

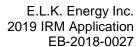
# E.L.K. ENERGY INC. ED-2003-0015

# 2019 Incentive Rate Mechanism Rate Application

**Electricity Distribution** 

Rate Application

EB-2018-0027





November 5, 2018

Kirsten Walli Board Secretary Ontario Energy Board PO Box 2319 2300 Yonge Street, Suite 2700 Toronto ON M4P 1E4

Dear Ms. Walli:

Re: E.L.K. Energy Inc.

Distribution License ED- ED-2003-0015

2019 Incentive Regulation Mechanism ("IRM") Distribution Rate

Application EB-2018-0027

In accordance with the instructions released by the Ontario Energy Board ("the Board") dated July 12, 2018, E.L.K. Energy Inc. ("E.L.K.") submits its application for approval for 2019 incentive regulation mechanism based on rates effective May 1, 2019.

An electronic copy of this Application has been filed with the Board RESS Filing System and two (2) hard copies have been sent to the Board Secretary as well as a PDF copy of the current Tariff Sheet. We would be pleased to provide any further information or details that you may require relative to this application.

Please do not hesitate to contact myself if I can be of further assistance.

# Regards

Mark Danelon, CPA, CA
Director, Finance & Regulatory Affairs
Telephone (519) 776-5291 ext 204

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# **APPLICATION**

**IN THE MATER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, C15 (Schedule B);

**AND IN THE MATTER OF** an application by E.L.K. Energy for an order or orders approving or fixing just and reasonable distribution rates and other charges, to be effective May 1, 2019.



# **CONTACT INFORMATION**

The contact for this Application is:

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# MANAGER'S SUMMARY

# 1. Application

The Applicant, E.L.K. carries on the business of distributing electricity within the Towns of Essex, Lakeshore and Kingsville as described in its distribution license. Within these towns, which cover a large geographic area in Southwestern Ontario, E.L.K. has six non-contiguous service areas, serving the communities of Belle River, Comber, Cottam, Essex, Harrow and Kingsville. These are the customers that will be affected by the application.

E.L.K. hereby applies to the Board for approval of its 2019 Distribution Rate adjustments effective May 1, 2019. E.L.K. applies for an order approving the proposed distribution rates and other charges as set out in this application as just and reasonable rates and charges pursuant to Sect 78 of the OEB Act.

The Board issued file number EB-2018-0027 to E.L.K. for the 4<sup>th</sup> Generation IRM adjustment.

Unless otherwise identified in the Application, E.L.K. has relied on Chapter 3 of the *OEB's Filing Requirements for Electricity Distribution Rate Applications* dated July 12, 2018 (the "Filing Requirements") in order to prepare this application.

E.L.K. requests this application be disposed by way of a written hearing.

In preparation of this application, E.L.K. used the 2019 IRM Rate Generator Model updated on July 24, 2018. E.L.K. confirms the pre-populated tariff of rates and charges, load and customer data, and Group 1 balances as reported through E.L.K.'s RRR filing are correct in this 2019 IRM Rate Generator Model.



# 2. Annual Price Cap Adjustment Mechanism

As per Board policy (Chapter 3) of the filing requirements, distribution rates are to be adjusted according to the Annual Adjustment Mechanism as presented through the Board's Rate Generator model. E.L.K. understands as part of its settlement proposal for EB-2016-0066, the "parties agree that rates for the test year should be established using the OEB's Annual IR Index methodology rather than a standard 4<sup>th</sup> Generation forward test-year cost of service basis. Going forward, rates will be set using the OEB's Annual IR Index in a manner consistent with the RRFE until such time as E.L.K. Energy brings forward a new forward test-year cost of service rebasing application."

As a result, for the purposes of preparing the 2019 rate application, the Board expects E.L.K. to use a proxy for the price cap adjustment. The price cap index is 0.6%. The price cap index is based on the following default values:

# Price Cap Index

Price Escalator (GDP-IPI)	1.20%
Less Productivity Factor	0.00%
Less Stretch Factor (Highest 4 Gen Stretch Factor)	0.60%

# Price Cap Index 0.60%

E.L.K. understands that the Board will update E.L.K.'s IRM Rate Generator model once updated rate-setting parameters are issued.

# 3. Revenue to Cost Ratio Adjustment

There are no revenue to cost ratio adjustments required other than those provided under Section 4- Rate Design for Residential Electricity Customers.



# 4. Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released Board Policy, EB-2014-0210, *A New Distribution Rate Design for Residential Electricity Customers*. The report required that electricity distributor's transition to a fully fixed monthly distribution service charge for residential customers over a four year period beginning in 2016. E.L.K. is proposing residential rate changes consistent with the new policy. E.L.K. incorporated the fourth phase of the transition to fully fixed monthly distribution service charges in this application. E.L.K. has followed the approach set out in Sheet 16. Rev2Cost\_GDPIPI of the 2019 IRM Rate Generator model as provided below.

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	16.9500	2,038,678	91.0%	9.0%	1.68	100.0%	18.63	2,240,742
Current Residential Variable Rate (inclusive of R/C adj.)	0.0021	201,557	9.0%			0.0%	0.0000	0
		2 240 225	="					2 240 742

Tab 16, Rate Design Transition, increases the monthly fixed charge by \$1.68 and decreases the variable charge by \$0.0021 per kWh to \$0.00 (before applying the 2019 price cap index). The fixed/variable revenue split changes from 91%/9% to 100% fixed. The \$1.68 incremental monthly increase is less than the \$4.00 per month per year referenced on page 9 of the OEB Chapter 3 Incentive Rate-Setting Applications issued July 12, 2018 and therefore an extension of the four year transitioning period is not required.

Due to system limitations, E.L.K. was not able to obtain the residential consumption at the 10<sup>th</sup> percentile. E.L.K. attempted through both our CIS system as well as Cognos and was not able to generate the desired results. Of approximately 11,958 residential customers, E.L.K. estimates the residential consumption at the 10<sup>th</sup> percentile is approximately 300 kWh per month. The total bill impact is not greater than 10% and therefore E.L.K. is not proposing a rate mitigation plan.



# 5. <u>Electricity Distribution Retail Transmission Service Rates ("RTSR")</u> Adjustments

In reference to Board Guideline G-2008-0001 – *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0.), E.L.K. is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

E.L.K. has used the 2019 RTSR Adjustment worksheets embedded into the IRM Rate Generator to determine the proposed RTSR adjustments. The table below details the new RTSR rates.

	-aligned RTS Network Rates to recover future wholesale netv	VOIK CO	SIS.
Rate Class	Rate Description	Unit	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6428
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0030
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9933
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6428
Rate Class	Rate Description	Unit	Proposed RTSR- Connection
	Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate		RTSR-
Residential Service Classification	·	\$/kWh \$/kWh	RTSR- Connection 0.0053 0.0046
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	RTSR- Connection 0.0053 0.0046
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	RTSR- Connection 0.0053 0.0046
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW	0.0053 0.0046 1.8887
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW	0.0053 0.0046 1.8887 0.0046



# 6. Review and Disposition of Group 1 Deferral and Variance Account Balances

Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications, Report of the Board on Electricity Distributors' Deferral and Variance Account Report (the "EDDVAR Report") provides that under the Price Cap IR, the distributors' Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.0010 per kWh (debit or credit) is exceeded. Distributors are required to file in their application group 1 balances as of December 31, 2017 to determine if the threshold has been exceeded.

E.L.K. has completed the Board's 2019 IRM Rate Generator – Sheet 3 Continuity Schedule and has projected interest to April 30, 2019 on the December 31, 2017 balances. Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2019 to April 30, 2019 is based upon the last Board prescribed rate of 2.17%.

The threshold test shown in Sheet 4 Billing Det. for Def-Var indicates a total claim per kWh of \$0.0050 which exceeds the threshold of \$0.001 per kWh (debit or credit). As a result, E.L.K. is seeking to dispose its Group 1 deferral and variance account balances in this application. The total amount requested for disposition is a debit to E.L.K. of \$1,107,096.

E.L.K. is proposing a rate rider recovery period of one-year.

The detailed calculations supporting the requested amount for disposition and the proposed rate riders are provided in Sheets 3, 4, 5 and 7 of the Board's 2019 IRM Rate Generator.

E.L.K.'s 2017 rate application was recently settled and some background on this is as follows: As part of E.L.K.'s settlement for EB-2016-0066, E.L.K. applied for approval for disposition of its Group 1 deferral and variance account balances as at December 31, 2015 and the forecasted interest through April 30, 2017.

E.L.K. was also seeking recovery of \$2,785,175 from account 1595. Following A detailed review of all underlying accounting records with the assistance of OEB staff, E.L.K. Energy acknowledged this amount should be reduced to \$2,415,675 (the "Recoverable Amount").



The three components to the Recoverable Amount Included:

The GS 50-4,999 Under-recovery. First, as part of preparing that application, E.L.K. discovered that with respect to the General Service 50 to 4,999 Service Classification (the two rate riders called Disposition of Global Adjustment)—effective until April 30, 2014 and April 30, 2015—were incorrectly used in E.L.K.'s CIS system through a misinterpretation of the description of the rate rider. This rate rider is applicable for only non-RPP customers. E.L.K. originally applied this to retailer accounts only, but should have applied it to all non-RPP customers, which includes both retailers and non-retailers (i.e. weighted average price customers). The balance of this uncollected amount remains in Account 1595.

**The Embedded Distributor Misallocation.** Second, for the Embedded Distributor class, the two rate riders called Disposition of Global Adjustment – effective until April 30, 2014 and April 30, 2015 were not applied since this class is in reality handled similar to a class A customer and a true-up between preliminary and actual GA costs are done on a monthly basis. This means there is no GA variance for this class. The balance of this uncollected amount remains in Account 1595.

**Normal Variances.** Third, the amount includes normal variances between the amounts received from rate riders charged to ratepayers, and the approved disposition amount in 1595.

Further settlement regarding the above matter in EB-2016-0066 included, the Recoverable Amount should be reduced by 10%. And that the Recoverable Amount includes no interest after the amounts were booked into Account 1595.

E.L.K. can recover the amounts associated with "The GS 50-4,999 Underrecovery" on a going forward basis from all non-RPP GS 50-4,999kW customers, excluding Embedded Distributor and customers who paid the Disposition of Global Adjustment rate rider for a minimum of 12 months between May 1, 2013 to April 30, 2015.

E.L.K. can recover the amounts associated with "The Embedded Distributor Misallocation" together with the "Normal Variances" from all non-RPP customers excluding Embedded Distributor, since these customers should be responsible for these amounts.

The disposition period was at for 4.5 years, commencing on the implementation date of November 1, 2018.



All items were completed as directed on a go-forward basis, and separate 1595 sub accounts have been set-up individually for each year's disposition.

The approved riders from E.L.K.'s 2016 rate application (EB-2015-0064) that were effective May 1, 2016 had a similar issue as explained above and previously and were still active at the time of E.L.K.'s 2017 rate application. The issue with the GS 50-4,999 class was essentially resolved by correctly the billing system in July 2016 when the issue was discovered. However, the Embedded Distributor misallocation applied to the GA rate rider from EB-2015-0064. As a result, the residual amount in account 1595 (2016) of \$516,108 is mainly due to the misallocation of GA costs to the Embedded Distributor similar to our Cost of Service Application. E.L.K. proposes to use the following class allocation percentages to dispose of account 1595 (2016).

				Group 1 without		
			1589 Residual	1589 Residual		%
E.L.K. 1595 (2016)		Group 1 without	Allocation based	Allocation based	Total Residual	Allocation
	1589	1589	on (A)	on (B)	Allocation	based on
	(A)	(B)	= (C)	= (D)	(E) = (C) + (D)	(E)
Residential	\$43,592	(\$490,088)	\$38,452	\$14,646	\$53,098	10.3%
General Service Less Than 50 kW	\$26,672	(\$160,140)	\$23,527	\$4,786	\$28,313	5.5%
General Service 50 to 4,999 kW	\$448,754	(\$376,401)	\$395,840	\$11,248	\$407,088	78.9%
Unmetered Scattered Load	\$2,117	(\$1,251)	\$1,867	\$37	\$1,905	0.4%
Sentinel Lighting	\$1,473	(\$870)	\$1,299	\$26	\$1,325	0.3%
Street Lighting	\$18,765	(\$11,085)	\$16,553	\$331	\$16,884	3.3%
Embedded Distributor	\$425,105	(\$250,800)		\$7,495	\$7,495	1.5%
TOTAL	\$966,479	(\$1,290,633)	\$477,538	\$38,569	\$516,108	

# 7. Global Adjustment

As part of E.L.K.'s EB-2016-0066 settlement proposal, the parties agreed with E.L.K.'s request for approval for disposition of the balance of its Group 1 deferral and variance accounts with the exception of accounts 1588 and 1589. These 2 accounts 1588 and 1589 will be included as part of the regulatory audit discussed in the Summary of the approved settlement proposal. This will be identical to the 2017 and 2018 final Annual IR filing E.L.K. submitted. As such there will be no requested disposition of 1588 and 1589. Below is some additional information concerning GA.

E.L.K. confirms the following with respect to the monthly billing of the GA:

- E.L.K. bills all non-RPP customers on the 1<sup>st</sup> estimate of the GA provided by the IESO.
- E.L.K. bills all customers on a monthly basis.



- E.L.K. confirms where a billing spans more than one month; the GA billing rate is pro-rated based on the consumption for the blended months.
- E.L.K. creates new GA billing rates for each consumption month in our billing system which enables the correct allocation of both consumption and GA rates if a customer is billed for consumption spanning over a calendar month.
- E.L.K. confirms the GA rate is applied consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in each rate class.

# **Description of Settlement Process**

E.L.K. completes and files the "Regulated Plan vs. Market Price – Variance for Conventional Meters" and "Regulated Price Plan vs Market Price- Variance for Smart Meters" data submission with the Independent Electricity System Operator ("IESO") by the fourth business day of each month as required. E.L.K. calculates the wholesale metering data for the month, adding our FIT and MicroFIT customer consumption to the wholesale metering data and then deducts those customers who are not on the Regulated Price Plan (RPP). The remaining consumption data in each month submission represents the RPP consumption. The previous month actual RPP consumption is used as an estimate for the current month allocation to each TOU and RPP block.

The monthly data submission to the IESO uses the 1<sup>st</sup> monthly estimate of the Global Adjustment ("GA"). When E.L.K. receives the IESO invoice on the tenth business day of the following month, the actual GA charged is reconciled to the estimate which was previously files. The calculated difference is then adjusted in the following month's data submission.

E.L.K. enters the Class B Global Adjustment rate from the IESO website into our billing system each month before we bill customers. E.L.K. has one Class A eligible customer (customers with a maximum hourly demand over three megawatts but less than five megawatts).



# 8. Capacity Based Recovery (CBR)

E.L.K. has only one Class A customer that began July 1, 2017. There is no variance of 1580 WMS (Class A) as what E.L.K. is charged by the IESO is also what is charged directly to the one Class A customer. The relevant tabs have been completed within the 2019 IRM Model.

Class A customers are billed using their peak demand factor (PDF) multiplied by the actual total monthly Global Adjustment published by the IESO. Since the IESO bills based on the same methodology, the amount billed to Class A customers is equal to the amount charged by the IESO for Class A Global Adjustment (charge type 147). A monthly check is done to ensure that the amount billed to Class A customers equals the amount billed by the IESO for Class A Global Adjustment. Since this is the case, there will be no variance created for Global Adjustment for Class A customers within OEB account 1589 as well as the 1580 WMS (Class A) variance.

# 9. LRAM Variance Account

E.L.K. is not requesting disposal of the LRAM variance at this time.

# 10. Shared Tax Savings

The Board determined there would be a 50/50 sharing of the impact of currently known legislative tax changes. E.L.K. has completed the shared tax savings worksheets to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2012 COS Application filed by E.L.K. E.L.K. has input the 2012 COS Application data into Sheet 8 of the 2019 IRM Rate Generator Model. The model generated a 2019 tax recover of \$15,876.

# 11.ICM/Z-Factor

E.L.K. is not applying for recovery of Z-factor or an ICM in this proceeding.

# 12. Specific Service Charge, Allowances and Loss Factors



E.L.K. is applying to continue the current Specific Charges and Loss Factors as approved by the Board EB-2017-0036.

# 13. MicroFIT Generator Service Charge

E.L.K. is applying to continue the current monthly service charge of \$5.40 as approved by the Board (EB-2012-0326) and amended by the Board on September 20, 2012.

# 14. Certification of Evidence

E.L.K. confirms to the best of our knowledge, robust processes and internal controls are in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed. E.L.K. certifies to the best of our knowledge that the evidence filed in E.L.K.'s 2019 IRM Application is accurate, consistent and complete to the best of our knowledge or belief.

# 15. Current and Proposed Tariff Sheets

E.L.K.'s proposed and current tariff sheets are presented in the body of the application under Appendix I and Appendix II respectively.

# 16. Bill Impacts

Bill impacts were derived for each rate class using the 2019 IRM Rate Generator Bill Impact calculation in Sheet 20. A detailed listing of customer bill impacts is set out under Sheet 20 of the 2019 IRM Rate Generator Model. No rate mitigation plans are necessary as a result of the bill impacts.



# **Conclusion**

In summary, the total bill impact for E.L.K. largest number of consumers, a Residential customer, with a monthly electricity consumption of 750 kWh, will be 3.30% per month. The bill impact for a General Service Less Than 50 kW customer with a monthly electricity consumption of 2000 kWh, will be 2.40% per month. E.L.K. submits the proposed Distribution rates and other charges as set out in this application are just and reasonable rates and seek approval for these rates effective May 1, 2019.



# **APPENDIX I – CURRENT TARIFF SHEET**



# E.L.K. Energy Inc. TARIFF OF RATES AND CHARGES

# Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0036

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	16.95
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$	0.08
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Account 1595 (2017)	\$/kWh	0.0034
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	16.08
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Account 1595 (2017)	\$/kWh	0.0037
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	190.64
Distribution Volumetric Rate	\$/kW	1.6129
Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.4332
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3101)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Account 1595 (2017)	\$/kW	1.4080
Applicable only for Non-RPP Customers - effective until April 30, 2022 Rate Rider for Disposition of Account 1595 (2017)	\$/kWh	0.0045
Applicable only for Non-RPP Customers excluding Wholesale Market Participant customers, and those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of		
12 months - effective until April 30, 2022	\$/kWh	0.0056
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0133
Retail Transmission Rate - Network Service Rate	\$/kW	2.6785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.53
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Account 1595 (2017)	\$/kWh	0.0036
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.19
Distribution Volumetric Rate	\$/kW	6.0022
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Account 1595 (2017)	\$/kW	1.4444
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kVV	0.0042
Retail Transmission Rate - Network Service Rate	\$/kW	2.0300
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kVV	1.4986
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# STREET LIGHTING SERVICE CLASSIFICATION

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.20
Distribution Volumetric Rate	\$/kW	11.6563
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Account 1595 (2017)	\$/kW	0.9438
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0878
Retail Transmission Rate - Network Service Rate	\$/kW	2.0202
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4677
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	1,884.96
Distribution Volumetric Rate	\$/kW	0.2804
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	2.2979
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0065
Retail Transmission Rate - Network Service Rate	\$/kW	2.6785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40



# **ALLOWANCES**

Transformer Allow ance for Ow nership - per kW of billing demand/month kW (0.6000)

Primary Metering Allow ance for transformer losses - applied to measured demand and energy % (1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Pulling post dated cheques	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement letter	\$ 15.00
Income tax letter	\$ 15.00
Notification charge	\$ 15.00
Account history	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

#### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00



Other	
Special meter reads	\$ 30.00
Service call - customer-ow ned equipment	\$ 30.00
Service call - after regular hours	\$ 165.00
Temporary service - install & remove - overhead - no transformer	\$ 500.00
Temporary service - install & remove - underground - no transformer	\$ 300.00
Temporary service - install & remove - overhead - with transformer	\$ 1,000.00
Specific charge for access to the pow er poles - \$/pole/year	\$ 22.35
(with the exception of wireless attachments)	

# RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

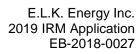
# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0703



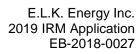
APPENDIX II – PROPOSED TARIFF SHEET







17. E.L.K. 2018 Rate Generator Model







# E.L.K. Energy Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

# RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	18.74
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0033
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	S	0.25



#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	16.18
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 Rate Rider for Disposition of Account 1595 (2017)	\$/kWh	0.0037
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate	\$ \$/kW	191.78 1.6226
Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until A	\$/kW pril 30, 2020 \$/kW	0.4332 2.8323
Rate Rider for Disposition of Account 1595 (2017)	5111 30, 2020 \$7KVV	2.0020
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers excluding Wholesale Market Participant those customers who paid a Rate Rider for the Disposition of Global Adjustment	•	
12 months - effective until April 30, 2022	\$/kWh	0.0056
Retail Transmission Rate - Network Service Rate	\$/kW	2.6428
Total Hallottoon Hate Hettron Ost Not Hate	VIII.	2.0120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.57
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0101
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
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Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	S/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	S/kWh	0.0004
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.21
Distribution Volumetric Rate	\$/kW	6.0382
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	4.2704
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	2.0030
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4918
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET NATES AND CHARGES - Regulatory component		
Wholesale Market Service Rate (WMS) - not including CBR	S/kWh	0.0032
· · ·		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## STREET LIGHTING SERVICE CLASSIFICATION

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.21
Distribution Volumetric Rate	\$/kW	11.7262
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	3.1723
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	1.9933
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4610
MONTHLY RATES AND CHARGES - Regulatory Component		
months: Tax 20 7 mb of marces in against of your periodic		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
` '	**	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$ \$/kW \$/kW \$/kWh	1,896.27 0.2821 0.4332 0.0028
Retail Transmission Rate - Network Service Rate	\$/kW	2.6428
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40



### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Pulling post dated cheques	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement letter	\$ 15.00
Income tax letter	\$ 15.00
Notification charge	\$ 15.00
Account history	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00



Other	
Special meter reads	\$ 30.00
Service call - customer-owned equipment	\$ 30.00
Service call - after regular hours	\$ 165.00
Temporary service - install & remove - overhead - no transformer	\$ 500.00
Temporary service - install & remove - underground - no transformer	\$ 300.00
Temporary service - install & remove - overhead - with transformer	\$ 1,000.00
Specific charge for access to the power poles - \$/pole/year	\$ 22.35
(with the exception of wireless attachments)	

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the		
retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

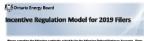
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW 1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW 1.0703



Ontario Energy Board  Incentive Re	gulation M	odel for 2019			ectri
			Version	2.0	
Utility Name	E.L.K. Energy Inc.				
Assigned EB Number	EB-2018-0027				
Name of Contact and Title	EB-2018-0027				
Phone Number	519-776-5291 ext 204				
Email Address	mdanelon@elkenergy.com				
We are applying for rates effective	May-01-19				
Rate-Setting Method	Annual IR Index				
Please indicate in which Rate Year the Group 1 accounts were last cleared 1	2018				
Please indicate the last Cost of Service Re-Basing Year	2012				
<u>Legend</u>					
Dale green cells represent input o	alls				





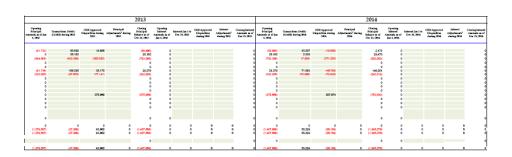
Please complete the following continuity schedule for the following Defermit/Variance Accounts. Enter information into green cells only. Column DU has been prescondated from the latest 2.1.7 RRS files.

For all Oracy A. Accounts, except for Accounts 1545, that is purplished due from the year in which the SQ, believe when find appeared, the season, if the loss of the segerations, ON Advances are all Counterless 7, 1958 was agreemed for desperition, seen the contrast, yet hands be how. 2015 by watering the 2015 colongly believes to the segeration of the second section of the second section of the second section of the second section of the section of th

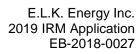
Please refer to the footnotes for further instructions

						2012					
Account Descriptions	Account Number	Opening Principal America of Jan 1, 2012	Transcritors Debt/ (Crofil) during 2012	Olib Appeared Disputition during 2012	Principal Adjustments' during 1965	Closing Principal Balance as of Dec 31, 2012	Opening Selected Asserts as of Jun 1, 2012	Tabout Jan 1 to Dec 21, 202	OED-Appreced Dispublica during 2012	Esternit Adjustments <sup>1</sup> during 2012	Closing Enters Amounts as a Day 21, 2012
Group 1 Accounts											
LV Variance Account	1550	(37.912)	(53.621)			(91,733)					
Smart Melaring Entity Charge Variance Account	1551										
RSVA - Wholesale Market Senice Charge	1580	(534,305)	(329.753)			(584,058)					
Variance WMS - Sub-account CBR Class A <sup>6</sup>	1500										
Variance WMS — Sub-account CSR Clase B <sup>4</sup>	1500										
15VA - Retail Transmission Network Charge	1584	(85.959)	(5.787)			(91,746)					
15VA - Retail Transmission Connection Charge	1500	(150.965)	(\$1,006)			(202,020)					
SVA - Power*	1500										
ISNA - Global Adjustment <sup>4</sup>	1509										
Reposition and Recovery/Refund of Regulatory Salances (2012) <sup>3</sup>	1595										
Reposition and Recovery/Refund of Regulatory Salances (2013) <sup>5</sup>	1595										
Reposition and Recovery/Refund of Regulatory Salances (2014) <sup>3</sup>	1595										
Deposition and Recovery/Refund of Reculatory Balances (2015)	1595										
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595										
Deposition and Recovery/Refund of Reculatory Balances (2017)	1595										
Disposition and Recovery/Refund of Regulatory Salances (2018) <sup>3</sup>											
Not to be disposed of until a year after rate rider has expired and that belience has been audited	1595										
197A - Gishai Adkustment	1509										,
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(809,101)	(470,396)	ė i	i o	(1,279,557)	ě	i o			,
Total Group 1 Balance		(809,101)	(470,366)			(1,279,667)			0		,
AME Variance Account (only input amounts if applying for deposition of this account)	1560										
otal including Account 1550		(809,161)	(470,396)			(1,279,557)			0		,





				2015										2016										2017
Opening Principal mesh on of Jon 1, 200	Transction Debt/ (Croff) duing 205	OSS-Approved Elepselion during 1855	Principal Adjustments' during 1815	Chaing Principal Belower as of Dec 21, 223	Opening Indexed Americk in of Jan 1, 1915	Interest Jun 1 to Dec 20, 2005	Olib Appeared Disposition during 1915	latered Adjustments* during 2015	Closing Interest Amounts on of Dec 21, 2015	Opening Principal Assessed on of Jun 1, 2016	Transction Debb/ (Groß) during Mil	Olib Appeared Disputition during 1856	Nincipal Adjustments' during 1816	Charles Principal Release as of Dec 31, 1916	Opening Industrial American of Jan 1, 2016	Takered Jon 1 fo Dec 20, 2016	OSD Approved Dispution during 1916	latered Adjustments <sup>2</sup> during 2016	Closing Salvent Amounts as of Dec 31, 2016	Opening Principal Assessed as of Jan 1, 2017	Transcries Debb/ (Greif) during 2017	OND-Approval Etypolities during 1927	Principal Adjustments' during 2017	Chaing Principa Release on Dec 31, 11
2.173	184 529			186,702						185,702	352.588 (19.390)			539,270 11,666						539.270 11.665	355 460	167.236		707
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									9															
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(1,346,270)	1,044,945	0		(301,324)						(301,324)	2,477,015	324,154		1,851,537	0	۰				1,851,537	597,598	(2,040,454)		5,09
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(1.345.270)	1,044,940			(201,224)						(301.324)	2,477,015	324,154		1,851,537						1,851,537	597,546	(2.640.404)		5,04





If you had any Class A customers at any point during the period that the Account 1999 CA between occurred and (i.e. from the year they stance was test disposed to 2017), other of the diversion.

If you had Class A customeries during this period, Tab 6 will be generated and applicants must comprise the information period ring to Class A customers. Fyou had any columns classified as Class A of any poil during the period where Alexand 1000, and except CRIC class if before a contrader of its advantage of the contrader of its and the contrader of its angle of the dependent design is experted as determined to the contrader of its angle of the contrader of its angle of the contrader of its angle of its angle of its angle of the contrader of its angle of its an

					2018				P	inces	2.1.7 KKK			
Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 21, 2017	OED-Approved Dispublica during 2017	Talerest Adjustments <sup>2</sup> during 2017	Closing laterest Asserts as of Dec 25, 2017	Principal Disposition during 39th - instructed by ONB	Interest Disposition during 2018 - instructed by OSB	Cleaning Principal Balances are Film III, 2007 Adjusted the Disputation during 2008	Cleaning Indused Bridgeron as of Cleaning, 2007 Adjusted for Dispression during 2008	Projected Interest from Jan 1, 2005 to Day Jr, 2005 on Day Jr, 2017 Industry adjusted for disposition during 2015 <sup>9</sup>	Projected Salerest from Jan 1, 2007 to Apr 20, 2019 on Dec 21, 2017 believe adjusted for disposition during 2013 <sup>2</sup>	Tetal laboret	Total Claim	AL OF DIC PLOTES	Variance ESE vs. 2017 Estimace (Principal + Interest)
0				0	359 001		343.494		\$5.227	\$1.742 \$15	6,970	365,464	707,495	
					9.217		3.065					3,157	12,312	(0)
٥				0	(238.400)		(330,386)			(\$1,052)	(8.008)	(236,994)	(500,845)	۰
				0			۰			50		0		
0				0			٥			\$0		0	0	
				0	301.900		215.495			\$1.077	4.310	219,000	577,455	(8)
				0	443.991		342,700			\$1.713	6.854	349,554	766,091	
				0									(1,290,074)	(1,298,074)
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				۰							۰	0	0	١ '
							5.097.599		8.091	2.897	11,500	1.107.090	2,664,901	(2.4)2.698



### E.L.K. Energy Inc. 2019 IRM Application EB-2018-0027

Ontario Energy Board Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing. Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact

if a distributor uses the actual GA price to bill non-RPP Class B customers for all entire rate class, if must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate rides.

kWh	Total Metered kW less WMP	1595 Recovery	1568 LRAM Variance Account Class	Number of Customers for Residential and	

Rate Class	Unit	Total Metered kWh	kW	Non-RPP Customers (excluding WMP)	Non-RPP Customers (excluding WMP)	Wholesale Market Participants (WMP)	Wholesale Market Participants (WMP)	less WMP consumption (if applicable)	less WMP consumption (if applicable)	1595 Recovery Proportion (2016) <sup>1</sup>	Account Class Allocation (\$ amounts)	for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kwh	86,529,652	1	5,191,780	1	0	0	86,529,652	1	10%		0 10,800
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	27,228,067	0	2,995,087	0	0	0	27,228,067	0	5%		0 1,418
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	47,449,870	188,530	45,551,875	180,990	0	0	47,449,870	188,530	79%		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	255,469	0	255,469	0	0	0	255,469	0	0%		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	152,795	406	152,795	406	0	0	152,795	406	0%		0
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,361,607	6,470	1,361,607	6,470	0	0	1,361,607	6,470	3%		0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	56,843,411	96,786	56,843,411	96,786	0	0	56,843,411	96,786	1%		0
	Total	219,820,871	292,193	112,352,024	284,653	0	0	219,820,871	292,193	100%		0 12,218

\$1,107,096 \$1,107,096 \$0.0050

1668 Account Balance from Continuity Schedule 0
Total Balance of Account 1568 in Column 5 matches the amount entered on the Continuity Schedule

<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<30 Classes will be used to allocate Account 1551.



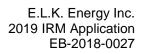


No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

### Allocation of Group 1 Accounts (including Account 1568)

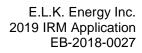
		% of Customer	% of Total kWh adjusted for		al	located based on Total less WMP			cated based on Total less WMP		
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1595_(2016)	1568
RESIDENTIAL SERVICE CLASSIFICATION	39.4%	88.4%	39.4%	139,924	2,791	(132,653)	86,524	137,597	0	53,098	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.4%	11.6%	12.4%	44,029	366	(41,742)	27,226	43,297	0	28,313	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	21.6%	0.0%	21.6%	76,729	0	(72,742)	47,447	75,454	0	407,089	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	413	0	(392)	255	406	0	1,905	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	247	0	(234)	153	243	0	1,325	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	2,202	0	(2,087)	1,362	2,165	0	16,884	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	25.9%	0.0%	25.9%	91,919	0	(87,143)	56,839	90,391	0	7,495	0
Total	100.0%	100.0%	100.0%	355,464	3,157	(336,994)	219,806	349,554	0	516,109	0

<sup>\*\*</sup> Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.





ň	Incentive Regulati	on Mod	el for 2019 Filers	#						
,	Please oriest the Year the Account 1990 CER Class It was Last Disposed.	3014	(e.g. If in the 3H1 BDR process, you received approx	al to dispose the GA vi	rlance account balanc	e as al December 21,	INE, order INE)			
	Did you have any continents who transitioned between Class A and Class B (Describing unbowers) during the period the Account 1929 9th Abdence accountshed (Le. from the year other the belience was last disposed to 1917)?	Yes	(e.g. if you received appreciation dispuse of the GR vertices assume between east December 13, 2019, the partied the GR vertices are received and would be 2008 and 2011.)							
	Did you have any customers who transitioned between Class A and Class II the selected authorized during the paried the Account field, subsequently account field (i.e. from the year other between accounted and (i.e. from the year other the between twee fact dispensed to 2817)?	Tes	(e.g. if you received approximation dispuses white CES Green B before a met Demonther SL, 2016, the people the CES Green B walferes a new middled would be 2013.)							
•	Below the marker of transition continues you had during the period the Account 1919 SA habote accommission.	1 Transition Continues -	Non-floor Anglysched Stilling Chalar without in by Continuous							
		Castomer	Enterdam		January to June	Advis Samerier	Servery to June	Myte Conselor	James Visibera	Jahrto Danasskar
		Outpower 1	CONTRACTOR AND	1061	discisse	504000	rancary to Acon	Adjustments	Sample of the State	(Mythi December
		1		GenA/S	27,556	30,000 A		-	-	
	Rains the number of continues who were that A doubt the notice partie discrete that A doubt the Action of 1815 A believe accountation (A. Add and Examilies & otherwise Class A and Ex.)	, Gual Contract II								
		Cadimur	Fair Dan		20	e e		18		us .







This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed
to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be changed to the
transition continuers that are effected procured in the table below. Constituted with refer decisions, distributes are ensured to constitut the amount through 42 areas administrative to Mile.

Year the Account 1589 GA Balance Last Disposed 2014

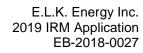
Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A& Transition-Customers

	100	2617	2006	2035
Total Host-RPP Class III Consumption for Teams During Burance Assumption (Fun-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or				
full year)	229,399,812	509,286,229	125,113,589	
yean	8,168,896	ENGIN		
	 137%			

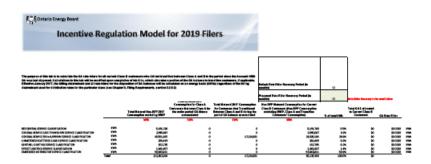
Allocation of Total GA Balance \$			
Trial OX Belleto	0	,	
		\$	
SAC BARROS IN SECURPORATO CONTROL CONTROL DE CARRONNES SECURPORATORIS.	P=0-E	5	

Allocation of WA IMMINORE to Class Alla Transition Customers

Castroper	for Transition Customers During the Period WhenThey More Class B	Transition Customers During the	for Transition Contomors Dusing the Period When They	Molored Consumption (UPA) for Transition Customers Busing the Period When They Mere Class B Customers in 1815		When They Ware a Class B	Mustify Squat Payments
Customer 1	8,160,896	8,160,896	0		100.00%		\$ .
Tetal	8,160,896	8,160,896	0		100.00%	9 .	











Please enter the Year the Account 1500 CBR Class B was Mover
Last Disposed

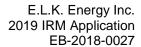
[Motor Account 1500, Sub-account CBR Class B was established starting in 26

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

	100	2697	2016	2005
Total Class B Consumption for Years During Balance Accumulation (Talal Cunsus plan LESS WMP Consumption and Consumption for Class A customers who were Class A for paties or full year)	238.309.813	169.266.229	125.113.589	
	***************************************	2410,2440,221	2017030000	
year)	ENGR	8,568,896		1
	 5.078	67,737,310	125,113,148	

Allocation of Total CBR Class B Balance S									
TOTAL CORP. CORREST BARRIES	Þ	3							
		s							
through Rate Rider	F-O-E	s							

Customer	Consumption (NMs) for Transition Customers During the Period Ween	Customers During the Period	Molored Class B Consumption (MM) for TransBus Customers During the Period When They were Class B Customers in 2010	(IVM) for Transition Customers During the Period Ween They			Monthly Squal Payments	
Sustainer 1	8 160 896	8.568.896			100.00%	s .		1
Tetal	8,500,896	8 168 996			100.00%	٠ .	٤ .	1







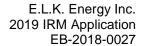
The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B Never

[Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

[Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered Consumption Mine			re Class A fo	Total Metered 2017 Cons r Customers that Transitioned I and B during the period CBR accumulated	Between Class A Class B balance	Metered Consumption for Cur Customers (Total Consumption Class A and Transition Cu Consumption)	LESS WMP,	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kw	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	86,529,652	1	0		0 0	0	86,529,652	1	42.7%	50	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	27,228,067	0	0		0 0	0	27,228,067	0	13.4%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	47,449,870	188,530	0		0 17,226,691	55,424	30,223,179	133,106	14.9%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	255,469	0	0	-	0 0	0	255,469	0	0.1%	\$0	\$0,0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	152,795	400	0	1	0 0	0	152,795	406	0.1%	\$0	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,361,607	6,470	0		0 0	0	1,361,607	6,470	0.7%	\$0	\$0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	56,843,411	96,786	0		0 0	0	56,843,411	96,786	28.1%	\$0	\$0.0000	kWh
	Total	219,820,871	292,193	0		0 17,226,691	55,424	202,594,180	236,769	100.0%	\$0		





# Ontario Energy Board

## **Incentive Regulation Model for 2019 Filers**

Input required at cells C13 and C14. This workshoest calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the

Default Rate Rider Recovery Period (in months)	12	1
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	kWh less WMP	Total Metered kW less WMP consumption	Account Balances to All		Deferral/Variance Account Rate Rider for Non-WMP (if applicable) 2	Account 1568	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	86,529,652	1	86,529,652	1	287,281	0.0033		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	27,228,067	0	27,228,067	0	101,491	0.0037		0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	47,449,870	188,530	47,449,870	188,530	533,976	2.8323		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	255,469	0	255,469	0	2,588	0.0101		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	152,795	406	152,795	406	1,734	4.2704		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,361,607	6,470	1,361,607	6,470	20,525	3.1723		0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	56,843,411	96,786	56,843,411	96,786	159,502	0.0028		0.0000	
										1,104,265.57

When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1380-CBR Class B will not be taken into consideration if there are class A customers since the rate riders, if any, are calculated separately.

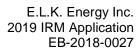
To hij for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1380 and 1388 are included in column G and disposed through a combined Deferral/Variance Account and Rate Bidder.



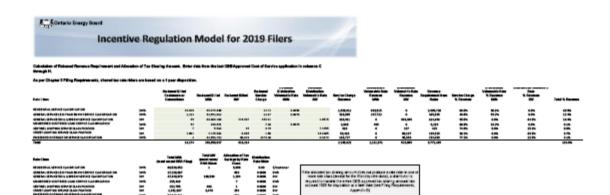


### Summary - Sharing of Tax Change Forecast Amounts

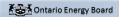
For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	0	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2012	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)	12,545,088	\$ 12,545,088
Deduction from taxable capital up to \$15,000,000	\$ 12,545,088	\$ 12,545,088
Net Taxable Capital	\$ -	\$
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	\$ 383,811	\$ 383,811
Corporate Tax Rate	15.50%	18.35%
Tax Impact	\$ 54,491	\$ 70,444
Grossed-up Tax Amount	\$ 70,403	\$ 86,279
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 70,403	\$ 86,279
Total Tax Related Amounts	\$ 70,403	\$ 86,279
Incremental Tax Savings		\$ 15,876
Sharing of Tax Amount (50%)		\$ 7,938











Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

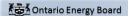
Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	86,529,652	1	1.0810	93,538,554	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	86,529,652	1	1.0810	93,538,554	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	27,228,067	0	1.0810	29,433,540	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	27,228,067	0	1.0810	29,433,540	
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6785	47,449,870	188,530			
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW	1.8973	47,449,870	188,530			
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	255,469	0	1.0810	276,162	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	255,469	0	1.0810	276,162	
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	S/kW	2.0300	152,795	406			
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4986	152,795	406			
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	S/kW	2.0202	1,361,607	6,470			
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW	1.4677	1,361,607	6,470			
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6785	56,843,411	96,786			
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973	56,843,411	96,786			





Uniform Transmission Rates	Unit	2017		2018	2019
Rate Description		Rate		Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34	\$ 2.34
Hydro One Sub-Transmission Rates	Unit	2017		2018	2019
Rate Description		Rate		Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)	Unit	2017		2018	2019
Rate Description		Rate		Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
If needed, add extra host here. (II)	Unit	2017		2018	2019
Rate Description		Rate		Rate	Rate
Network Service Rate	kW				
Network Service Rate Line Connection Service Rate	kW				
Line Connection Service Rate	kW	\$		\$	\$



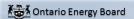


In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double date entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		N 4 1		1.0	C .		T (				
Month	Units Billed	Network Rate	Amount	Units Billed	e Connect Rate	Amount	Units Billed	mation Co Rate	Amount	lota	Amount
										_	
January		\$0.00			\$0.00			\$0.00		\$	-
February March		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ \$	
April		\$0.00			\$0.00			\$0.00		\$	
May		\$0.00			\$0.00			\$0.00		\$	
June		\$0.00			\$0.00			\$0.00		\$	
July		\$0.00			\$0.00			\$0.00		\$	_
August		\$0.00			\$0.00			\$0.00		\$	
September		\$0.00			\$0.00			\$0.00		\$	
October		\$0.00			\$0.00			\$0.00		\$	
November		\$0.00			\$0.00			\$0.00		\$	-
December		\$0.00			\$0.00			\$0.00		\$	-
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Hydro One		Network		Lin	ie Connect	ion	Transfor	mation Co	onnection	Tota	I Connection
Month	Units Billed			77-7- D/II-4	D-1-		TI-1s- Dill-1	D-1-	Amount		
		Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate			Amount
January	40,064	\$3.1942	\$ 127,972	27,899	\$0.7710	\$ 21,510	40,646	\$1.7493	\$ 71,103	\$	92,613
February	37,752	\$3.1942	\$ 120,586	26,894	\$0.7710	\$ 20,735	38,831	\$1.7493	\$ 67,927	\$	88,662
March April	34,210 36,618	\$3.1942 \$3.1942	\$ 109,274 \$ 116,967	25,291 24,282	\$0.7710 \$0.7710	\$ 19,499 \$ 18,722	36,834 37,454	\$1.7493 \$1.7493	\$ 64,434 \$ 65,518	\$ \$	83,933 84,240
May June	32,055 53,625	\$3.1942 \$3.1942	\$ 102,389 \$ 171,288	22,391 37,016	\$0.7710 \$0.7710	\$ 17,264 \$ 28,539	32,976 53,682	\$1.7493 \$1.7493	\$ 57,685 \$ 93,907	\$ \$	74,949 122,446
July	54,690	\$3.1942	\$ 174,690	37,604	\$0.7710	\$ 28,993	54,690	\$1.7493	\$ 95,669	5 \$	124,662
August	52,066	\$3.1942	\$ 166,309	35,848	\$0.7710	\$ 27,639	52,066	\$1.7493	\$ 91,079	\$	118,718
September	53,493	\$3.1942	\$ 170,869	36,697	\$0.7710	\$ 28,294	53,493	\$1.7493	\$ 93,576	\$	121,870
October	37,385	\$3.1942	\$ 119,414	26,417	\$0.7710	\$ 20,368	38,147	\$1.7493	\$ 66,730	\$	87,098
November	36,739	\$3.1942	\$ 117,351	26,008	\$0.7710	\$ 20,052	37,172	\$1.7493	\$ 65,025	\$	85,077
December	41,317	\$3.1942	\$ 131,975	28,341	\$0.7710	\$ 21,851	41,370	\$1.7493	\$ 72,369	\$	94,220
Total	510,013	\$ 3.1942	\$ 1,629,083	354,690	\$ 0.7710	\$ 273,465	517,362	\$ 1.7493	\$ 905,022	\$	1,178,487
Add Extra Host Here (I)		Network		Lie	e Connect	ion		mation Co			I Connection
(if needed)					ic connect	ion				Tota	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$ -			\$ -			\$ -		\$	-
February		\$ -			\$ -			\$ -		\$	-
March		\$ -			\$ -			\$ -		\$	-
April		\$ -			\$ -			\$ -		\$	-
May		\$ -			\$ -			\$ -		\$	-
June		5 -			\$ -			\$ -		\$	-
July		\$ -			\$ -			\$ -		\$	-
August		-			\$ -			\$ -		\$	-
September		\$ -			\$ -			\$ -		\$	-
October		5 -			\$ -			\$ -		\$	-
November		\$ -			\$ -			\$ -		\$	-
December		\$ -			\$ -			\$ -		\$	-
Total	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	-
Add Extra Host Here (II) (if needed)		Network		Lin	ie Connect	ion	Transfor	mation Co	onnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		S -			\$ -			\$ -		\$	
					S -						-
February		\$ -						\$ -		\$	
March		S -			\$ -			\$ -		\$ \$	-
March April		\$ - \$ -			\$ - \$ -			\$ - \$ -		\$ \$ \$	-
March April May		S -			\$ - \$ - \$ -			\$ - \$ - \$ -		\$ \$ \$	-
March April May June		\$ - \$ -			\$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ -		\$ \$ \$ \$	:
March April May June July		\$ - \$ -			\$ - \$ - \$ - \$ - \$ -			S - S - S - S -		\$ \$ \$ \$	- - - -
March April May June July August		\$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ -			S - S - S - S - S -		s s s s s s s	- - - - -
March April May June July August September		\$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ -			S - S - S - S - S - S -		55555555	- - - - -
March April May June July August September October		5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ -		555555555	-
March April May June July August September October November		5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -			\$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		***	-
March April May June July August September October November December		5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ -		5 5 5 5 5 5 5 5 5	-
March April May June July August September October November December		5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ -		\$ - \$ - \$ 5 \$ - \$ 5 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	5 5 5 5 5 5 5 5 5 5 5 5	
March April May June July August September October November December Total		S	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		5 5 5 5 5 5 5 5 5 5 5 5	Connection
March April May June July August September October November December		5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	S -	Lin Units Billed	\$ - \$ - \$ 5 \$ - \$ 5 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	Transfor Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	5 5 5 5 5 5 5 5 5 5 5 5	Connection
March April May June July August September October November December Total Month January	Units Billed 40,064	\$ - \$ - \$ - \$ 5 -	\$ 127,972	Units Billed 27,899	\$	Amount \$ 21,510	Units Billed 40,646	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 71,103	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 92,613
March April May June July August September October November December Total Total Month January February	Units Billed 40,064 37,752	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ 127,972 \$ 120,586	Units Billed 27,899 26,894	\$ \$	Amount \$ 21,510 \$ 20,735	Units Billed 40,646 38,831	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 71,103 \$ 67,927	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 92,613 88,662
March April April May June July August September October November Total Total Month January February March	Units Billed 40,064 37,752 34,210	S - S - S - S - S - S - S - S - S - S -	\$ 127,972 \$ 120,586 \$ 109,274	Units Billed 27,899 26,894 25,291	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 21,510 \$ 20,735 \$ 19,499	Units Billed 40,646 38,831 36,834	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 71,103 \$ 67,927 \$ 64,434	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 92,613 88,662 83,933
March April April May June July August September October November December  Total  Month  January February March April	Units Billed 40,064 37,752 34,210 36,618	\$ - \$ - \$ - \$ - \$ 5 - \$ - \$ 5	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967	Units Billed 27,899 26,894 25,291 24,282	\$ \$	Amount \$ 21,510 \$ 20,735 \$ 19,499 \$ 18,722	Units Billed 40,646 38,831 36,834 37,454	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	92,613 88,662 83,933 84,240
March April April May June July August September October November December  Total  Total  Month  January February March April May	Units Billed 40,064 37,752 34,210 36,618 32,055	S - S - S - S - S - S - S - S - S - S -	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389	Units Billed 27,899 26,894 25,291 24,282 22,391	\$	Amount \$ 21,510 \$ 20,735 \$ 19,499 \$ 18,722 \$ 17,264	Units Billed 40,646 38,831 36,834 37,454 32,976	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount  \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518 \$ 57,685	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	92,613 88,662 83,933 84,240 74,949
March April April May June July August September October November December  Total  Total  Month  January February March April May June	Units Billed 40,064 37,752 34,210 36,618 32,055 53,625	S - S - S - S - S - S - S - S - S - S -	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389 \$ 171,288	Units Billed 27,899 26,894 25,291 24,282 22,391 37,016	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 21,510 \$ 20,735 \$ 19,499 \$ 18,722 \$ 17,264 \$ 28,539	Units Billed 40,646 38,831 36,834 37,454 32,976 53,682	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518 \$ 57,685 \$ 93,907	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	92,613 88,662 83,933 84,240 74,949 122,446
March April May June July August September October November December  Total  Total  Month January February March April May June July	Units Billed 40,064 37,752 34,210 36,618 32,055 53,625 54,690	S	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389 \$ 171,288 \$ 174,690	27,899 26,894 25,291 24,282 22,391 37,016 37,604	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 21,510 \$ 20,735 \$ 19,499 \$ 18,722 \$ 17,264 \$ 28,539 \$ 28,933	Units Billed 40,646 38,831 36,834 37,454 32,976 53,682 54,690	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518 \$ 57,685 \$ 93,907 \$ 95,669	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	92,613 88,662 83,933 84,240 74,949 122,446 124,662
March April May June July August September October November December  Total  Total  Month  January February March April May June July August	Units Billed  40,064 37,752 34,210 34,618 32,055 53,625 54,690 52,066	S	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389 \$ 171,288 \$ 174,690 \$ 166,309	27,899 26,894 25,291 24,282 22,391 37,016 37,604 35,848	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 21,510 \$ 20,735 \$ 19,499 \$ 18,722 \$ 17,264 \$ 28,539 \$ 28,993 \$ 27,639	Units Billed 40,646 38,831 36,834 37,454 32,976 53,682 54,690 52,066	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518 \$ 57,685 \$ 93,907 \$ 95,669 \$ 91,079	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	92,613 88,662 83,933 84,240 74,949 122,446 124,662 118,718
March April May June July August September October November December Total Total Month January February March April May June July August September	Units Billed 40,064 37,752 34,210 36,618 32,055 53,625 54,6990 52,066 53,493	S - S - S - S - S - S - S - S - S - S -	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389 \$ 171,288 \$ 174,690 \$ 166,309 \$ 170,869	27,899 26,894 25,291 24,282 22,391 37,016 37,604 35,848 36,697	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 21,510 \$ 20,735 \$ 19,499 \$ 18,722 \$ 17,264 \$ 28,539 \$ 28,993 \$ 27,639 \$ 28,294	Units Billed 40,646 38,831 36,834 37,454 32,976 53,682 54,690 52,066 53,493	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518 \$ 57,685 \$ 93,907 \$ 95,669 \$ 91,079 \$ 93,576	5 5 Total	92,613 88,662 83,933 84,240 74,949 122,446 124,662 118,718 121,870
March April May June July August September October November December  Total  Month  January February March April May June July August September October	Units Billed  40,064 37,752 34,210 36,618 32,055 53,625 54,690 52,066 53,493 37,385	S S - S - S - S - S - S - S - S - S - S	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389 \$ 171,288 \$ 174,690 \$ 166,309 \$ 170,869 \$ 119,414	27,899 26,894 25,291 24,282 22,391 37,016 37,604 35,848 36,697 26,417	\$	Amount  \$ 21,510 \$ 20,735 \$ 19,499 \$ 18,722 \$ 17,264 \$ 28,539 \$ 28,993 \$ 27,639 \$ 28,294 \$ 20,368	Units Billed 40,646 38,831 36,834 37,454 32,976 53,682 54,690 52,066 53,493 38,147	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518 \$ 57,685 \$ 93,907 \$ 95,669 \$ 91,079 \$ 93,676 \$ 66,730	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	92,613 88,662 83,933 84,240 74,949 122,446 124,662 118,718 121,870 87,098
March April May June July August September October November December  Total  Total  Month  January February March April May June July August September October November	Units Billed  40,064 37,752 34,210 36,618 32,055 53,625 54,990 52,066 53,493 37,385 36,739	S S - S - S - S - S - S - S - S - S - S	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389 \$ 171,288 \$ 174,690 \$ 166,309 \$ 170,869 \$ 119,414 \$ 117,351	Units Billed  27,899 26,894 25,291 24,282 22,391 37,016 37,604 35,848 36,697 26,417 26,008	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 21,510 \$ 20,735 \$ 19,499 \$ 18,722 \$ 17,264 \$ 28,539 \$ 28,993 \$ 28,993 \$ 27,639 \$ 28,294 \$ 20,368 \$ 20,052	Units Billed 40,646 38,831 36,834 37,454 32,976 53,682 54,690 52,066 53,493 38,147 37,172	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518 \$ 57,685 \$ 93,907 \$ 95,669 \$ 91,079 \$ 93,576 \$ 66,730 \$ 66,025	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	92,613 88,662 83,933 84,240 74,949 122,446 124,662 118,718 121,870 87,098 85,077
March April May June July August September October November December  Total  Month  January February March April May June July August September October	Units Billed  40,064 37,752 34,210 36,618 32,055 53,625 54,690 52,066 53,493 37,385	S S - S - S - S - S - S - S - S - S - S	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389 \$ 171,288 \$ 174,690 \$ 166,309 \$ 170,869 \$ 119,414 \$ 117,351	Units Billed  27,899 26,894 25,291 24,282 22,391 37,016 37,604 35,848 36,697 26,417 26,008	\$	Amount \$ 21,510 \$ 20,735 \$ 19,499 \$ 18,722 \$ 17,264 \$ 28,539 \$ 28,993 \$ 28,993 \$ 27,639 \$ 28,294 \$ 20,368 \$ 20,052	Units Billed 40,646 38,831 36,834 37,454 32,976 53,682 54,690 52,066 53,493 38,147 37,172	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518 \$ 57,685 \$ 93,907 \$ 95,669 \$ 91,079 \$ 93,576 \$ 66,730 \$ 66,025	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	92,613 88,662 83,933 84,240 74,949 122,446 124,662 118,718 121,870 87,098
March April May June July August September October November December  Total  Total  Month  January February March April May June July August September October November	Units Billed  40,064 37,752 34,210 36,618 32,055 53,625 54,990 52,066 53,493 37,385 36,739	S	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389 \$ 171,288 \$ 174,690 \$ 166,309 \$ 170,869 \$ 119,414 \$ 117,351 \$ 131,975	Units Billed  27,899 26,894 25,291 24,282 22,391 37,016 37,604 35,848 36,697 26,417 26,008	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 21,510 \$ 20,735 \$ 19,499 \$ 18,722 \$ 17,264 \$ 28,539 \$ 28,993 \$ 28,993 \$ 28,294 \$ 20,052 \$ 21,851	Units Billed 40,646 38,831 36,834 37,454 32,976 53,682 54,690 52,066 53,493 38,147 37,172	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518 \$ 77,685 \$ 93,907 \$ 95,689 \$ 91,079 \$ 93,576 \$ 66,730 \$ 65,025 \$ 72,369	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	92,613 88,662 83,933 84,240 74,949 122,446 124,662 118,718 121,870 87,098 85,077
March April May June July August September October November December  Total  Total  Month  January February March April May June July August September October November	Units Billed 40,064 37,752 34,210 36,618 32,055 53,825 64,690 52,066 53,493 37,385 36,739 41,317	S	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389 \$ 171,288 \$ 174,690 \$ 166,309 \$ 170,869 \$ 119,414 \$ 117,351 \$ 131,975	Units Billed 27, 899 26,894 25,291 24,282 22,391 37,016 37,604 35,848 36,697 26,417 26,008 28,341	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 21,510 \$ 20,735 \$ 19,499 \$ 18,722 \$ 17,264 \$ 28,539 \$ 28,933 \$ 27,639 \$ 28,294 \$ 20,368 \$ 20,052 \$ 21,851 \$ 273,465	Units Billed 40,646 38,831 36,834 37,454 32,976 53,682 54,690 52,066 53,493 38,147 37,172 41,370	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  \$ 71,103  \$ 67,927  \$ 64,434  \$ 65,518  \$ 77,685  \$ 93,907  \$ 95,669  \$ 91,079  \$ 93,576  \$ 66,730  \$ 66,730  \$ 66,025  \$ 72,369  \$ 905,022	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	92,613 88,662 83,933 84,240 74,949 122,446 124,662 118,718 121,870 87,098 85,077 94,220

Total including deduction for Low Voltage Switchgear Credit \$ 1,178,487





The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Network		Lin	e Connectio	on	Transfor	mation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ 3.6100			\$ 0.9500			\$ 2.3400		\$ -
February March			\$ - \$ -	-		\$ - \$ -	-	\$ 2.3400 \$ 2.3400	\$ - \$ -	\$ - \$ -
April			S -	-		\$ - \$ -	-	\$ 2.3400	s -	S -
May			S -	-		\$ -	-	\$ 2.3400	\$ -	\$ -
June		\$ 3.6100	\$ -	-		\$ -	-	\$ 2.3400	\$ -	\$ -
July		\$ 3.6100	\$ -	-		\$ -	-	\$ 2.3400	\$ -	\$ -
August		\$ 3.6100 \$ 3.6100	\$ - \$ -	-	0.0000	\$ - \$ -	-	\$ 2.3400 \$ 2.3400	\$ - \$ -	\$ -
September October			s -	-		\$ - \$ -	-	\$ 2.3400	\$ -	\$ - \$ -
November			\$ -	-		\$ -	-	\$ 2.3400	\$ -	\$ -
December			\$ -	-		\$ -	-	\$ 2.3400	\$ -	\$ -
Total		\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -
Hydro One		Network		Lin	e Connectio	on	Transfor	mation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,064				\$ 0.7710			\$ 1.7493		\$ 92,613
February			\$ 120,586			\$ 20,735		\$ 1.7493	\$ 67,927	\$ 88,662
March			\$ 109,274 \$ 116,967			\$ 19,499 \$ 18,722		\$ 1.7493 \$ 1.7493	\$ 64,434	\$ 83,933 \$ 84,240
April May			\$ 102,389			\$ 18,722 \$ 17,264		\$ 1.7493	\$ 65,518 \$ 57,685	\$ 84,240 \$ 74,949
June			\$ 171,288			\$ 28,539		\$ 1.7493	\$ 93,907	\$ 122,446
July	54,690	\$ 3.1942	\$ 174,690	37,604	\$ 0.7710	\$ 28,993	54,690	\$ 1.7493	\$ 95,669	\$ 124,662
August			\$ 166,309			\$ 27,639		\$ 1.7493	\$ 91,079	\$ 118,718
September			\$ 170,869			\$ 28,294			\$ 93,576	\$ 121,870
October November	37,385 36,739	\$ 3.1942 \$ 3.1942	\$ 119,414 \$ 117,351			\$ 20,368 \$ 20,052		\$ 1.7493 \$ 1.7493	\$ 66,730 \$ 65,025	\$ 87,098 \$ 85,077
November December			\$ 131,975			\$ 20,052 \$ 21,851		\$ 1.7493	\$ 72,369	\$ 94,220
Total	510,013		\$ 1,629,083			\$ 273,466		\$ 1.75	\$ 905,022	\$ 1,178,488
Add Extra Host Here (I)		Network		Lin	e Connectio	on	Transfor	mation Co		Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$ -
February		\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$ -
March		S -	S -	-		\$ -	-	\$ -	S -	s -
April May		\$ - \$ -	\$ - \$ -			\$ - \$ -	-	S -	\$ - \$ -	\$ - \$ -
June		\$ -	S -			\$ - \$ -		s -	\$ -	\$ -
July		s -	\$ -	-		\$ -		s -	\$ -	\$ -
August		S -	\$ -	-		\$ -		\$ -	\$ -	\$ -
September		s -	\$ -	-		\$ -	-	\$ -	\$ -	\$ -
October		s -	S -	-		\$ -	-	\$ -	s -	s -
November		s -	\$ - \$ -	-		\$ - \$ -	-	S - S -	\$ - \$ -	\$ - \$ -
Docombor						φ -			9 -	-
December		\$ -								
December <b>Total</b>		s -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
				- Lin	\$ - e Connectio		Transfor	\$ - mation Co		\$ - Total Connection
Total		\$ -		- Lin Units Billed	•		Transfor Units Billed	•		
Total  Add Extra Host Here (II)  Month	- Units Billed	\$ - Network	\$ -		e Connectio	Amount		mation Co	nnection	Total Connection  Amount
Total Add Extra Host Here (II)	Units Billed	S - Network	\$ -		e Connection	on		mation Co Rate	nnection	Total Connection
Total  Add Extra Host Here (II)  Month  January  February  March	Units Billed	S - Network Rate S - S - S -	\$ -  Amount  \$ -  \$ -  \$ -  \$ -  \$ -	Units Billed	e Connection Rate S - S - S -	Amount  \$ - \$ - \$ -		Rate \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ -	Amount  S - S - S -
Total  Add Extra Host Here (II)  Month  January February March April	Units Billed	S - Network Rate S - S - S - S -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	e Connection Rate S - S - S - S - S -	Amount  \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ -	Total Connection  Amount  \$ -
Total  Add Extra Host Here (II)  Month  January February  March April  May	Units Billed	Network Rate S - S - S - S - S -	S -  Amount  S -  S -  S -  S -  S -  S -  S -  S	Units Billed	e Connection  Rate  \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	### Amount    \$ -	Amount  S - S - S - S - S - S -
Total  Add Extra Host Here (II)  Month  January February  March April May June	Units Billed	Network   Rate	S -  Amount  S - S - S - S - S - S - S - S - S -	Units Billed	Rate S - S - S - S - S - S - S - S -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	### Amount    \$ -	Total Connection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Total  Add Extra Host Here (II)  Month  January February March April May June July	Units Billed	Network   Rate	S -  Amount  S -  S -  S -  S -  S -  S -  S -  S	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	### Amount    \$ -	Amount  S - S - S - S - S - S -
Total  Add Extra Host Here (II)  Month  January February  March April May June	Units Billed	Network   Rate	\$ - Amount  \$ - \$ - \$ - \$ - \$ 5 - \$	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		mation Co  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Connection
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October	Units Billed	Network   Rate	Amount  S - S - S - S - S - S - S - S - S - S	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		mation Co  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	### Amount    S	Total Connection
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November	Units Billed	Network   Rate	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	Amount  S - S - S - S - S - S - S - S - S - S		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ -	Total Connection
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October	Units Billed	Network   Rate   S	Amount  S - S - S - S - S - S - S - S - S - S	Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	Amount  S - S - S - S - S - S - S - S - S - S		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  S - S - S - S - S - S - S - S - S - S	Total Connection
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November	Units Billed	Network   Rate	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate  Rate  S - S - S - S - S - S - S - S - S - S	Amount  S - S - S - S - S - S - S - S - S - S		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ -	Total Connection
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December	Units Billed	Network   Rate	Amount  S - S - S - S - S - S - S - S - S - S	Units Billed	Rate  Rate  S - S - S - S - S - S - S - S - S - S	Amount  \$ -	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S - S - S - S - S - S - S - S - S - S	Total Connection
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total	Units Billed	Network   Rate	Amount  S - S - S - S - S - S - S - S - S - S	Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	Amount  \$ -	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S - S - S - S - S - S - S - S - S - S	Total Connection
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month	Units Billed	Network   Rate   S	Amount  \$ - \$ - \$ 5 - \$	Units Billed	e Connection  Rate  S	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ -	Total Connection
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January February	Units Billed	Network   Rate   S	Amount  \$ -	Units Billed	e Connection Rate  S	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	### Amount    S	Total Connection
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January February March	Units Billed	Network   Rate   S   -	Amount  S - S - S - S - S - S - S - S - S - S	Units Billed	e Connection  Rate  \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount   S   -	Total Connection
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January February March April	Units Billed	Rate  S	Amount \$   \$	Units Billed	e Connection Rate  \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	### Amount    S	Total Connection
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January February March April May May	Units Billed	Network   Rate   S   -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Connection  Rate  S - S - S - S - S - S - S - S - S - S	Amount  S - S - S - S - S - S - S - S - S - S	Units Billed	mation Co  Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Total Connection
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January February March April May June	Units Billed  Units Billed  Units Billed  Units Billed  40,064  37,752  34,210  36,618  32,055  53,625	Rate  S	Amount \$ \$ \$ \$ \$ \$ \$ \$ -	Units Billed	Connectic  Rate  S - S - S - S - S - S - S - S - S - S	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	mation Co  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	### Amount    S	Total Connection
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Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January February March April May June	Units Billed  Units Billed  Units Billed  Units Billed  40,064 37,752 34,210 36,618 32,055 53,625 54,590 52,066 53,493	Network   Rate   S   -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Connectic  Rate  S - S - S - S - S - S - S - S - S - S	Amount  S - S - S - S - S - S - S - S - S - S	Units Billed	mation Co  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount   S   -	Total Connection  Amount  \$
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August September October	Units Billed  Units Billed  Units Billed  Units Billed  40,064 37,752 34,210 36,618 32,055 53,625 54,690 52,066 53,493 37,385	Network   Rate   S   -	Amount  \$ \$ \$ \$ \$ \$ \$ \$	Units Billed	Connectic  Rate  S - S - S - S - S - S - S - S - S - S	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount   S	Total Connection
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January February March April May June July August September October November	Units Billed  Units Billed  Units Billed  Units Billed  40,064  37,752  34,210  36,618  32,055  53,625  54,690  52,066  53,493  37,385  36,739	Network   Rate   S	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	© Connection  Rate  \$	Amount  \$	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount   S	Total Connection  Amount  \$
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August September October	Units Billed  Units Billed  Units Billed  Units Billed  40,064 37,752 34,210 36,618 32,055 53,625 54,690 52,066 53,493 37,385	Network   Rate   S	Amount  \$ \$ \$ \$ \$ \$ \$ \$	Units Billed	Connectic  Rate  S - S - S - S - S - S - S - S - S - S	Amount  \$	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount   S	Total Connection
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January February March April May June July August September October November	Units Billed  Units Billed  Units Billed  Units Billed  40,064  37,752  34,210  36,618  32,055  53,625  54,690  52,066  53,493  37,385  36,739	Rate  S - S - S - S - S - S - S - S - S - S	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Connection  Rate  S	Amount  \$	Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	Amount   S	Total Connection  Amount  \$
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August September October November December	Units Billed  Units Billed  Units Billed  40,064 37,752 34,210 36,618 32,055 53,625 54,690 52,066 53,493 37,388 36,739 41,317	Rate  S	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Connectic  Rate  S	Amount  \$	Units Billed  Transfor  Units Billed  40,646  38,831  36,834  37,444  32,976  53,682  54,990  52,066  53,433  38,147  37,172  41,370	mation Co  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	### Amount    S	Total Connection  Amount  \$

Total including deduction for Low Voltage Switchgear Credit \$ 1,178,488





February   37,725   3,1942   5   120,266   26,964   5,0771   5   20,735   38,813   5,1743   5   67427   5   85,66	IESO		Network		Lin	e Connectio	on	Transfor	mation Con	nection	Total	Connection
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	1	Amount
February	January	_	\$ 3.6100	s -	_	\$ 0.9500	s -	_	\$ 2.3400	S -	s	_
April   \$ 3,000 5   \$ 5,000 5	February	-	\$ 3.6100	\$ -		\$ 0.9500	S -	-	\$ 2.3400		\$	
Alloy			\$ 3.6100			\$ 0.9500			\$ 2.3400			
April			\$ 3.6100			\$ 0.9500	S -		\$ 2.3400			
August 5 3 56100 5			\$ 3,6100			\$ 0.9500	s -		\$ 2.3400			
Seginate			\$ 3.6100			\$ 0.9500	S -		\$ 2.3400			-
Cottober   S 3 3 500   S   S   S 0 500   S   S 2 2400   S   S   S   S   S   S   S   S   S		-	\$ 3.6100			\$ 0.9500	S -	-	\$ 2.3400		\$	-
Nomehor							•	-				
Total   S												
Moorh												
	December		0 5.0100			<b>4</b> 0.5500			Q 2.5400	•	-	
Month   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount	Total	-	S -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Property   1,00   1,0	Hydro One		Network		Lin	e Connectic	on	Transfor	mation Con	nection	Total	Connection
February   37,762   \$ 3,1942   \$ 120,266   \$26,964   \$0,7710   \$ 10,075   \$36,814   \$1,7433   \$ 64,244   \$8,854   \$1,0741   \$1,074   \$1,	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	I	Amount
March						\$ 0.7710	\$ 21,510					92,613
April 98,618 5 31942 5 116,967 2-2022 5 07710 5 17,242 37,444 5 17,433 \$ 67,658 5 18 5 82,24 May 2005 5 31942 5 110,209 22,391 5 0,7710 5 17,242 32,375 5 1,7433 \$ 67,658 5 172,349 4,44 1,443 \$ 67,658 5 172,349 4,44 1,443 \$ 67,658 5 172,349 4,44 1,443 \$ 67,658 5 172,349 4,44 1,443 \$ 67,658 5 172,349 4,44 1,443 \$ 67,658 5 172,349 4,44 1,443 \$ 67,658 5 172,349 4,44 1,443 \$ 67,658 5 172,349 4,44 1,443 \$ 67,658 5 172,349 4,44 1,443 \$ 67,658 5 172,349 4,44 1,443 \$ 67,658 5 1,443 \$ 67		37,752	\$ 3.1942	\$ 120,586	26,894	\$ 0.7710	\$ 20,735	38,831	\$ 1.7493	\$ 67,927		88,662
May		34,210	\$ 3.1942	\$ 109,274	25,291	\$ 0.7710	S 19,499	36,834	\$ 1.7493	\$ 64,434		83,933
June	April	30,618	\$ 3.1942		24,282	\$ 0.7710	5 18,722 5 17.264	37,454	\$ 1.7493	\$ 65,518 \$ 67,696		74 949
August   S. 4,599   S. 1,1942   S. 1174,690   37,604   S. 0,771   S. 22,993   S. 2,696   S. 1,7493   S. 96,669   S. 1,124,65	June	53 625	\$ 3.1942	\$ 171.288	37,016	\$ 0.7710		53,682	\$ 1.7493	\$ 93,907		122,446
August 52,066 \$ 3,1942 \$ 165,099 \$ 3,697 \$ 0,771 \$ 27,599 \$ 52,066 \$ 1,749 \$ 9 11,079 \$ 111,071 \$ 0,000 \$ 111,071 \$ 0,000 \$ 111,071 \$ 0,000 \$ 111,071 \$ 0,000 \$ 111,071 \$ 0,000 \$ 111,071 \$ 0,000 \$ 111,071 \$ 0,000 \$ 111,071 \$ 0,000 \$ 111,071 \$ 0,000 \$ 111,071 \$ 0,000 \$ 111,071 \$ 0,000 \$ 111,071 \$ 0,000 \$ 111,071 \$ 0,000 \$ 0,0	July	54,690	\$ 3.1942	\$ 174,690	37,604	\$ 0.7710	\$ 28,993	54,690	\$ 1.7493	\$ 95,669	\$	124,662
Coctober   37,365   3,1942   5   19,414   26,417   5 0,710   5   20,562   37,174   5   1,749   5   6,6730   5   3,167   5   2,000   2   37,174   5   1,749   5   6,6730   5   8,0710   5   2,000   3   37,174   3   5   1,749   5   6,730   5   8,0710   5   2,000   3   37,174   3   5   1,749   5   6,730   5   8,0710   5   2,000   3   37,174   3   5   1,749   5   6,730   5   8,0710   5   2,000   3   37,174   3   5   1,749   5   6,730   5   8,000   3   37,18   3   3,000   3	August	52,066	\$ 3.1942	\$ 166,309	35,848	\$ 0.7710	\$ 27,639	52,066	\$ 1.7493	\$ 91,079	\$	118,718
November   136,739   \$3,1342   \$1,17351   26,083   \$0,770   \$2,052   \$1,7179   \$2,1749   \$7,239   \$5,022   \$5,942	September	53,493	\$ 3.1942	\$ 170,869	36,697	\$ 0.7710	\$ 28,294	53,493	\$ 1.7493	\$ 93,576	\$	121,870
December		37,385	\$ 3.1942	5 119,414	26,417	\$ 0.7710	\$ 20,368	38,147	\$ 1.7493	\$ 66,730		87,098
Total			\$ 3.1942		26,008	\$ 0.7710			\$ 1.7493			
Month				,						,		
Month		510,013	Notwork	5 1,629,003	354,690	e Connectic	5 2/3,400					
January		Units Rilled	Rate	Amount	Units Billed	Rate	Amount		madon oon			
February		Ollita Billed						Ollita Dilled				unount
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April	March			s -					S -	S -		
June	April	-	S - :	\$ -	-	\$ - :	\$ -	-	S -	\$ -		-
July	May	-		\$ -	-	\$ -	S -	-				-
Augist		-	S - :	\$ -	-	\$ -	S -	•	S -	\$ -		
September												
October	September											
December	October	-						-				
Total	November	-						-				-
Month   Units Billed   Rate   Amount   Amount   Amount   Units Billed   Rate   Amount   Uni		-	S -	\$ -	-	S -	S -	-		\$ -		-
Month   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Amount		-		s -	-	•	S -	-	-	\$ -		-
January							on					
February		Units Billed						Units Billed			-	Amount
March		-						-				-
April		-						-				-
May         S												- 1
June												
July         S         S         .         S         S         .         S         S         .         S         .         S         .         S         .         S         .         . <td>June</td> <td></td> <td>S -</td> <td>\$ -</td> <td></td> <td>\$ -</td> <td>S -</td> <td></td> <td>S -</td> <td></td> <td></td> <td></td>	June		S -	\$ -		\$ -	S -		S -			
September   S   S   S   S   S   S   S   S   S								-				-
October         S         S         -         S         -         S         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         S         -         -         S         -         -         S         -         -         S         -         -         S         -         -         S         -         -         S         -         -         S         -         - </td <td>July</td> <td></td> <td>c .</td> <td>\$ -</td> <td></td> <td>\$ -</td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>-</td>	July		c .	\$ -		\$ -		-				-
November   S S S	August	-		-								
December   - S - S S - S S - S S - S	August September	-	S -					-				
Total         S         Control         Total Connection         Amount         Units Billed         Rate	August September October	-	S - :	\$ -	-	\$ -	S -	-	š -	\$ -	\$	
Month   Units Billed   Rate   Amount   Amount   Amount   Units Billed   Rate   Amount   Amount   Units Billed   Rate   Am	August September October November		\$ - \$ - \$ -	\$ - \$ -	-	\$ - : \$ -	S - S -		S - S -	\$ - \$ -	\$ \$	
Month         Units Billed         Rate         Amount         Amou	August September October November December	-	\$ - \$ - \$ - \$ -	S - S -	-	\$ - \$ - \$ -	S - S -		\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	:
January 40,064 \$ 3,19 \$ 127,972 27,899 \$ 0.77 \$ 21,510 40,646 \$ 1.75 \$ 71,103 \$ 92,61 February 37,752 \$ 3,19 \$ 120,596 26,884 \$ 0.77 \$ 20,735 38,831 \$ 1.75 \$ 67,927 \$ 88,66 March 34,210 \$ 3,19 \$ 109,274 25,291 \$ 0.77 \$ 19,729 38,831 \$ 1.75 \$ 66,792 \$ 88,64 \$ 0.77 \$ 10,724 25,72 \$ 10,72	August September October November December Total	- - - -	S - S - S - S - S - S - S - S - S - S -	S - S -	= =====================================	\$ - \$ - \$ -	\$ - \$ - \$ -	: :	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	-
February 37,752 \$ 3.19 \$ 120,586 26894 \$ 0.77 \$ 20,735 38,831 \$ 17,5 \$ 67,927 \$ 88,66 March 34,210 \$ 3.19 \$ 109,274 25,291 \$ 0.77 \$ 19,725 38,64 \$ 175 \$ 64,434 \$ 17,5 \$ 64,434 \$ 17,5 \$ 66,518 \$ 34,92 \$ April 36,618 \$ 3.19 \$ 116,967 24,282 \$ 0.77 \$ 18,72 37,454 \$ 17,5 \$ 65,518 \$ 84,24 \$ 17,5 \$ 66,518 \$ 84,24 \$ 17,5 \$ 66,518 \$ 84,24 \$ 17,5 \$ 66,518 \$ 17,5 \$ 10,0389	August September October November December Total		\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	- - - - Lin	\$ - \$ - \$ -	\$ - \$ - \$ - \$ -		\$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ Total	
March         34.210         S         319         \$ 109,274         25.291         \$ 0.77         \$ 19,499         36,834         \$ 1.75         \$ 64,434         \$ 83,93           April         36,618         \$ 3.19         \$ 116,967         24,282         \$ 0.77         \$ 17,262         37,464         \$ 1.75         \$ 65,518         \$ 82,24           May         32,055         \$ 3.19         \$ 102,389         22,391         \$ 0.77         \$ 17,264         32,976         \$ 1.75         \$ 7,685         \$ 7,894           June         53,625         \$ 3.19         \$ 177,1288         37,016         \$ 0.77         \$ 28,539         53,682         \$ 1,75         \$ 93,907         \$ 122,44           July         54,990         \$ 3.19         \$ 177,690         37,604         \$ 0.77         \$ 27,639         52,060         \$ 1,75         \$ 95,669         \$ 122,46           August         52,066         \$ 3.19         \$ 176,890         35,648         \$ 0.77         \$ 27,639         52,066         \$ 1,75         \$ 95,669         \$ 122,46           September         53,193         \$ 3.19         \$ 170,899         36,697         \$ 0.77         \$ 27,639         52,066         \$ 1,75         \$ 95,576         \$ 112,87	August September October November December Total		\$	\$ - \$ - \$ - \$ -	Lin	\$	\$ - \$ - \$ - \$ - Amount	Units Billed	\$ - \$ - \$ - mation Con	\$ - \$ - \$ - \$ - Mount	\$ \$ \$ Total	Amount
April         36,618         S         319         \$ 116,967         24,282         \$ 0.77         \$ 18,722         37,454         \$ 1.75         \$ 65,518         \$ 84,24           May         32,056         \$ 319         \$ 102,389         22,391         \$ 0.77         \$ 17,264         32,976         \$ 1.75         \$ 17,58         \$ 17,58         \$ 7,695         \$ 74,94           June         63,625         \$ 3.19         \$ 171,288         37,016         \$ 0.77         \$ 28,539         53,682         \$ 1.75         \$ 9,907         \$ 122,68           July         64,690         \$ 319         \$ 174,690         37,604         \$ 0.77         \$ 27,639         52,066         \$ 1.75         \$ 99,699         \$ 122,68           August         62,066         \$ 3.19         \$ 166,309         35,848         \$ 0.77         \$ 27,639         52,066         \$ 1.75         \$ 99,079         \$ 112,76           September         63,493         \$ 3.19         \$ 170,869         36,697         \$ 0.77         \$ 20,388         31,47         \$ 1.75         \$ 99,079         \$ 112,78           October         37,365         \$ 3.19         \$ 119,414         26,417         \$ 0.77         \$ 20,388         38,147         \$ 1.75	August September October November December Total Total Month January	40,064	\$ - : \$ - : \$ - : \$ - : \$ - : \$   \$   \$   \$   \$   \$   \$   \$   \$   \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed	\$ - : \$ - :	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - mation Con Rate \$ 1.75	\$ - \$ - \$ - \$ - Mount  \$ 71,103	\$ \$ \$ Total	Amount 92,613
May 32,055 \$ 3.19 \$ 102,389 22,391 \$ 0.77 \$ 17,284 32,976 \$ 1.75 \$ 57,685 \$ 74,349   June 53,825 \$ 3.19 \$ 171,288 37,016 \$ 0.77 \$ 28,539 \$ 53,682 \$ 1.75 \$ 39,907 \$ 122,44   Juhy 54,690 \$ 3.19 \$ 174,690 37,016 \$ 0.77 \$ 28,993 \$ 54,690 \$ 1.75 \$ 95,699 \$ 122,46   August 52,066 \$ 3.19 \$ 166,309 35,848 \$ 0.77 \$ 28,993 \$ 54,690 \$ 1.75 \$ 95,699 \$ 118,71 \$  September 53,493 \$ 3.19 \$ 166,309 35,848 \$ 0.77 \$ 22,639 \$ 53,893 \$ 1.75 \$ 93,676 \$ 118,71 \$  Cotober 37,385 \$ 3.19 \$ 170,869 36,697 \$ 0.77 \$ 20,368 38,447 \$ 1.75 \$ 66,730 \$ 870,000 \$  November 36,739 \$ 3.19 \$ 119,414 26,417 \$ 0.77 \$ 20,368 38,47 \$ 1.75 \$ 66,730 \$ 870,000 \$  November 41,317 \$ 3.19 \$ 113,975 28,341 \$ 0.77 \$ 21,851 41,370 \$ 1.75 \$ 72,369 \$ 94,22	August September October November December Total Total Month January February	40,064 37,752	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 27,899 26,894	\$ - : \$ - :	S - S - S - S - S - S - S - S - S - S -	Units Billed 40,646 38,831	\$ - \$ - \$ - <b>mation Con</b> <b>Rate</b> \$ 1.75 \$ 1.75	\$ - \$ - \$ - \$ - <b>S</b> - <b>Mection</b> Amount  \$ 71,103 \$ 67,927	S S Total	92,613 88,662
June         53.62 s         3.19 s         171,288         37,016 s         0.77 s         28,539         53,682 s         1.75 s         93,907 s         122,48 s           July         54.690 s         3.19 s         174,690         37,604 s         0.77 s         29,93 s         54,690 s         1.75 s         9,96,699 s         122,66 s         1.75 s         9,96,699 s         122,64 s         0.77 s         22,639 s         22,066 s         1.75 s         91,079 s         112,77 s         0.77 s         22,606 s         1.75 s         91,079 s         112,74 s         0.77 s         22,94 s         53,493 s         1.75 s         99,079 s         112,74 s         0.77 s         20,368 s         38,147 s         1.75 s         66,025 s         86,025 s         86,025 s         86,025 s         86,025 s         98,025 s         94,225 s         94,225 s         1.75 s         72,369 s         94,225 s         94,225 s         1.75 s         72,369 s         94,225 s         94,225 s         1.75 s         72,369 s         94,225 s         1.75 s         1.75 s         72,369 s         94,225 s         1.75 s         <	August September October November December Total Total Month January February March	40,064 37,752 34,210	S - : S - :	S - S - S - S - S - S - S - S - S - S -	Lin Units Billed 27,899 26,894 25,291	\$	S - S - S - S - S - S - S - S - S - S -	Units Billed 40,646 38,831 36,834	\$ - \$ - \$ - <b>S</b> - <b>Mate</b> \$ 1.75 \$ 1.75 \$ 1.75	\$ - \$ - \$ - \$ - <b>nection</b> Amount \$ 71,103 \$ 67,927 \$ 64,434	S S S Total	92,613 88,662 83,933
July         54,690         S         319         \$ 174,680         37,604         \$ 0.77         \$ 28,993         \$ 4,690         \$ 1.75         \$ 96,699         \$ 124,660           August         52,066         \$ 3.19         \$ 166,309         35,848         \$ 0.77         \$ 22,068         \$ 175         \$ 190,78         \$ 170,809         \$ 124,660         \$ 175         \$ 175,80         \$ 175,80         \$ 118,71         \$ 170,809	August September October November December Total Total Month January February March April	40,064 37,752 34,210 36,618	S - : S - :	Amount  \$ 127,972 \$ 120,566 \$ 110,9274 \$ 116,967	Units Billed 27,899 26,894 25,291 24,282	\$	S - S - S - S - S - S - S - S - S - S -	Units Billed 40,646 38,831 36,834 37,454	\$ - \$ - \$ - <b>S</b> - <b>mation Con</b> <b>Rate</b> \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	\$ - \$ \$ - \$ \$ - \$ <b>S Nection</b> Amount  \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518	S S S Total	92,613 88,662 83,933 84,240
August         52,066         8         3.19         \$         166,309         35,484         \$         0.77         \$         227,639         \$2,066         \$         1.75         \$         91,079         \$         118,77           Septamber         53,493         \$         3.19         \$         107,889         36,697         \$         7.77         \$         22,84         \$         1.75         \$         9,95,76         \$         12,187         \$         1.75         \$         9,95,76         \$         12,187         \$         1.75         \$         66,70         \$         80,00         \$         0.77         \$         20,388         38,147         \$         1.75         \$         66,025         \$         86,025         \$         86,025         \$         86,025         \$         86,025         \$         86,025         \$         86,025         \$         98,02         \$         98,02         \$         98,02         \$         98,02         \$         98,02         \$         98,02         \$         98,02         \$         98,02         \$         98,02         \$         98,02         \$         98,02         \$         98,02         \$         98,02	August September October November December  Total  Month January February March April May	40,064 37,752 34,210 36,618 32,055	S - S - S - S - S - S - S - S - S - S -	Amount \$ 127,972 \$ 120,586 \$ 109,274 \$ 102,389	Units Billed 27,899 26,894 25,291 24,282 22,391	\$	S - S - S - S - S - S - S - S - S - S -	Units Billed 40,646 38,831 36,834 37,454 32,976	\$ - \$ - \$ - \$ - <b>Mate</b> \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	\$ - \$ - \$ - <b>S</b> - <b>Nection</b> Amount  \$ 71,103  \$ 67,927  \$ 64,434  \$ 65,518  \$ 57,685	S S S S S S S S S S S S S S S S S S S	92,613 88,662 83,933 84,240 74,949
September         53,493         \$ 3.19         \$ 170,869         36,697         \$ 0.77         \$ 28,294         53,493         \$ 1.75         \$ 93,576         \$ 121,87           October         37,385         \$ 3.19         \$ 119,414         26,417         \$ 0.77         \$ 20,368         39,447         \$ 1.75         \$ 66,730         \$ 87,05           Nowember         36,739         \$ 3.19         \$ 117,351         26,008         0.77         \$ 20,052         37,172         \$ 1.75         \$ 60,25         \$ 65,025         \$ 60,025         \$ 60,025         \$ 70,000	August September October November December  Total  Total  Month  January February March April May June	40,064 37,752 34,210 36,618 32,055 53,625	S - S - S - S - S - S - S - S - S - S -	Amount  \$ 127,972 \$ 120,566 \$ 102,369 \$ 171,288	Lin Units Billed 27,899 26,894 25,291 24,282 22,391 37,016	\$	S - S - S - S - S - S - S - S - S - S -	Units Billed 40,646 38,831 36,834 37,454 32,976 53,682	\$ - \$ - \$ - \$ - <b>Mation Con</b> <b>Rate</b> \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	92,613 88,662 83,933 84,240 74,949 122,446
October         37,385         8         3,19         \$ 119,414         26,417         \$ 0,77         \$ 20,388         38,147         \$ 1.75         \$ 66,730         \$ 87,09           Nowmber         36,739         \$ 3,19         \$ 117,351         26,000         \$ 0,77         \$ 20,388         38,147         \$ 1.75         \$ 66,730         \$ 85,07           December         41,317         \$ 3,19         \$ 117,317         28,341         \$ 0,77         \$ 21,851         41,370         \$ 1.75         \$ 72,369         \$ 94,22           December         41,317         \$ 0,77         \$ 20,341         \$ 0,77         \$ 21,851         41,370         \$ 1.75         \$ 72,369         \$ 94,22	August September October November December  Total  Total  Month January February March April May June July	40,064 37,752 34,210 36,618 32,055 53,625 54,690	S - S - S - S - S - S - S - S - S - S -	Amount  \$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389 \$ 171,288 \$ 171,4690	Lin Units Billed 27,899 26,894 25,291 24,282 22,391 37,016 37,604	\$	S - S - S - S - S - S - S - S - S - S -	40,646 38,831 36,834 37,454 32,976 53,682 54,690	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	92,613 88,662 83,933 84,240 74,949 122,446 124,662
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	August September October November December  Total  Total  Month January February March April May June July August September	40,064 37,752 34,210 36,618 32,055 53,625 54,690 52,066 53,493	S - S - S - S - S - S - S - S - S - S -	Amount  \$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389 \$ 171,288 \$ 171,690 \$ 166,309 \$ 170,869	Units Billed 27,899 26,894 25,291 24,282 22,391 37,016 35,848 36,697	\$ - : : \$ - : : \$ - : : \$ - : : \$ - : : \$ - : : \$ - : : \$ - : : \$ - : : \$ - : : \$ - : : \$ - : : \$ - :	S - S - S - S - S - S - S - S - S - S -	40,646 38,831 36,834 37,454 32,976 53,682 54,690 52,066 53,493	\$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	\$	S S S S S S S S S S S S S S S S S S S	92,613 88,662 83,933 84,240 74,949 122,446 124,662 118,718
Total 510,013 \$ 3.19 \$ 1,629,083 354,690 \$ 0.77 \$ 273,466 517,362 \$ 1.75 \$ 905,022 \$ 1,178,48	August September October November December  Total  Total  Month January Febuary March April May June July August September October November	40,064 37,752 34,210 36,618 32,055 53,625 54,690 52,066 53,493 37,385 36,739	S - S - S - S - S - S - S - S - S - S -	S - S - S - S - S - S - S - S - S - S -	Units Billed 27,899 26,894 25,291 24,282 22,391 37,004 35,848 36,697 26,417 26,008	\$	S - S - S - S - S - S - S - S - S - S -	Units Billed 40,646 38,831 36,834 37,454 32,976 53,682 54,690 52,066 53,493 38,147 37,172	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$	\$	S S S S S S S S S S S S S S S S S S S	92,613 88,662 83,933 84,240 74,949 122,446 124,662 118,718 121,870 87,098
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	August September October November December Total Total  Month January February March August August June July August September October November December	40,064 37,752 34,210 36,618 32,055 53,625 54,690 52,066 53,493 37,385 36,739 41,317	S - S - S - S - S - S - S - S - S - S -	Amount  \$ 127,972 \$ 120,586 \$ 120,586 \$ 120,586 \$ 109,274 \$ 116,967 \$ 112,389 \$ 171,288 \$ 174,690 \$ 166,309 \$ 170,869 \$ 171,414 \$ 111,414 \$ 111,415 \$ 131,975	Units Billed 27,899 26,894 25,291 24,282 22,391 37,016 37,604 36,648 36,649 26,417 26,008 28,341	S	Amount  \$ 21,510  \$ 20,735  \$ 19,499  \$ 18,722  \$ 17,264  \$ 28,539  \$ 28,933  \$ 27,639  \$ 28,933  \$ 27,639  \$ 20,368  \$ 20,368  \$ 20,368  \$ 20,368  \$ 20,368  \$ 20,368  \$ 20,368	Units Billed 40,646 38,831 36,834 37,454 32,976 53,682 54,690 52,066 53,493 38,147 37,172 41,370	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	92,613 88,662 83,933 84,240 74,949 122,446 124,662 118,718 121,870 87,098 85,077 94,220

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$\frac{1,178,488}{}\$





The pump case of Diffs attend to be acquisited the acquisited billing when forecasted 2019 Underso Transmission Ratios are applied against Nationius 2017 transmission under

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## Ontario Energy Board

## **Incentive Regulation Model for 2019 Filers**

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs

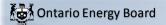
The purpose of this table is to re-ungir the current	TO THE WORK TRACE TO THE OVER CATTERN WITHOUT AND THE COSTS.								
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Setteriol Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Retwork Service Rate	S/kWh S/kWh S/kW S/kWh S/kW S/kW S/kW	0.0073 0.0064 2.6785 0.0064 2.0300 2.0202 2.6785	93,538,554 29,433,540 276,162	1 0 188,530 0 406 6,470 96,786	682,831 188,375 504,978 1,767 824 13,071 259,241	41.4% 11.4% 30.6% 0.1% 0.0% 0.8% 15.7%	673,731 185,864 498,248 1,744 813 12,896 255,786	0.0072 0.0063 2.6428 0.0063 2.0029 1.9933 2.6428
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4, 999 kW Service Classification Unmethered Scattered Load Service Classification Senterial Lighting Service Classification Steet Lighting Service Classification Steet Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Ratel Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kWh S/kWh S/kW S/kW	0.0053 0.0046 1.8973 0.0046 1.4986 1.4677 1.8973	93,538,554 29,433,540 276,162	1 0 188,530 0 406 6,470 96,786	495,754 135,394 357,698 1,270 608 9,496 183,632	41.9% 11.4% 30.2% 0.1% 0.1% 0.8% 15.5%	493,507 134,781 356,077 1,265 606 9,453 182,800	0.0053 0.0046 1.8887 0.0046 1.4918 1.4610 1.8887
The purpose of this table is to update the re-align	ed RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Umedered Scattered Load Service Classification Setteriol Lighting Service Classification Steet Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kWh S/kW S/kW S/kW	0.0072 0.0063 2.6428 0.0063 2.0029 1.9933 2.6428	93,538,554 29,433,540 276,162	1 0 188,530 0 406 6,470 96,786	673,731 185,864 498,248 1,744 813 12,897 255,786	41.4% 11.4% 30.6% 0.1% 0.0% 0.8% 15.7%	673,731 185,864 498,248 1,744 813 12,896 255,786	0.0072 0.0063 2.6428 0.0063 2.0030 1.9933 2.6428
The purpose of this table is to update the re-align	ed RTS Connection Rates to recover future wholesale connection costs.		Adlicated				Dilled	C	B
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Senice Classification General Service Less Than 50 kW Service Classification General Service 50 Te. 4.999 kW Service Classification Umetered Scattered Load Service Classification Stertinel Lighting Service Classification Steret Lighting Service Classification Steret Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kW S/kW	0.0053 0.0046 1.8887 0.0046 1.4918 1.4610	93,538,554 29,433,540 276,162	1 0 188,530 0 406 6,470 96,786	493,507 134,781 356,077 1,265 606 9,453 182,800	41.9% 11.4% 30.2% 0.1% 0.1% 0.8% 15.5%	493,507 134,781 356,077 1,265 606 9,453 182,800	0.0053 0.0046 1.8887 0.0046 1.4918 1.4610





applicable, please enter any adjustments related to the revenu a later date.	ie to cost	ratio model into co	olumns C and E. Th	e Price Escalator and Stretch Fa	ctor have been set	t at the 2018 values a	nd will be upda	ated
later date.								
Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	10,023	Effective Year of Residential Rate Design Transition (уууу)	2016	
Choose Stretch Factor Group	V	Price Cap Index	0.60%	Billed kWh for Residential Class (approved in the last CoS)	95,979,438	OEB-approved # of Transition Years	4	
Associated Stretch Factor Value	0.60%			Rate Design Transition Years Left	1			
te Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
SIDENTIAL SERVICE CLASSIFICATION	16.95		0.0021		0.60%	18.74	0.0000	
ERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.08		0.0051		0.60%	16.18	0.0051	
RAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	190.64		1.6129		0.60%	191.78	1.6226	
TERED SCATTERED LOAD SERVICE CLASSIFICATION	6.53		0.0019		0.60%	6.57	0.0019	
INEL LIGHTING SERVICE CLASSIFICATION	3.19		6.0022		0.60%	3.21	6.0382	
ET LIGHTING SERVICE CLASSIFICATION	1.2		11.6563		0.60%	1.21	11.7262	
EDDED DISTRIBUTOR SERVICE CLASSIFICATION	1884.96		0.2804		0.60%	1,896.27	0.2821	
rofit service classification	5.4					5.4		
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Rev
ate Design Transition								
ate Design Transition rrent Residential Fixed Rate (inclusive of R/C adj.)	16.9500	2,038,678	91.0%	9.0%	1.68	100.0%	18.63	





# Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B		
Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Time-of-Use RPP Prices

As of		May 1, 2018
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

### Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000

### Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Overlo Energy Board	
Incentive Regulation	Model for 2019 Filers
the City and City after any proposed the reason that are not arrived the control of the sender (a.g., in the city after the arrived many in a control of the city and a city and	proposed literature. Procure and another section companies and and
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The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis, Refer to section 3,2.3 of the Chapter 3 filing Requirements for Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation

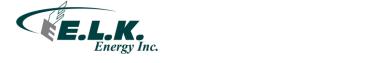
- Note:

  If of Mose classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.11016Wh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a relative contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

  2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applicable to the monthly senice charge for unmetered rate classes in column N. If the monthly senice charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

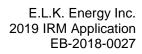
Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1								
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)		Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0810	1.081	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0810	1.081	200		N/A	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0810	1.081	40,000	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0810	1.081	150		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0810	1.081	150	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0810	1.081	150	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh		1.0703	1.0703	52,151,234	115,371	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0810	1.081	300		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
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E.L.K. Energy Inc. 2019 IRM Application EB-2018-0027

Table 2													
RATE CLASSES / CATEGORIES	Units				_	Sul	b-Total	_				Total Total Bill	
(eg: Residential TOU, Residential Retailer)	Units		A	%		\$	B %	_	\$	%		s lotal Bill	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	s	0.14	0.7%	\$	3.44	12.4%	\$	3.35	8.9%	s	3.52	3.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	S	0.08	0.5%	\$	0.98	4.9%	\$	0.96	4.3%	\$	1.01	2.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.78	0.2%	\$	(49.22)	-6.7%	\$	(53.65)	-4.5%	\$	(60.62)	-0.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.03	0.4%	\$	1.68	18.9%	\$	1.66	15.6%	\$	1.87	5.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.05	0.6%	\$	2.88	23.4%	\$	2.85	18.0%	\$	3.22	8.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(0.01)	-0.1%	\$	2.23	14.3%	\$	2.19	11.5%	\$	2.48	6.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION -	kWh	\$	(542.47)	-1.6%	\$ (2	65,330.45)	-75.8%	\$ (2	70,441.39)	-30.8%	\$	-	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.08	6.1%	\$	2.40	11.1%	\$	2.37	9.2%	\$	2.49	4.6%

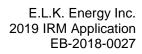




Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP
Consumption 750 kWh

| RPP | Non-RPP: | RPP | | RPP | | RPP | R

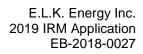
		Current O	EB-Approve	d				Proposed				Im	pact
		Rate (\$)	Volume	Char (\$)			Rate (\$)	Volume		Charge (\$)	<b>\$</b> C	hange	% Change
Monthly Service Charge	\$	16.95	1	\$	16.95	\$	18.74	1	\$	18.74	\$	1.79	10.569
Distribution Volumetric Rate	\$	0.0021	750	\$	1.58	\$	-	750	\$	-	\$	(1.58)	-100.009
Fixed Rate Riders	\$	80.0	1	\$	0.08	\$	-	1	\$	-	S	(0.08)	-100.009
Volumetric Rate Riders	\$	-	750		-	\$	-	750		-	\$	-	
Sub-Total A (excluding pass through)				\$	18.61				\$	18.74	\$	0.14	0.739
Line Losses on Cost of Power	\$	0.0820	61	\$	4.98	\$	0.0820	61	\$	4.98	S	-	0.009
Total Deferral/Variance Account Rate	s	0.0034	750	s	2.55	\$	0.0033	750	\$	2.48	s	(0.07)	-2.949
Riders	*	0.0034			2.55		0.0055			2.40	-	(0.01)	-2.547
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750		-	S	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0012	750	\$	0.90	\$	0.0012	750	\$	0.90	\$	-	0.009
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.009
Additional Fixed Rate Riders	s		1 1	s		\$		1	s		s		
Additional Volumetric Rate Riders	*		750	\$		\$	0.0045	750	\$	3.38	s	3.38	
Sub-Total B - Distribution (includes			730			-	0.0043	130					
Sub-Total A)				\$	27.61				\$	31.04	\$	3.44	12.449
RTSR - Network	\$	0.0073	811	\$	5.92	\$	0.0072	811	\$	5.84	S	(0.08)	-1.379
RTSR - Connection and/or Line and	s	0.0053	811	s	4.30	\$	0.0053	811	s	4.30	s		0.009
Transformation Connection	•	0.0033	011	٠	4.50	4	0.0033	011	۳	4.50	•		0.007
Sub-Total C - Delivery (including Sub-				s	37.82				\$	41.18	•	3.35	8.879
Total B)				*	51.02				*	41.10	*	0.00	0.01
Wholesale Market Service Charge (WMSC)	\$	0.0036	811	\$	2.92	\$	0.0036	811	\$	2.92	\$	-	0.009
Rural and Remote Rate Protection	s	0.0003	811	s	0.24	\$	0.0003	811	s	0.24	s		0.009
(RRRP)	1		0			1					1		
Standard Supply Service Charge	\$	0.25	1	\$		\$	0.25	1		0.25		-	0.009
TOU - Off Peak	\$	0.0650	488	\$	31.69		0.0650	488	\$	31.69		-	0.009
TOU - Mid Peak	\$	0.0940	128	\$		\$	0.0940	128	\$	11.99		-	0.009
TOU - On Peak	\$	0.1320	135	\$	17.82	\$	0.1320	135	\$	17.82	\$	-	0.009
Total Bill on TOU (before Taxes)				\$	102.73				\$	106.08	\$	3.35	3.269
HST ,		13%		\$	13.35		13%		\$	13.79	S	0.44	3.269
8% Rebate		8%		\$	(8.22)		8%		\$	(8.49)	\$	(0.27)	
Total Bill on TOU				\$	107.86				\$	111.38		3.52	3.269





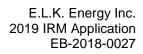
Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: RPP
Consumption 200 kWh

	Current C	EB-Approve	d		Proposed	i	Im	pact
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.08	1	\$ 16.08	\$ 16.18	1	\$ 16.18	\$ 0.10	0.62%
Distribution Volumetric Rate	\$ 0.0051	200	\$ 1.02	\$ 0.0051	200	\$ 1.02	S -	0.00%
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	S -	
Volumetric Rate Riders	\$ 0.0001	200	\$ 0.02	\$ -	200	\$ -	\$ (0.02)	-100.00%
Sub-Total A (excluding pass through)			\$ 17.12			\$ 17.20	\$ 0.08	0.479
Line Losses on Cost of Power	\$ 0.0820	16	\$ 1.33	\$ 0.0820	16	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0037	200	\$ 0.74	\$ 0.0037	200	\$ 0.74	s -	0.00%
Riders	0.0031	200	0.74	\$ 0.0051	200	0.74		0.007
CBR Class B Rate Riders	<b>\$</b>	200	\$ -	\$ -	200	\$ -	S -	
GA Rate Riders	<b>S</b> -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0011	200	\$ 0.22	\$ 0.0011	200	\$ 0.22	S -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	s -	0.00%
Additional Fixed Rate Riders	s .	1	s -	<b>s</b> -	1	s -	s -	
Additional Volumetric Rate Riders	1	200	\$ -	\$ 0.0045	200	\$ 0.90	\$ 0.90	
Sub-Total B - Distribution (includes		200		9 0.0043	200			
Sub-Total A)			\$ 19.98			\$ 20.96	\$ 0.98	4.919
RTSR - Network	\$ 0.0064	216	\$ 1.38	\$ 0.0063	216	\$ 1.36	\$ (0.02)	-1.56%
RTSR - Connection and/or Line and	\$ 0.0046	216	\$ 0.99	\$ 0.0046	216	\$ 0.99	s -	0.00%
Transformation Connection								
Sub-Total C - Delivery (including Sub-			\$ 22.36			\$ 23.31	\$ 0.96	4.299
Total B) Wholesale Market Service Charge								
(WMSC)	\$ 0.0036	216	\$ 0.78	\$ 0.0036	216	\$ 0.78	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.0003	216	\$ 0.06	\$ 0.0003	216	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	s -	0.00%
TOU - Off Peak	\$ 0.0650	130	\$ 8.45	\$ 0.0650	130			0.009
TOU - Mid Peak	\$ 0.0940	34	\$ 3.20	\$ 0.0940	34	\$ 3.20	s -	0.00%
TOU - On Peak	\$ 0.1320	36	\$ 4.75	\$ 0.1320	36	\$ 4.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 39.85			\$ 40.81	\$ 0.96	2.419
HST	13%	,	\$ 5.18	13%		\$ 5.30	\$ 0.12	2.419
8% Rebate	8%	s	\$ (3.19)	8%		\$ (3.26)	\$ (0.08)	
Total Bill on TOU			\$ 41.84			\$ 42.85	\$ 1.01	2.419



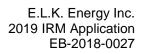


	Current O	EB-Approve	d		Proposed	1	In	pact
	Rate	Volume	Charge	Rate	Volume	Charge		•
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 190.64		\$ 190.64			\$ 191.78		0.60%
Distribution Volumetric Rate	\$ 1.6129	100		\$ 1.6226	100		\$ 0.97	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0133	100		\$ -	100		\$ (1.33)	-100.00%
Sub-Total A (excluding pass through)			\$ 353.26			\$ 354.04		0.22%
Line Losses on Cost of Power	-	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1.0979	100	\$ 109.79	\$ 2.8323	100	\$ 283.23	s 173.44	157.97%
Riders	1.		·			1		101.0170
CBR Class B Rate Riders	§ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0056	40,000	\$ 224.00	\$ -	40,000	\$ -	\$ (224.00)	-100.00%
Low Voltage Service Charge	\$ 0.4332	100	\$ 43.32	\$ 0.4332	100	\$ 43.32	S -	0.00%
Smart Meter Entity Charge (if applicable)	<b>S</b> -	1	\$ -	\$ -	1	\$ -	S -	
Additional Fixed Rate Riders		1	S -	\$ -	1 1	s -	s -	
Additional Volumetric Rate Riders		100	\$ -	\$ 0.0056	100		\$ 0.56	
Sub-Total B - Distribution (includes			t 720.27			¢ 004.45	£ (40.22)	C 740
Sub-Total A)			\$ 730.37			\$ 681.15	\$ (49.22)	-6.74%
RTSR - Network	\$ 2.6785	100	\$ 267.85	\$ 2.6428	100	\$ 264.28	\$ (3.57)	-1.33%
RTSR - Connection and/or Line and	\$ 1.8973	100	\$ 189.73	\$ 1.8887	100	\$ 188.87	\$ (0.86)	-0.45%
Transformation Connection	1:0313	100	105.75	1.0007	100	¥ 100.07	(0.00)	-0.4370
Sub-Total C - Delivery (including Sub-			\$ 1,187,95			\$ 1,134.30	\$ (53.65)	-4.52%
Total B)			4 1,101100			4 1,101.00	(00.00)	-1.02 //
Wholesale Market Service Charge	\$ 0.0036	43,240	\$ 155.66	\$ 0.0036	43,240	\$ 155.66	s -	0.00%
(WMSC)	1	.0,2.10			.0,2.0		ľ	0.0070
Rural and Remote Rate Protection	\$ 0.0003	43,240	\$ 12.97	\$ 0.0003	43,240	\$ 12.97	s -	0.00%
(RRRP)							l.	
Standard Supply Service Charge	\$ 0.25	11	\$ 0.25	\$ 0.25	1 1000	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.1101	43,240	\$ 4,760.72	\$ 0.1101	43,240	\$ 4,760.72	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,117.56			\$ 6,063.91	\$ (53.65)	-0.88%
HST	13%		\$ 795.28	13%			\$ (55.05) \$ (6.97)	-0.88%
Total Bill on Average IESO Wholesale Market Price	1376		\$ 6.912.84	1370		\$ 6.852.22		-0.88%
Total bill on Average 1230 Wildlesale Market File			y 0,512.04			₩ 0,032.22	(00.02)	-0.00%



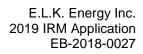


		Current OF	B-Approve	d		Т		Proposed	i			lm	pact
	Rate		Volume		Charge		Rate	Volume		Charge			•
	(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	6.53		\$	6.53		6.57		\$	6.57	\$	0.04	0.61%
Distribution Volumetric Rate	\$	0.0019	150		0.29	\$	0.0019	150		0.29	\$	-	0.00%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0001	150	\$	0.02	\$	-	150	\$	-	\$	(0.02)	-100.00%
Sub-Total A (excluding pass through)				\$	6.83				\$	6.86	\$	0.03	0.37%
Line Losses on Cost of Power	\$	0.1101	12	\$	1.34	\$	0.1101	12	\$	1.34	\$	-	0.00%
Total Deferral/Variance Account Rate		0.0036	150	s	0.54	<b>s</b>	0.0101	150	_	1.52	s	0.98	180.56%
Riders	,	0.0036	150	a a	0.54	3	0.0101	150	3	1.52	3	0.90	100.50%
CBR Class B Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	S	-	
GA Rate Riders	s	-	150	\$	-	\$	_	150	\$	-	\$		
Low Voltage Service Charge	\$	0.0011	150	\$	0.17	\$	0.0011	150	\$	0.17	S	-	0.00%
Smart Meter Entity Charge (if applicable)			١.	_		١.					_		
, , , , , ,	,	-	1	\$	-	\$	-	1	\$	-	S	-	
Additional Fixed Rate Riders	s	_	1 1	\$	-	\$	_	1	\$		S	-	
Additional Volumetric Rate Riders	·		150	\$		\$	0.0045	150	\$	0.68	\$	0.68	
Sub-Total B - Distribution (includes					0.07					10.55		4.00	40.000
Sub-Total A)				\$	8.87				\$	10.55	\$	1.68	18.88%
RTSR - Network	\$	0.0064	162	\$	1.04	\$	0.0063	162	\$	1.02	\$	(0.02)	-1.56%
RTSR - Connection and/or Line and		0.0046	162		0.75	<b>S</b>	0.0046	162	s	0.75	_	. 1	0.000/
Transformation Connection	\$	0.0046	162	\$	0.75	3	0.0046	162	3	0.75	3	-	0.00%
Sub-Total C - Delivery (including Sub-					40.00					40.00	_	4.00	45 570
Total B)				\$	10.66				\$	12.32	,	1.66	15.57%
Wholesale Market Service Charge	s	0.0036	162	s	0.58	s	0.0036	162	s	0.58	e		0.00%
(WMSC)	•	0.0036	102	D.	0.50	3	0.0036	102	D.	0.50	٥		0.00%
Rural and Remote Rate Protection		0.0003	162	S	0.05		0.0003	162	s	0.05	_		0.00%
(RRRP)	,	0.0003	162	2	0.05	\$	0.0003	162	3	0.05	3	-	0.00%
Standard Supply Service Charge	s	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	S	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	150	\$	16.52	\$	0.1101	150	\$	16.52	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	28.05				\$	29.71	5	1.66	5.91%
HST		13%		s	3.65		13%		s	3.86	Š	0.22	5.91%
Total Bill on Average IESO Wholesale Market Price				\$	31.70				\$	33.58	5	1.87	5.91%
The state of the s				1					_	00.00		1101	010 1 11





	Current O	EB-Approve	d		Proposed	l	Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		•
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.19	1	\$ 3.19		1	\$ 3.21	\$ 0.02	0.63%
Distribution Volumetric Rate	\$ 6.0022	1	\$ 6.00	\$ 6.0382	1	\$ 6.04	\$ 0.04	0.60%
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	S -	
Volumetric Rate Riders	\$ 0.0042	1	\$ 0.00	\$ -	1	\$ -	\$ (0.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 9.20			\$ 9.25		0.56%
Line Losses on Cost of Power	\$ 0.1101	12	\$ 1.34	\$ 0.1101	12	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 1,4444	1	\$ 1.44	\$ 4,2704	1	\$ 4.27	S 2.83	195.65%
Riders								
CBR Class B Rate Riders	<b>S</b> -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$	150	\$ -	\$ -	150	\$ -	S -	
Low Voltage Service Charge	\$ 0.3421	1	\$ 0.34	\$ 0.3421	1	\$ 0.34	S -	0.00%
Smart Meter Entity Charge (if applicable)	s .	1	s -	\$ -	1 1	s -	s -	
	I i	1				·	-	
Additional Fixed Rate Riders	\$	1	\$ -	\$ -	1	\$ -	S -	
Additional Volumetric Rate Riders		1	\$ -	\$ 0.0045	1	\$ 0.00	\$ 0.00	
Sub-Total B - Distribution (includes			\$ 12.32			\$ 15.20	\$ 2.88	23.39%
Sub-Total A)			*			*		
RTSR - Network	\$ 2.0300	1	\$ 2.03	\$ 2.0030	1	\$ 2.00	\$ (0.03)	-1.33%
RTSR - Connection and/or Line and	\$ 1.4986	1	\$ 1.50	\$ 1.4918	1	\$ 1.49	\$ (0.01)	-0.45%
Transformation Connection					-		. (/	
Sub-Total C - Delivery (including Sub-			\$ 15.85			\$ 18.70	\$ 2.85	17.97%
Total B)								
Wholesale Market Service Charge	\$ 0.0036	162	\$ 0.58	\$ 0.0036	162	\$ 0.58	S -	0.00%
(WMSC)								
Rural and Remote Rate Protection	\$ 0.0003	162	\$ 0.05	\$ 0.0003	162	\$ 0.05	S -	0.00%
(RRRP)						\$ 0.25	_	0.000/
Standard Supply Service Charge	\$ 0.25	450	\$ 0.25	\$ 0.25	450			0.00%
Average IESO Wholesale Market Price	\$ 0.1101	150	\$ 16.52	\$ 0.1101	150	\$ 16.52	\$ -	0.00%
T	T.		<b>.</b> 22.25			. ac.40	ė 205	0.570
Total Bill on Average IESO Wholesale Market Price	4200	1	\$ 33.25	420/		\$ 36.10		8.57%
HST	13%		\$ 4.32 \$ 37.57	13%		\$ 4.69 \$ 40.79		8.57%
Total Bill on Average IESO Wholesale Market Price			\$ 37.57			\$ 40.79	3 3.22	8.57%
								_



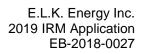


Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:
Non-RPP (Other)
Consumption
Demand 1 kW
urrent Loss Factor 1.0810
oved Loss Factor 1.0810 Demand

Current Loss Factor

Proposed/Approved Loss Factor

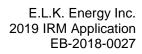
		Current OF	B-Approve	1	Т		Proposed		In	pact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	1.20	1	\$ 1.20	) \$	1.21	1	\$ 1.21	\$ 0.01	0.83%
Distribution Volumetric Rate	\$	11.6563	1	\$ 11.60	5 \$	11.7262	1	\$ 11.73	\$ 0.07	0.60%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	0.0878	1	\$ 0.09			1	\$ -	\$ (0.09)	-100.00%
Sub-Total A (excluding pass through)				\$ 12.9				\$ 12.94	\$ (0.01)	-0.06%
Line Losses on Cost of Power	\$	0.1101	12	\$ 1.34	1 \$	0.1101	12	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate	e	0.9438	1	\$ 0.94	1 8	3.1723	1	\$ 3.17	\$ 2.23	236.12%
Riders	•	0.5430	'	J 0.34	* *	3.1723	'	3.17	3 2.23	230.1270
CBR Class B Rate Riders	\$	-	1	\$ -	\$		1	\$ -	\$ -	
GA Rate Riders	\$	-	150	\$ -	\$		150	\$ -	\$ -	
Low Voltage Service Charge	\$	0.3351	1	\$ 0.34	4 \$	0.3351	1	\$ 0.34	S -	0.00%
Smart Meter Entity Charge (if applicable)	e		1	e	<b>S</b>		4	s -	s -	
	•	-	'	-	1	-	'		-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$		1	\$ -	S -	
Additional Volumetric Rate Riders			1	\$ -	\$	0.0045	1	\$ 0.00	\$ 0.00	
Sub-Total B - Distribution (includes				\$ 15.50				\$ 17.79	\$ 2.23	14.30%
Sub-Total A)				•					1	
RTSR - Network	\$	2.0202	1	\$ 2.02	2 \$	1.9933	1	\$ 1.99	\$ (0.03)	-1.33%
RTSR - Connection and/or Line and	\$	1.4677	1	\$ 1,4	7 8	1.4610	1	\$ 1.46	\$ (0.01)	-0.46%
Transformation Connection	•	1.4077		Ų 1.41	' J	1.4010		J 1.40	3 (0.01)	-0.4070
Sub-Total C - Delivery (including Sub-				\$ 19.0	5			\$ 21.24	\$ 2.19	11.50%
Total B)				¥ 15.0.	_			21.24	2.13	11.30%
Wholesale Market Service Charge	s	0.0036	162	\$ 0.5	3 8	0.0036	162	\$ 0.58	s .	0.00%
(WMSC)	*	0.0050	102	0.51	٠, ١	0.0050	102	0.50		0.0070
Rural and Remote Rate Protection	•	0.0003	162	\$ 0.09	5 8	0.0003	162	\$ 0.05	s .	0.00%
(RRRP)	*		102	•	.   .		102			
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$	0.1101	150	\$ 16.53	2 \$	0.1101	150	\$ 16.52	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 36.4				\$ 38.64		6.01%
HST		13%		\$ 4.74		13%		\$ 5.02		6.01%
Total Bill on Average IESO Wholesale Market Price				\$ 41.18	3			\$ 43.66	\$ 2.48	6.01%





Customer Class: ET RPP / Non-RPP: 0
Consumption
Demand
Current Loss Factor
Proposed/Approved Loss Factor 52,151,234 kWh 115,371 kW 1.0703 1.0703

	Current O	B-Approve	d	1	Proposed	ı	Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		pace
	(\$)	· · · · · · · · · · · · · · · · · · ·	(\$)	(\$)	Columb	(\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,884.96	1	\$ 1,884.96	\$ 1,896.27	1	\$ 1,896.27	\$ 11.31	0.60%
Distribution Volumetric Rate	\$ 0.2804	115371	\$ 32,350.03	\$ 0.2821	115371	\$ 32,546.16	\$ 196.13	0.61%
Fixed Rate Riders	<b>S</b> -	1	\$ -	\$ -	1	\$ -	S -	
Volumetric Rate Riders	\$ 0.0065	115371			115371		\$ (749.91)	-100.00%
Sub-Total A (excluding pass through)			\$ 34,984.90			\$ 34,442.43		-1.55%
Line Losses on Cost of Power	-	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 2.2979	115.371	\$ 265,111.02	\$ 0.0028	115,371	\$ 323.04	\$ (264,787.98)	-99.88%
Riders	-				· ·	T	' ' '	00.0070
CBR Class B Rate Riders	-	115,371		\$ -		-	\$ -	
GA Rate Riders	\$	########		\$ -	52,151,234	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4332	115,371	\$ 49,978.72	\$ 0.4332	115,371	\$ 49,978.72	S -	0.00%
Smart Meter Entity Charge (if applicable)	<b>s</b> -	1	\$ -	\$ -	1	\$ -	s -	
Additional Fixed Rate Riders	s .	1	s -	\$ -	1	s -	s -	
Additional Volumetric Rate Riders	•	115,371	\$ -	\$	115,371	\$ -	s -	
Sub-Total B - Distribution (includes		110,011		*	110,571		•	
Sub-Total A)			\$ 350,074.64			\$ 84,744.19	\$ (265,330.45)	-75.79%
RTSR - Network	\$ 2.6785	115,371	\$ 309,021.22	\$ 2.6428	115,371	\$ 304,902.48	\$ (4,118.74)	-1.33%
RTSR - Connection and/or Line and	\$ 1,8973	115.371	\$ 218.893.40	\$ 1.8887	115.371	\$ 217,901,21	\$ (992.19)	-0.45%
Transformation Connection	1.0373	110,011	Ψ 210,033.40	\$ 1.0001	110,011	Ψ 217,301.21	(332.13)	-0.4370
Sub-Total C - Delivery (including Sub-			\$ 877,989.26			\$ 607.547.87	\$ (270,441.39)	-30.80%
Total B)			,			,	. (,,	
Wholesale Market Service Charge	\$ 0.0036	########	\$ 200.942.88	\$ 0.0036	55,817,466	\$ 200,942,88	s -	0.00%
(WMSC)								
Rural and Remote Rate Protection	\$ 0.0003	########	\$ 16,745.24	\$ 0.0003	55,817,466	\$ 16,745.24	S -	0.00%
(RRRP) Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	4	\$ 0.25		0.00%
TOU - Off Peak	\$ 0.0650	#######			36,281,353			0.00%
TOU - Mid Peak	\$ 0.0940	9,488,969			9,488,969			0.00%
TOU - On Peak	\$ 0.1320	########	\$ 1.326.222.99		10.047.144			0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	********	\$ 6.145.502.98		55,817,466			0.00%
Average IESO Wholesale Market Price	\$ 0.1101	########	\$ 6,145,502.98		55,817,466			0.00%
Average IESO Wildlesale Warket Filice	0.1101	***************************************	9 0,145,502.30	3 0.1101	55,617,400	\$ 0,145,502.50	3 -	0.0078
Total Bill on TOU (before Taxes)			\$ 5,672,151.64			\$ 5,401,710.25	\$ (270,441.39)	-4.77%
HST	13%		\$ 737,379,71	13%			\$ (35,157.38)	-4.77%
Total Bill on TOU			\$ 6,409,531.36			\$ 6,103,932.59	\$ (305,598.77)	-4.77%
	•							
Total Bill on Non-RPP Avg. Price			\$ 7,241,180.61				\$ (270,441.39)	-3.73%
HST	13%		\$ 941,353.48				\$ (35,157.38)	-3.73%
Total Bill on Non-RPP Avg. Price			\$ 8,182,534.08			\$ 7,876,935.32	\$ (305,598.77)	-3.73%
Total Bill on Average IESO Wholesale Market Price			\$ 7,241,180.61				\$ (270,441.39)	-3.73%
HST	13%		\$ 941,353.48	13%			\$ (35,157.38)	-3.73%
Total Bill on Average IESO Wholesale Market Price			\$ 8,182,534.08			\$ 7,876,935.32	\$ (305,598.77)	-3.73%





	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge		•
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.95		\$ 16.95			\$ 18.74	\$ 1.79	10.56%
Distribution Volumetric Rate	\$ 0.0021	300	\$ 0.63	\$ -	300	\$ -	\$ (0.63)	-100.00%
Fixed Rate Riders	\$ 0.08	1	\$ 0.08	\$ -	1	\$ -	\$ (0.08)	-100.00%
Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300		S -	
Sub-Total A (excluding pass through)			\$ 17.66				\$ 1.08	6.12%
Line Losses on Cost of Power	\$ 0.0820	24	\$ 1.99	\$ 0.0820	24	\$ 1.99	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0034	300	\$ 1.02	\$ 0.0033	300	\$ 0.99	\$ (0.03)	-2.94%
Riders	0.0034						(0.03)	-2.34 /0
CBR Class B Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	S -	
Low Voltage Service Charge	\$ 0.0012	300	\$ 0.36	\$ 0.0012	300	\$ 0.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57		\$ 0.57	\$ 0.57	1	\$ 0.57	s -	0.00%
	0.57	'	<b>9</b> 0.57	\$ 0.51	·	φ 0.37		0.0076
Additional Fixed Rate Riders	\$	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		300	\$ -	\$ 0.0045	300	\$ 1.35	\$ 1.35	
Sub-Total B - Distribution (includes			\$ 21.60			\$ 24.00	\$ 2.40	11.11%
Sub-Total A)			\$ 21.00				l -	11.1176
RTSR - Network	\$ 0.0073	324	\$ 2.37	\$ 0.0072	324	\$ 2.33	\$ (0.03)	-1.37%
RTSR - Connection and/or Line and	\$ 0.0053	324	\$ 1.72	\$ 0.0053	324	\$ 1.72	s -	0.00%
Transformation Connection	0.0033	324	9 1.72	\$ 0.0033	324	Φ 1.72	-	0.0078
Sub-Total C - Delivery (including Sub-			\$ 25.69			\$ 28.06	\$ 2.37	9.22%
Total B)			25.05			20.00	2.31	J.ZZ /6
Wholesale Market Service Charge	\$ 0.0036	324	\$ 1.17	\$ 0.0036	324	\$ 1.17	s .	0.00%
(WMSC)	0.0030	324	¥ 1.17	0.0030	324	1.17	•	0.0070
Rural and Remote Rate Protection	\$ 0.0003	324	\$ 0.10	\$ 0.0003	324	\$ 0.10	s .	0.00%
(RRRP)		324	*		324	1		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	V.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	195	\$ 12.68	\$ 0.0650	195		S -	0.00%
TOU - Mid Peak	\$ 0.0940	51	\$ 4.79	\$ 0.0940	51		S -	0.00%
TOU - On Peak	\$ 0.1320	54	\$ 7.13	\$ 0.1320	54	\$ 7.13	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 51.80			\$ 54.17		4.57%
HST	13%		\$ 6.73	13%		\$ 7.04	\$ 0.31	4.57%
8% Rebate	8%		\$ (4.14)	8%		\$ (4.33)	\$ (0.19)	
Total Bill on TOU			\$ 54.39			\$ 56.88	\$ 2.49	4.57%