

Hydro One Networks Inc.

7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5
www.HydroOne.com

Tel: (416) 345-5393
Fax: (416) 345-5866
Joanne.Richardson@HydroOne.com

Joanne Richardson

Director – Major Projects and Partnerships
Regulatory Affairs



BY COURIER

November 5, 2018

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Load Transfer Elimination Application – A Service Area Amendment & Asset Sale Application
Between Hydro One Networks Inc. and Energy + Inc.**

In accordance with the Distribution System Code amendments of December 21, 2015, Hydro One Networks Inc. and Energy + Inc. are jointly applying to the Ontario Energy Board (“Board”) for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

Should you have any questions on this application, please contact Pasquale Catalano at (416) 345-5405 or via email at Pasquale.Catalano@HydroOne.com.

Sincerely,

ORIGINAL SIGNED BY JOANNE RICHARDSON

Joanne Richardson



Ontario Energy Board

**Elimination of Load Transfer Arrangements
Between
Hydro One Networks Inc. and Energy + Inc.**

**Combined Service Area Amendment and Asset
Transfer Application**

November 5, 2018

PART I: SERVICE AREA AMENDMENT

1.1 Basic Facts

As a result of the Distribution System Code amendments of December 21, 2015, EB-2015-0006, Hydro One Networks Inc. ("Hydro One") and Energy + Inc. ("Energy +") are jointly applying to the Ontario Energy Board ("OEB") for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

This application is being filed as a follow up to a previous application that was filed and approved by the OEB (EB-2017-0248) on August 31st, 2017. Since then, Hydro One and Energy+ have identified that there were two customers that were not identified in the original application. We are jointly submitting this application to make the correction.

1.2 Identification of the Parties

1.2.1 Applicant

(Identify whether the applicant is a geographic and/or physical distributor)

Hydro One is the geographic distributor. Energy+ is the physical distributor. Hydro One will transfer 2 customers to the physical distributor.

Name of Applicant Hydro One Networks Inc.	Licence Number ED-2003-0043
Address 483 Bay Street, 7 th Floor, South Tower Toronto, ON M5G 2P5	Telephone Number 416-345-5405
	Facsimile Number 416-345-5866
	E-mail Address: Regulatory@HydroOne.com
Contact Person Pasquale Catalano Regulatory Advisor	Telephone Number As listed above.
	Facsimile Number As listed above.
	E-mail Address: Pasquale.Catalano@HydroOne.com

1.2.2 Co-Applicant or Other Distributor to the Service Area Amendment Application

Name of Co-Applicant or Other Distributor Energy+ Inc.	Licence Number ED-2002-0574
Address: Energy+ Inc. 1500 Bishop St., PO Box 1060 Cambridge, ON, N1R 5X6	Telephone Number 519-621-3530
	Facsimile Number (519) 621-5779
	E-mail Address: shughes@energyplus.ca
Contact Person: Sarah Hughes, Chief Financial Officer	Telephone Number 519-621-3530 x2638
	Facsimile Number 519-622-7667
	E-mail Address shughes@energyplus.ca

1.3 Description of Proposed Service Area

1.3.1	<p>Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).</p> <p>The proposed amendments are premise specific. Once this application is approved, Energy +’s licence will include the two premises in Attachment 1. These premises will be removed from Hydro One’s licence.</p> <p>There are no changes required to Hydro One’s licence.</p> <p>Once the application is approved, Energy+ Inc.’s (ED-2002-0574) licence will be amended to state the following.</p> <p>1. The customers in the County of Brant located at:</p> <p>i. 33 Elliott Road, Oakland, now within the County of Brant</p> <p>ii. 1259 Lockie Rd., South Dumfries, now within the County of Brant</p>
-------	--

1.3.2	<p>Provide maps or diagrams of the area(s) that is the subject of the SAA application.</p> <p>Please see Attachment 2.</p>
1.3.3	<p>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer.</p> <p>2 residential Hydro One customers are proposed to be transferred to Energy +.</p>

1.4 Information on Affected Load Transfer Customers

1.4.1	<p>Provide a total number of load transfer arrangements between distributors.</p> <p>Section 1.3.3 addresses the majority of the remaining, existing load transfer arrangements between the two distributors. Given that Energy+ is an embedded LDC, there may be some load transfer arrangements that are not being addressed by this application.</p>
1.4.2	<p>Provide a number of load transfers eliminated in this application.</p> <p>Please see 1.3.3.</p>
1.4.3	<p>Provide a number of customers to be transferred from Hydro One to Energy +.</p> <p>Please see 1.3.3.</p>
1.4.4	<p>Provide a number of customers to be transferred from Energy + to Hydro One.</p> <p>There are no customers being transferred from Energy+ to Hydro One.</p>
1.4.5	<p>Provide a list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number)</p> <p>Please see Attachment 1.</p>
1.4.6	<p>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendments. Letters informing the customers of the proposed amendment were sent by Hydro One to their customers on July 27, 2018. Energy+ letters to follow.</p>

1.5. Impacts Arising from the Amendment(s)

- 1.5.1 Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied.
Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders).
Use 750 kWh / month for the average residential consumer. Provide any additional information as required.
- As shown in Tables 1 and 2, the customers moving from Hydro One Networks to Energy + Inc. will see a reduction in their monthly delivery charges. As such, no credits are required for these customers.

Table 1 - Delivery Bill Impacts at Typical Consumption Levels for Customers Moving from Hydro One Networks (Rates effective January 1, 2017) to Energy + Inc. Former Brant County Power (Rates effective May 1, 2017)

Monthly Consumption (kWh)	Hydro One Networks Inc.				Energy+ Inc. (Former Brant County Power)				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$)**	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$)	
750	R2	19.83	0.03740	52.47	RES	19.95	0.0129	42.46	(10.01)

* Includes low voltage charge

** Includes RTSR charges and cost of losses, all Delivery charges, and Distribution Rate Protection on HONI R2 Delivery charges.

Table 2 - Delivery Bill Impacts at Typical Consumption Levels for Customers Moving from Hydro One Networks (Rates effective January 1, 2017) to Energy + Inc. Former Cambridge and North Dumfries Hydro (Rates effective May 1, 2017)

Monthly Consumption (kWh)	Hydro One Networks Inc.				Energy+ Inc. (Former Cambridge and North Dumfries Hydro)				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$)**	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$)	
750	R2	19.83	0.03740	52.47	RES	17.97	0.0093	36.64	(15.83)

* Includes low voltage charge

** Includes RTSR charges and cost of losses, all Delivery charges, and Distribution Rate Protection on HONI R2 Delivery charges.

- 1.5.2 Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.
No assets will be stranded as a result of this application.

- 1.5.3 Identify costs for stranded equipment that would need to be de-energized or removed.
N/A – please see 1.5.2.

- 1.5.4 Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.
Please see Part 2.

1.5.5	<p>Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.</p> <p>The customers' bills will decrease as a result of their transfer from Hydro One to Energy+. Therefore, a credit mitigation is not required.</p>
-------	---

PART II: TRANSFER OF ASSETS (S. 86(1)(b))

2.1 Description of the Assets to Be Transferred

2.1.1	Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets) See Attachment 1.
2.1.2	Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location. The assets are located within the territory that will be transferred from the geographical distributor to the physical distributor upon approval of the application. Please see Attachment 2 for maps indicating the location of the assets.
2.1.3	Indicate which distributor’s customers are currently served by the assets. Currently the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.

2.2 Description of the Sale Transaction

2.2.1	The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction. Once approved, Hydro One will sell the assets servicing current Hydro One geographical customers to Energy+ for \$9,026.00 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 1.
2.2.2	Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how. There are no third parties that will be impacted by this sale.

PART III: CERTIFICATION AND ACKNOWLEDGEMENT

Applicant

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual ORIGINAL SIGNED BY JOANNE RICHARDSON	Name and Title of Key Individual Joanne Richardson Director - Major Projects and Partnerships, Regulatory Affairs	Date November 5, 2018
--	--	------------------------------

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Co-Applicant (if applicable)

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual ORIGINAL SIGNED BY SARAH HUGHES	Name and Title of Key Individual Sarah Hughes Chief Financial Officer	Date November 1, 2018
---	---	------------------------------

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Attachment 1

Geographical Distributor (Hydro One) LTLT Customer and Asset Transfer Information

Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
1		33	ELLIOTT RD.	OAKLAND	N0E 1R0			J3732181	Fig.5	R2_2TR_RPP
2		1259	LOCKIE RD.	SOUTH DUMFRIES	N0B 1L0			J3561587	Fig.1	R2_2TR_RPP

33 Elliott Road

1 Premise only, Asset Summary for this page listed under "33 Elliott Road" on main tab

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
2	45	1	Earth Plus	\$1,479.00	\$2,958.00
2					\$2,958.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
33 Elliott Road	130	1	260	\$3.00	\$780.00
Totals	130		260		\$780.00

Secondary Services to Premise				
Location	Number of Premises	Figure #	Price/Premise	Total Asset Value
33 Elliott Road	1	5	\$80.00	\$80.00
Totals				\$80.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	1	25	\$4,050.00	\$4,050.00
1				\$4,050.00

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	1				0											
Special Case #1					1											260
Special Case #2																
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
Subtotal	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	260
Total O/H	20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Secondary O/H (m) 20
Total U/G	63	0	0	0	63	0	0	0	0	0	0	0	0	0	0	Total Secondary U/G (m) 126
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Primary (m) 260
Toal Buss (m)	0															

POLES	30	35	40	45	50	55	Total
Main Page	0	1	0	2	0	0	3
Special Case #1	0	0	0	0	0	0	0
Special Case #2	0	0	0	0	0	0	0
Special Case #3	0	0	0	0	0	0	0
Special Case #4	0	0	0	0	0	0	0
Special Case #5							0
Special Case #6							0
TOTAL	0	1	0	2	0	0	3

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	0	0	0	0	0	0	0	0	0
Special Case #1	0	0	0	1	0	0	0	0	1
Special Case #2	0	0	0	0	0	0	0	0	0
Special Case #3	0	0	0	0	0	0	0	0	0
Special Case #4	0	0	0	0	0	0	0	0	0
Special Case #5									0
Special Case #6									0
TOTAL	0	0	0	1	0	0	0	0	1
Sentinel Lights (Total)	0								

ASSET SUMMARY

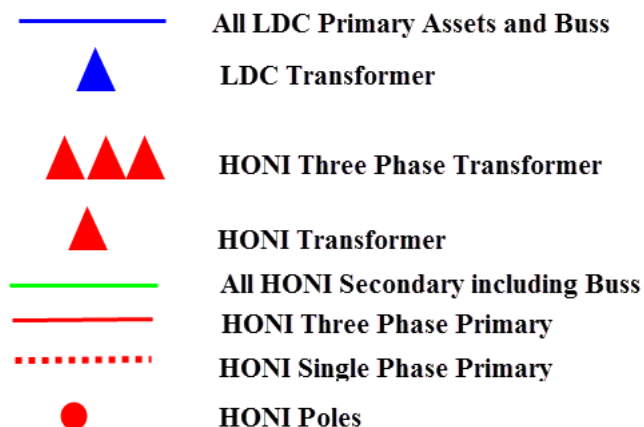
Poles	30	35	40	45	50	55	Total		
	0	1	0	2	0	0		3	
Transformers	5	10	15	25	50	75	100	167	Total
	0	0	0	1	0	0	0	0	1
Primary Wire (metres)	260								
Secondary O/H Wire (Metres)	20								
Secondary U/G Wire (Metres)	126								
Current Transformers	0								
Sentinel Lights	0								
Easements	0								

Attachment 2

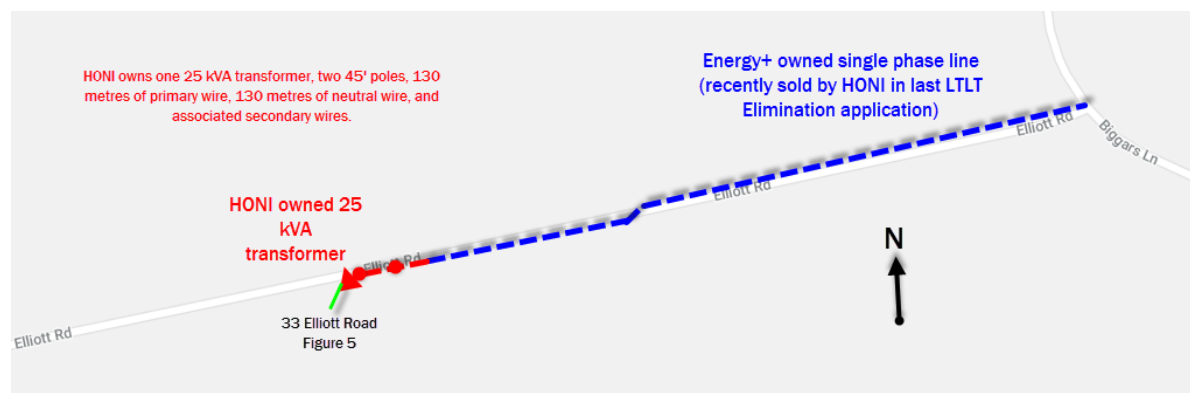
Geographical Distributor (Hydro One) Maps

Hydro One Geographical LDC Maps for LTLT Elimination with Energy+ as Physical LDC

Maps Legend



Map #1 -



Map #2 -

