieneral Service 50 To 4,999 kW Service Classification	\$/kW \$/kW	2.6213		2,802,978 243,439		38.1% 3.5%		
ieneral Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW (co-generation) Serv	\$/kW \$/kW \$/kW	2.6213 2.7728		243,439	\$ 675,003	3.5%	\$ 768,428	3.15
General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW (co-generation) Serv arge Use Service Classification	\$/kW \$/kW \$/kW \$/kW	2.6213 2.7728 2.6213		243,439 258,044	\$ 675,003 \$ 676,418	3.5% 3.5%	\$ 768,428 \$ 770,040	3.15 2.98
General Service 50 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW (co-generation) Serv arge Use Service Classification Street Lighting Service Classification	\$/kW \$/kW \$/kW \$/kW \$/kW	2.6213 2.7728 2.6213 1.6564		243,439 258,044 59,984	\$ 675,003 \$ 676,418 \$ 99,356	3.5% 3.5% 0.5%	\$ 768,428 \$ 770,040 \$ 113,107	3.15 2.98 1.88
Seneral Service Less Than 50 kW Service Classification Seneral Service 50 To 4,999 kW Service Classification Seneral Service 50 To 4,999 kW Service Classification Seneral Service 1,000 To 4,999 kW (co-generation) Serv arge Use Service Classification treet Lighting Service Classification sentinel Lighting Service Classification	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.6213 2.7728 2.6213 1.6564 1.6586	5 787 622	243,439 258,044 59,984 1,940	\$ 675,003 \$ 676,418 \$ 99,356 \$ 3,217	3.5% 3.5% 0.5% 0.0%	\$ 768,428 \$ 770,040 \$ 113,107 \$ 3,663	3.15 2.98 1.88 1.88
Seneral Service Less Than 50 kW Service Classification Seneral Service 50 To 4,999 kW Service Classification Seneral Service 50 To 4,999 kW Service Classification Seneral Service 1,000 To 4,999 kW (co-generation) Serv arge Use Service Classification treet Lighting Service Classification	\$/kW \$/kW \$/kW \$/kW \$/kW	2.6213 2.7728 2.6213 1.6564	5,787,622	243,439 258,044 59,984 1,940	\$ 675,003 \$ 676,418 \$ 99,356	3.5% 3.5% 0.5%	\$ 768,428 \$ 770,040 \$ 113,107 \$ 3,663 \$ 34,025	3.15 2.98 1.88

The correct rate calculation that should have been produced is shown below.



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- 1 The following table summarizes London Hydro's determination of and proposal for consideration
- 2 of RTSR rates to be effective December 1, 2018 until April 30, 2019.
- 3

	2017 OE	Appro	ved		2018 OEB A		2018 OEB Approved		2018 C		8 Corrected		2018 Change			2018 Pr		Proposed	
Rate Class	Network	Conne	ction		Network	Co	nnection		Network	Co	nnection		Ν	etwork	Con	inection	Network	Co	onnection
	А	В	3		С		D		E		F		G	6 = E - C	Н	= F - D	I = E + G	J	J = F + H
Residential Service Classification	\$ 0.0069	\$ 0.	0062	4	0.004	\$	0.0047		\$ 0.0069	\$	0.0066		\$	0.0020	\$	0.0019	\$0.0089	\$	0.0085
General Service Less Than 50 kW Service Classification	\$ 0.0065	\$ 0.	0055	4	0.004	; \$	0.0042		\$ 0.0065	\$	0.0059		\$	0.0019	\$	0.0017	\$0.0084	\$	0.0076
General Service 50 To 4,999 kW Service Classification	\$ 2.2788	\$ 2.	0035		1.614	\$	1.5254		\$ 2.2728	\$	2.1415		\$	0.6584	\$	0.6161	\$2.9312	\$	2.7576
General Service 50 To 4,999 kW Service Classification	\$ 2.9222	\$2.	7918	4	2.070	\$	2.1256		\$ 2.9145	\$	2.9841		\$	0.8443	\$	0.8585	\$3.7588	\$	3.8427
General Service 1,000 To 4,999 kW (co-generation) Servi	\$ 3.3735	\$ 2.	9531		2.389	\$	2.2484		\$ 3.3646	\$	3.1566		\$	0.9747	\$	0.9081	\$4.3393	\$	4.0647
Large Use Service Classification	\$ 2.9934	\$2.	7918	4	5 2.120	; \$	2.1256		\$ 2.9855	\$	2.9841		\$	0.8649	\$	0.8585	\$3.8504	\$	3.8427
Street Lighting Service Classification	\$ 2.0064	\$ 1.	7641		5 1.421	\$	1.3431		\$ 2.0011	\$	1.8856		\$	0.5797	\$	0.5425	\$2.5808	\$	2.4281
Sentinel Lighting Service Classification	\$ 2.0091	\$ 1.	7665	4	5 1.423	\$	1.3450		\$ 2.0038	\$	1.8882		\$	0.5805	\$	0.5432	\$2.5843	\$	2.4314
Unmetered Scattered Load Service Classification	\$ 0.0065	\$ 0.	0055		0.004	\$	0.0042		\$ 0.0065	\$	0.0059		\$	0.0019	\$	0.0017	\$0.0084	\$	0.0076

- 5 It is London Hydro's proposal to use the 2018 Corrected Rates and add the difference of the
- 6 change to the corrected rates to be applied for the remainder of the year.
- 7

10

4

- 8 London Hydro would suggest that using the current rates as they stand today will produce a
- 9 shortfall in the variance account of \$12.83 M.

		Current RTSR-	Loss Adjusted				
Rate Class	Unit	Network	Billed kWh	Billed kW	Billed Amount	Se	ven Month
Residential Service Classification	\$/kWh	0.0049	1,125,362,765	0	\$ 5,500,890	\$	3,208,852
General Service Less Than 50 kW Service Classification	\$/kWh	0.0046	406,328,470	0	\$ 1,871,035	\$	1,091,437
General Service 50 To 4,999 kW Service Classification	\$/kW	1.6143		960,337	\$ 1,550,319	\$	904,353
General Service 50 To 4,999 kW Service Classification	\$/kW	2.0701		2,802,978	\$ 5,802,577	\$	3,384,837
General Service 1,000 To 4,999 kW (co-generation) Serv	\$/kW	2.3899		243,439	\$ 581,785	\$	339,374
Large Use Service Classification	\$/kW	2.1206		258,044	\$ 547,205	\$	319,203
Street Lighting Service Classification	\$/kW	1.4214		59,984	\$ 85,259	\$	49,734
Sentinel Lighting Service Classification	\$/kW	1.4233		1,940	\$ 2,761	\$	1,610
Unmetered Scattered Load Service Classification	\$/kWh	0.0046	5,787,622	0	\$ 26,650	\$	15,546
Total 2018 Recovery					\$ 15,968,480	\$	9,314,947
Expected 2018 Costs					\$ 22,481,506	\$	13,114,212
Potential 2018 Shortfall - Network Costs					\$ (6,513,026)	\$	(3,799,265
Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Sev	ven Month
hate class		connection	billed KWII			J	vennionen
Residential Service Classification	\$/kWh	0.0047	1,125,362,765		\$ 5,312,309		3,098,847
General Service Less Than 50 kW Service Classification		0.0042	406,328,470		\$ 1,701,528	· ·	992,558
General Service 50 To 4,999 kW Service Classification	\$/kW	1.5254		960,337	\$ 1,464,914	\$	854,533
General Service 50 To 4,999 kW Service Classification	\$/kW	2.1256		2,802,978	\$ 5,958,035	\$	3,475,521
General Service 1,000 To 4,999 kW (co-generation) Serv	\$/kW	2.2484		243,439	\$ 547,353	\$	319,289
Large Use Service Classification	\$/kW	2.1256		258,044	\$ 548,501	\$	319,959
Street Lighting Service Classification	\$/kW	1.3431		59,984			46,997
Sentinel Lighting Service Classification	\$/kW	1.3450		1,940	\$ 2,609	\$	1,522
Unmetered Scattered Load Service Classification	\$/kWh	0.0042	5,787,622	0	\$ 24,236	\$	14,138
Total 2018 Recovery					\$ 15,640,051	\$	9,123,363
Expected 2018 Costs					\$ 21,957,062	\$	12,808,286
Potential 2018 Shortfall - Connection Costs					\$ (6,317,011)	\$	(3,684,923



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- 1 If the current rates are changed in December 2018 that suggests that the seven months shortfall
- 2 on cost recovery (May 1 to November 30, 2018) will be \$7.48 M.
- 3
- 4 Installing London Hydro's proposed rates effective December 1, 2018 is expected to recover
- 5 \$5.345 M over expected costs.

Rate Class	Unit	Proposed RTSR- Network	Loss Adjusted Billed kWh	Billed kW		nual Billed Amount	Fi	ve Months
Residential Service Classification	\$/kWh	0.0089	1,125,362,765		\$	9,988,159	\$	4,161,733
General Service Less Than 50 kW Service Classification		0.0084	406,328,470	0	\$	3,397,304	\$	1,415,543
General Service 50 To 4,999 kW Service Classification	\$/kW	2.9312		960,337	\$	2,814,969	\$	1,172,904
General Service 50 To 4,999 kW Service Classification	\$/kW	3.7588		2,802,978	\$	10,535,943	\$	4,389,976
General Service 1,000 To 4,999 kW (co-generation) Serv	\$/kW	4.3393		243,439	\$	1,056,367	\$	440,153
Large Use Service Classification	\$/kW	3.8504		258,044	\$	993,579	\$	413,991
Street Lighting Service Classification	\$/kW	2.5808		59,984	\$	154,808	\$	64,503
Sentinel Lighting Service Classification	\$/kW	2.5843		1,940	\$	5,013	\$	2,089
Unmetered Scattered Load Service Classification	\$/kWh	0.0084	5,787,622	0	\$	48,390	\$	20,163
Total 2018 Recovery					\$	28,994,532	\$	12,081,055
Expected 2018 Costs					\$	22,481,506	\$	9,367,294
Potential 2018 Recovery - Network Costs					\$	6,513,026	\$	2,713,761
Rate Class	Unit	Proposed RTSR- Connection	Loss Adjusted Billed kWh	Billed kW		nnual Billed Amount	Fi	ve Months
Residential Service Classification	\$/kWh	0.0085	1,125,362,765	0	\$	9,603,588	\$	4,001,495
General Service Less Than 50 kW Service Classification	\$/kWh	0.0076	406,328,470	0	\$	3,076,021	\$	1,281,675
General Service 50 To 4,999 kW Service Classification	\$/kW	2.7576		960,337	\$	2,648,270	\$	1,103,446
General Service 50 To 4,999 kW Service Classification	\$/kW	3.8427		2,802,978	\$	10,770,932	\$	4,487,888
General Service 1,000 To 4,999 kW (co-generation) Serv	\$/kW	4.0647		243,439	\$	989,504	\$	412,293
Large Use Service Classification	\$/kW	3.8427		258,044	\$	991,579	\$	413,158
Street Lighting Service Classification	\$/kW	2.4281		59,984	\$	145,648	\$	60,687
Sentinel Lighting Service Classification	\$/kW	2.4314		1,940	\$	4,716	\$	1,965
Unmetered Scattered Load Service Classification	\$/kWh	0.0076	5,787,622	0	\$	43,814	\$	18,256
Total 2018 Recovery					\$	28,274,073	\$	11,780,864
Expected 2018 Costs					\$	21,957,062	\$	9,148,776
Potential 2018 Recovery - Connection Costs					\$	6,317,011	\$	2,632,088
Expected 2018 Recovery Current Rates					Ś	12,830,037	Ś	5,345,849

- 6 7
- 8 Combining this activity London Hydro would anticipate that the net result will be a shortfall of
- 9 \$2,198 M as shown below.

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RTS Network Rates to recover future wholesale network costs.		

Rate Class	Se	ven Months	Fi	ve Months	Bil	led Amount
Residential Service Classification	\$	3,208,852	\$	4,161,733	\$	7,370,585
General Service Less Than 50 kW Service Classification	\$	1,091,437	\$	1,415,543	\$	2,506,980
General Service 50 To 4,999 kW Service Classification	\$	904,353	\$	1,172,904	\$	2,077,257
General Service 50 To 4,999 kW Service Classification	\$	3,384,837	\$	4,389,976	\$	7,774,813
General Service 1,000 To 4,999 kW (co-generation) Service	\$	339,374	\$	440,153	\$	779,527
Large Use Service Classification	\$	319,203	\$	413,991	\$	733,194
Street Lighting Service Classification	\$	49,734	\$	64,503	\$	114,238
Sentinel Lighting Service Classification	\$	1,610	\$	2,089	\$	3,699
Unmetered Scattered Load Service Classification	\$	15,546	\$	20,163	\$	35,709
Total 2018 Recovery	\$	9,314,947	\$	12,081,055	\$	21,396,002
Expected 2018 Costs	\$	13,114,212	\$	9,367,294	\$	22,481,506
Potential 2018 (Shortfall)/Recovery - Network Costs	\$	(3,799,265)	\$	2,713,761	\$	(1,085,504)

RTS Connection Rates to recover future wholesale con	nec	tion costs.				
Rate Class	Seven Months			ve Months	Bi	lled Amount
Residential Service Classification	\$	3,098,847	\$	4,001,495	\$	7,100,342
General Service Less Than 50 kW Service Classification	\$	992,558	\$	1,281,675	\$	2,274,233
General Service 50 To 4,999 kW Service Classification	\$	854,533	\$	1,103,446	\$	1,957,979
General Service 50 To 4,999 kW Service Classification	\$	3,475,521	\$	4,487,888	\$	7,963,409
General Service 1,000 To 4,999 kW (co-generation) Service	\$	319,289	\$	412,293	\$	731,583
Large Use Service Classification	\$	319,959	\$	413,158	\$	733,117
Street Lighting Service Classification	\$	46,997	\$	60,687	\$	107,684
Sentinel Lighting Service Classification	\$	1,522	\$	1,965	\$	3,487
Unmetered Scattered Load Service Classification	\$	14,138	\$	18,256	\$	32,393
Total 2018 Recovery	\$	9,123,363	\$	11,780,864	\$	20,904,227
Expected 2018 Costs	\$	12,808,286	\$	9,148,776	\$	21,957,062
Potential 2018 (Shortfall)/Recovery - Connection Costs	\$	(3,684,923)	\$	2,632,088	\$	(1,052,835)
Expected 2018 (Shortfall)/Recovery Current Rates	\$	(7,484,188)	\$	5,345,849	\$	(2,138,339)

Summary

In summary London Hydro is proposing to change the current RTSR as shown below.

	2018 OE	3 Approved	2018 F	2018 Proposed			
Rate Class	Network	Connection	Network	Connection			
Residential Service Classification	\$0.0049	\$ 0.0047	\$0.0089	\$ 0.0085			
General Service Less Than 50 kW Service Classification	\$0.0046	\$ 0.0042	\$0.0084	\$ 0.0076			
General Service 50 To 4,999 kW Service Classification	\$1.6143	\$ 1.5254	\$2.9312	\$ 2.7576			
General Service 50 To 4,999 kW Service Classification - Interval	\$2.0701	\$ 2.1256	\$3.7588	\$ 3.8427			
General Service 1,000 To 4,999 kW (co-generation) Service Classification	\$2.3899	\$ 2.2484	\$4.3393	\$ 4.0647			
Large Use Service Classification	\$2.1206	\$ 2.1256	\$3.8504	\$ 3.8427			
Street Lighting Service Classification	\$1.4214	\$ 1.3431	\$2.5808	\$ 2.4281			
Sentinel Lighting Service Classification	\$1.4233	\$ 1.3450	\$2.5843	\$ 2.4314			
Unmetered Scattered Load Service Classification	\$0.0046	\$ 0.0042	\$0.0084	\$ 0.0076			



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1 London Hydro details below the bill impacts to the average customers.

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	22.17	22.17	1	22.17	22.17	0.00	0.0%	19.99%
Distribution Volumetric Rate	750	0.0041	3.08	750	0.0041	3.08	0.00	0.0%	2.78%
Total: Distribution			25.25			25.25	0.00	0.0%	22.77%
Loss Adjustment - Energy		-	1.94			1.94	0.00	0.0%	1.75%
Fixed Rate Riders			0.88			0.88	0.00	0.0%	0.79%
Volumetric Rate Riders			-0.68		Γ	-0.68	0.00	0.0%	-0.61%
Total: Distribution With Deferrals			27.39			27.39	0.00	0.0%	24.70%
Retail Transmission		-	7.43			13.47	6.04	81.3%	12.15%
Sub-Total: Delivery (Distribution and Retail Transmission)			34.82			40.86	6.04	17.3%	36.84%
Regulatory			3.27			3.27	0.00	0.0%	2.95%
Energy			61.49		Γ	61.49	0.00	0.0%	55.45%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			12.95		Γ	13.73	0.78	6.0%	12.38%
Total Bill Before Adjustments			112.53			119.35	6.82	6.1%	107.62%
Ontario Rebate for Electricity Consumers	99.58	-8%	-7.97	105.62	-8%	-8.45	-0.48	6.0%	-7.62%
Total Bill After Adjustments			104.56			110.90	6.34	6.1%	100.00%

General Service Less Than 50 kW	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	32.59	32.59	1	32.59	32.59	0.00	0.0%	11.74%
Distribution Volumetric Rate	2,000	0.0109	21.80	2,000	0.0109	21.80	0.00	0.0%	7.85%
Total: Distribution			54.39			54.39	0.00	0.0%	19.59%
Loss Adjustment - Energy			5.17			5.17	0.00	0.0%	1.86%
Fixed Rate Riders			0.98			0.98	0.00	0.0%	0.35%
Volumetric Rate Riders			-1.40			-1.40	0.00	0.0%	-0.50%
Total: Distribution With Deferrals			59.14			59.14	0.00	0.0%	21.30%
Retail Transmission			18.15			33.01	14.86	81.9%	11.89%
Sub-Total: Delivery (Distribution and Retail Transmission)			77.29			92.15	14.86	19.2%	33.19%
Regulatory			8.30			8.30	0.00	0.0%	2.99%
Energy			163.98			163.98	0.00	0.0%	59.06%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			32.44			34.38	1.94	6.0%	12.38%
Total Bill Before Adjustments			282.01			298.81	16.80	6.0%	107.62%
Ontario Rebate for Electricity Consumers	249.57	-8%	-19.97	264.43	-8%	-21.15	-1.18	5.9%	-7.62%
Total Bill After Adjustments			262.04			277.66	15.62	6.0%	100.00%



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Bill Impacts

Residential MODE 1 MODE 5 1 5 5							CUARCE	Change	Change	0/ of Total
bind bind	Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Sine matrix base with the second seco	-	1			1					61.58%
and A phoneand and A phoneand 		100	0.0041		100	0.0041				1.14% 62.72%
NameImage	Loss Adjustment - Energy			0.26					0.0%	0.72%
TaxTaxAndA					4					2.44% -0.25%
Saling Reprint Day Accord (Saling) matrix Day Accord Day Accord 										65.63%
Magnet best space of the space of										5.00%
Introde Note Contact Adjunction Contact Adjunction 										70.63%
def	Energy				1					22.78%
Image and adjunction Direct influence of particular system Construction of particul					4					0.00%
Chart Bar AugustantaNameControl is and isName <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>12.39%</td>										12.39%
Residential Name Dimension Dimension <thdimansion< th=""> Dimansion <thdim< td=""><td></td><td>33.47</td><td>-8%</td><td></td><td>34.28</td><td>-8%</td><td></td><td></td><td></td><td>-7.61%</td></thdim<></thdimansion<>		33.47	-8%		34.28	-8%				-7.61%
Network Year	Total Bill After Adjustments			35.14		I	36.00	0.86	2.4%	100.00%
proof organ calama of all and set of all all all all all all all all all al	Residential	Volume	CURRENT RATE	CHARGE	Volume	PROPOSED RATE	CHARGE	Change	-	% of Total
Data Anglemana InstructureNameN		1	\$ 22.17	> 22.17	1	\$ 22.17	\$ 22.17	\$ 0.00		Bill 41.60%
Disk Age RoadJoss<		250	0.0041		250	0.0041				1.93%
volume case fieldsvolume case fieldsvolume case fieldsvolume case fieldsvolume case fieldvolume case field<										43.54% 1.21%
Trans. Beachair van Unitaria and Section 2 and Sectin 2 and Sectin 2 and Sectin 2 and Section 2 and Section 2 and	Fixed Rate Riders				1		0.88	0.00		1.65%
Brail Description Add										-0.43%
BAT-Mat. Sharay (dimension lease)Non-38.37IISec.937.88 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>45.97% 8.43%</td>										45.97% 8.43%
Site of the sector of the sec	Sub-Total: Delivery (Distribution and Retail Transmission)									54.39%
Dath Deriv Dirac Dira Dirac Dirac <th< td=""><td></td><td></td><td></td><td></td><td>4</td><td>ŀ</td><td></td><td></td><td></td><td>2.36% 38.48%</td></th<>					4	ŀ				2.36% 38.48%
HST G.Q.	Debt Retirement Charge (DRC)				1	ł				0.00%
Ontern Deterning Consumant AP.7 AP.8 A.90 PO.70 AP.8 A.90 A.90 <t< td=""><td>HST</td><td></td><td></td><td></td><td></td><td></td><td></td><td>1</td><td></td><td>12.39%</td></t<>	HST							1		12.39%
Tracit Burlow ApparametValuesControlSineSin		48.73	-8%		50.75	-8%				107.62% -7.62%
Kristeriteriteriteriteriteriteriteriteriteri										100.00%
Krister Volme 4 9 Volme 4 5 5 5 Carlor Conge 1 22.71 1.71 1 22.71 21.71 1 22.71 20.71 1 22.71 20.71 1 20.71 1 20.71 1 20.71 1 20.71 1 20.71 1 20.71 1 20.71 1 20.71 1 20.71 1 20.71 1 20.71 1 20.71 1	Desidential	I	CURRENT RATE	CHARGE	<u> </u>	PROPOSED RATE	CHARGE	Change	Change	% of Total
Data Satisfy Sign Optimized Sate Optimal Noptimized Sate Noptimized		Volume	\$	\$	Volume	\$	\$	\$	%	Bill
Table Definition Des Adjustment Find Rafe Rober Des Adjustment Find Rafe Rober Des Adjustment Find Rafe Rober Des Adjustment Regulatory 	-	1 286			1 286					38.58% 2.04%
Fixed Redus10.810.810.80.000.07 <td>Total: Distribution</td> <td></td> <td></td> <td>23.34</td> <td></td> <td></td> <td>23.34</td> <td>0.00</td> <td>0.0%</td> <td>40.62%</td>	Total: Distribution			23.34			23.34	0.00	0.0%	40.62%
Volument Rate Robots 0.28 0.28 0.28 0.28 0.29 0.79 0.78 Rest: Derivation Mits Derrats 24.70 1.68 0.78					4					1.29% 1.53%
Retail Transmission 2.24 5.74 2.20 81.0% 1 Regulatory 1.41 1.41 1.41 0.00 0.0% 2 Insign 2.36 2.30 0.00 0.0% 2 2 0.00 0.0% 0.00 0.0% 0.00 0.0% 0.00 0.0% 0.00 0.0% 0.00 0.0% 0.00 0.0% 0.00 0.0% 0.00 0.0% 0.00 0.0% 0.00 0.0% 0.00 0.0% 0.00 0.0% 0.00 0.0% 0.00 0.0% 0.00 0.0% 0.00 0.0% 0.00 0.0% 0.00 0.0% 2.00 0.00 0.0% 2.00 0.0% 2.00 0.0% 2.00 0.0% 2.00 0.0% 2.00 0.0% 2.00 0.0% 2.00 0.0% 2.00 0.0% 2.00 0.0% 2.00 0.0% 2.00 0.0% 2.00 0.0% 2.00 0.0% 2.00 0.0% 2.00					-					-0.45%
Sub-Total Delivery (Distribution and Reall Transmission) Image: Solution and Reall Transmission) Solution and Real Transmission) Solution and Real Transmission) Solution and Real Transmission Solution and Real Transmission) Solution and Real Transmission Solutio										42.99%
Rogulatory Energy Data Retrinement Charge (DRC) 1.41 1.41 0.00										8.95% 51.93%
Obdit Reinmant. Charge (DRC) HST 0.00										2.45%
HST 0.62	••]					40.86%
Total Billerior Adjustments 0 592 5 0 61.44 2.59 4.4% 7.57 Total Billerior Consumes 0.74 0.76 55.08 0 7.58 2.40 4.5% 7.56 Total Billerior Electricity Consumes 0.76 55.08 0 57.64 2.40 4.5% 7.56 Residential Net Adjustments 0.76<					-	-				0.00% 12.37%
Total Bit After Adjustments Notane 55.06 Notane 57.46 2.40 4.90 9 Residential value CURRENT ATE s CHARCE value FROPOSED RATE CHARCE State Charge Charge Charge State Charge State Charge Charge State Charge Charge State Charge Charge State Charge Charge State Charge Charge Charge State Charge Char										107.62%
Residential volume CURRENT RATE \$ OHARGE \$ Volume \$ PROPOSED RATE \$ OHARGE \$ Change \$ Change		52.43	-8%		54.73	-8%				-7.62%
Creation Younne s				55.06		I I	57.40	2.40	4.4%	100.00%
Service Charge 1 22.77 27.7 1 27.77 27.77 0.00 0.08% 2 Service Charge 500 0.0041 2.05 6.00 0.0041 2.05 0.0041 2.05 0.0041 2.05 0.0041 2.05 0.0041 2.05 0.0041 2.05 0.007 2.25 0.00 0.075 2 Exes Adjustments 1.20 -0.85 -0.05 -0.45 -0.45 0.00 0.075 2 0.07 0.01 0.075 2 0.07 0.01 0.07 0.00 0.075 2 0.05	Residential	Volume	CURRENT RATE		Volume	PROPOSED RATE	CHARGE \$	Change ¢		% of Total Bill
Total: Substitution 24.22 0 24.23 0.00 0.0% 2 Stard Riders 0.08 1.29 0.08 0.00% 1 Fixed Riders 0.08 0.08 0.00% 1 Outomicito Rate Riders 0.06 0.06% 0.00% 0.06% 0.00% 0.06% 0.00% 0.06% 0.00% 0.06% 0.00% 0.06% 0.00% 0.06% 0.00% 0.06% 0.00% 0.06% 0.00% 0.06% 0.00% 0.06% 0.00% 0.06%	-	1	22.17	22.17	1	22.17	22.17	0.00	0.0%	27.01%
Loss Adjustment - Energy 1.29 0.00 0.0% Fixed Rate Riders Volumetric Rata Riders 0.88 0.46 0.88 0.00 0.0% 0.87 Total. Distribution With Defarals 0.86 0.46 0.87 0.80 0.0% 0.87 Total. Distribution and Retail Transmission 4.35 0.87 4.22 0.87 4.22 0.87 4.22 0.87 4.22 0.87 4.22 0.00 0.0% 2.26 2.26 0.00 0.0% 4.25 0.00 0.0% 4.22 0.00 0.0% 4.22 0.00 0.0% 4.26 0.00 0.0% 4.26 0.00 0.0% 4.26 0.00 0.0% 4.26 0.00 0.0% 4.26 0.00 0.0% 4.26 0.00 0.0% 4.26 0.00 0.0% 4.26 0.25 5.4% 1 1.16 0.52 5.4% 1 1.41 7.85 8.38 78.16 36.207 4.22 5.4% 1 1.41 1.41<		500	0.0041		500	0.0041				2.50%
Volumetric Rate Riders 0.45 0.45 0.06 0.0% 2 Retail Transmission 4.6 25.94 0.00 0.0% 2 Sub-Totai: Distribution and Retail Transmission) 4.06 3.07 4.02 81.2% 1 Sub-Totai: Distribution and Retail Transmission) 2.06 2.06 3.09 3.09 3.09 4.02 81.2% 1 Sub-Totai: Distribution and Retail Transmission 2.06 0.00 0.0% 2 4.00 0.00 0.0% 2 Det Retirement Charge (DRC) - 0.04 - 0.00 0.00 0.0% 4 Total Bill After Adjustments 74.14 4% 45.33 78.16 -8% 4.52 -0.32 5.4% 1 Total Bill After Adjustments 77.85 2.00 0.00 0.00 0.00 0.0% 2 Instribution volumetric late 1 2.7 2.71 1 2.71 0.00 0.0% 1 Instristribution volumetric late 1 2										1.57%
Total: Distribution With Deferals 25.94 25.94 0.00 0.0% 2 Sub-Total: Delivery (Distribution and Retail Transmission) 30.89 34.91 4.02 81.2% 7 Regulatory 2.26 2.26 0.00 0.0% 2 Energy 40.99 40.99 40.99 0.00 0.0% 2 Debt Retirement Charge (DRC) 0.00 0.0% 40.99 0.00 0.0% 4 Namio Restances 7.14 38.78 83.78 88.32 4.54 5.4% 1 Total Bill After Adjustments 7.14 38% 5.93 78.16 -8% 6.25 0.32 5.4% 7 Service Charge 1 22.17 22.17 1 22.17 2.17 0.00 0.0% 2 Service Charge 1 22.17 2.17 1 22.17 0.00 0.0% 2 Service Charge 1 22.17 2.17 1 22.17 0.00 0.0% 2 <td></td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td>1.07%</td>					1					1.07%
Retail Transmission 4.95 8.97 4.02 81.2% 1 Sub-Total: Delivery (Distribution and Retail Transmission) 30.89 34.91 4.02 11.2% 1 Regulatory 2.26 2.26 0.00 0.0% 1 Energy 0.00 0.00 0.0% 1 Debt Retirement Charge (DRC) 0.00 0.0% 1 0.00 0.0% 1 HST 0.64 10.16 0.52 5.4% 1 Ontario Rebate for Electricity Consumers 74.14 8% 5.93 78.16 -8% 6.25 0.32 5.4% 1 Service Charge 1 22.17 22.17 1 22.17 22.17 0.00 0.0% 0.0% Stribution Volumetric Rate 750 0.0041 3.08 750 0.0041 3.08 0.00 0.0% 1 Service Charge 1 22.17 1 22.17 22.17 0.00 0.0% 1 Service Charge 1 22.17 22.17 1 22.17 2.17 0.00 0.0% 1 Service Charge 1 22.17 2.17 1 22.17 0.00 0.0% 1 S										-0.55%
Regulatory 2.86 2.26 0.00 0.0% 1 Debt Retirement Charge (DRC) 0.00 0.00 0.0% 1 HST 0.00 9.64 0.00 0.00 0.0% 1 Total Bill Before Adjustments 83.78 68.32 45.45 5.4% 1 Ortatal Bill Before Adjustments 74.14 -9% -5.33 78.16 -8% -6.25 -0.32 5.4% 1 Totat Bill Before Adjustments 1 22.17 7.85 1 22.17 22.17 4.22 5.4% 1 Service Charge 1 22.17 2.21 1 22.17 2.00 0.0% 2 Loss Adjustment - Energy 1 22.17 2.21 1 22.17 0.00 0.0% 1 Loss Adjustment - Energy 1.94 0.00 0.0% 1 2.23 0.88 0.00 0.0% 1 Volumetic Rate Riders 0.88 0.00 0.0% 1 3.47 6.04 81.3% 2 Fixed Fixet Riders 0.88 0.00 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>10.93%</td></t<>										10.93%
Energy Dobt Retirement Charge (DRC) 40.99 0.00										42.54%
Deb.Retirement Charge (DRC) 0.00 <t< td=""><td></td><td></td><td></td><td></td><td>4</td><td>ł</td><td></td><td></td><td></td><td>2.75% 49.94%</td></t<>					4	ł				2.75% 49.94%
Total Bill Before Adjustments 88.78 88.32 4.54 5.4% 1 Ontario Rebate for Electricity Consumers 74.14 -8% -5.93 78.16 -8% -6.25 -0.32 5.4% - Catal Bill After Adjustments 1 77.85 82.07 4.22 5.4% - Residential Volume CURRENT RATE CHARGE Volume PROPOSED RATE CHARGE S S S S % % % Service Charge 1 22.17 22.17 1 22.17 0.00 0.0% 1 Loss Adjustment - Energy 1 22.17 1 22.17 0.00 0.0% 1 Fixed Rate Riders 0.88 0.00 0.0% 1 0.88 0.00 0.0% 1 Volumetric Rate Riders 0.88 0.00 0.0% 1 0.44 0.00 0.0% 1 Volumetric Rate Riders 0.88 0.00 0.0% 2 0.88 0.00	Debt Retirement Charge (DRC)			0.00	1	ľ	0.00	0.00	0.0%	0.00%
Ontario Rebate for Electricity Consumers 74,14 -8% -5.93 78.16 -8% -6.25 -0.32 5.4% - Total Bill After Adjustments 77.85 82.07 4.22 5.4% 1 Residential Volume CURRENT RATE \$ CHARGE \$ Volume PROPOSED RATE \$ Charge \$ Ch										12.38%
Total Bill After Adjustments Volume CURRENT RATE \$ 77.85 982.07 4.22 5.4% 1 Residential Service Charge 1 22.17 22.17 1 22.17 22.17 0.00 0.0% 1 Distribution Volumeric Rate 750 0.0041 3.08 750 0.0041 3.08 0.00 0.0% 1 Loss Adjustment - Energy Fixed Rate Riders 1.94 1.94 1.94 0.00 0.0% 1 Volume ic Rate Riders 0.88 0.88 0.00 0.0% 1 Total: Distribution Writh Deferrats 27.39 0.000 0.0% 1 Sub-Total: Delivery (Distribution and Retail Transmission) 74.3 74.3 13.47 6.04 81.3% 1 Sub-Total: Delivery (Distribution and Retail Transmission) 34.82 40.86 6.04 17.3% 1 Regulatory 3.27 0.00 0.00 0.00 0.00 0.00 0.00 0.00 13.73 0.78 6.0% 1 Bub		74.14	-8%		78.16	8%				-7.62%
Kestorerital Volume s s Volume s<				77.85			82.07			100.00%
Kestorerital Volume s s Volume s<	Residential	Value	CURRENT RATE	CHARGE	Maline	PROPOSED RATE	CHARGE	Change	Change	% of Total
Distribution Volumetric Rate 750 0.0041 3.08 750 0.0041 3.08 0.00 0.0% 2 Tota: Distribution 25.25 0.0041 3.08 0.00 0.0% 2 Loss Adjustment - Energy 1.94 0.00 0.0% 2 Fixed Rate Riders 0.88 0.00 0.0% 2 Volumetric Rate Riders 0.88 0.00 0.0% 2 Sub-Tota: Deliver/(Distribution and Retail Transmission 77.3 0.00 0.0% 2 Sub-Tota: Deliver/(Distribution and Retail Transmission) 34.82 0.00 0.0% 2 Regulatory 3.27 3.27 0.00 0.0% 2 Energy 0.00 0.00 0.00 0.00% 2 Debt Retirement Charge (DRC) 9.58 -8% -7.97 105.62 -8% -8.45 -0.48 6.0% -1 Ontail Bil Before Adjustments 9.58 -7.97 105.62 -8% -8.45 -0.48 <td></td> <td>voiume</td> <td>\$</td> <td>\$</td> <td>voiume</td> <td>\$</td> <td>\$</td> <td>\$</td> <td>%</td> <td>Bill</td>		voiume	\$	\$	voiume	\$	\$	\$	%	Bill
Total: Distribution 25.25 0.00 0.0% 2 Loss Adjustment - Energy 1.94 1.94 1.94 0.00 0.0% 2 Fixed Rate Riders 0.88 0.08 0.00 0.0% 2 Volumetric Rate Riders -0.68 0.00 0.0% 2 Total: Distribution With Deferrals -0.68 0.00 0.0% 2 Retail Transmission 7.43 13.47 6.04 81.3% 1 Sub-Total: Delivery (Distribution and Retail Transmission) 34.82 40.86 6.04 81.3% 1 Sub-Total: Delivery (Distribution and Retail Transmission) 34.82 3.27 0.00 0.0% 2 Energy	-	750			750					19.99% 2.78%
Fixed Rate Riders 0.88 0.00 0.0% 0.	Total: Distribution			25.25			25.25	0.00	0.0%	22.77%
Volumetric Rate Riders -0.68 -0.68 -0.68 0.00 0.0% - Total: Distribution With Deferrals 7.39 7.39 27.39 0.00 0.0% 2 Retail Transmission 7.43 7.43 13.47 6.04 81.3% 1 Sub-Total: Delivery (Distribution and Retail Transmission) 34.82 40.86 6.04 17.3% 3 Regulatory 3.27 0.00 0.0% 5 Energy 61.49 3.27 0.00 0.0% 5 Debt Retirement Charge (DRC) 12.95 13.73 0.78 6.0% 1 Total Bill Before Adjustments 99.58 -8% -7.97 105.62 -8% -0.48 6.0% - Total Bill Atter Adjustments 0 104.56 104.93 6.84 6.0% - Total Bill Atter Adjustments 0 112.53 13.73 0.78 6.0% - Total Bill Atter Adjustments 0 104.56 104.56 110.90 6.34					4	ŀ				1.75% 0.79%
Retail Transmission 7.43 13.47 6.04 81.3% 1 Sub-Total: Delivery (Distribution and Retail Transmission) 34.82 40.86 6.04 17.3% 3 Regulatory 3.27 0.00 0.0% 5 Energy 61.49 0.00 0.00 0.0% 5 Debt Retirement Charge (DRC) 112.95 13.73 0.78 6.0% 1 NST 112.53 112.53 6.82 6.1% 1 Ontario Rebate for Electricity Consumers 99.58 -8% -7.97 105.62 -8% -8.45 -0.48 6.0% 1 Residential Volume CURRENT RATE \$ Volume PROPOSED RATE CHARGE \$ \$ % Service Charge 1 22.17 22.17 1 22.17 0.00 0.0% 1										-0.61%
Sub-Total: Delivery (Distribution and Retail Transmission) 34.82 40.86 6.04 17.3% 3 Regulatory 3.27 3.27 0.00 0.0% 5 Energy 61.49 0.00 0.00 0.0% 5 Debt Retirement Charge (DRC) 0.00 0.00 0.00 0.00 0.0% 5 Total Bill Before Adjustments 12.95 13.73 0.78 6.0% 1 Ontario Rebate for Electricity Consumers 99.58 -8% -7.97 105.62 -8% -8.45 -0.48 6.0% 1 Total Bill After Adjustments 104.56 104.56 110.90 6.34 6.1% 1 Residential Volume CURRENT RATE \$ Volume CHARGE \$ \$ \$ 6.0% 1 Service Charge 1 22.17 22.17 1 22.17 22.17 0.00 0.0% 1										24.70%
Regulatory 3.27 3.27 0.00 0.0% 5 Energy 61.49 61.49 61.49 61.49 0.00 0.00% 5 Debt Retirement Charge (DRC) 0.00 0.00 0.00 0.00%										12.15% 36.84%
Debt Retirement Charge (DRC) 0.00 <	Regulatory	•		3.27		•	3.27	0.00	0.0%	2.95%
HST 12.95 13.73 0.78 6.0% 1 Total Bill Before Adjustments Image: Comparison of the comparis					4					55.45% 0.00%
Total Bill Before Adjustments Image: constraint of the sector of the secto					1	ŀ		ł		12.38%
Total Bill After Adjustments International	Total Bill Before Adjustments	_		112.53			119.35	6.82	6.1%	107.62%
Volume CURRENT RATE CHARGE Volume PROPOSED RATE CHARGE Change Change % Service Charge 1 22.17 22.17 1 22.17 22.17 0.00 0.0% 1		99.58	-8%		105.62	-8%				-7.62% 100.00%
Volume % <td></td>										
Service Charge 1 22.17 1 22.17 0.00 0.0% 1	Residential	Volume	CURRENT RATE		Volume	PROPOSED RATE \$	CHARGE \$	Change \$	-	% of Total Bill
		1		22.17	1				0.0%	15.87%
	Distribution Volumetric Rate Total: Distribution	1,000	0.0041	4.10 26.27	1,000	0.0041	4.10 26.27	0.00	0.0%	2.93%

_oss Adjustment - Energy		ſ	2.58	٦	г	2.58	0.00	0.0%	1.8
Fixed Rate Riders			0.88		ŀ	0.88	0.00	0.0%	0.6
Volumetric Rate Riders			-0.90			-0.90	0.00	0.0%	-0.6
Total: Distribution With Deferrals			28.83			28.83	0.00	0.0%	20.6
Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission)			9.90 38.73			17.95 46.78	8.05 8.05	81.3% 20.8%	12.8 33.4
Regulatory			4.27			4.27	0.00	0.0%	3.0
Energy			81.99			81.99	0.00	0.0%	58.6
Debt Retirement Charge (DRC)			0.00		Ĺ	0.00	0.00	0.0%	0.0
IST			16.25			17.30	1.05	6.5%	12.3
otal Bill Before Adjustments Ontario Rebate for Electricity Consumers	124.99	-8%	<u>141.24</u> -10.00	133.04	-8%	<mark>150.34</mark> -10.64	9.10 -0.64	6.4%	107. -7.6
Ontario Resulte for Electricity Consumers Total Bill After Adjustments	124.00	078	131.24	100.04	070	139.70	8.46	6.4%	100.
Desidential		CURRENT RATE	CHARGE	-	PROPOSED RATE	CHARGE	Change	Change	% of
Residential	Volume	\$	\$	Volume	\$	\$	\$	%	В
ervice Charge istribution Volumetric Rate	1 1,500	22.17 0.0041	22.17 6.15	1 1,500	22.17 0.0041	22.17 6.15	0.00	0.0% 0.0%	11. 3.1
otal: Distribution	1,500	0.0041	28.32	1,500	0.0041	28.32	0.00	0.0%	3. 14.
oss Adjustment - Energy			3.87			3.87	0.00	0.0%	1.9
ixed Rate Riders			0.88			0.88	0.00	0.0%	0.4
olumetric Rate Riders			-1.35			-1.35	0.00	0.0%	-0.
otal: Distribution With Deferrals Retail Transmission			31.72 14.85			31.72 26.92	0.00 12.07	0.0% 81.3%	16 . 13.
ub-Total: Delivery (Distribution and Retail Transmission)			46.57			58.64	12.07	25.9%	29.
Regulatory	•		6.28			6.28	0.00	0.0%	3.1
nergy			122.99			122.99	0.00	0.0%	62.
Debt Retirement Charge (DRC)			0.00	-		0.00	0.00	0.0%	0.0
IST Total Bill Before Adjustments			22.86 198.70			24.43 212.34	1.57 13.64	6.9%	12.
Ontario Rebate for Electricity Consumers	175.84	-8%	-14.07	187.91	-8%	-15.03	-0.96	6.8%	-7.
otal Bill After Adjustments			184.63			197.31	12.68	6.9%	100
		CURRENT RATE	CHARGE		PPOPOSED DATE	CHARGE	Change	Change	0/ - *
Residential	Volume	CURRENT RATE	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of E
ervice Charge	1	22.17	22.17	1	22.17	22.17	0.00	0.0%	8.7
istribution Volumetric Rate	2,000	0.0041	8.20	2,000	0.0041	8.20	0.00	0.0%	3.2
otal: Distribution oss Adjustment - Energy			30.37 5.17			30.37 5.17	0.00	0.0%	11. 2.0
ixed Rate Riders			0.88	1	ŀ	0.88	0.00	0.0%	0.3
/olumetric Rate Riders			-1.80	1		-1.80	0.00	0.0%	-0.
otal: Distribution With Deferrals			34.62			34.62	0.00	0.0%	13.
Retail Transmission			19.81			35.90	16.09	81.2%	14.
ub-Total: Delivery (Distribution and Retail Transmission) Regulatory			54.43 8.30			70.52 8.30	16.09 0.00	29.6% 0.0%	27. 3.2
Energy			163.98	-	ŀ	163.98	0.00	0.0%	64.
Debt Retirement Charge (DRC)			0.00	-	l l l l l l l l l l l l l l l l l l l	0.00	0.00	0.0%	0.0
IST			29.47			31.56	2.09	7.1%	12.
Total Bill Before Adjustments	000.74	001	256.18	0.40.00		274.36	18.18	7.1%	107
Ontario Rebate for Electricity Consumers otal Bill After Adjustments	226.71	-8%	-18.14 238.04	242.80	-8%	-19.42 254.94	-1.28 16.90	7.1% 7.1%	-7. 100
Residential	Volume	CURRENT RATE	CHARGE \$	Volume	PROPOSED RATE	CHARGE \$	Change \$	Change %	% of E
ervice Charge	1	22.17	22.17	1	22.17	22.17	0.00	0.0%	3.6
istribution Volumetric Rate	5,000	0.0041	20.50	5,000	0.0041	20.50	0.00	0.0%	3.4
otal: Distribution .oss Adjustment - Energy			42.67 12.91			42.67 12.91	0.00	0.0%	7.1 2.1
			0.88			0.88	0.00	0.0%	0.1
ixed Rate Riders					Let the second se				-0.
			-4.50	-		-4.50	0.00	0.0%	υ.
Volumetric Rate Riders Otal: Distribution With Deferrals			-4.50 51.96	_		-4.50 51.96			
Volumetric Rate Riders otal: Distribution With Deferrals Retail Transmission			51.96 49.51			51.96 89.74	0.00 0.00 40.23	0.0% 0.0% 81.3%	8.6 14.
Volumetric Rate Riders Total: Distribution With Deferrals Retail Transmission Total: Delivery (Distribution and Retail Transmission)			51.96 49.51 101.47			51.96 89.74 141.70	0.00 0.00 40.23 40.23	0.0% 0.0% 81.3% 39.6%	8.0 14. 23 .
Volumetric Rate Riders Total: Distribution With Deferrals Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Regulatory			51.96 49.51			51.96 89.74 141.70 20.36	0.00 0.00 40.23	0.0% 0.0% 81.3%	8.0 14. 23. 3.3
Volumetric Rate Riders Total: Distribution With Deferrals Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Regulatory Energy			51.96 49.51 101.47 20.36			51.96 89.74 141.70	0.00 0.00 40.23 40.23 0.00	0.0% 0.0% 81.3% 39.6% 0.0%	8.0 14. 23. 3.3 68.
Fixed Rate Riders /olumetric Rate Riders Total: Distribution With Deferrals Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Regulatory Energy Debt Retirement Charge (DRC) HST			51.96 49.51 101.47 20.36 409.95 0.00 69.13			51.96 89.74 141.70 20.36 409.95 0.00 74.36	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 0.0% 7.6%	8.0 14. 23. 3.3 68. 0.0 12.
Volumetric Rate Riders otal: Distribution With Deferrals Retail Transmission oub-Total: Delivery (Distribution and Retail Transmission) Regulatory Energy Debt Retirement Charge (DRC) IST otal Bill Before Adjustments			51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91			51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 0.0% 7.6% 7.6%	8.0 14. 23. 3.3 68. 0.0 12. 107
Volumetric Rate Riders otal: Distribution With Deferrals Retail Transmission ub-Total: Delivery (Distribution and Retail Transmission) Regulatory inergy Debt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers	531.78	-8%	51.96 49.51 101.47 20.36 409.95 0.00 69.13	572.01	-8%	51.96 89.74 141.70 20.36 409.95 0.00 74.36	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 0.0% 7.6%	8.0 14. 23. 3.3 68. 0.0 12. 107 -7.
Yolumetric Rate Riders otal: Distribution With Deferrals Retail Transmission ub-Total: Delivery (Distribution and Retail Transmission) Regulatory inergy Debt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments	531.78		51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37	572.01		51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6%	8.0 14. 23. 3.3 68. 0.0 12. 107 -7. 100
Yolumetric Rate Riders otal: Distribution With Deferrals Retail Transmission ub-Total: Delivery (Distribution and Retail Transmission) Regulatory inergy Debt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments	531.78 Volume	-8% CURRENT RATE \$	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54	572.01 Volume	-8% PROPOSED RATE \$	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 0.0% 7.6% 7.6% 7.6%	8.0 14. 23. 3.3 68. 0.0 12. 107 -7. 100 % of
Volumetric Rate Riders otal: Distribution With Deferrals Retail Transmission ub-Total: Delivery (Distribution and Retail Transmission) Regulatory inergy Debt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Description Consumers otal Bill After Adjustments Description Consumers otal Bill After Adjustments Description Consumers otal Bill After Adjustments Description Consumers Description Consumers Descript	Volume	CURRENT RATE \$ 32.59	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59	Volume 1		51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 CHARGE \$ 32.59	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% Change % 0.0%	8.0 14. 23. 3.3 68. 0.0 12. 107 -7. 100 % of E 20.
Volumetric Rate Riders otal: Distribution With Deferrals Retail Transmission ub-Total: Delivery (Distribution and Retail Transmission) Regulatory nergy bebt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Centeral Service Less Than 50 kW ervice Charge istribution Volumetric Rate		CURRENT RATE	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90		PROPOSED RATE \$	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 CHARGE \$ 32.59 10.90	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00 0.00 0.00	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 0.0%	8.0 14. 23. 3.3 68. 0.0 12. 107 -7. 100 % of 20. 6.9
Volumetric Rate Riders otal: Distribution With Deferrals Retail Transmission ub-Total: Delivery (Distribution and Retail Transmission) Regulatory inergy Debt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Cervice Charge istribution Volumetric Rate otal: Distribution	Volume	CURRENT RATE \$ 32.59	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90 43.49	Volume 1	PROPOSED RATE \$ 32.59	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 \$ 32.59 10.90 43.49	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00 0.00 0.00 0.00 0.00	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 0.0% 0.0% 0.0%	8.0 14. 23. 3.3 68. 0.0 12. 107 -7. 100 % of 20. 6.9 20. 6.9 27.
Volumetric Rate Riders otal: Distribution With Deferrals Retail Transmission ub-Total: Delivery (Distribution and Retail Transmission) Regulatory inergy Debt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Exercise Charge istribution Volumetric Rate otal: Distribution oss Adjustment - Energy	Volume	CURRENT RATE \$ 32.59	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90	Volume 1	PROPOSED RATE \$ 32.59	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 CHARGE \$ 32.59 10.90	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00 0.00 0.00	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 0.0%	8.0 14. 23. 3.3 68. 0.0 12. 107 -7. 100 % of 20. 6.9 20. 6.9 27. 1.6
Volumetric Rate Riders otal: Distribution With Deferrals Retail Transmission ub-Total: Delivery (Distribution and Retail Transmission) Regulatory inergy Debt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Exercise Charge istribution Volumetric Rate otal: Distribution oss Adjustment - Energy ixed Rate Riders	Volume	CURRENT RATE \$ 32.59	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90 43.49 2.58	Volume 1	PROPOSED RATE \$ 32.59	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 CHARGE \$ 32.59 10.90 43.49 2.58	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00 0.00 0.00 0.00 0.00 0.00	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 0.0% 0.0% 0.0%	8.0 14. 23. 3.3 68. 0.0 12. 107 -7. 100 % of 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 0.0
Volumetric Rate Riders otal: Distribution With Deferrals Retail Transmission ub-Total: Delivery (Distribution and Retail Transmission) Regulatory inergy Debt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Second Second Electricity Consumers otal Bill After Adjustments Second Electricity Consumers Second Electricity Consumers	Volume	CURRENT RATE \$ 32.59	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35	Volume 1	PROPOSED RATE \$ 32.59	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 20.39 10.90 43.49 2.58 0.98 -0.70 46.35	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00 0.	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	8.0 14. 23. 3.3 68. 0.0 12. 107 -7. 100 % of 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20.0 6.9 20.0 6.9 20.0 6.9 20.0 6.9 20.0 6.9 20.0 0.0 -0 29.
olumetric Rate Riders otal: Distribution With Deferrals tetail Transmission ub-Total: Delivery (Distribution and Retail Transmission) tegulatory nergy webt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Sceneral Service Less Than 50 kW ervice Charge istribution Volumetric Rate otal: Distribution oss Adjustment - Energy ixed Rate Riders olumetric Rate Riders olumetric Rate Riders olumetric Rate Riders otal: Distribution With Deferrals tetail Transmission	Volume	CURRENT RATE \$ 32.59	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 9.07	Volume 1	PROPOSED RATE \$ 32.59	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 16.50	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00 0.	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	8.0 14. 23. 3.3 68. 0.0 12. 107 -7. 100 % of 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20.0 6.9 20.0 6.9 20.0 6.9 20.0 6.9 20.0 0.0 0.0 0.0 0.0 0.10
Yolumetric Rate Riders Otal: Distribution With Deferrals Retail Transmission ub-Total: Delivery (Distribution and Retail Transmission) Regulatory Energy Debt Retirement Charge (DRC) IST Otal Bill Before Adjustments Ontario Rebate for Electricity Consumers Otal Bill After Adjustments Ontario Rebate for Electricity Consumers Otal Bill After Adjustments Ontario Rebate for Electricity Consumers Otal Bill After Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Outer Charge istribution Volumetric Rate otal: Distribution oss Adjustment - Energy Tixed Rate Riders 'olumetric Rate Riders otal: Distribution With Deferrals Retail Transmission ub-Total: Delivery (Distribution and Retail Transmission)	Volume	CURRENT RATE \$ 32.59	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35	Volume 1	PROPOSED RATE \$ 32.59	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 20.39 10.90 43.49 2.58 0.98 -0.70 46.35	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00 0.	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	8.0 14. 23. 3.3 68. 0.0 12. 107 -7. 100 % of 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20.0 6.9 20.0 6.9 20.0 1.0 20.0 10.0 40.
Tolumetric Rate Riders otal: Distribution With Deferrals Retail Transmission ub-Total: Delivery (Distribution and Retail Transmission) Regulatory inergy Debt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Centeral Service Less Than 50 kW ervice Charge istribution Volumetric Rate otal: Distribution oss Adjustment - Energy ixed Rate Riders 'olumetric Rate Riders otal: Distribution With Deferrals tetail Transmission ub-Total: Delivery (Distribution and Retail Transmission) tegulatory inergy	Volume	CURRENT RATE \$ 32.59	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 9.07 55.42	Volume 1	PROPOSED RATE \$ 32.59	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 0.90 22.59 10.90 43.49 2.58 0.98 -0.70 46.35 16.50 62.85	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00 0.	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	8.6 14. 23. 3.3 68. 0.0 12. 107 -7.0 100 % of 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 1.6 0.6 20. 1.0 20. 10. 20. 10. 40. 2.7
rolumetric Rate Riders otal: Distribution With Deferrals Retail Transmission ub-Total: Delivery (Distribution and Retail Transmission) Regulatory inergy Debt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Centeral Service Less Than 50 kW ervice Charge istribution Volumetric Rate otal: Distribution oss Adjustment - Energy ixed Rate Riders 'olumetric Rate Riders	Volume	CURRENT RATE \$ 32.59	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 9.07 55.42 4.27 81.99 0.00	Volume 1	PROPOSED RATE \$ 32.59	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 16.50 62.85 4.27 81.99 0.00	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	8.6 14. 23. 3.3 68. 0.0 12. 107 -7.0 100 % of 20. 6.9 20. 6.9 20. 6.9 27. 1.6 0.6 29. 10. 40. 2.7 52. 0.0
rolumetric Rate Riders otal: Distribution With Deferrals Retail Transmission ub-Total: Delivery (Distribution and Retail Transmission) Regulatory inergy Debt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments	Volume	CURRENT RATE \$ 32.59	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 9.07 55.42 4.27 81.99 0.00 18.42	Volume 1	PROPOSED RATE \$ 32.59	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 16.50 62.85 4.27 81.99 0.00 19.38	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00 0.	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	8.6 14. 23. 3.3 68. 0.0 12. 107 -7.0 100 % of 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 0.6 20. 10. 20. 10. 20. 10. 20. 10. 20. 10. 20. 10. 20. 10. 20. 10. 20. 10. 20. 10. 20. 10. 20. 10. 21. 52. 0.0 12.
Volumetric Rate Riders otal: Distribution With Deferrals Retail Transmission ub-Total: Delivery (Distribution and Retail Transmission) Regulatory inergy Debt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Cotal Bill After Adjustments Stribution Volumetric Rate otal: Distribution oss Adjustment - Energy ixed Rate Riders volumetric Rate Riders volumetric Rate Riders otal: Distribution With Deferrals Retail Transmission ub-Total: Delivery (Distribution and Retail Transmission) Regulatory inergy Debt Retirement Charge (DRC) IST otal Bill Before Adjustments	Volume 1 1,000	CURRENT RATE \$ 32.59 0.0109	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 9.07 55.42 4.27 81.99 0.00 18.42 160.10	Volume 1 1,000	PROPOSED RATE \$ 32.59 0.0109	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 20.36 0.00 74.36 646.37 -45.76 600.61 0.00 43.49 2.58 0.98 -0.70 46.35 16.50 62.85 4.27 81.99 0.00 19.38 168.49	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00 0.	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	8.0 14. 23. 3.3 68. 0.0 12. 107 -7. 100 % of 20. 6.9 20. 6.9 20. 6.9 20. 100 % of 20. 6.9 27. 1.0 40. 2.7 52. 0.0 12. 12. 12. 12. 12. 12. 107
olumetric Rate Riders otal: Distribution With Deferrals tetail Transmission ub-Total: Delivery (Distribution and Retail Transmission) tegulatory nergy bebt Retirement Charge (DRC) IST ontario Rebate for Electricity Consumers otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Senceral Service Less Than 50 kW ervice Charge istribution Volumetric Rate otal: Distribution oss Adjustment - Energy ixed Rate Riders 'olumetric Rate Riders otal: Distribution With Deferrals tetail Transmission ub-Total: Delivery (Distribution and Retail Transmission) tegulatory nergy bet Retirement Charge (DRC) IST otal Bill Before Adjustments otal: Delivery (Distribution and Retail Transmission) tegulatory nergy bet Retirement Charge (DRC) IST otal Bill Before Adjustments otal Bill Before Adjustments Ontario Rebate for Electric	Volume	CURRENT RATE \$ 32.59	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 9.07 55.42 4.27 81.99 0.00 18.42	Volume 1	PROPOSED RATE \$ 32.59	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 16.50 62.85 4.27 81.99 0.00 19.38	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00 0.	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	8.0 14. 23. 3.3 68. 0.0 12. 107 -7. 100 % of 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 10. 40. 22.7 52. 0.0 12. 107 52. 0.0 12. 107 -7.
Indumetric Rate Riders otal: Distribution With Deferrals Retail Transmission ub-Total: Delivery (Distribution and Retail Transmission) Regulatory inergy Debt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Contario Rebate for Electricity Consumers otal Bill After Adjustments Ceneral Service Less Than 50 kW arvice Charge istribution Volumetric Rate otal: Distribution oss Adjustment - Energy ixed Rate Riders 'olumetric Rate Riders	Volume 1 1,000	CURRENT RATE \$ 32.59 0.0109	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 9.07 55.42 4.27 81.99 0.00 18.42 160.10 -11.33 148.77	Volume 1 1,000	PROPOSED RATE \$ 32.59 0.0109	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 16.50 62.85 4.27 81.99 0.00 19.38 168.49 -11.93 156.56	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00 0.	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	8.0 14. 23. 3.3 68. 0.0 12. 107 -7. 100 % of 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20.0 6.9 20.0 6.9 20.0 6.9 20.0 6.9 20.0 0.0 20.10 10.0 400. 2.7 52. 0.0 12. 107 -7. 100
Indumetric Rate Riders otal: Distribution With Deferrals Retail Transmission ub-Total: Delivery (Distribution and Retail Transmission) Regulatory inergy Debt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Contario Rebate for Electricity Consumers otal Bill After Adjustments Ceneral Service Less Than 50 kW arvice Charge istribution Volumetric Rate otal: Distribution oss Adjustment - Energy ixed Rate Riders 'olumetric Rate Riders	Volume 1 1,000	CURRENT RATE \$ 32.59 0.0109	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 9.07 55.42 4.27 81.99 0.00 18.42 160.10 -11.33	Volume 1 1,000	PROPOSED RATE \$ 32.59 0.0109	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 16.50 62.85 4.27 81.99 0.00 19.38 168.49 -11.93	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00 0.	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	8.0 14. 23. 3.3 68. 0.0 12. 107 -7. 100 % of 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 0.0 10. 20. 0.0 10. 40. 22.7 10. 40. 22.7 10. 40. 22.7 52. 0.0 12. 107 -7. 100 % of
folumetric Rate Riders otal: Distribution With Deferrals Retail Transmission ub-Total: Delivery (Distribution and Retail Transmission) Regulatory inergy Debt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Seneeral Service Less Than 50 kW ervice Charge istribution Volumetric Rate otal: Distribution oss Adjustment - Energy ixed Rate Riders /olumetric Rate Riders	Volume 1 1,000 1 1,000 1 1 1,000 1 1 1 1 1	CURRENT RATE \$ 32.59 0.0109 0.000 0	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 9.07 55.42 4.27 81.99 0.00 18.42 160.10 -11.33 148.77 CHARGE \$ 32.59	Volume 1 1,000 1 1,000 1 1 1,000 1 1 1 1 1	PROPOSED RATE \$ 32.59 0.0109 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 0.00 43.49 2.58 0.98 -0.70 46.35 16.50 62.85 4.27 81.99 0.00 19.38 168.49 -11.93 156.56 \$ 32.59	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00 0.	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	8.0 14. 23. 3.3 68. 0.0 12. 107 -7. 100 % of 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 10.0 40. 20.1 10.2 10.3 40.40. 2.7 52. 0.0 12. 100 % of B 11.
folumetric Rate Riders otal: Distribution With Deferrals tetail Transmission ub-Total: Delivery (Distribution and Retail Transmission) Regulatory inergy bebt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Ceneeral Service Less Than 50 kW ervice Charge istribution Volumetric Rate otal: Distribution oss Adjustment - Energy ixed Rate Riders 'olumetric Rate Riders 'olumetric Rate Riders 'olumetric Rate Riders 'olumetric Provery (Distribution and Retail Transmission) Regulatory inergy bebt Retirement Charge (DRC) IST otal: Delivery (Distribution and Retail Transmission) Regulatory inergy bebt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After A	Volume 1 1,000	CURRENT RATE \$ 32.59 0.0109 0.000	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 9.07 55.42 4.27 81.99 0.00 18.42 160.10 -11.33 148.77 CHARGE \$ 32.59 21.80	Volume 1 1,000	PROPOSED RATE \$ 32.59 0.0109 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 0.90 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 16.50 62.85 4.27 81.99 0.00 19.38 168.49 -11.93 156.56 \$ 32.59 21.80	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00 0.	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	8.0 14. 23. 3.3 68. 0.0 12. 107 -7. 100 % of 20. 6.5 20. 6.5 20. 6.5 27. 1.00 20. 0.0 10. 20. 10. 20. 10. 20. 10. 20. 10. 21. 10. 40. 2.7 52. 0.0 110. 40. 22.7 52. 0.0 12. 100 % of E 11. 7.8
Indumetric Rate Riders otal: Distribution With Deferrals tetail Transmission ub-Total: Delivery (Distribution and Retail Transmission) tegulatory inergy bebt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Ceneeral Service Less Than 50 kW ervice Charge istribution Volumetric Rate otal: Distribution oss Adjustment - Energy ixed Rate Riders 'olumetric Rate Riders 'olumetric Rate Riders otal: Distribution With Deferrals tetail Transmission ub-Total: Delivery (Distribution and Retail Transmission) tegulatory inergy veb Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Ontario Rebate for Electricit	Volume 1 1,000 1 1,000 1 1 1,000 1 1 1 1 1	CURRENT RATE \$ 32.59 0.0109 0.000 0	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 9.07 55.42 4.27 81.99 0.00 18.42 160.10 -11.33 148.77 21.80 52.59 21.80	Volume 1 1,000 1 1,000 1 1 1,000 1 1 1 1 1	PROPOSED RATE \$ 32.59 0.0109 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 22.58 0.98 -0.70 46.35 16.50 62.85 4.27 81.99 0.00 19.38 168.49 -11.93 156.56 CHARGE \$ 32.59 1.80 54.39	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00 0.	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	8.0 14. 23. 3.3 68. 0.0 12. 107 -7. 100 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20.0 0.0 -0.0 20. 0.0 -0.0 20. 0.0 -0.0 20.10. 10.0 40. 2.7. 52. 0.0 10.0 40.0 2.7. 10.0 40.0 2.7. 10.0 40.0 10.0 40.0 7.7. 100.0
Volumetric Rate Riders otal: Distribution With Deferrals Retail Transmission ub-Total: Delivery (Distribution and Retail Transmission) Regulatory inergy Debt Retirement Charge (DRC) IST otal Bill Before Adjustments Ontario Rebate for Electricity Consumers otal Bill After Adjustments Ceneeral Service Less Than 50 kW ervice Charge istribution Volumetric Rate otal: Distribution and Retail Transmission) Regulatory inergy Debt Retirement Charge (DRC) IST otal Bill Before Adjustments Contario Rebate for Electricity Consumers otal Bill After Adjustments Ceneeral Service Less Than 50 kW ervice Charge istribution Volumetric Rate otal: Distribution Debt Retirement Charge (DRC) IST otal Bill Before Adjustments Contario Rebate for Electricity Consumers otal Bill Before Adjustments Ceneeral Service Charge Ser	Volume 1 1,000 1 1,000 1 1 1,000 1 1 1 1 1	CURRENT RATE \$ 32.59 0.0109 0.000 0	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 9.07 55.42 4.27 81.99 0.00 18.42 160.10 -11.33 148.77 CHARGE \$ 32.59 21.80	Volume 1 1,000 1 1,000 1 1 1,000 1 1 1 1 1	PROPOSED RATE \$ 32.59 0.0109 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 0.90 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 16.50 62.85 4.27 81.99 0.00 19.38 168.49 -11.93 156.56 \$ 32.59 21.80	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00 0.	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	8.0 14. 23. 3.3 68. 0.0 12. 107 -7. 100 % of 20. 6.5 20. 6.5 20. 6.5 20. 100 % of 21. 10. 22.7 10. 20. 0.0 10. 40. 22.7 10. 40. 22.7 10. 40. 22.7 10. 40. 22.7 10. 40. 2.7 52. 0.0 12. 107 -7. 100 % of E 11. 7.8 11. 7.8 <tr td=""></tr>
Advantage of the second	Volume 1 1,000 1 1,000 1 1 1,000 1 1 1 1 1	CURRENT RATE \$ 32.59 0.0109 0.000 0	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 9.07 55.42 4.27 81.99 0.00 18.42 160.10 -11.33 148.77 CHARGE \$ 32.59 21.80 54.39 5.17	Volume 1 1,000 1 1,000 1 1 1,000 1 1 1 1 1	PROPOSED RATE \$ 32.59 0.0109 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 0.90 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 16.50 62.85 4.27 81.99 0.00 19.38 168.49 -11.93 156.56 21.80 54.39 5.17	0.00 0.00 40.23 40.23 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00 0.	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	8.0 14. 23. 3.3 68. 0.0 12. 107 -7. 100 % of 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 0.0 20. 10. 40. 2.7 52. 0.0 100 % of E 11. 7.8 11.8 0.3
Advantage of the second	Volume 1 1,000 1 1,000 1 1 1,000 1 1 1 1 1	CURRENT RATE \$ 32.59 0.0109 0.000 0	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 9.07 55.42 4.27 81.99 0.00 18.42 160.10 -11.33 148.77 0.98 32.59 21.80 54.39 5.17 0.98 -1.40 59.14	Volume 1 1,000 1 1,000 1 1 1,000 1 1 1 1 1	PROPOSED RATE \$ 32.59 0.0109 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 16.50 62.85 4.27 81.99 0.00 19.38 168.49 -11.93 156.56 CHARGE \$ 32.59 21.80 54.39 5.17 0.98 -14.40	0.00 0.00 40.23 40.23 0.00 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00 0.	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 0.0%	8.6 14. 23. 3.3 68. 0.0 12. 107 -7.0 100 % of 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 6.9 20. 10. 40. 20.7 52. 0.0 10. 40. 2.7 52. 0.0 100 % of B 11.1 7.8 11.1 7.8 11.1 7.8 11.1 7.8 11.1 7.8 11.1 7.8 <tr td=""></tr>
Volumetric Rate Riders Total: Distribution With Deferrals Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Regulatory Energy Debt Retirement Charge (DRC)	Volume 1 1,000 1 1,000 1 1 1,000 1 1 1 1 1	CURRENT RATE \$ 32.59 0.0109 0.000 0	51.96 49.51 101.47 20.36 409.95 0.00 69.13 600.91 -42.54 558.37 CHARGE \$ 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 9.07 55.42 4.27 81.99 0.00 18.42 160.10 -11.33 148.77 0.98 32.59 21.80 5.17 0.98 -1.40	Volume 1 1,000 1 1,000 1 1 1,000 1 1 1 1 1	PROPOSED RATE \$ 32.59 0.0109 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	51.96 89.74 141.70 20.36 409.95 0.00 74.36 646.37 -45.76 600.61 32.59 10.90 43.49 2.58 0.98 -0.70 46.35 16.50 62.85 4.27 81.99 0.00 19.38 168.49 -11.93 156.56 21.80 54.39 21.80 5.17 0.98 -1.40	0.00 0.00 40.23 40.23 0.00 0.00 0.00 0.00 5.23 45.46 -3.22 42.24 Change \$ 0.00 0.	0.0% 0.0% 81.3% 39.6% 0.0% 0.0% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6% 7.6	8.6 14.9 23.9 3.3 68.2 0.0 12.3 107. -7.6 100. % of Bi 20.8 6.9 27.7 1.6 0.6 -0.4 29.6 10.5 40.1 2.7 52.3 0.0 12.3 10.6 -0.4 29.6 10.5 40.1 2.7 52.3 0.0 12.3 100. % of Bi 11.7 7.8 19.5 21.3 0.3 -0.5 21.3 11.8 33.1

Energy Debt Retirement Charge (DRC) HST Total Bill Before Adjustments Ontario Rebate for Electricity Consumers			163.98						
HST Total Bill Before Adjustments			0.00			163.98 0.00	0.00	0.0%	59.06% 0.00%
			32.44			34.38	1.94	6.0%	12.38%
Ontario Repate for Electricity Consumers	040.57	00/	282.01	004.40	00/	298.81	16.80	6.0%	107.62%
Total Bill After Adjustments	249.57	-8%	-19.97 262.04	264.43	-8%	-21.15 277.66	-1.18 15.62	5.9% 6.0%	-7.62% 100.00%
		CURRENT RATE	CHARCE		PROPOSED RATE	CHARCE	Change	Change	% of Total
General Service Less Than 50 kW	Volume	\$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge Distribution Volumetric Rate	1 4,000	32.59 0.0109	32.59 43.60	1 4,000	32.59 0.0109	32.59 43.60	0.00	0.0%	6.27% 8.39%
Total: Distribution	4,000	0.0109	76.19	4,000	0.0109	76.19	0.00	0.0%	14.66%
Loss Adjustment - Energy			10.33			10.33	0.00	0.0%	1.99%
Fixed Rate Riders Volumetric Rate Riders			0.98 -2.80	-	-	0.98	0.00	0.0%	0.19%
Total: Distribution With Deferrals			84.70			84.70	0.00	0.0%	16.30%
Retail Transmission			36.31			66.02	29.71	81.8%	12.70%
Sub-Total: Delivery (Distribution and Retail Transmission) Regulatory			121.01 16.34			150.72 16.34	29.71 0.00	24.6%	29.00% 3.14%
Energy			327.95		ł	327.95	0.00	0.0%	63.10%
Debt Retirement Charge (DRC)			0.00]		0.00	0.00	0.0%	0.00%
HST Total Bill Before Adjustments			60.49 525.79			64.35 559.36	3.86 33.57	6.4%	12.38%
Ontario Rebate for Electricity Consumers	465.30	-8%	-37.22	495.01	-8%	-39.60	-2.38	6.4%	-7.62%
Total Bill After Adjustments			488.57			519.76	31.19	6.4%	100.00%
General Service Less Than 50 kW	Valuma	CURRENT RATE	CHARGE	Valuma	PROPOSED RATE	CHARGE	Change	Change	% of Total
	Volume	\$	\$	Volume	\$	\$	\$	%	Bill
Service Charge Distribution Volumetric Rate	1 5,000	32.59 0.0109	32.59 54.50	1 5,000	32.59 0.0109	32.59 54.50	0.00 0.00	0.0%	5.09% 8.50%
Total: Distribution			87.09			87.09	0.00	0.0%	13.59%
Loss Adjustment - Energy Fixed Rate Riders			12.91 0.98	-	-	12.91 0.98	0.00	0.0%	2.02% 0.15%
Volumetric Rate Riders			-3.50	1	ł	-3.50	0.00	0.0%	-0.55%
Total: Distribution With Deferrals			97.48			97.48	0.00	0.0%	15.21%
Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission)			45.38 142.86			82.52 180.00	37.14 37.14	81.8%	12.88%
Regulatory			20.36			20.36	0.00	0.0%	28.09% 3.18%
Energy			409.95]	1	409.95	0.00	0.0%	63.97%
Debt Retirement Charge (DRC) HST			0.00 74.51	4	ŀ	0.00 79.34	0.00 4.83	0.0% 6.5%	0.00%
Total Bill Before Adjustments			647.68			689.65	4.03 41.97	6.5%	12.30%
Ontario Rebate for Electricity Consumers	573.17	-8%	-45.85	610.31	-8%	-48.82	-2.97	6.5%	-7.62%
Total Bill After Adjustments			601.83		I I	640.83	39.00	6.5%	100.00%
General Service Less Than 50 kW	Volume	CURRENT RATE	CHARGE	Volume	PROPOSED RATE	CHARGE	Change	Change	% of Total
Service Charge	1	\$ 32.59	\$ 32.59	1	\$ 32.59	\$ 32.59	\$ 0.00	% 0.0%	Bill 2.62%
Distribution Volumetric Rate	10,000	0.0109	109.00	10,000	0.0109	109.00	0.00	0.0%	8.75%
Total: Distribution Loss Adjustment - Energy			141.59 25.83			141.59 25.83	0.00 0.00	0.0%	11.36% 2.07%
Fixed Rate Riders			0.98	-	ł	0.98	0.00	0.0%	0.08%
Volumetric Rate Riders			-7.00	1		-7.00	0.00	0.0%	-0.56%
Total: Distribution With Deferrals Retail Transmission			161.40 90.77			161.40 165.04	0.00 74.27	0.0% 81.8%	12.95% 13.24%
Sub-Total: Delivery (Distribution and Retail Transmission)			252.17			326.44	74.27 74.27	29.5%	26.20%
Regulatory	•		40.48			40.48	0.00	0.0%	3.25%
Energy Debt Retirement Charge (DRC)			819.89 0.00	-	ŀ	819.89 0.00	0.00	0.0%	65.79% 0.00%
HST			144.63	1	ł	154.29	9.66	6.7%	12.38%
Total Bill Before Adjustments			1,257.17			1,341.10	83.93	6.7%	107.62%
Ontario Rebate for Electricity Consumers Total Bill After Adjustments	1,112.54	-8%	-89.00 1,168.17	1,186.81	-8%	-94.94 1,246.16	-5.94 77.99	6.7%	-7.62% 100.00%
						·			
General Service Less Than 50 kW	Volume	CURRENT RATE	CHARGE \$	Volume	PROPOSED RATE	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	32.59	32.59	1	32.59	3 2.59	0.00	0.0%	1.76%
Distribution Volumetric Rate Total: Distribution	15,000	0.0109	163.50 196.09	15,000	0.0109	163.50 196.09	0.00	0.0%	8.83%
Loss Adjustment - Energy			38.74			38.74	0.00	0.0%	2.09%
Fixed Rate Riders			0.98]]	0.98	0.00	0.0%	0.05%
Volumetric Rate Riders Total: Distribution With Deferrals			-10.50 225.31			-10.50 225.31	0.00	0.0%	-0.57%
Retail Transmission			136.15			247.56	111.41	81.8%	13.37%
Sub-Total: Delivery (Distribution and Retail Transmission)			361.46			472.87	111.41	30.8%	25.54%
Regulatory Energy			60.59 1,229.85	1	ŀ	60.59 1,229.85	0.00	0.0%	3.27% 66.43%
Debt Retirement Charge (DRC)			0.00	1		0.00	0.00	0.0%	0.00%
HST			214.75			229.23	14.48	6.7%	12.38%
Total Bill Before Adjustments Ontario Rebate for Electricity Consumers	1,651.90	-8%	<mark>1,866.65</mark> -132.15	1,763.31	-8%	1,992.54 -141.06	125.89 -8.91	6.7%	107.62% -7.62%
Total Bill After Adjustments			1,734.50			1,851.48	116.98	6.7%	100.00%
Upmatered Coattared Lagel		CURRENT RATE	CHARGE		PROPOSED RATE	CHARGE	Change	Change	% of Total
Unmetered Scattered Load	Volume	\$	\$	Volume	\$	\$	\$	%	Bill
Service Charge Distribution Volumetric Rate	1 150	2.34 0.0202	2.34 3.03	1 150	2.34 0.0202	2.34 3.03	0.00 0.00	0.0%	10.44% 13.51%
Total: Distribution			5.37			5.37	0.00	0.0%	23.95%
Loss Adjustment - Energy Fixed Rate Riders			0.39	-	ļ	0.39	0.00	0.0%	1.73% 0.13%
Volumetric Rate Riders			-0.08	1	ł	-0.08	0.00	0.0%	-0.36%
Total: Distribution With Deferrals			5.71			5.71	0.00	0.0%	25.46%
			1.36 7.07			2.48 8.19	1.12 1.12	82.4%	11.06% 36.52%
Retail Transmission			0.86			0.86	0.00	0.0%	3.84%
Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission)			0.00		-				
Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Regulatory Energy			12.30	1	[12.30	0.00	0.0%	54.87%
Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Regulatory Energy Debt Retirement Charge (DRC)			12.30 0.00			0.00	0.00	0.0%	0.00%
Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Regulatory Energy			12.30					_	
Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Regulatory Energy Debt Retirement Charge (DRC) HST	20.23	-8%	12.30 0.00 2.63	21.35	-8%	0.00 2.78	0.00 0.15	0.0% 5.7%	0.00% 12.40%

1 296	2.34	2.34	1					
296	0.0000		1	2.34	2.34	0.00	0.0%	5.63%
	0.0202	5.98	296	0.0202	5.98	0.00	0.0%	14.39%
		8.32			8.32	0.00	0.0%	20.02%
		0.77			0.77	0.00	0.0%	1.84%
		0.03		[0.03	0.00	0.0%	0.07%
		-0.15		ſ	-0.15	0.00	0.0%	-0.36%
		8.97			8.97	0.00	0.0%	21.57%
		2.69			4.89	2.20	81.8%	11.77%
		11.66			13.86	2.20	18.9%	33.34%
		1.44			1.44	0.00	0.0%	3.46%
		24.28		[24.28	0.00	0.0%	58.43%
		0.00		ſ	0.00	0.00	0.0%	0.00%
		4.86	1	Γ	5.15	0.29	6.0%	12.39%
		42.24			44.73	2.49	5.9%	107.63%
37.38	-8%	-2.99	39.58	-8%	-3.17	-0.18	6.0%	-7.63%
		39.25			41.56	2.31	5.9%	100.00%
	37.38	37.38 -8%	0.77 0.03 -0.15 8.97 2.69 11.66 1.44 24.28 0.00 4.86 42.24 37.38 -8%	0.77 0.03 -0.15 8.97 2.69 11.66 1.44 24.28 0.00 4.86 4.86 37.38 -8%	0.77 0.03 0.015 -0.15 0.00 8.97 2.69 -0.10 1.44 -0.10 1.44 -0.00 4.86 -0.00 37.38 -8% -2.99 39.58	0.77 0.77 0.03 0.015 0.03 0.03 -0.15 -0.15 -0.15 0.03 -0.15 -0.15 0.03 -0.15 -0.15 0.03 -0.15 -0.15 0.03 -0.15 -0.15 0.04 -0.15 -0.15 1.05 -0.15 -0.15 1.04 -0.15 -0.15 1.146 -0.15 13.86 1.44 -0.00 -0.00 4.86 -0.00 -0.00 4.86 -1.5 -1.5 37.38 -8% -2.99 39.58 -8% -3.17	0.77 0.00 0.03 0.03 -0.15 0.00 -0.15 0.00 -0.15 0.00 -0.15 0.00 -0.15 0.00 -0.15 0.00 -0.15 0.00 -0.15 0.00 -0.15 0.00 -0.15 0.00 -0.15 0.00 -0.15 0.00 -0.15 0.00 -0.16 13.86 -0.00 24.28 -0.00 0.00 -0.00 0.00 -0.00 0.00 -0.15 0.29 37.38 -8% -2.99 39.58 -8% -3.17	0.77 0.00 0.0% 0.03 0.03 0.00 0.0% -0.15 -0.15 0.00 0.0% -0.15 0.00 0.0% -0.15 0.00 0.0% -0.15 0.00 0.0% -0.15 0.00 0.0% -0.15 0.00 0.0% -0.15 0.00 0.0% -0.15 0.00 0.0% -0.15 0.00 0.0% -0.15 0.00 1.0% 4.89 2.20 81.8% 1.44 1.44 0.00 0.0% 0.0% 0.00 0.00 0.0% 0.0% 0.0% 4.86 0.00 0.0% 0.0% 0.0% 4.86 4.86 5.15 0.29 6.0% 37.38 -8% -2.99 39.58 -8% -3.17 -0.18 6.0%



File Number:EB-2018-0051

Exhibit:	1
Tab:	1
Schedule:	4

Date Filed:November 2, 2018

Attachment 2 of 3

Current Tariff

Schedule A To Decision and Rate Order Tariff of Rates and Charges OEB File No: EB-2017-0059 DATED: March 22, 2018

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0059

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Non IESO generation accounts, primarily net-metered accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation shall be classified as residential. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	22.17
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	¢	0.31
	\$	0.31
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0041
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0059

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	32.59
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.41
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$/kWh	0.0109
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0008)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next	• • • • • •	
cost of service-based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0059

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4.999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP) customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	159.20
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	2.01
Distribution Volumetric Rate	\$/kW	2.7488
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0009)
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3435)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0111
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next		
cost of service-based rate order	\$/kW	0.0347
Retail Transmission Rate - Network Service Rate	\$/kW	1.6143
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5254
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0701
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1256

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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EB-2017-0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0059

GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP) customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	2,173.50
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order Distribution Volumetric Rate is applied to billed demand in excess of contracted amount (e.g. nameplate rating	\$	27.46
of the generation facility) Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$/kW	3.7968
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.1704)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next		
cost of service-based rate order	\$/kW	0.0480
Retail Transmission Rate - Network Service Rate	\$/kW	2.3899
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2484
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0059

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP) customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0396
Standby Charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	3.1360
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$/kW	(0.1704)
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP) customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	20,499.65
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	258.98
Distribution Volumetric Rate	\$/kW	2.2876
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next	\$/kWh	(0.0009)
cost of service-based rate order	\$/kW	0.0289
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4309)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.1206
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1256
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0059

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontaro Energy Board street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.66
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.02
Distribution Volumetric Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$/kW	8.2935
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next	\$/kW	(0.3025)
cost of service-based rate order	\$/kW	0.1048
Retail Transmission Rate - Network Service Rate	\$/kW	1.4214
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3431
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0059

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

\$	4.67
\$	0.06
\$/kW	15.3774
\$/kWh	(0.0009)
\$/kW	(0.3080)
\$/kW	0.1943
\$/kW	1.4233
\$/kW	1.3450
\$/kWh	0.0032
\$/kWh	0.0004
\$/kWh	0.0003
\$	0.25
	\$ \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0059

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next	\$	2.34
cost of service-based rate order	\$	0.03
Distribution Volumetric Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$/kWh	0.0202
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next	\$/kWh	(0.0008)
cost of service-based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by theOntario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2017-0059
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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CUSTOMER ADMINISTRATION

Easement letter	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Cellular meter read charge	\$	30.00
NON-PAYMENT OF ACCOUNT		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	10.00
Disconnect/reconnect at meter - during regular hours	\$	35.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
OTHER		
Meter interrogation charge	\$	5.50
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
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Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0059

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0315
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0212
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



File Number:EB-2018-0051

Exhibit:	1
Tab:	1
Schedule:	4

Date Filed:November 2, 2018

Attachment 3 of 3

Proposed Tariff

London Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date December 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0051

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Non IESO generation accounts, primarily net-metered accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation shall be classified as residential. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	22.17
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cos	t	
of service-based rate order	\$	0.31
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0041
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date December 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0051

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	32.59
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next co	st	
of service-based rate order	\$	0.41
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0109
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0008)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next co	st	
of service-based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date December 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0051

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	159.20
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next co	st	
of service-based rate order	\$	2.01
Distribution Volumetric Rate	\$/kW	2.7488
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3435)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0111
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next co	st	
of service-based rate order	\$/kW	0.0347
Retail Transmission Rate - Network Service Rate	\$/kW	2.9312
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7576
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7588
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8427

Effective and Implementation Date December 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date December 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0051

GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	2,173.50
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	t \$	27.46
Distribution Volumetric Rate is applied to billed demand in excess of contracted amount (e.g. nameplate rating of the generation facility)	\$/kW	3.7968
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.1704)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost	t	
of service-based rate order	\$/kW	0.0480
Retail Transmission Rate - Network Service Rate	\$/kW	4.3393
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.0647

Effective and Implementation Date December 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date December 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0051

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Standby Charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	3.1360
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.1704)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)

Effective and Implementation Date December 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0051

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	20,499.65
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost	st	
of service-based rate order	\$	258.98
Distribution Volumetric Rate	\$/kW	2.2876
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4309)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost	st	
of service-based rate order	\$/kW	0.0289
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8504
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8427
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date December 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontaro Energy Board street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.66		
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the new	t cost			
of service-based rate order	\$	0.02		
Distribution Volumetric Rate	\$/kW	8.2935		
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019				
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)		
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.3025)		
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost				
of service-based rate order	\$/kW	0.1048		
Retail Transmission Rate - Network Service Rate	\$/kW	2.5808		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4281		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032		
	* * * * * *			

Wholesale Market Service Rate (WWS) - not including CBR	\$/KVVII	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date December 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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0.25

\$

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	4.67		
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost	st			
of service-based rate order	\$	0.06		
Distribution Volumetric Rate	\$/kW	15.3774		
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019				
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)		
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.3080)		
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost				
of service-based rate order	\$/kW	0.1943		
Retail Transmission Rate - Network Service Rate	\$/kW	2.5843		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4314		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003		

Effective and Implementation Date December 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.34		
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost	st			
of service-based rate order	\$	0.03		
Distribution Volumetric Rate	\$/kWh	0.0202		
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019				
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)		
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0008)		
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost				
of service-based rate order	\$/kWh	0.0003		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		

Effective and Implementation Date December 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by theOntario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date December 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date December 1, 2018

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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CUSTOMER ADMINISTRATION

Easement Letter	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Cellular Meter Read Charge	\$	30.00
NON-PAYMENT OF ACCOUNT		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	10.00
Disconnect/Reconnect at Meter - during regular hours	\$	35.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
OTHER		
Meter interrogation charge	\$	5.50
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	22.35
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Effective and Implementation Date December 1, 2018

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Effective and Implementation Date December 1, 2018

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approved schedules of Rates. Charges and Loss Factors

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle. Total Loss Factor - Secondary Metered Customer < 5,000 kW 1.0315

Total Loss Factor - Secondary Metered Customer < 5,000 kW</th>1.0315Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>1.0146Total Loss Factor - Primary Metered Customer < 5,000 kW</td>1.0212Total Loss Factor - Primary Metered Customer > 5,000 kW1.0045