



Incentive Regulation Model for 2019 Filers

Quick Link

Ontario Energy Board's 2019 Electricity

Version 2.0

Utility Name	E.L.K. Energy Inc.
Assigned EB Number	EB-2018-0027
Name of Contact and Title	EB-2018-0027
Phone Number	519-776-5291 ext 204
Email Address	mdanelon@elkenenergy.com
We are applying for rates effective	May-01-19
Rate-Setting Method	Annual IR Index
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2018
Please indicate the last Cost of Service Re-Basing Year	2012

Legend

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Pale grey cell represent auto-populated RRR data
- ☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application



Incentive Regulation Model for 2019 File

E.L.K. Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0036

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.95
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$	0.08
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0034
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003



Ontario Energy Board

1

Incentive Regulation Model for 2019 File

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.08
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0037
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	190.64
Distribution Volumetric Rate	\$/kW	1.6129
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3101)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.4080
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers excluding Wholesale Market Participant customers, and those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of 12 months - effective until April 30, 2022	\$/kWh	0.0056
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0133
Retail Transmission Rate - Network Service Rate	\$/kW	2.6785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.53
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0036
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.19
Distribution Volumetric Rate	\$/kW	6.0022
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.4444
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0042
Retail Transmission Rate - Network Service Rate	\$/kW	2.0300
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4986

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.20
Distribution Volumetric Rate	\$/kW	11.6563
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.9438
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0878
Retail Transmission Rate - Network Service Rate	\$/kW	2.0202
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4677

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,884.96
Distribution Volumetric Rate	\$/kW	0.2804
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	2.2979
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0065
Retail Transmission Rate - Network Service Rate	\$/kW	2.6785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------



Incentive Regulation Model for 2019 File ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00



Incentive Regulation Model for 2019 File

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

(with the exception of wireless attachments)

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.



Ontario Energy Board

1

Incentive Regulation Model for 2019 File

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0703

Ontario Energy Board
Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column B0 has been prepopulated from the latest 2.1.7 9000 filing.

For all Group 1 Accounts, except for Account 1555, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2019 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Accounts 1555 sub-accounts, complete the 2016 continuity schedule for each Account 1555 sub-account year first then a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1555 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1555 (2015) data should be input starting in 2015 when the relevant balance approved for disposition was first transferred into Account 1555 (2015).

Please refer to the footnotes for further instructions.

		2012												2013												2014											
Account Descriptions		Account Number	Opening Principal Amount as at Jan 1, 2012	Transaction (Debit) / Credit during 2012	GLB-Approved / Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as at Dec 31, 2012	Opening Interest Amount as at Dec 31, 2012	Interest Jan 1 to Dec 31, 2012	GLB-Approved / Disposition during 2012	Interest Adjustments ² during 2012	Closing Interest Amount as at Dec 31, 2012	Opening Principal Amount as at Jan 1, 2013	Transaction (Debit) / Credit during 2013	GLB-Approved / Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as at Dec 31, 2013	Opening Interest Amount as at Dec 31, 2013	Interest Jan 1 to Dec 31, 2013	GLB-Approved / Disposition during 2013	Interest Adjustments ² during 2013	Closing Interest Amount as at Dec 31, 2013	Opening Principal Amount as at Jan 1, 2014	Transaction (Debit) / Credit during 2014	GLB-Approved / Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as at Dec 31, 2014	Opening Interest Amount as at Dec 31, 2014	Interest Jan 1 to Dec 31, 2014	GLB-Approved / Disposition during 2014	Interest Adjustments ² during 2014	Closing Interest Amount as at Dec 31, 2014					
Group 1 Accounts																																					
LT - Variance Account																																					
		1552	(27,172)	(153,821)			(181,729)						(91,732)	55,030	16,285		(36,702)	0					0	(50,102)	42,287	(18,265)		2,172	0					0			
Senior/Mortgage Early Charge Variance Account																																					
		1551					0						0	26,162			26,162						0	26,162	2,308			28,470	0					0			
RDIA - Wholesale Market Service Charge ³																																					
		1553	(326,325)	(329,723)			(656,048)						(656,048)	(162,358)	(263,052)		(919,100)	0					0	(919,100)	(27,885)	(271,253)		(946,985)	0					0			
Variance WREG - Sub-account CBM Class A ⁴																																					
		1550					0						0				0						0	0				0	0					0			
Variance WREG - Sub-account CBM Class B ⁴																																					
		1550					0						0				0						0	0				0	0					0			
RDIA - Retail Transmission Network Charge																																					
		1554	(85,565)	(5,787)			(91,746)						(91,746)	156,295	36,170		(25,471)	28,379					0	28,379	71,083	(93,748)		(45,291)	0					0			
RDIA - Retail Transmission Connection Charge																																					
		1555	(170,842)	(81,432)			(252,281)						(252,281)	(37,376)	(77,141)		(329,427)	0					0	(292,051)	(73,308)	(73,845)		(365,396)	0					0			
RDIA - Power ⁵																																					
		1558					0						0				0						0	0				0	0					0			
RDIA - Global Adjustment ⁶																																					
		1559					0						0				0						0	0				0	0					0			
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁷																																					
		1555					0						0				0						0	0				0	0					0			
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁷																																					
		1555					0						0				0						0	0				0	0					0			
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁷																																					
		1555					0						0				0						0	0				0	0					0			
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁷																																					
		1555					0						0				0						0	0				0	0					0			
Disposition and Recovery/Refund of Regulatory Balances (2016) ⁷																																					
		1555					0						0				0						0	0				0	0					0			
Disposition and Recovery/Refund of Regulatory Balances (2017) ⁷																																					
		1555					0						0				0						0	0				0	0					0			
Disposition and Recovery/Refund of Regulatory Balances (2018) ⁷																																					
		1555					0						0				0						0	0				0	0					0			
<i>Note: In disposition and/or new rate year the rate rider has existed and their balance has been audited</i>																																					
RDIA - Global Adjustment																																					
		1555					0						0				0						0	0				0	0					0			
Total Group 1 Balances including Account 1555 - Global Adjustment																																					
			(858,161)	(971,286)	0	0	(1,279,507)	0	0	0	0	0	(1,279,507)	(37,208)	90,902	0	(1,407,608)	0	0	0	0	0	(1,407,608)	35,229	(26,168)	0	(1,346,278)	0	0	0	0	0	0				
Total Group 1 Balance																																					
			(858,161)	(971,286)	0	0	(1,279,507)	0	0	0	0	0	(1,279,507)	(37,208)	90,902	0	(1,407,608)	0	0	0	0	0	(1,407,608)	35,229	(26,168)	0	(1,346,278)	0	0	0	0	0	0				
LT-WRE Variance Account (only input amounts if applying for disposition of this account)																																					
		1552																																			
Total including Account 1555																																					
			(858,161)	(971,286)	0	0	(1,279,507)	0	0	0	0	0	(1,279,507)	(37,208)	90,902	0	(1,407,608)	0	0	0	0	0	(1,407,608)	35,229	(26,168)	0	(1,346,278)	0	0	0	0	0	0				

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CRR Class B balance accumulated (i.e. 2017 or 2017 to 2016 or 2015 to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CRR Class B will be deposited through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CRR Class B will be allocated and deposited with Account 1580 WMS.

3. Continuity Schedule



Ontario Energy Board

Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.


Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	86,529,652	1	5,191,780	1	0	0	86,529,652		10%	0	10,800
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	27,228,067	0	2,995,087	0	0	0	27,228,067		5%	0	1,418
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	47,449,870	188,530	45,551,875	180,990	0	0	47,449,870	188,530	79%	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	255,469	0	255,469	0	0	0	255,469	0	0%	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	152,795	406	152,795	406	0	0	152,795	406	0%	0	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,361,607	6,470	1,361,607	6,470	0	0	1,361,607	6,470	3%	0	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	56,843,411	96,786	56,843,411	96,786	0	0	56,843,411	96,786	1%	0	
Total		219,820,871	292,193	112,352,024	284,653	0	0	219,820,871	292,193	100%	0	12,218

Threshold Test

Total Claim (including Account 1568)	\$1,107,096
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,107,096
Threshold Test (Total claim per kWh) ²	\$0.0050

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer	% of Total kWh	1550	1551	allocated based on	1580	1584	1586	allocated based on	1588	1595_(2016)	1568
		Numbers **	adjusted for WMP			Total less WMP				Total less WMP			
RESIDENTIAL SERVICE CLASSIFICATION	39.4%	88.4%	39.4%	139,924	2,791	(132,653)	86,524	137,597	0	53,098	0		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.4%	11.6%	12.4%	44,029	366	(41,742)	27,226	43,297	0	28,313	0		
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	21.6%	0.0%	21.6%	76,729	0	(72,742)	47,447	75,454	0	407,089	0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	413	0	(392)	255	406	0	1,905	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	247	0	(234)	153	243	0	1,325	0		
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	2,202	0	(2,087)	1,362	2,165	0	16,884	0		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	25.9%	0.0%	25.9%	91,919	0	(87,143)	56,839	90,391	0	7,495	0		
Total	100.0%	100.0%	100.0%	355,464	3,157	(336,994)	219,806	349,554	0	516,109	0		

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2019 Filers

1 Please select the Year the Account 1580 CBR Class B was Last Disposed. (e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2016, enter 2016.)

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)? (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)? (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

3a Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2017		2016		2015	
			January to June	July to December	January to June	July to December	January to June	July to December
Customer 1	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	8,150,896	9,065,795	-	-	-	-
		kW	27,334	28,090	-	-	-	-
		Class A/B	B	A				

3b Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

Class A Customers - Billing Determinants by Customer

Customer	Rate Class		2017	2016	2015
----------	------------	--	------	------	------



Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2014

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2017	2016	2015
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	228,399,812	103,286,229	125,113,583	-
year)	B	8,160,896	8,160,896	-	-
Transition Customers' Portion of Total Consumption		3.57%			

Allocation of Total GA Balance \$

Total GA Balance	D	\$ -
Transition Customers' Portion of GA Balance	E=D-B	\$ -
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$ -

Allocation of GA Balances to Class A/B Transition Customers

Customer		1						
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2015	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments
Customer 1		8,160,896	8,160,896	0	0	100.00%	\$ -	\$ -
Total		8,160,896	8,160,896	0	0	100.00%	\$ -	\$ -

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2017 Consumption excluding WMP	Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,191,780	0	0	5,191,780	5.5%	\$0	\$0.0000 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,995,087	0	0	2,995,087	3.1%	\$0	\$0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	45,551,875	0	17,226,691	28,325,184	29.8%	\$0	\$0.0000 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	255,469	0	0	255,469	0.3%	\$0	\$0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	152,795	0	0	152,795	0.2%	\$0	\$0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,361,607	0	0	1,361,607	1.4%	\$0	\$0.0000 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	56,843,411	0	0	56,843,411	59.8%	\$0	\$0.0000 kWh
Total		112,352,024	0	17,226,691	95,125,333	100.0%	\$0	

Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was Last Disposed.

Never
Disposed

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2017	2016	2015
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	228,399,812	103,286,229	125,113,583	-
year)	B	8,160,896	8,160,896	-	1
		3.57%	95,125,333	125,113,583	1

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	\$ -
		\$ -
through Rate Rider	F=D-E	\$ -

Allocation of CBR Class B Balances to Transition Customers

Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2015	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Customer 1		8,160,896	8,160,896	-	-	100.00%	\$ -	\$ -
Total		8,160,896	8,160,896	-	-	100.00%	\$ -	\$ -

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed.

Never
Disposed

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2017 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		Total Metered 2017 Consumption Minus WMP kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	86,529,652	1	0	0	0	0	42.7%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	27,228,067	0	0	0	0	0	13.4%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	47,449,870	188,530	0	0	17,226,691	55,424	14.9%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	255,469	0	0	0	0	0	0.1%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	152,795	406	0	0	0	0	0.1%	\$0	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,361,607	6,470	0	0	0	0	0.7%	\$0	\$0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	56,843,411	96,786	0	0	0	0	28.1%	\$0	\$0.0000	kWh
Total		219,820,871	292,193	0	0	17,226,691	55,424	100.0%	\$0		

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12
12
12

Rate Rider Recovery to be used below
Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ¹	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (If applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	86,529,652	1	86,529,652	1	287,281		0.0033		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	27,228,067	0	27,228,067	0	101,491		0.0037		0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	47,449,870	188,530	47,449,870	188,530	533,976		2.8323		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	255,469	0	255,469	0	2,588		0.0101		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	152,795	406	152,795	406	1,734		4.2704		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,361,607	6,470	1,361,607	6,470	20,525		3.1723		0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	56,843,411	96,786	56,843,411	96,786	159,502		0.0028		0.0000	
											1,104,265.57



Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation
(Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2012	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)	12,545,088	\$ 12,545,088
Deduction from taxable capital up to \$15,000,000	\$ 12,545,088	\$ 12,545,088
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 383,811	\$ 383,811
Corporate Tax Rate	15.50%	18.35%
Tax Impact	\$ 54,491	\$ 70,444
Grossed-up Tax Amount	\$ 70,403	\$ 86,279
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 70,403	\$ 86,279
Total Tax Related Amounts	\$ 70,403	\$ 86,279
Incremental Tax Savings		\$ 15,876
Sharing of Tax Amount (50%)		\$ 7,938

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Volumetric Rate Revenue kWh	Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	10,023	95,979,438		12.72	0.0090		1,529,911	863,815	0	2,393,726	63.9%	36.1%	0.0%	63.5%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	1,214	32,594,962		14.97	0.0076		218,083	247,722	0	465,805	46.8%	53.2%	0.0%	12.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	93	66,668,106	214,067	195.61		1.8515	218,301	0	396,345	614,646	35.5%	0.0%	64.5%	16.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	32	188,991		7.46	0.0023		2,865	435	0	3,299	86.8%	13.2%	0.0%	0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	7	5,564	15	3.79		7.1055	318	0	107	425	74.9%	0.0%	25.1%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,801	2,275,084	6,083	1.50		14.6485	50,418	0	89,107	139,525	36.1%	0.0%	63.9%	3.7%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	4	42,996,782	96,049	2473.48		0.3679	118,727	0	35,336	154,063	77.1%	0.0%	22.9%	4.1%
Total		14,174	240,658,927	316,214				2,138,622	1,111,971	520,895	3,772,489				100.0%

Rate Class		Total kWh (most recent RRR filings)	Total kW (most recent RRR filings)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	86,529,652	1	5,038	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	27,228,067	980	0.0000	kWh	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	47,449,870	188,530	1,294	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	255,469	7	7	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	152,795	406	1	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,361,607	6,470	294	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	56,843,411	96,786	324	0.0000	kWh
Total		219,820,871	292,193	\$7,938		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1695 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	86,529,652	1	1.0810	93,538,554
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	86,529,652	1	1.0810	93,538,554
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	27,228,067	0	1.0810	29,433,540
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	27,228,067	0	1.0810	29,433,540
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6785	47,449,870	188,530		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973	47,449,870	188,530		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	255,469	0	1.0810	276,162
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	255,469	0	1.0810	276,162
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0300	152,795	406		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4986	152,795	406		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0202	1,361,607	6,470		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4677	1,361,607	6,470		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6785	56,843,411	96,786		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973	56,843,411	96,786		

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate		kW	\$ 0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate		kW	\$ 2.02	\$ 2.34	\$ 2.34
Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate		kW	\$ 0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate		kW	\$ 1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate		kW	\$ 2.5203	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
If needed, add extra host here. (II)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2017	Current 2018	Forecast 2019

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount	
January		\$0.00			\$0.00			\$0.00		\$	-	
February		\$0.00			\$0.00			\$0.00		\$	-	
March		\$0.00			\$0.00			\$0.00		\$	-	
April		\$0.00			\$0.00			\$0.00		\$	-	
May		\$0.00			\$0.00			\$0.00		\$	-	
June		\$0.00			\$0.00			\$0.00		\$	-	
July		\$0.00			\$0.00			\$0.00		\$	-	
August		\$0.00			\$0.00			\$0.00		\$	-	
September		\$0.00			\$0.00			\$0.00		\$	-	
October		\$0.00			\$0.00			\$0.00		\$	-	
November		\$0.00			\$0.00			\$0.00		\$	-	
December		\$0.00			\$0.00			\$0.00		\$	-	
Total		-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	

Hydro One		Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount	
January	40,064	\$3,1942	\$ 127,972	27,899	\$0.7710	\$ 21,510	40,646	\$1,7493	\$ 71,103	\$	92,613	
February	37,752	\$3,1942	\$ 120,586	26,894	\$0.7710	\$ 20,735	38,831	\$1,7493	\$ 67,927	\$	88,662	
March	34,210	\$3,1942	\$ 109,274	25,291	\$0.7710	\$ 19,499	36,834	\$1,7493	\$ 64,434	\$	83,933	
April	36,618	\$3,1942	\$ 116,967	24,282	\$0.7710	\$ 18,722	37,454	\$1,7493	\$ 65,518	\$	84,240	
May	32,055	\$3,1942	\$ 102,389	22,391	\$0.7710	\$ 17,264	32,976	\$1,7493	\$ 57,685	\$	74,949	
June	53,625	\$3,1942	\$ 171,288	37,016	\$0.7710	\$ 28,539	53,682	\$1,7493	\$ 93,907	\$	122,446	
July	54,690	\$3,1942	\$ 174,690	37,604	\$0.7710	\$ 28,993	54,690	\$1,7493	\$ 95,669	\$	124,662	
August	52,066	\$3,1942	\$ 166,309	35,848	\$0.7710	\$ 27,639	52,066	\$1,7493	\$ 91,079	\$	118,718	
September	53,493	\$3,1942	\$ 170,869	36,697	\$0.7710	\$ 28,294	53,493	\$1,7493	\$ 93,576	\$	121,870	
October	37,385	\$3,1942	\$ 119,414	26,417	\$0.7710	\$ 20,368	38,147	\$1,7493	\$ 66,730	\$	87,098	
November	36,739	\$3,1942	\$ 117,351	26,008	\$0.7710	\$ 20,052	37,172	\$1,7493	\$ 65,025	\$	85,077	
December	41,317	\$3,1942	\$ 131,975	28,341	\$0.7710	\$ 21,851	41,370	\$1,7493	\$ 72,369	\$	94,220	
Total	510,013	\$ 3,1942	\$ 1,629,083	354,690	\$ 0.7710	\$ 273,465	517,362	\$ 1,7493	\$ 905,022	\$	1,178,487	

Add Extra Host Here (I) (if needed)		Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount	
January		\$ -			\$ -			\$ -		\$	-	
February		\$ -			\$ -			\$ -		\$	-	
March		\$ -			\$ -			\$ -		\$	-	
April		\$ -			\$ -			\$ -		\$	-	
May		\$ -			\$ -			\$ -		\$	-	
June		\$ -			\$ -			\$ -		\$	-	
July		\$ -			\$ -			\$ -		\$	-	
August		\$ -			\$ -			\$ -		\$	-	
September		\$ -			\$ -			\$ -		\$	-	
October		\$ -			\$ -			\$ -		\$	-	
November		\$ -			\$ -			\$ -		\$	-	
December		\$ -			\$ -			\$ -		\$	-	
Total		-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	

Add Extra Host Here (II) (if needed)		Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount	
January		\$ -			\$ -			\$ -		\$	-	
February		\$ -			\$ -			\$ -		\$	-	
March		\$ -			\$ -			\$ -		\$	-	
April		\$ -			\$ -			\$ -		\$	-	
May		\$ -			\$ -			\$ -		\$	-	
June		\$ -			\$ -			\$ -		\$	-	
July		\$ -			\$ -			\$ -		\$	-	
August		\$ -			\$ -			\$ -		\$	-	
September		\$ -			\$ -			\$ -		\$	-	
October		\$ -			\$ -			\$ -		\$	-	
November		\$ -			\$ -			\$ -		\$	-	
December		\$ -			\$ -			\$ -		\$	-	
Total		-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	

Total		Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount	
January	40,064	\$ 3,1942	\$ 127,972	27,899	\$ 0.7710	\$ 21,510	40,646	\$ 1,7493	\$ 71,103	\$	92,613	
February	37,752	\$ 3,1942	\$ 120,586	26,894	\$ 0.7710	\$ 20,735	38,831	\$ 1,7493	\$ 67,927	\$	88,662	
March	34,210	\$ 3,1942	\$ 109,274	25,291	\$ 0.7710	\$ 19,499	36,834	\$ 1,7493	\$ 64,434	\$	83,933	
April	36,618	\$ 3,1942	\$ 116,967	24,282	\$ 0.7710	\$ 18,722	37,454	\$ 1,7493	\$ 65,518	\$	84,240	
May	32,055	\$ 3,1942	\$ 102,389	22,391	\$ 0.7710	\$ 17,264	32,976	\$ 1,7493	\$ 57,685	\$	74,949	
June	53,625	\$ 3,1942	\$ 171,288	37,016	\$ 0.7710	\$ 28,539	53,682	\$ 1,7493	\$ 93,907	\$	122,446	
July	54,690	\$ 3,1942	\$ 174,690	37,604	\$ 0.7710	\$ 28,993	54,690	\$ 1,7493	\$ 95,669	\$	124,662	
August	52,066	\$ 3,1942	\$ 166,309	35,848	\$ 0.7710	\$ 27,639	52,066	\$ 1,7493	\$ 91,079	\$	118,718	
September	53,493	\$ 3,1942	\$ 170,869	36,697	\$ 0.7710	\$ 28,294	53,493	\$ 1,7493	\$ 93,576	\$	121,870	
October	37,385	\$ 3,1942	\$ 119,414	26,417	\$ 0.7710	\$ 20,368	38,147	\$ 1,7493	\$ 66,730	\$	87,098	
November	36,739	\$ 3,1942	\$ 117,351	26,008	\$ 0.7710	\$ 20,052	37,172	\$ 1,7493	\$ 65,025	\$	85,077	
December	41,317	\$ 3,1942	\$ 131,975	28,341	\$ 0.7710	\$ 21,851	41,370	\$ 1,7493	\$ 72,369	\$	94,220	
Total	510,013	\$ 3.19	\$ 1,629,083	354,690	\$ 0.77	\$ 273,465	517,362	\$ 1.75	\$ 905,022	\$	1,178,487	

Low Voltage Switchgear Credit (if applicable)											
											\$ -
Total including deduction for Low Voltage Switchgear Credit											\$ 1,178,487

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
February	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
March	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
April	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
May	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
June	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
July	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
August	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
September	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
October	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
November	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
December	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	40,064	\$ 3.1942	\$ 127,972	27,899	\$ 0.7710	\$ 21,510	40,646	\$ 1.7493	\$ 71,103	\$ 92,613			
February	37,752	\$ 3.1942	\$ 120,586	26,894	\$ 0.7710	\$ 20,735	38,831	\$ 1.7493	\$ 67,927	\$ 88,662			
March	34,210	\$ 3.1942	\$ 109,274	25,291	\$ 0.7710	\$ 19,499	36,834	\$ 1.7493	\$ 64,434	\$ 83,933			
April	36,618	\$ 3.1942	\$ 116,967	24,282	\$ 0.7710	\$ 18,722	37,454	\$ 1.7493	\$ 65,518	\$ 84,240			
May	32,055	\$ 3.1942	\$ 102,389	22,391	\$ 0.7710	\$ 17,264	32,976	\$ 1.7493	\$ 57,685	\$ 74,949			
June	53,625	\$ 3.1942	\$ 171,288	37,016	\$ 0.7710	\$ 28,539	53,682	\$ 1.7493	\$ 93,907	\$ 122,446			
July	54,690	\$ 3.1942	\$ 174,690	37,604	\$ 0.7710	\$ 28,993	54,690	\$ 1.7493	\$ 95,669	\$ 124,662			
August	52,066	\$ 3.1942	\$ 166,309	35,848	\$ 0.7710	\$ 27,639	52,066	\$ 1.7493	\$ 91,079	\$ 118,718			
September	53,493	\$ 3.1942	\$ 170,869	36,697	\$ 0.7710	\$ 28,294	53,493	\$ 1.7493	\$ 93,576	\$ 121,870			
October	37,385	\$ 3.1942	\$ 119,414	26,417	\$ 0.7710	\$ 20,368	38,147	\$ 1.7493	\$ 66,730	\$ 87,098			
November	36,739	\$ 3.1942	\$ 117,351	26,008	\$ 0.7710	\$ 20,052	37,172	\$ 1.7493	\$ 65,025	\$ 85,077			
December	41,317	\$ 3.1942	\$ 131,975	28,341	\$ 0.7710	\$ 21,851	41,370	\$ 1.7493	\$ 72,369	\$ 94,220			
Total	510,013	\$ 3.19	\$ 1,629,083	354,690	\$ 0.77	\$ 273,466	517,362	\$ 1.75	\$ 905,022	\$ 1,178,488			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	40,064	\$ 3.1942	\$ 127,972	27,899	\$ 0.7710	\$ 21,510	40,646	\$ 1.7493	\$ 71,103	\$ 92,613			
February	37,752	\$ 3.1942	\$ 120,586	26,894	\$ 0.7710	\$ 20,735	38,831	\$ 1.7493	\$ 67,927	\$ 88,662			
March	34,210	\$ 3.1942	\$ 109,274	25,291	\$ 0.7710	\$ 19,499	36,834	\$ 1.7493	\$ 64,434	\$ 83,933			
April	36,618	\$ 3.1942	\$ 116,967	24,282	\$ 0.7710	\$ 18,722	37,454	\$ 1.7493	\$ 65,518	\$ 84,240			
May	32,055	\$ 3.1942	\$ 102,389	22,391	\$ 0.7710	\$ 17,264	32,976	\$ 1.7493	\$ 57,685	\$ 74,949			
June	53,625	\$ 3.1942	\$ 171,288	37,016	\$ 0.7710	\$ 28,539	53,682	\$ 1.7493	\$ 93,907	\$ 122,446			
July	54,690	\$ 3.1942	\$ 174,690	37,604	\$ 0.7710	\$ 28,993	54,690	\$ 1.7493	\$ 95,669	\$ 124,662			
August	52,066	\$ 3.1942	\$ 166,309	35,848	\$ 0.7710	\$ 27,639	52,066	\$ 1.7493	\$ 91,079	\$ 118,718			
September	53,493	\$ 3.1942	\$ 170,869	36,697	\$ 0.7710	\$ 28,294	53,493	\$ 1.7493	\$ 93,576	\$ 121,870			
October	37,385	\$ 3.1942	\$ 119,414	26,417	\$ 0.7710	\$ 20,368	38,147	\$ 1.7493	\$ 66,730	\$ 87,098			
November	36,739	\$ 3.1942	\$ 117,351	26,008	\$ 0.7710	\$ 20,052	37,172	\$ 1.7493	\$ 65,025	\$ 85,077			
December	41,317	\$ 3.1942	\$ 131,975	28,341	\$ 0.7710	\$ 21,851	41,370	\$ 1.7493	\$ 72,369	\$ 94,220			
Total	510,013	\$ 3.19	\$ 1,629,083	354,690	\$ 0.77	\$ 273,466	517,362	\$ 1.75	\$ 905,022	\$ 1,178,488			

													Total Connection
													Amount
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -
													\$ -

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
February	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
March	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
April	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
May	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
June	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
July	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
August	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
September	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
October	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
November	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
December	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	40,064	\$ 3.1942	\$ 127,972	27,899	\$ 0.7710	\$ 21,510	40,646	\$ 1.7493	\$ 71,103	\$ 92,613			
February	37,752	\$ 3.1942	\$ 120,586	26,894	\$ 0.7710	\$ 20,735	38,831	\$ 1.7493	\$ 67,927	\$ 88,662			
March	34,210	\$ 3.1942	\$ 109,274	25,291	\$ 0.7710	\$ 19,499	36,834	\$ 1.7493	\$ 64,434	\$ 83,933			
April	36,618	\$ 3.1942	\$ 116,967	24,282	\$ 0.7710	\$ 18,722	37,454	\$ 1.7493	\$ 65,518	\$ 84,240			
May	32,055	\$ 3.1942	\$ 102,389	22,391	\$ 0.7710	\$ 17,264	32,976	\$ 1.7493	\$ 57,685	\$ 74,949			
June	53,625	\$ 3.1942	\$ 171,288	37,016	\$ 0.7710	\$ 28,539	53,682	\$ 1.7493	\$ 93,907	\$ 122,446			
July	54,690	\$ 3.1942	\$ 174,690	37,604	\$ 0.7710	\$ 28,993	54,690	\$ 1.7493	\$ 95,669	\$ 124,662			
August	52,066	\$ 3.1942	\$ 166,309	35,848	\$ 0.7710	\$ 27,639	52,066	\$ 1.7493	\$ 91,079	\$ 118,718			
September	53,493	\$ 3.1942	\$ 170,869	36,697	\$ 0.7710	\$ 28,294	53,493	\$ 1.7493	\$ 93,576	\$ 121,870			
October	37,385	\$ 3.1942	\$ 119,414	26,417	\$ 0.7710	\$ 20,368	38,147	\$ 1.7493	\$ 66,730	\$ 87,098			
November	36,739	\$ 3.1942	\$ 117,351	26,008	\$ 0.7710	\$ 20,052	37,172	\$ 1.7493	\$ 65,025	\$ 85,077			
December	41,317	\$ 3.1942	\$ 131,975	28,341	\$ 0.7710	\$ 21,851	41,370	\$ 1.7493	\$ 72,369	\$ 94,220			
Total	510,013	\$ 3.19	\$ 1,629,083	354,690	\$ 0.77	\$ 273,466	517,362	\$ 1.75	\$ 905,022	\$ 1,178,488			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
Januvar	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	40,064	\$ 3.19	\$ 127,972	27,899	\$ 0.77	\$ 21,510	40,646	\$ 1.75	\$ 71,103	\$ 92,613			
February	37,752	\$ 3.19	\$ 120,586	26,894	\$ 0.77	\$ 20,735	38,831	\$ 1.75	\$ 67,927	\$ 88,662			
March	34,210	\$ 3.19	\$ 109,274	25,291	\$ 0.77	\$ 19,499	36,834	\$ 1.75	\$ 64,434	\$ 83,933			
April	36,618	\$ 3.19	\$ 116,967	24,282	\$ 0.77	\$ 18,722	37,454	\$ 1.75	\$ 65,518	\$ 84,240			
May	32,055	\$ 3.19	\$ 102,389	22,391	\$ 0.77	\$ 17,264	32,976	\$ 1.75	\$ 57,685	\$ 74,949			
June	53,625	\$ 3.19	\$ 171,288	37,016	\$ 0.77	\$ 28,539	53,682	\$ 1.75	\$ 93,907	\$ 122,446			
July	54,690	\$ 3.19	\$ 174,690	37,604	\$ 0.77	\$ 28,993	54,690	\$ 1.75	\$ 95,669	\$ 124,662			
August	52,066	\$ 3.19	\$ 166,309	35,848	\$ 0.77	\$ 27,639	52,066	\$ 1.75	\$ 91,079	\$ 118,718			
September	53,493	\$ 3.19	\$ 170,869	36,697	\$ 0.77	\$ 28,294	53,493	\$ 1.75	\$ 93,576	\$ 121,870			
October	37,385	\$ 3.19	\$ 119,414	26,417	\$ 0.77	\$ 20,368	38,147	\$ 1.75	\$ 66,730	\$ 87,098			
November	36,739	\$ 3.19	\$ 117,351	26,008	\$ 0.77	\$ 20,052	37,172	\$ 1.75	\$ 65,025	\$ 85,077			
December	41,317	\$ 3.19	\$ 131,975	28,341	\$ 0.77	\$ 21,851	41,370	\$ 1.75	\$ 72,369	\$ 94,220			
Total	510,013	\$ 3.19	\$ 1,629,083	354,690	\$ 0.77	\$ 273,466	517,362	\$ 1.75	\$ 905,022	\$ 1,178,488			

Low Voltage Switchgear Credit (if applicable)											\$ -
Total including deduction for Low Voltage Switchgear Credit											\$ 1,178,488

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	93,538,554	1	682,831	41.4%	673,731	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	29,433,540	0	188,375	11.4%	185,864	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6785		188,530	504,978	30.6%	498,248	2.6428
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	276,162	0	1,767	0.1%	1,744	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0300		406	824	0.0%	813	2.0029
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0202		6,470	13,071	0.8%	12,896	1.9933
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6785		96,786	259,241	15.7%	255,786	2.6428

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	93,538,554	1	495,754	41.9%	493,507	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	29,433,540	0	135,394	11.4%	134,781	0.0046
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973		188,530	357,698	30.2%	356,077	1.8887
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	276,162	0	1,270	0.1%	1,265	0.0046
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4986		406	608	0.1%	606	1.4918
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4677		6,470	9,496	0.8%	9,453	1.4610
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973		96,786	183,632	15.5%	182,800	1.8887

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	93,538,554	1	673,731	41.4%	673,731	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	29,433,540	0	185,864	11.4%	185,864	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6428		188,530	498,248	30.6%	498,248	2.6428
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	276,162	0	1,744	0.1%	1,744	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0029		406	813	0.0%	813	2.0030
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9933		6,470	12,897	0.8%	12,896	1.9933
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6428		96,786	255,786	15.7%	255,786	2.6428

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	93,538,554	1	493,507	41.9%	493,507	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	29,433,540	0	134,781	11.4%	134,781	0.0046
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887		188,530	356,077	30.2%	356,077	1.8887
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	276,162	0	1,265	0.1%	1,265	0.0046
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4918		406	606	0.1%	606	1.4918
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4610		6,470	9,453	0.8%	9,453	1.4610
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887		96,786	182,800	15.5%	182,800	1.8887

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	10,023	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	V	Price Cap Index	0.60%	Billed kWh for Residential Class (approved in the last CoS)	95,979,438	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.60%	Rate Design Transition Years Left		1			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	16.95		0.0021		0.60%	18.74	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.08		0.0051		0.60%	16.18	0.0051	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	190.64		1.6129		0.60%	191.78	1.6226	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.53		0.0019		0.60%	6.57	0.0019	
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.19		6.0022		0.60%	3.21	6.0382	
STREET LIGHTING SERVICE CLASSIFICATION	1.2		11.6563		0.60%	1.21	11.7262	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1884.96		0.2804		0.60%	1,896.27	0.2821	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	16.9500	2,038,678	91.0%	9.0%	1.68	100.0%	18.63	2,240,742
Current Residential Variable Rate (inclusive of R/C adj.)	0.0021	201,557	9.0%			0.0%	0.0000	0
		2,240,235						2,240,742

¹ These are the residential rates to which the Price Cap Index will be applied to.
Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
------------------------------	--------	--------

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
---------------------------------	----	------

Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entry Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.74
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0033
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.18
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0037
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	191.78
Distribution Volumetric Rate	\$/kW	1.6226
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	2.8323
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers excluding Wholesale Market Participant customers, and those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of 12 months - effective until April 30, 2022	\$/kWh	0.0056
Retail Transmission Rate - Network Service Rate	\$/kW	2.6428
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.57
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0101
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.21
Distribution Volumetric Rate	\$/kW	6.0382
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	4.2704
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	2.0030
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4918

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.21
Distribution Volumetric Rate	\$/kW	11.7262
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	3.1723
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	1.9933
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4610

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,896.27
Distribution Volumetric Rate	\$/kW	0.2821
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kW	2.6428
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0027

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

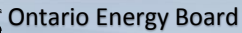
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0703



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

Note:

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0810		
Proposed/Approved Loss Factor	1.0810		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.95	1	\$ 16.95	\$ 18.74	1	\$ 18.74	\$ 1.79	10.56%
Distribution Volumetric Rate	\$ 0.0021	750	\$ 1.58	\$ -	750	\$ -	\$ (1.58)	-100.00%
Fixed Rate Riders	\$ 0.08	1	\$ 0.08	\$ -	1	\$ -	\$ (0.08)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 18.61			\$ 18.74	\$ 0.14	0.73%
Line Losses on Cost of Power	\$ 0.0820	61	\$ 4.98	\$ 0.0820	61	\$ 4.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0034	750	\$ 2.55	\$ 0.0033	750	\$ 2.48	\$ (0.07)	-2.94%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0012	750	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ 0.0045	750	\$ 3.38	\$ 3.38	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.61			\$ 31.04	\$ 3.44	12.44%
RTSR - Network	\$ 0.0073	811	\$ 5.92	\$ 0.0072	811	\$ 5.84	\$ (0.08)	-1.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	811	\$ 4.30	\$ 0.0053	811	\$ 4.30	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.82			\$ 41.18	\$ 3.35	8.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	811	\$ 2.92	\$ 0.0036	811	\$ 2.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	811	\$ 0.24	\$ 0.0003	811	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 102.73			\$ 106.08	\$ 3.35	3.26%
HST	13%		\$ 13.35	13%		\$ 13.79	\$ 0.44	3.26%
8% Rebate	8%		\$ (8.22)	8%		\$ (8.49)	\$ (0.27)	
Total Bill on TOU			\$ 107.86			\$ 111.38	\$ 3.52	3.26%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	200	kWh	
Demand	-	kW	
Current Loss Factor	1.0810		
Proposed/Approved Loss Factor	1.0810		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.08	1	\$ 16.08	\$ 16.18	1	\$ 16.18	\$ 0.10	0.62%
Distribution Volumetric Rate	\$ 0.0051	200	\$ 1.02	\$ 0.0051	200	\$ 1.02	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0001	200	\$ 0.02	\$ -	200	\$ -	\$ (0.02)	-100.00%
Sub-Total A (excluding pass through)			\$ 17.12			\$ 17.20	\$ 0.08	0.47%
Line Losses on Cost of Power	\$ 0.0820	16	\$ 1.33	\$ 0.0820	16	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	200	\$ 0.74	\$ 0.0037	200	\$ 0.74	\$ -	0.00%
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0011	200	\$ 0.22	\$ 0.0011	200	\$ 0.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		200	\$ -	\$ 0.0045	200	\$ 0.90	\$ 0.90	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19.98			\$ 20.96	\$ 0.98	4.91%
RTSR - Network	\$ 0.0064	216	\$ 1.38	\$ 0.0063	216	\$ 1.36	\$ (0.02)	-1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	216	\$ 0.99	\$ 0.0046	216	\$ 0.99	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22.36			\$ 23.31	\$ 0.96	4.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	216	\$ 0.78	\$ 0.0036	216	\$ 0.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	216	\$ 0.06	\$ 0.0003	216	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	130	\$ 8.45	\$ 0.0650	130	\$ 8.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	34	\$ 3.20	\$ 0.0940	34	\$ 3.20	\$ -	0.00%
TOU - On Peak	\$ 0.1320	36	\$ 4.75	\$ 0.1320	36	\$ 4.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 39.85			\$ 40.81	\$ 0.96	2.41%
HST	13%		\$ 5.18	13%		\$ 5.30	\$ 0.12	2.41%
8% Rebate	8%		\$ (3.19)	8%		\$ (3.26)	\$ (0.08)	
Total Bill on TOU			\$ 41.84			\$ 42.85	\$ 1.01	2.41%

Customer Class:	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 190.64	1	\$ 190.64	\$ 191.78	1	\$ 191.78	\$ 1.14	0.60%
Distribution Volumetric Rate	\$ 1.6129	100	\$ 161.29	\$ 1.6226	100	\$ 162.26	\$ 0.97	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0133	100	\$ 1.33	\$ -	100	\$ -	\$ (1.33)	-100.00%
Sub-Total A (excluding pass through)			\$ 353.26			\$ 354.04	\$ 0.78	0.22%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0979	100	\$ 109.79	\$ 2.8323	100	\$ 283.23	\$ 173.44	157.97%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0056	40,000	\$ 224.00	\$ -	40,000	\$ -	\$ (224.00)	-100.00%
Low Voltage Service Charge	\$ 0.4332	100	\$ 43.32	\$ 0.4332	100	\$ 43.32	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		100	\$ -	\$ 0.0056	100	\$ 0.56	\$ 0.56	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 730.37			\$ 681.15	\$ (49.22)	-6.74%
RTSR - Network	\$ 2.6785	100	\$ 267.85	\$ 2.6428	100	\$ 264.28	\$ (3.57)	-1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8973	100	\$ 189.73	\$ 1.8887	100	\$ 188.87	\$ (0.86)	-0.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,187.95			\$ 1,134.30	\$ (53.65)	-4.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	43,240	\$ 155.66	\$ 0.0036	43,240	\$ 155.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	43,240	\$ 12.97	\$ 0.0003	43,240	\$ 12.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	43,240	\$ 4,760.72	\$ 0.1101	43,240	\$ 4,760.72	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,117.56			\$ 6,063.91	\$ (53.65)	-0.88%
HST	13%		\$ 795.28	13%		\$ 788.31	\$ (6.97)	-0.88%
Total Bill on Average IESO Wholesale Market Price			\$ 6,912.84			\$ 6,852.22	\$ (60.62)	-0.88%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	150 kWh
Demand	- kW
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0810

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.53	1	\$ 6.53	\$ 6.57	1	\$ 6.57	\$ 0.04	0.61%
Distribution Volumetric Rate	\$ 0.0019	150	\$ 0.29	\$ 0.0019	150	\$ 0.29	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0001	150	\$ 0.02	\$ -	150	\$ -	\$ (0.02)	-100.00%
Sub-Total A (excluding pass through)			\$ 6.83			\$ 6.86	\$ 0.03	0.37%
Line Losses on Cost of Power	\$ 0.1101	12	\$ 1.34	\$ 0.1101	12	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0036	150	\$ 0.54	\$ 0.0101	150	\$ 1.52	\$ 0.98	180.56%
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0011	150	\$ 0.17	\$ 0.0011	150	\$ 0.17	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		150	\$ -	\$ 0.0045	150	\$ 0.68	\$ 0.68	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.87			\$ 10.55	\$ 1.68	18.88%
RTSR - Network	\$ 0.0064	162	\$ 1.04	\$ 0.0063	162	\$ 1.02	\$ (0.02)	-1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	162	\$ 0.75	\$ 0.0046	162	\$ 0.75	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.66			\$ 12.32	\$ 1.66	15.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	162	\$ 0.58	\$ 0.0036	162	\$ 0.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	162	\$ 0.05	\$ 0.0003	162	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	150	\$ 16.52	\$ 0.1101	150	\$ 16.52	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 28.05			\$ 29.71	\$ 1.66	5.91%
HST	13%		\$ 3.65	13%		\$ 3.86	\$ 0.22	5.91%
Total Bill on Average IESO Wholesale Market Price			\$ 31.70			\$ 33.58	\$ 1.87	5.91%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	1	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.19	1	\$ 3.19	\$ 3.21	1	\$ 3.21	\$ 0.02	0.63%
Distribution Volumetric Rate	\$ 6.0022	1	\$ 6.00	\$ 6.0382	1	\$ 6.04	\$ 0.04	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0042	1	\$ 0.00	\$ -	1	\$ -	\$ (0.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 9.20			\$ 9.25	\$ 0.05	0.56%
Line Losses on Cost of Power	\$ 0.1101	12	\$ 1.34	\$ 0.1101	12	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.4444	1	\$ 1.44	\$ 4.2704	1	\$ 4.27	\$ 2.83	195.65%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3421	1	\$ 0.34	\$ 0.3421	1	\$ 0.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1	\$ -	\$ 0.0045	1	\$ 0.00	\$ 0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.32			\$ 15.20	\$ 2.88	23.39%
RTSR - Network	\$ 2.0300	1	\$ 2.03	\$ 2.0030	1	\$ 2.00	\$ (0.03)	-1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4986	1	\$ 1.50	\$ 1.4918	1	\$ 1.49	\$ (0.01)	-0.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15.85			\$ 18.70	\$ 2.85	17.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	162	\$ 0.58	\$ 0.0036	162	\$ 0.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	162	\$ 0.05	\$ 0.0003	162	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	150	\$ 16.52	\$ 0.1101	150	\$ 16.52	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 33.25			\$ 36.10	\$ 2.85	8.57%
HST	13%		\$ 4.32	13%		\$ 4.69	\$ 0.37	8.57%
Total Bill on Average IESO Wholesale Market Price			\$ 37.57			\$ 40.79	\$ 3.22	8.57%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	150 kWh
Demand	1 kW
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0810

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.20	1	\$ 1.20	\$ 1.21	1	\$ 1.21	\$ 0.01	0.83%
Distribution Volumetric Rate	\$ 11.6563	1	\$ 11.66	\$ 11.7262	1	\$ 11.73	\$ 0.07	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0878	1	\$ 0.09	\$ -	1	\$ -	\$ (0.09)	-100.00%
Sub-Total A (excluding pass through)			\$ 12.94			\$ 12.94	\$ (0.01)	-0.06%
Line Losses on Cost of Power	\$ 0.1101	12	\$ 1.34	\$ 0.1101	12	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.9438	1	\$ 0.94	\$ 3.1723	1	\$ 3.17	\$ 2.23	236.12%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3351	1	\$ 0.34	\$ 0.3351	1	\$ 0.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1	\$ -	\$ 0.0045	1	\$ 0.00	\$ 0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.56			\$ 17.79	\$ 2.23	14.30%
RTSR - Network	\$ 2.0202	1	\$ 2.02	\$ 1.9933	1	\$ 1.99	\$ (0.03)	-1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4677	1	\$ 1.47	\$ 1.4610	1	\$ 1.46	\$ (0.01)	-0.46%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19.05			\$ 21.24	\$ 2.19	11.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	162	\$ 0.58	\$ 0.0036	162	\$ 0.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	162	\$ 0.05	\$ 0.0003	162	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	150	\$ 16.52	\$ 0.1101	150	\$ 16.52	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 36.45			\$ 38.64	\$ 2.19	6.01%
HST	13%		\$ 4.74	13%		\$ 5.02	\$ 0.28	6.01%
Total Bill on Average IESO Wholesale Market Price			\$ 41.18			\$ 43.66	\$ 2.48	6.01%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	52,151,234	kWh
Demand	115,371	kW
Current Loss Factor	1.0703	
Proposed/Approved Loss Factor	1.0703	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,884.96	1	\$ 1,884.96	\$ 1,896.27	1	\$ 1,896.27	\$ 11.31	0.60%
Distribution Volumetric Rate	\$ 0.2804	115371	\$ 32,350.03	\$ 0.2821	115371	\$ 32,546.16	\$ 196.13	0.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0065	115371	\$ 749.91	\$ -	115371	\$ -	\$ (749.91)	-100.00%
Sub-Total A (excluding pass through)			\$ 34,984.90			\$ 34,442.43	\$ (542.47)	-1.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.2979	115,371	\$ 265,111.02	\$ 0.0028	115,371	\$ 323.04	\$ (264,787.98)	-99.88%
CBR Class B Rate Riders	\$ -	115,371	\$ -	\$ -	115,371	\$ -	\$ -	
GA Rate Riders	\$ -	#####	\$ -	\$ -	52,151,234	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4332	115,371	\$ 49,978.72	\$ 0.4332	115,371	\$ 49,978.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	115,371	\$ -	\$ -	115,371	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 350,074.64			\$ 84,744.19	\$ (265,330.45)	-75.79%
RTSR - Network	\$ 2.6785	115,371	\$ 309,021.22	\$ 2.6428	115,371	\$ 304,902.48	\$ (4,118.74)	-1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8973	115,371	\$ 218,893.40	\$ 1.8887	115,371	\$ 217,901.21	\$ (992.19)	-0.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 877,989.26			\$ 607,547.87	\$ (270,441.39)	-30.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	#####	\$ 200,942.88	\$ 0.0036	55,817,466	\$ 200,942.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	#####	\$ 16,745.24	\$ 0.0003	55,817,466	\$ 16,745.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	#####	\$ 2,358,287.93	\$ 0.0650	36,281,353	\$ 2,358,287.93	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	9,488,969	\$ 891,963.10	\$ 0.0940	9,488,969	\$ 891,963.10	\$ -	0.00%
TOU - On Peak	\$ 0.1320	#####	\$ 1,326,222.99	\$ 0.1320	10,047,144	\$ 1,326,222.99	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	#####	\$ 6,145,502.98	\$ 0.1101	55,817,466	\$ 6,145,502.98	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	#####	\$ 6,145,502.98	\$ 0.1101	55,817,466	\$ 6,145,502.98	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 5,672,151.64			\$ 5,401,710.25	\$ (270,441.39)	-4.77%
HST	13%		\$ 737,379.71	13%		\$ 702,222.33	\$ (35,157.38)	-4.77%
Total Bill on TOU			\$ 6,409,531.36			\$ 6,103,932.59	\$ (305,598.77)	-4.77%
Total Bill on Non-RPP Avg. Price			\$ 7,241,180.61			\$ 6,970,739.22	\$ (270,441.39)	-3.73%
HST	13%		\$ 941,353.48	13%		\$ 906,196.10	\$ (35,157.38)	-3.73%
Total Bill on Non-RPP Avg. Price			\$ 8,182,534.08			\$ 7,876,935.32	\$ (305,598.77)	-3.73%
Total Bill on Average IESO Wholesale Market Price			\$ 7,241,180.61			\$ 6,970,739.22	\$ (270,441.39)	-3.73%
HST	13%		\$ 941,353.48	13%		\$ 906,196.10	\$ (35,157.38)	-3.73%
Total Bill on Average IESO Wholesale Market Price			\$ 8,182,534.08			\$ 7,876,935.32	\$ (305,598.77)	-3.73%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.95	1	\$ 16.95	\$ 18.74	1	\$ 18.74	\$ 1.79	10.56%
Distribution Volumetric Rate	\$ 0.0021	300	\$ 0.63	\$ -	300	\$ -	\$ (0.63)	-100.00%
Fixed Rate Riders	\$ 0.08	1	\$ 0.08	\$ -	1	\$ -	\$ (0.08)	-100.00%
Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 17.66			\$ 18.74	\$ 1.08	6.12%
Line Losses on Cost of Power	\$ 0.0820	24	\$ 1.99	\$ 0.0820	24	\$ 1.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0034	300	\$ 1.02	\$ 0.0033	300	\$ 0.99	\$ (0.03)	-2.94%
CBR Class B Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0012	300	\$ 0.36	\$ 0.0012	300	\$ 0.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		300	\$ -	\$ 0.0045	300	\$ 1.35	\$ 1.35	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.60			\$ 24.00	\$ 2.40	11.11%
RTSR - Network	\$ 0.0073	324	\$ 2.37	\$ 0.0072	324	\$ 2.33	\$ (0.03)	-1.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	324	\$ 1.72	\$ 0.0053	324	\$ 1.72	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.69			\$ 28.06	\$ 2.37	9.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	324	\$ 1.17	\$ 0.0036	324	\$ 1.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	324	\$ 0.10	\$ 0.0003	324	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	195	\$ 12.68	\$ 0.0650	195	\$ 12.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	51	\$ 4.79	\$ 0.0940	51	\$ 4.79	\$ -	0.00%
TOU - On Peak	\$ 0.1320	54	\$ 7.13	\$ 0.1320	54	\$ 7.13	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 51.80			\$ 54.17	\$ 2.37	4.57%
HST	13%		\$ 6.73	13%		\$ 7.04	\$ 0.31	4.57%
8% Rebate	8%		\$ (4.14)	8%		\$ (4.33)	\$ (0.19)	
Total Bill on TOU			\$ 54.39			\$ 56.88	\$ 2.49	4.57%