



Incentive Regulation Model for 2019 Filers

Quick Link

Ontario Energy Board's 2019 Electricity

Version 2.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

Please indicate in which Rate Year the Group 1 accounts were last cleared¹

Please indicate the last Cost of Service Re-Basing Year

Legend

Pale green cells represent input cells.



Incentive Regulation Model for 2019 File

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0073

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.52
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$	0.61
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.22
Distribution Volumetric Rate	\$/kWh	0.0033
Low Voltage Service Rate	\$/kWh	0.0050
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kWh	0.0010
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION



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This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.81
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.47
Distribution Volumetric Rate	\$/kWh	0.0101
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kWh	0.0011
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kWh	0.0005
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered
 General Service 50 to 1,000 kW interval metered
 General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.



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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	372.74
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	8.15
Distribution Volumetric Rate	\$/kW	1.3009
Low Voltage Service Rate	\$/kW	1.5996
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kW	0.3624
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kW	0.1996
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5462
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.4590
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.88
Distribution Volumetric Rate	\$/kW	10.8618
Low Voltage Service Rate	\$/kW	1.2342
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kW	(0.2283)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kW	0.1909
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019	\$/kWh	0.0702
Retail Transmission Rate - Network Service Rate	\$/kW	1.7482
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4224

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Items (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	110.00
Disconnect/Reconnect at Meter - after regular hours	\$	245.00
Disconnect/Reconnect at Pole - during regular hours	\$	245.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	110.00
Install/Remove Load Control Device - after regular hours	\$	245.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - in effect until December 31, 2018	\$	28.09
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	Issued Month 2019



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Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0892
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0783

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

		2012										2013						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013
Group 1 Accounts																		
LV Variance Account	1550					0					0	0				0	0	
Smart Metering Entry Charge Variance Account	1551					0					0	0				0	0	
RSVA - Wholesale Market Service Charge ²	1580					0					0	0				0	0	
Variance WMS – Sub-account CBR Class A ³	1580					0					0	0				0	0	
Variance WMS – Sub-account CBR Class B ³	1580					0					0	0				0	0	
RSVA - Retail Transmission Network Charge	1584					0					0	0				0	0	
RSVA - Retail Transmission Connection Charge	1586					0					0	0				0	0	
RSVA - Power ⁴	1588					0					0	0				0	0	
RSVA - Global Adjustment ⁴	1589					0					0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595					0					0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					0					0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0					0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					0					0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					0					0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2018) ³																		
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595					0					0	0				0	0	
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568															0		
Total including Account 1568		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

⁴ Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

⁵ Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

			2014										2015										
OEB-Approved Disposition during 2013	Interest Adjustments' during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit / (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments' during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments' during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments' during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments' during 2015	Closing Interest Amounts as of Dec 31, 2015	Opening Principal Amounts as of Jan 1, 2016
0		0	0				0	0				0	0	21,973	71,129	137,199	88,043	0	1,480	1,358	2,196	2,319	88,043
0		0	0				0	0				0	0	1,136	2,118	2,086	1,114	0	28	72	80	36	1,114
0		0	0				0	0				0	0	(15,230)	(116,500)	(254,800)	(153,530)	0	(2,301)	(3,023)	(3,134)	(2,412)	(153,530)
0		0	0				0	0				0	0				0	0				0	0
0		0	0				0	0				0	0				0	0				0	0
0		0	0				0	0				0	0	(19,178)	24,127	2,255	(41,051)	0	(45)	1,008	1,085	33	(41,051)
0		0	0				0	0				0	0	(732)	1,408	(13,221)	(15,361)	0	(171)	(90)	(96)	(177)	(15,361)
0		0	0				0	0				0	0	(93,145)	191,813	(85,873)	(370,831)	0	(2,062)	5,503	2,687	(4,877)	(370,831)
0		0	0				0	0				0	0	28,202	(74,992)	78,395	181,589	0	2,515	4,121	5,771	4,165	181,589
0		0	0				0	0				0	0	2,505	(59,730)	(57,487)	4,748	0	(289)	63,836	64,131	7	4,748
0		0	0				0	0				0	0	839		45,218	46,056	0	544		57,460	58,004	46,056
0		0	0	72,103	90,247		(18,144)	0	(1,023)	3,259		(4,282)	(18,144)	44,617			26,472	(4,282)	99	(436)		(3,748)	26,472
0		0	0				0	0				0	0	(58,444)	(40,924)		(17,519)	0	153	(72,258)	0	72,411	(17,519)
0		0	0				0	0				0	0			0	0	0				0	0
0		0	0				0	0				0	0				0	0				0	0
0		0	0				0	0				0	0				0	0				0	0
0		0	0				0	0				0	0	28,202	(74,992)	78,395	181,589	0	2,515	4,121	5,771	4,165	181,589
0		0	0	72,103	90,247	0	(18,144)	0	(1,023)	3,259	0	(4,282)	(18,144)	(115,658)	73,441	(224,615)	(431,859)	(4,282)	(2,563)	(4,030)	124,411	121,596	(431,858)
0		0	0	72,103	90,247	0	(18,144)	0	(1,023)	3,259	0	(4,282)	(18,144)	(87,457)	(1,551)	(146,219)	(250,269)	(4,282)	(48)	91	130,182	125,761	(250,269)
0		0	0				0	0				0	0				0	0				0	0
0		0	0				0	0				0	0				0	0				0	0
0		0	0	72,103	90,247	0	(18,144)	0	(1,023)	3,259	0	(4,282)	(18,144)	(87,457)	(1,551)	(146,219)	(250,269)	(4,282)	(48)	91	130,182	125,761	(250,269)

If you had any Class Account 1589 GA b last disposed to 201

If you had Class A c and applicants must customers.

2016									2017									2018				
Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments' during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments' during 2016	Closing Interest Amounts as of Dec 31, 2016	Opening Principal Balance as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments' during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments' during 2017	Closing Interest Amounts as of Dec 31, 2017	Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018
42,393	66,070		64,365	2,319	768	1,807		1,280	64,365	34,375	21,973		76,767	1,280	780	834		1,225	42,392	1,067	34,375	158
61	(22)		1,137	36	13	8		41	1,137	(290)	1,136		(229)	41	4	45		(0)	61	(3)	(290)	3
(15,604)	(138,300)		(30,834)	(2,412)	(859)	(2,139)		(1,133)	(30,834)	(16,635)	(15,230)		(32,239)	(1,133)	(328)	(497)		(964)	(15,604)	(865)	(16,635)	(99)
			0	0				0	0				0	0				0			0	0
			0	0				0	0				0	0				0			0	0
8,537	(21,872)		(10,641)	33	(167)	(245)		110	(10,641)	12,988	(19,179)		21,526	110	120	(4)		234	8,538	240	12,988	(6)
8,885	(14,629)		8,153	(177)	8	(222)		53	8,153	3,624	(732)		12,509	53	136	34		155	8,885	149	3,624	6
66,791	(277,686)	(491,490)	(517,844)	(4,877)	(3,166)	(6,888)	(763)	(1,918)	(517,844)	(469,371)	(93,145)	211,187	(682,883)	(1,918)	(8,611)	645		(11,175)			(682,883)	(11,175)
(391,536)	153,387	280,303	(83,031)	4,165	191	3,899	763	1,220	(83,031)	1,424	28,202		(109,810)	1,220	992	680		1,531			(109,810)	1,531
	2,243		2,505	7	38	328		(283)	2,505		2,505		0	(283)	12	(285)		13			0	13
(0)	45,218		838	58,004	216	58,123		98	838		838		0	98	4	(106)		208			0	208
210			26,682	(3,746)	293			(3,455)	26,682	(1)			26,681	(3,455)	312			(3,443)	26,682	(3,064)	(1)	(79)
(48,674)			(66,194)	72,411	(582)			71,830	(66,194)	46			(66,147)	71,830	(772)			71,058	(66,194)	70,859	46	199
71,018	185,593		(114,575)	0	(1,061)	(53,838)		52,777	(114,575)	50,266			(64,309)	52,777	(927)			51,850			(64,309)	51,850
			0	0				0	0	39,341	73,632		(34,292)	0	(434)	(1,355)		921			(34,292)	921
			0	0				0	0				0	0				0	(41,153)	(70,354)	41,153	70,354
(391,536)	153,387	280,303	(83,031)	4,165	191	3,899	763	1,220	(83,031)	1,424	28,202	0	(109,810)	1,220	992	680	0	1,531	0	0	(109,810)	1,531
133,615	(153,385)	(491,490)	(636,348)	121,596	(4,500)	(3,066)	(763)	119,398	(636,348)	(345,657)	(28,202)	211,187	(742,616)	119,398	(9,706)	(689)	0	110,381	(36,393)	(1,971)	(706,223)	112,352
(257,921)	2	(211,188)	(719,379)	125,761	(4,309)	833	0	120,618	(719,379)	(344,233)	0	211,187	(852,426)	120,618	(8,714)	(9)	0	111,913	(36,393)	(1,971)	(816,033)	113,884
			0	0				0	0		0		0	0				0			0	0
(257,921)	2	(211,188)	(719,379)	125,761	(4,309)	833	0	120,618	(719,379)	(344,233)	0	211,187	(852,426)	120,618	(8,714)	(9)	0	111,913	(36,393)	(1,971)	(816,033)	113,884

s A customers at any point during the period that the
alance accumulated (i.e. from the year the balance was
17), check off the checkbox. ☐
customer(s) during this period, Tab 6 will be generated
t complete the information pertaining to Class A

Projected Interest on Dec-31-17 Balances			2.1.7 RRR		
Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Total Interest	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
640	249	1,047	35,423	77,993	(0)
(5)	(2)	(5)	(295)	(230)	0
(310)	(120)	(529)	(17,164)	(33,203)	(0)
		0	0	0	0
		0	0	0	0
242	94	330	13,317	21,759	(0)
67	26	99	3,723	12,664	0
(12,719)	(4,940)	(28,833)	(711,716)	(727,131)	(33,073)
(2,045)	(794)	(1,308)	(111,118)	(75,205)	33,073
0	0	13 <input type="checkbox"/> Check to Dispose of Account	0	13	(0)
0	0	208 <input type="checkbox"/> Check to Dispose of Account	0	208	(0)
(0)	(0)	(79) <input type="checkbox"/> Check to Dispose of Account	0	23,537	0
1	0	200 <input type="checkbox"/> Check to Dispose of Account	0	4,910	0
(1,198)	(485)	50,187 <input checked="" type="checkbox"/> Check to Dispose of Account	(14,121)	(12,458)	0
(639)	(248)	34 <input type="checkbox"/> Check to Dispose of Account	0	(33,371)	0
		70,354 <input type="checkbox"/> Check to Dispose of Account	0		0
(2,045)	(794)	(1,308)	(111,118)	(75,205)	33,073
(13,920)	(5,406)	93,027	(690,833)	(665,308)	(33,073)
(15,965)	(6,200)	91,719	(801,951)	(740,513)	(0)
		0	0	6,030	6,030
(15,965)	(6,200)	91,719	(801,951)	(734,484)	6,029



Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	33,911,196	0	429,412	0	0	0	33,911,196	0	44%		2,385
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	12,711,260	0	1,106,822	0	0	0	12,711,260	0	16%		408
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	27,248,516	62,369	23,276,876	49,683	0	0	27,248,516	62,369	40%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	162,088	422	150,912	391	0	0	162,088	422	1%		
Total		74,033,060	62,791	24,964,022	50,074	0	0	74,033,060	62,791	100%	0	2,793

Threshold Test

Total Claim (including Account 1568)	(\$801,951)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$801,951)
Threshold Test (Total claim per kWh) ²	(\$0.0108)

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer	% of Total kWh	allocated based on			allocated based on				
		Numbers **	adjusted for WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP		
				1550	1551	1580	1584	1586	1588	1595_(2016)	1568
RESIDENTIAL SERVICE CLASSIFICATION	45.8%	85.4%	45.8%	16,226	(252)	(7,862)	6,100	1,705	(326,005)	(6,148)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.2%	14.6%	17.2%	6,082	(43)	(2,947)	2,287	639	(122,200)	(2,218)	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	36.8%	0.0%	36.8%	13,038	0	(6,317)	4,902	1,370	(261,953)	(5,669)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	78	0	(38)	29	8	(1,558)	(86)	0
Total	100.0%	100.0%	100.0%	35,423	(295)	(17,164)	13,317	3,723	(711,716)	(14,121)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	24

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2017 Consumption excluding WMP kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	429,412	1.7%	(\$1,911)	-\$0.0022	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	1,106,822	4.4%	(\$4,927)	-\$0.0022	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	23,276,876	93.2%	(\$103,608)	-\$0.0022	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	150,912	0.6%	(\$672)	-\$0.0022	kWh
Total		24,964,022	100.0%	(\$111,118)		

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	24	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)		If no rate rider recovery period is proposed then the default recovery period of 12 months will be used

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcili
RESIDENTIAL SERVICE CLASSIFICATION	kWh	33,911,196	0	33,911,196	0	(316,236)		(0.0047)		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	12,711,260	0	12,711,260	0	(118,400)		(0.0047)		0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	27,248,516	62,369	27,248,516	62,369	(254,630)		(2.0413)		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	162,088	422	162,088	422	(1,567)		(1.8562)		0.0000	
											(694,445.40)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

ation¹



Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2018 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)

2018

2018

5,971,972

\$ 5,971,972

Deduction from taxable capital up to \$15,000,000

\$ 5,971,972

\$ 5,971,972

Net Taxable Capital

\$ -

\$ -

Rate

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 130,521

\$ 130,521

Corporate Tax Rate

15.00%

12.50%

Tax Impact

\$ 19,578

\$ 16,315

Grossed-up Tax Amount

\$ 23,033

\$ 18,646

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 23,033

\$ 18,646

Total Tax Related Amounts

\$ 23,033

\$ 18,646

Incremental Tax Savings

-\$ 4,387

Sharing of Tax Amount (50%)

-\$ 2,194

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,386	32,918,746		43.52	0.0033		1,246,065	108,632	0	1,354,697	92.0%	8.0%	0.0%	65.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	402	11,931,508		45.81	0.0101		220,987	120,508	0	341,496	64.7%	35.3%	0.0%	16.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	53	27,063,250	72,183	372.74		1.3009	237,063	0	93,903	330,966	71.6%	0.0%	28.4%	16.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	531	150,597	420	3.88		10.8618	24,723	0	4,562	29,285	84.4%	0.0%	15.6%	1.4%
Total		3,372	72,064,101	72,603				1,728,838	229,140	98,465	2,056,443				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	33,911,196		-1,445	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	12,711,260		-364	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	27,248,516	62,369	-353	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	162,088	422	-31	0.0000	kW
Total		74,033,060	62,791	-\$2,194		

Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	33,911,196	0	1.0892	36,936,075
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017	33,911,196	0	1.0892	36,936,075
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	12,711,260	0	1.0892	13,845,104
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012	12,711,260	0	1.0892	13,845,104
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3127	27,022,817	61,051		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5429	27,022,817	61,051		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.4534	225,699	1,318		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.6000	225,699	1,318		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0	0	1.0897	0
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012	0	0	1.0897	0
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7442	162,088	422		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4198	162,088	422		



Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34	\$ 2.34

Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.5203

If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit	Historical 2017	Current 2018	Forecast 2019
		\$			

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January		\$0.00			\$0.00				\$0.00			\$	-
February		\$0.00			\$0.00				\$0.00			\$	-
March		\$0.00			\$0.00				\$0.00			\$	-
April		\$0.00			\$0.00				\$0.00			\$	-
May		\$0.00			\$0.00				\$0.00			\$	-
June		\$0.00			\$0.00				\$0.00			\$	-
July		\$0.00			\$0.00				\$0.00			\$	-
August		\$0.00			\$0.00				\$0.00			\$	-
September		\$0.00			\$0.00				\$0.00			\$	-
October		\$0.00			\$0.00				\$0.00			\$	-
November		\$0.00			\$0.00				\$0.00			\$	-
December		\$0.00			\$0.00				\$0.00			\$	-
Total		- \$	- \$	-	- \$	- \$	-	-	- \$	- \$	-	\$	-

Hydro One				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January	18,687	\$3.1942	\$ 59,691	18,687	\$0.7710	\$ 14,408			\$0.0000			\$	14,408
February	17,415	\$3.1942	\$ 55,628	17,415	\$0.7710	\$ 13,427			\$0.0000			\$	13,427
March	17,194	\$3.1942	\$ 54,922	17,194	\$0.7710	\$ 13,257			\$0.0000			\$	13,257
April	12,199	\$3.1942	\$ 38,966	12,206	\$0.7710	\$ 9,410			\$0.0000			\$	9,410
May	11,442	\$3.1942	\$ 36,547	11,442	\$0.7710	\$ 8,822			\$0.0000			\$	8,822
June	7,495	\$3.1942	\$ 23,941	7,495	\$0.7710	\$ 5,779			\$0.0000			\$	5,779
July	7,974	\$3.1942	\$ 25,469	7,974	\$0.7710	\$ 6,148			\$0.0000			\$	6,148
August	7,632	\$3.1942	\$ 24,380	7,632	\$0.7710	\$ 5,885			\$0.0000			\$	5,885
September	8,015	\$3.1942	\$ 25,603	8,179	\$0.7710	\$ 6,306			\$0.0000			\$	6,306
October	11,503	\$3.1942	\$ 36,743	11,503	\$0.7710	\$ 8,869			\$0.0000			\$	8,869
November	14,672	\$3.1942	\$ 46,864	14,672	\$0.7710	\$ 11,312			\$0.0000			\$	11,312
December	19,069	\$3.1942	\$ 60,911	19,069	\$0.7710	\$ 14,702			\$0.0000			\$	14,702
Total	153,298	\$ 3.1942	\$ 489,664	153,468	\$ 0.7710	\$ 118,324		-	- \$	- \$	-	\$	118,324

Add Extra Host Here (I)				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January		\$ -			\$ -				\$ -			\$	-
February		\$ -			\$ -				\$ -			\$	-
March		\$ -			\$ -				\$ -			\$	-
April		\$ -			\$ -				\$ -			\$	-
May		\$ -			\$ -				\$ -			\$	-
June		\$ -			\$ -				\$ -			\$	-
July		\$ -			\$ -				\$ -			\$	-
August		\$ -			\$ -				\$ -			\$	-
September		\$ -			\$ -				\$ -			\$	-
October		\$ -			\$ -				\$ -			\$	-
November		\$ -			\$ -				\$ -			\$	-
December		\$ -			\$ -				\$ -			\$	-
Total	-	\$ -	- \$	-	- \$	- \$	-	-	- \$	- \$	-	\$	-

Add Extra Host Here (II)				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January		\$ -			\$ -				\$ -			\$	-
February		\$ -			\$ -				\$ -			\$	-
March		\$ -			\$ -				\$ -			\$	-
April		\$ -			\$ -				\$ -			\$	-
May		\$ -			\$ -				\$ -			\$	-
June		\$ -			\$ -				\$ -			\$	-
July		\$ -			\$ -				\$ -			\$	-
August		\$ -			\$ -				\$ -			\$	-
September		\$ -			\$ -				\$ -			\$	-
October		\$ -			\$ -				\$ -			\$	-
November		\$ -			\$ -				\$ -			\$	-
December		\$ -			\$ -				\$ -			\$	-
Total	-	\$ -	- \$	-	- \$	- \$	-	-	- \$	- \$	-	\$	-

Total				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January	18,687	\$ 3.1942	\$ 59,691	18,687	\$ 0.7710	\$ 14,408		-	\$ -	\$ -		\$	14,408
February	17,415	\$ 3.1942	\$ 55,628	17,415	\$ 0.7710	\$ 13,427		-	\$ -	\$ -		\$	13,427
March	17,194	\$ 3.1942	\$ 54,922	17,194	\$ 0.7710	\$ 13,257		-	\$ -	\$ -		\$	13,257
April	12,199	\$ 3.1942	\$ 38,966	12,206	\$ 0.7710	\$ 9,410		-	\$ -	\$ -		\$	9,410
May	11,442	\$ 3.1942	\$ 36,547	11,442	\$ 0.7710	\$ 8,822		-	\$ -	\$ -		\$	8,822
June	7,495	\$ 3.1942	\$ 23,941	7,495	\$ 0.7710	\$ 5,779		-	\$ -	\$ -		\$	5,779
July	7,974	\$ 3.1942	\$ 25,469	7,974	\$ 0.7710	\$ 6,148		-	\$ -	\$ -		\$	6,148
August	7,632	\$ 3.1942	\$ 24,380	7,632	\$ 0.7710	\$ 5,885		-	\$ -	\$ -		\$	5,885
September	8,015	\$ 3.1942	\$ 25,603	8,179	\$ 0.7710	\$ 6,306		-	\$ -	\$ -		\$	6,306
October	11,503	\$ 3.1942	\$ 36,743	11,503	\$ 0.7710	\$ 8,869		-	\$ -	\$ -		\$	8,869
November	14,672	\$ 3.1942	\$ 46,864	14,672	\$ 0.7710	\$ 11,312		-	\$ -	\$ -		\$	11,312
December	19,069	\$ 3.1942	\$ 60,911	19,069	\$ 0.7710	\$ 14,702		-	\$ -	\$ -		\$	14,702
Total	153,298	\$ 3.19	\$ 489,664	153,468	\$ 0.77	\$ 118,324		-	\$ -	\$ -		\$	118,324

Low Voltage Switchgear Credit (if applicable)												\$	-
Total including deduction for Low Voltage Switchgear Credit												\$	118,324

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
February	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
March	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
April	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
May	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
June	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
July	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
August	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
September	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
October	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
November	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
December	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	18,687	\$ 3,1942	\$ 59,691	18,687	\$ 0.7710	\$ 14,408	-	\$ 1,7493	\$ -	\$ 14,408			
February	17,415	\$ 3,1942	\$ 55,628	17,415	\$ 0.7710	\$ 13,427	-	\$ 1,7493	\$ -	\$ 13,427			
March	17,194	\$ 3,1942	\$ 54,922	17,194	\$ 0.7710	\$ 13,257	-	\$ 1,7493	\$ -	\$ 13,257			
April	12,199	\$ 3,1942	\$ 38,966	12,206	\$ 0.7710	\$ 9,410	-	\$ 1,7493	\$ -	\$ 9,410			
May	11,442	\$ 3,1942	\$ 36,547	11,442	\$ 0.7710	\$ 8,822	-	\$ 1,7493	\$ -	\$ 8,822			
June	7,495	\$ 3,1942	\$ 23,941	7,495	\$ 0.7710	\$ 5,779	-	\$ 1,7493	\$ -	\$ 5,779			
July	7,974	\$ 3,1942	\$ 25,469	7,974	\$ 0.7710	\$ 6,148	-	\$ 1,7493	\$ -	\$ 6,148			
August	7,632	\$ 3,1942	\$ 24,380	7,632	\$ 0.7710	\$ 5,885	-	\$ 1,7493	\$ -	\$ 5,885			
September	8,015	\$ 3,1942	\$ 25,603	8,179	\$ 0.7710	\$ 6,306	-	\$ 1,7493	\$ -	\$ 6,306			
October	11,503	\$ 3,1942	\$ 36,743	11,503	\$ 0.7710	\$ 8,869	-	\$ 1,7493	\$ -	\$ 8,869			
November	14,672	\$ 3,1942	\$ 46,864	14,672	\$ 0.7710	\$ 11,312	-	\$ 1,7493	\$ -	\$ 11,312			
December	19,069	\$ 3,1942	\$ 60,911	19,069	\$ 0.7710	\$ 14,702	-	\$ 1,7493	\$ -	\$ 14,702			
Total	153,298	\$ 3.19	\$ 489,664	153,468	\$ 0.77	\$ 118,324	-	\$ -	\$ -	\$ 118,324			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	18,687	\$ 3,1942	\$ 59,691	18,687	\$ 0.7710	\$ 14,408	-	\$ -	\$ -	\$ 14,408			
February	17,415	\$ 3,1942	\$ 55,628	17,415	\$ 0.7710	\$ 13,427	-	\$ -	\$ -	\$ 13,427			
March	17,194	\$ 3,1942	\$ 54,922	17,194	\$ 0.7710	\$ 13,257	-	\$ -	\$ -	\$ 13,257			
April	12,199	\$ 3,1942	\$ 38,966	12,206	\$ 0.7710	\$ 9,410	-	\$ -	\$ -	\$ 9,410			
May	11,442	\$ 3,1942	\$ 36,547	11,442	\$ 0.7710	\$ 8,822	-	\$ -	\$ -	\$ 8,822			
June	7,495	\$ 3,1942	\$ 23,941	7,495	\$ 0.7710	\$ 5,779	-	\$ -	\$ -	\$ 5,779			
July	7,974	\$ 3,1942	\$ 25,469	7,974	\$ 0.7710	\$ 6,148	-	\$ -	\$ -	\$ 6,148			
August	7,632	\$ 3,1942	\$ 24,380	7,632	\$ 0.7710	\$ 5,885	-	\$ -	\$ -	\$ 5,885			
September	8,015	\$ 3,1942	\$ 25,603	8,179	\$ 0.7710	\$ 6,306	-	\$ -	\$ -	\$ 6,306			
October	11,503	\$ 3,1942	\$ 36,743	11,503	\$ 0.7710	\$ 8,869	-	\$ -	\$ -	\$ 8,869			
November	14,672	\$ 3,1942	\$ 46,864	14,672	\$ 0.7710	\$ 11,312	-	\$ -	\$ -	\$ 11,312			
December	19,069	\$ 3,1942	\$ 60,911	19,069	\$ 0.7710	\$ 14,702	-	\$ -	\$ -	\$ 14,702			
Total	153,298	\$ 3.19	\$ 489,664	153,468	\$ 0.77	\$ 118,324	-	\$ -	\$ -	\$ 118,324			

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 118,324

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
February	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
March	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
April	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
May	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
June	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
July	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
August	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
September	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
October	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
November	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
December	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,687	\$ 3,1942	\$ 59,691	18,687	\$ 0,7710	\$ 14,408	-	\$ 1,7493	\$ -	\$ 14,408
February	17,415	\$ 3,1942	\$ 55,628	17,415	\$ 0,7710	\$ 13,427	-	\$ 1,7493	\$ -	\$ 13,427
March	17,194	\$ 3,1942	\$ 54,922	17,194	\$ 0,7710	\$ 13,257	-	\$ 1,7493	\$ -	\$ 13,257
April	12,199	\$ 3,1942	\$ 38,966	12,206	\$ 0,7710	\$ 9,410	-	\$ 1,7493	\$ -	\$ 9,410
May	11,442	\$ 3,1942	\$ 36,547	11,442	\$ 0,7710	\$ 8,822	-	\$ 1,7493	\$ -	\$ 8,822
June	7,495	\$ 3,1942	\$ 23,941	7,495	\$ 0,7710	\$ 5,779	-	\$ 1,7493	\$ -	\$ 5,779
July	7,974	\$ 3,1942	\$ 25,469	7,974	\$ 0,7710	\$ 6,148	-	\$ 1,7493	\$ -	\$ 6,148
August	7,632	\$ 3,1942	\$ 24,380	7,632	\$ 0,7710	\$ 5,885	-	\$ 1,7493	\$ -	\$ 5,885
September	8,015	\$ 3,1942	\$ 25,603	8,179	\$ 0,7710	\$ 6,306	-	\$ 1,7493	\$ -	\$ 6,306
October	11,503	\$ 3,1942	\$ 36,743	11,503	\$ 0,7710	\$ 8,869	-	\$ 1,7493	\$ -	\$ 8,869
November	14,672	\$ 3,1942	\$ 46,864	14,672	\$ 0,7710	\$ 11,312	-	\$ 1,7493	\$ -	\$ 11,312
December	19,069	\$ 3,1942	\$ 60,911	19,069	\$ 0,7710	\$ 14,702	-	\$ 1,7493	\$ -	\$ 14,702
Total	153,298	\$ 3,19	\$ 489,664	153,468	\$ 0,77	\$ 118,324	-	\$ -	\$ -	\$ 118,324

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,687	\$ 3,19	\$ 59,691	18,687	\$ 0,77	\$ 14,408	-	\$ -	\$ -	\$ 14,408
February	17,415	\$ 3,19	\$ 55,628	17,415	\$ 0,77	\$ 13,427	-	\$ -	\$ -	\$ 13,427
March	17,194	\$ 3,19	\$ 54,922	17,194	\$ 0,77	\$ 13,257	-	\$ -	\$ -	\$ 13,257
April	12,199	\$ 3,19	\$ 38,966	12,206	\$ 0,77	\$ 9,410	-	\$ -	\$ -	\$ 9,410
May	11,442	\$ 3,19	\$ 36,547	11,442	\$ 0,77	\$ 8,822	-	\$ -	\$ -	\$ 8,822
June	7,495	\$ 3,19	\$ 23,941	7,495	\$ 0,77	\$ 5,779	-	\$ -	\$ -	\$ 5,779
July	7,974	\$ 3,19	\$ 25,469	7,974	\$ 0,77	\$ 6,148	-	\$ -	\$ -	\$ 6,148
August	7,632	\$ 3,19	\$ 24,380	7,632	\$ 0,77	\$ 5,885	-	\$ -	\$ -	\$ 5,885
September	8,015	\$ 3,19	\$ 25,603	8,179	\$ 0,77	\$ 6,306	-	\$ -	\$ -	\$ 6,306
October	11,503	\$ 3,19	\$ 36,743	11,503	\$ 0,77	\$ 8,869	-	\$ -	\$ -	\$ 8,869
November	14,672	\$ 3,19	\$ 46,864	14,672	\$ 0,77	\$ 11,312	-	\$ -	\$ -	\$ 11,312
December	19,069	\$ 3,19	\$ 60,911	19,069	\$ 0,77	\$ 14,702	-	\$ -	\$ -	\$ 14,702
Total	153,298	\$ 3,19	\$ 489,664	153,468	\$ 0,77	\$ 118,324	-	\$ -	\$ -	\$ 118,324

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 118,324

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	36,936,075	0	236,391	51.3%	251,378	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	13,845,104	0	78,917	17.1%	83,920	0.0061
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3127		61,051	141,193	30.7%	150,144	2.4593
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.4534		1,318	3,234	0.7%	3,439	2.6089
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0	0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7442		422	736	0.2%	783	1.8548

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017	36,936,075	0	62,791	55.3%	65,450	0.0018
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012	13,845,104	0	16,614	14.6%	17,318	0.0013
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5429		61,051	33,145	29.2%	34,548	0.5659
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000	\$/kW	0.6000		1,318	791	0.7%	824	0.6254
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012	0	0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4198		422	177	0.2%	185	0.4376

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	36,936,075	0	251,378	51.3%	251,378	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	13,845,104	0	83,920	17.1%	83,920	0.0061
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4593		61,051	150,144	30.7%	150,144	2.4593
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.6089		1,318	3,439	0.7%	3,439	2.6089
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0000	0	0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8548		422	783	0.2%	783	1.8548

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	36,936,075	0	65,450	55.3%	65,450	0.0018
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013	13,845,104	0	17,318	14.6%	17,318	0.0013
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5659		61,051	34,548	29.2%	34,548	0.5659
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000	\$/kW	0.6254		1,318	824	0.7%	824	0.6254
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0000	0	0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4376		422	185	0.2%	185	0.4376

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	2,386	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	0.90%	Billed kWh for Residential Class (approved in the last CoS)	32,918,746	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%	Rate Design Transition Years Left		1			
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	43.52		0.0033		0.90%	47.74	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	45.81		0.0101		0.90%	46.22	0.0102
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	372.74		1.3009		0.90%	376.09	1.3126
STREET LIGHTING SERVICE CLASSIFICATION	3.88		10.8618		0.90%	3.91	10.9596
microFIT SERVICE CLASSIFICATION	5.4					5.4	
Rate Design Transition							
	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	43.5200	1,246,065	92.0%	3.79	100.0%	47.31	1,354,580
Current Residential Variable Rate (inclusive of R/C adj.)	0.0033	108,632	8.0%		0.0%	0.0000	0
		1,354,697					1,354,580

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
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EB-2018-0066

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	47.74
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$	0.61
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.22
Low Voltage Service Rate	\$/kWh	0.0050
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kWh	(0.0047)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kWh	0.0010
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
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EB-2018-0066

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	46.22
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.47
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kWh	(0.0047)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kWh	0.0011
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kWh	0.0005
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered
 General Service 50 to 1,000 kW interval metered
 General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	376.09
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	8.15
Distribution Volumetric Rate	\$/kW	1.3126
Low Voltage Service Rate	\$/kW	1.5996
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kW	(2.0413)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kW	0.3624
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kW	0.1996
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4593

Sioux Lookout Hydro Inc.
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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5659
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.6089
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6254

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.91
Distribution Volumetric Rate	\$/kW	10.9596
Low Voltage Service Rate	\$/kW	1.2342
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kW	(1.8562)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kW	(0.2283)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kW	0.1909
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019	\$/kWh	0.0702
Retail Transmission Rate - Network Service Rate	\$/kW	1.8548
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4376

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Items (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0066

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	110.00
Disconnect/Reconnect at Meter - after regular hours	\$	245.00
Disconnect/Reconnect at Pole - during regular hours	\$	245.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	110.00
Install/Remove Load Control Device - after regular hours	\$	245.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0066

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0892

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0783

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are lost adjusted.

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0892		
Proposed/Approved Loss Factor	1.0892		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.52	1	\$ 43.52	\$ 47.74	1	\$ 47.74	\$ 4.22	9.70%
Distribution Volumetric Rate	\$ 0.0033	750	\$ 2.48	\$ -	750	\$ -	\$ (2.48)	-100.00%
DRP Adjustment		750	\$ (9.57)		750	\$ (11.31)	\$ (1.75)	18.24%
Fixed Rate Riders	\$ 0.83	1	\$ 0.83	\$ 0.83	1	\$ 0.83	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 37.19			\$ 37.19	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0820	67	\$ 5.49	\$ 0.0820	67	\$ 5.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	750	\$ 0.75	\$ 0.0037	750	\$ (2.78)	\$ (3.53)	-470.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0050	750	\$ 3.75	\$ 0.0050	750	\$ 3.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.74			\$ 44.22	\$ (3.53)	-7.38%
RTSR - Network	\$ 0.0064	817	\$ 5.23	\$ 0.0068	817	\$ 5.55	\$ 0.33	6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	817	\$ 1.39	\$ 0.0018	817	\$ 1.47	\$ 0.08	5.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.36			\$ 51.24	\$ (3.12)	-5.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	817	\$ 2.94	\$ 0.0036	817	\$ 2.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	817	\$ 0.25	\$ 0.0003	817	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 119.29			\$ 116.17	\$ (3.12)	-2.61%
HST		13%	\$ 15.51		13%	\$ 15.10	\$ (0.41)	-2.61%
8% Rebate		8%	\$ (9.54)		8%	\$ (9.29)	\$ 0.25	
Total Bill on TOU			\$ 125.25			\$ 121.98	\$ (3.27)	-2.61%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0892	
Proposed/Approved Loss Factor	1.0892	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 45.81	1	\$ 45.81	\$ 46.22	1	\$ 46.22	\$ 0.41	0.90%
Distribution Volumetric Rate	\$ 0.0101	2000	\$ 20.20	\$ 0.0102	2000	\$ 20.40	\$ 0.20	0.99%
Fixed Rate Riders	\$ 0.47	1	\$ 0.47	\$ 0.47	1	\$ 0.47	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	2000	\$ 1.40	\$ 0.0007	2000	\$ 1.40	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 67.88			\$ 68.49	\$ 0.61	0.90%
Line Losses on Cost of Power	\$ 0.0820	178	\$ 14.63	\$ 0.0820	178	\$ 14.63	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0011	2,000	\$ 2.20	\$ 0.0036	2,000	\$ (7.20)	\$ (9.40)	-427.27%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0035	2,000	\$ 7.00	\$ 0.0035	2,000	\$ 7.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 92.28			\$ 83.49	\$ (8.79)	-9.53%
RTSR - Network	\$ 0.0057	2,178	\$ 12.42	\$ 0.0061	2,178	\$ 13.29	\$ 0.87	7.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	2,178	\$ 2.61	\$ 0.0013	2,178	\$ 2.83	\$ 0.22	8.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 107.31			\$ 99.61	\$ (7.70)	-7.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,178	\$ 7.84	\$ 0.0036	2,178	\$ 7.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,178	\$ 0.65	\$ 0.0003	2,178	\$ 0.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 280.03			\$ 272.33	\$ (7.70)	-2.75%
HST	13%		\$ 36.40	13%		\$ 35.40	\$ (1.00)	-2.75%
8% Rebate	8%		\$ (22.40)	8%		\$ (21.79)	\$ 0.62	
Total Bill on TOU			\$ 294.04			\$ 285.95	\$ (8.09)	-2.75%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	65,700 kWh
Demand	100 kW
Current Loss Factor	1.0892
Proposed/Approved Loss Factor	1.0892

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 372.74	1	\$ 372.74	\$ 376.09	1	\$ 376.09	\$ 3.35	0.90%
Distribution Volumetric Rate	\$ 1.3009	100	\$ 130.09	\$ 1.3126	100	\$ 131.26	\$ 1.17	0.90%
Fixed Rate Riders	\$ 8.15	1	\$ 8.15	\$ 8.15	1	\$ 8.15	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1995	100	\$ 19.95	\$ 0.1995	100	\$ 19.95	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 530.93			\$ 535.45	\$ 4.52	0.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3624	100	\$ 36.24	\$ 1.6789	100	\$ (167.89)	\$ (204.13)	-563.27%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	65,700	\$ -	\$ 0.0022	65,700	\$ (144.54)	\$ (144.54)	
Low Voltage Service Charge	\$ 1.5996	100	\$ 159.96	\$ 1.5996	100	\$ 159.96	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 727.13			\$ 382.98	\$ (344.15)	-47.33%
RTSR - Network	\$ 2.3180	100	\$ 231.80	\$ 2.4593	100	\$ 245.93	\$ 14.13	6.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5462	100	\$ 54.62	\$ 0.5659	100	\$ 56.59	\$ 1.97	3.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,013.55			\$ 685.50	\$ (328.05)	-32.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	71,560	\$ 257.62	\$ 0.0036	71,560	\$ 257.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	71,560	\$ 21.47	\$ 0.0003	71,560	\$ 21.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	71,560	\$ 7,878.80	\$ 0.1101	71,560	\$ 7,878.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,171.69			\$ 8,843.64	\$ (328.05)	-3.58%
HST	13%		\$ 1,192.32	13%		\$ 1,149.67	\$ (42.65)	-3.58%
Total Bill on Average IESO Wholesale Market Price			\$ 10,364.01			\$ 9,993.31	\$ (370.70)	-3.58%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	12,340	kWh
Demand	32	kW
Current Loss Factor	1.0892	
Proposed/Approved Loss Factor	1.0892	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.88	531	\$ 2,060.28	\$ 3.91	531	\$ 2,076.21	\$ 15.93	0.77%
Distribution Volumetric Rate	\$ 10.8618	32	\$ 347.58	\$ 10.9596	32	\$ 350.71	\$ 3.13	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.2611	32	\$ 8.36	\$ 0.2611	32	\$ 8.36	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 2,416.21			\$ 2,435.27	\$ 19.06	0.79%
Line Losses on Cost of Power	\$ 0.1101	1,101	\$ 121.19	\$ 0.1101	1,101	\$ 121.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.2283	32	\$ (7.31)	\$ 2.0845	32	\$ (66.70)	\$ (59.40)	813.05%
CBR Class B Rate Riders	\$ -	32	\$ -	\$ -	32	\$ -	\$ -	-
GA Rate Riders	\$ -	12,340	\$ -	\$ 0.0022	12,340	\$ (27.15)	\$ (27.15)	-
Low Voltage Service Charge	\$ 1.2342	32	\$ 39.49	\$ 1.2342	32	\$ 39.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		32	\$ -		32	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,569.59			\$ 2,502.10	\$ (67.49)	-2.63%
RTSR - Network	\$ 1.7482	32	\$ 55.94	\$ 1.8548	32	\$ 59.35	\$ 3.41	6.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4224	32	\$ 13.52	\$ 0.4376	32	\$ 14.00	\$ 0.49	3.60%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,639.05			\$ 2,575.46	\$ (63.59)	-2.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	13,441	\$ 48.39	\$ 0.0036	13,441	\$ 48.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	13,441	\$ 4.03	\$ 0.0003	13,441	\$ 4.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	12,340	\$ 1,358.63	\$ 0.1101	12,340	\$ 1,358.63	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,050.35			\$ 3,986.76	\$ (63.59)	-1.57%
HST	13%		\$ 526.55	13%		\$ 518.28	\$ (8.27)	-1.57%
Total Bill on Average IESO Wholesale Market Price			\$ 4,576.90			\$ 4,505.04	\$ (71.86)	-1.57%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	12,340	kWh	
Demand	32	kW	
Current Loss Factor	1.0892		
Proposed/Approved Loss Factor	1.0892		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.88	531	\$ 2,060.28	\$ 3.91	531	\$ 2,076.21	\$ 15.93	0.77%
Distribution Volumetric Rate	\$ 10.8618	32	\$ 347.58	\$ 10.9596	32	\$ 350.71	\$ 3.13	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.2611	32	\$ 8.36	\$ 0.2611	32	\$ 8.36	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 2,416.21			\$ 2,435.27	\$ 19.06	0.79%
Line Losses on Cost of Power	\$ 0.0820	1,101	\$ 90.25	\$ 0.0820	1,101	\$ 90.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.2283	32	\$ (7.31)	\$ 2.0845	32	\$ (66.70)	\$ (59.40)	813.05%
CBR Class B Rate Riders	\$ -	32	\$ -	\$ -	32	\$ -	\$ -	-
GA Rate Riders	\$ -	12,340	\$ -	\$ -	12,340	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.2342	32	\$ 39.49	\$ 1.2342	32	\$ 39.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	32	\$ -	\$ -	32	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,538.65			\$ 2,498.31	\$ (40.34)	-1.59%
RTSR - Network	\$ 1.7482	32	\$ 55.94	\$ 1.8548	32	\$ 59.35	\$ 3.41	6.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4224	32	\$ 13.52	\$ 0.4376	32	\$ 14.00	\$ 0.49	3.60%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,608.11			\$ 2,571.67	\$ (36.44)	-1.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	13,441	\$ 48.39	\$ 0.0036	13,441	\$ 48.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	13,441	\$ 4.03	\$ 0.0003	13,441	\$ 4.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	8,021	\$ 521.37	\$ 0.0650	8,021	\$ 521.37	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	2,098	\$ 197.19	\$ 0.0940	2,098	\$ 197.19	\$ -	0.00%
TOU - On Peak	\$ 0.1320	2,221	\$ 293.20	\$ 0.1320	2,221	\$ 293.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 3,672.53			\$ 3,636.09	\$ (36.44)	-0.99%
HST		13%	\$ 477.43		13%	\$ 472.69	\$ (4.74)	-0.99%
Total Bill on TOU			\$ 4,149.96			\$ 4,108.79	\$ (41.18)	-0.99%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0892	
Proposed/Approved Loss Factor	1.0892	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.52	1	\$ 43.52	\$ 47.74	1	\$ 47.74	\$ 4.22	9.70%
Distribution Volumetric Rate	\$ 0.0033	750	\$ 2.48	\$ -	750	\$ -	\$ (2.48)	-100.00%
DRP Adjustment		750	\$ (9.57)		750	\$ (11.31)	\$ (1.75)	18.24%
Fixed Rate Riders	\$ 0.83	1	\$ 0.83	\$ 0.83	1	\$ 0.83	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 37.19			\$ 37.19	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1101	67	\$ 7.37	\$ 0.1101	67	\$ 7.37	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	750	\$ 0.75	\$ 0.0037	750	\$ (2.78)	\$ (3.53)	-470.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ 0.0022	750	\$ (1.65)	\$ (1.65)	
Low Voltage Service Charge	\$ 0.0050	750	\$ 3.75	\$ 0.0050	750	\$ 3.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 49.62			\$ 44.45	\$ (5.18)	-10.43%
RTSR - Network	\$ 0.0064	817	\$ 5.23	\$ 0.0068	817	\$ 5.55	\$ 0.33	6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	817	\$ 1.39	\$ 0.0018	817	\$ 1.47	\$ 0.08	5.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.24			\$ 51.47	\$ (4.77)	-8.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	817	\$ 2.94	\$ 0.0036	817	\$ 2.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	817	\$ 0.25	\$ 0.0003	817	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 142.00			\$ 137.23	\$ (4.77)	-3.36%
HST	13%		\$ 18.46	13%		\$ 17.84	\$ (0.62)	-3.36%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 160.46			\$ 155.07	\$ (5.39)	-3.36%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0892		
Proposed/Approved Loss Factor	1.0892		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.52	1	\$ 43.52	\$ 47.74	1	\$ 47.74	\$ 4.22	9.70%
Distribution Volumetric Rate	\$ 0.0033	2000	\$ 6.60	\$ -	2000	\$ -	\$ (6.60)	-100.00%
DRP Adjustment		2000	\$ (13.69)		2000	\$ (11.31)	\$ 2.38	-17.38%
Fixed Rate Riders	\$ 0.83	1	\$ 0.83	\$ 0.83	1	\$ 0.83	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	2000	\$ (0.20)	\$ 0.0001	2000	\$ (0.20)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 37.06			\$ 37.06	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0820	178	\$ 14.63	\$ 0.0820	178	\$ 14.63	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	2,000	\$ 2.00	\$ 0.0037	2,000	\$ (7.40)	\$ (9.40)	-470.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0050	2,000	\$ 10.00	\$ 0.0050	2,000	\$ 10.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.26			\$ 54.86	\$ (9.40)	-14.63%
RTSR - Network	\$ 0.0064	2,178	\$ 13.94	\$ 0.0068	2,178	\$ 14.81	\$ 0.87	6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	2,178	\$ 3.70	\$ 0.0018	2,178	\$ 3.92	\$ 0.22	5.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 81.90			\$ 73.59	\$ (8.31)	-10.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,178	\$ 7.84	\$ 0.0036	2,178	\$ 7.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,178	\$ 0.65	\$ 0.0003	2,178	\$ 0.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 254.63			\$ 246.32	\$ (8.31)	-3.26%
HST		13%	\$ 33.10		13%	\$ 32.02	\$ (1.08)	-3.26%
8% Rebate		8%	\$ (20.37)		8%	\$ (19.71)	\$ 0.66	
Total Bill on TOU			\$ 267.36			\$ 258.63	\$ (8.73)	-3.26%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0892	
Proposed/Approved Loss Factor	1.0892	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.52	1	\$ 43.52	\$ 47.74	1	\$ 47.74	\$ 4.22	9.70%
Distribution Volumetric Rate	\$ 0.0033	2000	\$ 6.60	\$ -	2000	\$ -	\$ (6.60)	-100.00%
DRP Adjustment		2000	\$ (13.69)		2000	\$ (11.31)	\$ 2.38	-17.38%
Fixed Rate Riders	\$ 0.83	1	\$ 0.83	\$ 0.83	1	\$ 0.83	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	2000	\$ (0.20)	\$ 0.0001	2000	\$ (0.20)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 37.06			\$ 37.06	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1101	178	\$ 19.64	\$ 0.1101	178	\$ 19.64	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	2,000	\$ 2.00	\$ 0.0037	2,000	\$ (7.40)	\$ (9.40)	-470.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ 0.0022	2,000	\$ (4.40)	\$ (4.40)	
Low Voltage Service Charge	\$ 0.0050	2,000	\$ 10.00	\$ 0.0050	2,000	\$ 10.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 69.27			\$ 55.47	\$ (13.80)	-19.92%
RTSR - Network	\$ 0.0064	2,178	\$ 13.94	\$ 0.0068	2,178	\$ 14.81	\$ 0.87	6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	2,178	\$ 3.70	\$ 0.0018	2,178	\$ 3.92	\$ 0.22	5.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86.92			\$ 74.21	\$ (12.71)	-14.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,178	\$ 7.84	\$ 0.0036	2,178	\$ 7.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,178	\$ 0.65	\$ 0.0003	2,178	\$ 0.65	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 315.61			\$ 302.90	\$ (12.71)	-4.03%
HST	13%		\$ 41.03	13%		\$ 39.38	\$ (1.65)	-4.03%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 356.64			\$ 342.28	\$ (14.36)	-4.03%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,500	kWh
Demand	-	kW
Current Loss Factor	1.0892	
Proposed/Approved Loss Factor	1.0892	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.52	1	\$ 43.52	\$ 47.74	1	\$ 47.74	\$ 4.22	9.70%
Distribution Volumetric Rate	\$ 0.0033	1500	\$ 4.95	\$ -	1500	\$ -	\$ (4.95)	-100.00%
DRP Adjustment		1500	\$ (12.04)		1500	\$ (11.31)	\$ 0.73	-6.06%
Fixed Rate Riders	\$ 0.83	1	\$ 0.83	\$ 0.83	1	\$ 0.83	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	1500	\$ (0.15)	\$ 0.0001	1500	\$ (0.15)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 37.11			\$ 37.11	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0820	134	\$ 10.97	\$ 0.0820	134	\$ 10.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	1,500	\$ 1.50	\$ 0.0037	1,500	\$ (5.55)	\$ (7.05)	-470.00%
CBR Class B Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
GA Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0050	1,500	\$ 7.50	\$ 0.0050	1,500	\$ 7.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 57.65			\$ 50.60	\$ (7.05)	-12.23%
RTSR - Network	\$ 0.0064	1,634	\$ 10.46	\$ 0.0068	1,634	\$ 11.11	\$ 0.65	6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	1,634	\$ 2.78	\$ 0.0018	1,634	\$ 2.94	\$ 0.16	5.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 70.88			\$ 64.65	\$ (6.23)	-8.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,634	\$ 5.88	\$ 0.0036	1,634	\$ 5.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,634	\$ 0.49	\$ 0.0003	1,634	\$ 0.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	975	\$ 63.38	\$ 0.0650	975	\$ 63.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	255	\$ 23.97	\$ 0.0940	255	\$ 23.97	\$ -	0.00%
TOU - On Peak	\$ 0.1320	270	\$ 35.64	\$ 0.1320	270	\$ 35.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 200.49			\$ 194.26	\$ (6.23)	-3.11%
HST		13%	\$ 26.06		13%	\$ 25.25	\$ (0.81)	-3.11%
8% Rebate		8%	\$ (16.04)		8%	\$ (15.54)	\$ 0.50	
Total Bill on TOU			\$ 210.52			\$ 203.97	\$ (6.54)	-3.11%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	1,500	kWh
Demand	-	kW
Current Loss Factor	1.0892	
Proposed/Approved Loss Factor	1.0892	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.52	1	\$ 43.52	\$ 47.74	1	\$ 47.74	\$ 4.22	9.70%
Distribution Volumetric Rate	\$ 0.0033	1500	\$ 4.95	\$ -	1500	\$ -	\$ (4.95)	-100.00%
DRP Adjustment		1500	\$ (12.04)		1500	\$ (11.31)	\$ 0.73	-6.06%
Fixed Rate Riders	\$ 0.83	1	\$ 0.83	\$ 0.83	1	\$ 0.83	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	1500	\$ (0.15)	\$ 0.0001	1500	\$ (0.15)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 37.11			\$ 37.11	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1101	134	\$ 14.73	\$ 0.1101	134	\$ 14.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	1,500	\$ 1.50	\$ 0.0037	1,500	\$ (5.55)	\$ (7.05)	-470.00%
CBR Class B Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
GA Rate Riders	\$ -	1,500	\$ -	\$ 0.0022	1,500	\$ (3.30)	\$ (3.30)	
Low Voltage Service Charge	\$ 0.0050	1,500	\$ 7.50	\$ 0.0050	1,500	\$ 7.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,500	\$ -		1,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 61.41			\$ 51.06	\$ (10.35)	-16.85%
RTSR - Network	\$ 0.0064	1,634	\$ 10.46	\$ 0.0068	1,634	\$ 11.11	\$ 0.65	6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	1,634	\$ 2.78	\$ 0.0018	1,634	\$ 2.94	\$ 0.16	5.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 74.65			\$ 65.11	\$ (9.53)	-12.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,634	\$ 5.88	\$ 0.0036	1,634	\$ 5.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,634	\$ 0.49	\$ 0.0003	1,634	\$ 0.49	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	1,500	\$ 165.15	\$ 0.1101	1,500	\$ 165.15	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 246.17			\$ 236.63	\$ (9.53)	-3.87%
HST	13%		\$ 32.00	13%		\$ 30.76	\$ (1.24)	-3.87%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 278.17			\$ 267.40	\$ (10.77)	-3.87%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0892	
Proposed/Approved Loss Factor	1.0892	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.52	1	\$ 43.52	\$ 47.74	1	\$ 47.74	\$ 4.22	9.70%
Distribution Volumetric Rate	\$ 0.0033	500	\$ 1.65	\$ -	500	\$ -	\$ (1.65)	-100.00%
DRP Adjustment		500	\$ (8.74)		500	\$ (11.31)	\$ (2.57)	29.41%
Fixed Rate Riders	\$ 0.83	1	\$ 0.83	\$ 0.83	1	\$ 0.83	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	500	\$ (0.05)	\$ 0.0001	500	\$ (0.05)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 37.21			\$ 37.21	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0820	45	\$ 3.66	\$ 0.0820	45	\$ 3.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	500	\$ 0.50	\$ 0.0037	500	\$ (1.85)	\$ (2.35)	-470.00%
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0050	500	\$ 2.50	\$ 0.0050	500	\$ 2.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.44			\$ 42.09	\$ (2.35)	-5.29%
RTSR - Network	\$ 0.0064	545	\$ 3.49	\$ 0.0068	545	\$ 3.70	\$ 0.22	6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	545	\$ 0.93	\$ 0.0018	545	\$ 0.98	\$ 0.05	5.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.85			\$ 46.77	\$ (2.08)	-4.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	545	\$ 1.96	\$ 0.0036	545	\$ 1.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	545	\$ 0.16	\$ 0.0003	545	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	325	\$ 21.13	\$ 0.0650	325	\$ 21.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	85	\$ 7.99	\$ 0.0940	85	\$ 7.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	90	\$ 11.88	\$ 0.1320	90	\$ 11.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 92.22			\$ 90.14	\$ (2.08)	-2.25%
HST		13%	\$ 11.99		13%	\$ 11.72	\$ (0.27)	-2.25%
8% Rebate		8%	\$ (7.38)		8%	\$ (7.21)	\$ 0.17	
Total Bill on TOU			\$ 96.83			\$ 94.65	\$ (2.18)	-2.25%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0892	
Proposed/Approved Loss Factor	1.0892	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.52	1	\$ 43.52	\$ 47.74	1	\$ 47.74	\$ 4.22	9.70%
Distribution Volumetric Rate	\$ 0.0033	500	\$ 1.65	\$ -	500	\$ -	\$ (1.65)	-100.00%
DRP Adjustment		500	\$ (8.74)		500	\$ (11.31)	\$ (2.57)	29.41%
Fixed Rate Riders	\$ 0.83	1	\$ 0.83	\$ 0.83	1	\$ 0.83	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	500	\$ (0.05)	\$ 0.0001	500	\$ (0.05)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 37.21			\$ 37.21	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1101	45	\$ 4.91	\$ 0.1101	45	\$ 4.91	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	500	\$ 0.50	\$ 0.0037	500	\$ (1.85)	\$ (2.35)	-470.00%
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders	\$ -	500	\$ -	\$ 0.0022	500	\$ (1.10)	\$ (1.10)	
Low Voltage Service Charge	\$ 0.0050	500	\$ 2.50	\$ 0.0050	500	\$ 2.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.69			\$ 42.24	\$ (3.45)	-7.55%
RTSR - Network	\$ 0.0064	545	\$ 3.49	\$ 0.0068	545	\$ 3.70	\$ 0.22	6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	545	\$ 0.93	\$ 0.0018	545	\$ 0.98	\$ 0.05	5.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.10			\$ 46.92	\$ (3.18)	-6.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	545	\$ 1.96	\$ 0.0036	545	\$ 1.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	545	\$ 0.16	\$ 0.0003	545	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	500	\$ 55.05	\$ 0.1101	500	\$ 55.05	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 107.28			\$ 104.10	\$ (3.18)	-2.96%
HST 13%			\$ 13.95	13%		\$ 13.53	\$ (0.41)	-2.96%
8% Rebate				8%				
Total Bill on Non-RPP Avg. Price			\$ 121.22			\$ 117.63	\$ (3.59)	-2.96%