

Quick Link

Ontario Energy Board's 2019 Electricity

		Version	2.0
Utility Name	Sioux Lookout Hydro Inc.		
Assigned EB Number	EB-2018-0066		
Name of Contact and Title	Deanne Kulchyski, President/CEO		
Phone Number	807-737-3800		
Email Address	dkulchyski@siouxlookouthydro.com		
We are applying for rates effective	May-01-19		
Rate-Setting Method	Price Cap IR		
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2016		
Please indicate the last Cost of Service Re-Basing Year	2018		
Legend			
Pale green cells represent input c	ells.		



Sioux Lookout Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0073

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.52
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$	0.61
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.22
Distribution Volumetric Rate	\$/kWh	0.0033
Low Voltage Service Rate	\$/kWh	0.0050
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019 Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective	\$/kWh	0.0010
until September 30, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.81
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.47
Distribution Volumetric Rate	\$/kWh	0.0101
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kWh	0.0011
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kWh	0.0005
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective	• " > • "	
until September 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered General Service 50 to 1,000 kW interval metered General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Disposition of Account 1575 - effective until September 30, 2023 Distribution Volumetric Rate	\$ \$ \$/kW	372.74 8.15 1.3009
Low Voltage Service Rate	\$/kW	1.5996
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kW	0.3624
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019 Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective	\$/kW	0.1996
until September 30, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5462
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.4590
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6036
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.88
Distribution Volumetric Rate	\$/kW	10.8618
Low Voltage Service Rate	\$/kW	1.2342
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kW	(0.2283)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kW	0.1909
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective	**	0.1909
until September 30, 2019	\$/kWh	0.0702
Retail Transmission Rate - Network Service Rate	\$/kW	1.7482
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4224
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Items (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	110.00
Disconnect/Reconnect at Meter - after regular hours	\$	245.00
Disconnect/Reconnect at Pole - during regular hours	\$	245.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	110.00
Install/Remove Load Control Device - after regular hours	\$	245.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year		•
(with the exception of wireless attachments) - in effect until December 31, 2018	\$	28.09
Specific charge for access to the power poles - \$/pole/year	·	
(with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive

Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0892
Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0783



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

For all Group 1 Accounts, except for Account 1995, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1995 sub-accounts, complete the DVA continuity schedule for each Account 1950 which as GL balance as a December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each balance is 40, the vintage year). For example, for Account 1955 (2016), date should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1955 (2015).

Please refer to the footnotes for further instructions.

						2012										2013		
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1,2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013
Group 1 Accounts																		
LV Variance Account	1550					0					0	0				0		O .
Smart Metering Entity Charge Variance Account	1551					0					0	0				0		J
RSVA - Wholesale Market Service Charge ⁵	1580					0					0	0				0		J
Variance WMS – Sub-account CBR Class A ⁵	1580					0					0	0				0		o .
Variance WMS – Sub-account CBR Class B ⁵	1580					0					0	0				0		o .
RSVA - Retail Transmission Network Charge	1584					0					0	0				0)
RSVA - Retail Transmission Connection Charge	1586					0					0	0				0		J
RSVA - Power ⁴	1588					0					0	0				0		J
RSVA - Global Adjustment ⁴	1589					0					0	0				0		J
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595					0					0	0				0		o .
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					0					0	0				0		0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0					0	0				0		0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					0	0				0		0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					0						0				0		n
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					0					0	0				0		0
Disposition and recovery/retailed in regulatory Database (2017)	1555											· ·						,
Disposition and Recovery/Refund of Regulatory Balances (2018) ³																		
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595					0					0	0				0		0
RSVA - Global Adjustment	1589	0	(0	0	0	C		0 0	(0 0	0	(0 0	(0		J 0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(0	0	0	C		0 0	(0 0	0	(0 0	(0		J 0
Total Group 1 Balance		0	(0	0	0	C		0 0	(0 0	0		0 0	C	0) 0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568															0		
Total including Account 1568		0	(0	0	0	c		0 0	(0 0	0		0 0	c	0		0 0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related

- ¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously CEB-Approved degoesed balances, please provide amounts for adjustments and include supporting documentations. J. 2018 in December 31, 2018 in December
- 2018 rate decision.

 7 the Individual sub-accounts as well as the total for all Account 1955 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1956 sub-account, the transfer of the balance approved for deposition rother, count 1956 is to the exceed Disposition rother. The reconveyintedind is to be deposition rother. The reconveyintedind is to be deposition from the properties of t
- 4 Ellective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1598 and 1598, applicants must reflect RPP Settlement true-up claims persisting to the period that is being requested for disposition in Accounts 1598 and 1598. This is to include true up so that impact the CAs as vit. The amount requested for disposition in Accounts 1598 and 1599. This is to include true up so that impact the CAs as vit. The amount requested for disposition in the will the audited account bistance does not reflect the true-up claims for that year, the impacts of the rue-up claims was placed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the count bilance that was previously disposed, then on adjustment would have freed to the proposition of the size of the previously disposed period and the first year of the current period. Note that if a distribution has any balance in Account 1598 that pertains to Class A, this must be excluded from the balance requested for disposition.
- Account 1580 R5VA WMS balance injusted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be injusted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting subtracts for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

							2014										2015						
EB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during A 2015	Principal djustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015	Opening Principal Amounts as of Ja 1, 2016
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		0	0					0 (0	0	(15,230)		(254,800)	(153,530)		(2,301)	(3,023)	(3,134)	(2,412)	(153,53)
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		0	0					0 (0	0	(93,145)		(85,873)	(370,831)		(2,062)	5,503	2,687		(370,83
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		0	0									0	0	2,505		(57,487) 45,218	4,748 46,056	() (289)) 544		64,131 57,460		4,7
		0	0	72,103	3 90,247	7	(18,144)) ((1,023)	3,259		(4,282)	(18,144)	44,617		45,218	26,472	(4,282)		(436)	57,460	58,004 (3,748)	26,4
		0	0	72,100	5 90,241	'	(10,144)	, ,	(1,023)	3,239		(4,202)	(10,144)	(58,444)			(17,519)	(4,202	153		0	72,411	(17,5
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0	0	0	0	(n (n () (n (0) 0	0	28,202	(74,992)	78,395	181,589	(2,515	4,121	5,771	4,165	181,5
0	0	0	0	72,103	3 90,247	7 ((18,144)) ((1,023)	3,259		(4,282)	(18,144)	(115,658)		(224,615)	(431,858)	(4,282)		(4,030)	124,411	121,596	
0	0	0	0	72,103						3,259		(4,282)	(18,144)	(87,457)		(146,219)	(250,269)	(4,282		91	130,182		(250,2
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0	0	0	0	72,103	3 90,247	7 ((18,144)) ((1,023)	3,259		(4,282)	(18,144)	(87,457)	(1,551)	(146,219)	(250,269)	(4,282)) (48)	91	130.182	125,761	(250,26

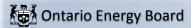
If you had any Class Account 1589 GA b last disposed to 201 If you had Class A of and applicants must customers.

2016								2017											2018					
Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during A 2016	Principal djustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017	Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018		
42,393	66,070		64,365	2,319	768	1,807		1,280	64,365	34,375	21,973		76,767	1,280	780	834		1,225	42,392	1,067	34,375	158		
42,393	(22)		1,197	2,319		1,807		1,280	1,197	34,375	1,136		(229)	1,280	780	45		1,225	42,392	1,067	(290)	158		
(15,604)	(138,300)		(30,834)	(2.412)		(2,139)		(1,133)	(30,834)	(16,635)	(15,230)		(32,239)	(1.133)	(328)	(497)		(964)	(15,604)	(865)	(16,635)	(99)		
(,,	(,)		0	(_,)	()	(=,:==)		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0	(,)	(,===)		(00,000)	0	(020)	(,		(0.00)	(10,001)	()	0	0		
			0	0				0	0				0	0				0			0	0		
8,537	(21,872)		(10,641)	33	(167)	(245)		110	(10,641)	12,988			21,526	110	120	(4)		234	8,538	240	12,988	(6)		
8,885			8,153	(177)	8	(222)		53	8,153	3,624	(732)		12,509	53	136	34		155	8,885	149	3,624	6		
66,791	(277,686)	(491,490)	(517,844)	(4,877)	(3,166)	(6,888)	(763)	(1,918)	(517,844)	(469,371)	(93,145)	211,187	(682,883)	(1,918)	(8,611)	645		(11,175)			(682,883)	(11,175)		
(391,536)		280,303	(83,031)	4,165		3,899	763	1,220	(83,031)	1,424			(109,810)	1,220	992	680		1,531			(109,810)	1,531		
	2,243		2,505	7	38			(283)	2,505		2,505		0	(283)	12	(285)		13			0	13		
(0)			838	58,004				98	838		838		0	98	4	(106)		208			0	208		
210			26,682	(3,748)				(3,455)	26,682	(1)			26,681	(3,455)	312			(3,143)	26,682	(3,064)	(1)	(79)		
(48,674)			(66,194)	72,411	(582)			71,830	(66,194)	46			(66,147)	71,830	(772)			71,058	(66,194)	70,859	46	199		
71,018	185,593		(114,575)	0	(1,061)	(53,838)		52,777	(114,575)	50,266			(64,309)	52,777	(927)			51,850			(64,309)	51,850		
			0	0				0	0	39,341	73,632		(34,292)	0	(434)	(1,355)		921			(34,292)	921		
			0	0					0				0	0					(41.153)	(70,354)	41,153	70.354		
			0	·					0				· ·	0					(41,155)	(10,554)	41,133	70,334		
(391,536)	153,387	280,303	(83,031)	4,165	191	3,899	763	1,220	(83,031)	1,424	28,202	0	(109,810)	1,220	992	680	C	1,531	0	0	(109,810)	1,531		
133,615		(491,490)	(636,348)	121,596		(3,066)	(763)		(636,348)	(345,657)	(28,202)	211,187	(742,616)	119,398	(9,706)	(689)	C		(36,393)	(1,971)		112,352		
(257,921)	2	(211,188)	(719,379)	125,761	(4,309)	833	0	120,618	(719,379)	(344,233)	0	211,187	(852,426)	120,618	(8,714)	(9)	C	111,913	(36,393)	(1,971)	(816,033)	113,884		
			0	0				0	0		0		0	0				0			0	0		
(257.921)	2	(211.188)	(719.379)	125,761	(4.309)	833	0	120.618	(719.379)	(344.233)	0	211,187	(852,426)	120.618	(8.714)	(9)) 111.913	(36,393)	(1.971)	(816.033)	113.884		

s A customers at any point during the period that the alance accumulated (i.e. from the year the balance was 17), check off the checkbox.

customer(s) during this period, Tab 6 will be generated t complete the information pertaining to Class A

Pr	2.1.7 RRR					
Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Total Interest	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)	
640	249	1.047		35.423	77.993	(0)
(5)	(2)	(5)		(295)	(230)	
(310)	(120)	(529)		(17,164)	(33,203)	(0)
		0		0	0	0
		0		0	0	0
242		330		13,317	21,759	
67	26	99		3,723	12,664	0
(12,719)	(4,940)	(28,833)		(711,716)	(727,131)	(33,073)
(2,045)	(794)	(1,308)		(111,118)	(75,205)	33,073
0	0	13	Check to Dispose of Account	0	13	(0)
0	0	208	Check to Dispose of Account	0	208	(0)
(0)	(0)	(79)	Check to Dispose of Account	0	23,537	0
1	0	200	Check to Dispose of Account	0	4,910	0
(1,198)	(465)	50,187	Check to Dispose of Account	(14,121)	(12,459)	0
(639)	(248)	34	Check to Dispose of Account	0	(33,371)	C
		70,354	Check to Dispose of Account	0		c
(2.045)	(794)	(1,308)		(111,118)	(75,205)	33.073
(13,920)	(5,406)	93,027		(690,833)	(665,308)	
(15,965)	(6,200)	91,719		(801,951)	(740,513)	
		0		0	6,030	6,030
(15,965)	(6,200)	91,719		(801,951)	(734,484)	6,029



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)		Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	33,911,196	0	429,412	0	0	0	33,911,196	0	44%		2,385
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	12,711,260	0	1,106,822	0	0	0	12,711,260	0	16%		408
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	27,248,516	62,369	23,276,876	49,683	0	0	27,248,516	62,369	40%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	162,088	422	150,912	391	0	0	162,088	422	1%		
	Total	74,033,060	62,791	24,964,022	50,074	0	0	74,033,060	62,791	100%	(2,793

Threshold Test

Total Claim (including Account 1568)	(\$801,951
Total Claim for Threshold Test (All Group 1 Accounts)	(\$801,951
Threshold Test (Total claim per kWh) ²	(\$0.0108

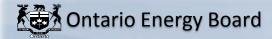
1568 Account Balance from Continuity Schedule

Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

 $^{^{\}rm 2}$ The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

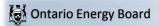


No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of % Customer	of Total kWh adjusted for		а	Illocated based on Total less WMP						
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1595_(2016)	1568	
RESIDENTIAL SERVICE CLASSIFICATION	45.8%	85.4%	45.8%	16,226	(252)	(7,862)	6,100	1,705	(326,005)	(6,148)	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.2%	14.6%	17.2%	6,082	(43)	(2,947)	2,287	639	(122,200)	(2,218)	0	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	36.8%	0.0%	36.8%	13,038	0	(6,317)	4,902	1,370	(261,953)	(5,669)	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	78	0	(38)	29	8	(1,558)	(86)	0	
Total	100.0%	100.0%	100.0%	35,423	(295)	(17,164)	13,317	3,723	(711,716)	(14,121)	0	

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed.

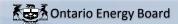
Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

4		
4		
_	Default Data Bidan Bassuamu Bariad (in	
S	Default Rate Rider Recovery Period (in months)	12
	monuis)	12
	Brancoad Bata Bidar Basayary Bariad (in	
	Proposed Rate Rider Recovery Period (in months)	24
	monuis)	24

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2017	Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition				
		Consumption excluding WMP	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	429,412	429,412	1.7%	(\$1,911)	-\$0.0022	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,106,822	1,106,822	4.4%	(\$4,927)	-\$0.0022	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	23,276,876	23,276,876	93.2%	(\$103,608)	-\$0.0022	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	150,912	150,912	0.6%	(\$672)	-\$0.0022	kWh
	Total	24,964,022	24,964,022	100.0%	(\$111,118)		



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12	
24	Rate Rider Recovery to be used below
	If no rate rider recovery period is proposed then the default recovery period of 12 months will be used

						Allocation of Group 1		Deletial variance		
			Total Metered	Total Metered	Allocation of Group 1	Account Balances to	Deferral/Variance	Account Rate Rider for		
	Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	Non-WMP Classes Only	Account Rate	Non-WMP	Account 1568	
Unit	kWh	or kVA	consumption	consumption	Classes ²	(If Applicable) 2	Rider ²	(if applicable) 2	Rate Rider	Revenue Reconcila
kWh	33,911,196	0	33,911,196	0	(316,236)		(0.0047)		0.0000	
kWh	12,711,260	0	12,711,260	0	(118,400)		(0.0047)		0.0000	
kW	27,248,516	62,369	27,248,516	62,369	(254,630)		(2.0413)		0.0000	
kW	162,088	422	162,088	422	(1,567)		(1.8562)		0.0000	
	kWh kWh kW	Unit kWh kWh 33,911,196 kWh 12,711,260 kW 27,248,516	Unit kWh or kVA kWh 33,911,196 0 kWh 12,711,260 0 kW 27,248,516 62,369	Unit kWh Metered kW or kVA kWh less WMP consumption kWh 33,911,196 0 33,911,196 kWh 12,711,260 0 12,711,260 kW 27,248,516 62,369 27,248,516	Unit kWh Metered kWh kWh less WMP consumption kW less WMP consumption kWh 33,911,196 0 33,911,196 0 kWh 12,711,260 0 12,711,260 0 kW 27,248,516 62,369 27,248,516 62,369	Unit kWh less WMP consumption kW less WMP consumption kW less WMP consumption Account Balances to All consumption kWh 33,911,196 0 33,911,196 0 (316,236) kWh 12,711,260 0 12,711,260 0 (118,400) kW 27,248,516 62,369 27,248,516 62,369 (254,630)	Total Metered Metered kWh less WMP Or kVA Consumption kWh 12,711,260 kW 27,248,516 Cases C	Total Metered Metered kWh less WMP Or kVA Consumption KWh 12,711,260 0 12,711,260 0 27,248,516 62,369 27,248,516 Consumption C	Total Metered kWh less WMP or kVA or white MWh less WMP kWh less WMP two less WMP consumption kWh less WMP kWh less WMP consumption kWh less WMP kWh less WMP consumption kWh less WMP kWh	Total Metered Metered kW Metered kW

(694,445.40)

Deferral/Variance

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

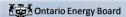
ation 1



Summary - Sharing of Tax Change Forecast Amounts

For the 2018 year, enter any Tax Credits from the Cost of Service Tax Calculation

(Positive #)	0		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2018		2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	5,971,972	\$	5,971,972
Deduction from taxable capital up to \$15,000,000	\$ 5,971,972	\$	5,971,972
Net Taxable Capital	\$ -	\$	-
Rate			0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 130,521	\$	130,521
Corporate Tax Rate	15.00%		12.50%
Tax Impact	\$ 19,578	\$	16,315
Grossed-up Tax Amount	\$ 23,033	\$	18,646
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 23,033	\$	18,646
Total Tax Related Amounts	\$ 23,033	\$	18,646
Incremental Tax Savings		-\$	4,387
Sharing of Tax Amount (50%)		-\$	2,194

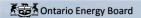


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

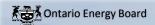
		Re-based Billed			Re-based	Re-based Distribution	Re-based Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate	Distribution Volumetric Rate	
		Customers or		Re-based Billed	Service	Volumetric Rate	Volumetric Rate	Service Charge	Revenue	Revenue	Requirement from		% Revenue	% Revenue	
Rate Class		Connections	kWh	kW	Charge	kWh	kW	Revenue	kWh	kW	Rates	% Revenue	kWh	kW	Total % Revenue
DESIDENTIAL SERVICE STATISTICAL															
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,386	32,918,746		43.52	0.0033		1,246,065	108,632	0	1,354,697	92.0%	8.0%	0.0%	65.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	402	11,931,508		45.81	0.0101		220,987	120,508	0	341,496	64.7%	35.3%	0.0%	16.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	53	27,063,250	72,183	372.74		1.3009	237,063	0	93,903	330,966	71.6%	0.0%	28.4%	16.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	531	150,597	420	3.88		10.8618	24,723	0	4,562	29,285	84.4%	0.0%	15.6%	1.4%
Total		3,372	72,064,101	72,603				1,728,838	229,140	98,465	2,056,443				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	33,911,196		-1,445	0.00	\$/customer	If the allocated tax sharing amount does not produce a rate rider in one
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	12,711,260		-364	0.0000	kWh	or more rate class (except for the Standby rate class), a distributor is
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	27,248,516	62,369	-353	0.0000	kW	required to transfer the entire OEB-approved tax sharing amount into
STREET LIGHTING SERVICE CLASSIFICATION	kW	162,088	422	-31	0.0000	kW	account 1595 for disposition at a later date (see Filing Requirements,
Total		74 033 060	62 791	-\$2.194			_

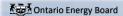


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	33,911,196	0	1.0892	36,936,075	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017	33,911,196	0	1.0892	36,936,075	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	12,711,260	0	1.0892	13,845,104	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012	12,711,260	0	1.0892	13,845,104	
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3127	27,022,817	61,051			
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5429	27,022,817	61,051			
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.4534	225,699	1,318			
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Me	tere \$/kW	0.6000	225,699	1,318			
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0	0	1.0897	0	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012	0	0	1.0897	0	
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7442	162,088	422			
Street Lighting Senice Classification	Petail Transmission Rate - Line and Transformation Connection Service Rate	\$/k\M	0.4108	162 088	122			

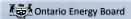


Uniform Transmission Rates	Unit	2017			2018		2019
Rate Description		Rate			Rate		Rate
Network Service Rate	kW	\$	3.66	\$	3.61	\$	3.61
Line Connection Service Rate	kW	\$	0.87	\$	0.95	\$	0.95
Transformation Connection Service Rate	kW	\$	2.02	\$	2.34	\$	2.34
Hydro One Sub-Transmission Rates	Unit	2017			2018		2019
Rate Description		Rate			Rate		Rate
Network Service Rate	kW	\$	3.1942	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$	0.7710	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.5203	\$	2.5203
If needed, add extra host here. (I)	Unit	2017			2018		2019
Rate Description		Rate			Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit	2017			2018		2019
Rate Description		Rate			Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2017		Cu	rrent 2018	For	ecast 2019



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in Tuhits Billed* and *Amount* columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

1500		Motwork		1.6	ne Connecti	on	Transfer	mation Co	nnootion	Total Commention
IESO Month	Units Billed	Network Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Total Connection Amount
January		\$0.00			\$0.00			\$0.00		\$ - \$ -
February March		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ - \$ -
July August		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	- \$		\$ -		\$ -	\$ -		s -	\$ -	\$ -
Hydro One		Network		Lit	ne Connecti	on	Transfo	mation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,687	\$3.1942	\$ 59,691	18,687	\$0.7710	\$ 14,408		\$0.0000		\$ 14,408
February	17,415	\$3.1942	\$ 55,628	17,415	\$0.7710	\$ 13,427		\$0.0000		\$ 13,427
March	17,194	\$3.1942	\$ 54,922	17,194	\$0.7710	\$ 13,257		\$0.0000		\$ 13,257
April	12,199 11.442	\$3.1942 \$3.1942	\$ 38,966 \$ 36,547	12,206 11,442	\$0.7710 \$0.7710	\$ 9,410 \$ 8.822		\$0.0000		\$ 9,410 \$ 8,822
May June	7,495	\$3.1942	\$ 23,941	7,495	\$0.7710	\$ 5,779		\$0.0000		\$ 5,779
July	7,974	\$3.1942	\$ 25,469	7,493	\$0.7710	\$ 6,148		\$0.0000		\$ 6,148
August	7,632 8,015	\$3,1942	\$ 24,380	7.632	\$0.7710	\$ 5.885		\$0.0000		\$ 5,885
September	8,015	\$3.1942	\$ 25,603	8,179	\$0.7710	\$ 6,306		\$0.0000		\$ 6,306
October November	11,503 14,672	\$3.1942 \$3.1942	\$ 36,743 \$ 46,864	11,503 14.672	\$0.7710 \$0.7710	\$ 8,869 \$ 11,312		\$0.0000 \$0.0000		\$ 8,869 \$ 11,312
November December	14,672	\$3.1942 \$3.1942	\$ 46,864	14,672	\$0.7710	\$ 11,312 \$ 14,702		\$0.0000		\$ 11,312 \$ 14,702
Total										
iotai	153,298 \$	3.1942	\$ 489,664	153,468	\$ 0.7710	\$ 118,324		\$ -	3 -	
Add Extra Host Here (I)		Network		Lir	ne Connecti	on	Transfo	mation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	\$				\$ -			\$ -		\$ -
February	\$	-			\$ -			\$ -		\$ - \$ -
March April	\$				\$ - \$ -			\$ - \$ -		\$ -
May	Š	- :			š -			\$ -		\$ - \$ -
June	\$				\$ -			\$ -		\$ -
July	\$				\$ -			\$ -		\$ -
August	\$				\$ -			\$ -		\$ -
September	\$				\$ -			\$ -		\$ -
October	\$ \$ \$:			\$ - \$ - \$ -			\$ -		\$ -
September October November December	\$:			\$ -					\$ - \$ - \$ -
October November December	\$:	•		\$ - \$ -	•		\$ - \$ -		\$ - \$ - \$ -
October November December Total	\$	-	\$ -		\$ - \$ - \$ -	\$ -		\$ - \$ - \$ -	\$ -	\$ - \$ - \$ -
October November December	\$	- Network	\$ -	- Lir	\$ - \$ -	\$ -	Transfo	\$ - \$ -	\$ -	\$ - \$ - \$ -
October November December Total	\$	Network	\$ -	- Lir	\$ - \$ - \$ -	\$ -	Transfo	\$ - \$ - \$ -	\$ -	\$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month	\$ \$ - \$	- - - Network	\$ -		\$ - \$ - \$ - ne Connecti			\$ - \$ - \$ - Rate		\$ - \$ - \$ - Total Connection
October November December Total Add Extra Host Here (II) (If needed) Month January	- \$ Units Billed	Network Rate	\$ -		\$ - \$ - \$ - ne Connecti			\$ - \$ - \$ - Rate		\$ - \$ - \$ - Total Connection
October November December Total Add Extra Host Here (II) (if needed) Month January February	- \$ Units Billed	Network Rate	\$ -		\$ - \$ - \$ - Rate			\$ - \$ - \$ - Rate \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Nost Here (II) (If needed) Month January February March	- \$ Units Billed	Network Rate	\$ -		\$ - \$ - \$ - ne Connecti			\$ - \$ - \$ - Rate \$ - \$ -		S - S - Total Connection Amount S - S - S - S - S - S - S - S - S - S
October November December Total Add Extra Host Here (II) (if needed) January February March April May	Units Billed	Network Rate	\$ -		\$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$
October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June	Units Billed	Network Rate	\$ -		\$ - S - CONNECTOR Rate \$ - S - S - S - S - S - S - S - S - S -			\$ - \$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ -		\$
October November December Total Add Extra Host Here (II) (if needed) Month January February Napril May June July	S S S S S S S S S S S S S S S S S S S	Network Rate	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August	Units Billed	Network Rate	Amount		S - S -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$
October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October	Units Billed	Network Rate	S -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$. \$. \$. Total Connection Amount \$. \$. \$. \$. \$. \$. \$. \$. \$. \$
October November December Total Add Extra Host Here (II) (If needed) Month January February March April May July August September October November	Units Billed	Network Rate	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$. \$. \$. Total Connection Amount \$. \$. \$. \$. \$. \$. \$. \$. \$. \$
October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October	Units Billed	Network Rate	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$
October November December Total Add Extra Host Here (II) (If needed) Month January February March April May July August September October November	Units Billed	Network Rate	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$
October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June June June October November December Total	Units Billed		Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October December Total	Units Billed Units Billed	Network	\$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$
October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June June June October November December Total	Units Billed		Amount S -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June June June June June June June June	Units Billed Units Billed Units Billed	Network	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October Noemer December Total Total Month January February	Units Billed Units Billed Units Billed Units Billed	Network Rate 3.1942 3.1942	Amount \$ 59,691 \$ 55,628	Units Billed Units Billed 18,687 17,415	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - Amount \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February Nay June July August September October November December Total Total Month January February Man May June July August September October November December Total Total Month January February March	Units Billed S S S S S S S S S S S S S S S S S S	Network Rate 3.1942 3.1942 3.1942	Amount \$ 59,691 \$ 55,628 \$ 54,922	Units Billed Units Billed Units Billed 18,687 17,415 17,194	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ Amount \$ 14,408 \$ 13,427 \$ 13,27	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - Amount \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February Agrich April Andril Andril Andril Andril Andril Andril Andril Andril April Andril April Andril Andril Andril	Units Billed Units Billed Units Billed	Network Rate 3.1942 3.1942 3.1942	Amount \$ 59,691 \$ 55,628 \$ 54,922 \$ 38,966	Units Billed Units Billed 18,687 17,415 17,194 12,206	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February March May June July August September October November December Total Total Month January February March April May	Units Billed S S S S S S S S S S S S S S S S S S	Network Rate 3.1942 3.1942 3.1942 3.1942	Amount \$ 59,691 \$ 55,628 \$ 54,922 \$ 38,966 \$ 36,547	Units Billed Units Billed Units Billed 18,687 17,415 17,194 12,206	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - Amount \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February March Add July August September October November December Total Total Month January February March April March April March April May June July June July August September October November December Total Total Month January February March April May June July	Units Billed S S S S S S S S S S S S S S S S S S	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	Amount \$ 59,601 \$ 55,629 \$ 54,922 \$ 38,965 \$ 36,547 \$ 22,941 \$ 25,469	Units Billed Units Billed Units Billed 18,687 17,415 17,194 12,206 11,442 7,495	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ Amount \$ 14,408 \$ 13,427 \$ 13,257 \$ 9,410 \$ 8,822 \$ 5,779 \$ 6,148	Units Billed	\$ - s - mation Cc Rate \$ - s - s - s - s - s - s - s - s - s -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March Agril August August August August June July June July June July August January February March April May June July August	Units Billed Units Billed Units Billed Units Billed Units Billed Units Billed	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	Amount \$ 59,691 \$ 55,628 \$ 54,922 \$ 38,966 \$ 38,547 \$ 23,941 \$ 25,469 \$ 24,380	Units Billed Units Billed 18,687 17,415 17,194 12,206 11,442 7,495 7,974	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 14,408 \$ 13,427 \$ 13,257 \$ 9,410 \$ 8,822 \$ 5,779 \$ 6,148 \$ 5,885	Units Billed	\$	Amount \$ - S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (If needed) Month January February March April May August September October November December Total Total Month January February March April August September October November December Josepher Total Total Month January February March April April April April August September June July August September	Units Billed Units Billed Units Billed Units Billed Units Billed Units Billed	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1943	Amount \$ 59,691 \$ 55,628 \$ 39,966 \$ 36,547 \$ 22,941 \$ 22,430 \$ 24,380 \$ 25,669	Units Billed Units Billed 18,687 17,415 17,194 17,494 17,495 7,974 7,632 8,179	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed	S - mation Co	Amount \$ - annection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February August September October November December Under Howender December Total Total April May June July August September October October October October October October October October October	Units Billed	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	Amount \$ 59,691 \$ 55,628 \$ 54,922 \$ 38,966 \$ 38,964 \$ 22,469 \$ 22,469 \$ 24,380 \$ 24,380 \$ 56,743	Units Billed Units Billed 18,687 17,415 17,194 12,206 11,446 7,692 8,179 11,503	\$	Amount \$ 14,408 \$ 13,427 \$ 13,257 \$ 13,257 \$ 9,410 \$ 8,872 \$ 8,872 \$ 6,148 \$ 5,88 \$ 6,306 \$ 8,869	Units Billed	\$	\$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June June October November Total Total Month January February August September October November December Total Total Month January February March April Month January February March April May March April May August September October October November October October October October October November October November	Units Billed Units Billed Units Billed Units Billed 18,687 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	Amount \$ 59,691 \$ 55,622 \$ 33,967 \$ 22,941 \$ 25,469 \$ 24,380 \$ 25,603 \$ 36,743 \$ 46,884	Units Billed Units Billed 18,687 17,415 17,194 11,442 11,442 17,495 17,974 11,503	\$	Amount \$ 14,408 \$ 13,427 \$ 9,80 \$ 9,802 \$ 5,779 \$ 6,148 \$ 5,885 \$ 6,306 \$ 8,869 \$ 11,312	Units Billed	S - mation Co	Amount \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June August September October November December Total Total Month January February March April Mune June June June June June June June J	Units Billed Units Billed Units Billed Units Billed 18,687 \$ 17,415 \$ 17,194 \$ 17,194 \$ 11,442 \$ 11,442 \$ 11,632 \$	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$	Units Billed Units Billed 18,687 17,415 17,196 12,206 1,745 7,745 7,632 8,179 11,503 14,672 19,069	\$	Amount \$	Units Billed	\$	Amount \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June June October November Total Total Month January February August September October November December Total Total Month January February March April Month January February March April May March April May August September October October November October October October October October November October November	Units Billed Units Billed Units Billed Units Billed 18,687 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$	Units Billed Units Billed 18,687 17,415 17,194 11,442 11,442 17,495 17,974 11,503	\$	Amount \$	Units Billed	S - mation Co	Amount \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June August September October November December Total Total Month January February March April Mune June June June June June June June J	Units Billed Units Billed Units Billed Units Billed 18,687 \$ 17,415 \$ 17,194 \$ 17,194 \$ 11,442 \$ 11,442 \$ 11,632 \$	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$	Units Billed Units Billed 18,687 17,415 17,196 12,206 1,745 7,745 7,632 8,179 11,503 14,672 19,069	\$	Amount \$	Units Billed Transfol Units Billed	\$	Amount \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June August September October November December Total Total Month January February March April Mune June June June June June June June J	Units Billed Units Billed Units Billed Units Billed 18,687 \$ 17,415 \$ 17,194 \$ 17,194 \$ 11,442 \$ 11,442 \$ 11,632 \$	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$	Units Billed Units Billed 18,687 17,415 17,196 12,206 1,745 7,745 7,632 8,179 11,503 14,672 19,069	\$	Amount \$	Units Billed	\$	Amount \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June November October November December Total Month January February March April May June October November November December Total Total Month January February March April May June June June June June June June June	Units Billed Units Billed Units Billed Units Billed 18,687 \$ 17,415 \$ 17,194 \$ 17,194 \$ 11,442 \$ 11,442 \$ 11,632 \$	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$	Units Billed Units Billed 18,687 17,415 17,196 12,206 1,745 7,745 7,632 8,179 11,503 14,672 19,069	\$	Amount \$	Units Billed Transfol Units Billed	S - mation CC Rate S - S - S - S - S - S - S - S - S - S -	Amount \$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -



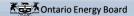
The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

		Network		Lir	ne Connection		Transfo	ormation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$	3.6100	\$ -	-	\$ 0.9500 \$	ş -	-	\$ 2.3400	\$ -	\$	-
February	- \$		\$ -	-	\$ 0.9500 \$		-	\$ 2.3400	\$ -	\$	-
March	- \$	3.6100	\$ -		\$ 0.9500 \$	· -	-	\$ 2.3400	\$ -	\$	-
April	- \$		\$ -		\$ 0.9500 \$	· -		\$ 2.3400	\$ -	\$	-
May	- \$		\$ -	-	\$ 0.9500 \$	· -		\$ 2.3400	\$ -	\$	-
June	- \$	3.6100 3.6100	\$ - \$ -	-	\$ 0.9500 \$ \$ 0.9500 \$	-	-	\$ 2.3400 \$ 2.3400	\$ - \$ -	\$	-
July	- \$			-			•			\$	-
August September	- \$ - \$	3.6100 3.6100	\$ - \$ -	-	\$ 0.9500 \$ \$ 0.9500 \$, -	•	\$ 2.3400 \$ 2.3400	\$ - \$ -	\$ \$	-
October	- \$		\$ -		\$ 0.9500 \$			\$ 2.3400	\$ -	\$	
November	- \$		\$ -		\$ 0.9500 \$			\$ 2.3400	\$ -	Š	
December	- \$		\$ -		\$ 0.9500			\$ 2.3400	š -	\$	_
Total	- \$	-	\$ -		\$ - \$	<u>· - </u>		\$ -	\$ -	\$	-
Hydro One		Network		Lir	ne Connection	1	Transfo	ormation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	18.687 \$	3.1942	\$ 59.691	18.687	\$ 0.7710 \$	14.408	-	\$ 1.7493	s -	s	14.40
February			\$ 55.628						\$ -		13.42
March	17,415 \$ 17,194 \$	3.1942	\$ 54,922	17,194	\$ 0.7710 \$ \$ 0.7710 \$	13,257	-	\$ 1.7493 \$ 1.7493	Š -	\$ \$	13.25
April	12,199 \$		\$ 38,966	12,206	\$ 0.7710 \$	9,410	-	\$ 1.7493	\$ -	\$	9,41
Mav	11.442 \$	3.1942	\$ 36,547	11.442	\$ 0.7710 \$	8.822		\$ 1.7493	\$ -	\$	8,82
June	7,495 \$	3.1942	\$ 23,941	7,495	\$ 0.7710 \$	5,779		\$ 1.7493	š -	\$	5,77
July	7,974 \$	3.1942	\$ 25,469	7,974	\$ 0.7710 \$	6,148		\$ 1.7493	\$ -	\$	6,14
August	7,632 \$	3.1942	\$ 24,380	7,632	\$ 0.7710 \$	5,885		\$ 1.7493	š -	Š	5,88
September	8,015 \$	3.1942	\$ 25,603	8,179	\$ 0.7710 \$	6,306		\$ 1.7493	\$ -	\$	6,30
October	11,503 \$	3.1942	\$ 36,743	11,503	\$ 0.7710 \$	8,869		\$ 1.7493	\$ -	\$	8,86
November	14,672 \$		\$ 46,864	14,672	\$ 0.7710 \$			\$ 1.7493	\$ -	\$	11,31
December	19,069 \$	3.1942	\$ 60,911	19,069	\$ 0.7710	14,702	-	\$ 1.7493	\$ -	\$	14,70
Total	153,298 \$	3.19	\$ 489,664	153,468	\$ 0.77 \$	118,324		\$ -	\$ -	\$	118,32
Extra Host Here (I)		Network			ne Connection		Transfo	ormation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
							Olits Billed				Alliount
January February	- \$		\$ - \$ -		\$ - \$		-	\$ - \$ -	\$ - \$ -	\$	
March	- \$ - \$	-	\$ - \$ -	-	\$ - 5	, -	•	\$ -	\$ -	\$ \$	-
April	- 9		\$ - \$ -		\$ - \$			\$ -	\$ -		
May	- \$ - \$		\$ - \$ -	-	\$ - 5		•	\$ -	\$ -	\$ \$	-
June			\$ - \$ -		\$ - \$			\$ -	š -	\$	
July	- \$ - \$		\$ - \$ -		\$ - \$			\$ -	\$ -	Š	-
August	- \$		\$ -		\$ - 9			\$ -	\$ -	Š	
September	- \$		\$ - \$ -		\$ - \$			\$ -	\$ -	Š	
October	- \$		\$ -		\$ - \$			\$ -	\$ -	\$	
November	- \$		\$ -		\$ - 9			\$ -	\$ -	Š	
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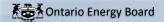
The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

June	IESO		Network		Lin	e Connection	ı	Transfo	rmation Conr	nection	Total Connection
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Aure	May	11,442	\$ 3.1942	\$ 36,547	11,442	\$ 0.7710 \$	8,822	-	\$ 1.7493	\$ -	\$ 8,822
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February 17,415 \$ 3.19 \$ 55,628 17,415 \$ 0.77 \$ 13,427 - \$ - \$ - \$ 13,427 March 17,194 \$ 0.37 \$ 13,427 - \$ - \$ - \$ 13,427 March 17,194 \$ 0.37 \$ 13,257 - \$ - \$ - \$ 13,427 March 17,194 \$ 0.37 \$ 13,257 - \$ - \$ - \$ 13,427 March 12,199 \$ 3.19 \$ 38,866 12,206 \$ 0.77 \$ 9,410 - \$ - \$ - \$ - \$ 9,410 May 11,442 \$ 3.19 \$ 36,647 11,442 \$ 0.37 \$ 8,822 - \$ - \$ - \$ 8,822 June 7,495 \$ 3.19 \$ 23,941 7,495 \$ 0.77 \$ 6,779 - \$ - \$ - \$ - \$ 8,822 June 7,495 \$ 3.19 \$ 23,941 7,495 \$ 0.77 \$ 6,148 - \$ - \$ - \$ - \$ 6,148 August 7,632 \$ 3.19 \$ 24,380 7,532 \$ 0.77 \$ 6,148 - \$ - \$ - \$ - \$ 6,148 August 7,632 \$ 3.19 \$ 24,380 7,532 \$ 0.77 \$ 6,885 - \$ - \$ - \$ 6,300 October 11,503 \$ 3.19 \$ 24,380 7,532 \$ 0.77 \$ 6,306 - \$ - \$ - \$ - \$ 6,300 October 11,503 \$ 3.19 \$ 36,743 11,503 \$ 0.77 \$ 8,869 - \$ - \$ - \$ - \$ 8,886 November 14,672 \$ 3.19 \$ 48,864 14,672 \$ 0.77 \$ 11,312 - \$ - \$ - \$ - \$ 11,312 December 19,069 \$ 3.19 \$ 60,911 19,069 \$ 0.77 \$ 14,702 - \$ - \$ - \$ 11,324 Total 153,298 \$ 3.19 \$ 489,664 153,468 \$ 0.77 \$ 118,324 - \$ - \$ - \$ - \$ 118,324 Total 153,298 \$ 3.19 \$ 489,664 153,468 \$ 0.77 \$ 118,324 - \$ - \$ - \$ - \$ 118,324 Total 153,298 \$ 3.19 \$ 489,664 153,468 \$ 0.77 \$ 118,324 - \$ - \$ - \$ - \$ 118,324 Total 153,298 \$ 3.19 \$ 489,664 153,468 \$ 0.77 \$ 118,324 - \$ - \$ - \$ - \$ 118,324 Total 153,298 \$ 3.19 \$ 489,664 153,468 \$ 0.77 \$ 118,324 - \$ - \$ - \$ - \$ 118,324 Total 153,298 \$ 3.19 \$ 489,664 153,468 \$ 0.77 \$ 118,324 - \$ - \$ - \$ - \$ 118,324 Total 153,298 \$ 3.19 \$ 489,664 153,468 \$ 0.77 \$ 118,324 - \$ - \$ - \$ - \$ 118,324 Total 153,298 \$ 3.19 \$ 489,664 153,468 \$ 0.77 \$ 118,324 - \$ - \$ - \$ - \$ 118,324 Total 153,298 \$ 3.19 \$ 489,664 153,468 \$ 0.77 \$ 118,324 - \$ - \$ - \$ - \$ 118,324 Total 153,298 \$ 3.19 \$ 489,664 153,468 \$ 0.77 \$ 118,324 - \$ - \$ - \$ - \$ 118,324 Total 153,298 \$ 3.19 \$ 489,664 153,468 \$ 0.77 \$ 118,324 \$ - \$ - \$ - \$ - \$ 118,324 \$ - \$ - \$ - \$ 118,324 \$ - \$ - \$ - \$ - \$ 118,324 \$ - \$ - \$ - \$ - \$ 118,324 \$ - \$ - \$ - \$ - \$ 118,324 \$ - \$ - \$ - \$ - \$ 118,324 \$ - \$ - \$ - \$ - \$ 118,324 \$ - \$ - \$ - \$ - \$ 118,324 \$ - \$ - \$ - \$ - \$ 118,324 \$ - \$ - \$ - \$ - \$ 118								Units Billed			
March 17,194 \$.19 \$.4922 17,194 \$.77 \$ 13,257 . \$. \$. \$. \$. \$ 13,257 April 12,199 \$.19 \$.38,666 12,206 \$.077 \$.9410 . \$. \$. \$. \$. \$. \$. \$. \$. \$. \$		18,687	\$ 3.19	59,691	18,687	\$ 0.77 \$	14,408	-			\$ 14,40
April 12,199 \$ 3.19 \$ 38,866 12,206 \$ 0.77 \$ 9,410 - \$ - \$ - \$ - \$ 9,41 May 11,442 \$ 3.19 \$ 36,647 11,442 \$ 0.77 \$ 8,822 - \$ - \$ - \$ 8.822 June 7,495 \$ 3.19 \$ 23,941 7,495 \$ 0.77 \$ 6,148 - \$ - \$ - \$ - \$ 5.77 July 7,974 \$ 3.19 \$ 25,699 7,974 \$ 0.77 \$ 6,148 - \$ - \$ - \$ - \$ 5.85 5.77 August 7,632 \$ 3.19 \$ 24,380 7,632 \$ 0.77 \$ 5,885 - \$ - \$ - \$ - \$ 5.85 5,885 September 8,015 \$ 3.19 \$ 25,503 8,179 \$ 0.77 \$ 6,306 - \$ - \$ - \$ - \$ 5.85 \$ 6,308 October 11,503 \$ 3.19 \$ 36,743 11,503 \$ 0.77 \$ 8,869 - \$ - \$ - \$ - \$ - \$ 8.88 November 14,672 \$ 3.19 \$ 48,864 14,672 \$ 7,77 \$ 1,1312 - \$ - \$ - \$ - \$ - \$ 1,137 December 19,069 \$ 3.19 \$ 60,911 19,069 \$ 0.77 </td <td></td> <td>17,415</td> <td>\$ 3.19</td> <td>55,628</td> <td>17,415</td> <td>\$ 0.77 \$</td> <td>13,427</td> <td>-</td> <td></td> <td></td> <td>\$ 13,42</td>		17,415	\$ 3.19	55,628	17,415	\$ 0.77 \$	13,427	-			\$ 13,42
May 11,442 \$ 36,647 11,442 \$ 0.77 \$ 8,822 \$ \$ \$ \$ \$ \$ \$ \$ 8,82 June 7,495 \$ 3.19 \$ 23,941 7,495 \$ 0.77 \$ 5,779 \$ \$ \$ \$ \$ \$ \$ 5,779 July 7,974 \$ 3.19 \$ 25,669 7,974 \$ 0.77 \$ 6,148 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	March April	17,194	\$ 3.19 S	p 54,922 38.066	17,194	φ U.// \$ \$ 0.77 ¢	13,257	-	\$ -		\$ 13,25 \$ 0.44
June 7,495 \$ 3.19 \$ 23,941 7,495 \$ 0.77 \$ 5,779 - \$ - \$ - \$ 5,777 July 7,974 \$ 3.19 \$ 25,469 7,974 \$ 0.77 \$ 6,148 - \$ - \$ - \$ - \$ 6,148 August 7,632 \$ 3.19 \$ 24,380 7,632 \$ 0.77 \$ 5,885 - \$ - \$ - \$ 5,885 September 8,015 \$ 3.19 \$ 24,380 7,632 \$ 0.77 \$ 6,306 - \$ - \$ - \$ - \$ 5,885 October 11,503 \$ 3.19 \$ 36,743 11,503 \$ 0.77 \$ 8,869 - \$ - \$ - \$ - \$ 8,809 November 14,672 \$ 3.19 \$ 48,664 14,672 \$ 0.77 \$ 11,312 - \$ - \$ - \$ 11,312 December 19,069 \$ 3.19 \$ 60,911 19,069 \$ 0.77 \$ 14,702 - \$ - \$ - \$ 14,702	May	11,442	\$ 3.19	36,547	11,442	\$ 0.77 \$	8.822		\$ - :	\$ -	\$ 8,82
July 7,974 \$ 3,19 \$ 25,469 7,974 \$ 0,77 \$ 6,148 - \$ - \$ - \$ 6,14 August 7,632 \$ 3,19 \$ 24,380 7,632 \$ 0,77 \$ 6,366 - \$ - \$ - \$ 5,885 September 8,015 \$ 3,19 \$ 25,603 8,179 \$ 0,77 \$ 6,306 - \$ - \$ - \$ - \$ 6,306 October 11,503 \$ 3,19 \$ 36,743 11,503 \$ 0,77 \$ 1,889 - \$ - \$ - \$ 8,889 November 14,672 \$ 3,19 \$ 46,864 14,672 \$ 0,77 \$ 11,312 - \$ - \$ - \$ - \$ 11,312 December 19,669 \$ 3,19 \$ 60,911 19,669 \$ 0,77 \$ 14,702 - \$ - \$ - \$ - \$ 118,324 Total 153,298 \$ 3,19 \$ 489,664 153,468 \$ 0,77 \$ 118,324 - \$ - \$ - \$ - \$ \$ 118,32	June	7,495	\$ 3.19	\$ 23,941	7,495	\$ 0.77 \$	5,779		\$ - :	\$ -	\$ 5,77
September 8,015 \$ 25,603 8,179 \$ 0,77 \$ 6,306 - \$ - \$ - \$ 6,30 October 11,503 \$ 3,19 \$ 36,743 11,503 \$ 0,77 \$ 8,869 - \$ - \$ - \$ 8,869 November 14,672 \$ 3,19 \$ 46,864 14,672 \$ 0,77 \$ 11,312 - \$ - \$ - \$ - \$ 11,31 December 19,669 \$ 3,19 \$ 60,911 19,069 \$ 0,77 \$ 14,702 - \$ - \$ - \$ - \$ 14,70 Total 153,298 \$ 3,19 \$ 489,664 153,468 \$ 0,77 \$ 118,324 - \$ - \$ - \$ - \$ \$ 118,32		7,974	\$ 3.19	25,469	7,974	\$ 0.77 \$	6,148	-			\$ 6,14
October 11,503 \$ 36,743 11,503 \$ 0,77 \$ 8,869 - \$ - \$ - \$ 8,86 November 14,672 \$ 3.19 \$ 46,864 14,672 \$ 1,377 \$ 11,312 - \$ - \$ - \$ - \$ 11,312 December 19,069 \$ 3.19 \$ 60,911 19,069 \$ 0.77 \$ 14,702 - \$ - \$ - \$ - \$ 14,702 Total 153,298 \$ 3.19 \$ 489,664 153,468 \$ 0.77 \$ 118,324 - \$ - \$ - \$ - \$ - \$ 118,324	July	7.632		5 24,380	7,632		5,885	-			\$ 5,88
November 14,672 \$ 3.19 \$ 46,864 14,672 \$ 0.77 \$ 11,312 - \$ - \$ - \$ 11,31 December 19,069 \$ 3.19 \$ 60,911 19,069 \$ 0.77 \$ 14,702 - \$ - \$ - \$ 14,70 Total 153,298 \$ 3.19 \$ 489,664 153,468 \$ 0.77 \$ 118,324 - \$ - \$ - \$ 118,32	July August			25,603	8,179	\$ U.// \$	b,306				\$ 6,30
Total 153,298 \$ 3.19 \$ 489,664 153,468 \$ 0.77 \$ 118,324 - \$ - \$ - \$ 118,32	July August September	8,015	\$ 3.19	36.743							
Total 153,298 \$ 3.19 \$ 489,664 153,468 \$ 0.77 \$ 118,324 - \$ - \$ - \$ 118,32	July August September October	8,015 11,503	\$ 3.19	\$ 36,743 \$ 46.864	11,503 14.672	\$ 0.77 \$	11.312				\$ 0,00
100,000 \$ 0.10 \$ 100,000 \$ 0.11 \$ 110,000 \$	July August September October November	8,015 11,503 14,672	\$ 3.19 \$ \$ 3.19 \$	\$ 46,864	14,672	\$ 0.77 \$ \$ 0.77 \$	11,312 14,702		\$ - :	\$ -	\$ 11,31: \$ 14,70:
Low Voltage Switchgear Credit (if applicable) \$ -	July August September October November December	8,015 11,503 14,672 19,069	\$ 3.19 \$ 3.19 \$ 3.19 \$	\$ 46,864 \$ 60,911	14,672 19,069	\$ 0.77 \$ \$ 0.77 \$	11,312 14,702		\$ - : \$ - :	\$ - \$ -	\$ 11,31: \$ 14,70:
	July August September October November December	8,015 11,503 14,672 19,069	\$ 3.19 \$ 3.19 \$ 3.19 \$	\$ 46,864 \$ 60,911	14,672 19,069	\$ 0.77 \$ \$ 0.77 \$	11,312 14,702	:	\$ - : \$ - :	\$ - \$ -	\$ 11,312 \$ 14,702 \$ 118,324
	July August September October November December	8,015 11,503 14,672 19,069	\$ 3.19 \$ 3.19 \$ 3.19 \$	\$ 46,864 \$ 60,911	14,672 19,069	\$ 0.77 \$ \$ 0.77 \$	11,312 14,702 118,324	Low Voltage Sw	\$ - :	\$ - \$ - \$ -	\$ 11,3 \$ 14,7 \$ 118,3



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Seattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0064 0.0057 2.3127 2.4534 0.0057 1.7442	36,936,075 13,845,104 0	0 0 61,051 1,318 0 422	236,391 78,917 141,193 3,234 0 736	51.3% 17.1% 30.7% 0.7% 0.0% 0.2%	251,378 83,920 150,144 3,439 0 783	0.0068 0.0061 2.4593 2.6089 0.0000 1.8548
The purpose of this table is to re-align the current F	TS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,001 Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0017 0.0012 0.5429 0.6000 0.0012 0.4198	36,936,075 13,845,104 0	0 0 61,051 1,318 0 422	62,791 16,614 33,145 791 0 177	55.3% 14.6% 29.2% 0.7% 0.0% 0.2%	65,450 17,318 34,548 824 0 185	0.0018 0.0013 0.5659 0.6254 0.0000 0.4376
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs. Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
		Unit \$/kWh \$/kWh \$/kW \$/kW \$/kWh			0 0 0 61,051 1,318 0 422			Wholesale	RTSR-
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0068 0.0061 2.4593 2.6089 0.0000	Billed kWh 36,936,075 13,845,104	0 0 61,051 1,318 0	251,378 83,920 150,144 3,439 0	51.3% 17.1% 30.7% 0.7% 0.0%	Wholesale Billing 251,378 83,920 150,144 3,439 0	Network 0.0068 0.0061 2.4593 2.6089 0.0000
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0068 0.0061 2.4593 2.6089 0.0000	Billed kWh 36,936,075 13,845,104	0 0 61,051 1,318 0	251,378 83,920 150,144 3,439 0	51.3% 17.1% 30.7% 0.7% 0.0%	Wholesale Billing 251,378 83,920 150,144 3,439 0	Network 0.0068 0.0061 2.4593 2.6089 0.0000
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs.	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0068 0.0061 2.4593 2.6089 0.0000 1.8548 Adjusted RTSR-	Billed kWh 36,936,075 13,845,104 0 Loss Adjusted	0 0 61,051 1,318 0 422	251,378 83,920 150,144 3,439 0 783	Amount % 51.3% 17.1% 30.7% 0.7% 0.0% 0.2% Billed	Wholesale Billing 251,378 83,920 150,144 3,439 0 783 Current Wholesale	RTSR- Network 0.0068 0.0061 2.4593 2.6089 0.0000 1.8548 Proposed RTSR-

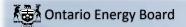


If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	2,386	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	Ш	Price Cap Index	0.90%	Billed kWh for Residential Class (approved in the last CoS)		OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	1		

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	43.52		0.0033		0.90%	47.74	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	45.81		0.0101		0.90%	46.22	0.0102	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	372.74		1.3009		0.90%	376.09	1.3126	
STREET LIGHTING SERVICE CLASSIFICATION	3.88		10.8618		0.90%	3.91	10.9596	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	43.5200	1,246,065	92.0%	8.0%	3.79	100.0%	47.31	1,354,580
Current Residential Variable Rate (inclusive of R/C adj.)	0.0033	108,632	8.0%			0.0%	0.0000	0
		1,354,697	='					1,354,580

 $^{^1\,\}rm These$ are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		May 1, 2018
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need In the Green cells below, enter any proposed rate rates at the actions and are included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "S" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION		
	- effective until	
	- effective until - effective until	
	- effective until	
	- effective until	
	Circuit dian	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	<i>(</i> (): (1)	
	- effective until - effective until	
	- effective until	
	- effective until	
	- effective until	
	- effective until	
	- effective until	
	- effective until	
	- effective until	
	- effective until	
CENERAL SERVICE SO to 4 000 HW SERVICE OF ASSISTENTION		
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	- effective until	
STREET LIGHTING SERVICE CLASSIFICATION		
	- effective until	
	- effective until - effective until	
	- effective until	
	- effective until	
microFIT SERVICE CLASSIFICATION		
	- effective until	
	- effective until - effective until	
	- effective until	
	- effective until	
	- effective until	

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0066

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	47.74
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$	0.61
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.22
Low Voltage Service Rate	\$/kWh	0.0050
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kWh	(0.0047)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kWh	0.0010
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) -		
effective until September 30, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0066

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Rate Rider for Disposition of Account 1575 - effective until September 30, 2023 \$ 0.47 Distribution Volumetric Rate \$/kWh 0.0102 Low Voltage Service Rate \$/kWh 0.0035 Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2021 Applicable only for Non-RPP Customers \$/kWh (0.0022) Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2021 \$/kWh (0.0047) Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019 \$/kWh 0.0011 Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019 \$/kWh 0.0005 Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019 \$/kWh 0.0002 Retail Transmission Rate - Network Service Rate \$/kWh 0.0061 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0013 MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.0002 Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0003	Service Charge Smart Metering Entity Charge - effective until December 31, 2022	\$ \$	46.22 0.57
Low Voltage Service Rate \$/kWh 0.0035 Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2021 Applicable only for Non-RPP Customers \$/kWh (0.0022) Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2021 \$/kWh (0.0047) Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019 \$/kWh 0.0011 Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019 \$/kWh 0.0005 Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019 \$/kWh 0.0002 Retail Transmission Rate - Network Service Rate \$/kWh 0.0061 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0013 MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.00032 Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004	Rate Rider for Disposition of Account 1575 - effective until September 30, 2023		0.47
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2021 Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019 Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019 Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019 Retail Transmission Rate - Network Service Rate \$/kWh 0.0002 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0013 MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0002	Distribution Volumetric Rate	\$/kWh	0.0102
Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2021 Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019 Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019 Rate Rider For Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019 Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019 Retail Transmission Rate - Network Service Rate \$/kWh 0.0002 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0013 MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004	Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2021 \$/kWh (0.0047) Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019 \$/kWh 0.0011 Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019 \$/kWh 0.0005 Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019 \$/kWh 0.0002 Retail Transmission Rate - Network Service Rate \$/kWh 0.0061 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0013 MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.0032 Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004			
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019 \$/kWh 0.0011 Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019 \$/kWh 0.0005 Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019 \$/kWh 0.0002 Retail Transmission Rate - Network Service Rate \$/kWh 0.0061 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0013 MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.0032 Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004	Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019 \$/kWh 0.0005 Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019 \$/kWh 0.0002 Retail Transmission Rate - Network Service Rate \$/kWh 0.0061 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0013 MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004	Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kWh	(0.0047)
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until September 30, 2019 \$/kWh 0.0002 Retail Transmission Rate - Network Service Rate \$/kWh 0.0061 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0013 MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.0032 Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004	Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kWh	0.0011
effective until September 30, 2019 \$/kWh 0.0002 Retail Transmission Rate - Network Service Rate \$/kWh 0.0061 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0013 MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004		\$/kWh	0.0005
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0013 MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.0032 Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004	•	\$/kWh	0.0002
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers \$ /kWh 0.0032	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0032	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013
Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004	MONTHLY RATES AND CHARGES - Regulatory Component		
	Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0003	Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable) \$ 0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0066

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered General Service 50 to 1,000 kW interval metered General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Service Charge	\$	376.09
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	8.15
Distribution Volumetric Rate	\$/kW	1.3126
Low Voltage Service Rate	\$/kW	1.5996
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kW	(2.0413)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kW	0.3624
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kW	0.1996
Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) -		
effective until September 30, 2019	\$/kWh	(0.0001)

Retail Transmission Rate - Network Service Rate	\$/kW	2.4593

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Sioux Lookout Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		LD-2010-0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5659
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.6089
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6254
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0066

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW	3.91 10.9596 1.2342
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kWh \$/kW	(0.0022) (1.8562)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until September 30, 2019	\$/kW	(0.2283)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until September 30, 2019 Rate Rider For Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) -	\$/kW	0.1909
effective until September 30, 2019	\$/kWh	0.0702
Retail Transmission Rate - Network Service Rate	\$/kW	1.8548
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4376
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0066

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	r r	E 40
Service Charge	ъ	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Statement of account	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Easement Letter	\$ 15.00
Income tax letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned Items (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

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Sioux Lookout Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Payment of Account		
·	0/	4.50
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	110.00
Disconnect/Reconnect at Meter - after regular hours	\$	245.00
Disconnect/Reconnect at Pole - during regular hours	\$	245.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	110.00
Install/Remove Load Control Device - after regular hours	\$	245.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0066

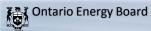
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0892

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0783



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0892	1.0892	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0892	1.0892	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0892	1.0892	65,700	100	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0892	1.0892	12,340	32	DEMAND	531
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0892	1.0892	12,340	32	DEMAND	531
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0892	1.0892	750			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0892	1.0892	2,000			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0892	1.0892	2,000			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0892	1.0892	1,500			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0892	1.0892	1,500			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0892	1.0892	500			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0892	1.0892	500			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

Table 2				Suk	o-Total			Total	
RATE CLASSES / CATEGORIES	Units	Α			В		С	Total Bill	
(eg: Residential TOU, Residential Retailer)		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.0%	\$ (3.53)	-7.4%	\$ (3.12)	-5.7%	\$ (3.27)	-2.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.61	0.9%	\$ (8.79)	-9.5%	\$ (7.70)	-7.2%	\$ (8.09)	-2.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 4.52	0.9%	\$ (344.15)	-47.3%	\$ (328.05)	-32.4%	\$ (370.70)	-3.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 19.06	0.8%	\$ (67.49)	-2.6%	\$ (63.59)	-2.4%	\$ (71.86)	-1.6%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 19.06	0.8%	\$ (40.34)	-1.6%	\$ (36.44)	-1.4%	\$ (41.18)	-1.0%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ -	0.0%	\$ (5.18)	-10.4%	\$ (4.77)	-8.5%	\$ (5.39)	-3.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.0%	\$ (9.40)	-14.6%	\$ (8.31)	-10.1%	\$ (8.73)	-3.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.0%	\$ (13.80)	-19.9%	\$ (12.71)	-14.6%	\$ (14.36)	-4.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.0%	\$ (7.05)	-12.2%	\$ (6.23)	-8.8%	\$ (6.54)	-3.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.0%	\$ (10.35)	-16.9%	\$ (9.53)	-12.8%	\$ (10.77)	-3.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ (2.35)	-5.3%	\$ (2.08)	-4.3%	\$ (2.18)	-2.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ -	0.0%	\$ (3.45)	-7.6%	\$ (3.18)	-6.3%	\$ (3.59)	-3.0%
									<u> </u>
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Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

750 kWh

Demand **Current Loss Factor**

Proposed/Approved Loss Factor

- kW 1.0892 1.0892

	Current OEB-Approved						Proposed				lm	pact
	Rate (\$)	Volume	9	Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$ (Change	% Change
Monthly Service Charge		3.52	1 5		\$	47.74	1	\$		\$	4.22	9.70%
Distribution Volumetric Rate	\$ 0.0	0033 7	50 5	\$ 2.48	\$	-	750	\$	-	\$	(2.48)	-100.00%
DRP Adjustment		7:	50 5	\$ (9.57)			750	\$	(11.31)	\$	(1.75)	18.24%
Fixed Rate Riders	\$	0.83	1 5	\$ 0.83	\$	0.83	1	\$	0.83	\$	` - ´	0.00%
Volumetric Rate Riders	-\$ 0.0	0001 7	50 5	\$ (0.08)	-\$	0.0001	750	\$	(80.0)	\$	-	0.00%
Sub-Total A (excluding pass through)				\$ 37.19				\$		\$	-	0.00%
Line Losses on Cost of Power	\$ 0.0	0820 6	37	\$ 5.49	\$	0.0820	67	\$	5.49	\$	-	0.00%
Total Deferral/Variance Account Rate	1 0	0010 75	ا ۱۰	\$ 0.75	_¢	0.0037	750	\$	(2.78)	¢	(3.53)	-470.00%
Riders	J ***			•	1.	0.0037			, ,		(3.33)	-470.0070
CBR Class B Rate Riders	\$	- 75		\$ -	\$	-		\$		\$	-	
GA Rate Riders	\$	- 75		\$ -	\$		750	\$		\$	-	
Low Voltage Service Charge	\$ 0.0	0050 75	50 3	\$ 3.75	\$	0.0050	750	\$	3.75	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1 5	\$ 0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	s	-	1 5	\$ -	\$	_	1	\$	_	\$	-	
Additional Volumetric Rate Riders	T.	75		\$ -	\$	_		\$		\$	-	
Sub-Total B - Distribution (includes				•	Ť				44.00	•	(0.50)	7.000/
Sub-Total A)			- 3	\$ 47.74				\$	44.22	\$	(3.53)	-7.38%
RTSR - Network	\$ 0.0	0064 81	7	\$ 5.23	\$	0.0068	817	\$	5.55	\$	0.33	6.25%
RTSR - Connection and/or Line and	\$ 0.0	0017 81	7 9	\$ 1.39	\$	0.0018	817	\$	1.47	\$	0.08	5.88%
Transformation Connection	1,			*	Ť		***	•	****	•		
Sub-Total C - Delivery (including Sub- Total B)			:	\$ 54.36				\$	51.24	\$	(3.12)	-5.73%
Wholesale Market Service Charge	\$ 0.0	0036 81	7	\$ 2.94	\$	0.0036	817	\$	2.94	\$		0.00%
(WMSC)	,	01	,	Ψ 2.54	Ψ	0.0000	017	Ψ	2.04	Ψ		0.0070
Rural and Remote Rate Protection	s 0.0	0003 81	7 5	\$ 0.25	\$	0.0003	817	\$	0.25	\$	-	0.00%
(RRRP)	,			•	1.							
Standard Supply Service Charge		0.25 0650 48		\$ 0.25 \$ 31.69		0.25 0.0650		\$	0.25 31.69		-	0.00% 0.00%
TOU - Off Peak TOU - Mid Peak		0 940 12		\$ 31.69		0.0650	488 128	\$	11.99		-	
TOU - Mid Peak TOU - On Peak				\$ 11.99 \$ 17.82		0.0940	128		17.82		-	0.00% 0.00%
100 - Off Peak	\$ U.	1320 13	55 3	\$ 17.82	Þ	0.1320	135	Þ	17.82	Ф		0.00%
Total Bill on TOU (before Taxes)				\$ 119.29				\$	116.17		(3.12)	-2.61%
HST		13%		\$ 15.51		13%		\$	15.10		(0.41)	-2.61%
8% Rebate		8%		\$ (9.54)		8%		\$	(9.29)		0.25	
Total Bill on TOU				\$ 125.25				\$	121.98	\$	(3.27)	-2.61%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW 1.0892 1.0892 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved						Proposed	1			lm	pact	
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		Change	% Change
Monthly Service Charge	•	(*) 45.81	1	\$	(ə) 45.81	•	(*) 46.22	1	\$	46.22		0.41	0.90%
Distribution Volumetric Rate	Š	0.0101	2000		20.20		0.0102	2000		20.40		0.20	0.99%
Fixed Rate Riders	Š	0.47	1	\$	0.47	\$	0.47	1	\$	0.47		-	0.00%
Volumetric Rate Riders	Š	0.0007	2000		1.40	\$	0.0007	2000		1.40		-	0.00%
Sub-Total A (excluding pass through)	·			\$	67.88				\$	68.49	\$	0.61	0.90%
Line Losses on Cost of Power	\$	0.0820	178	\$	14.63	\$	0.0820	178	\$	14.63	\$	-	0.00%
Total Deferral/Variance Account Rate		0.0011	2.000	\$	2.20		0.0036	2.000		(7.20)	•	(9.40)	-427.27%
Riders	P	0.0011	2,000	Ф	2.20	-Ф	0.0036	,		(7.20)	Ф	(9.40)	-421.21%
CBR Class B Rate Riders	\$	-	2,000		-	\$	-	2,000		-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0035	2,000	\$	7.00	\$	0.0035	2,000	\$	7.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	s	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	_	0.00%
	Ĭ,	0.01			0.01	Ĭ	0.01			0.01	_		0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			2,000	\$		\$	-	2,000	\$		\$	-	
Sub-Total B - Distribution (includes				\$	92.28				\$	83.49	\$	(8.79)	-9.53%
Sub-Total A) RTSR - Network	s	0.0057	2,178	ď	12.42	6	0.0061	2,178	¢.	13.29	6	0.87	7.02%
RTSR - Connection and/or Line and	φ			1		Φ		· ·					
Transformation Connection	\$	0.0012	2,178	\$	2.61	\$	0.0013	2,178	\$	2.83	\$	0.22	8.33%
Sub-Total C - Delivery (including Sub-													
Total B)				\$	107.31				\$	99.61	\$	(7.70)	-7.18%
Wholesale Market Service Charge		2 2222	0.470	_	7.04			0.470	^	7.01	•		0.000/
(WMSC)	\$	0.0036	2,178	\$	7.84	\$	0.0036	2,178	\$	7.84	\$	-	0.00%
Rural and Remote Rate Protection		0.0003	2,178	æ	0.65	•	0.0003	2,178	¢.	0.65	φ.		0.00%
(RRRP)	3	0.0003	2,178	Э				2,178	Ф			-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0650	1,300	\$	84.50		0.0650	1,300		84.50		-	0.00%
TOU - Mid Peak	\$	0.0940	340	\$	31.96		0.0940	340	\$	31.96		-	0.00%
TOU - On Peak	\$	0.1320	360	\$	47.52	\$	0.1320	360	\$	47.52	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	280.03				\$	272.33		(7.70)	-2.75%
HST		13%		\$	36.40		13%		\$	35.40		(1.00)	-2.75%
8% Rebate		8%		\$	(22.40)		8%		\$	(21.79)		0.62	
Total Bill on TOU				\$	294.04				\$	285.95	\$	(8.09)	-2.75%

Customer Class: GENERAL SERVICE 5,
RPP / Non-RPP: Non-RPP (Other)

Consumption 65,700 kWh

Demand 100 kW

Current Loss Factor 1.0892

'' ses Factor 1.0892 Proposed/Approved Loss Factor

Current OEB-Approved				Proposed	l	In	pact
Rate	Volume	Charge	Rate	Volume	Charge		
(\$)		(\$)	(\$)		(\$)		% Change
	1			1			0.90%
	100	\$ 130.09		100			0.90%
	1	\$ 8.15		1			0.00%
\$ 0.1995	100		\$ 0.1995	100			0.00%
						\$ 4.52	0.85%
\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
\$ 0.3624	100	\$ 36.24	-\$ 1.678Q	100	\$ (167.80)	\$ (204.13)	-563.27%
0.3024	100	Ψ 30.2 4	-ψ 1.0703	100	ψ (107.03)	Ψ (204.13)	-303.21 /0
\$ -	100	\$ -	\$ -			\$ -	
\$ -	65,700	\$ -	-\$ 0.0022			\$ (144.54)	
\$ 1.5996	100	\$ 159.96	\$ 1.5996	100	\$ 159.96	\$ -	0.00%
•		e	•		e e	œ.	
• -	'	a -	a -	'	a -	ъ -	
\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	100	\$ -	\$ -	100	\$ -	\$ -	
		¢ 707.40			\$ 202.00	¢ (244.4E)	-47.33%
		•			•	, ()	-47.33%
\$ 2.3180	100	\$ 231.80	\$ 2.4593	100	\$ 245.93	\$ 14.13	6.10%
6 0.5462	100	¢ 5460	¢ 0.5050	100	¢ 50.50	¢ 107	3.61%
\$ 0.3462	100	3 34.02	\$ 0.5659	100	\$ 56.59	φ 1.9 <i>1</i>	3.01%
		¢ 1.012.55			¢ 605.50	¢ (229.05)	-32.37%
		φ 1,013.33			φ 000.00	ş (326.03)	-32.37 /6
\$ 0,0036	71 560	\$ 257.62	\$ 0.0036	71 560	\$ 257.62	¢ -	0.00%
0.0030	71,500	Ψ 237.02	ψ 0.0030	71,500	Ψ 257.02	Ψ -	0.0078
\$ 0,0003	71 560	¢ 21.47	¢ 0.0002	71 560	¢ 21.47	¢	0.00%
\$ 0.0003	71,500	φ 21.47	\$ 0.0003	71,500	Φ 21.47	φ -	0.00 /6
\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
\$ 0.1101	71,560	\$ 7,878.80	\$ 0.1101	71,560	\$ 7,878.80	\$ -	0.00%
						<u> </u>	
		\$ 9,171.69			\$ 8,843.64	\$ (328.05)	-3.58%
13%		\$ 1,192.32	13%		\$ 1,149.67	\$ (42.65)	-3.58%
		\$ 10,364.01			\$ 9,993.31	\$ (370.70)	-3.58%
	Rate (\$) \$ 372.74 \$ 1.3009 \$ 8.15 \$ 0.1995 \$ \$ 0.3624 \$ \$ 1.5996 \$ \$ 0.5462 \$ 0.0036 \$ 0.0003 \$ 0.25	Rate (\$) \$ 372.74 1 \$ 1.3009 100 \$ 8.15 110 \$ 0.1995 100 \$ 0.1995 100 \$ 0.3624 100 \$ - 100 \$ - 65,700 \$ 1.5996 100 \$ - 1 \$ - 1 \$ 0.5462 100 \$ 0.5462 100 \$ 0.0036 71,560 \$ 0.0003 71,560 \$ 0.25 1 \$ 0.1101 71,560	Rate (s) Volume (s) Charge (s) \$ 372.74 1 \$ 372.74 \$ 1.3009 100 \$ 130.09 \$ 8.15 1 \$ 8.15 \$ 0.1995 100 \$ 19.95 \$ 530.93 \$ 530.93 \$ - \$ 50.03624 100 \$ 36.24 \$ - \$ 100 \$ - \$ 5 - 65,700 \$ 5 5.96 \$ 1.5996 100 \$ 159.96 \$ - \$ 11 \$ - \$ 5.96 - 1 \$ 5.96 \$ - \$ 100 \$ 5 5.96 - 5.96 \$ - \$ 100 \$ 5 5.96 - 5.96 \$ - \$ 100 \$ 5 5.96 - 5.96 \$ - \$ 100 \$ 5 5.96 - 5.96 \$ - \$ 100 \$ 5 5.96 - 727.13 \$ 2.3180 \$ 100 \$ 231.80 - 5.462 \$ 0.5462 \$ 100 \$ 5.462 - 5.462 \$ 0.5462 \$ 100 \$ 5.462 - 5.462 \$ 0.003 \$ 71,560 \$ 257.62 - 71,560 \$ 257.62 \$ 0.003 \$ 71,560 \$ 7,878.80 - 7,878.80	Rate (s) Volume (s) Charge (s) Rate (s) \$ 372.74 1 \$ 372.74 \$ 376.09 \$ 376.09 \$ 1.30.09 \$ 130.09 \$ 1.3126 \$ 1.3126 \$ 19.95 \$ 0.1995 \$ 100 \$ 19.95 \$ 0.1995 \$ 100 \$ 19.95 \$ 0.1995 \$ 100 \$ 19.95 \$ 0.1995 \$ 100 \$ 19.95 \$ 10.1995 \$ 10	Rate (\$)	Rate (\$)	Rate (5)

Current Loss Factor Proposed/Approved Loss Factor

Ţ	Cı	Current OEB-Approved					Proposed		Im	pact
	Rate		Volume	Charge	Ra	ite	Volume	Charge		•
	(\$)			(\$)	(\$	5)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	3.88		\$ 2,060.28		3.91	531		\$ 15.93	0.77%
Distribution Volumetric Rate	\$	10.8618	32	\$ 347.58	\$ 10	0.9596	32	\$ 350.71	\$ 3.13	0.90%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	0.2611	32	\$ 8.36	\$ (0.2611	32		\$ -	0.00%
Sub-Total A (excluding pass through)				\$ 2,416.21				\$ 2,435.27	\$ 19.06	0.79%
Line Losses on Cost of Power	\$	0.1101	1,101	\$ 121.19	\$ (0.1101	1,101	\$ 121.19	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$	0.2283	32	\$ (7.31)	-\$ 2	2.0845	32	\$ (66.70)	\$ (59.40)	813.05%
Riders	•	0.2200		, ,	• •	2.0040	-	, ,	, ,	010.0070
CBR Class B Rate Riders	\$	-	32	\$ -	\$	-	32	\$ -	\$ -	
GA Rate Riders	\$	-	12,340	\$ -		0.0022		\$ (27.15)		
Low Voltage Service Charge	\$	1.2342	32	\$ 39.49	\$ 1	1.2342	32	\$ 39.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	_	1	\$ -	\$ -	
Additional Volumetric Rate Riders	*		32	\$ -	\$	-	32		\$ -	
Sub-Total B - Distribution (includes				\$ 2,569.59				\$ 2,502.10	\$ (67.49)	-2.63%
Sub-Total A)								*	. ,	
RTSR - Network	\$	1.7482	32	\$ 55.94	\$ 1	1.8548	32	\$ 59.35	\$ 3.41	6.10%
RTSR - Connection and/or Line and	\$	0.4224	32	\$ 13.52	• (0.4376	32	\$ 14.00	\$ 0.49	3.60%
Transformation Connection	Ψ	0.4224	32	ψ 15.52	Ψ	0.4370	32	Ψ 14.00	Ψ 0.43	3.0078
Sub-Total C - Delivery (including Sub-				\$ 2,639.05				\$ 2,575.46	\$ (63.59)	-2.41%
Total B)				Ψ 2,000.00				Ψ 2,070.40	ψ (00.00)	2.4170
Wholesale Market Service Charge	\$	0.0036	13,441	\$ 48.39	\$ (0.0036	13,441	\$ 48.39	\$ -	0.00%
(WMSC)	*		,				,	•	*	
Rural and Remote Rate Protection	\$	0.0003	13,441	\$ 4.03	\$ (0.0003	13,441	\$ 4.03	\$ -	0.00%
(RRRP)	•			•		0.05	-	*	•	0.000/
Standard Supply Service Charge	\$	0.25		\$ 0.25		0.25		\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1101	12,340	\$ 1,358.63	\$ (0.1101	12,340	\$ 1,358.63	\$ -	0.00%
Total Bill on Average IESO Wholesele Market Brits				\$ 4,050.35				\$ 3.986.76	\$ (63.59)	-1.57%
Total Bill on Average IESO Wholesale Market Price HST		13%		\$ 4,050.35 \$ 526.55		13%			\$ (63.59)	-1.57% -1.57%
Total Bill on Average IESO Wholesale Market Price		13%		\$ 526.55 \$ 4.576.90		13%		\$ 4.505.04		-1.57% -1.57%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

12,340 kWh 32 kW 1.0892 1.0892 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor

	Curr	ent OE	B-Approved	1	1		Proposed			mpact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	3.88	531				531		\$ 15.93	
Distribution Volumetric Rate	\$ 10.	.8618	32	\$ 347.58	\$	10.9596	32	\$ 350.71	\$ 3.13	0.90%
Fixed Rate Riders	\$	I	1	\$ -	\$		1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.	.2611	32	\$ 8.36	\$	0.2611	32		\$ -	0.00%
Sub-Total A (excluding pass through)		0000	1 101	\$ 2,416.21	_		4.404	\$ 2,435.27	\$ 19.00	
Line Losses on Cost of Power	\$ 0.	.0820	1,101	\$ 90.25	\$	0.0820	1,101	\$ 90.25	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.	2283	32	\$ (7.31) -\$	2.0845	32	\$ (66.70)	\$ (59.40	813.05%
Riders CBR Class B Rate Riders	e		32	¢			32	\$ -	\$ -	
GA Rate Riders	•	- 1	-	\$ -	4		12,340	\$ -	¢ -	
Low Voltage Service Charge	\$ 1.	2342		\$ 39.49	\$	1.2342	32	\$ 39.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)		2042	02	•	ľ	1.2042	02	,	Ψ.	0.0070
omart motor zmity onargo (ii applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	_	1	\$ -	\$ -	
Additional Volumetric Rate Riders			32	\$ -	\$	-	32	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 2.538.65				\$ 2.498.31	\$ (40.34	-1.59%
Sub-Total A)				, , , , , , , , , , , , , , , , , , , ,				,	, , , ,	,
RTSR - Network	\$ 1.	7482	32	\$ 55.94	\$	1.8548	32	\$ 59.35	\$ 3.4	6.10%
RTSR - Connection and/or Line and	\$ 0.	.4224	32	\$ 13.52	\$	0.4376	32	\$ 14.00	\$ 0.49	3.60%
Transformation Connection	, , , , , , , , , , , , , , , , , , ,		02	Ψ .0.02	Ť	0	02	Ψ 11.00	Ψ 0	0.0070
Sub-Total C - Delivery (including Sub-				\$ 2,608.11				\$ 2,571.67	\$ (36.44	-1.40%
Total B) Wholesale Market Service Charge					+			· ·		
(WMSC)	\$ 0.	.0036	13,441	\$ 48.39	\$	0.0036	13,441	\$ 48.39	\$ -	0.00%
Rural and Remote Rate Protection										
(RRRP)	\$ 0.	.0003	13,441	\$ 4.03	\$	0.0003	13,441	\$ 4.03	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak) s 0.	.0650	8,021	\$ 521.37			8.021	\$ 521.37	\$ -	0.00%
TOU - Mid Peak	\$ 0.	0940	2,098	\$ 197.19	\$	0.0940	2,098	\$ 197.19	\$ -	0.00%
TOU - On Peak	\$ 0.	1320	2,221	\$ 293.20	\$	0.1320	2,221	\$ 293.20	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 3,672.53				\$ 3,636.09		
HST		13%		\$ 477.43		13%		\$ 472.69	\$ (4.74	-0.99%
Total Bill on TOU				\$ 4,149.96				\$ 4,108.79	\$ (41.18	-0.99%

Demand

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 750 kWh

- kW 1.0892 1.0892

Current Loss Factor Proposed/Approved Loss Factor

		Current Of	B-Approve	d				Proposed				lm	pact
		Rate	Volume	(Charge		Rate	Volume	Cha				
		(\$)			(\$)		(\$)		(\$			hange	% Change
Monthly Service Charge	\$	43.52	1	Ψ	43.52		47.74		\$	47.74	\$	4.22	9.70%
Distribution Volumetric Rate	\$	0.0033	750		2.48		-	750		-	\$	(2.48)	-100.00%
DRP Adjustment			750		(9.57)			750	\$	(11.31)	\$	(1.75)	18.24%
Fixed Rate Riders	\$	0.83	1	\$	0.83	\$	0.83	1	\$	0.83	\$	-	0.00%
Volumetric Rate Riders	-\$	0.0001	750		(0.08)	-\$	0.0001	750		(0.08)		-	0.00%
Sub-Total A (excluding pass through)				\$	37.19				\$	37.19		-	0.00%
Line Losses on Cost of Power	\$	0.1101	67	\$	7.37	\$	0.1101	67	\$	7.37	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0010	750	\$	0.75	_¢	0.0037	750	\$	(2.78)	Φ.	(3.53)	-470.00%
Riders	Ψ	0.0010		·	0.73	Ψ	0.0037		Ψ	(2.70)	Ψ	(3.33)	-470.0070
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-		\$	-	\$	-	
GA Rate Riders	\$	-	750	\$	-	-\$	0.0022		\$	(1.65)		(1.65)	
Low Voltage Service Charge	\$	0.0050	750	\$	3.75	\$	0.0050	750	\$	3.75	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$		0.00%
	Ψ	0.57	'	·	0.57	Ψ	0.57		•	0.57	Ψ	-	0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-		\$	-	\$	-	
Additional Volumetric Rate Riders			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	49.62				\$	44.45	\$	(5.18)	-10.43%
Sub-Total A)				•					•		*	` '	
RTSR - Network	\$	0.0064	817	\$	5.23	\$	0.0068	817	\$	5.55	\$	0.33	6.25%
RTSR - Connection and/or Line and	\$	0.0017	817	\$	1.39	\$	0.0018	817	\$	1.47	\$	0.08	5.88%
Transformation Connection			0	Ψ		*	0.00.0	0			Ψ	0.00	0.0070
Sub-Total C - Delivery (including Sub-				\$	56.24				\$	51.47	\$	(4.77)	-8.48%
Total B)				T	***				-	*****	*	()	******
Wholesale Market Service Charge	\$	0.0036	817	\$	2.94	\$	0.0036	817	\$	2.94	\$	-	0.00%
(WMSC)	*			*		_			*		7		
Rural and Remote Rate Protection	\$	0.0003	817	\$	0.25	\$	0.0003	817	\$	0.25	\$	-	0.00%
(RRRP)	*		2	*		Υ			*		*		
Standard Supply Service Charge									_				
Non-RPP Retailer Avg. Price	\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	142.00				\$	137.23		(4.77)	-3.36%
HST		13%		\$	18.46		13%		\$	17.84	\$	(0.62)	-3.36%
8% Rebate		8%					8%				_		
Total Bill on Non-RPP Avg. Price				\$	160.46				\$	155.07	\$	(5.39)	-3.36%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP 2,000 kWh

- kW 1.0892 1.0892

Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

		Current Of	B-Approve	d				Proposed				lm	pact
	-	Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	43.52	1	\$	43.52		47.74	1		47.74	\$	4.22	9.70%
Distribution Volumetric Rate	\$	0.0033	2000		6.60		-	2000		-	\$	(6.60)	-100.00%
DRP Adjustment			2000		(13.69)			2000		(11.31)		2.38	-17.38%
Fixed Rate Riders	\$	0.83	1	\$	0.83	\$	0.83	1	\$		\$	-	0.00%
Volumetric Rate Riders	-\$	0.0001	2000	\$	(0.20)	-\$	0.0001	2000	\$	(0.20)		-	0.00%
Sub-Total A (excluding pass through)				\$	37.06				\$	37.06		-	0.00%
Line Losses on Cost of Power	\$	0.0820	178	\$	14.63	\$	0.0820	178	\$	14.63	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0010	2,000	\$	2.00	•	0.0037	2,000	¢	(7.40)	Ф	(9.40)	-470.00%
Riders	P	0.0010			2.00	-φ	0.0037	2,000	φ	(7.40)	φ	(9.40)	-470.0076
CBR Class B Rate Riders	\$	-	2,000		-	\$	-	2,000		-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000		-	\$	-	
Low Voltage Service Charge	\$	0.0050	2,000	\$	10.00	\$	0.0050	2,000	\$	10.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$		0.00%
	a a	0.37	'	_	0.57	φ	0.57	i		0.57	*	-	0.00 /8
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-		\$	-	\$	-	
Additional Volumetric Rate Riders			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	64.26				\$	54.86	\$	(9.40)	-14.63%
Sub-Total A)						_			•		•	• •	
RTSR - Network	\$	0.0064	2,178	\$	13.94	\$	0.0068	2,178	\$	14.81	\$	0.87	6.25%
RTSR - Connection and/or Line and	s	0.0017	2,178	\$	3.70	\$	0.0018	2,178	\$	3.92	\$	0.22	5.88%
Transformation Connection			2,	Ψ	00	1	0.00.0	2,	Ψ	0.02	Ψ	0.22	0.0070
Sub-Total C - Delivery (including Sub-				\$	81.90				\$	73.59	\$	(8.31)	-10.15%
Total B)				*					•		*	(0.0.)	
Wholesale Market Service Charge	\$	0.0036	2,178	\$	7.84	\$	0.0036	2,178	\$	7.84	\$	-	0.00%
(WMSC)	T T		,	Ť	-			, -	•	-			
Rural and Remote Rate Protection	\$	0.0003	2,178	\$	0.65	\$	0.0003	2,178	\$	0.65	\$	-	0.00%
(RRRP)			2,	Ť				2,					
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$		\$	-	0.00%
TOU - Off Peak	\$	0.0650	1,300		84.50		0.0650		\$		\$	-	0.00%
TOU - Mid Peak	\$	0.0940	340	\$	31.96		0.0940	340	\$		\$	-	0.00%
TOU - On Peak	\$	0.1320	360	\$	47.52	\$	0.1320	360	\$	47.52	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	254.63				\$	246.32		(8.31)	-3.26%
HST		13%		\$	33.10		13%		\$		\$	(1.08)	-3.26%
8% Rebate		8%		\$	(20.37)		8%		\$	(19.71)		0.66	
Total Bill on TOU				\$	267.36				\$	258.63	\$	(8.73)	-3.26%

Demand

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh

- kW 1.0892

Current Loss Factor Proposed/Approved Loss Factor

1.0892

	Current OEB-Approved						Proposed	I	T	lm	pact	
		ate \$)	Volume		Charge (\$)		Rate (\$)	Volume	Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	43.52	1	\$	43.52	\$	47.74	1	\$ 47.74		4.22	9.70%
Distribution Volumetric Rate	\$	0.0033	2000	\$	6.60	\$	-	2000	\$ -	\$	(6.60)	-100.00%
DRP Adjustment			2000	\$	(13.69)			2000	\$ (11.31)	\$	2.38	-17.38%
Fixed Rate Riders	\$	0.83	1	\$	0.83	\$	0.83	1	\$ 0.83	\$	-	0.00%
Volumetric Rate Riders	-\$	0.0001	2000	\$	(0.20)	-\$	0.0001	2000	\$ (0.20)	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	37.06				\$ 37.06	\$	-	0.00%
Line Losses on Cost of Power	\$	0.1101	178	\$	19.64	\$	0.1101	178	\$ 19.64	\$	-	0.00%
Total Deferral/Variance Account Rate		0.0010	2,000	\$	2.00	•	0.0037	2,000	\$ (7.40)		(9.40)	-470.00%
Riders	*	0.0010	2,000	Ф	2.00	-Φ	0.0037	2,000	\$ (7.40)	ıΦ	(9.40)	-470.00%
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$ -	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	-\$	0.0022	2,000	\$ (4.40)	\$	(4.40)	
Low Voltage Service Charge	\$	0.0050	2,000	\$	10.00	\$	0.0050	2,000	\$ 10.00	\$	- '	0.00%
Smart Meter Entity Charge (if applicable)		0.57	1	\$	0.57	\$	0.57	1	\$ 0.57	\$		0.00%
	•	0.57	1	Ф	0.57	Ф	0.57		\$ 0.57	Ф	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders			2,000	\$	-	\$	-	2,000	\$ -	\$	-	
Sub-Total B - Distribution (includes				s	69.27				\$ 55.47	\$	(13.80)	-19.92%
Sub-Total A)				*					•	Ð	` '	
RTSR - Network	\$	0.0064	2,178	\$	13.94	\$	0.0068	2,178	\$ 14.81	\$	0.87	6.25%
RTSR - Connection and/or Line and	\$	0.0017	2,178	\$	3.70	•	0.0018	2,178	\$ 3.92	•	0.22	5.88%
Transformation Connection	Ψ	0.0017	2,170	Ψ	3.70	Ψ	0.0010	2,170	Ψ 5.52	Ψ	0.22	3.00 /6
Sub-Total C - Delivery (including Sub-				\$	86.92				\$ 74.21	\$	(12.71)	-14.62%
Total B)				Ψ	00.32				Ψ 17.21	Ψ	(12.71)	-14.02 /6
Wholesale Market Service Charge	\$	0.0036	2,178	\$	7.84	\$	0.0036	2,178	\$ 7.84	\$		0.00%
(WMSC)	*	0.0000	2,170	Ψ	7.04	Ψ	0.0000	2,170	Ψ 7.04	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0003	2,178	\$	0.65	\$	0.0003	2,178	\$ 0.65	\$		0.00%
(RRRP)	*	0.0000	2,170	Ψ	0.00	Ψ	0.0000	2,170	Ψ 0.00	Ψ		0.0070
Standard Supply Service Charge												
Non-RPP Retailer Avg. Price	\$	0.1101	2,000	\$	220.20	\$	0.1101	2,000	\$ 220.20	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	315.61				\$ 302.90		(12.71)	-4.03%
HST		13%		\$	41.03		13%		\$ 39.38	\$	(1.65)	-4.03%
8% Rebate		8%					8%					
Total Bill on Non-RPP Avg. Price				\$	356.64				\$ 342.28	\$	(14.36)	-4.03%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption Demand

1,500 kWh - kW 1.0892 1.0892 **Current Loss Factor** Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed		In	pact	
		Rate	Volume	Charge	Rate	Volume	Charge		
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	43.52		\$ 43.52	\$ 47.74		\$ 47.74		9.70%
Distribution Volumetric Rate	\$	0.0033	1500		\$ -	1500		\$ (4.95)	-100.00%
DRP Adjustment			1500			1500		\$ 0.73	-6.06%
Fixed Rate Riders	\$	0.83	1	\$ 0.83	\$ 0.83		\$ 0.83	\$ -	0.00%
Volumetric Rate Riders	-\$	0.0001	1500		-\$ 0.0001	1500		\$ -	0.00%
Sub-Total A (excluding pass through)				\$ 37.11			\$ 37.11	\$ -	0.00%
Line Losses on Cost of Power	\$	0.0820	134	\$ 10.97	\$ 0.0820	134	\$ 10.97	\$ -	0.00%
Total Deferral/Variance Account Rate	\$	0.0010	1,500	\$ 1.50	-\$ 0.0037	1,500	\$ (5.55)	\$ (7.05)	-470.00%
Riders	*	0.0010	1,500	φ 1.50	-φ 0.0037	1,500	φ (5.55)	φ (7.03)	-470.00%
CBR Class B Rate Riders	\$	-	1,500	\$ -	\$ -	1,500		\$ -	
GA Rate Riders	\$	-	1,500	\$ -	\$ -	1,500		\$ -	
Low Voltage Service Charge	\$	0.0050	1,500	\$ 7.50	\$ 0.0050	1,500	\$ 7.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)		0.57		\$ 0.57	\$ 0.57		¢ 0.57	<u></u>	0.000/
	\$	0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders			1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 57.65			\$ 50.60	\$ (7.05)	-12.23%
Sub-Total A)				\$ 57.65			\$ 50.60	\$ (7.05)	-12.23%
RTSR - Network	\$	0.0064	1,634	\$ 10.46	\$ 0.0068	1,634	\$ 11.11	\$ 0.65	6.25%
RTSR - Connection and/or Line and		0.0047	4 004	¢ 0.70	£ 0.0040	4.004	¢ 004	¢ 0.40	E 000/
Transformation Connection	\$	0.0017	1,634	\$ 2.78	\$ 0.0018	1,634	\$ 2.94	\$ 0.16	5.88%
Sub-Total C - Delivery (including Sub-				\$ 70.88			\$ 64.65	\$ (6.23)	-8.79%
Total B)				\$ 70.88			\$ 64.65	\$ (6.23)	-8.79%
Wholesale Market Service Charge		0.0036	1,634	\$ 5.88	\$ 0.0036	1,634	\$ 5.88	\$ -	0.000/
(WMSC)	\$	0.0036	1,634	\$ 5.88	\$ 0.0036	1,634	\$ 5.88	5 -	0.00%
Rural and Remote Rate Protection			4 00 4			4 00 4			0.000/
(RRRP)	\$	0.0003	1,634	\$ 0.49	\$ 0.0003	1,634	\$ 0.49	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$	0.0650	975	\$ 63.38	\$ 0.0650	975	\$ 63.38	\$ -	0.00%
TOU - Mid Peak	\$	0.0940	255	\$ 23.97	\$ 0.0940	255	\$ 23.97	\$ -	0.00%
TOU - On Peak	\$	0.1320	270		\$ 0.1320			\$ -	0.00%
				, , , , , , , , , , , , , , , , , , , ,		,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		0.007,0
Total Bill on TOU (before Taxes)				\$ 200.49			\$ 194.26	\$ (6.23)	-3.11%
HST		13%		\$ 26.06	139	ń	\$ 25.25		-3.11%
8% Rebate		8%		\$ (16.04)			\$ (15.54)		0,0
Total Bill on TOU		0 70		\$ 210.52	07		\$ 203.97		-3.11%
Total bill on 100				Ψ 210.32			ψ 203.31	ψ (0.54)	-3.1176

Demand

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 1,500 kWh

- kW 1.0892

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	B-Approve	d				Proposed				lm	pact
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	5	Change	% Change
Monthly Service Charge	\$	43.52	1	\$	43.52	\$	47.74	1	\$	47.74		4.22	9.70%
Distribution Volumetric Rate	\$	0.0033	1500	\$	4.95	\$	-	1500	\$	-	\$	(4.95)	-100.00%
DRP Adjustment			1500	\$	(12.04)	1		1500	\$	(11.31)	\$	0.73	-6.06%
Fixed Rate Riders	\$	0.83	1	\$	0.83	\$	0.83	1	\$	0.83	\$	-	0.00%
Volumetric Rate Riders	-\$	0.0001	1500	\$	(0.15)	-\$	0.0001	1500	\$	(0.15)		-	0.00%
Sub-Total A (excluding pass through)				\$	37.11				\$	37.11		-	0.00%
Line Losses on Cost of Power	\$	0.1101	134	\$	14.73	\$	0.1101	134	\$	14.73	\$	-	0.00%
Total Deferral/Variance Account Rate	.	0.0010	1,500	\$	1.50	-\$	0.0037	1,500	\$	(5.55)	\$	(7.05)	-470.00%
Riders	۳	0.0010	· ·	Ψ	1.50	Ψ.	0.0037		Ψ	(5.55)	Ψ	(7.03)	-470.0070
CBR Class B Rate Riders	\$	-	1,500	\$	-	\$	-		\$	-	\$	-	
GA Rate Riders	\$	-	1,500	\$	-	-\$	0.0022		\$	(3.30)		(3.30)	
Low Voltage Service Charge	\$	0.0050	1,500	\$	7.50	\$	0.0050	1,500	\$	7.50	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	_	1	\$	_	\$	_	1	\$	_	\$	_	
Additional Volumetric Rate Riders	'		1,500	\$	-	\$	-	1,500	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	61.41				\$	51.06	\$	(10.35)	-16.85%
Sub-Total A)						<u> </u>			-		<u> </u>	, ,	
RTSR - Network RTSR - Connection and/or Line and	\$	0.0064	1,634	\$	10.46	\$	0.0068	1,634	\$	11.11	\$	0.65	6.25%
Transformation Connection	\$	0.0017	1,634	\$	2.78	\$	0.0018	1,634	\$	2.94	\$	0.16	5.88%
Sub-Total C - Delivery (including Sub-						H							
Total B)				\$	74.65				\$	65.11	\$	(9.53)	-12.77%
Wholesale Market Service Charge	\$	0.0036	1,634	\$	5.88	\$	0.0036	1.634	\$	5.88	\$		0.00%
(WMSC)	*	0.0000	1,004	Ψ	0.00	Ψ.	0.0000	1,004	Ψ	0.00	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0003	1.634	\$	0.49	\$	0.0003	1.634	\$	0.49	\$	_	0.00%
(RRRP)	*	0.0000	1,001	Ψ	0.10	Ť	0.0000	1,001	*	0.10	Ψ.		0.0070
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1101	1,500	\$	165.15	\$	0.1101	1,500	\$	165.15	\$	-	0.00%
					040 :-					200		(0.55)	0.0=01
Total Bill on Non-RPP Avg. Price			l	\$	246.17	1			\$	236.63		(9.53)	-3.87%
HST		13%		\$	32.00	1	13%		\$	30.76	\$	(1.24)	-3.87%
8% Rebate		8%		_	:-		8%						
Total Bill on Non-RPP Avg. Price				\$	278.17	_			\$	267.40	\$	(10.77)	-3.87%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

500 kWh

- kW 1.0892 1.0892 Demand Current Loss Factor Proposed/Approved Loss Factor

	Cu	rrent OE	B-Approved	1	Т		Proposed	l	l In	npact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	43.52	1		2 \$			\$ 47.74		9.70%
Distribution Volumetric Rate	\$	0.0033	500	\$ 1.6		-	500		\$ (1.65)	-100.00%
DRP Adjustment			500	\$ (8.7			500			29.41%
Fixed Rate Riders	\$	0.83	1	\$ 0.8			1	\$ 0.83		0.00%
Volumetric Rate Riders	-\$	0.0001	500		5) -\$	0.0001	500			0.00%
Sub-Total A (excluding pass through)				\$ 37.2				\$ 37.21		0.00%
Line Losses on Cost of Power	\$	0.0820	45	\$ 3.6	6 \$	0.0820	45	\$ 3.66	\$ -	0.00%
Total Deferral/Variance Account Rate	¢	0.0010	500	\$ 0.5	0 -	0.0037	500	\$ (1.85)	\$ (2.35)	-470.00%
Riders	*	0.0010		•	٦	0.0037		, , ,	ψ (2.55)	-470.0076
CBR Class B Rate Riders	\$	-	500	\$ -	\$	-	500	\$ -	\$ -	
GA Rate Riders	\$	-	500	\$ -	\$	-	500	\$ -	\$ -	
Low Voltage Service Charge	\$	0.0050	500	\$ 2.5	0 \$	0.0050	500	\$ 2.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$ 0.5	7 \$	0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders			500	\$ -	\$	-	500	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 44.4	4			\$ 42.09	\$ (2.35)	-5.29%
Sub-Total A)				a 44.4	4			•	, , ,	
RTSR - Network	\$	0.0064	545	\$ 3.4	9 \$	0.0068	545	\$ 3.70	\$ 0.22	6.25%
RTSR - Connection and/or Line and	\$	0.0017	545	\$ 0.9	3 5	0.0018	545	\$ 0.98	\$ 0.05	5.88%
Transformation Connection	Ą	0.0017	545	φ 0.8	3 4	0.0018	545	φ 0.96	φ 0.05	3.00 /0
Sub-Total C - Delivery (including Sub-				\$ 48.8	5			\$ 46.77	\$ (2.08)	-4.25%
Total B)				-	<u> </u>			•	(2.00)	2070
Wholesale Market Service Charge	s	0.0036	545	\$ 1.9	6 5	0.0036	545	\$ 1.96	\$ -	0.00%
(WMSC)	T			•	Ĭ,				*	
Rural and Remote Rate Protection	s	0.0003	545	\$ 0.1	6 5	0.0003	545	\$ 0.16	\$ -	0.00%
(RRRP)	II.			•					*	
Standard Supply Service Charge	\$	0.25	1	\$ 0.2			1	\$ 0.25		0.00%
TOU - Off Peak		0.0650	325	\$ 21.1			325	\$ 21.13		0.00%
TOU - Mid Peak		0.0940	85	\$ 7.9			85	\$ 7.99		0.00%
TOU - On Peak	\$	0.1320	90	\$ 11.8	8 \$	0.1320	90	\$ 11.88	\$ -	0.00%
					_					
Total Bill on TOU (before Taxes)				\$ 92.2				\$ 90.14		-2.25%
HST		13%		\$ 11.9		13%		\$ 11.72		-2.25%
8% Rebate		8%		\$ (7.3		8%		\$ (7.21)		
Total Bill on TOU				\$ 96.8	3			\$ 94.65	\$ (2.18)	-2.25%

Customer Class:

RPP / Non-RPP:

Non-RPP (Retailer)

Consumption

Demand

- kW

urrent Loss Factor

roved Loss Factor

1.0892 Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.52		\$ 43.52	\$ 47.74	1	\$ 47.74	\$ 4.22	9.70%
Distribution Volumetric Rate	\$ 0.0033	500		\$ -	500		\$ (1.65)	-100.00%
DRP Adjustment		500			500			29.41%
Fixed Rate Riders	\$ 0.83	1	\$ 0.83	\$ 0.83	1	\$ 0.83	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0001	500		-\$ 0.0001	500			0.00%
Sub-Total A (excluding pass through)			\$ 37.21			\$ 37.21	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1101	45	\$ 4.91	\$ 0.1101	45	\$ 4.91	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0010	500	\$ 0.50	-\$ 0.0037	500	\$ (1.85)	\$ (2.35)	-470.00%
Riders	0.0010		*			, , ,	. ,	47 0.0070
CBR Class B Rate Riders	\$ -		\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders	\$ -		\$ -	-\$ 0.0022	500	\$ (1.10)		
Low Voltage Service Charge	\$ 0.0050	500	\$ 2.50	\$ 0.0050	500	\$ 2.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
	•		ψ 0.01	0.01		1	,	0.0070
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 45.69			\$ 42.24	\$ (3.45)	-7.55%
Sub-Total A)			•			*	, ,	
RTSR - Network	\$ 0.0064	545	\$ 3.49	\$ 0.0068	545	\$ 3.70	\$ 0.22	6.25%
RTSR - Connection and/or Line and	\$ 0.0017	545	\$ 0.93	\$ 0.0018	545	\$ 0.98	\$ 0.05	5.88%
Transformation Connection	* *****		*	* ******		*	*	******
Sub-Total C - Delivery (including Sub-			\$ 50.10			\$ 46.92	\$ (3.18)	-6.34%
Total B)			V 001.10				(0.10)	0.0170
Wholesale Market Service Charge	\$ 0.0036	545	\$ 1.96	\$ 0.0036	545	\$ 1.96	\$ -	0.00%
(WMSC)	0.0000	0.0	Ψ 1.00	V 0.0000	0.0		Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0003	545	\$ 0.16	\$ 0.0003	545	\$ 0.16	\$ -	0.00%
(RRRP)	*		•	*		*	*	*****
Standard Supply Service Charge							_	
Non-RPP Retailer Avg. Price	\$ 0.1101	500	\$ 55.05	\$ 0.1101	500	\$ 55.05	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 107.28			\$ 104.10		-2.96%
HST	13%		\$ 13.95	13%		\$ 13.53	\$ (0.41)	-2.96%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 121.22			\$ 117.63	\$ (3.59)	-2.96%