



E.L.K. ENERGY INC.
ED-2003-0015

2019 Incentive Rate Mechanism Rate Application

Electricity Distribution

Rate Application

EB-2018-0027



E.L.K. Energy Inc.
2019 IRM Application
EB-2018-0027

November 5, 2018

Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, Suite 2700
Toronto ON M4P 1E4

Dear Ms. Walli:

**Re: E.L.K. Energy Inc.
Distribution License ED- ED-2003-0015
2019 Incentive Regulation Mechanism ("IRM") Distribution Rate
Application EB-2018-0027**

In accordance with the instructions released by the Ontario Energy Board ("the Board") dated July 12, 2018, E.L.K. Energy Inc. ("E.L.K.") submits its application for approval for 2019 incentive regulation mechanism based on rates effective May 1, 2019.

An electronic copy of this Application has been filed with the Board RESS Filing System and two (2) hard copies have been sent to the Board Secretary as well as a PDF copy of the current Tariff Sheet. We would be pleased to provide any further information or details that you may require relative to this application.

Please do not hesitate to contact myself if I can be of further assistance.

Regards

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E.L.K. Energy Inc.
2019 IRM Application
EB-2018-0027

APPLICATION

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, C15
(Schedule B);

AND IN THE MATTER OF an application by E.L.K. Energy for an order or
orders approving or fixing just and reasonable distribution rates and other
charges, to be effective May 1, 2019.



E.L.K. Energy Inc.
2019 IRM Application
EB-2018-0027

CONTACT INFORMATION

The contact for this Application is:

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MANAGER'S SUMMARY

1. Application

The Applicant, E.L.K. carries on the business of distributing electricity within the Towns of Essex, Lakeshore and Kingsville as described in its distribution license. Within these towns, which cover a large geographic area in Southwestern Ontario, E.L.K. has six non-contiguous service areas, serving the communities of Belle River, Comber, Cottam, Essex, Harrow and Kingsville. These are the customers that will be affected by the application.

E.L.K. hereby applies to the Board for approval of its 2019 Distribution Rate adjustments effective May 1, 2019. E.L.K. applies for an order approving the proposed distribution rates and other charges as set out in this application as just and reasonable rates and charges pursuant to Sect 78 of the OEB Act.

The Board issued file number EB-2018-0027 to E.L.K. for the 4th Generation IRM adjustment.

Unless otherwise identified in the Application, E.L.K. has relied on Chapter 3 of the *OEB's Filing Requirements for Electricity Distribution Rate Applications* dated July 12, 2018 (the "Filing Requirements") in order to prepare this application.

E.L.K. requests this application be disposed by way of a written hearing.

In preparation of this application, E.L.K. used the 2019 IRM Rate Generator Model updated on July 24, 2018. E.L.K. confirms the pre-populated tariff of rates and charges, load and customer data, and Group 1 balances as reported through E.L.K.'s RRR filing are correct in this 2019 IRM Rate Generator Model.



2. Annual Price Cap Adjustment Mechanism

As per Board policy (Chapter 3) of the filing requirements, distribution rates are to be adjusted according to the Annual Adjustment Mechanism as presented through the Board's Rate Generator model. E.L.K. understands as part of its settlement proposal for EB-2016-0066, the "parties agree that rates for the test year should be established using the OEB's Annual IR Index methodology rather than a standard 4th Generation forward test-year cost of service basis. Going forward, rates will be set using the OEB's Annual IR Index in a manner consistent with the RRFE until such time as E.L.K. Energy brings forward a new forward test-year cost of service rebasing application."

As a result, for the purposes of preparing the 2019 rate application, the Board expects E.L.K. to use a proxy for the price cap adjustment. The price cap index is 0.6%. The price cap index is based on the following default values:

Price Cap Index

Price Escalator (GDP-IPI)	1.20%
Less Productivity Factor	0.00%
<u>Less Stretch Factor (Highest 4 Gen Stretch Factor)</u>	<u>0.60%</u>

Price Cap Index **0.60%**

E.L.K. understands that the Board will update E.L.K.'s IRM Rate Generator model once updated rate-setting parameters are issued.

3. Revenue to Cost Ratio Adjustment

There are no revenue to cost ratio adjustments required other than those provided under Section 4- Rate Design for Residential Electricity Customers.



4. Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released Board Policy, EB-2014-0210, *A New Distribution Rate Design for Residential Electricity Customers*. The report required that electricity distributor's transition to a fully fixed monthly distribution service charge for residential customers over a four year period beginning in 2016. E.L.K. is proposing residential rate changes consistent with the new policy. E.L.K. incorporated the fourth phase of the transition to fully fixed monthly distribution service charges in this application. E.L.K. has followed the approach set out in Sheet 16. Rev2Cost_GDPIPI of the 2019 IRM Rate Generator model as provided below.

<u>Rate Design Transition</u>		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	16.9500	2,038,678	91.0%	9.0%	1.68	100.0%	18.63	2,240,742
Current Residential Variable Rate (inclusive of R/C adj.)	0.0021	201,557	9.0%			0.0%	0.0000	0
		2,240,235						2,240,742

Tab 16, Rate Design Transition, increases the monthly fixed charge by \$1.68 and decreases the variable charge by \$0.0021 per kWh to \$0.00 (before applying the 2019 price cap index). The fixed/variable revenue split changes from 91%/9% to 100% fixed. The \$1.68 incremental monthly increase is less than the \$4.00 per month per year referenced on page 9 of the OEB Chapter 3 Incentive Rate-Setting Applications issued July 12, 2018 and therefore an extension of the four year transitioning period is not required.

Due to system limitations, E.L.K. was not able to obtain the residential consumption at the 10th percentile. E.L.K. attempted through both our CIS system as well as Cognos and was not able to generate the desired results. Of approximately 11,958 residential customers, E.L.K. estimates the residential consumption at the 10th percentile is approximately 300 kWh per month. The total bill impact is not greater than 10% and therefore E.L.K. is not proposing a rate mitigation plan.



5. Electricity Distribution Retail Transmission Service Rates (“RTSR”) Adjustments

In reference to Board Guideline G-2008-0001 – *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0.), E.L.K. is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

E.L.K. has used the 2019 RTSR Adjustment worksheets embedded into the IRM Rate Generator to determine the proposed RTSR adjustments. The table below details the new RTSR rates.

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.			
Rate Class	Rate Description	Unit	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6428
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0030
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9933
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6428
The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.			
Rate Class	Rate Description	Unit	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4918
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4610
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887



6. Review and Disposition of Group 1 Deferral and Variance Account Balances

Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications, *Report of the Board on Electricity Distributors' Deferral and Variance Account Report (the "EDDVAR Report")* provides that under the Price Cap IR, the distributors' Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.0010 per kWh (debit or credit) is exceeded. Distributors are required to file in their application group 1 balances as of December 31, 2017 to determine if the threshold has been exceeded.

E.L.K. has completed the Board's 2019 IRM Rate Generator – Sheet 3 Continuity Schedule and has projected interest to April 30, 2019 on the December 31, 2017 balances. Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2019 to April 30, 2019 is based upon the last Board prescribed rate of 2.17%.

The threshold test shown in Sheet 4 Billing Det. for Def-Var indicates a total claim per kWh of \$0.0050 which exceeds the threshold of \$0.001 per kWh (debit or credit). As a result, E.L.K. is seeking to dispose its Group 1 deferral and variance account balances in this application. The total amount requested for disposition is a debit to E.L.K. of \$1,107,096.

E.L.K. is proposing a rate rider recovery period of one-year.

The detailed calculations supporting the requested amount for disposition and the proposed rate riders are provided in Sheets 3, 4, 5 and 7 of the Board's 2019 IRM Rate Generator.

E.L.K.'s 2017 rate application was recently settled and some background on this is as follows: As part of E.L.K.'s settlement for EB-2016-0066, E.L.K. applied for approval for disposition of its Group 1 deferral and variance account balances as at December 31, 2015 and the forecasted interest through April 30, 2017.

E.L.K. was also seeking recovery of \$2,785,175 from account 1595. Following A detailed review of all underlying accounting records with the assistance of OEB staff, E.L.K. Energy acknowledged this amount should be reduced to \$2,415,675 (the "Recoverable Amount").



The three components to the Recoverable Amount Included:

The GS 50-4,999 Under-recovery. First, as part of preparing that application, E.L.K. discovered that with respect to the General Service 50 to 4,999 Service Classification (the two rate riders called Disposition of Global Adjustment)—effective until April 30, 2014 and April 30, 2015—were incorrectly used in E.L.K.’s CIS system through a misinterpretation of the description of the rate rider. This rate rider is applicable for only non-RPP customers. E.L.K. originally applied this to retailer accounts only, but should have applied it to all non-RPP customers, which includes both retailers and non-retailers (i.e. weighted average price customers). The balance of this uncollected amount remains in Account 1595.

The Embedded Distributor Misallocation. Second, for the Embedded Distributor class, the two rate riders called Disposition of Global Adjustment – effective until April 30, 2014 and April 30, 2015 were not applied since this class is in reality handled similar to a class A customer and a true-up between preliminary and actual GA costs are done on a monthly basis. This means there is no GA variance for this class. The balance of this uncollected amount remains in Account 1595.

Normal Variances. Third, the amount includes normal variances between the amounts received from rate riders charged to ratepayers, and the approved disposition amount in 1595.

Further settlement regarding the above matter in EB-2016-0066 included, the Recoverable Amount should be reduced by 10%. And that the Recoverable Amount includes no interest after the amounts were booked into Account 1595.

E.L.K. can recover the amounts associated with “The GS 50-4,999 Under-recovery” on a going forward basis from all non-RPP GS 50-4,999kW customers, excluding Embedded Distributor and customers who paid the Disposition of Global Adjustment rate rider for a minimum of 12 months between May 1, 2013 to April 30, 2015.

E.L.K. can recover the amounts associated with “The Embedded Distributor Misallocation” together with the “Normal Variances” from all non-RPP customers excluding Embedded Distributor, since these customers should be responsible for these amounts.

The disposition period was at for 4.5 years, commencing on the implementation date of November 1, 2018.



All items were completed as directed on a go-forward basis, and separate 1595 sub accounts have been set-up individually for each year's disposition.

The approved riders from E.L.K.'s 2016 rate application (EB-2015-0064) that were effective May 1, 2016 had a similar issue as explained above and previously and were still active at the time of E.L.K.'s 2017 rate application. The issue with the GS 50-4,999 class was essentially resolved by correctly the billing system in July 2016 when the issue was discovered. However, the Embedded Distributor misallocation applied to the GA rate rider from EB-2015-0064. As a result, the residual amount in account 1595 (2016) of \$516,108 is mainly due to the misallocation of GA costs to the Embedded Distributor similar to our Cost of Service Application. E.L.K. proposes to use the following class allocation percentages to dispose of account 1595 (2016).

E.L.K. 1595 (2016)	1589 (A)	Group 1 without 1589 (B)	1589 Residual Allocation based on (A) = (C)	Group 1 without 1589 Residual Allocation based on (B) = (D)	Total Residual Allocation (E) = (C) + (D)	% Allocation based on (E)
Residential	\$43,592	(\$490,088)	\$38,452	\$14,646	\$53,098	10.3%
General Service Less Than 50 kW	\$26,672	(\$160,140)	\$23,527	\$4,786	\$28,313	5.5%
General Service 50 to 4,999 kW	\$448,754	(\$376,401)	\$395,840	\$11,248	\$407,088	78.9%
Unmetered Scattered Load	\$2,117	(\$1,251)	\$1,867	\$37	\$1,905	0.4%
Sentinel Lighting	\$1,473	(\$870)	\$1,299	\$26	\$1,325	0.3%
Street Lighting	\$18,765	(\$11,085)	\$16,553	\$331	\$16,884	3.3%
Embedded Distributor	\$425,105	(\$250,800)		\$7,495	\$7,495	1.5%
TOTAL	\$966,479	(\$1,290,633)	\$477,538	\$38,569	\$516,108	

7. Global Adjustment

As part of E.L.K.'s EB-2016-0066 settlement proposal, the parties agreed with E.L.K.'s request for approval for disposition of the balance of its Group 1 deferral and variance accounts with the exception of accounts 1588 and 1589. These 2 accounts 1588 and 1589 will be included as part of the regulatory audit discussed in the Summary of the approved settlement proposal. This will be identical to the 2017 and 2018 final Annual IR filing E.L.K. submitted. As such there will be no requested disposition of 1588 and 1589. Below is some additional information concerning GA.

E.L.K. confirms the following with respect to the monthly billing of the GA:

- E.L.K. bills all non-RPP customers on the 1st estimate of the GA provided by the IESO.
- E.L.K. bills all customers on a monthly basis.



- E.L.K. confirms where a billing spans more than one month; the GA billing rate is pro-rated based on the consumption for the blended months.
- E.L.K. creates new GA billing rates for each consumption month in our billing system which enables the correct allocation of both consumption and GA rates if a customer is billed for consumption spanning over a calendar month.
- E.L.K. confirms the GA rate is applied consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in each rate class.

Description of Settlement Process

E.L.K. completes and files the “Regulated Plan vs. Market Price – Variance for Conventional Meters” and “Regulated Price Plan vs Market Price- Variance for Smart Meters” data submission with the Independent Electricity System Operator (“IESO”) by the fourth business day of each month as required. E.L.K. calculates the wholesale metering data for the month, adding our FIT and MicroFIT customer consumption to the wholesale metering data and then deducts those customers who are not on the Regulated Price Plan (RPP). The remaining consumption data in each month submission represents the RPP consumption. The previous month actual RPP consumption is used as an estimate for the current month allocation to each TOU and RPP block.

The monthly data submission to the IESO uses the 1st monthly estimate of the Global Adjustment (“GA”). When E.L.K. receives the IESO invoice on the tenth business day of the following month, the actual GA charged is reconciled to the estimate which was previously files. The calculated difference is then adjusted in the following month’s data submission.

E.L.K. enters the Class B Global Adjustment rate from the IESO website into our billing system each month before we bill customers. E.L.K. has one Class A eligible customer (customers with a maximum hourly demand over three megawatts but less than five megawatts).



8. Capacity Based Recovery (CBR)

E.L.K. has only one Class A customer that began July 1, 2017. There is no variance of 1580 WMS (Class A) as what E.L.K. is charged by the IESO is also what is charged directly to the one Class A customer. The relevant tabs have been completed within the 2019 IRM Model.

Class A customers are billed using their peak demand factor (PDF) multiplied by the actual total monthly Global Adjustment published by the IESO. Since the IESO bills based on the same methodology, the amount billed to Class A customers is equal to the amount charged by the IESO for Class A Global Adjustment (charge type 147). A monthly check is done to ensure that the amount billed to Class A customers equals the amount billed by the IESO for Class A Global Adjustment. Since this is the case, there will be no variance created for Global Adjustment for Class A customers within OEB account 1589 as well as the 1580 WMS (Class A) variance.

9. LRAM Variance Account

E.L.K. is not requesting disposal of the LRAM variance at this time.

10. Shared Tax Savings

The Board determined there would be a 50/50 sharing of the impact of currently known legislative tax changes. E.L.K. has completed the shared tax savings worksheets to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2012 COS Application filed by E.L.K. E.L.K. has input the 2012 COS Application data into Sheet 8 of the 2019 IRM Rate Generator Model. The model generated a 2019 tax recover of \$15,876.

11. ICM/Z-Factor

E.L.K. is not applying for recovery of Z-factor or an ICM in this proceeding.

12. Specific Service Charge, Allowances and Loss Factors



E.L.K. is applying to continue the current Specific Charges and Loss Factors as approved by the Board EB-2017-0036.

13. MicroFIT Generator Service Charge

E.L.K. is applying to continue the current monthly service charge of \$5.40 as approved by the Board (EB-2012-0326) and amended by the Board on September 20, 2012.

14. Certification of Evidence

E.L.K. confirms to the best of our knowledge, robust processes and internal controls are in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed. E.L.K. certifies to the best of our knowledge that the evidence filed in E.L.K.'s 2019 IRM Application is accurate, consistent and complete to the best of our knowledge or belief.

15. Current and Proposed Tariff Sheets

E.L.K.'s proposed and current tariff sheets are presented in the body of the application under Appendix I and Appendix II respectively.

16. Bill Impacts

Bill impacts were derived for each rate class using the 2019 IRM Rate Generator Bill Impact calculation in Sheet 20. A detailed listing of customer bill impacts is set out under Sheet 20 of the 2019 IRM Rate Generator Model. No rate mitigation plans are necessary as a result of the bill impacts.



E.L.K. Energy Inc.
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Conclusion

In summary, the total bill impact for E.L.K. largest number of consumers, a Residential customer, with a monthly electricity consumption of 750 kWh, will be 3.30% per month. The bill impact for a General Service Less Than 50 kW customer with a monthly electricity consumption of 2000 kWh, will be 2.40% per month. E.L.K. submits the proposed Distribution rates and other charges as set out in this application are just and reasonable rates and seek approval for these rates effective May 1, 2019.



E.L.K. Energy Inc.
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APPENDIX I – CURRENT TARIFF SHEET



E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0036

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.95
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$	0.08
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0034
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.08
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0037
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	190.64
Distribution Volumetric Rate	\$/kW	1.6129
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3101)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.4080
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers excluding Wholesale Market Participant customers, and those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of 12 months - effective until April 30, 2022	\$/kWh	0.0056
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0133
Retail Transmission Rate - Network Service Rate	\$/kW	2.6785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.53
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0036
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.19
Distribution Volumetric Rate	\$/kW	6.0022
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.4444
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0042
Retail Transmission Rate - Network Service Rate	\$/kW	2.0300
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4986

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.20
Distribution Volumetric Rate	\$/kW	11.6563
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.9438
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0878
Retail Transmission Rate - Network Service Rate	\$/kW	2.0202
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4677

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,884.96
Distribution Volumetric Rate	\$/kW	0.2804
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	2.2979
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0065
Retail Transmission Rate - Network Service Rate	\$/kW	2.6785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00



Other		
Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0703



E.L.K. Energy Inc.
2019 IRM Application
EB-2018-0027

APPENDIX II – PROPOSED TARIFF SHEET



E.L.K. Energy Inc.
2019 IRM Application
EB-2018-0027



E.L.K. Energy Inc.
2019 IRM Application
EB-2018-0027

17. E.L.K. 2018 Rate Generator Model



E.L.K. Energy Inc.
2019 IRM Application
EB-2018-0027

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.74
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0033
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.18
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0037
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	191.78
Distribution Volumetric Rate	\$/kW	1.6226
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	2.8323
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers excluding Wholesale Market Participant customers, and those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of 12 months - effective until April 30, 2022	\$/kWh	0.0056
Retail Transmission Rate - Network Service Rate	\$/kW	2.6428
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.57
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0101
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.21
Distribution Volumetric Rate	\$/kW	6.0382
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	4.2704
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	2.0030
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4918

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.21
Distribution Volumetric Rate	\$/kW	11.7262
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	3.1723
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	1.9933
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4610

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,896.27
Distribution Volumetric Rate	\$/kW	0.2821
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kW	2.6428
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00


LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0703



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Incentive Regulation Model for 2019 Filers

[Quick Link](#)
Ontario Energy Board's 2019 Electricity

Version2.0

Utility Name

E.L.K. Energy Inc.

Assigned EB Number

EB-2018-0027

Name of Contact and Title

EB-2018-0027

Phone Number

519-776-5201 ext 204

Email Address

mdanelon@elkenenergy.com

We are applying for rates effective

May-01-19

Rate-Setting Method

Annual IR Index

Please indicate in which Rate Year the Group 1 accounts were last cleared¹

2018

Please indicate the last Cost of Service Re-Basing Year

2012

Legend

☐ Pale green cells represent input cells.

Ontario Energy Board

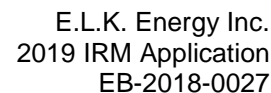
Incentive Regulation Model for 2019 Filers

Please complete the following centrally scheduled for the following Deferral/Variance Accounts. Enter information into green cells only. Column B0 has been prepopulated from the latest I.C.T. RMR filing.

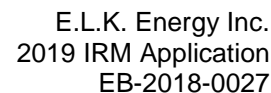
For all Group 1 Accounts, except for Account 1000, enter reporting date from the year in which the balance was first reported. For example, if in the 2015 rate application, DVA balances as of December 31, 2016 were approved for disposition, enter the centrally scheduled from 2016 by entering the 2015 reporting date in the Adjustment column under 2015. For all Account 1000 sub-accounts, complete the DVA reporting schedule for each Account 1000 energy year that has a Q4 balance as of December 31, 2017 regardless of whether the account is being reported for disposition in the current application. For each Account 1000 sub-account, enter reporting date from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1000 (2015), date should be inputted starting in 2015 when the relevant balance approved for disposition was first transferred into Account 1000 (2015).

Please refer to the footnote for further instructions.

Account Descriptions	Account Number	2012									
		Opening Balance as of Jan 1, 2012	Transfers In/Out of DVA's During 2012	2012 Reported Disposition Ending 2012	2012 Reported Adjustment Ending 2012	Closing Balance as of Dec 31, 2012	Opening Balance as of Jan 1, 2013	Transfers In/Out of DVA's During 2013	2013 Reported Disposition Ending 2013	2013 Reported Adjustment Ending 2013	Closing Balance as of Dec 31, 2013
Group 1 Accounts											
LT - Various Account	1000	(127,812)	(153,821)			(61,733)					0
Smart Metering Daily Charge Variance Account	1001					0					0
RDNA - Wholesale Market Service Charge	1002	(254,305)	(126,763)			(684,096)					0
Wholesale Market - Sub-account CDR Class A ¹	1003					0					0
Wholesale Market - Sub-account CDR Class A ²	1004					0					0
RDNA - Retail Transmission Network Charge	1005	(102,242)	(17,747)			(61,740)					0
RDNA - Retail Transmission Connection Charge	1006	(122,445)	(61,126)			(223,026)					0
RDNA - Power ²	1007					0					0
RDNA - Global Adjustment ³	1008					0					0
Disposition and Reversal/Offset of Regulatory Balances (2012) ⁴	1009					0					0
Disposition and Reversal/Offset of Regulatory Balances (2013) ⁴	1010					0					0
Disposition and Reversal/Offset of Regulatory Balances (2014) ⁴	1011					0					0
Disposition and Reversal/Offset of Regulatory Balances (2015) ⁴	1012					0					0
Disposition and Reversal/Offset of Regulatory Balances (2016) ⁴	1013					0					0
Disposition and Reversal/Offset of Regulatory Balances (2017) ⁴	1014					0					0
Disposition and Reversal/Offset of Regulatory Balances (2018) ⁴	1015					0					0
Disposition and Reversal/Offset of Regulatory Balances (2019) ⁴	1016					0					0
Not to be reported until 1 year after the date that expired and that balance has been audited	1000					0					0
RDNA - Global Adjustment	1009	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance including Account 1000 - Global Adjustment		(695,161)	(473,349)	0	0	(1,278,657)	0	0	0	0	0
Total Group 1 Balance		(695,161)	(473,349)	0	0	(1,278,657)	0	0	0	0	0
LDNA Variance Account (only input amounts if applying for disposition of this account)	1000										
Total including Account 1000		(695,161)	(473,349)	0	0	(1,278,657)	0	0	0	0	0



2015										2016										2017			
Operating Revenue (in \$ MIL)	Transaction Costs/ Gross Profit	COGS Adjusted/ Gross Profit	Other Adjustments/ Adverse Effect	Operating Revenue (in \$ MIL)	Adjusted Net Income (in \$ MIL)	COGS Adjusted/ Gross Profit	Adverse/ Adverse Effect	Operating Revenue (in \$ MIL)	Transaction Costs/ Gross Profit	COGS Adjusted/ Gross Profit	Other Adjustments/ Adverse Effect	Operating Revenue (in \$ MIL)	Adjusted Net Income (in \$ MIL)	COGS Adjusted/ Gross Profit	Adverse/ Adverse Effect	Operating Revenue (in \$ MIL)	Transaction Costs/ Gross Profit	COGS Adjusted/ Gross Profit	Other Adjustments/ Adverse Effect				
2,173	184,530			185,702	0			185,712	353,868			538,270	0			538,270	355,465		717,438				
24,275	91,229			91,229	0			91,229	31,229			124,560	0			124,560	31,229		123,661				
(433,631)	(183,686)			(1,173,596)	(1,173,596)			(1,173,596)	(377,611)			(754,368)				(754,368)	(134,560)		(590,144)				
0	0			0	0			0	0			0	0			0	0		0				
148,251	418,701			566,952				566,952	311,883			777,116	0			777,116	322,414		432,613				
(242,665)	405,679			211,018				201,368	384,425			585,793	0			585,793	351,266		405,307				
0	0			0	0			0	0			0	0			0	0		0				
0	0			0	0			0	0			0	0			0	0		0				
0	0			0	0			0	0			0	0			0	0		0				
(701,661)	538,043			(213,618)				(213,618)	128,095			(24,243)				(24,243)			(24,243)				
0	0			0	0			0	0			0	0			0	0		0				
0	0			0	0			0	840,293	324,194		516,038				516,038			516,038				
0	0			0	0			0	0			0	0			0	0		0				
0	0			0	0			0	0			0	0			0	0		0				
(1,343,270)	1,504,945		0	0	0	0	0	0	0	0	0	0	0	0	0	1,851,837	597,761		(1,645,464)				
(1,343,270)	1,504,945		0	0	0	0	0	0	0	0	0	0	0	0	0	1,851,837	597,761		(1,645,464)				
(1,343,270)	1,504,945		0	0	0	0	0	0	0	0	0	0	0	0	0	1,851,837	597,761		(1,645,464)				



If you had any customers classified as Class A at any point during the period covered by Account 1550, sub-account CSR Class B balance accumulated (i.e., 2017 $\frac{1}{2}$ 2017 to 2016 or 2015 to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 5.2 will be generated. Account 1550, sub-account CSR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1550 sub-account CSR Class B will be allocated and disposed with Account 1550 WMS.

[illegible]



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Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below.

If you have identified any issues, please contact

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not be charged/refunded the general GA rate rider as they did not contribute to the balance.

Please contact the OEB to make adjustments to the IRM rate generator for this

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS-50 classes ²
RESIDENTIAL SERVICE CLASSIFICATION	kWh	86,529,652	1	5,351,780	1	0	0	86,529,652	1	10%	0	10,800
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	27,228,067	0	2,995,087	0	0	0	27,228,067	0	5%	0	1,418
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	47,449,870	188,530	45,551,875	180,990	0	0	47,449,870	188,530	79%	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	255,469	0	255,469	0	0	0	255,469	0	0%	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	152,795	406	152,795	406	0	0	152,795	406	0%	0	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,361,607	6,470	1,361,607	6,470	0	0	1,361,607	6,470	3%	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	56,843,411	96,786	56,843,411	96,786	0	0	56,843,411	96,786	1%	0	0
Total		219,820,871	292,193	112,152,024	284,653	0	0	219,820,871	292,193	100%	0	12,218
Threshold Test												
Total Claim (including Account 1568)		\$1,107,096										
Total Claim for Threshold Test (All Group 1 Accounts)		\$1,107,096										
Threshold Test (Total claim per kWh) ³		\$0.0050										

1568 Account Balance from Continuity Schedule

Total Balance of Account 1568 in Column 5 matches the amount entered on the Continuity Schedule.

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2019 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP				
				1550	1551	1580	1584	1586	1588	1595 (2016)	1568
RESIDENTIAL SERVICE CLASSIFICATION	39.4%	88.4%	39.4%	139,924	2,791	(132,653)	86,524	137,597	0	53,098	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.4%	11.6%	12.4%	44,029	366	(41,742)	27,226	43,297	0	28,313	0
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	21.6%	0.0%	21.6%	76,729	0	(72,742)	47,447	75,454	0	407,089	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	413	0	(392)	255	406	0	1,905	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	247	0	(234)	153	243	0	1,325	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	2,202	0	(2,087)	1,362	2,165	0	16,884	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	25.9%	0.0%	25.9%	91,919	0	(87,143)	56,839	90,391	0	7,495	0
Total	100.0%	100.0%	100.0%	355,464	3,157	(336,994)	219,806	349,554	0	516,109	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

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Incentive Regulation Model for 2019 Filers

1 Please select the Year the Account 1009 CBR Class B was Last Disposed. (e.g. If in the 2013 RDR process, you received approval to dispose the GA variance account balance as of December 31, 2013, enter 2013.)

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1009 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)? (e.g. If you received approval to dispose of the GA variance account balance as of December 31, 2015, the period for GA balance accumulation would be 2016 and 2017.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1009 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)? (e.g. If you received approval to dispose of the CBR Class B balance as of December 31, 2016, the period for CBR Class B balance accumulation would be 2017.)

2c Enter the number of transition customers you had during the period the Account 1009 GA balance accumulated.

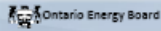
Transition Customers - Rate-Set Adjusted Billing Determined by Customer

Customer	Rate Class	2017		2018		2019	
		Transition to Class A	Adjust to Standard Rate	Transition to Class B	Adjust to Standard Rate	Transition to Class A	Adjust to Standard Rate
Customer 1	Class A/B	Yes	201/1000	Yes	201/1000		

2d Enter the number of customers who were Class A during the entire period since the Account 1009 GA balance accumulated (i.e. did not transition between Class A and B).

Class A Customers - Billing Determined by Customer

Customer	Rate Class	2017	2018	2019



Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1538 GA Balance Last Disposed

2014

Allocation of Total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		2016	2017	2018	2019
Final Non-RPP Class B Consumption MY FIRST DURING PERIOD					
Allocation from RPP Consumption LESS RPP Consumption and Consumption for Class A customers who were Class A for period or 1st year	A	228,199,813	103,206,226	125,133,168	-
Final	B	8,166,896	8,166,896	-	-
		8,376			

Allocation of Total GA Balance \$

Final GA Balance	D	-
GA Balance to be assigned to current Class B customers through Rate Rider	F=D-E	-

Allocation of GA Balance to Class A/B Transition Customers

		Total Matured Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Matured Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Matured Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	Matured Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	% of 2016	Customer Specific GA Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Customer 1		8,166,896	8,166,896	0	0	100.00%	\$	-
Total		8,166,896	8,166,896	0	0	100.00%	\$	-

Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1089 CBR Class B was Last Disposed: (Note: Account 1089, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		2017	2018	2019
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	238,899,852	183,285,219	871,553,780
Transition Customers' Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	B	8,368,896	8,368,896	-
		247,268,748	191,654,115	871,553,780

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	\$	-
Transition Customers' Allocation for Years During Balance Accumulation	\$	-
Through Rate Rider	\$	-

Allocation of CBR Class B Balances to Transition Customers

Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Class B Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	Metered Class B Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Customer A	8,368,896	8,368,896	-	-	100.00%	\$	\$
Total	8,368,896	8,368,896	-	-	100.00%	\$	\$



Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed.

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2017 Consumption Minus WMB		Total Metered 2017 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMB, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	86,529,652	1	0	0	0	0	86,529,652	1	42.7%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	27,228,067	0	0	0	0	0	27,228,067	0	11.4%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4.99 MW SERVICE CLASSIFICATION	kWh	47,449,870	188,300	0	0	17,236,691	55,424	30,213,179	133,106	14.9%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	255,469	0	0	0	0	0	255,469	0	0.1%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	152,795	406	0	0	0	0	152,795	406	0.1%	\$0	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,361,607	6,470	0	0	0	0	1,361,607	6,470	0.7%	\$0	\$0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	56,843,411	96,786	0	0	0	0	56,843,411	96,786	28.1%	\$0	\$0.0000	kWh
Total		219,820,872	292,193	0	0	17,236,691	55,424	202,584,180	236,769	100.0%	\$0		

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months) Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months) Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	86,529,652	1	86,529,652	1	287,281		0.0033		0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	27,228,067	0	27,228,067	0	101,491		0.0037		0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	47,449,870	188,530	47,449,870	188,530	533,976		2.8323		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	255,469	0	255,469	0	2,588		0.0101		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	152,795	406	152,795	406	1,734		4.2704		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,361,607	6,470	1,361,607	6,470	20,525		3.1723		0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	56,843,411	96,786	56,843,411	96,786	159,502		0.0028		0.0000	
											1,104,265.57

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Ontario Energy Board

Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation
(Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

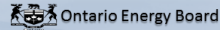
	2012	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	12,545,088	\$ 12,545,088
Deduction from taxable capital up to \$15,000,000	\$ 12,545,088	\$ 12,545,088
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 383,811	\$ 383,811
Corporate Tax Rate	15.50%	18.35%
Tax Impact	\$ 54,491	\$ 70,444
Grossed-up Tax Amount	\$ 70,403	\$ 86,279
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 70,403	\$ 86,279
Total Tax Related Amounts	\$ 70,403	\$ 86,279
Incremental Tax Savings		\$ 15,876
Sharing of Tax Amount (50%)		\$ 7,938



E.L.K. Energy Inc.
2019 IRM Application
EB-2018-0027



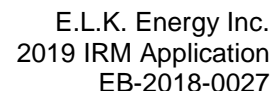
Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	86,529,652	1	1.0810	93,538,554
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	86,529,652	1	1.0810	93,538,554
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	27,228,967	0	1.0810	29,433,540
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	27,228,967	0	1.0810	29,433,540
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6785	47,449,870	188,530		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973	47,449,870	188,530		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	255,469	0	1.0810	276,162
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	255,469	0	1.0810	276,162
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0300	152,795	406		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4986	152,795	406		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0202	1,361,607	6,470		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4677	1,361,607	6,470		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6785	56,843,411	96,786		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973	56,843,411	96,786		

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate		kW	\$ 0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate		kW	\$ 2.02	\$ 2.34	\$ 2.34
Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate		kW	\$ 0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate		kW	\$ 1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate		kW	\$ 2.5203	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
If needed, add extra host here. (II)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2017	Current 2018	Forecast 2019



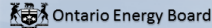
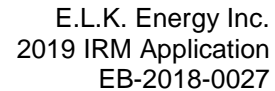
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (columns E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January		\$0.00			\$0.00			\$0.00		\$	-		
February		\$0.00			\$0.00			\$0.00		\$	-		
March		\$0.00			\$0.00			\$0.00		\$	-		
April		\$0.00			\$0.00			\$0.00		\$	-		
May		\$0.00			\$0.00			\$0.00		\$	-		
June		\$0.00			\$0.00			\$0.00		\$	-		
July		\$0.00			\$0.00			\$0.00		\$	-		
August		\$0.00			\$0.00			\$0.00		\$	-		
September		\$0.00			\$0.00			\$0.00		\$	-		
October		\$0.00			\$0.00			\$0.00		\$	-		
November		\$0.00			\$0.00			\$0.00		\$	-		
December		\$0.00			\$0.00			\$0.00		\$	-		
Total	-	\$	-	\$	-	\$	-	\$	-	\$	-		
Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	40,064	\$3,1942	\$ 127,972	27,899	\$0.7710	\$ 21,510	40,646	\$1,7493	\$ 71,103	\$	92,613		
February	37,752	\$3,1942	\$ 120,586	26,894	\$0.7710	\$ 20,735	38,831	\$1,7493	\$ 67,927	\$	88,662		
March	34,210	\$3,1942	\$ 109,274	25,291	\$0.7710	\$ 19,499	36,834	\$1,7493	\$ 64,434	\$	83,933		
April	36,618	\$3,1942	\$ 116,967	24,282	\$0.7710	\$ 18,722	37,454	\$1,7493	\$ 65,518	\$	84,240		
May	32,055	\$3,1942	\$ 102,389	22,391	\$0.7710	\$ 17,264	32,976	\$1,7493	\$ 57,685	\$	74,949		
June	53,625	\$3,1942	\$ 171,288	37,016	\$0.7710	\$ 28,539	53,682	\$1,7493	\$ 93,907	\$	122,446		
July	54,690	\$3,1942	\$ 174,690	37,604	\$0.7710	\$ 28,993	54,690	\$1,7493	\$ 95,669	\$	124,662		
August	52,066	\$3,1942	\$ 166,309	35,848	\$0.7710	\$ 27,639	52,066	\$1,7493	\$ 91,079	\$	118,718		
September	53,493	\$3,1942	\$ 170,869	36,697	\$0.7710	\$ 28,294	53,493	\$1,7493	\$ 93,576	\$	121,870		
October	37,385	\$3,1942	\$ 119,414	26,417	\$0.7710	\$ 20,368	38,147	\$1,7493	\$ 66,730	\$	87,098		
November	36,739	\$3,1942	\$ 117,351	26,008	\$0.7710	\$ 20,052	37,172	\$1,7493	\$ 65,025	\$	85,077		
December	41,317	\$3,1942	\$ 131,975	28,341	\$0.7710	\$ 21,851	41,370	\$1,7493	\$ 72,369	\$	94,220		
Total	510,013	\$ 3,1942	\$ 1,629,083	354,690	\$0.7710	\$ 273,465	517,362	\$1,7493	\$ 905,022	\$	1,178,487		
Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January		\$ -			\$ -			\$ -		\$	-		
February		\$ -			\$ -			\$ -		\$	-		
March		\$ -			\$ -			\$ -		\$	-		
April		\$ -			\$ -			\$ -		\$	-		
May		\$ -			\$ -			\$ -		\$	-		
June		\$ -			\$ -			\$ -		\$	-		
July		\$ -			\$ -			\$ -		\$	-		
August		\$ -			\$ -			\$ -		\$	-		
September		\$ -			\$ -			\$ -		\$	-		
October		\$ -			\$ -			\$ -		\$	-		
November		\$ -			\$ -			\$ -		\$	-		
December		\$ -			\$ -			\$ -		\$	-		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January		\$ -			\$ -			\$ -		\$	-		
February		\$ -			\$ -			\$ -		\$	-		
March		\$ -			\$ -			\$ -		\$	-		
April		\$ -			\$ -			\$ -		\$	-		
May		\$ -			\$ -			\$ -		\$	-		
June		\$ -			\$ -			\$ -		\$	-		
July		\$ -			\$ -			\$ -		\$	-		
August		\$ -			\$ -			\$ -		\$	-		
September		\$ -			\$ -			\$ -		\$	-		
October		\$ -			\$ -			\$ -		\$	-		
November		\$ -			\$ -			\$ -		\$	-		
December		\$ -			\$ -			\$ -		\$	-		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
Total	Network			Line Connection			Transformation Connection			Total Connection			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	40,064	\$ 3,1942	\$ 127,972	27,899	\$0.7710	\$ 21,510	40,646	\$ 1,7493	\$ 71,103	\$	92,613		
February	37,752	\$ 3,1942	\$ 120,586	26,894	\$0.7710	\$ 20,735	38,831	\$ 1,7493	\$ 67,927	\$	88,662		
March	34,210	\$ 3,1942	\$ 109,274	25,291	\$0.7710	\$ 19,499	36,834	\$ 1,7493	\$ 64,434	\$	83,933		
April	36,618	\$ 3,1942	\$ 116,967	24,282	\$0.7710	\$ 18,722	37,454	\$ 1,7493	\$ 65,518	\$	84,240		
May	32,055	\$ 3,1942	\$ 102,389	22,391	\$0.7710	\$ 17,264	32,976	\$ 1,7493	\$ 57,685	\$	74,949		
June	53,625	\$ 3,1942	\$ 171,288	37,016	\$0.7710	\$ 28,539	53,682	\$ 1,7493	\$ 93,907	\$	122,446		
July	54,690	\$ 3,1942	\$ 174,690	37,604	\$0.7710	\$ 28,993	54,690	\$ 1,7493	\$ 95,669	\$	124,662		
August	52,066	\$ 3,1942	\$ 166,309	35,848	\$0.7710	\$ 27,639	52,066	\$ 1,7493	\$ 91,079	\$	118,718		
September	53,493	\$ 3,1942	\$ 170,869	36,697	\$0.7710	\$ 28,294	53,493	\$ 1,7493	\$ 93,576	\$	121,870		
October	37,385	\$ 3,1942	\$ 119,414	26,417	\$0.7710	\$ 20,368	38,147	\$ 1,7493	\$ 66,730	\$	87,098		
November	36,739	\$ 3,1942	\$ 117,351	26,008	\$0.7710	\$ 20,052	37,172	\$ 1,7493	\$ 65,025	\$	85,077		
December	41,317	\$ 3,1942	\$ 131,975	28,341	\$0.7710	\$ 21,851	41,370	\$ 1,7493	\$ 72,369	\$	94,220		
Total	510,013	\$ 3.19	\$ 1,629,083	354,690	\$0.77	\$ 273,465	517,362	\$ 1.75	\$ 905,022	\$	1,178,487		
Low Voltage Switchgear Credit (if applicable)												\$ -	
Total including deduction for Low Voltage Switchgear Credit												\$ 1,178,487	

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
February	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
March	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
April	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
May	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
June	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
July	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
August	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
September	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
October	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
November	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
December	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	40,064	\$ 3,1942	\$ 127,972	27,899	\$ 0,7710	\$ 21,510	40,646	\$ 1,7493	\$ 71,103	\$	92,613		
February	37,752	\$ 3,1942	\$ 120,586	26,894	\$ 0,7710	\$ 20,735	38,831	\$ 1,7493	\$ 67,927	\$	88,662		
March	34,210	\$ 3,1942	\$ 109,274	25,291	\$ 0,7710	\$ 19,499	36,834	\$ 1,7493	\$ 64,434	\$	83,933		
April	36,618	\$ 3,1942	\$ 116,967	24,282	\$ 0,7710	\$ 18,722	37,454	\$ 1,7493	\$ 65,518	\$	84,240		
May	32,055	\$ 3,1942	\$ 102,389	22,391	\$ 0,7710	\$ 17,264	32,976	\$ 1,7493	\$ 57,685	\$	74,949		
June	53,625	\$ 3,1942	\$ 171,288	37,016	\$ 0,7710	\$ 28,539	53,682	\$ 1,7493	\$ 93,907	\$	122,446		
July	54,690	\$ 3,1942	\$ 174,690	37,604	\$ 0,7710	\$ 28,993	54,690	\$ 1,7493	\$ 95,669	\$	124,662		
August	52,066	\$ 3,1942	\$ 166,309	35,848	\$ 0,7710	\$ 27,639	52,066	\$ 1,7493	\$ 91,079	\$	118,718		
September	53,493	\$ 3,1942	\$ 170,869	36,697	\$ 0,7710	\$ 28,294	53,493	\$ 1,7493	\$ 93,576	\$	121,870		
October	37,385	\$ 3,1942	\$ 119,414	26,417	\$ 0,7710	\$ 20,368	38,147	\$ 1,7493	\$ 66,730	\$	87,098		
November	36,739	\$ 3,1942	\$ 117,351	26,008	\$ 0,7710	\$ 20,052	37,172	\$ 1,7493	\$ 65,025	\$	85,077		
December	41,317	\$ 3,1942	\$ 131,975	28,341	\$ 0,7710	\$ 21,851	41,370	\$ 1,7493	\$ 72,369	\$	94,220		
Total	510,013	\$ 3.19	\$ 1,629,083	354,690	\$ 0.77	\$ 273,466	517,362	\$ 1.75	\$ 905,022	\$	1,178,488		
Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
Total	Network			Line Connection			Transformation Connection			Total Connection			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	40,064	\$ 3,1942	\$ 127,972	27,899	\$ 0,7710	\$ 21,510	40,646	\$ 1,7493	\$ 71,103	\$	92,613		
February	37,752	\$ 3,1942	\$ 120,586	26,894	\$ 0,7710	\$ 20,735	38,831	\$ 1,7493	\$ 67,927	\$	88,662		
March	34,210	\$ 3,1942	\$ 109,274	25,291	\$ 0,7710	\$ 19,499	36,834	\$ 1,7493	\$ 64,434	\$	83,933		
April	36,618	\$ 3,1942	\$ 116,967	24,282	\$ 0,7710	\$ 18,722	37,454	\$ 1,7493	\$ 65,518	\$	84,240		
May	32,055	\$ 3,1942	\$ 102,389	22,391	\$ 0,7710	\$ 17,264	32,976	\$ 1,7493	\$ 57,685	\$	74,949		
June	53,625	\$ 3,1942	\$ 171,288	37,016	\$ 0,7710	\$ 28,539	53,682	\$ 1,7493	\$ 93,907	\$	122,446		
July	54,690	\$ 3,1942	\$ 174,690	37,604	\$ 0,7710	\$ 28,993	54,690	\$ 1,7493	\$ 95,669	\$	124,662		
August	52,066	\$ 3,1942	\$ 166,309	35,848	\$ 0,7710	\$ 27,639	52,066	\$ 1,7493	\$ 91,079	\$	118,718		
September	53,493	\$ 3,1942	\$ 170,869	36,697	\$ 0,7710	\$ 28,294	53,493	\$ 1,7493	\$ 93,576	\$	121,870		
October	37,385	\$ 3,1942	\$ 119,414	26,417	\$ 0,7710	\$ 20,368	38,147	\$ 1,7493	\$ 66,730	\$	87,098		
November	36,739	\$ 3,1942	\$ 117,351	26,008	\$ 0,7710	\$ 20,052	37,172	\$ 1,7493	\$ 65,025	\$	85,077		
December	41,317	\$ 3,1942	\$ 131,975	28,341	\$ 0,7710	\$ 21,851	41,370	\$ 1,7493	\$ 72,369	\$	94,220		
Total	510,013	\$ 3.19	\$ 1,629,083	354,690	\$ 0.77	\$ 273,466	517,362	\$ 1.75	\$ 905,022	\$	1,178,488		
Low Voltage Switchgear Credit (if applicable)													
Total including deduction for Low Voltage Switchgear Credit													
											\$	1,178,488	



The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -
February	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -
March	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -
April	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -
May	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -
June	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -
July	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -
August	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -
September	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -
October	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -
November	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -
December	-	\$ 3,6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2,3400	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,064	\$ 3.1942	\$ 127,972	27,899	\$ 0.7710	\$ 21,510	40,646	\$ 1.7493	\$ 71,103	\$ 92,613
February	37,752	\$ 3.1942	\$ 120,596	26,894	\$ 0.7710	\$ 20,735	38,831	\$ 1.7493	\$ 67,927	\$ 88,662
March	34,210	\$ 3.1942	\$ 109,274	25,291	\$ 0.7710	\$ 19,499	36,834	\$ 1.7493	\$ 64,434	\$ 83,933
April	36,618	\$ 3.1942	\$ 116,967	24,282	\$ 0.7710	\$ 18,722	37,454	\$ 1.7493	\$ 65,518	\$ 84,240
May	32,055	\$ 3.1942	\$ 102,389	22,391	\$ 0.7710	\$ 17,264	32,976	\$ 1.7493	\$ 57,685	\$ 74,949
June	53,625	\$ 3.1942	\$ 171,288	37,016	\$ 0.7710	\$ 28,539	53,682	\$ 1.7493	\$ 93,907	\$ 122,446
July	54,590	\$ 3.1942	\$ 174,490	37,604	\$ 0.7710	\$ 28,993	54,699	\$ 1.7493	\$ 95,669	\$ 124,662
August	52,066	\$ 3.1942	\$ 166,309	35,848	\$ 0.7710	\$ 27,639	52,066	\$ 1.7493	\$ 91,079	\$ 118,718
September	53,493	\$ 3.1942	\$ 170,869	36,697	\$ 0.7710	\$ 28,294	53,493	\$ 1.7493	\$ 93,576	\$ 121,870
October	37,385	\$ 3.1942	\$ 119,414	26,417	\$ 0.7710	\$ 20,368	38,147	\$ 1.7493	\$ 66,730	\$ 87,098
November	36,739	\$ 3.1942	\$ 117,351	26,008	\$ 0.7710	\$ 20,052	37,172	\$ 1.7493	\$ 65,025	\$ 85,077
December	41,317	\$ 3.1942	\$ 131,975	29,341	\$ 0.7710	\$ 21,851	41,370	\$ 1.7493	\$ 72,363	\$ 94,220
Total	510,013	\$ 3.19	\$ 1,629,083	354,690	\$ 0.77	\$ 273,466	517,362	\$ 1.75	\$ 905,022	\$ 1,178,488
Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,064	\$ 3.19	\$ 127,972	27,899	\$ 0.77	\$ 21,510	40,646	\$ 1.75	\$ 71,103	\$ 92,613
February	37,752	\$ 3.19	\$ 120,596	26,894	\$ 0.77	\$ 20,735	38,831	\$ 1.75	\$ 67,927	\$ 88,662
March	34,210	\$ 3.19	\$ 109,274	25,291	\$ 0.77	\$ 19,499	36,834	\$ 1.75	\$ 64,434	\$ 83,933
April	36,618	\$ 3.19	\$ 116,967	24,282	\$ 0.77	\$ 18,722	37,454	\$ 1.75	\$ 65,518	\$ 84,240
May	32,055	\$ 3.19	\$ 102,389	22,391	\$ 0.77	\$ 17,264	32,976	\$ 1.75	\$ 57,685	\$ 74,949
June	53,625	\$ 3.19	\$ 171,288	37,016	\$ 0.77	\$ 28,539	53,682	\$ 1.75	\$ 93,907	\$ 122,446
July	54,590	\$ 3.19	\$ 174,490	37,604	\$ 0.77	\$ 28,993	54,699	\$ 1.75	\$ 95,669	\$ 124,662
August	52,066	\$ 3.19	\$ 166,309	35,848	\$ 0.77	\$ 27,639	52,066	\$ 1.75	\$ 91,079	\$ 118,718
September	53,493	\$ 3.19	\$ 170,869	36,697	\$ 0.77	\$ 28,294	53,493	\$ 1.75	\$ 93,576	\$ 121,870
October	37,385	\$ 3.19	\$ 119,414	26,417	\$ 0.77	\$ 20,368	38,147	\$ 1.75	\$ 66,730	\$ 87,098
November	36,739	\$ 3.19	\$ 117,351	26,008	\$ 0.77	\$ 20,052	37,172	\$ 1.75	\$ 65,025	\$ 85,077
December	41,317	\$ 3.19	\$ 131,975	29,341	\$ 0.77	\$ 21,851	41,370	\$ 1.75	\$ 72,363	\$ 94,220
Total	510,013	\$ 3.19	\$ 1,629,083	354,690	\$ 0.77	\$ 273,466	517,362	\$ 1.75	\$ 905,022	\$ 1,178,488
Low Voltage Switchgear Credit (If applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,178,488

Ontario Energy Board												
Incentive Regulation Model for 2019 Filers												
The purpose of this sheet is to calculate the expected billing when forecasted 2019 Line and Transformer Rates are applied against historical 2017 line and transformer bills.												
Year	Network			Line Connection			Transformer Connection			Total Connection		
Month	2017 Actual	2017 Rate	2017 Total	2017 Actual	2017 Rate	2017 Total	2017 Actual	2017 Rate	2017 Total	2017 Actual	2017 Rate	2017 Total
January		\$ 3.8703			\$ 0.0500			\$ 2.5600				
February		\$ 3.8703			\$ 0.0500			\$ 2.5600				
March		\$ 3.8703			\$ 0.0500			\$ 2.5600				
April		\$ 3.8703			\$ 0.0500			\$ 2.5600				
May		\$ 3.8703			\$ 0.0500			\$ 2.5600				
June		\$ 3.8703			\$ 0.0500			\$ 2.5600				
July		\$ 3.8703			\$ 0.0500			\$ 2.5600				
August		\$ 3.8703			\$ 0.0500			\$ 2.5600				
September		\$ 3.8703			\$ 0.0500			\$ 2.5600				
October		\$ 3.8703			\$ 0.0500			\$ 2.5600				
November		\$ 3.8703			\$ 0.0500			\$ 2.5600				
December		\$ 3.8703			\$ 0.0500			\$ 2.5600				
Year												
Year	Network			Line Connection			Transformer Connection			Total Connection		
Month	2017 Actual	2017 Rate	2017 Total	2017 Actual	2017 Rate	2017 Total	2017 Actual	2017 Rate	2017 Total	2017 Actual	2017 Rate	2017 Total
January	84,510	\$ 3.8703	\$ 326,112	41,809	\$ 0.1770	\$ 7,400	90,000	\$ 1.0000	\$ 90,000	\$ 133,519	\$ 1.0000	\$ 133,519
February	37,152	\$ 3.8703	\$ 143,580	28,808	\$ 0.1770	\$ 5,089	38,001	\$ 1.0000	\$ 38,001	\$ 81,681	\$ 1.0000	\$ 81,681
March	36,273	\$ 3.8703	\$ 139,374	25,207	\$ 0.1770	\$ 4,461	38,004	\$ 1.0000	\$ 38,004	\$ 80,835	\$ 1.0000	\$ 80,835
April	38,078	\$ 3.8703	\$ 147,261	28,252	\$ 0.1770	\$ 5,000	37,854	\$ 1.0000	\$ 37,854	\$ 80,110	\$ 1.0000	\$ 80,110
May	32,050	\$ 3.8703	\$ 124,000	22,207	\$ 0.1770	\$ 3,930	32,007	\$ 1.0000	\$ 32,007	\$ 66,007	\$ 1.0000	\$ 66,007
June	52,625	\$ 3.8703	\$ 203,660	31,610	\$ 0.1770	\$ 5,593	52,000	\$ 1.0000	\$ 52,000	\$ 105,660	\$ 1.0000	\$ 105,660
July	52,600	\$ 3.8703	\$ 203,580	31,604	\$ 0.1770	\$ 5,589	52,000	\$ 1.0000	\$ 52,000	\$ 105,589	\$ 1.0000	\$ 105,589
August	52,400	\$ 3.8703	\$ 201,800	30,807	\$ 0.1770	\$ 5,443	52,000	\$ 1.0000	\$ 52,000	\$ 103,843	\$ 1.0000	\$ 103,843
September	52,400	\$ 3.8703	\$ 201,800	30,807	\$ 0.1770	\$ 5,443	52,000	\$ 1.0000	\$ 52,000	\$ 103,843	\$ 1.0000	\$ 103,843
October	37,152	\$ 3.8703	\$ 143,580	28,808	\$ 0.1770	\$ 5,089	38,001	\$ 1.0000	\$ 38,001	\$ 81,681	\$ 1.0000	\$ 81,681
November	36,273	\$ 3.8703	\$ 139,374	25,207	\$ 0.1770	\$ 4,461	38,004	\$ 1.0000	\$ 38,004	\$ 80,835	\$ 1.0000	\$ 80,835
December	38,078	\$ 3.8703	\$ 147,261	28,252	\$ 0.1770	\$ 5,000	37,854	\$ 1.0000	\$ 37,854	\$ 80,110	\$ 1.0000	\$ 80,110
Year	515,013	\$ 3.8703	\$ 1,992,863	284,805	\$ 0.1770	\$ 50,500	511,002	\$ 1.15	\$ 587,652	\$ 1,052,915	\$ 1.15	\$ 1,210,567
Add Rate Heat Here (2)												
Month	2017 Actual	2017 Rate	2017 Total	2017 Actual	2017 Rate	2017 Total	2017 Actual	2017 Rate	2017 Total	2017 Actual	2017 Rate	2017 Total
January												
February												
March												
April												
May												
June												
July												
August												
September												
October												
November												
December												
Year												
Add Rate Heat Here (3)												
Month	2017 Actual	2017 Rate	2017 Total	2017 Actual	2017 Rate	2017 Total	2017 Actual	2017 Rate	2017 Total	2017 Actual	2017 Rate	2017 Total
January												
February												
March												
April												
May												
June												
July												
August												
September												
October												
November												
December												
Year												
Year	Network			Line Connection			Transformer Connection			Total Connection		
Month	2017 Actual	2017 Rate	2017 Total	2017 Actual	2017 Rate	2017 Total	2017 Actual	2017 Rate	2017 Total	2017 Actual	2017 Rate	2017 Total
January	48,006	\$ 3.79	\$ 181,843	21,810	\$ 0.1770	\$ 3,860	40,000	\$ 1.15	\$ 46,000	\$ 121,703	\$ 1.15	\$ 139,703
February	37,152	\$ 3.79	\$ 140,800	28,808	\$ 0.1770	\$ 5,089	38,001	\$ 1.15	\$ 43,701	\$ 85,690	\$ 1.15	\$ 97,490
March	36,273	\$ 3.79	\$ 137,475	25,207	\$ 0.1770	\$ 4,461	38,004	\$ 1.15	\$ 43,704	\$ 85,693	\$ 1.15	\$ 97,493
April	38,078	\$ 3.79	\$ 144,515	28,252	\$ 0.1770	\$ 5,000	37,854	\$ 1.15	\$ 43,659	\$ 85,659	\$ 1.15	\$ 97,459
May	32,050	\$ 3.79	\$ 121,370	22,207	\$ 0.1770	\$ 3,930	32,007	\$ 1.15	\$ 36,807	\$ 74,177	\$ 1.15	\$ 84,177
June	52,625	\$ 3.79	\$ 198,450	31,610	\$ 0.1770	\$ 5,593	52,000	\$ 1.15	\$ 59,800	\$ 116,243	\$ 1.15	\$ 132,836
July	52,600	\$ 3.79	\$ 198,370	31,604	\$ 0.1770	\$ 5,589	52,000	\$ 1.15	\$ 59,796	\$ 116,365	\$ 1.15	\$ 132,961
August	52,400	\$ 3.79	\$ 197,596	30,807	\$ 0.1770	\$ 5,443	52,000	\$ 1.15	\$ 59,799	\$ 116,042	\$ 1.15	\$ 132,642
September	52,400	\$ 3.79	\$ 197,596	30,807	\$ 0.1770	\$ 5,443	52,000	\$ 1.15	\$ 59,799	\$ 116,042	\$ 1.15	\$ 132,642
October	37,152	\$ 3.79	\$ 140,800	28,808	\$ 0.1770	\$ 5,089	38,001	\$ 1.15	\$ 43,701	\$ 85,690	\$ 1.15	\$ 97,490
November	36,273	\$ 3.79	\$ 137,475	25,207	\$ 0.1770	\$ 4,461	38,004	\$ 1.15	\$ 43,704	\$ 85,693	\$ 1.15	\$ 97,493
December	38,078	\$ 3.79	\$ 144,515	28,252	\$ 0.1770	\$ 5,000	37,854	\$ 1.15	\$ 43,659	\$ 85,659	\$ 1.15	\$ 97,459
Year	515,013	\$ 3.79	\$ 1,949,263	284,805	\$ 0.1770	\$ 50,500	511,002	\$ 1.15	\$ 587,652	\$ 1,052,915	\$ 1.15	\$ 1,210,567
Low Voltage Distribution Credit (if applicable)											\$	
Total Including Distribution for Low Voltage Distribution Credit											\$	

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	93,538,554	1	682,831	41.4%	673,731	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	29,433,540	0	188,375	11.4%	185,864	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6785		188,530	504,978	30.6%	498,248	2.6428
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	276,162	0	1,767	0.1%	1,744	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0200		406	624	0.0%	613	2.0029
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0202		6,470	13,071	0.8%	12,896	1.9933
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6785		96,786	259,241	15.7%	255,786	2.6428

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	93,538,554	1	493,507	41.9%	493,507	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	29,433,540	0	134,781	11.4%	134,781	0.0046
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973		188,530	357,698	30.2%	356,077	1.8887
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	276,162	0	1,270	0.1%	1,255	0.0046
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4986		406	606	0.1%	606	1.4918
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4677		6,470	9,456	0.8%	9,453	1.4610
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973		96,786	183,632	15.5%	182,800	1.8887

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	93,538,554	1	673,731	41.4%	673,731	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	29,433,540	0	185,864	11.4%	185,864	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6428		188,530	498,248	30.6%	498,248	2.6428
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	276,162	0	1,744	0.1%	1,744	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0029		406	613	0.0%	613	2.0030
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9933		6,470	12,897	0.8%	12,896	1.9933
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6428		96,786	255,786	15.7%	255,786	2.6428

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	93,538,554	1	493,507	41.9%	493,507	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	29,433,540	0	134,781	11.4%	134,781	0.0046
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887		188,530	356,077	30.2%	356,077	1.8887
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	276,162	0	1,265	0.1%	1,265	0.0046
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4918		406	606	0.1%	606	1.4918
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4610		6,470	9,453	0.8%	9,453	1.4610
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887		96,786	182,800	15.5%	182,800	1.8887

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	10,023	Effective Year of Residential Rate Design Transition (yyyy)	2016	
Choose Stretch Factor Group	V	Price Cap Index	0.60%	Billed kWh for Residential Class (approved in the last CoS)	95,979,438	OEB-approved # of Transition Years	4	
Associated Stretch Factor Value	0.60%	Rate Design Transition Years Left			1			
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	16.95		0.0021		0.60%	18.74	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.08		0.0051		0.60%	16.18	0.0051	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	190.64		1.6129		0.60%	191.78	1.6226	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.53		0.0019		0.60%	6.57	0.0019	
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.19		6.0022		0.60%	3.21	6.0382	
STREET LIGHTING SERVICE CLASSIFICATION	1.2		11.6563		0.60%	1.21	11.7262	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1884.96		0.2804		0.60%	1,896.27	0.2821	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition								
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	16.9500	2,038,678	91.0%	9.0%	1.68	100.0%	18.63	2,240,742
Current Residential Variable Rate (inclusive of R/C adj.)	0.0021	201,557	9.0%			0.0%	0.0000	0
		2,240,235						2,240,742

Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Ontario Energy Board

Incentive Regulation Model for 2019 Filers

In the Online Data Entry, enter any proposed rates that are not already included in this model (e.g., proposed O&M rate change). Please consider including RMR's and RM Quality Charge as not need to be included in this model.

In column 1, the rate enter the proposed rates (e.g., "0.000000").

In column 2, choose the proposed rate (e.g., "0.000000").

In column 3, enter the rate. All rates enter a "0" which will be considered as 0.000000 and all others considered as 0.000000.

In column 4, enter the applicable date (e.g., April 30, 2019) or the expiration of the proposed rate (e.g., the effective date of the proposed rate change).

RESIDENTIAL SERVICE CLASSIFICATION

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

BUSINESS LIGHTING SERVICE CLASSIFICATION

STREET LIGHTING SERVICE CLASSIFICATION

UNMETERED DISTRIBUTION SERVICE CLASSIFICATION

HAZARDOUS SERVICE CLASSIFICATION



Incentive Regulation Model for 2019 Filers

The bill components below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and monthly demands of less than 50 kWh. Include bill impacts for Non-RPP (retail) customers. To assess the combined effects of the shift to fixed rates and the bill impacts associated with changes in the cost of service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3.2 of the Chapter 3 Filio Requirements for Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

[illegible]



E.L.K. Energy Inc.
2019 IRM Application
EB-2018-0027

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.95	1	\$ 16.95	\$ 18.74	1	\$ 18.74	\$ 1.79	10.56%
Distribution Volumetric Rate	\$ 0.0021	750	\$ 1.58	\$ -	750	\$ -	\$ (1.58)	-100.00%
Fixed Rate Riders	\$ 0.08	1	\$ 0.08	\$ -	1	\$ -	\$ (0.08)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 18.61			\$ 18.74	\$ 0.14	0.73%
Line Losses on Cost of Power	\$ 0.0820	61	\$ 4.98	\$ 0.0820	61	\$ 4.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0034	750	\$ 2.55	\$ 0.0033	750	\$ 2.48	\$ (0.07)	-2.94%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0012	750	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		750	\$ -	\$ 0.0045	750	\$ 3.38	\$ 3.38	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.61			\$ 31.04	\$ 3.44	12.44%
RTSR - Network	\$ 0.0073	811	\$ 5.92	\$ 0.0072	811	\$ 5.84	\$ (0.08)	-1.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	811	\$ 4.30	\$ 0.0053	811	\$ 4.30	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.82			\$ 41.18	\$ 3.35	8.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	811	\$ 2.92	\$ 0.0036	811	\$ 2.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	811	\$ 0.24	\$ 0.0003	811	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 102.73			\$ 106.08	\$ 3.35	3.26%
HST	13%		\$ 13.35	13%		\$ 13.79	\$ 0.44	3.26%
8% Rebate	8%		\$ (8.22)	8%		\$ (8.49)	\$ (0.27)	-3.26%
Total Bill on TOU			\$ 107.86			\$ 111.38	\$ 3.52	3.26%



E.L.K. Energy Inc.
2019 IRM Application
EB-2018-0027

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	200	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.08	1	\$ 16.08	\$ 16.18	1	\$ 16.18	\$ 0.10	0.62%
Distribution Volumetric Rate	\$ 0.0051	200	\$ 1.02	\$ 0.0051	200	\$ 1.02	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	200	\$ 0.02	\$ -	200	\$ -	\$ (0.02)	-100.00%
Sub-Total A (excluding pass through)			\$ 17.12			\$ 17.20	\$ 0.08	0.47%
Line Losses on Cost of Power	\$ 0.0820	16	\$ 1.33	\$ 0.0820	16	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	200	\$ 0.74	\$ 0.0037	200	\$ 0.74	\$ -	0.00%
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	0.00%
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0011	200	\$ 0.22	\$ 0.0011	200	\$ 0.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders		200	\$ -	\$ 0.0045	200	\$ 0.90	\$ 0.90	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19.98			\$ 20.96	\$ 0.98	4.91%
RTSR - Network	\$ 0.0064	216	\$ 1.38	\$ 0.0063	216	\$ 1.36	\$ (0.02)	-1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	216	\$ 0.99	\$ 0.0046	216	\$ 0.99	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22.36			\$ 23.31	\$ 0.96	4.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	216	\$ 0.78	\$ 0.0036	216	\$ 0.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	216	\$ 0.06	\$ 0.0003	216	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	130	\$ 8.45	\$ 0.0650	130	\$ 8.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	34	\$ 3.20	\$ 0.0940	34	\$ 3.20	\$ -	0.00%
TOU - On Peak	\$ 0.1320	36	\$ 4.75	\$ 0.1320	36	\$ 4.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 39.85			\$ 40.81	\$ 0.96	2.41%
HST	13%		\$ 5.18	13%		\$ 5.30	\$ 0.12	2.41%
8% Rebate	8%		\$ (3.19)	8%		\$ (3.26)	\$ (0.08)	0.00%
Total Bill on TOU			\$ 41.84			\$ 42.85	\$ 1.01	2.41%



E.L.K. Energy Inc.
2019 IRM Application
EB-2018-0027

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	40,000 kWh
Demand	100 kW
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0810

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 190.64	1	\$ 190.64	\$ 191.78	1	\$ 191.78	\$ 1.14	0.60%
Distribution Volumetric Rate	\$ 1.6129	100	\$ 161.29	\$ 1.6226	100	\$ 162.26	\$ 0.97	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0133	100	\$ 1.33	\$ -	100	\$ -	\$ (1.33)	-100.00%
Sub-Total A (excluding pass through)			\$ 353.26			\$ 354.04	\$ 0.78	0.22%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0979	100	\$ 109.79	\$ 2.8323	100	\$ 283.23	\$ 173.44	157.97%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0056	40,000	\$ 224.00	\$ -	40,000	\$ -	\$ (224.00)	-100.00%
Low Voltage Service Charge	\$ 0.4332	100	\$ 43.32	\$ 0.4332	100	\$ 43.32	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.0056	100	\$ 0.56	\$ 0.56	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 730.37			\$ 681.15	\$ (49.22)	-6.74%
RTSR - Network	\$ 2.6785	100	\$ 267.85	\$ 2.6428	100	\$ 264.28	\$ (3.57)	-1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8973	100	\$ 189.73	\$ 1.8887	100	\$ 188.87	\$ (0.86)	-0.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,187.95			\$ 1,134.30	\$ (53.65)	-4.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	43,240	\$ 155.66	\$ 0.0036	43,240	\$ 155.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	43,240	\$ 12.97	\$ 0.0003	43,240	\$ 12.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	43,240	\$ 4,760.72	\$ 0.1101	43,240	\$ 4,760.72	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,117.56			\$ 6,063.91	\$ (53.65)	-0.88%
HST	13%		\$ 795.28	13%		\$ 788.31	\$ (6.97)	-0.88%
Total Bill on Average IESO Wholesale Market Price			\$ 6,912.84			\$ 6,852.22	\$ (60.62)	-0.88%



E.L.K. Energy Inc.
2019 IRM Application
EB-2018-0027

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	150 kWh
Demand	- kW
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0810

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.53	1	\$ 6.53	\$ 6.57	1	\$ 6.57	\$ 0.04	0.61%
Distribution Volumetric Rate	\$ 0.0019	150	\$ 0.29	\$ 0.0019	150	\$ 0.29	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0001	150	\$ 0.02	\$ -	150	\$ -	\$ (0.02)	-100.00%
Sub-Total A (excluding pass through)			\$ 6.83			\$ 6.86	\$ 0.03	0.37%
Line Losses on Cost of Power	\$ 0.1101	12	\$ 1.34	\$ 0.1101	12	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0036	150	\$ 0.54	\$ 0.0101	150	\$ 1.52	\$ 0.98	180.56%
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0011	150	\$ 0.17	\$ 0.0011	150	\$ 0.17	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		150	\$ -	\$ 0.0045	150	\$ 0.68	\$ 0.68	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.87			\$ 10.55	\$ 1.68	18.88%
RTSR - Network	\$ 0.0064	162	\$ 1.04	\$ 0.0063	162	\$ 1.02	\$ (0.02)	-1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	162	\$ 0.75	\$ 0.0046	162	\$ 0.75	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.66			\$ 12.32	\$ 1.66	15.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	162	\$ 0.58	\$ 0.0036	162	\$ 0.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	162	\$ 0.05	\$ 0.0003	162	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	150	\$ 16.52	\$ 0.1101	150	\$ 16.52	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 28.05			\$ 29.71	\$ 1.66	5.91%
HST	13%		\$ 3.65	13%		\$ 3.86	\$ 0.22	5.91%
Total Bill on Average IESO Wholesale Market Price			\$ 31.70			\$ 33.58	\$ 1.87	5.91%



E.L.K. Energy Inc.
2019 IRM Application
EB-2018-0027

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	150 kWh
Demand	1 kW
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0810

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.19	1	\$ 3.19	\$ 3.21	1	\$ 3.21	\$ 0.02	0.63%
Distribution Volumetric Rate	\$ 6.0022	1	\$ 6.00	\$ 6.0382	1	\$ 6.04	\$ 0.04	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0042	1	\$ 0.00	\$ -	1	\$ -	\$ (0.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 9.20			\$ 9.25	\$ 0.05	0.56%
Line Losses on Cost of Power	\$ 0.1101	12	\$ 1.34	\$ 0.1101	12	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.4444	1	\$ 1.44	\$ 4.2704	1	\$ 4.27	\$ 2.83	195.65%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.3421	1	\$ 0.34	\$ 0.3421	1	\$ 0.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.0045	1	\$ 0.00	\$ 0.00	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.32			\$ 15.20	\$ 2.88	23.39%
RTSR - Network	\$ 2.0300	1	\$ 2.03	\$ 2.0030	1	\$ 2.00	\$ (0.03)	-1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4986	1	\$ 1.50	\$ 1.4918	1	\$ 1.49	\$ (0.01)	-0.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15.85			\$ 18.70	\$ 2.85	17.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	162	\$ 0.58	\$ 0.0036	162	\$ 0.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	162	\$ 0.05	\$ 0.0003	162	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	150	\$ 16.52	\$ 0.1101	150	\$ 16.52	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 33.25			\$ 36.10	\$ 2.85	8.57%
HST	13%		\$ 4.32	13%		\$ 4.69	\$ 0.37	8.57%
Total Bill on Average IESO Wholesale Market Price			\$ 37.57			\$ 40.79	\$ 3.22	8.57%



E.L.K. Energy Inc.
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Customer Class: **STREET LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP: **Non-RPP (Other)**
Consumption: **150** kWh
Demand: **1** kW
Current Loss Factor: **1.0810**
Proposed/Approved Loss Factor: **1.0810**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.20	1	\$ 1.20	\$ 1.21	1	\$ 1.21	\$ 0.01	0.83%
Distribution Volumetric Rate	\$ 11.6563	1	\$ 11.66	\$ 11.7262	1	\$ 11.73	\$ 0.07	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0878	1	\$ 0.09	\$ -	1	\$ -	\$ (0.09)	-100.00%
Sub-Total A (excluding pass through)			\$ 12.94			\$ 12.94	\$ (0.01)	-0.06%
Line Losses on Cost of Power	\$ 0.1101	12	\$ 1.34	\$ 0.1101	12	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.9438	1	\$ 0.94	\$ 3.1723	1	\$ 3.17	\$ 2.23	236.12%
Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
GA Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.3351	1	\$ 0.34	\$ 0.3351	1	\$ 0.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.0045	1	\$ 0.00	\$ 0.00	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.56			\$ 17.79	\$ 2.23	14.30%
RTSR - Network	\$ 2.0202	1	\$ 2.02	\$ 1.9933	1	\$ 1.99	\$ (0.03)	-1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4677	1	\$ 1.47	\$ 1.4610	1	\$ 1.46	\$ (0.01)	-0.46%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19.05			\$ 21.24	\$ 2.19	11.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	162	\$ 0.58	\$ 0.0036	162	\$ 0.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	162	\$ 0.05	\$ 0.0003	162	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	150	\$ 16.52	\$ 0.1101	150	\$ 16.52	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 36.45			\$ 38.64	\$ 2.19	6.01%
HST	13%		\$ 4.74	13%		\$ 5.02	\$ 0.28	6.01%
Total Bill on Average IESO Wholesale Market Price			\$ 41.18			\$ 43.66	\$ 2.48	6.01%



E.L.K. Energy Inc.
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Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	52,151,234	kWh
Demand	115,371	kW
Current Loss Factor	1.0703	
Proposed/Approved Loss Factor	1.0703	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,884.96	1	\$ 1,884.96	\$ 1,896.27	1	\$ 1,896.27	\$ 11.31	0.60%
Distribution Volumetric Rate	\$ 0.2804	115,371	\$ 32,350.03	\$ 0.2821	115,371	\$ 32,546.16	\$ 196.13	0.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0065	115,371	\$ 749.91	\$ -	115,371	\$ -	\$ (749.91)	-100.00%
Sub-Total A (excluding pass through)			\$ 34,984.90			\$ 34,442.43	\$ (542.47)	-1.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 2.2979	115,371	\$ 265,111.02	\$ 0.0028	115,371	\$ 323.04	\$ (264,787.98)	-99.88%
CBR Class B Rate Riders	\$ -	115,371	\$ -	\$ -	115,371	\$ -	\$ -	-
GA Rate Riders	\$ -	#####	\$ -	\$ -	52,151,234	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.4332	115,371	\$ 49,978.72	\$ 0.4332	115,371	\$ 49,978.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	115,371	\$ -	\$ -	115,371	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 350,074.64			\$ 84,744.19	\$ (265,330.45)	-75.79%
RTSR - Network	\$ 2.6785	115,371	\$ 309,021.22	\$ 2.6428	115,371	\$ 304,902.48	\$ (4,118.74)	-1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8973	115,371	\$ 218,893.40	\$ 1.8887	115,371	\$ 217,901.21	\$ (992.19)	-0.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 877,989.26			\$ 607,547.87	\$ (270,441.39)	-30.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	#####	\$ 200,942.88	\$ 0.0036	55,817,466	\$ 200,942.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	#####	\$ 16,745.24	\$ 0.0003	55,817,466	\$ 16,745.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	#####	\$ 2,358,287.93	\$ 0.0650	36,281,353	\$ 2,358,287.93	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	9,488,969	\$ 891,963.10	\$ 0.0940	9,488,969	\$ 891,963.10	\$ -	0.00%
TOU - On Peak	\$ 0.1320	#####	\$ 1,326,222.99	\$ 0.1320	10,047,144	\$ 1,326,222.99	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	#####	\$ 6,145,502.98	\$ 0.1101	55,817,466	\$ 6,145,502.98	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	#####	\$ 6,145,502.98	\$ 0.1101	55,817,466	\$ 6,145,502.98	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 5,672,151.64			\$ 5,401,710.25	\$ (270,441.39)	-4.77%
HST	13%		\$ 737,379.71	13%		\$ 702,222.33	\$ (35,157.38)	-4.77%
Total Bill on TOU			\$ 6,409,531.36			\$ 6,103,932.59	\$ (305,598.77)	-4.77%
Total Bill on Non-RPP Avg. Price			\$ 7,241,180.61			\$ 6,970,739.22	\$ (270,441.39)	-3.73%
HST	13%		\$ 941,353.48	13%		\$ 906,196.10	\$ (35,157.38)	-3.73%
Total Bill on Non-RPP Avg. Price			\$ 8,182,534.08			\$ 7,876,935.32	\$ (305,598.77)	-3.73%
Total Bill on Average IESO Wholesale Market Price			\$ 7,241,180.61			\$ 6,970,739.22	\$ (270,441.39)	-3.73%
HST	13%		\$ 941,353.48	13%		\$ 906,196.10	\$ (35,157.38)	-3.73%
Total Bill on Average IESO Wholesale Market Price			\$ 8,182,534.08			\$ 7,876,935.32	\$ (305,598.77)	-3.73%



E.L.K. Energy Inc.
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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	300 kWh
Demand	- kW
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0810

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.95	1	\$ 16.95	\$ 18.74	1	\$ 18.74	\$ 1.79	10.56%
Distribution Volumetric Rate	\$ 0.0021	300	\$ 0.63	\$ -	300	\$ -	\$ (0.63)	-100.00%
Fixed Rate Riders	\$ 0.08	1	\$ 0.08	\$ -	1	\$ -	\$ (0.08)	-100.00%
Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 17.66			\$ 18.74	\$ 1.08	6.12%
Line Losses on Cost of Power	\$ 0.0820	24	\$ 1.99	\$ 0.0820	24	\$ 1.99	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0034	300	\$ 1.02	\$ 0.0033	300	\$ 0.99	\$ (0.03)	-2.94%
Riders								
CBR Class B Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0012	300	\$ 0.36	\$ 0.0012	300	\$ 0.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ 0.0045	300	\$ 1.35	\$ 1.35	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.60			\$ 24.00	\$ 2.40	11.11%
RTSR - Network	\$ 0.0073	324	\$ 2.37	\$ 0.0072	324	\$ 2.33	\$ (0.03)	-1.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	324	\$ 1.72	\$ 0.0053	324	\$ 1.72	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.69			\$ 28.06	\$ 2.37	9.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	324	\$ 1.17	\$ 0.0036	324	\$ 1.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	324	\$ 0.10	\$ 0.0003	324	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	195	\$ 12.68	\$ 0.0650	195	\$ 12.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	51	\$ 4.79	\$ 0.0940	51	\$ 4.79	\$ -	0.00%
TOU - On Peak	\$ 0.1320	54	\$ 7.13	\$ 0.1320	54	\$ 7.13	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 51.80			\$ 54.17	\$ 2.37	4.57%
HST	13%		\$ 6.73	13%		\$ 7.04	\$ 0.31	4.57%
8% Rebate	8%		\$ (4.14)	8%		\$ (4.33)	\$ (0.19)	-
Total Bill on TOU			\$ 54.39			\$ 56.88	\$ 2.49	4.57%