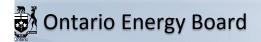


Quick Link

Ontario Energy Board's 2019 Electricity

			Version	2.0
E.L.K. Energy Inc.				
EB-2018-0027				
EB-2018-0027				
519-776-5291 ext 204				
mdanelon@elkenergy.com				
May-01-19				
Annual IR Index				
2018				
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Note:
1. Rate year of application



E.L.K. Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0036

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.95
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$	0.08
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Account 1595 (2017)	\$/kWh	0.0034
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) Current Tariff Schedule	\$/kWh	Month day, Year

Incentive Regulation Model for 2019 File Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.08
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Account 1595 (2017)	\$/kWh	0.0037
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY PATES AND CHAPGES - Populatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

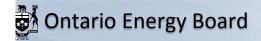
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	190.64
Distribution Volumetric Rate	\$/kW	1.6129
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3101)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.4080
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers excluding Wholesale Market Participant customers, and those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of	Ф/I.VA/I-	0.0050
12 months - effective until April 30, 2022	\$/kWh	0.0056
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0133
Retail Transmission Rate - Network Service Rate	\$/kW	2.6785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.53
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Account 1595 (2017)	\$/kWh	0.0036
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.19
Distribution Volumetric Rate	\$/kW	6.0022
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kW \$/kWh	1.4444 0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	2.0300
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4986

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.20
Distribution Volumetric Rate	\$/kW	11.6563
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kW \$/kWh	0.9438 0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0878
Retail Transmission Rate - Network Service Rate	\$/kW	2.0202
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4677

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,884.96
Distribution Volumetric Rate	\$/kW	0.2804
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	2.2979
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0065
Retail Transmission Rate - Network Service Rate	\$/kW	2.6785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month kW (0.6000)

Primary Metering Allowance for transformer losses - applied to measured demand and energy % (1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

\$ 15.00
\$ 15.00
\$ 30.00
\$ 30.00
* \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$ 30.00
Service call - customer-owned equipment	\$ 30.00
Service call - after regular hours	\$ 165.00
Temporary service - install & remove - overhead - no transformer	\$ 500.00
Temporary service - install & remove - underground - no transformer	\$ 300.00
Temporary service - install & remove - overhead - with transformer	\$ 1,000.00
Specific charge for access to the power poles - \$/pole/year	\$ 22.35
(with the exception of wireless attachments)	

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

1

Incentive Regulation Model for 2019 File

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0703

Ontario Energy Board

Incentive Regulation Model for 2019 Filers

Please complex the Makeship controller yearholds for this Makeship Collector Privation Assumes. Early For all first year for the country for form of MIX and requiring this has been passed in which the Sign for all first years for the country for the Sign of the supplicing that has no figure to which the Sign of the

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						2012									2013									2014				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Dobit/ (Cordit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012		Opening Interest Inte Innocents as of Di Jan 1, 2012	mest Jan 1 to OEB-Ap Dispose 91, 2012 during		derest Closing late atments Amounts a lag 2012 Dec 31, 20	of Procespot	Transactions Debit / (Credit) during 2013	OEB-Appeared Disposition during 2013	Principal Adjustments' dusis 2013	Closing Principal *6 Balance as of A Dec 31, 2013	Opening Interest Interest mounts as of Dec 1 Jan 1, 2013		Approved Interest position Adjustmen- ing 2013 during 201	es" Amounts as of		Transactions Dubit/ (Credit) during 2016	OEB-Appeared Disposition during 2014	Principal Adjustments ⁴ during 2014	Closing Principal Balance as of A Dec 31, 2004	Opening Interest Inte mounts as of Di Jan 1, 2014	erret Jan 1 to OEB-Appen No. 31, 2014 Disposition during 201		Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts																												
LV Variance Account	1550	(37.912)	(53,821)			(91,733)					0 (91,733)	50,696	11.95		(59.990)	0				(59,990)	43,207	(18.950)		2.173	0			
Smart Metering Entity Charge Variance Account	1551					0					0 0	26,162			25,162	0				26,162	2,306			28,470	0			<i>-</i>
RSVA - Wholesale Market Service Charge ⁶	1580	(534,305)	(329.753)			(864.058)					0 (054,050)	(182,389)	(263.052		(783.395)	0				(783.395)	(7.861)	(271.253)		(520,000)	0			
Variance WMS - Sub-account CSR Class A ⁵	1580					0					0 0					0									0			- ×
Variance WMS - Sub-account CBR Class B ⁴	1580										0 0					0												
RSVA - Retail Transmission Network Charge	1584	(85,959)	(5,787)			(91,746)					0 (91,746)	155,295			28,379	0				28,379	71,083	(49,789)		149,251	0			<u> </u>
RSVA - Retail Transmission Connection Charge	1586	(150,985)	(01,035)			(232,020)					0 (232,020)	(87,976)	(77,141		(242,855)	0				(242,855)	(73,500)	(73,645)		(242,518)	0			
RSVA - Power ⁴	1588					0					0 0				0	0								0	0			
RSVA - Global Adustment ^a	1589					0					0 0					0								0	0			
Disposition and Recovery/Retund of Requisiony Balances (2012) 1	1595					0					0 0					0								0	0			
Disposition and Recovery/Retund of Regulatory Balances (2013) ³	1595					0					0 0					0									0			
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595										0 0		375.90		(375.969)	0				(375,969)		387.674		(763,643)				4
Disposition and Recovery/Refund of Regulatory Balances (2015) 1	1595										0 0					0												4
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595										0 0					0												4
Disposition and Recovery/Refund of Regulatory Balances (2017) ¹	1595					0					0 0					0												4
Disposition and Recovery/Retund of Regulatory Balances (2018) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	d 1595					0					0 0				۰	0								0				١.
RSVA - Global Adjustment	1509		0						0		0 0					0		0	0 0		0					0		
Total Group 1 Balance excluding Account 1599 - Global Adjustment Total Group 1 Balance		(809,161) (809,161)	(470,296) (470,296)			(1,279,557) (1,279,557)	0	0	0	0	0 (1,279,557) 0 (1,279,557)	(37,209) (37,209)	90,90 90,90		0 (1,407,668) 0 (1,407,668)	0	0	0	0 0	(1,407,668)	35,229 35,229	(26,169) (26,169)	0	(1,346,270) (1,346,270)	0	0	0 0	8
LRAM Variance Account (only input amounts if applying for disposition of this account)	1968																			۰					0			
Total including Account 1568		(809.161)	(470.296)			(1,279,557)			0		0 (1,279,557)	(37.209)	90.90		0 (1.407.668)	0			0 0	(1.407.668)	35,229	(26.169)		(1.346.270)		0		

Fyrith led by Class A continenes at any participant, and the second of t

				2015									20	16								2	2017						21	018	I	rojected Interest	on Dec-31-17	Balances	- 12	2.1.7 RRR	
Opening Principal Amounts as of J. 1, 2015	Transactions Debit/ in (Cordit) during 2015	OSB-Appared Disposition during A 2025	Principal Adjustments during 2015		Opening Interest Interest mounts as of Dec Jan 1, 2015	est Jan 1 to Dispo 31, 2015 during	Approxed Intere- position Adjustme ing 2015 during 2	est Closing In needs Amounts 2215 Dec 31,	Openia Princip as of Amounts as 1, 2036			Seposition during Adjust	rincipal Cl Princepol during Balan 2006 Dec I	oring Ope origal late or as of Amoun 11, 2016 Jan 1	ing est Interest Jan 1 t s as of Dec 31, 2016 2016	OEB-Approved Disposition during 2006	Interest (3 Adjustments A during 2016 I	oning Enteront mounts as of No. 31, 2016	Opening Principal nounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Appeared Disposition during a 2017	Discipal djustments' during Ba 2017 D	Closing Op Principal Int Inner as of Amou to 31, 2017 Jun	eeing freet laterest Jan 1 mts as of Dec 30, 201 1, 2017	1 to OEB-Appeare 17 Disposition during 2017	ed Interest Adjustments ² during 2017	Closing Intraest Amounts as of Dec 31, 2017	Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018- instructed by OEB	Closing Principal Closing Interest Educators and Dev St. Educators and Dev St. 2007 Adjustation 2007 Adjustation Deposition during 2018 Dispusition during 2018	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ^a	2019 to Apr 30, 2009 on Dec 31.	Total leterest	Total Claim		As of Dec 31, 2017	Variance RER vs. 2017 Balance (Principal + Interest)
2,17 28,47				186,702 31,076	0					1,076	352,568 (19,390)			539,270 11,686	0			0	539,270 11,686	255,460 3,272	187,235 2,645		707,495 12,313	0			0	359,001 9,217		345,494 3,096	\$5,227 \$40	7 \$1,742 5 \$15	6,5	10	355,464 3,157	707,495 12,312	0 (0)
(520,00	(552,800) 0			(1,072,809) 0 0	0				0 (1,072	0	277,911		(0 0	0			0	(754,858) 0	(334,862)	(560,914)		(568,846) 0 0	0			0	(238,460)		(330,386) 0 0	\$4,950 \$4 \$4	(\$1,652) 50 50	(6,6)	0	(235,994) 0 0	(558,845) 0 0	0
(242,51)	1 445,701 0 443,876			565,952 201,358 0	0				0 56	0 0	211,883 684,425			777,835 885,783 0	0			0	777,835 885,783 0	222,434 351,295	422,813 450,387		577,456 786,691 0	0			0	361,960 443,991		215,496 342,700 0	\$3,235 \$5,140	\$ \$1,077 \$ \$1,713	4.3	0 0	219,806 349,554 0	577,455 786,691 (1,298,074) (1,137,505)	(1,298,074) (1,137,505)
(763,640	0 550,040			(213,603)	0				0 0 (21)	603)	129,355			0 0 (84,248)	0			0	0 0 (84,248)				0 0 (84,240)	0			0	(85,600)		0 1,451	\$4	so so		O Deck to Dispuse of O Deck to Dispuse of O Dispuse of	0	0	0 0 84,248
	0			0	0				0	0	840,263	324,154		516,109 0	0			0	516,109 0		(3,150,630)		0 516,109 3,150,630	0		0	0			516,109 3,150,630				O Brook to Chapter of O Brook to Chapter of O Brook to Chapter of	516,109 0	0 0 3,585,372	0 (516,109) 434,741
	0								0					0				۰	۰				0	0			۰	(850,010)		850.010				O Count to Depart of			۰
(1,346,27) (1,346,27)	0 0 1,044,946 1,044,946	0	0	(301,324) (301,324)	0	0	0	0	0 0 (301 0 (301	0 324) 324)	2,477,015 2,477,015	324,154 324,154	0 0 1 0 1	0 ,851,537 ,851,537	0 1		0	0	0 1,851,537 1,851,537	597,598 597,598	(2,640,464) (2,640,464)	0	5,097,599 5,097,599	0	0	0 0	0	0	0	0 5,007,599 5,007,599	0 0 0 0,091 0 0,091	0 0 1 2,897 1 2,897	11,5 11,5	0 IS	0 1,107,096 1,107,096	(1,137,505) 3,802,407 2,664,901	(1,137,505) (1,295,192) (2,432,698)
(1,346,27)	1,044,946			(301.304)	0			0	0 (301	0 324)	2.477.015	324.154	0 1	0 851.537	0			۰	1,851,537	597.598	(2,640,464)		5.097.599	0			0			5.007.500	0.691	2.097	11.5		1.107.096	0 2,664,901	(2.432.698)



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	86,529,652	1	5,191,780	1	0	0	86,529,652	1	10%	(10,800
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	27,228,067	0	2,995,087	0	0	0	27,228,067	0	5%	(1,418
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	47,449,870	188,530	45,551,875	180,990	0	0	47,449,870	188,530	79%	(
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	255,469	0	255,469	0	0	0	255,469	0	0%	(
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	152,795	406	152,795	406	0	0	152,795	406	0%	(
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,361,607	6,470	1,361,607	6,470	0	0	1,361,607	6,470	3%	(
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	56,843,411	96,786	56,843,411	96,786	0	0	56,843,411	96,786	1%	(
	Total	219,820,871	292,193	112,352,024	284,653	0	0	219,820,871	292,193	100%	(12,218

Threshold Test

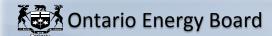
Total Claim (including Account 1568)	\$1,107,096
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,107,096
Threshold Test (Total claim per kWh) 2	\$0.0050

1568 Account Balance from Continuity Schedule 0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

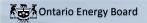
Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP			ocated based on Total less WMP		
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1595_(2016)	1568
RESIDENTIAL SERVICE CLASSIFICATION	39.4%	88.4%	39.4%	139,924	2,791	(132,653)	86,524	137,597	0	53,098	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.4%	11.6%	12.4%	44,029	366	(41,742)	27,226	43,297	0	28,313	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	21.6%	0.0%	21.6%	76,729	0	(72,742)	47,447	75,454	0	407,089	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	413	0	(392)	255	406	0	1,905	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	247	0	(234)	153	243	0	1,325	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	2,202	0	(2,087)	1,362	2,165	0	16,884	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	25.9%	0.0%	25.9%	91,919	0	(87,143)	56,839	90,391	0	7,495	0
Total	100.0%	100.0%	100.0%	355,464	3,157	(336,994)	219,806	349,554	0	516,109	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



2a					noo account balance	, ao at 2000201 0 1, 2	2016, enter 2016.)			
Za	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?		(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)							
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?	Yes	(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)							
3a	Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.	Transition Customers -	Non-loss Adjusted Billing Determinants by Customer							
					201		20			15
		Customer	Rate Class GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	kWh	January to June 8,160,896	July to December 9,065,795	January to June	July to December	January to June	July to December
		Customer 1	GENERAL SERVICE SO to 4,555 KW SERVICE CE ISSUITO THOM		27,334					
				kW		28,090	-			-
				Class A/B	В В	A 28,090	-	-	-	



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2014

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		rotar	2017	2016	2015
Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or					
full year)	Α	228,399,812	103,286,229	125,113,583	-
year)	В	8,160,896	8,160,896	-	-
Transition Gastomoro I orden of Total Gonoampilon		3.5/%			

Allocation of Total GA Balance \$

Total GA Balance	D	\$ -
Transition Gasternore Fortion of Grit Balance	L-0 D	\$ -
GA Balance to be disposed to Current Class B Customers through		
Rate Rider	F=D-E	\$ -

Allocation of GA Balances to Class A/B Transition Customers

# Of Oldas Pela Transition Oustomers	1						
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period WhenThey Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Word Class B	During the Period When They Were Class B Customers in	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2015		When They Were a Class B	Monthly Equal Payments
Customer 1	8,160,896	8,160,896	0	0	100.00%	\$ -	\$ -
Total	8,160,896	8,160,896	0	0	100.00%	\$ -	



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1588 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate inders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

89 le.		
	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2017 Consumption excluding WMP	Consumption for Class A Customers that were Class A for the entire period GA blance accumulated	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,191,780	0	0	5,191,780	5.5%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,995,087	0	0	2,995,087	3.1%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	45,551,875	0	17,226,691	28,325,184	29.8%	\$0	\$0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	255,469	0	0	255,469	0.3%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	152,795	0	0	152,795	0.2%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,361,607	0	0	1,361,607	1.4%	\$0	\$0.0000	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	56,843,411	0	0	56,843,411	59.8%	\$0	\$0.0000	kWh
	Total	112,352,024	0	17,226,691	95,125,333	100.0%	\$0	·	



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was Last Disposed.

Never Disposed (Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

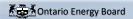
		TOTAL	2017	2016	2015
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	А	228,399,812	103,286,229	125,113,583	-
year)	В	8,160,896	8,160,896	-	1
	• • • • • • • • • • • • • • • • • • • •	3.57%	95,125,333	125,113,583	- 1

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	\$ -
		\$ -
through Rate Rider	F=D-E	\$ -

Allocation of CBR Class B Balances to Transition Customers

# Of Class A/B Transition Customers		'						
Customer	Consumption (kWh) for Trans Customers During the Period They were Class B Customers		Customers During the Period	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016	(kWh) for Transition Customers During the Period When They		Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal
Customer 1		8,160,896	8,160,896	-	-	100.00%	s -	\$ -
Total		8,160,896		-	-	100.00%		\$ -



The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

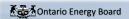
Please select the Year the Account 1580 CBR Class B was Last Disposed.

Never Disposed

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
SENTINEL LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

			Total Metered 2017 Cons	sumption for Class								
	Total Metered 2017 Co Minus WMP		A customers that were entire period CBR C accumula	lass B balance	Total Metered 2017 Consum that Transitioned Between C the period CBR Class B ba	class A and B during	Metered Consumption for C Customers (Total Consumption A and Transition Customers	LESS WMP, Class	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
	kWh	kW	kWh	kW	kWh	kW	kWh	kW				
kWh	86,529,652	1		0 0	0	0	86,529,652	1	42.7%	\$0	\$0.0000	kWh
kWh	27,228,067	0		0 0	0	0	27,228,067	0	13.4%	\$0	\$0.0000	kWh
kWh	47,449,870	188,530		0 0	17,226,691	55,424	30,223,179	133,106	14.9%	\$0	\$0.0000	kW
kWh	255,469	0		0 0	0	0	255,469	0	0.1%	\$0	\$0.0000	kWh
kWh	152,795	406		0 0	0	0	152,795	406	0.1%	\$0	\$0.0000	kW
kWh	1,361,607	6,470		0 0	0	0	1,361,607	6,470	0.7%	\$0	\$0.0000	kW
kWh	56,843,411	96,786		0 0	0	0	56,843,411	96,786	28.1%	\$0	\$0.0000	kWh
Total	219,820,871	292,193		0 0	17,226,691	55,424	202,594,180	236,769	100.0%	\$0		

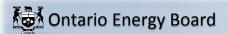


Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) DVA Proposed Rate Rider Recovery Period (in months) LRAM Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

	,	Total Metered	Metered kW	Total Metered	Total Metered	Allocation of Group 1 Account Balances to All	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If	Deferral/Variance Account Rate	Deferral/Variance Account Rate Rider for Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) 2	Rider 2	(if applicable) 2	Rate Rider	Revenue Reconcilation 1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	86,529,652	1	86,529,652	1	287,281		0.0033		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	27,228,067	0	27,228,067	0	101,491		0.0037		0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	47,449,870	188,530	47,449,870	188,530	533,976		2.8323		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	255,469	0	255,469	0	2,588		0.0101		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	152,795	406	152,795	406	1,734		4.2704		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,361,607	6,470	1,361,607	6,470	20,525		3.1723		0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	56,843,411	96,786	56,843,411	96,786	159,502		0.0028		0.0000	
											1 104 265 57



(Positive #)

Incentive Regulation Model for 2019 Filers

0

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation

(FOSILIVE #)		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2012	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	12,545,088	\$ 12,545,088
Deduction from taxable capital up to \$15,000,000	\$ 12,545,088	\$ 12,545,088
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 383,811	\$ 383,811
Corporate Tax Rate	15.50%	18.35%
Tax Impact	\$ 54,491	\$ 70,444
Grossed-up Tax Amount	\$ 70,403	\$ 86,279
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 70,403	\$ 86,279
Total Tax Related Amounts	\$ 70,403	\$ 86,279
Incremental Tax Savings		\$ 15,876
Sharing of Tax Amount (50%)		\$ 7,938

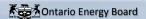


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Volumetric Rate Revenue kWh	Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	10,023	95,979,438		12.72	0.0090		1,529,911	863,815	0	2,393,726	63.9%	36.1%	0.0%	63.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,214	32,594,962		14.97	0.0076		218,083	247,722	0	465,805	46.8%	53.2%	0.0%	12.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	93	66,668,106	214,067	195.61		1.8515	218,301	0	396,345	614,646	35.5%	0.0%	64.5%	16.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	32	188,991		7.46	0.0023		2,865	435	0	3,299	86.8%	13.2%	0.0%	0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	7	5,564	15	3.79		7.1055	318	0	107	425	74.9%	0.0%	25.1%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,801	2,225,084	6,083	1.50		14.6485	50,418	0	89,107	139,525	36.1%	0.0%	63.9%	3.7%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	4	42,996,782	96,049	2473.48		0.3679	118,727	0	35,336	154,063	77.1%	0.0%	22.9%	4.1%
T-1-1		44.474	240 050 027	245 244				2 420 522	4 444 074	F 20 00F	3.774.400				400.00

Rate Class			Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider		
RESIDENTIAL	SERVICE CLASSIFICATION	kWh	86,529,652	1	5,038	0.00	\$/customer	
GENERAL SER	RVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	27,228,067		980	0.0000	kWh	If the allocated tax sharing amount does not produce a rate rider in one or
GENERAL SER	RVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	47,449,870	188,530	1,294	0.0000	kW	more rate class (except for the Standby rate class), a distributor is
UNMETERED	SCATTERED LOAD SERVICE CLASSIFICATION	kWh	255,469		7	0.0000	kWh	required to transfer the entire OEB-approved tax sharing amount into
SENTINEL LIG	SHTING SERVICE CLASSIFICATION	kW	152,795	406	1	0.0000	kW	account 1595 for disposition at a later date (see Filing Requirements,
	TING SERVICE CLASSIFICATION	kW	1,361,607	6,470	294	0.0000	kW	Appendix B)
EMBEDDED E	DISTRIBUTOR SERVICE CLASSIFICATION	kWh	56,843,411	96,786	324	0.0000	kWh	
Total			219,820,871	292,193	\$7,938			

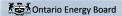


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	86.529.652	1	1.0810	93.538.554
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	86,529,652	1	1.0810	93,538,554
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	27,228,067	0	1.0810	29,433,540
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	27,228,067	0	1.0810	29,433,540
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6785	47,449,870	188,530		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973	47,449,870	188,530		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	255,469	0	1.0810	276,162
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	255,469	0	1.0810	276,162
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0300	152,795	406		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4986	152,795	406		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0202	1,361,607	6,470		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4677	1,361,607	6,470		
	Retail Transmission Rate - Network Service Rate	\$/kW	2.6785	56,843,411	96,786		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973	56,843,411	96,786		

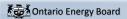


Uniform Transmission Rates	Unit		2017			2018		2019
Rate Description			Rate			Rate		Rate
Network Service Rate	kW	\$		3.66	\$	3.61	\$	3.61
Line Connection Service Rate	kW	\$		0.87	\$	0.95	\$	0.95
Transformation Connection Service Rate	kW	\$		2.02	\$	2.34	\$	2.34
Hydro One Sub-Transmission Rates	Unit		2017			2018		2019
Rate Description			Rate			Rate		Rate
Network Service Rate	kW	\$		3.1942	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$		0.7710	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$		1.7493	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$		2.5203	\$	2.5203	\$	2.5203
If needed, add extra host here. (I)	Unit		2017			2018		2019
Rate Description			Rate			Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		2017			2018		2019
Rate Description			Rate			Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$		Historical 2017		Cu	rrent 2018	Fo	recast 2019



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the lilling data entered in "Units Billing" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IECO		Network		130	ne Connecti	ion	Transfo	rmation Co	onnection	Total	
IESO Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Connection mount
										_	
January		\$0.00			\$0.00			\$0.00		\$ \$	-
February		\$0.00			\$0.00			\$0.00		\$	-
March April		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$	-
May		\$0.00			\$0.00			\$0.00		s S	
June		\$0.00			\$0.00			\$0.00		\$	
July		\$0.00			\$0.00			\$0.00		\$	
August		\$0.00			\$0.00			\$0.00		\$	
September		\$0.00			\$0.00			\$0.00		\$	
October		\$0.00			\$0.00			\$0.00		\$	
November		\$0.00			\$0.00			\$0.00		\$	-
December		\$0.00			\$0.00			\$0.00		\$	-
Total			¢ .				-				
	- 3	Network	\$ -		s - ne Connecti	\$ -	Transfer	s - rmation Co	S -	\$	
Hydro One		Network			ie Connecti	IOII	Transio	mation cc	onnection	I otal C	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Aı	mount
January	40,064	\$3.1942	\$ 127,972	27,899	\$0.7710	\$ 21,510	40,646	\$1.7493	\$ 71,103	\$	92,613
February	37,752	\$3.1942	\$ 120,586	26,894	\$0.7710	\$ 20,735	38,831	\$1.7493	\$ 67,927	\$	88,662
March	34,210	\$3.1942	\$ 109,274	25,291	\$0.7710	\$ 19,499	36,834	\$1.7493	\$ 64,434	\$	83,933
April	36,618	\$3.1942	\$ 116,967	24,282	\$0.7710	\$ 18,722	37,454	\$1.7493	\$ 65,518	\$	84,240
May	32,055	\$3.1942	\$ 102,389	22,391	\$0.7710	\$ 17,264	32,976	\$1.7493	\$ 57,685	\$	74,949
June	53,625	\$3.1942	\$ 171,288	37,016	\$0.7710	\$ 28,539	53,682	\$1.7493	\$ 93,907	\$	122,446
July	54,690	\$3.1942	\$ 174,690	37,604	\$0.7710	\$ 28,993	54,690	\$1.7493	\$ 95,669	\$	124,662
August	52,066	\$3.1942	\$ 166,309	35,848	\$0.7710	\$ 27,639	52,066	\$1.7493	\$ 91,079	\$	118,718
September	53,493	\$3.1942	\$ 170,869	36,697	\$0.7710	\$ 28,294	53,493	\$1.7493	\$ 93,576	\$	121,870
October	37,385	\$3.1942	\$ 119,414	26,417	\$0.7710	\$ 20,368	38,147	\$1.7493	\$ 66,730	\$	87,098
November	36,739	\$3.1942	\$ 117,351	26,008	\$0.7710	\$ 20,052	37,172	\$1.7493	\$ 65,025	\$	85,077
December	41,317	\$3.1942	\$ 131,975	28,341	\$0.7710	\$ 21,851	41,370	\$1.7493	\$ 72,369	\$	94,220
Total	510,013 \$	3.1942	\$ 1,629,083	354,690	\$ 0.7710	\$ 273,465	517,362	\$ 1.7493	\$ 905,022	\$	1,178,487
Add Extra Host Here (I)		Network		Liu	ne Connecti	ion	Transfo	rmation Co	onnection	Total C	Connection
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Aı	mount
January	\$				\$ -			\$ -		\$	-
February	S				\$ -			\$ -		\$	
March	\$				\$ -			\$ -		\$	-
April	S				\$ -			\$ -		\$	-
May	\$	-			\$ -			\$ -		\$	-
June	\$	-			\$ -			\$ -		\$	-
July	\$				\$ -			\$ -		\$	-
August	\$				\$ -			\$ -		\$	-
September	S	-			\$ -			\$ -		\$	-
October	S	-			\$ -			\$ -		\$	-
November December	S				\$ - \$ -			\$ - \$ -		\$ \$	
Total	· s		s -		¢ .	¢ .		e .	•	\$	
Add Extra Host Here (II)		Network	,	- 10	ne Connecti	lon	Transfo	rmation Co	onnection		Connection
(if needed)		Network			ie Comilecti	ion		madon cc	Jillection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Aı	mount
January	\$				\$ -			\$ -		\$	
February	S	-			s -			s -		\$	
March	S	-			\$ -			\$ -		\$	
April	\$	-			s -			\$ -		\$	-
May	\$	-			s -			s -		\$	-
June	S				\$ -			\$ -		\$	-
July	\$				\$ -			\$ -		\$	-
August	\$				\$ -			\$ -		\$	-
September	\$				\$ -			\$ -		\$	-
October	\$	-			\$ -			\$ -		\$	
November	\$	-			\$ -			\$ -		\$	-
December					\$ -			\$ -		\$	-
	\$									_	
Total			٩ .		\$.	٠.		ς.			
Total	- \$		\$ -	-	\$ -	\$ -	Transfe	\$ -	\$ -	\$	
Total	- \$	Network	\$ -		\$ -			rmation Co		Total C	Connection
			\$ -	- Lit Units Billed	\$ - ne Connecti	\$ -	Transfo Units Billed	*	onnection Amount	Total C	Connection
Total Month	- \$ Units Billed	Network Rate		Units Billed	Rate	Amount	Units Billed	rmation Co	Amount	Total C	mount
Total Month January	- \$ Units Billed	Network Rate	\$ 127,972	Units Billed 27,899	Rate \$ 0.7710	Amount \$ 21,510	Units Billed 40,646	Rate \$ 1.7493	Amount \$ 71,103	Total C	mount 92,613
Total Month January February	- \$ Units Billed 40,064 \$ 37,752 \$	Network Rate 3.1942 3.1942	\$ 127,972 \$ 120,586	Units Billed 27,899 26,894	Rate \$ 0.7710 \$ 0.7710	Amount \$ 21,510 \$ 20,735	Units Billed 40,646 38,831	Rate \$ 1.7493 \$ 1.7493	Amount \$ 71,103 \$ 67,927	Total C	92,613 88,662
Total Month January February March	- \$ Units Billed 40.064 \$ 37.752 \$ 34.210 \$	Network Rate 3.1942 3.1942 3.1942	\$ 127,972 \$ 120,586 \$ 109,274	Units Billed 27,899 26,894 25,291	Rate \$ 0.7710 \$ 0.7710 \$ 0.7710	Amount \$ 21,510 \$ 20,735 \$ 19,499	Units Billed 40,646 38,831 36,834	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 71,103 \$ 67,927 \$ 64,434	An	92,613 88,662 83,933
Total Month January February March April	- \$ Units Billed 40,064 \$ 37,752 \$	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967	Units Billed 27,899 26,894	Rate \$ 0.7710 \$ 0.7710	Amount \$ 21,510 \$ 20,735	Units Billed 40,646 38,831	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 71,103 \$ 67,927 \$ 64,434	Total C	92,613 88,662
Total Month January February March	- \$ Units Billed 40,064 \$ 37,752 \$ 34,210 \$ 36,618 \$	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389	Units Billed 27,899 26,894 25,291 24,282	Rate \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	Amount \$ 21.510 \$ 20.735 \$ 19,499 \$ 18,722	Units Billed 40,646 38,831 36,834 37,454	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518 \$ 57,685	And	92,613 88,662 83,933 84,240
Total Month January February March April May June	Units Billed 40.064 \$ 37.752 \$ 34,210 \$ 36,618 \$ 32,055 \$ 53,625 \$	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389 \$ 171,288	Units Billed 27,899 26,894 25,291 24,282 22,391 37,016	Rate \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	Amount \$ 21,510 \$ 20,735 \$ 19,499 \$ 18,722 \$ 17,264 \$ 28,539	Units Billed 40,646 38,831 36,834 37,454 32,976 53,682	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518 \$ 57,685 \$ 93,907	Art S S S S S S S S S S S S S S S S S S S	92,613 88,662 83,933 84,240 74,949 122,446
Total Month January February March April May June July	Units Billed 40,064 \$ 37,752 \$ 34,210 \$ 36,618 \$ 32,055 \$	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389 \$ 171,288 \$ 174,690	Units Billed 27,899 26,894 25,291 24,282 22,391	Rate \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	Amount \$ 21,510 \$ 20,735 \$ 19,499 \$ 18,722 \$ 17,264 \$ 28,539	Units Billed 40,646 38,831 36,834 37,454 32,976	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518 \$ 57,685 \$ 93,907 \$ 95,669	And S S S S S S S S S S S S S S S S S S S	92,613 88,662 83,933 84,240 74,949 122,446 124,662
Total Month January February March April May June	Units Billed 40,064 \$ 37,752 \$ 34,210 \$ 36,618 \$ 32,055 \$ 53,625 \$ 54,690 \$	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389 \$ 171,288	Units Billed 27,899 26,894 25,291 24,282 22,391 37,016 37,604	Rate \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	Amount \$ 21,510 \$ 20,735 \$ 19,499 \$ 18,722 \$ 17,264 \$ 28,539 \$ 28,993	Units Billed 40,646 38,831 36,834 37,454 32,976 53,682 54,690	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518 \$ 57,685 \$ 93,907 \$ 95,669	Art S S S S S S S S S S S S S S S S S S S	92,613 88,662 83,933 84,240 74,949 122,446
Total Month January February March April May June July August	Units Billed 40,064 \$ 37,752 \$ 34,210 \$ 36,618 \$ 32,055 \$ 53,625 \$ 54,690 \$ 55,066 \$ 50,066	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389 \$ 171,288 \$ 174,690 \$ 166,309 \$ 170,869 \$ 119,414	27,899 26,894 25,291 24,282 22,391 37,016 37,604 35,848	Rate \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	Amount \$ 21,510 \$ 20,735 \$ 19,499 \$ 18,722 \$ 17,264 \$ 28,539 \$ 28,993 \$ 27,639 \$ 28,294 \$ 20,368	Units Billed 40,646 38,831 36,834 37,454 32,976 53,682 54,690 52,066	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518 \$ 57,685 \$ 93,907 \$ 95,669 \$ 91,079 \$ 93,576 \$ 66,730	Total C	92,613 88,662 83,933 84,240 74,949 122,446 124,662 118,718
Total Month January February March April May June July August September	Units Billed 40,064 \$ 37,752 \$ 34,210 \$ 36,618 \$ 32,055 \$ 53,625 \$ 54,690 \$ 52,066 \$ 53,493 \$ 37,385 \$ 37,385 \$	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389 \$ 171,288 \$ 174,690 \$ 166,309 \$ 170,869 \$ 119,414 \$ 117,351	27,899 26,894 25,291 24,282 22,391 37,016 37,604 35,848 36,697	Rate \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	Amount \$ 21,510 \$ 20,735 \$ 19,499 \$ 18,722 \$ 17,264 \$ 28,539 \$ 28,993 \$ 27,639 \$ 28,294 \$ 20,368 \$ 20,368 \$ 20,052	Units Billed 40,646 38,831 36,834 37,454 32,976 53,682 54,690 52,066 53,493	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518 \$ 57,685 \$ 93,907 \$ 95,669 \$ 91,079 \$ 93,576 \$ 66,730	Total C	92.613 88.662 83.933 84,240 74,949 122,446 124,662 118.718 121,870
Month January February March April May June July August September October	Units Billed 40,064 \$ 37,752 \$ 34,210 \$ 36,618 \$ 32,055 \$ 53,625 \$ 54,690 \$ 52,066 \$ 53,493 \$ 37,385 \$ 37,385 \$	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389 \$ 171,288 \$ 174,690 \$ 166,309 \$ 170,869 \$ 119,414	Units Billed 27,899 26,894 25,291 24,282 22,391 37,016 37,604 35,848 36,697 26,417	Rate \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	Amount \$ 21,510 \$ 20,735 \$ 19,499 \$ 18,722 \$ 17,264 \$ 28,539 \$ 28,993 \$ 27,639 \$ 28,294 \$ 20,368	Units Billed 40,646 38,831 36,834 37,454 32,976 53,682 54,690 52,066 53,493 38,147	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518 \$ 57,685 \$ 93,907 \$ 95,669 \$ 91,079 \$ 93,576 \$ 66,730	**Total C	92.613 88.662 83,933 84,240 74,949 122,446 124,662 118,718 121,870 87,098
Month January February March April May June July August September October November	Units Billed 40,064 \$ 37,752 \$ 34,210 \$ 36,618 \$ 32,055 \$ 53,625 \$ 54,690 \$ 52,066 \$ 53,493 \$ 37,385 \$ 36,739 \$ 41,317 \$	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389 \$ 171,288 \$ 174,690 \$ 166,309 \$ 170,869 \$ 119,414 \$ 117,351 \$ 131,975	Units Billed 27,899 26,894 25,291 24,282 22,391 37,016 37,604 35,848 36,697 26,417 26,008 28,341	Rate \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	Amount \$ 21,510 \$ 20,735 \$ 19,499 \$ 18,722 \$ 17,264 \$ 28,539 \$ 28,939 \$ 28,939 \$ 28,294 \$ 20,052 \$ 21,851	Units Billed 40,646 38,831 36,834 37,454 32,976 53,682 54,690 52,066 53,493 38,147 37,172 41,370	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518 \$ 77,885 \$ 93,907 \$ 95,689 \$ 91,079 \$ 93,576 \$ 66,730 \$ 65,025 \$ 72,369	**Total C	92,613 88,662 83,933 84,240 74,949 122,446 124,662 118,718 121,870 87,098 85,077 94,220
Month January February March April May June July August September October November	Units Billed 40.064 \$ 37.752 \$ 34.210 \$ 36.618 \$ 32.055 \$ 53.625 \$ 54.690 \$ 52.066 \$ 53.493 \$ 37.385 \$ 36,739 \$	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389 \$ 171,288 \$ 174,690 \$ 166,309 \$ 170,869 \$ 119,414 \$ 117,351 \$ 131,975	Units Billed 27.899 26.894 25,291 24,282 22,391 37,016 37,604 35,848 36,697 26,417 26,008	Rate \$ 0.7710 \$ 0.7710	Amount \$ 21,510 \$ 20,735 \$ 19,499 \$ 18,722 \$ 17,264 \$ 28,539 \$ 28,993 \$ 27,639 \$ 28,294 \$ 20,368 \$ 20,368 \$ 20,052	Units Billed 40,646 38,831 36,834 37,454 32,976 53,682 54,690 52,066 53,493 38,147 37,172 41,370	**Rate** \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.75	Amount \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518 \$ 57,685 \$ 93,907 \$ 95,689 \$ 91,079 \$ 93,576 \$ 66,730 \$ 65,025 \$ 72,369 \$ 905,022	And S S S S S S S S S S S S S S S S S S S	92,613 88,662 83,933 84,240 74,949 122,446 124,662 118,718 121,870 87,098 85,077
Month January February March April May June July August September October November	Units Billed 40,064 \$ 37,752 \$ 34,210 \$ 36,618 \$ 32,055 \$ 53,625 \$ 54,690 \$ 52,066 \$ 53,493 \$ 37,385 \$ 36,739 \$ 41,317 \$	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 127,972 \$ 120,586 \$ 109,274 \$ 116,967 \$ 102,389 \$ 171,288 \$ 174,690 \$ 166,309 \$ 170,869 \$ 119,414 \$ 117,351 \$ 131,975	Units Billed 27,899 26,894 25,291 24,282 22,391 37,016 37,604 35,848 36,697 26,417 26,008 28,341	Rate \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	Amount \$ 21,510 \$ 20,735 \$ 19,499 \$ 18,722 \$ 17,264 \$ 28,539 \$ 28,933 \$ 27,639 \$ 28,294 \$ 20,368 \$ 20,052 \$ 21,851 \$ 273,465	Units Billed 40,646 38,831 36,834 37,454 32,976 53,682 54,690 52,066 53,493 38,147 37,172 41,370	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 71,103 \$ 67,927 \$ 64,434 \$ 65,518 \$ 57,685 \$ 93,907 \$ 95,669 \$ 10,079 \$ 93,576 \$ 66,730 \$ 65,025 \$ 72,369 \$ 905,022 dit (if applicable)	**Total C	92,613 88,662 83,933 84,240 74,949 122,446 124,662 118,718 121,870 87,098 85,077 94,220



The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Network		Lir	ne Connection	n	Transfo	rmation Cor	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$ - \$		\$ -	-		\$ -		\$ 2.3400	\$ -	\$ - \$ -
February	- \$		\$ -			\$ -	-	\$ 2.3400 \$ 2.3400	\$ -	\$ -
March April	- \$ - \$		\$ - \$ -			\$ - \$ -	-	\$ 2.3400 \$ 2.3400	\$ - \$ -	\$ - \$ -
Mav	- \$		\$ - \$ -					\$ 2.3400	\$ -	\$ -
June	- \$	3.6100	\$ -		\$ 0.9500	\$ - \$ -		\$ 2.3400	\$ -	\$ -
July	- \$	3.6100	\$ -		\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
August	- \$		\$ -			\$ -	-	\$ 2.3400	\$ -	\$ -
September October	- \$ - \$	3.6100 3.6100	\$ - \$ -		\$ 0.9500 \$ 0.9500	\$ - \$ -		\$ 2.3400 \$ 2.3400	\$ - \$ -	\$ - \$ -
November	- \$	3.6100	\$ -		\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$ -
December	- \$	3.6100	\$ -		\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$ -
Total					•	\$ -		•		\$ -
	- 3	Network	\$ -		ne Connection		Tourse	rmation Cor	\$ -	
Hydro One	III ii Dille I		•			-				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February	40,064 \$ 37,752 \$	3.1942 3.1942	\$ 127,972 \$ 120,586	27,899 26,894	\$ 0.7710 : \$ 0.7710 :	\$ 21,510 \$ 20,735	40,646 38,831	\$ 1.7493 \$ 1.7493	\$ 71,103 \$ 67,927	\$ 92,613 \$ 88,662
March	37,752 \$ 34,210 \$		\$ 120,566		\$ 0.7710	\$ 20,735 \$ 19,499	36,834	\$ 1.7493	\$ 64,434	\$ 83,933
April	36,618 \$	3.1942	\$ 116,967	24,282	\$ 0.7710	\$ 18,722	37,454	\$ 1.7493	\$ 65,518	\$ 84,240
May	32,055 \$		\$ 102,389			\$ 17,264	32,976	\$ 1.7493	\$ 57,685	\$ 74,949
June	53,625 \$		\$ 171,288		\$ 0.7710	\$ 28,539	53,682	\$ 1.7493	\$ 93,907	\$ 122,446
July	54,690 \$		\$ 174,690		\$ 0.7710	\$ 28,993	54,690	\$ 1.7493	\$ 95,669	\$ 124,662
August September	52,066 \$ 53.493 \$		\$ 166,309 \$ 170,869			\$ 27,639 \$ 28,294	52,066 53,493	\$ 1.7493 \$ 1.7493	\$ 91,079 \$ 93,576	\$ 118,718 \$ 121,870
September October	53,493 \$ 37.385 \$		\$ 170,869 \$ 119,414			\$ 28,294 \$ 20,368	53,493 38,147	\$ 1.7493 \$ 1.7493	\$ 93,576 \$ 66,730	\$ 121,870 \$ 87.098
November		3.1942	\$ 117.351	26,008			36,147	\$ 1.7493		
December	36,739 \$ 41,317 \$	3.1942	\$ 131,975	28,341	\$ 0.7710	\$ 20,052 \$ 21,851	41,370	\$ 1.7493	\$ 65,025 \$ 72,369	\$ 85,077 \$ 94,220
Total	510,013 \$	3.19	\$ 1,629,083	354,690	\$ 0.77	\$ 273,466	517,362	\$ 1.75	\$ 905,022	\$ 1,178,488
Add Extra Host Here (I)		Network		Lir	ne Connection	n	Transfo	rmation Cor	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$		\$ -		s - :	\$ -		\$ -	\$ -	\$ -
February	- s		\$ - \$ -			\$ - \$ -		\$ -	\$ -	\$ -
March	- š		\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April	- S		\$ -		\$ -	\$ -		S -	\$ -	\$ -
May	- \$		\$ -			\$ -	-	\$ -	\$ -	\$ -
June	- \$		\$ -			\$ -	-	\$ -	\$ -	\$ -
July	- \$ - \$		\$ -		\$ -	\$ - \$ -		\$ -	\$ - \$ -	\$ -
August September	- S		\$ - \$ -			\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
October	- \$		\$ - \$ -		\$ -	\$ - \$ -		\$ -	\$ -	\$ -
November	- \$		\$ -			\$ -		\$ -	\$ -	\$ -
December	- \$		\$ -	-		\$ -	-	\$ -	\$ -	\$ -
Total	- s		s -		\$ -	s -		s -	s -	<u> </u>
Add Extra Host Here (II)		Network	.		ne Connection		Transfo	rmation Cor		Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$		\$ -			\$ -		\$ -	\$ -	\$ -
February	- \$ - \$		\$ -		\$ -	\$ - \$ -	-	\$ -	\$ -	\$ - \$ -
March April	- S		\$ - \$ -		\$ - : \$ - :	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
Mav	- s		\$ - \$ -			\$ - \$ -		\$ - \$ -	\$ -	\$ -
June	- s		\$ -		\$ - :	\$ -		\$ -	\$ -	\$ -
July	- \$		\$ -			\$ -	-	\$ -	\$ -	\$ -
August	- \$		\$ -			\$ -	-	\$ -	\$ -	\$ -
September	- \$		\$ -			\$ -	-	\$ -	\$ -	\$ -
October November	- \$ - \$		\$ - \$ -			\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ - \$ -
December	- \$		\$ -			\$ -		\$ -	\$ -	\$ -
Total	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		Network		Lir	ne Connection	n	Transfo	rmation Cor	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,064 \$	3.1942	\$ 127,972	27,899	\$ 0.7710	\$ 21,510	40,646	\$ 1.7493	\$ 71,103	\$ 92,613
February	37,752 \$	3.1942	\$ 127,972 \$ 120,586	26,894	\$ 0.7710	\$ 20,735	38,831	\$ 1.7493	\$ 67,927	\$ 92,613
March	34,210 \$	3.1942	\$ 109,274	25,291	\$ 0.7710	\$ 19,499	36,834	\$ 1.7493	\$ 64,434	\$ 83,933
April	36,618 \$	3.1942	\$ 116,967	24,282	\$ 0.7710	\$ 18,722	37,454	\$ 1.7493	\$ 65,518	\$ 84,240
May	32,055 \$	3.1942	\$ 102,389	22,391	\$ 0.7710	\$ 17,264	32,976	\$ 1.7493	\$ 57,685	\$ 74,949
June	53,625 \$		\$ 171,288		\$ 0.7710	\$ 28,539	53,682	\$ 1.7493	\$ 93,907	\$ 122,446
July August	54,690 \$ 52,066 \$		\$ 174,690 \$ 166,309		\$ 0.7710 : \$ 0.7710 :	\$ 28,993 \$ 27,639	54,690 52,066	\$ 1.7493 \$ 1.7493	\$ 95,669 \$ 91,079	\$ 124,662 \$ 118,718
August September	52,066 \$ 53,493 \$		\$ 166,309 \$ 170,869			\$ 27,639 \$ 28,294	52,066	\$ 1.7493	\$ 91,079 \$ 93,576	\$ 118,718 \$ 121,870
October	37,385 \$		\$ 119,414			\$ 20,368	38,147	\$ 1.7493	\$ 66,730	\$ 87,098
November	36,739 \$		\$ 117,351			\$ 20,052	37,172	\$ 1.7493	\$ 65,025	\$ 85,077
December	41,317 \$	3.1942	\$ 131,975	28,341	\$ 0.7710	\$ 21,851	41,370	\$ 1.7493	\$ 72,369	\$ 94,220
Total	510,013 \$	3.19	\$ 1,629,083	354,690	\$ 0.77	\$ 273,466	517,362	\$ 1.75	\$ 905,022	\$ 1,178,488
							Low Voltage Swit	chgear Cred	lit (if applicable)	\$ -
						Total includin	g deduction for Lov	v Voltage Sv	vitchgear Credit	\$ 1,178,488



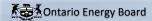
The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units

March Valle Billed	IESO	Netw	work	Line Connection	Transformation Connection	Total Connection
February	Month	Units Billed Ra	ite Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
Merelt	January	- \$ 3.6	.6100 \$ -	- \$ 0.9500 \$ -	- \$ 2.3400 \$ -	\$ -
Average	February	- \$ 3.0	.6100 \$ -	- \$ 0.9500 \$ -	- \$ 2.3400 \$ -	\$ -
May: \$ 3,0100 \$ \$ \$ 0,0000 \$ \$ \$ 2,0000 \$ \$ \$ 2,2000 \$ \$ \$ 0,0000 \$ \$ \$ 0,0000 \$ \$ \$ 0,0000 \$ \$ \$ 0,0000 \$ \$ \$ 0,0000 \$ \$ 0,000						
Anne						
April			6100 \$ -			
Appear			6100 \$ -			
Segmenter \$ 3,0100 \$ - \$ 0,0000 \$ - \$ 2,2400 \$ - \$ 3						
November S 2,070.0 S						
Total S	October			- \$ 0.9500 \$ -		\$ -
Total				Ψ 0.0000 Ψ	- \$ 2.3400 \$ -	
Morth	December	- \$ 3.0	.6100 \$ -	- \$ 0.9500 \$ -	- \$ 2.3400 \$ -	\$ -
Morth	Total	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
April	Hydro One	Netv	work	Line Connection	Transformation Connection	Total Connection
February	Month	Units Billed Ra	ite Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
February	January	40,064 \$ 3.	.1942 \$ 127,972	27,899 \$ 0.7710 \$ 21,510	40,646 \$ 1.7493 \$ 71,103	\$ 92,613
March	February	37,752 \$ 3.	.1942 \$ 120,586	26,894 \$ 0.7710 \$ 20,735	38,831 \$ 1.7493 \$ 67,927	\$ 88,662
May		34,210 \$ 3.	.1942 \$ 109,274	25,291 \$ 0.7710 \$ 19,499	36,834 \$ 1.7493 \$ 64,434	\$ 83,933
June					37,454 \$ 1.7493 \$ 65,518	
July						
August			1942 \$ 171,288	37,016 \$ 0.7710 \$ 28,539	53,682 \$ 1.7493 \$ 93,907	\$ 122,446
September						
Concision						
November 14,737 \$ 1,942 \$ 1,91975 \$ 20,008 \$ 0,7710 \$ 2,0062 \$ 37,772 \$ 1,7493 \$ 7,209 \$ 9,94,277						
December 41377 5 31942 5 131875 28,341 5 0.7710 5 21,851 41,370 5 17,492 5 72,596 5 94,220		36,739 \$ 3.	.1942 \$ 117,351	26,008 \$ 0.7710 \$ 20,052	37,172 \$ 1.7493 \$ 65,025	
Morth Units Billed Rate Amount Units Billed Rate						
Month	Total	510,013 \$	3.19 \$ 1,629,083	354,690 \$ 0.77 \$ 273,466	517,362 \$ 1.75 \$ 905,022	\$ 1,178,488
January	Add Extra Host Here (I)	Netw	vork	Line Connection	Transformation Connection	Total Connection
February	Month	Units Billed Ra	ite Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
March						
April				- \$ - \$ -		\$ -
May						
June						
August S S S S S S S S S						
August						
September						
November		- \$				
Total S	October	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
Add Extra Host Here (III)						
Note	December	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount	Total	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
January	Add Extra Host Here (II)	Netw	work	Line Connection	Transformation Connection	Total Connection
February	Month	Units Billed Ra	ite Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
March				- \$ - \$ -		\$ -
April						
May						
June						
July			- 3 -			
August						
September		- \$				
November - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	September		- \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
Total Network		- \$				
Total Network			- S -			
Total Network				- S - S -	- S - S -	
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount	December	- \$	- \$ -			
January 40,064 \$ 3.19 \$ 127,972 27,899 \$ 0.77 \$ 21,510 40,646 \$ 1.75 \$ 71,103 \$ 92,613 February 37,752 \$ 3.19 \$ 120,596 26,894 \$ 0.77 \$ 20,735 38,811 \$ 1.75 \$ 67,927 \$ 88,662 March 34,210 \$ 3.19 \$ 109,274 25,291 \$ 0.77 \$ 19,499 36,834 \$ 1.75 \$ 64,434 \$ 83,933 April 36,618 \$ 3.19 \$ 116,967 24,282 \$ 0.77 \$ 18,722 37,454 \$ 1.75 \$ 65,518 \$ 84,240 May 32,055 \$ 3.19 \$ 102,399 22,391 \$ 0.77 \$ 18,722 37,454 \$ 1.75 \$ 65,518 \$ 84,240 June 53,625 \$ 3.19 \$ 171,288 37,016 \$ 0.77 \$ 28,539 53,882 \$ 1.75 \$ 93,997 \$ 122,446 July 54,690 \$ 3.19 \$ 171,288 37,016 \$ 0.77 \$ 28,539 53,882 \$ 1.75 \$ 93,997 \$ 122,446 July 54,690 \$ 3.19 \$ 174,690 37,604 \$ 0.77 \$ 28,593 54,690 \$ 1.75 \$ 91,079 \$ 118,718 \$ 89,149 \$ 10,000 \$ 10	December Total	- \$ - \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
February 37,752 \$ 3.19 \$ 120,596 26,894 \$ 0.77 \$ 20,735 38,831 \$ 1.75 \$ 67,927 \$ 88,662 March 34,210 \$ 3.19 \$ 109,274 25,291 \$ 0.77 \$ 19,499 36,834 \$ 1.75 \$ 64,434 \$ 83,933 April 36,618 \$ 3.19 \$ 116,967 24,282 \$ 0.77 \$ 18,722 37,464 \$ 1.75 \$ 66,518 \$ 84,240 May 32,055 \$ 3.19 \$ 102,399 22,391 \$ 0.77 \$ 17,264 32,976 \$ 1.75 \$ 57,685 \$ 74,949 June 53,625 \$ 3.19 \$ 171,288 37,016 \$ 0.77 \$ 28,539 53,682 \$ 1.75 \$ 93,907 \$ 122,446 July 54,690 \$ 3.19 \$ 174,680 37,604 \$ 0.77 \$ 28,539 53,682 \$ 1.75 \$ 93,907 \$ 122,446 July 54,690 \$ 3.19 \$ 166,309 35,848 \$ 0.77 \$ 27,639 52,066 \$ 1.75 \$ 91,079 \$ 118,718 \$ 100,000 \$ 124,690 \$ 1.75 \$ 100,000 \$ 124,690 \$ 1.75 \$ 100,000 \$ 124,690 \$ 1.75 \$ 100,000 \$ 124,690 \$ 1.75 \$ 100,000 \$ 124,690 \$ 1.75 \$ 100,000 \$ 124,690 \$ 1.75 \$ 100,000 \$ 124,690 \$ 1.75 \$ 100,000 \$ 124,690 \$ 1.75 \$ 100,000 \$ 124,690 \$ 1.75 \$ 100,000 \$ 124,690 \$ 1.75 \$ 100,000 \$ 124,690 \$ 1.75 \$ 100,000 \$ 124,690 \$ 1.75 \$ 100,000 \$ 124,690 \$ 1.75 \$ 100,000 \$ 118,718	December Total Total	- \$ - \$ Netw	- \$ - - \$ - work	- \$ - \$ - Line Connection	- \$ - \$ - Transformation Connection	\$ - Total Connection
March 34,210 \$ 19,82 109,274 25,291 \$ 0,77 \$ 19,499 36,834 \$ 1,75 \$ 65,518 \$ 83,933 April 36,618 \$ 3,19 \$ 102,389 24,282 \$ 0,77 \$ 17,264 32,976 \$ 1,75 \$ 65,518 \$ 84,240 May 32,655 \$ 3,19 \$ 102,389 22,391 \$ 0,77 \$ 17,264 32,976 \$ 1,75 \$ 65,518 \$ 84,240 July 54,690 \$ 3,19 \$ 174,690 37,604 \$ 0,77 \$ 28,933 54,800 \$ 1,75 \$ 6,669 \$ 124,662 August 52,066 \$ 3,19 \$ 174,690 37,604 \$ 0,77 \$ 28,993 54,800 \$ 1,75 \$ 6,669 \$ 124,662 August 52,066 \$ 3,19 \$ 170,889 36,697 \$ 0,77 \$ 28,294 53,493 \$ 1,75 \$ 93,576 \$ 121,870 October 37,385 \$ 3,19 \$ 170,889 36,697 \$ 0,77 \$ 20,368 38,147 \$ 1,75 \$ 66,730 \$ 87,938 <t< td=""><td>December Total Total Month</td><td>- \$ - S Netw</td><td>- \$ - work</td><td>- \$ - \$ - Line Connection Units Billed Rate Amount</td><td>- \$ - \$ - Transformation Connection Units Billed Rate Amount</td><td>\$ - Total Connection Amount</td></t<>	December Total Total Month	- \$ - S Netw	- \$ - work	- \$ - \$ - Line Connection Units Billed Rate Amount	- \$ - \$ - Transformation Connection Units Billed Rate Amount	\$ - Total Connection Amount
April 36.618 \$ 3.19 \$ 116,967 24,282 \$ 0.77 \$ 18,722 37.454 \$ 1.75 \$ 65,518 \$ 84,240 May 32,055 \$ 3.19 \$ 102,389 22,331 \$ 0.77 \$ 12,762 32,976 \$ 1.75 \$ 57,685 \$ 74,949 July 54,690 \$ 3.19 \$ 171,288 37,016 \$ 0.77 \$ 28,539 53,682 \$ 1.75 \$ 93,907 \$ 122,446 July 54,690 \$ 3.19 \$ 174,690 37,604 \$ 0.77 \$ 27,639 52,666 \$ 1.75 \$ 90,5669 \$ 124,692 August 52,066 \$ 3.19 \$ 166,309 35,848 \$ 0.77 \$ 27,639 52,066 \$ 1.75 \$ 91,079 \$ 118,718 September 53,493 \$ 3.19 \$ 119,414 26,417 \$ 0.77 \$ 20,368 38,147 \$ 1.75 \$ 66,739 \$ 87,098 October 37,385 \$ 3.19 \$ 119,414 26,417 \$ 0.77 \$ 20,368 38,147 \$ 1.75 \$ 66,725 \$ 85,078	December Total Total Month January	- \$ - \$ Netw. Units Billed Ra	- \$ - work ate Amount 3.19 \$ 127,972	Line Connection Units Billed Rate Amount 27,899 \$ 0.77 \$ 21,510	- \$ - \$	\$ - Total Connection Amount \$ 92,613
May 32.055 \$ 3.19 \$ 102.389 22.391 \$ 0.77 \$ 17.264 32.976 \$ 1.75 \$ 57.685 \$ 74,949 June 53.625 \$ 3.19 \$ 171.288 37.016 \$ 0.77 \$ 28.539 53.682 \$ 1.75 \$ 93.907 \$ 122.466 July 54.690 \$ 3.19 \$ 174.690 37.604 \$ 0.77 \$ 28.993 54.690 \$ 1.75 \$ 93.907 \$ 122.466 August 52.066 \$ 3.19 \$ 174.690 35.848 \$ 0.77 \$ 273.693 52.066 \$ 1.75 \$ 95.669 \$ 124.662 August 52.066 \$ 3.19 \$ 170.869 36.897 \$ 0.77 \$ 28.294 53.493 \$ 1.75 \$ 93.576 \$ 118.718 September 53.493 \$ 3.19 \$ 170.869 36.697 \$ 0.77 \$ 28.294 53.493 \$ 1.75 \$ 93.576 \$ 124.870 October 37.385 \$ 3.19 \$ 119.414 26.417 \$ 0.77 \$ 20.368 38.147 \$ 1.75 \$ 66.730 \$ 87.098 November 36,739 \$ 3.19 \$ 117.351 26.008 \$ 0.77 \$ 20.368 38.147 \$ 1.75 \$ 66.730 \$ 87.098 November 41.317 \$ 3.19 \$ 131.975 28.341 \$ 0.77 \$ 21.851 41.370 \$ 1.75 \$ 72.369 \$ 94.220 Total 510.013 \$ 3.19 \$ 1.629.083 354.690 \$ 0.77 \$ 273.466 517.362 \$ 1.75 \$ 905.022 \$ 1.178.488 Low Voltage Switchgear Credit (if applicable) \$ -	December Total Total Month January February	- \$ Netw Units Billed Ra 40,064 \$ 37,752 \$	- \$	- \$ - \$ - \$ - Connection Units Billed Rate Amount 27,899 \$ 0.77 \$ 21,510 26.894 \$ 0.77 \$ 20,735	- \$ - \$ Transformation Connection Units Billed Rate Amount 40,646 \$ 1.75 \$ 71,103 38,831 \$ 1.75 \$ 67,927	\$ - Total Connection Amount \$ 92,613 \$ 88,662
June 53,625 \$ 3,19 \$ 171,288 37,016 \$ 0,77 \$ 28,539 53,882 \$ 1,75 \$ 93,997 \$ 122,446 July 54,690 \$ 3,19 \$ 174,690 37,604 \$ 0,77 \$ 28,993 54,690 \$ 1,75 \$ 93,997 \$ 122,446 August 52,066 \$ 3,19 \$ 166,309 35,848 \$ 0,77 \$ 27,639 52,066 \$ 1,75 \$ 91,079 \$ 118,718 September 53,493 \$ 3,19 \$ 170,869 36,697 \$ 0,77 \$ 20,368 38,147 \$ 1,75 \$ 93,576 \$ 121,870 October 37,385 \$ 3,19 \$ 119,414 26,417 \$ 0,77 \$ 20,368 38,147 \$ 1,75 \$ 66,793 \$ 87,098 November 36,739 \$ 3,19 \$ 119,414 26,417 \$ 0,77 \$ 20,368 38,147 \$ 1,75 \$ 66,725 \$ 85,079 December 41,317 \$ 3,19 \$ 119,755 28,341 \$ 0,77 \$ 21,851 41,370 \$ 1,75 \$ 90,5022 \$ 1,178,488 <td>December Total Total Month January February March</td> <td>- \$ Notw Units Billed Ra 40,064 \$ 37,752 \$ 34,210 \$</td> <td>- \$ - \$ - work site Amount 3.19 \$ 127,972 3.19 \$ 120,586 3.19 \$ 109,274</td> <td>Line Connection Units Billed Rate Amount 27,899 \$ 0.77 \$ 21,510 26,894 \$ 0.77 \$ 20,735 25,291 \$ 0.77 \$ 19,499</td> <td>- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td> <td>\$ - Total Connection Amount \$ 92,613 \$ 88,662 \$ 83,933</td>	December Total Total Month January February March	- \$ Notw Units Billed Ra 40,064 \$ 37,752 \$ 34,210 \$	- \$ - \$ - work site Amount 3.19 \$ 127,972 3.19 \$ 120,586 3.19 \$ 109,274	Line Connection Units Billed Rate Amount 27,899 \$ 0.77 \$ 21,510 26,894 \$ 0.77 \$ 20,735 25,291 \$ 0.77 \$ 19,499	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - Total Connection Amount \$ 92,613 \$ 88,662 \$ 83,933
July 54,690 \$ 174,690 37,604 \$ 0.77 \$ 28,993 54,690 \$ 1.75 \$ 95,669 \$ 124,662 August 52,066 \$ 3.19 \$ 166,399 35,848 \$ 0.77 \$ 28,993 54,690 \$ 1.75 \$ 91,079 \$ 118,718 September 53,493 \$ 3.19 \$ 170,869 36,687 \$ 0.77 \$ 28,294 53,493 \$ 1.75 \$ 93,576 \$ 121,870 October 37,385 \$ 3.19 \$ 117,351 26,008 \$ 0.77 \$ 20,038 38,147 \$ 1.75 \$ 66,730 \$ 87,098 November 36,739 \$ 3.19 \$ 117,351 26,008 \$ 0.77 \$ 20,052 37,172 \$ 1.75 \$ 65,025 \$ 85,077 December 41,317 \$ 3.19 \$ 117,955 28,341 \$ 0.77 \$ 21,651 41,370 \$ 1.75 \$ 65,025 \$ 85,077 December 41,317 \$ 3.19 \$ 1,629,083 354,690 \$ 0.77 \$ 273,466 517,362 \$ 1.75 \$ 905,022 \$ 1,178,488	December Total Total Month January February March April	- \$ Notw Units Billed Ra 40,064 \$ 37,752 \$ 34,210 \$ 36,618 \$ 32,055 \$	- \$	Line Connection Units Billed Rate Amount 27,899 \$ 0.77 \$ 21,510 26,894 \$ 0.77 \$ 20,735 25,291 \$ 0.77 \$ 19,499 24,282 \$ 0.77 \$ 18,722 22,291 \$ 0.77 \$ 17,264	- \$ - \$	\$ - Total Connection Amount \$ 92,613 \$ 88,662 \$ 83,933 \$ 84,240 \$ 74,949
September 53.493 \$ 3.19 \$ 170,869 36,667 \$ 0.77 \$ 28,294 53.493 \$ 1.75 \$ 93,576 \$ 121,870 Cotober 37,385 \$ 3.19 \$ 119,414 26,417 \$ 0.77 \$ 20,388 38,147 \$ 1.75 \$ 66,730 \$ 87,098 November 36,739 \$ 3.19 \$ 117,351 26,008 \$ 0.77 \$ 20,052 37,172 \$ 1.75 \$ 65,025 \$ 85,077 December 41,317 \$ 3.19 \$ 131,975 28,341 \$ 0.77 \$ 21,851 41,370 \$ 1.75 \$ 72,369 \$ 94,220 Total 510,013 \$ 3.19 \$ 1,629,083 354,690 \$ 0.77 \$ 273,466 517,362 \$ 1.75 \$ 905,022 \$ 1,178,488 Low Voltage Switchgear Credit (if applicable) \$ -	December Total Month January February March April May June	- \$ Netw Units Billed Ra 40,064 \$ 37,752 \$ 34,210 \$ 36,618 \$ 32,055 \$ 53,625 \$	- \$	Line Connection Units Billed Rate Amount 27,899 \$ 0.77 \$ 21,510 26,894 \$ 0.77 \$ 20,735 25,291 \$ 0.77 \$ 19,499 24,282 \$ 0.77 \$ 18,722 22,391 \$ 0.77 \$ 17,264 37,016 \$ 0.77 \$ 28,25	Transformation Connection Units Billed Rate Amount 40,646 \$ 1.75 \$ 71,103 38,831 \$ 1.75 \$ 67,927 36,834 \$ 1.75 \$ 64,434 37,454 \$ 1.75 \$ 65,518 22,976 \$ 1.75 \$ 57,685 55,682 \$ 1.75 \$ 93,907	Total Connection Amount \$ 92,613 \$ 88,662 \$ 83,933 \$ 84,240 \$ 74,949 \$ 122,446
October 37,385 \$ 3.19 \$ 119,414 26,417 \$ 0.77 \$ 20,368 38,147 \$ 1.75 \$ 66,729 \$ 87,098 November 36,739 \$ 3.19 \$ 117,351 26,008 \$ 0.77 \$ 20,052 37,172 \$ 1.75 \$ 65,025 \$ 85,077 December 41,317 \$ 3.19 \$ 131,975 28,341 \$ 0.77 \$ 21,851 41,370 \$ 1.75 \$ 72,369 \$ 94,220 Total 510,013 \$ 3.19 \$ 1,629,083 354,690 \$ 0.77 \$ 273,466 517,362 \$ 1.75 \$ 905,022 \$ 1,178,488 Low Voltage Switchgear Credit (if applicable) \$ -	December Total Month January February March April May June July	- \$ Notw Units Billed Ra 40,064 \$ 37,752 \$ 34,210 \$ 36,618 \$ 32,055 \$ 53,625 \$ 54,690 \$	- \$	Line Connection Units Billed Rate Amount 27.899 \$ 0.77 \$ 21.510 26.894 \$ 0.77 \$ 20.735 25.291 \$ 0.77 \$ 19.499 24.282 \$ 0.77 \$ 18.722 22.391 \$ 0.77 \$ 17.264 37.016 \$ 0.77 \$ 28.593 37.004 \$ 7.77 \$ 28.993	- \$ - \$ Transformation Connection Units Billed Rate Amount 40,646 \$ 1.75 \$ 71,103 38,831 \$ 1.75 \$ 64,434 37,454 \$ 1.75 \$ 65,518 22,976 \$ 1.75 \$ 37,685 53,682 \$ 1.75 \$ 39,907 54,690 \$ 1.75 \$ 95,669	\$ - Total Connection Amount \$ 92,613 \$ 88,662 \$ 83,933 \$ 84,240 \$ 74,949 \$ 122,446 \$ 122,446
November 36,739 \$ 3.19 \$ 117,351 26,008 \$ 0.77 \$ 20,052 37,172 \$ 1.75 \$ 66,025 \$ 85,077 December 41,317 \$ 3.19 \$ 131,975 28,341 \$ 0.77 \$ 21,851 41,370 \$ 1.75 \$ 72,369 \$ 94,220 Total 510,013 \$ 3.19 \$ 1,629,083 354,690 \$ 0.77 \$ 273,466 517,362 \$ 1.75 \$ 905,022 \$ 1,178,488 Low Voltage Switchgear Credit (if applicable) \$ -	December Total Month January February March April May June July August	- \$ Notw Units Billed Ra 40,064 \$ 37,752 \$ 34,210 \$ 36,618 \$ 32,055 \$ 53,625 \$ 54,690 \$ 52,066 \$	- \$	Line Connection Units Billed Rate Amount 27,899 \$ 0.77 \$ 21,510 26,894 \$ 0.77 \$ 20,735 25,291 \$ 0.77 \$ 19,499 24,282 \$ 0.77 \$ 18,722 22,391 \$ 0.77 \$ 17,264 37,016 \$ 0.77 \$ 28,993 35,848 \$ 0.77 \$ 28,993	Transformation Connection Units Billed Rate Amount 40,646 \$ 1.75 \$ 71,103 38,831 \$ 1.75 \$ 67,927 38,834 \$ 1.75 \$ 64,434 37,454 \$ 1.75 \$ 65,518 22,976 \$ 1.75 \$ 57,685 53,682 \$ 1.75 \$ 93,907 54,690 \$ 1.75 \$ 95,699 52,066 \$ 1.75 \$ 96,699	\$ - Total Connection Amount \$ 92,613 \$ 88,662 \$ 83,933 \$ 84,240 \$ 74,949 \$ 122,446 \$ 124,662 \$ 118,718
December 41.317 \$ 3.19 \$ 131.975 28.341 \$ 0.77 \$ 21.851 41.370 \$ 1.75 \$ 72.369 \$ 94.220 Total 510.013 \$ 3.19 \$ 1,629.083 354.690 \$ 0.77 \$ 273.466 517.362 \$ 1.75 \$ 905.022 \$ 1,178.488 Low Voltage Switchgear Credit (if applicable) \$ -	December Total Month January February March April May June July August September	- \$ Notw Units Billed Ra 40,064 \$ 37,752 \$ 34,210 \$ 36,618 \$ 32,055 \$ 53,625 \$ 54,690 \$ 52,066 \$ 53,493 \$	- \$	Line Connection Units Billed Rate Amount 27,899 \$ 0.77 \$ 21,510 26,894 \$ 0.77 \$ 20,735 25,291 \$ 0.77 \$ 18,722 22,391 \$ 0.77 \$ 18,722 22,391 \$ 0.77 \$ 128,539 37,016 \$ 0.77 \$ 28,539 37,04 \$ 0.77 \$ 28,539 37,04 \$ 0.77 \$ 27,639 36,697 \$ 0.77 \$ 27,639	Transformation Connection Units Billed Rate Amount 40,646 \$ 1.75 \$ 71,103 38,831 \$ 1.75 \$ 64,94 37,454 \$ 1.75 \$ 66,518 32,976 \$ 1.75 \$ 33,907 54,690 \$ 1.75 \$ 35,669 52,066 \$ 1.75 \$ 91,079 55,493 \$ 1.75 \$ 93,576	\$ - Total Connection Amount \$ 92,613 \$ 88,662 \$ 83,933 \$ 84,240 \$ 74,949 \$ 122,446 \$ 124,662 \$ 118,718 \$ 121,870
Total 510,013 \$ 3.19 \$ 1,629,083 354,690 \$ 0.77 \$ 273,466 517,362 \$ 1.75 \$ 905,022 \$ 1,178,468	December Total Month January February March April May June July August September October	- \$ Notw Units Billed Ra 40,064 \$ 37,752 \$ 34,210 \$ 36,618 \$ 32,055 \$ 53,625 \$ 54,690 \$ 52,066 \$ 53,493 \$ 37,385 \$	- \$ - \$	Line Connection Units Billed Rate Amount 27,899 \$ 0.77 \$ 21,510 26,894 \$ 0.77 \$ 20,735 25,291 \$ 0.77 \$ 19,499 24,282 \$ 0.77 \$ 16,722 22,391 \$ 0.77 \$ 17,264 37,016 \$ 0.77 \$ 28,993 35,848 \$ 0.77 \$ 22,939 36,697 \$ 0.77 \$ 22,939 36,697 \$ 0.77 \$ 22,639 26,417 \$ 0.77 \$ 22,234	Transformation Connection Units Billed Rate Amount 40,646 \$ 1.75 \$ 71,103 38,831 \$ 1.75 \$ 67,927 38,834 \$ 1.75 \$ 64,434 37,454 \$ 1.75 \$ 65,518 32,976 \$ 1.75 \$ 57,685 55,682 \$ 1.75 \$ 95,699 52,066 \$ 1.75 \$ 91,079 53,493 \$ 1.75 \$ 93,576 38,147 \$ 1.75 \$ 66,730	\$ - Total Connection Amount \$ 92.613 \$ 88,662 \$ 83,933 \$ 84,240 \$ 74,949 \$ 122,446 \$ 124,662 \$ 118,718 \$ 121,870 \$ 87,098
Low Voltage Switchgear Credit (if applicable) \$ -	December Total Month January February March April May June July August September October November	- \$ Notw Units Billed Ra 40,064 \$ 37,752 \$ 34,210 \$ 36,618 \$ 32,055 \$ 53,625 \$ 54,690 \$ 52,066 \$ 53,493 \$ 37,385 \$ 36,739 \$	- \$ - \$	Line Connection Units Billed Rate Amount 27,899 \$ 0.77 \$ 21,510 26,894 \$ 0.77 \$ 20,735 25,291 \$ 0.77 \$ 19,499 24,282 \$ 0.77 \$ 112,264 37,016 \$ 0.77 \$ 17,264 37,016 \$ 0.77 \$ 28,933 37,604 \$ 0.77 \$ 22,939 37,604 \$ 0.77 \$ 22,639 36,697 \$ 0.77 \$ 22,639 26,6477 \$ 0.77 \$ 22,036	Transformation Connection Units Billed Rate Amount 40,646 \$ 1.75 \$ 71,103 38,831 \$ 1.75 \$ 67,927 36,834 \$ 1.75 \$ 64,434 37,454 \$ 1.75 \$ 66,518 32,976 \$ 1.75 \$ 76,88 53,682 \$ 1.75 \$ 93,897 54,680 \$ 1.75 \$ 95,689 52,066 \$ 1.75 \$ 95,689 52,068 \$ 1.75 \$ 95,676 33,147 \$ 1.75 \$ 65,730 37,172 \$ 1.75 \$ 65,025	\$ - Total Connection Amount \$ 92,613 \$ 88,662 \$ 83,933 \$ 84,240 \$ 74,949 \$ 122,446 \$ 124,662 \$ 118,718 \$ 12,1870 \$ 87,098 \$ 88,097
	December Total Month January February March April May June July August September October November December	- \$ Notw Units Billed Ra 40,064 \$ 37,752 \$ 34,210 \$ 32,055 \$ 53,625 \$ 54,690 \$ 52,066 \$ 53,493 \$ 37,385 \$ 36,739 \$ 41,317 \$	- \$	Line Connection	Transformation Connection Units Billed Rate Amount 40,646 \$ 1.75 \$ 71,103 38,831 \$ 1.75 \$ 67,927 36,834 \$ 1.75 \$ 66,792 36,834 \$ 1.75 \$ 66,518 32,976 \$ 1.75 \$ 66,518 32,976 \$ 1.75 \$ 93,907 54,690 \$ 1.75 \$ 93,907 54,690 \$ 1.75 \$ 91,079 53,493 \$ 1.75 \$ 91,079 53,493 \$ 1.75 \$ 93,576 38,147 \$ 1.75 \$ 66,730 37,1712 \$ 1.75 \$ 66,730 37,1712 \$ 1.75 \$ 66,730 37,1712 \$ 1.75 \$ 72,369	Total Connection Amount \$ 92,613 \$ 88,662 \$ 83,933 \$ 84,240 \$ 74,949 \$ 122,446 \$ 118,718 \$ 118,718 \$ 87,098 \$ 87,098 \$ 88,5077 \$ 94,220
Total including deduction for Low Voltage Switchgear Credit \$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	December Total Month January February March April May June July August September October November December	- \$ Notw Units Billed Ra 40,064 \$ 37,752 \$ 34,210 \$ 32,055 \$ 53,625 \$ 54,690 \$ 52,066 \$ 53,493 \$ 37,385 \$ 36,739 \$ 41,317 \$	- \$	Line Connection	Transformation Connection Units Billed Rate Amount 40,646 \$ 1.75 \$ 71,103 38,831 \$ 1.75 \$ 67,927 36,834 \$ 1.75 \$ 65,518 52,976 \$ 1.75 \$ 65,518 52,976 \$ 1.75 \$ 93,907 54,680 \$ 1.75 \$ 93,907 54,680 \$ 1.75 \$ 91,079 53,493 \$ 1.75 \$ 96,730 37,172 \$ 1.75 \$ 66,730 37,172 \$ 1.75 \$ 72,369	Total Connection Amount \$ 92,613 \$ 88,662 \$ 83,933 \$ 42,40 \$ 74,949 \$ 122,446 \$ 118,718 \$ 112,1870 \$ 87,098 \$ 88,007 \$ 94,220 \$ 1,178,488
	December Total Month January February March April May June July August September October November December	- \$ Notw Units Billed Ra 40,064 \$ 37,752 \$ 34,210 \$ 32,055 \$ 53,625 \$ 54,690 \$ 52,066 \$ 53,493 \$ 37,385 \$ 36,739 \$ 41,317 \$	- \$	Line Connection	Transformation Connection	Total Connection Amount \$ 92,613 \$ 88,662 \$ 83,933 \$ 84,240 \$ 74,949 \$ 122,446 \$ 118,718 \$ 121,870 \$ 87,098 \$ 885,077 \$ 94,220 \$ 1,178,488



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Lass Tima 50 kW Service Classification General Service Lass Tima 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered La	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0073 0.0064 2.6785 0.0064 2.0300 2.0202 2.6785	93,538,554 29,433,540 276,162	1 0 188,530 0 406 6,470 96,786	682,831 188,375 504,978 1,767 824 13,071 259,241	41.4% 11.4% 30.6% 0.1% 0.0% 0.8% 15.7%	673,731 185,864 498,248 1,744 813 12,896 255,786	0.0072 0.0063 2.6428 0.0063 2.0029 1.9933 2.6428
The purpose of this table is to re-align the current RTS	6 Connection Rates to recover current wholesale connection costs.					 .	.	Current	Adjusted
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,998 W Service Classification Unmetered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0053 0.0046 1.8973 0.0046 1.4986 1.4677 1.8973	93,538,554 29,433,540 276,162	1 0 188,530 0 406 6,470 96,786	495,754 135,394 357,698 1,270 608 9,496 183,632	41.9% 11.4% 30.2% 0.1% 0.1% 0.8% 15.5%	493,507 134,781 356,077 1,265 606 9,453 182,800	0.0053 0.0046 1.8887 0.0046 1.4918 1.4610 1.8887
The purpose of this table is to update the re-aligned R	TS Network Rates to recover future wholesale network costs.							Current	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,990 kW Service Classification Unmetered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Embodded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0072 0.0063 2.6428 0.0063 2.0029 1.9933 2.6428	93,538,554 29,433,540 276,162	1 0 188,530 0 406 6,470 96,786	673,731 185,864 498,248 1,744 813 12,897 255,786	41.4% 11.4% 30.6% 0.1% 0.0% 0.8% 15.7%	673,731 185,864 498,248 1,744 813 12,896 255,786	0.0072 0.0063 2.6428 0.0063 2.0030 1.9933 2.6428
The purpose of this table is to update the re-aligned R	TS Connection Rates to recover future wholesale connection costs.							Current	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Ummetered Scattered Load Service Classification Sentinel Lichning Service Classification Street Lichting Service Classification Embedded Distributor Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW	0.0053 0.0046 1.8887 0.0046 1.4918 1.4610 1.8887	93,538,554 29,433,540 276,162	1 0 188,530 0 406 6,470 96,786	493,507 134,781 356,077 1,265 606 9,453 182,800	41.9% 11.4% 30.2% 0.1% 0.1% 0.8%	493,507 134,781 356,077 1,265 606 9,453 182,800	0.0053 0.0046 1.8887 0.0046 1.4918 1.4610 1.8887



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	10,023	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	V	Price Cap Index	0.60%	Billed kWh for Residential Class (approved in the last CoS)	95,979,438	OEB-approved # of Transition Years	4

Associated Stretch Factor Value 0.60% Rate Design Transition Years Left 1

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	16.95		0.0021		0.60%	18.74	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.08		0.0051		0.60%	16.18	0.0051	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	190.64		1.6129		0.60%	191.78	1.6226	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.53		0.0019		0.60%	6.57	0.0019	
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.19		6.0022		0.60%	3.21	6.0382	
STREET LIGHTING SERVICE CLASSIFICATION	1.2		11.6563		0.60%	1.21	11.7262	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1884.96		0.2804		0.60%	1,896.27	0.2821	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	16.9500	2,038,678	91.0%	9.0%	1.68	100.0%	18.63	2,240,742
Current Residential Variable Rate (inclusive of R/C adj.)	0.0021	201,557	9.0%			0.0%	0.0000	0
		2,240,235						2,240,742

 $^{^1}$ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		May 1, 2018	
Off-Peak	\$/kWh	0.0650	
Mid-Peak	\$/kWh	0.0940	
On-Peak	\$/kWh	0.1320	

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.57



In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SM to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "S' unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the actify date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column C, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION	
	- effective until
	-effective until
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	- effective until
	- effective until
	- effective until
	- effective until - effective until
	- effective until
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
GENERAL SERVICE LESS THAN 30 RW SERVICE CLASSIFICATION	- effective until
	-effective until
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GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	- effective until
	- effective until - effective until
	- effective until
	- effective until
	- effective until
	- effective until
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
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SENTINEL LIGHTING SERVICE CLASSIFICATION	
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STREET LIGHTING SERVICE CLASSIFICATION	- effective until
STREET LIGHTING SERVICE CLASSIFICATION	
STREET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	- effective until
	- effective until
	- effective until
	- effective until
	- effective until
	- effective until
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	- effective until
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	- effective until
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	- effective until - effective

E.L.K. Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Smart Metering Entity Charge - effective until December 31, 2022 Low Voltage Service Rate	\$ \$ \$/kWh	18.74 0.57 0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0033
Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0045 0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$	0.0003 0.25

E.L.K. Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Sanda Charga	¢.	16.10
Service Charge	\$	16.18
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0037
Rate Rider for Disposition of Account 1595 (2017)	·	
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Applicable only for North Constitute of Constitute and April 50, 2022	Ψ/ΚΨΤΙ	0.0040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Transmission rate retwork our vice rate	Ψ/ΚΨΤΙ	0.0003
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Retail Hansmission Rate Line and Hansionnation Connection Cervice Rate	Ψ/ΚΨΤΙ	0.0040
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
otanuaru ouppiy oervice - Auministrative Onarge (ii appilcable)	Ф	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 Rate Rider for Disposition of Account 1595 (2017)	\$ \$/kW \$/kW \$/kW	191.78 1.6226 0.4332 2.8323
Applicable only for Non-RPP Customers - effective until April 30, 2022 Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers excluding Wholesale Market Participant customers, and those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of	\$/kWh	0.0045
12 months - effective until April 30, 2022 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW	0.0056 2.6428
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.57
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0101
Rate Rider for Disposition of Account 1595 (2017)	φ/κνντι	0.0101
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesele Market Carries Date (MMC), not including CDD	\$/kWh	0.0032
Wholesale Market Service Rate (WMS) - not including CBR	**	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.21
Distribution Volumetric Rate	\$/kW	6.0382
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	4.2704
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	2.0030
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4918
	Ψ	
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.21
Distribution Volumetric Rate	\$/kW	11.7262
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	3.1723
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	1.9933
Date!! Transcription Date. The and Transferrentian Occasion Date	0 /1.14/	4 4040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4610
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$ \$/kW \$/kW \$/kWh	1,896.27 0.2821 0.4332 0.0028
Retail Transmission Rate - Network Service Rate	\$/kW	2.6428
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

EB-2018-0027

E.L.K. Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		25 2010 0021
Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$ \$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$ \$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)	•	
· · · · · · · · · · · · · · · · · · ·		

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

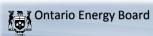
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0703



Incentive Regulation Model for 2019 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumition percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0810	1.081	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0810	1.081	200		N/A	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0810	1.081	40,000	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0810	1.081	150		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0810	1.081	150	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0810	1.081	150	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh		1.0703	1.0703	52,151,234	115,371	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0810	1.081	300		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required				_	_			
Add additional scenarios if required					·	_		

Table 2

Table 2												
ATE CLASSES / CATEGORIES			Sub-Total O								Total	
(eg: Residential TOU, Residential Retailer)	Units		ę A	%		e I	В %	•	<u>C</u>		Total Bill	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	Ś	0.14	0.7%	Ś	3.44	12.4%	\$ 3.35	8.9%	Ś	3.52	3.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.08	0.5%	\$	0.98	4.9%	\$ 0.96	4.3%	\$	1.01	2.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.78	0.2%	\$	(49.22)	-6.7%	\$ (53.65)	-4.5%	\$	(60.62)	-0.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.03	0.4%	\$	1.68	18.9%	\$ 1.66	15.6%	\$	1.87	5.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.05	0.6%	\$	2.88	23.4%	\$ 2.85	18.0%	\$	3.22	8.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(0.01)	-0.1%	\$	2.23	14.3%	\$ 2.19	11.5%	\$	2.48	6.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION -	kWh	\$	(542.47)	-1.6%	\$	(265,330.45)	-75.8%	\$ (270,441.39)	-30.8%	\$		0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.08	6.1%	\$	2.40	11.1%	\$ 2.37	9.2%	\$	2.49	4.6%
										1		
										1		

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh Consumption Demand

- kW 1.0810 1.0810 Current Loss Factor Proposed/Approved Loss Factor

	Current O	EB-Approved	d				Proposed			Impact		
	Rate	Volume		Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$ 16.95		\$	16.95	\$	18.74	1	\$	18.74	\$	1.79	10.56%
Distribution Volumetric Rate	\$ 0.0021	750		1.58	\$	-	750		-	\$	(1.58)	-100.00%
Fixed Rate Riders	\$ 0.08	1	\$	0.08	\$	-	1	\$	-	\$	(80.0)	-100.00%
Volumetric Rate Riders	\$ -	750		-	\$	-	750		-	\$	-	
Sub-Total A (excluding pass through)			\$	18.61				\$	18.74	\$	0.14	0.73%
Line Losses on Cost of Power	\$ 0.0820	61	\$	4.98	\$	0.0820	61	\$	4.98	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0034	750	\$	2.55	\$	0.0033	750	\$	2.48	\$	(0.07)	-2.94%
CBR Class B Rate Riders	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$ 0.0012	750	\$	0.90	\$	0.0012	750	\$	0.90	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57		\$	0.57	\$	0.57	4	\$	0.57	\$		0.00%
	\$ 0.57	'	Ф	0.57	Ф	0.57	1	Ф	0.57	Ф	-	0.00%
Additional Fixed Rate Riders	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		750	\$	-	\$	0.0045	750	\$	3.38	\$	3.38	
Sub-Total B - Distribution (includes Sub-			\$	27.61				s	31.04	\$	3.44	12.44%
Total A)								¥		4		
RTSR - Network	\$ 0.0073	811	\$	5.92	\$	0.0072	811	\$	5.84	\$	(0.08)	-1.37%
RTSR - Connection and/or Line and	\$ 0.0053	811	\$	4.30	\$	0.0053	811	\$	4.30	\$		0.00%
Transformation Connection	Ų 0.0000	011	Ψ	4.00	•	0.0000	011	Ψ	4.00	Ψ		0.0070
Sub-Total C - Delivery (including Sub-			\$	37.82				\$	41.18	\$	3.35	8.87%
Total B)			Ť	002				*		*	0.00	0.0.70
Wholesale Market Service Charge (WMSC)	\$ 0.0036	811	\$	2.92	\$	0.0036	811	\$	2.92	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	811	\$	0.24	\$	0.0003	811	\$	0.24	\$	-	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	_	0.00%
TOU - Off Peak	\$ 0.0650	488	\$	31.69		0.0650	488	\$	31.69	\$	_	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$	11.99		0.0940	128	\$	11.99	\$	_	0.00%
TOU - On Peak	\$ 0.1320	135		17.82	\$	0.1320	135		17.82	\$	_	0.00%
			Ť		Ť			Ť		Ť		0.007,0
Total Bill on TOU (before Taxes)			\$	102.73				\$	106.08	\$	3.35	3.26%
HST	13%		\$	13.35		13%		\$	13.79	\$	0.44	3.26%
8% Rebate	8%		\$	(8.22)		8%		\$	(8.49)		(0.27)	
Total Bill on TOU			\$	107.86		3,10		\$		\$	3.52	3.26%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

200 kWh Consumption - kW 1.0810 1.0810 Demand Current Loss Factor Proposed/Approved Loss Factor

	Current O	EB-Approved	I		Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 16.08	1	\$ 16.08	\$ 16.18		\$ 16.18		0.62%	
Distribution Volumetric Rate	\$ 0.0051	200	\$ 1.02	\$ 0.0051	200		\$ -	0.00%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ 0.0001	200		\$ -	200		\$ (0.02)	-100.00%	
Sub-Total A (excluding pass through)			\$ 17.12			\$ 17.20	\$ 0.08	0.47%	
Line Losses on Cost of Power	\$ 0.0820	16	\$ 1.33	\$ 0.0820	16	\$ 1.33	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0037	200	\$ 0.74	\$ 0.0037	200	\$ 0.74	\$ -	0.00%	
Riders			•						
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -		
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0011	200	\$ 0.22	\$ 0.0011	200	\$ 0.22	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%	
			ψ 0.01				*	0.0070	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders		200	\$ -	\$ 0.0045	200	\$ 0.90	\$ 0.90		
Sub-Total B - Distribution (includes Sub-			\$ 19.98			\$ 20.96	\$ 0.98	4.91%	
Total A)			•			•	•		
RTSR - Network	\$ 0.0064	216	\$ 1.38	\$ 0.0063	216	\$ 1.36	\$ (0.02)	-1.56%	
RTSR - Connection and/or Line and	\$ 0.0046	216	\$ 0.99	\$ 0.0046	216	\$ 0.99	\$ -	0.00%	
Transformation Connection	\$ 0.00.10	2.0	U.00	v 0.00.0	2.0	ų 0.00	*	0.0070	
Sub-Total C - Delivery (including Sub-			\$ 22.36			\$ 23.31	\$ 0.96	4.29%	
Total B)						20.0.	v 0.00	20 /0	
Wholesale Market Service Charge	\$ 0.0036	216	\$ 0.78	\$ 0.0036	216	\$ 0.78	\$ -	0.00%	
(WMSC)	,		*		-1.0	* ****	*		
Rural and Remote Rate Protection	\$ 0.0003	216	\$ 0.06	\$ 0.0003	216	\$ 0.06	\$ -	0.00%	
(RRRP)	,	2.0	•		2.0	· ·	·		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.0650	130	\$ 8.45	\$ 0.0650	130	\$ 8.45	\$ -	0.00%	
TOU - Mid Peak	\$ 0.0940	34	\$ 3.20	\$ 0.0940	34	\$ 3.20	\$ -	0.00%	
TOU - On Peak	\$ 0.1320	36	\$ 4.75	\$ 0.1320	36	\$ 4.75	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 39.85			\$ 40.81		2.41%	
HST	13%		\$ 5.18	13%		\$ 5.30		2.41%	
8% Rebate	8%		\$ (3.19)	8%		\$ (3.26)			
Total Bill on TOU			\$ 41.84			\$ 42.85	\$ 1.01	2.41%	

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 40,000 kWh

100 kW Demand Current Loss Factor 1.0810 Proposed/Approved Loss Factor 1.0810

Monthly Service Charge S		Current C	EB-Approve	t		Proposed		Impact			
Monthly Service Charge \$ 190.64 1 \$ 190.78 1 \$ 191.78 1 \$ 191.78 \$ 1.14 0.60%		Rate	Volume	Charge		Volume	Charge				
Distribution Volumetric Rate \$ 1.6129 1.00 \$ 161.29 \$ 1.6226 \$ 0.97 0.60% Fixed Rate Riders \$ 0.0133 100 \$ 1.33 \$ 100 \$ 1.6226 \$ 0.97 0.60% Fixed Rate Riders \$ 0.0133 100 \$ 1.33 \$ 1.00 \$ 1.00 \$											
Fixed Rate Riders	Monthly Service Charge										
Sub-Total A (excluding pass through) Sub-Total C - Delivery (including Sub-Total B (excluding Sub-Total		\$ 1.6129	100	\$ 161.29	\$ 1.6226	100	\$ 162.26	\$ 0.97	0.60%		
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
Line Losses on Cost of Power		\$ 0.0133	100		\$ -	100					
Total Deferral/Variance Account Rate S									0.22%		
Rider S		\$ -	-	\$ -	\$ -	-	\$ -	\$ -			
Riders CBR Class B Rate Riders \$ 0.0056 40,000 \$ 224.00 \$ - 40,000 \$ - \$ (224.00) \$ - 100.00% CBR Class B Rate Riders \$ 0.0056 40,000 \$ 224.00 \$ - 40,000 \$ - \$ (224.00) \$ - 100.00% CBR Class B Rate Riders \$ 0.4332 100 \$ 43.32 \$ 0.4332 100 \$ 43.32 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - 1 \$ - \$ -		\$ 1,0979	100	\$ 109.79	\$ 2,8323	100	\$ 283.23	\$ 173.44	157 97%		
Carte Riders Samart Meter Entity Charge (if applicable) Sama					4 2.0020		200.20	,	107.0770		
Low Voltage Service Charge \$ 0.4332 100 \$ 43.32 \$ 0.4332 100 \$ 43.32 \$ 0.00% Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ \$ - \$ 1 \$ \$ - \$ \$ - \$ 1 \$ \$ - \$ - \$ - \$ \$ -		\$ -			\$ -		\$ -				
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - -					\$ -		\$ -				
Additional Fixed Rate Riders		\$ 0.4332	100	\$ 43.32	\$ 0.4332	100	\$ 43.32	\$ -	0.00%		
Additional Volumetric Rate Riders 100 \$ - \$ 0.0056 100 \$ 0.56 \$ 0.56	Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
Additional Volumetric Rate Riders 100 \$ - \$ 0.0056 100 \$ 0.56 \$ 0.56	Additional Fixed Rate Riders	\$ -	1	s -	s -	l 1	s -	s -			
Sub-Total B - Distribution (includes Sub-Total A) \$ 730.37 \$ 681.15 \$ (49.22) 6.74%	Additional Volumetric Rate Riders	Ť	100	\$ -	\$ 0.0056	100	\$ 0.56	\$ 0.56			
Total A									6 749/		
RTSR - Connection and/or Line and Sub-Transformation Connection Sub-Transformation Sub-Transformation Connection Connect				•			,	, , ,			
Transformation Connection \$ 1.8973 100 \$ 189.73 \$ 1.8887 100 \$ 188.87 \$ (0.86) -0.45%		\$ 2.6785	100	\$ 267.85	\$ 2.6428	100	\$ 264.28	\$ (3.57)	-1.33%		
Sub-Total C - Delivery (including Sub-Total B)	RTSR - Connection and/or Line and	\$ 1,8073	100	¢ 180.73	¢ 1.8887	100	\$ 188.87	\$ (0.86)	-0.45%		
Total B)		1.0373	100	ψ 103.73	ψ 1.0007	100	Ψ 100.07	Ψ (0.00)	-0.4370		
Wholesale Market Service Charge \$ 0.0036				\$ 1 187 95			\$ 1 134 30	\$ (53.65)	-4 52%		
(WMSC) \$ 0.0036 43,240 \$ 155.66 \$ 0.0036 43,240 \$ 155.66 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0003 43,240 \$ 12.97 \$ 12.97 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1101 43,240 \$ 4,760.72 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 6,063.91 \$ (6,93) -0.88% HST 13% \$ 795.28 13% \$ 788.31 \$ (6.97) -0.88%				Ψ 1,107.33			ų 1,13 4 .30	\$ (55.05)	-4.52 /6		
(WMSC) (WMSC)<		\$ 0.0036	43 240	\$ 155.66	\$ 0.0036	43 240	\$ 155.66	s -	0.00%		
(RRRP) Standard Supply Service Charge \$ 0.0003		•	10,210	Ψ	v 0.0000	10,210	, , , , ,	•	0.0070		
RRRP Standard Supply Service Charge		\$ 0.0003	43 240	\$ 12.97	\$ 0.0003	43 240	\$ 12.97	s -	0.00%		
Average IESO Wholesale Market Price \$ 0.1101 43,240 \$ 4,760.72 \$ 0.1101 43,240 \$ 4,760.72 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price		,	- /	*		10,210		•			
Total Bill on Average IESO Wholesale Market Price \$ 6,117.56 \$ 6,063.91 \$ (53.65) -0.88% HST 13% \$ 795.28 13% \$ 788.31 \$ (6.97) -0.88%						1					
HST 13% \$ 795.28 13% \$ 788.31 \$ (6.97) -0.88%	Average IESO Wholesale Market Price	\$ 0.1101	43,240	\$ 4,760.72	\$ 0.1101	43,240	\$ 4,760.72	\$ -	0.00%		
HST 13% \$ 795.28 13% \$ 788.31 \$ (6.97) -0.88%											
1											
Total Dill on Average IECO Whelesele Market Drice		13%	b		13%			,			
Total bill off Average IESO viriolesale market Frice \$ 6,852.22 \$ (60.62) -0.88%	Total Bill on Average IESO Wholesale Market Price			\$ 6,912.84			\$ 6,852.22	\$ (60.62)	-0.88%		

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 150 kWh

Demand - kW Current Loss Factor 1.0810 Proposed/Approved Loss Factor 1.0810

		Current OF	B-Approved	1				Proposed		Impact			
	Ra		Volume		narge		Rate	Volume	Charge				paci
	(\$	5)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	6.53	1	\$	6.53	\$	6.57	1	\$	6.57	\$	0.04	0.61%
Distribution Volumetric Rate	\$	0.0019	150	\$	0.29	\$	0.0019	150	\$	0.29	\$	-	0.00%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0001	150	\$	0.02	\$	-	150	\$	-	\$	(0.02)	-100.00%
Sub-Total A (excluding pass through)				\$	6.83				\$	6.86	\$	0.03	0.37%
Line Losses on Cost of Power	\$	0.1101	12	\$	1.34	\$	0.1101	12	\$	1.34	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0036	150	\$	0.54	\$	0.0101	150	\$	1.52	\$	0.98	180.56%
Riders	*	0.0000		Ψ	0.04	Ψ	0.0101		1	1.02	Ψ	0.50	100.0070
CBR Class B Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	\$	-	
GA Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0011	150	\$	0.17	\$	0.0011	150	\$	0.17	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
ALIES ARE AREA REL	•			•					•		•		
Additional Fixed Rate Riders	\$	-	150	\$	-	\$	0.0045	150	\$	0.68	\$	0.68	
Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-			150	Þ		Þ	0.0045	150	ð	0.00	Ф	0.00	
Total A)				\$	8.87				\$	10.55	\$	1.68	18.88%
RTSR - Network	\$	0.0064	162	\$	1.04	\$	0.0063	162	\$	1.02	\$	(0.02)	-1.56%
RTSR - Connection and/or Line and	\$	0.0046	162	•	0.75	\$	0.0046	162	\$	0.75			0.00%
Transformation Connection	\$	0.0046	162	\$	0.75	Þ	0.0046	162	Э	0.75	\$	-	0.00%
Sub-Total C - Delivery (including Sub-				\$	10.66				\$	12.32	\$	1.66	15.57%
Total B)				P	10.00				Þ	12.32	4	1.00	15.57 %
Wholesale Market Service Charge	s	0.0036	162	\$	0.58	\$	0.0036	162	\$	0.58	\$		0.00%
(WMSC)	*	0.0000	102	Ψ	0.00	Ψ	0.0000	102	Ψ	0.00	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0003	162	\$	0.05	\$	0.0003	162	\$	0.05	\$		0.00%
(RRRP)	I.		.02			Li		.02	1 -				
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	150	\$	16.52	\$	0.1101	150	\$	16.52	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	28.05				\$	29.71		1.66	5.91%
HST		13%		\$	3.65		13%		\$	3.86	\$	0.22	5.91%
Total Bill on Average IESO Wholesale Market Price				\$	31.70				\$	33.58	\$	1.87	5.91%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 150 kWh

1 kW 1.0810 1.0810 Demand Current Loss Factor Proposed/Approved Loss Factor

		Current OF	B-Approve	i			Proposed		Impact			
	Rate		Volume	Charge	Ra	te	Volume	Charge				
	(\$)			(\$)	(\$	5)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$	3.19	1	\$ 3.19		3.21	1	\$ 3.21	\$ 0.02	0.63%		
Distribution Volumetric Rate	\$	6.0022	1	\$ 6.00	\$ 6	5.0382	1	\$ 6.04	\$ 0.04	0.60%		
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -			
Volumetric Rate Riders	\$	0.0042	1	\$ 0.00	\$	-	1	\$ -	\$ (0.00)	-100.00%		
Sub-Total A (excluding pass through)				\$ 9.20				\$ 9.25	\$ 0.05	0.56%		
Line Losses on Cost of Power	\$	0.1101	12	\$ 1.34	\$ 0	0.1101	12	\$ 1.34	\$ -	0.00%		
Total Deferral/Variance Account Rate	•	1.4444	1	\$ 1.44	\$ 4	1.2704	1	\$ 4.27	\$ 2.83	195.65%		
Riders	*	1		Ψ 1.44	Ψ -			Ψ.21	Ψ 2.00	155.5576		
CBR Class B Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -			
GA Rate Riders	\$	-	150	\$ -	\$	-	150	\$ -	\$ -			
Low Voltage Service Charge	\$	0.3421	1	\$ 0.34	\$ 0	0.3421	1	\$ 0.34	\$ -	0.00%		
Smart Meter Entity Charge (if applicable)	\$	_	1	s -	\$	_	1	s -	\$ -			
	 *		· ·						T			
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -			
Additional Volumetric Rate Riders			1	\$ -	\$ 0	0.0045	1	\$ 0.00	\$ 0.00			
Sub-Total B - Distribution (includes Sub-				\$ 12.32				\$ 15.20	\$ 2.88	23.39%		
Total A)								Ť				
RTSR - Network	\$	2.0300	1	\$ 2.03	\$ 2	2.0030	1	\$ 2.00	\$ (0.03)	-1.33%		
RTSR - Connection and/or Line and	\$	1.4986	1	\$ 1.50	\$ 1	1.4918	1	\$ 1.49	\$ (0.01)	-0.45%		
Transformation Connection												
Sub-Total C - Delivery (including Sub-				\$ 15.85				\$ 18.70	\$ 2.85	17.97%		
Total B) Wholesale Market Service Charge												
(WMSC)	\$	0.0036	162	\$ 0.58	\$ 0	0.0036	162	\$ 0.58	\$ -	0.00%		
Rural and Remote Rate Protection												
(RRRP)	\$	0.0003	162	\$ 0.05	\$ 0	0.0003	162	\$ 0.05	\$ -	0.00%		
Standard Supply Service Charge	e	0.25	1	\$ 0.25	•	0.25	1	\$ 0.25	\$ -	0.00%		
Average IESO Wholesale Market Price	¢	0.1101	150	\$ 16.52	\$ 0	0.23	150	\$ 16.52		0.00%		
Average IESO Wholesale Market Filice	Ι Φ	0.1101	130	φ 10.52	φ U).1101	130	ş 10.52	φ -	0.00%		
Total Bill on Average IESO Wholesale Market Price				\$ 33.25				\$ 36.10	\$ 2.85	8.57%		
HST		13%		\$ 4.32		13%		\$ 4.69		8.57%		
Total Bill on Average IESO Wholesale Market Price		1370		\$ 37.57		13/0		\$ 40.79		8.57%		
Total Bill of Average IESO WHOlesale Walket Price				ψ 37.57				40.79	ψ 3.22	0.37%		

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 150 kWh

1 kW 1.0810 1.0810 Demand Current Loss Factor Proposed/Approved Loss Factor

		Current OE	B-Approved	d				Proposed				Im	pact
	Rate (\$)		Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$ (Change	% Change
Monthly Service Charge	\$	1.20	1	\$	1.20	\$	1.21	1	\$	1.21	\$	0.01	0.83%
Distribution Volumetric Rate	Š	11.6563	1	\$	11.66	\$	11.7262	1	ŝ	11.73	\$	0.07	0.60%
Fixed Rate Riders	Š	-	1	\$	-	\$	-	1	ŝ	-	\$	-	0.0070
Volumetric Rate Riders	Š	0.0878	1	\$	0.09	\$	_	1	\$	_	\$	(0.09)	-100.00%
Sub-Total A (excluding pass through)				\$	12.94				\$	12.94	\$	(0.01)	-0.06%
Line Losses on Cost of Power	\$	0.1101	12	\$	1.34	\$	0.1101	12	\$	1.34	\$	-	0.00%
Total Deferral/Variance Account Rate	•	0.9438	1	\$	0.94	\$	3.1723		\$	3.17	\$	2.23	236.12%
Riders	ð	0.9430	,	Ф	0.94	Ф	3.1723	1	Ф	3.17	Ф	2.23	230.12%
CBR Class B Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
GA Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	\$	-	
Low Voltage Service Charge	\$	0.3351	1	\$	0.34	\$	0.3351	1	\$	0.34	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	_	1	\$		\$	_	1	\$		\$	_	
	*			Ψ		Ψ			*		*		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			1	\$	-	\$	0.0045	1	\$	0.00	\$	0.00	
Sub-Total B - Distribution (includes Sub-				\$	15.56				\$	17.79	\$	2.23	14.30%
Total A)				•									
RTSR - Network	\$	2.0202	1	\$	2.02	\$	1.9933	1	\$	1.99	\$	(0.03)	-1.33%
RTSR - Connection and/or Line and	\$	1.4677	1	\$	1.47	\$	1.4610	1	\$	1.46	\$	(0.01)	-0.46%
Transformation Connection						Ė						_ ` ′	
Sub-Total C - Delivery (including Sub- Total B)				\$	19.05				\$	21.24	\$	2.19	11.50%
Wholesale Market Service Charge	•	0.0036	162	\$	0.58	\$	0.0036	162	\$	0.58	¢.		0.00%
(WMSC)	ð	0.0036	102	Ф	0.56	Ф	0.0036	102	Ф	0.56	Ф	-	0.00%
Rural and Remote Rate Protection	•	0.0003	162	\$	0.05	\$	0.0003	162	\$	0.05	¢.		0.00%
(RRRP)	ð		162	Ф	0.05	Ф		102	Ф	0.05	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	150	\$	16.52	\$	0.1101	150	\$	16.52	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	36.45				\$	38.64		2.19	6.01%
HST		13%		\$	4.74		13%		\$	5.02	\$	0.28	6.01%
Total Bill on Average IESO Wholesale Market Price				\$	41.18				\$	43.66	\$	2.48	6.01%

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSI RPP / Non-RPP: 0

Consumption 52,151,234 kWh 115,371 kW 1.0703 1.0703 Demand

Current Loss Factor Proposed/Approved Loss Factor

	Current (DEB-Approve	d		Proposed	i	Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,884.96		\$ 1,884.96	\$ 1,896.27	1	\$ 1,896.27	\$ 11.31	0.60%
Distribution Volumetric Rate	\$ 0.2804	115371	\$ 32,350.03	\$ 0.2821	115371	\$ 32,546.16		0.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0065	115371	\$ 749.91	\$ -	115371	\$ -	\$ (749.91)	-100.00%
Sub-Total A (excluding pass through)		_	\$ 34,984.90	•		\$ 34,442.43	\$ (542.47)	-1.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 2.2979	115,371	\$ 265,111.02	\$ 0.0028	115,371	\$ 323.04	\$ (264,787.98)	-99.88%
Riders CBR Class B Rate Riders	s -	115,371	s -	\$ -	115,371	s -	\$ -	
GA Rate Riders		########		\$ -	52,151,234	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4332		\$ 49,978.72	\$ 0.4332	115,371	\$ 49,978.72		0.00%
Smart Meter Entity Charge (if applicable)	0.4332	115,371	φ 49,910.12	\$ 0.4332	115,571	\$ 49,970.72	·	0.00 /6
Smart Meter Entity Charge (ii applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		115,371	\$ -	\$ -	115,371	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 350,074.64			\$ 84,744.19	\$ (265,330.45)	-75.79%
Total A)								
RTSR - Network	\$ 2.6785	115,371	\$ 309,021.22	\$ 2.6428	115,371	\$ 304,902.48	\$ (4,118.74)	-1.33%
RTSR - Connection and/or Line and	\$ 1.8973	115,371	\$ 218,893.40	\$ 1.8887	115,371	\$ 217,901.21	\$ (992.19)	-0.45%
Transformation Connection		-7-	, ,,,,,,	,	-7-	, , , , ,	, (,	
Sub-Total C - Delivery (including Sub-			\$ 877,989.26			\$ 607,547.87	\$ (270,441.39)	-30.80%
Total B) Wholesale Market Service Charge								
(WMSC)	\$ 0.0036	########	\$ 200,942.88	\$ 0.0036	55,817,466	\$ 200,942.88	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.0003	#######	\$ 16,745.24	\$ 0.0003	55,817,466	\$ 16,745.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	s -	0.00%
TOU - Off Peak	\$ 0.0650			\$ 0.0650	36,281,353	\$ 2,358,287.93		0.00%
TOU - Mid Peak	\$ 0.0940		\$ 891,963.10	\$ 0.0940	9,488,969	\$ 891,963.10		0.00%
TOU - On Peak	\$ 0.1320	#######		\$ 0.1320	10,047,144	\$ 1,326,222.99		0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101			\$ 0.1101	55,817,466			0.00%
Average IESO Wholesale Market Price	\$ 0.1101	########		\$ 0.1101	55,817,466			0.00%
Total Bill on TOU (before Taxes)			\$ 5,672,151.64				\$ (270,441.39)	-4.77%
HST	139	6	\$ 737,379.71	13%			\$ (35,157.38)	-4.77%
Total Bill on TOU			\$ 6,409,531.36			\$ 6,103,932.59	\$ (305,598.77)	-4.77%
Total Bill on Non-RPP Avg. Price			\$ 7,241,180.61				\$ (270,441.39)	-3.73%
HST	139	6	\$ 941,353.48	13%			\$ (35,157.38)	-3.73%
Total Bill on Non-RPP Avg. Price			\$ 8,182,534.08			\$ 7,876,935.32	\$ (305,598.77)	-3.73%
Total Bill on Average IESO Wholesale Market Price	1	1	\$ 7,241,180.61				\$ (270,441.39)	-3.73%
HST	139	6	\$ 941,353.48	13%			\$ (35,157.38)	-3.73%
Total Bill on Average IESO Wholesale Market Price			\$ 8,182,534.08			\$ 7,876,935.32	\$ (305,598.77)	-3.73%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

300 kWh Consumption Demand

1.0810 Current Loss Factor Proposed/Approved Loss Factor

		Current OI	B-Approved	l			Proposed	l		Impact		
		Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$	Change	% Change	
Monthly Service Charge	\$	16.95	1	\$ 16.95	\$	18.74	1	\$ 18.74	\$	1.79	10.56%	
Distribution Volumetric Rate	\$	0.0021	300	\$ 0.63	\$	-	300	\$ -	\$	(0.63)	-100.00%	
Fixed Rate Riders	\$	0.08	1	\$ 0.08	\$	-	1	\$ -	\$	(80.0)	-100.00%	
Volumetric Rate Riders	\$	-	300		\$	-	300		\$	-		
Sub-Total A (excluding pass through)				\$ 17.66				\$ 18.74		1.08	6.12%	
Line Losses on Cost of Power	\$	0.0820	24	\$ 1.99	\$	0.0820	24	\$ 1.99	\$	-	0.00%	
Total Deferral/Variance Account Rate	s	0.0034	300	\$ 1.02	\$	0.0033	300	\$ 0.99	\$	(0.03)	-2.94%	
Riders	Ψ	0.0034		•	Ψ	0.0033		Ψ 0.33	Ψ	(0.03)	-2.3470	
CBR Class B Rate Riders	\$	-	300	\$ -	\$	-	300	\$ -	\$	-		
GA Rate Riders	\$	-	300	\$ -	\$	-	300	\$ -	\$	-		
Low Voltage Service Charge	\$	0.0012	300	\$ 0.36	\$	0.0012	300	\$ 0.36	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$ 0.57	\$	0.57	1	\$ 0.57	\$	-	0.00%	
Additional Fixed Rate Riders	\$	_	1	\$ -	\$	_	1	s -	\$	_		
Additional Volumetric Rate Riders	1		300	\$ -	\$	0.0045	300	\$ 1.35	Ψ	1.35		
Sub-Total B - Distribution (includes Sub-			000	•	Ť	0.00.0	000	•	1			
Total A)				\$ 21.60				\$ 24.00		2.40	11.11%	
RTSR - Network	\$	0.0073	324	\$ 2.37	\$	0.0072	324	\$ 2.33	\$	(0.03)	-1.37%	
RTSR - Connection and/or Line and	s	0.0053	324	\$ 1.72	\$	0.0053	324	\$ 1.72	\$	_	0.00%	
Transformation Connection	, ·	0.0000	024	Ψ 1.72		0.0000	024	Ψ 1.72	Ψ		0.0070	
Sub-Total C - Delivery (including Sub-				\$ 25.69	,			\$ 28.06	\$	2.37	9.22%	
Total B)					+-				_			
Wholesale Market Service Charge (WMSC)	\$	0.0036	324	\$ 1.17	\$	0.0036	324	\$ 1.17	\$	-	0.00%	
Rural and Remote Rate Protection												
(RRRP)	\$	0.0003	324	\$ 0.10	\$	0.0003	324	\$ 0.10	\$	-	0.00%	
Standard Supply Service Charge	¢	0.25	- 1	\$ 0.25	\$	0.25	1	\$ 0.25	\$		0.00%	
TOU - Off Peak	e e	0.0650	195	\$ 12.68		0.0650	195	\$ 12.68			0.00%	
TOU - Mid Peak	Š	0.0030	51	\$ 4.79		0.0030	51	\$ 4.79			0.00%	
TOU - Mid Peak TOU - On Peak	Š	0.0340	54	\$ 7.13		0.0340		\$ 7.13			0.00%	
100 - Oll Leak	1 4	0.1320	54	ψ 1.13	φ	0.1320	34	ψ 7.13	φ	-	0.0076	
Total Bill on TOU (before Taxes)	1			\$ 51.80	1			\$ 54.17	S.	2.37	4.57%	
HST		13%		\$ 6.73		13%		\$ 7.04		0.31	4.57%	
8% Rebate		8%		\$ (4.14		8%		\$ (4.33		(0.19)	4.07 70	
Total Bill on TOU		070		\$ 54.39		370		\$ 56.88		2.49	4.57%	
				+ 01100				÷ 00.00		20	1101 70	