

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15,
(Schedule B);

AND IN THE MATTER OF an application by Peterborough Distribution Inc. for
an order approving just and reasonable rates and other charges for electricity
distribution to be effective May 1, 2019.

**PETERBOROUGH DISTRIBUTION INC. (“PDI”)
2019 IRM RATE APPLICATION
FILED: NOVEMBER 5, 2018**

Applicant:

Peterborough Distribution Inc.
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Application

1. The Applicant is Peterborough Distribution Inc ("PDI"). PDI is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Peterborough, Ontario. PDI carries on the business of distributing electricity within the City of Peterborough, Village of Lakefield and Town of Norwood. PDI is a Registered Market Participant for the purposes of settlement with the Independent Electricity System Operator ("IESO"). However, PDI is considered a partially "embedded" LDC because it receives some of its electricity from Hydro One Networks Inc.'s low voltage distribution system.
2. PDI hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the Ontario Energy Board Act, 1998, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity, effective May 1, 2019.
3. PDI is seeking approval for electricity distribution rates using the Board's 2019 IRM Rate Generator Model. PDI confirms that the billing determinants in the models as filed are accurate.
4. Specifically, PDI hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications updated July 12, 2018 ("Filing Requirements"), including the following:
 - a. No adjustment to PDI's existing distribution rates (Price Cap index set to 0%);
 - b. An adjustment to PDI's existing distribution rates in conjunction with the OEB board policy A New Distribution Rate Design for Residential Electricity Customers (EB-2014-0210), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers;

- c. An adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);
 - d. The disposition of Group 1 Deferral and Variance Accounts, as the accounts have exceeded the pre-set disposition threshold of \$0.001 per kWh; and
 - e. The continuation of all other Specific Service Charges, Retail Service Charges and Loss Factors as approved in the 2013 Cost of Service Application EB-2012-0160.
5. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.
6. In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2019, PDI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2019 distribution rates.
7. In the event that the effective date does not coincide with the Board's decided implementation date for 2019 distribution rates and charges, PDI requests permission to recover the incremental revenue from the effective date to the implementation date.
8. The Applicant requests that, pursuant to Section 34.01 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.

DATED at Peterborough, Ontario, this 5th day of November, 2018

All of which is respectfully submitted,

Peterborough Distribution Inc.

Bill Davie

Chief Financial Officer

CERTIFICATION OF EVIDENCE

As the Chief Financial Officer of Peterborough Distribution Inc., I certify that the evidence filed in PDI's 2019 rate application is accurate to the best of my knowledge. The filing is consistent with the requirements of Chapter 3 of the Filing Requirements for Transmission and Distribution Rate Applications revised on July 12, 2018.

Bill Davie CPA, CA

Chief Financial Officer

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1. INTRODUCTION

Peterborough Distribution Inc. (“PDI”) hereby applies to the Ontario Energy Board (the “Board”) for approval of 2019 Distribution Rate Adjustments, based on Chapter 3 of the *Filing Requirements for Transmission and Distribution Rate Applications* last revised on July 12, 2018.

All ratepayers within PDI’s service territory will be affected by this application. This application can be viewed on PDI’s website at www.peterboroughutilities.ca/Electric.

PDI has used the 2019 IRM Rate Generator (version 1.0) for this application. PDI has reviewed the application model for accuracy, a copy of which is attached to this application as Appendix C. The model has also been submitted in Excel version.

PDI is requesting an adjustment to residential fixed and variable rates to comply with the OEB Board Policy relating to the transition to fully fixed monthly distribution service charges, as well as a clearance of deferral and variance account balances. PDI is not requesting a rate riders for its LRAMVA balance. These will all be discussed in greater detail later in this application.

2. REQUESTED RATE ADJUSTMENTS

The 2019 rate adjustments include:

1. A Price Cap Incentive Rate-Setting (“Price Cap IR”) option to adjust its 2019 rates. The Price Cap IR methodology provides for a formulaic adjustment to distribution rates and charges in the period between Cost of Service applications. As discussed further on in section 3.iii, PDI’s 2019 Price Cap IR includes a 0% Price Cap adjustment.
2. The continued implementation of the Board policy transitioning residential electricity customers to fully fixed monthly distribution service charges, as discussed in section 3.xii
3. An adjustment of Retail Transmission Service Rates in accordance with Board Guidelines G-2008-001: *Electricity Distribution Retail Transmission Service Rates*, last revised June 28, 2012 and subsequent updates to the Uniform Transmission Rates (“UTRS”). PDI is a partially embedded distributor in relation to Hydro One for distribution services; therefore PDI is charged by Hydro One for Transmission Connection and Transmission Network services.
4. The establishment of rate riders associated with the disposition of the Group 1 Deferral and Variance account balances.
5. The establishment of a rate rider for Capacity Based Recovery (“CBR”) disposition applicable for Class B customers. Additionally, PDI is seeking approval of 12 equal monthly payments for the contribution of two Class A customers to the CBR balance.

3. APPLICATION DETAILS

The following sections outline the factors taken into consideration when determining the rate adjustments for which PDI is seeking approval effective May 1, 2019.

i. Current Tariff of Rates and Charges

PDI's current Tariff of Rates and Charges as approved in EB-2017-0266 by the Board on March 22, 2018 is presented in Appendix A.

ii. Proposed Tariff of Rates and Charges

A copy of the May 1, 2019 Proposed Tariff of Rates and Charges derived from the 2019 Rate Model is shown in Appendix B.

iii. Annual Price Cap Adjustment Mechanism

In calculating 2019 rates, PDI has a Price Cap Index of 0.75%, calculated as follows:

Price Cap Index	
Price Escalator	1.20%
Less: Productivity Factor	0.00%
Less: Stretch Factor (Group IV)	<u>0.45%</u>
Price Cap Index	<u>0.75%</u>

As of the timing of this submission, a MAAD application has been filed by Hydro One Networks Inc. to purchase the assets and operations of PDI. Given this timing, PDI is not requesting the 0.75% Price Cap Index be added to its rates for 2019, and has amended the model to include a Price Cap adjustment of 0.0% for 2019.

This calculation of the Price Cap adjustment is exhibited in the 2019 Rate Model Tab 16
“Rev2Cost_GDPIPI” in Appendix C as a PDF and also as an excel file.

Please note that the Price Cap adjustment has been applied to distribution rates (fixed and variable charges) uniformly across customer rate classes and has not been applied to the Rate Adders, Rate Riders, Retail Transmission Service Rates, or any other month rates and charges.

iv. Incremental Capital Module

PDI is not applying for the Capital Adjustment Factor for 2019.

v. Z Factor Claims

PDI is not applying to recover any extraordinary costs by means of a Z-Factor.

vi. Tax Changes

Under a 4th Generation IR, a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board approved base rates for a distributor applies. In PDI's most recent cost of service electricity distribution rate application EB-2012-0160, the effective corporate tax rate was 22.62% for May 1, 2013 rates. PDI's current effective tax rate is 26.5%. Tab 8 of the rate generator model calculates the impact of this tax change to be an increase in taxes of \$61,605, which does not meet the minimum amount to generate a rate rider.

vii. Revenue to Cost Ratio Adjustments

The Board's Decision (EB-2012-0160) for PDI's 2013 Cost of Service application did not prescribe any phase-in period to adjust its revenue-to-cost ratios.

viii. Adjustment of Retail Transmission Service Rates (RTSR)

PDI has adjusted Retail Transmission Service Rates ("RTSR") to reflect changes in the Ontario Uniform Transmission Rates ("UTRs") as per G-2008-0001 *Guideline for Electricity Distribution Retail Transmission Service Rates*, Revision 4.0 issued by the Board on June 28, 2012.

The billing determinants used for determination of the RTSR rates are the most recent billing determinants as issued in EB-2015-0311 on January 14, 2016. PDI acknowledges that Board staff will update the 2019 RTSR worksheet values in the Rate Generator model to incorporate UTR adjustments approved for 2019.

The RTSR data has been completed in Tabs 10-15 of the IRM Rate Generator workbook and is included as part of Appendix C as a PDF and also as an excel file. The 2019 IRM Rate Generator has determined the proposed RTSR's and they are set out in table 2 below:

Table 2 – Retail Transmission Service Rates

Rate Class	Unit	RTSR Network		RTSR Connection	
		Current	Proposed	Current	Proposed
RESIDENTIAL	kWh	0.0073	0.0066	0.0061	0.0056
GENERAL SERVICE LESS THAN 50 kW	kWh	0.0067	0.0061	0.0056	0.0051
GENERAL SERVICE 50 TO 4,999 KW	kW	2.7038	2.4523	2.1415	1.9591
LARGE USE	kW	3.1855	2.8892	2.6237	2.4003
UNMETERED SCATTERED LOAD	kWh	0.0067	0.0061	0.0056	0.0051
SENTINEL LIGHTING	kW	2.0531	1.8621	1.7006	1.5558
STREET LIGHTING	kW	2.0380	1.8484	1.6609	1.5195

The data in the IRM Rate Generator file includes three highlighted cells, indicating that the rates do not match the Hydro One Sub-transmission rates approved. The reason for this difference is that Hydro One adjusted their rates in February, 2018 and the February bill received by PDI from Hydro One includes charges for both January and February 2018. As such, the monthly rate paid is a blended average for the period billed.

ix. Loss Factors

PDI is not requesting any changes to the loss factors previously approved by the Board in its 2013 Cost of Service Application EB-2012-0160.

x. Specific Service Charges

PDI is not requesting any changes to the specific service charges previously approved by the Board in its 2013 Cost of Service Application EB-2012-0160.

xi. Review and Disposition of Group 1 Deferral and Variance Account Balances

PDI is requesting disposition of its Group 1 Deferral and Variance (“DVA”) account balances.

PDI has completed worksheet “3. Continuity Schedule” of the 2019 IRM Rate Generator which calculates the Group 1 DVA balances as at December 31, 2017. PDI’s Group 1 Balances (excluding LRAMVA) as of December 31, 2017 plus projected interest to April 30, 2019, amount to \$1,315,053. As detailed on IRM Rate Generator Tab 4 “Billing Det. For Def-Var”, the threshold test resulted in a total claim of \$0.0017/kWh, which is above the approved threshold of \$0.001/kWh.

A breakdown of the Group 1 DVA balances is as follows:

Group 1 DVA balances excluding Account 1589 Global Adjustment	932,742
1589 Global Adjustment	<u>382,311</u>
Total Claim	<u>1,315,053</u>

Projected carrying costs have been calculated using the prescribed interest rate released by the Board as follows:

- January 1, 2018 to March 31, 2018 1.50%
- April 1, 2018 to September 30, 2018 1.89%
- October 1, 2018 to December 31, 2018 2.17%
- January 1, 2019 to April 30, 2019 (anticipated) 2.17%

PDI is proposing a rate rider period of one year.

Table 3 below details the proposed deferral and variance account rate riders.

Table 3 – Proposed Deferral/Variance Account Rate Riders

Rate Class	Unit	Proposed DVA	Proposed Global
		Rate Rider	Adjustment Rate Rider
RESIDENTIAL	kWh	0.0007	0.0018
GENERAL SERVICE LESS THAN 50 kW	kWh	0.0008	0.0018
GENERAL SERVICE OVER 50kw - non WMP	kW	0.6658	0.0018
GENERAL SERVICE OVER 50kw - WMP	kW	0.1105	-
LARGE USE	kW	0.2661	0.0018
UNMETERED SCATTERED LOAD	kWh	0.0016	0.0018
SENTINEL LIGHTING	kW	0.5650	0.0018
STREET LIGHTING	kW	0.6370	0.0018

In accordance with OEB filing requirements updated on July 20, 2017, starting in 2017 global adjustment rate riders for applicable classes are calculated on an energy basis (kWh).

The Deferral and Variance account balances match the Audited Financial Statements and the 2.1.7 RRR Trial Balance with one exception. Account 1580 RSVA – Wholesale Market Service Charge on Tab 3 of the Rate Generator Model was input excluding the balance in 1580 Sub-account CBDR Classes A and B, which are now separated into separate line items. As a result of the separation, the total balance in Account 1580 reported on 2.1.7 Trial Balance is \$308,683 greater than what is reported on Tab 3, while sub-accounts A and B are 12,688 and 295,995 less respectively, netting to a zero dollar difference.

PDI proposes to recover the \$12,688 balance from the Class A customers through customer-specific equal monthly payments over a 12-month disposition period. This proposal is consistent with OEB accounting guidance (EB-2016-0193) for the recovery of CBDR Class A variances. PDI's proposed customer specific equal monthly payments for the clearance of the CBDR Class A variance is as follows:

Table 4 – CBDR Class A Variance Monthly Payments

Class A Customers	% of Consumption	Total Payment	Monthly Equal Payments
Customer 1	25%	3,171.36	264.28
Customer 2	38%	4,816.70	401.39
Customer 3	37%	4,699.95	391.66
	100%	12,688.00	1,057.33

Global Adjustment and the IESO Settlement Process

PDI has completed the Global Adjustment worksheets on the 2019 IRM Rate Generator (Tabs 3 and 6.1) as well as the GA Analysis Workform for 2017.

As detailed above, PDI has proposed a Global Adjustment Rate Rider of \$0.0018/kWh for all applicable rate classes as part of the 2019 IRM application.

PDI bills all Class B customers based on the 1st estimate rate from the IESO. PDI bills its Class A customers by allocating their portion of Class A Global Adjustment Settlement Amount, as indicated on the IESO physical invoice, based on their peak demand factor. Since PDI settles the Global Adjustment directly with its Class A customers on the basis of actual costs, there is no variance created for Global Adjustment for Class A customers within OEB account 1589.

PDI settles monthly with the IESO within 4 business days following month-end. As a part of this process, consumption estimates are compiled for RPP consumption (Tier 1, Tier 2, TOU – on peak, mid peak, off peak) and non-RPP consumption

Estimates for the current settlement period are calculated by determining what percentage of consumers qualified for tiered pricing, TOU or were non rate protected (non-RPP). TOU is further divided into on-peak, mid-peak or off-peak. This is based on the last bill period where complete data is available (2 months prior). These percentages are then applied to the estimated wholesale usage (which is based on actual values withdrawn from the grid) plus embedded generation totals.

The estimated WACOE, based on check meter data and IESO hourly spot prices, is then applied to the estimated consumption. Using these values, we are able to estimate how much power was sold to regulated consumers and the difference between what was paid by those consumers at RPP rates and the wholesale cost of supplying these consumers.

Once actual billing information is available, PDI reconciles the estimate of RPP and non-RPP consumption to actuals as provided by our billing system. Actual data is compared to the estimate made two months prior and any differences are included in the current settlement period.

PDI receives monthly reporting with detailed kWh generated on an hourly basis by its FIT and HCI embedded generators. The amount paid to generators according to their contract prices is submitted to the IESO for recovery. There is no impact to the variance accounts as a result of this process.

Global Adjustment Workform

PDI has completed the GA Analysis Workform for the years 2017. The analysis shows that the balances in Account 1589 is reasonable with a total unresolved difference of within the accepted 1% variance. A copy of the workform has been included as Appendix E to this application.

Account 1595 Workform

PDI has completed the Account 1595 Workform for the years 2015 & 2016. The analysis shows that the balances in Account 1595 is reasonable with a total unreconciled differences of within the accepted 10% variance with the exception of Account 1589 Global adjustment in the year 2015. For the year 2015, further analysis is provided in the 1595 Analysis workform. A copy of the workform has been included as Appendix F to this application.

xii. Conservation and Demand Management Costs

PDI acknowledges, in accordance with the Board's Guidelines for Electricity Distributor CDM, at a minimum, distributors must apply for disposition of the balance in the Lost Revenue Adjustment Mechanism Variance Account ("LRAMVA") at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA on Incentive Regulation Mechanism rate applications, if the balance is deemed significant by the applicant.

As part of this Application, PDI is not requesting to dispose of its account 1568 LRAMVA balance.

xiii. Rate Design for Residential Electricity Customers

On April 2, 2015 the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB – 2012-0410) which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers over a four year period. PDI began transitioning its residential distribution rates towards a fully fixed monthly distribution charge in 2016. PDI is proposing changes to its residential rates consistent with this policy following the approach set out on Tab 16 "Rev2Cost_GDPIPI", of the 2019 IRM Rate Generator Model. The rate change in 2019 represents the final stage in PDI's transition to fixed residential billings as 100% of the distribution charges will now be based on a fixed rate.

The OEB has established two thresholds which could either extend the transition period to greater than four years or result in possible rate mitigation. The first threshold is that the increase in the monthly service charge should not exceed \$4 per month. The 2018 monthly fixed charge is \$18.98 and the proposed 2019 monthly fixed charge is \$22.62. PDI is below this threshold as the proposed increase in the monthly service charge is \$3.64.

While the adjustments to the fixed-variable split are designed to be revenue neutral, the impact on individual customers varies based on their consumption. To ensure customers with low consumption levels are not unfairly impacted in a given year, the second threshold test is to determine the combined effects of the shift to fixed rates and other bill impacts to a residential customer in the 10th percentile of consumption. If the total bill impact for these customers is 10% or greater, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required. Performing this calculation again for the 2019 IRM, the bill impact is an increase of \$2.38 or 4.19%, as summarized in the table below.

Table 5 – Bill Impact Residential – 10% Percentile Customer

	Average Monthly kWh	Total Current Bill	Total Proposed Bill	Total Bill Impact \$	Total Bill Impact %
Residential - 10th consumption percentile	313	56.79	59.17	2.38	4.19%

As illustrated in the table above, the impact is below the 10% maximum, and as such PDI proposes to continue the transition under the original 4 year plan with no mitigation required.

xiv. Proposed Rates and Bill Impacts

PDI's proposed tariff can be found in Appendix B and is the output of the Board's 2019 IRM Rate Generator Model. Bill impacts by customer class are included in Appendix D. The table below summarizes the monthly bill impacts by customer class.

Table 6 – Bill Impacts By Customer Class

Rate Class	Average Monthly Volume		Total Current Bill	Total Proposed Bill	Total Bill Impact \$	Total Bill Impact %
	kWh	kW				
RESIDENTIAL	750		107.05	107.43	0.38	0.35%
GENERAL SERVICE LESS THAN 50 kW	2,000		269.98	271.11	1.13	0.42%
GENERAL SERVICE OVER 50kw - non WMP		250	27,007.34	27,680.59	673.25	2.49%
GENERAL SERVICE OVER 50kw - WMP		529	47,450.04	48,692.27	1,242.23	2.62%
LARGE USER		5,000	521,445.72	523,466.73	2,021.01	0.39%
UNMETERED SCATTERED LOAD	35,000		5,234.34	5,287.32	52.98	1.01%
SENTINEL LIGHTING		730	1,846.38	1,848.91	2.53	0.14%
STREET LIGHTING		1,500	177,178.60	181,071.00	3,892.40	2.20%

The above bill impacts shows that the proposed rate changes increase no individual rate class by an amount greater than 2.62% of its current billing. As such, PDI does not propose any further mitigation for any customer class.

xv. Conclusion

PDI has followed the instructions provided in the OEB's 2019 IRM Rate Generator Model, as well as those provided in the Board document, Filing Requirements for Electricity Distribution Rate Applications, Chapter 3 Incentive Rate-Setting Applications, revised July 12, 2018.

As a result, PDI applies for an Order approving the Tariff of Rates and Charges as set out in Appendix B to this Application.

Appendix A

Current Tariff Sheets



Incentive Regulation Model for 2019 File

Please wait as macro imports and formats your current tariff schedule

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0266

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0047
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0013)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.36
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0013)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by Peterborough Distribution Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by Peterborough Distribution Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from Peterborough Distribution Inc. The customer is required to compensate Peterborough Distribution Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	160.31
Distribution Volumetric Rate	\$/kW	2.7323
Low Voltage Service Rate	\$/kW	0.3277
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.2741)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.7450
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.1673
Retail Transmission Rate - Network Service Rate	\$/kW	2.7038
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1415

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRR)	\$/kWh	0.0003



Incentive Regulation Model for 2019 File

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25



Incentive Regulation Model for 2019 File

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,440.97
Distribution Volumetric Rate	\$/kW	0.7524
Low Voltage Service Rate	\$/kW	0.4014
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.6113)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1855
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6237

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0281
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0013)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by Peterborough Distribution Inc. Peterborough Distribution Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.83
Distribution Volumetric Rate	\$/kW	4.7157
Low Voltage Service Rate	\$/kW	0.2602
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4832)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.1568
Retail Transmission Rate - Network Service Rate	\$/kW	2.0531
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7006

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of Peterborough Distribution Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. The customer may retain operational control of any disconnects if authorized by Peterborough Distribution Inc. and operated by qualified personnel. Peterborough Distribution Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.22
Distribution Volumetric Rate	\$/kW	13.4579
Low Voltage Service Rate	\$/kW	0.2541
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4608)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kW	0.1494
Retail Transmission Rate - Network Service Rate	\$/kW	2.0380
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6609

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	60.00



Incentive Regulation Model for 2019 File

Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

Appendix B

Proposed Tariff Sheets

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0067

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.62
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0067

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.36
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0067

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by Peterborough Distribution Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by Peterborough Distribution Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from Peterborough Distribution Inc. The customer is required to compensate Peterborough Distribution Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	160.31
Distribution Volumetric Rate	\$/kW	2.7323
Low Voltage Service Rate	\$/kW	0.3277

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0067

Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.1105
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.6658
Retail Transmission Rate - Network Service Rate	\$/kW	2.4523
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9591

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0067

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,440.97
Distribution Volumetric Rate	\$/kW	0.7524
Low Voltage Service Rate	\$/kW	0.4014
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.2661
Retail Transmission Rate - Network Service Rate	\$/kW	2.8892
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4003

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0067

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0281
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0067

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by Peterborough Distribution Inc. Peterborough Distribution Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.83
Distribution Volumetric Rate	\$/kW	4.7157
Low Voltage Service Rate	\$/kW	0.2602
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.5650
Retail Transmission Rate - Network Service Rate	\$/kW	1.8621
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5558

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0067

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of Peterborough Distribution Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. The customer may retain operational control of any disconnects if authorized by Peterborough Distribution Inc. and operated by qualified personnel. Peterborough Distribution Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.22
Distribution Volumetric Rate	\$/kW	13.4579
Low Voltage Service Rate	\$/kW	0.2541
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.6370
Retail Transmission Rate - Network Service Rate	\$/kW	1.8484
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5195

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0067

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0067

Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

	\$	100.00
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0067

Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

Appendix C

2019 IRM Rate Generator

Incentive Regulation Model for 2019 Filers

Version 1.0

Utility Name	Peterborough Distribution Incorporated
Assigned EB Number	EB-2018-0067
Name of Contact and Title	Navneet Malik, Accounting Supervisor
Phone Number	705-748-9301 x1275
Email Address	KYDavis@peterboroughutilities.ca
We are applying for rates effective	May-01-19
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2017
Please indicate the last Cost of Service Re-Basing Year	2013

Legend

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Pale grey cell represent auto-populated RRR data
- ☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2019 File

Please wait as macro imports and formats your current tariff schedule

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0266

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0047
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0013)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.36
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0013)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by Peterborough Distribution Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by Peterborough Distribution Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from Peterborough Distribution Inc. The customer is required to compensate Peterborough Distribution Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	160.31
Distribution Volumetric Rate	\$/kW	2.7323
Low Voltage Service Rate	\$/kW	0.3277
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.2741)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.7450
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.1673
Retail Transmission Rate - Network Service Rate	\$/kW	2.7038
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1415

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRR)	\$/kWh	0.0003



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Standard Supply Service - Administrative Charge (if applicable)

\$

0.25



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LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,440.97
Distribution Volumetric Rate	\$/kW	0.7524
Low Voltage Service Rate	\$/kW	0.4014
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.6113)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1855
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6237

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0281
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0013)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by Peterborough Distribution Inc. Peterborough Distribution Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.83
Distribution Volumetric Rate	\$/kW	4.7157
Low Voltage Service Rate	\$/kW	0.2602
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4832)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.1568
Retail Transmission Rate - Network Service Rate	\$/kW	2.0531
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7006

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of Peterborough Distribution Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. The customer may retain operational control of any disconnects if authorized by Peterborough Distribution Inc. and operated by qualified personnel. Peterborough Distribution Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.22
Distribution Volumetric Rate	\$/kW	13.4579
Low Voltage Service Rate	\$/kW	0.2541
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4608)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kW	0.1494
Retail Transmission Rate - Network Service Rate	\$/kW	2.0380
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6609

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	60.00



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Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

		2012						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit / (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012
Group 1 Accounts								
LV Variance Account	1550					0		
Smart Metering Entity Charge Variance Account	1551					0		
RSVA - Wholesale Market Service Charge ⁵	1580					0		
Variance WMS – Sub-account CBR Class A ⁵	1580					0		
Variance WMS – Sub-account CBR Class B ⁵	1580					0		
RSVA - Retail Transmission Network Charge	1584					0		
RSVA - Retail Transmission Connection Charge	1586					0		
RSVA - Power ⁴	1588					0		
RSVA - Global Adjustment ⁴	1589					0		
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595					0		
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					0		
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0		
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0		
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					0		
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					0		
Disposition and Recovery/Refund of Regulatory Balances (2018) ³								
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595					0		
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568							
Total including Account 1568		0	0	0	0	0	0	0

Account Descriptions	Account Number	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts				
LV Variance Account	1550			0
Smart Metering Entity Charge Variance Account	1551			0
RSVA - Wholesale Market Service Charge ⁵	1580			0
Variance WMS – Sub-account CBR Class A ⁵	1580			0
Variance WMS – Sub-account CBR Class B ⁵	1580			0
RSVA - Retail Transmission Network Charge	1584			0
RSVA - Retail Transmission Connection Charge	1586			0
RSVA - Power ⁴	1588			0
RSVA - Global Adjustment ⁴	1589			0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³				
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			0
RSVA - Global Adjustment	1589	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0
Total Group 1 Balance		0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			
Total including Account 1568		0	0	0

		2013						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit / (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013
Group 1 Accounts								
LV Variance Account	1550	0			517,115	517,115	0	
Smart Metering Entity Charge Variance Account	1551	0			26,033	26,033	0	
RSVA - Wholesale Market Service Charge ⁵	1580	0			(1,903,395)	(1,903,395)	0	
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0	
Variance WMS – Sub-account CBR Class B ⁵	1580	0			0	0	0	
RSVA - Retail Transmission Network Charge	1584	0			445,009	445,009	0	
RSVA - Retail Transmission Connection Charge	1586	0			(74,025)	(74,025)	0	
RSVA - Power ⁴	1588	0			263,145	263,145	0	
RSVA - Global Adjustment ⁴	1589	0			1,976,540	1,976,540	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0			(39,441)	(39,441)	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0			(698,432)	(698,432)	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2018) ³								
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0	
RSVA - Global Adjustment	1589	0	0	0	1,976,540	1,976,540	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(1,463,991)	(1,463,991)	0	0
Total Group 1 Balance		0	0	0	512,549	512,549	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0		
Total including Account 1568		0	0	0	512,549	512,549	0	0

Account Descriptions	Account Number	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts				
LV Variance Account	1550		9,255	9,255
Smart Metering Entity Charge Variance Account	1551		328	328
RSVA - Wholesale Market Service Charge ⁵	1580		(45,947)	(45,947)
Variance WMS – Sub-account CBR Class A ⁵	1580		0	0
Variance WMS – Sub-account CBR Class B ⁵	1580		0	0
RSVA - Retail Transmission Network Charge	1584		(3,762)	(3,762)
RSVA - Retail Transmission Connection Charge	1586		67	67
RSVA - Power ⁴	1588		23,016	23,016
RSVA - Global Adjustment ⁴	1589		64,399	64,399
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595		(20,778)	(20,778)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595		(22,685)	(22,685)
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³				
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			0
RSVA - Global Adjustment	1589	0	64,399	64,399
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(60,506)	(60,506)
Total Group 1 Balance		0	3,893	3,893
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0
Total including Account 1568		0	3,893	3,893

		2014						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit / (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014
Group 1 Accounts								
LV Variance Account	1550	517,115	(3,294)			513,821	9,255	6,449
Smart Metering Entity Charge Variance Account	1551	26,033	(4,088)			21,945	328	346
RSVA - Wholesale Market Service Charge ⁵	1580	(1,903,395)	(210,219)			(2,113,614)	(45,947)	(24,593)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0			0	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0	0			0	0	0
RSVA - Retail Transmission Network Charge	1584	445,009	432,206			877,215	(3,762)	5,174
RSVA - Retail Transmission Connection Charge	1586	(74,025)	458,373			384,348	67	(993)
RSVA - Power ⁴	1588	263,145	570,964			834,109	23,016	(17,741)
RSVA - Global Adjustment ⁴	1589	1,976,540	1,825,610			3,802,150	64,399	75,492
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(39,441)	0			(39,441)	(20,778)	15,169
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(698,432)	689,376			(9,056)	(22,685)	(2,537)
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2018) ³								
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0	
RSVA - Global Adjustment	1589	1,976,540	1,825,610	0	0	3,802,150	64,399	75,492
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,463,991)	1,933,318	0	0	469,327	(60,506)	(18,726)
Total Group 1 Balance		512,549	3,758,928	0	0	4,271,477	3,893	56,766
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0	
Total including Account 1568		512,549	3,758,928	0	0	4,271,477	3,893	56,766

Account Descriptions	Account Number	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015
Group 1 Accounts								
LV Variance Account	1550			15,704	513,821	77,635	517,115	
Smart Metering Entity Charge Variance Account	1551			674	21,945	(3,311)	26,033	
RSVA - Wholesale Market Service Charge ⁵	1580			(70,540)	(2,113,614)	(1,946,207)	(1,903,395)	
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0	11,061	0	
Variance WMS – Sub-account CBR Class B ⁵	1580			0	0	199,661	0	
RSVA - Retail Transmission Network Charge	1584			1,412	877,215	3,338	445,009	
RSVA - Retail Transmission Connection Charge	1586			(926)	384,348	162,512	(74,025)	
RSVA - Power ⁴	1588			5,275	834,109	393,409	263,145	
RSVA - Global Adjustment ⁴	1589			139,891	3,802,150	952,686	1,976,540	
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595			(5,609)	(39,441)	0	(39,441)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			(25,222)	(9,056)	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			0	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0	0	605,310	0	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0	0			
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0	0			
Disposition and Recovery/Refund of Regulatory Balances (2018) ³								
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			0	0			
RSVA - Global Adjustment	1589	0	0	139,891	3,802,150	952,686	1,976,540	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(79,232)	469,327	(496,592)	(765,559)	0
Total Group 1 Balance		0	0	60,659	4,271,477	456,094	1,210,981	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			
Total including Account 1568		0	0	60,659	4,271,477	456,094	1,210,981	0

2015

Account Descriptions	Account Number	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts							
LV Variance Account	1550	74,341	15,704	3,666	19,390		(20)
Smart Metering Entity Charge Variance Account	1551	(7,399)	674	171	838		7
RSVA - Wholesale Market Service Charge ⁵	1580	(2,156,426)	(70,540)	(25,612)	(83,254)		(12,898)
Variance WMS – Sub-account CBR Class A ⁵	1580	11,061	0	20	0		20
Variance WMS – Sub-account CBR Class B ⁵	1580	199,661	0	352	0		352
RSVA - Retail Transmission Network Charge	1584	435,544	1,412	5,835	4,960		2,287
RSVA - Retail Transmission Connection Charge	1586	620,885	(926)	4,069	(1,384)		4,527
RSVA - Power ⁴	1588	964,373	5,275	16,344	28,173		(6,554)
RSVA - Global Adjustment ⁴	1589	2,778,296	139,891	32,831	103,140		69,582
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	(5,609)	(16,147)	(21,551)		(205)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(9,056)	(25,222)	0	0		(25,222)
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	605,310	0	48,997	0		48,997
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³							
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0	0				0
RSVA - Global Adjustment	1589	2,778,296	139,891	32,831	103,140	0	69,582
Total Group 1 Balance excluding Account 1589 - Global Adjustment		738,294	(79,232)	37,695	(52,828)	0	11,291
Total Group 1 Balance		3,516,590	60,659	70,526	50,312	0	80,873
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0				0
Total including Account 1568		3,516,590	60,659	70,526	50,312	0	80,873

		2016						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016
Group 1 Accounts								
LV Variance Account	1550	74,341	275,007	(3,294)		352,642	(20)	2,328
Smart Metering Entity Charge Variance Account	1551	(7,399)	(4,139)	(4,087)		(7,451)	7	(80)
RSVA - Wholesale Market Service Charge ⁵	1580	(2,156,426)	(1,016,676)	(210,218)		(2,962,884)	(12,898)	(27,204)
Variance WMS – Sub-account CBR Class A ⁵	1580	11,061	9,312	0		20,373	20	183
Variance WMS – Sub-account CBR Class B ⁵	1580	199,661	94,561	0		294,222	352	2,997
RSVA - Retail Transmission Network Charge	1584	435,544	460,291	432,207		463,628	2,287	4,216
RSVA - Retail Transmission Connection Charge	1586	620,885	415,550	458,373		578,062	4,527	6,424
RSVA - Power ⁴	1588	964,373	(1,233,334)	570,964		(839,925)	(6,554)	14,274
RSVA - Global Adjustment ⁴	1589	2,778,296	366,919	1,825,611		1,319,604	69,582	23,632
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	0	0		0	(205)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(9,056)	0	(9,056)		0	(25,222)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	605,310	(343,796)	0		261,514	48,997	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	1,282,482	0		1,282,482	0	55,842
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2018) ³								
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0	
RSVA - Global Adjustment	1589	2,778,296	366,919	1,825,611	0	1,319,604	69,582	23,632
Total Group 1 Balance excluding Account 1589 - Global Adjustment		738,294	(60,742)	1,234,889	0	(557,337)	11,291	58,980
Total Group 1 Balance		3,516,590	306,177	3,060,500	0	762,267	80,873	82,612
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0	
Total including Account 1568		3,516,590	306,177	3,060,500	0	762,267	80,873	82,612

Account Descriptions	Account Number	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017
Group 1 Accounts								
LV Variance Account	1550	(3,735)		6,043	352,642	381,753		
Smart Metering Entity Charge Variance Account	1551	(224)		151	(7,451)	(2,707)		
RSVA - Wholesale Market Service Charge ⁵	1580	9,631		(49,733)	(2,962,884)	(1,153,660)		
Variance WMS – Sub-account CBR Class A ⁵	1580	0		203	20,373	(8,145)		
Variance WMS – Sub-account CBR Class B ⁵	1580	0		3,349	294,222	(5,050)		
RSVA - Retail Transmission Network Charge	1584	2,791		3,712	463,628	(151,057)		
RSVA - Retail Transmission Connection Charge	1586	7,180		3,771	578,062	16,729		
RSVA - Power ⁴	1588	(14,525)		22,245	(839,925)	2,773,415		
RSVA - Global Adjustment ⁴	1589	63,527		29,687	1,319,604	(1,133,160)		
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	15,940		(16,145)	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(25,354)		132	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0		0	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0		48,997	261,514	32		
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0		55,842	1,282,482	(1,217,543)		
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0	0			
Disposition and Recovery/Refund of Regulatory Balances (2018) ³								
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			0	0			
RSVA - Global Adjustment	1589	63,527	0	29,687	1,319,604	(1,133,160)	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(8,296)	0	78,567	(557,337)	633,767	0	0
Total Group 1 Balance		55,231	0	108,254	762,267	(499,393)	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0		0	
Total including Account 1568		55,231	0	108,254	762,267	(499,393)	0	0

2017

2

Account Descriptions	Account Number	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017	Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB
Group 1 Accounts									
LV Variance Account	1550	734,395	6,043	5,366			11,409	352,642	12,141
Smart Metering Entity Charge Variance Account	1551	(10,158)	151	(107)			44	(7,451)	27
RSVA - Wholesale Market Service Charge ⁵	1580	(4,116,544)	(49,733)	(42,143)			(91,876)	(2,962,885)	(100,948)
Variance WMS – Sub-account CBR Class A ⁵	1580	12,228	203	257			460		
Variance WMS – Sub-account CBR Class B ⁵	1580	289,172	3,349	3,474			6,823	294,222	8,408
RSVA - Retail Transmission Network Charge	1584	312,571	3,712	2,978			6,690	463,627	11,657
RSVA - Retail Transmission Connection Charge	1586	594,791	3,771	6,054			9,825	578,062	13,662
RSVA - Power ⁴	1588	1,933,490	22,245	15,144			37,389	585,881	32,583
RSVA - Global Adjustment ⁴	1589	186,444	29,687	10,351			40,038	(173,435)	27,243
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	(16,145)	16,123			(22)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0	132	(132)			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	261,546	48,997	0		19,536	68,533	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	64,939	55,842	0		21,978	77,820	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	0				0		
Disposition and Recovery/Refund of Regulatory Balances (2018) ³									
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0	0				0		
RSVA - Global Adjustment	1589	186,444	29,687	10,351	0	0	40,038	(173,435)	27,243
Total Group 1 Balance excluding Account 1589 - Global Adjustment		76,430	78,567	7,014	0	41,514	127,095	(695,902)	(22,470)
Total Group 1 Balance		262,874	108,254	17,365	0	41,514	167,133	(869,337)	4,773
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0				0		
Total including Account 1568		262,874	108,254	17,365	0	41,514	167,133	(869,337)	4,773

018			Projected Interest on Dec-31-17 B			
Account Descriptions	Account Number	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Total Interest
Group 1 Accounts						
LV Variance Account	1550	381,753	(732)	7,097	2,756	9,121
Smart Metering Entity Charge Variance Account	1551	(2,707)	17	(50)	(19)	(53)
RSVA - Wholesale Market Service Charge ⁵	1580	(1,153,659)	9,072	(21,318)	(8,279)	(20,525)
Variance WMS – Sub-account CBR Class A ⁵	1580	12,228	460	236	92	788
Variance WMS – Sub-account CBR Class B ⁵	1580	(5,050)	(1,585)	(124)	(48)	(1,757)
RSVA - Retail Transmission Network Charge	1584	(151,056)	(4,967)	(2,906)	(1,129)	(9,001)
RSVA - Retail Transmission Connection Charge	1586	16,729	(3,837)	240	93	(3,504)
RSVA - Power ⁴	1588	1,347,609	4,806	25,189	9,782	39,777
RSVA - Global Adjustment ⁴	1589	359,879	12,795	6,941	2,696	22,432
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	(22)	(0)	(0)	(23)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	261,546	68,533	6,148	2,388	77,068
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	64,939	77,820	2,659	1,033	81,512
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³						
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0	0	0	0	0
RSVA - Global Adjustment	1589	359,879	12,795	6,941	2,696	22,432
Total Group 1 Balance excluding Account 1589 - Global Adjustment		772,332	149,565	17,170	6,668	173,404
Total Group 1 Balance		1,132,211	162,360	24,111	9,364	195,836
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0			0
Total including Account 1568		1,132,211	162,360	24,111	9,364	195,836

Balances		2.1.7 RRR		
Account Descriptions	Account Number	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
Group 1 Accounts				
LV Variance Account	1550	390,874	745,803	(1)
Smart Metering Entity Charge Variance Account	1551	(2,760)	(10,113)	1
RSVA - Wholesale Market Service Charge ⁵	1580	(1,174,184)	(3,899,737)	308,683
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	(12,688)
Variance WMS – Sub-account CBR Class B ⁵	1580	(6,807)	0	(295,995)
RSVA - Retail Transmission Network Charge	1584	(160,057)	319,261	0
RSVA - Retail Transmission Connection Charge	1586	13,225	604,617	1
RSVA - Power ⁴	1588	1,387,386	1,970,878	(1)
RSVA - Global Adjustment ⁴	1589	382,311	226,483	1
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	<input type="checkbox"/> Check to Dispose of Account 0	(22)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	<input type="checkbox"/> Check to Dispose of Account 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	<input type="checkbox"/> Check to Dispose of Account 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	<input checked="" type="checkbox"/> Check to Dispose of Account 338,614	310,544	(19,536)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	<input checked="" type="checkbox"/> Check to Dispose of Account 146,451	120,781	(21,978)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	<input type="checkbox"/> Check to Dispose of Account 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³				
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	<input type="checkbox"/> Check to Dispose of Account 0		0
RSVA - Global Adjustment	1589	382,311	226,483	1
Total Group 1 Balance excluding Account 1589 - Global Adjustment		932,742	162,011	(41,514)
Total Group 1 Balance		1,315,053	388,494	(41,513)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	75,945	75,945
Total including Account 1568		1,315,053	464,439	34,432



Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2015) ¹	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	270,423,728	0	7,361,129	0	0	0	270,423,728	0	7%	4%		33,482
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	114,185,212	0	17,868,483	0	0	0	114,185,212	0	5%	5%		3,504
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	318,208,960	785,981	246,242,500	679,202	0	5698	318,208,960	780,283	86%	89%		
LARGE USE SERVICE CLASSIFICATION	kW	50,053,045	111,222	50,053,045	111,222	0	0	50,053,045	111,222				
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,083,063	0	1,951,357	0	0	0	2,083,063	0	0%	1%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	656,100	1,845	198,629	559	0	0	656,100	1,845	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,052,650	17,579	6,052,650	17,579	0	0	6,052,650	17,579	1%	2%		
Total		761,662,758	916,627	329,727,793	808,562	0	5,698	761,662,758	910,929	100%	100%	0	36,986

Threshold Test

Total Claim (including Account 1568)	\$1,315,053
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,315,053
Threshold Test (Total claim per kWh) ²	\$0.0017

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP		allocated based on Total less WMP		1595_(2015)	1595_(2016)	1568
						1580	1584	1586	1588			
RESIDENTIAL SERVICE CLASSIFICATION	35.5%	90.5%	35.5%	138,777	(2,498)	(419,304)	(56,827)	4,696	492,583	24,448	6,297	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.0%	9.5%	15.0%	58,598	(261)	(177,049)	(23,995)	1,983	207,991	15,542	7,000	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	41.8%	0.0%	41.8%	163,300	0	(493,397)	(66,869)	5,525	579,625	291,716	129,609	0
LARGE USE SERVICE CLASSIFICATION	6.6%	0.0%	6.6%	25,686	0	(77,609)	(10,518)	869	91,173	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	1,069	0	(3,230)	(438)	36	3,794	1,388	776	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	337	0	(1,017)	(138)	11	1,195	508	146	0
STREET LIGHTING SERVICE CLASSIFICATION	0.8%	0.0%	0.8%	3,106	0	(9,385)	(1,272)	105	11,025	5,011	2,607	0
Total	100.0%	100.0%	100.0%	390,874	(2,760)	(1,180,991)	(160,057)	13,225	1,387,386	338,614	146,436	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Regulation Model for 2019 Filers

1 Please select the Year the Account 1580 CBR Class B was Last Disposed. (e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2016, enter 2016.)

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)? (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)? (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

3a Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

Transition Customers - Non-loss Adjusted Billing Determinants by Customer					
Customer	Rate Class		2017		
			January to June	July to December	
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,619,094	4,846,632	
		kW	9,055	9,430	
		Class A/B	B	A	
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,591,493	1,871,557	
		kW	5,458	6,111	
		Class A/B	B	A	
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,465,573	4,207,955	
		kW	10,679	10,787	
		Class A/B	B	A	
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	7,169,590	8,190,362	
		kW	14,063	14,976	
		Class A/B	B	A	
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,948,124	4,285,434	
		kW	8,250	9,212	
		Class A/B	B	A	
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	9,625,625	9,552,177	
		kW	17,868	18,372	
		Class A/B	B	A	

3b Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

Class A Customers - Billing Determinants by Customer				
Customer	Rate Class		2017	
Customer A1	LARGE USE SERVICE CLASSIFICATION	kWh	19,871,683	
		kW	48,456	
Customer A2	LARGE USE SERVICE CLASSIFICATION	kWh	30,181,362	
		kW	57,551	
Customer A3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	29,449,822	
		kW	51,944	

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2017 Consumption excluding WMP	Total Metered 2017 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	7,361,129	0	0	7,361,129	4.0%	\$12,949	\$0.0018 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	17,868,483	0	0	17,868,483	9.6%	\$31,433	\$0.0018 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	246,242,500	29,449,822	64,373,616	152,419,062	82.0%	\$268,121	\$0.0018 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	50,053,045	50,053,045	0	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,951,357	0	0	1,951,357	1.0%	\$3,433	\$0.0018 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	198,629	0	0	198,629	0.1%	\$349	\$0.0018 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	6,052,650	0	0	6,052,650	3.3%	\$10,647	\$0.0018 kWh
Total		329,727,793	79,502,867	64,373,616	185,851,310	100.0%	\$326,932	



Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2017
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	216,907,489	216,907,489
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	31,419,499	31,419,499
Transition Customers' Portion of Total Consumption	C=B/A	14.49%	

Allocation of Total GA Balance \$

Total GA Balance	D	\$ 382,311
Transition Customers Portion of GA Balance	E=C*D	\$ 55,379
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$ 326,932

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		6				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments
Customer 1		4,619,094	4,619,094	14.70%	\$ 8,141	\$ 678
Customer 2		1,591,493	1,591,493	5.07%	\$ 2,805	\$ 234
Customer 3		4,465,573	4,465,573	14.21%	\$ 7,871	\$ 656
Customer 4		7,169,590	7,169,590	22.82%	\$ 12,637	\$ 1,053
Customer 5		3,948,124	3,948,124	12.57%	\$ 6,959	\$ 580
Customer 6		9,625,625	9,625,625	30.64%	\$ 16,966	\$ 1,414
Total		31,419,499	31,419,499	100.00%	\$ 55,379	

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2017 Consumption Minus WMP		Total Metered 2017 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	270,423,728	0	0	0	0	0	270,423,728	0	43.8%	(\$2,835)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	114,185,212	0	0	0	0	0	114,185,212	0	18.5%	(\$1,197)	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	318,208,960	780,283	29,449,822	51,944	64,373,616	134,261	224,385,522	594,078	36.3%	(\$2,352)	\$0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kWh	50,053,045	111,222	50,053,045	106,007	0	0	0	5,215	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,083,063	0	0	0	0	0	2,083,063	0	0.3%	(\$22)	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	656,100	1,845	0	0	0	0	656,100	1,845	0.1%	(\$7)	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	6,052,650	17,579	0	0	0	0	6,052,650	17,579	1.0%	(\$63)	\$0.0000	kW
Total		761,662,758	910,929	79,502,867	157,951	64,373,616	134,261	617,786,275	618,717	100.0%	(\$6,476)	\$0.0000	



Ontario Energy Board

Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2017
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	648,842,454	648,842,454
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	31,419,499	31,419,499
Transition Customers' Portion of Total Consumption	C=B/A	4.84%	617,422,955

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	-\$	6,807
Transition Customers' Portion of CBR Class B Balance	E=D*C	-\$	330
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-\$	6,477

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		6				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Customer 1		4,619,094	4,619,094	14.70%	48	4
Customer 2		1,591,493	1,591,493	5.07%	17	1
Customer 3		4,465,573	4,465,573	14.21%	47	4
Customer 4		7,169,590	7,169,590	22.82%	75	6
Customer 5		3,948,124	3,948,124	12.57%	41	3
Customer 6		9,625,625	9,625,625	30.64%	101	8
Total		31,419,499	31,419,499	100.00%	330	27

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered	Total Metered	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance	Deferral/Variance		Revenue Reconciliation ¹
				kWh less WMP consumption	kWh less WMP consumption			Account Rate Rider ²	Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	270,423,728	0	270,423,728	0	188,172		0.0007	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	114,185,212	0	114,185,212	0	89,809		0.0008	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	318,208,960	785,981	318,208,960	780,283	523,281	86,228	0.6658	0.1105	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	50,053,045	111,222	50,053,045	111,222	29,601		0.2661	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,083,063	0	2,083,063	0	3,396		0.0016	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	656,100	1,845	656,100	1,845	1,042		0.5650	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,052,650	17,579	6,052,650	17,579	11,198		0.6370	0.0000	0.0000	
											935,341.52

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	65,485,610	\$ 65,485,610
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 65,485,610	\$ 65,485,610
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 903,029	\$ 903,029
Corporate Tax Rate	22.62%	26.50%
Tax Impact	\$ 204,265	\$ 239,303
Grossed-up Tax Amount	\$ 263,977	\$ 325,582
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 263,977	\$ 325,582
Total Tax Related Amounts	\$ 263,977	\$ 325,582
Incremental Tax Savings		\$ 61,605
Sharing of Tax Amount (50%)		\$ 30,802



Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	31,758	295,504,809		12.28	0.0120		4,679,859	3,546,058	0	8,225,917	56.9%	43.1%	0.0%	58.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,547	112,640,284		29.90	0.0085		1,272,664	957,442	0	2,230,106	57.1%	42.9%	0.0%	15.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	390	352,405,232	866,178	152.85		2.6051	715,338	0	2,256,480	2,971,818	24.1%	0.0%	75.9%	21.0%
LARGE USE SERVICE CLASSIFICATION	kW	2	54,338,967	114,493	6140.99		0.7173	147,384	0	82,126	229,510	64.2%	0.0%	35.8%	1.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	384	5,458,082	14,999	2.03	0.0268		9,354	146,277	0	155,631	6.0%	94.0%	0.0%	1.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	148	703,468	2,009	11.28		4.4960	20,033	0	9,032	29,066	68.9%	0.0%	31.1%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	8,150	1,646,137		3.07		12.8311	300,246	0	0	300,246	100.0%	0.0%	0.0%	2.1%
Total		44,379	822,696,979	997,679				7,144,878	4,649,777	2,347,639	14,142,293				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	270,423,728		17,916	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	114,185,212		4,857	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	318,208,960	785,981	6,473	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	50,053,045	111,222	500	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,083,063		339	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	656,100	1,845	63	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,052,650	17,579	654	0.0000	kW
Total		761,662,758	916,627	\$30,802		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	270,423,728	0	1.0548	285,242,948
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	270,423,728	0	1.0548	285,242,948
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	114,185,212	0	1.0548	120,442,562
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	114,185,212	0	1.0548	120,442,562
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7038	318,208,960	785,981		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1415	318,208,960	785,981		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1855	50,053,045	111,222		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6237	50,053,045	111,222		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	2,083,063	0	1.0548	2,197,215
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	2,083,063	0	1.0548	2,197,215
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0531	656,100	1,845		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7006	656,100	1,845		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0380	6,052,650	17,579		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6609	6,052,650	17,579		

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34	\$ 2.34

Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.5203

If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

			Historical 2017	Current 2018	Forecast 2019
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$				

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,668	\$3.52	\$ 294,511	83,668	\$0.88	\$ 73,628	83,668	\$2.13	\$ 178,213				\$ 251,841
February	64,126	\$3.52	\$ 225,724	71,274	\$0.88	\$ 62,721	71,274	\$2.13	\$ 151,814				\$ 214,535
March	68,708	\$3.52	\$ 241,852	71,873	\$0.88	\$ 63,248	71,873	\$2.13	\$ 153,089				\$ 216,338
April	50,812	\$3.52	\$ 178,858	59,779	\$0.88	\$ 52,606	59,779	\$2.13	\$ 127,329				\$ 179,935
May	39,282	\$3.52	\$ 138,273	39,725	\$0.88	\$ 34,958	39,725	\$2.13	\$ 84,614				\$ 119,572
June	47,616	\$3.52	\$ 167,608	48,102	\$0.88	\$ 42,330	48,102	\$2.13	\$ 102,457				\$ 144,787
July	63,613	\$3.52	\$ 223,918	65,890	\$0.88	\$ 57,983	65,890	\$2.13	\$ 140,346				\$ 198,329
August	67,940	\$3.52	\$ 239,149	68,582	\$0.88	\$ 60,352	68,582	\$2.13	\$ 146,080				\$ 206,432
September	65,419	\$3.52	\$ 230,275	66,297	\$0.88	\$ 58,341	66,297	\$2.13	\$ 141,213				\$ 199,554
October	49,426	\$3.52	\$ 173,980	57,264	\$0.88	\$ 50,392	57,264	\$2.13	\$ 121,972				\$ 172,365
November	64,325	\$3.52	\$ 226,424	64,656	\$0.88	\$ 56,897	64,656	\$2.13	\$ 137,717				\$ 194,615
December	76,772	\$3.52	\$ 270,237	77,679	\$0.88	\$ 68,358	77,679	\$2.13	\$ 165,456				\$ 233,814
Total	741,707	\$ 3.52	\$ 2,610,809	774,789	\$ 0.88	\$ 681,814	774,789	\$ 2.13	\$ 1,650,301				\$ 2,332,115

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,020	\$3.3008	\$ 132,100	9,756	\$0.7770	\$ 7,580	46,412	\$1.7654	\$ 81,937				\$ 89,517
February	52,146	\$3.1942	\$ 166,564	9,118	\$0.7710	\$ 7,030	54,442	\$1.7493	\$ 95,236				\$ 102,266
March	55,392	\$3.1942	\$ 176,932	15,189	\$0.7710	\$ 11,710	53,769	\$1.7493	\$ 94,058				\$ 105,769
April	50,338	\$3.1942	\$ 160,789	13,034	\$0.7710	\$ 10,049	88,060	\$1.7493	\$ 154,043				\$ 164,092
May	58,799	\$3.1942	\$ 187,817	6,657	\$0.7710	\$ 5,133	65,653	\$1.7493	\$ 114,847				\$ 119,980
June	57,661	\$3.1942	\$ 184,180	6,499	\$0.7710	\$ 5,011	68,039	\$1.7493	\$ 119,021				\$ 124,032
July	75,995	\$3.1942	\$ 242,742	7,556	\$0.7710	\$ 5,826	81,994	\$1.7493	\$ 143,432				\$ 149,258
August	49,735	\$3.1942	\$ 158,862	7,438	\$0.7710	\$ 5,734	57,294	\$1.7493	\$ 100,225				\$ 105,959
September	123,536	\$3.1942	\$ 394,597	20,088	\$0.7710	\$ 15,488	128,688	\$1.7493	\$ 225,114				\$ 240,602
October	50,929	\$3.1942	\$ 162,676	10,443	\$0.7710	\$ 8,051	52,884	\$1.7493	\$ 92,511				\$ 100,562
November	39,765	\$3.1942	\$ 127,016	7,610	\$0.7710	\$ 5,868	53,677	\$1.7493	\$ 93,897				\$ 99,764
December	47,273	\$3.1942	\$ 150,999	8,631	\$0.7710	\$ 6,655	57,047	\$1.7493	\$ 99,793				\$ 106,447
Total	701,589	\$ 3.2003	\$ 2,245,276	122,019	\$ 0.7715	\$ 94,135	807,959	\$ 1.7502	\$ 1,414,114				\$ 1,508,249

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	123,688	\$ 3.4491	\$ 426,611	93,424	\$ 0.8692	\$ 81,208	130,080	\$ 1.9999	\$ 260,150	\$ 341,358
February	116,272	\$ 3.3739	\$ 392,288	80,392	\$ 0.8676	\$ 69,751	125,716	\$ 1.9651	\$ 247,049	\$ 316,801
March	124,100	\$ 3.3746	\$ 418,784	87,062	\$ 0.8610	\$ 74,959	125,642	\$ 1.9671	\$ 247,148	\$ 322,107
April	101,150	\$ 3.3579	\$ 339,648	72,813	\$ 0.8605	\$ 62,655	147,839	\$ 1.9032	\$ 281,372	\$ 344,027
May	98,081	\$ 3.3247	\$ 326,090	46,382	\$ 0.8644	\$ 40,091	105,378	\$ 1.8928	\$ 199,461	\$ 239,552
June	105,277	\$ 3.3415	\$ 351,788	54,601	\$ 0.8670	\$ 47,341	116,141	\$ 1.9070	\$ 221,478	\$ 268,819
July	139,608	\$ 3.3426	\$ 466,660	73,446	\$ 0.8688	\$ 63,809	147,884	\$ 1.9189	\$ 283,778	\$ 347,587
August	117,675	\$ 3.3823	\$ 398,011	76,020	\$ 0.8693	\$ 66,087	125,876	\$ 1.9567	\$ 246,305	\$ 312,391
September	188,955	\$ 3.3070	\$ 624,872	86,385	\$ 0.8547	\$ 73,829	194,985	\$ 1.8787	\$ 366,327	\$ 440,156
October	100,355	\$ 3.3547	\$ 336,656	67,707	\$ 0.8632	\$ 58,444	110,148	\$ 1.9472	\$ 214,483	\$ 272,927
November	104,090	\$ 3.3955	\$ 353,440	72,266	\$ 0.8685	\$ 62,765	118,333	\$ 1.9573	\$ 231,614	\$ 294,379
December	124,045	\$ 3.3958	\$ 421,237	86,310	\$ 0.8691	\$ 75,012	134,726	\$ 1.9688	\$ 265,249	\$ 340,261
Total	1,443,296	\$ 3.36	\$ 4,856,085	896,808	\$ 0.87	\$ 775,949	1,582,748	\$ 1.94	\$ 3,064,415	\$ 3,840,364
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<u>\$ 3,840,364</u>

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	83,668	\$ 3.6100	\$ 302,041	83,668	\$ 0.9500	\$ 79,485	83,668	\$ 2.3400	\$ 195,783	\$			
February	64,126	\$ 3.6100	\$ 231,495	71,274	\$ 0.9500	\$ 67,710	71,274	\$ 2.3400	\$ 166,781	\$			
March	68,708	\$ 3.6100	\$ 248,036	71,873	\$ 0.9500	\$ 68,279	71,873	\$ 2.3400	\$ 168,183	\$			
April	50,812	\$ 3.6100	\$ 183,431	59,779	\$ 0.9500	\$ 56,790	59,779	\$ 2.3400	\$ 139,883	\$			
May	39,282	\$ 3.6100	\$ 141,808	39,725	\$ 0.9500	\$ 37,739	39,725	\$ 2.3400	\$ 92,957	\$			
June	47,616	\$ 3.6100	\$ 171,894	48,102	\$ 0.9500	\$ 45,697	48,102	\$ 2.3400	\$ 112,559	\$			
July	63,613	\$ 3.6100	\$ 229,643	65,890	\$ 0.9500	\$ 62,596	65,890	\$ 2.3400	\$ 154,183	\$			
August	67,940	\$ 3.6100	\$ 245,263	68,582	\$ 0.9500	\$ 65,153	68,582	\$ 2.3400	\$ 160,482	\$			
September	65,419	\$ 3.6100	\$ 236,163	66,297	\$ 0.9500	\$ 62,982	66,297	\$ 2.3400	\$ 155,135	\$			
October	49,426	\$ 3.6100	\$ 178,428	57,264	\$ 0.9500	\$ 54,401	57,264	\$ 2.3400	\$ 133,998	\$			
November	64,325	\$ 3.6100	\$ 232,213	64,656	\$ 0.9500	\$ 61,423	64,656	\$ 2.3400	\$ 151,295	\$			
December	76,772	\$ 3.6100	\$ 277,147	77,679	\$ 0.9500	\$ 73,795	77,679	\$ 2.3400	\$ 181,769	\$			
Total	741,707	\$ 3.61	\$ 2,677,562	774,789	\$ 0.95	\$ 736,050	774,789	\$ 2.34	\$ 1,813,006	\$			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	40,020	\$ 3.1942	\$ 127,832	9,756	\$ 0.7710	\$ 7,522	46,412	\$ 1.7493	\$ 81,189	\$			
February	52,146	\$ 3.1942	\$ 166,565	9,118	\$ 0.7710	\$ 7,030	54,442	\$ 1.7493	\$ 95,235	\$			
March	55,392	\$ 3.1942	\$ 176,933	15,189	\$ 0.7710	\$ 11,711	53,769	\$ 1.7493	\$ 94,058	\$			
April	50,338	\$ 3.1942	\$ 160,790	13,034	\$ 0.7710	\$ 10,049	88,060	\$ 1.7493	\$ 154,043	\$			
May	58,799	\$ 3.1942	\$ 187,816	6,657	\$ 0.7710	\$ 5,133	65,653	\$ 1.7493	\$ 114,847	\$			
June	57,661	\$ 3.1942	\$ 184,181	6,499	\$ 0.7710	\$ 5,011	68,039	\$ 1.7493	\$ 119,021	\$			
July	75,995	\$ 3.1942	\$ 242,743	7,556	\$ 0.7710	\$ 5,826	81,994	\$ 1.7493	\$ 143,432	\$			
August	49,735	\$ 3.1942	\$ 158,864	7,438	\$ 0.7710	\$ 5,735	57,294	\$ 1.7493	\$ 100,224	\$			
September	123,536	\$ 3.1942	\$ 394,599	20,088	\$ 0.7710	\$ 15,488	128,688	\$ 1.7493	\$ 225,114	\$			
October	50,929	\$ 3.1942	\$ 162,677	10,443	\$ 0.7710	\$ 8,052	52,884	\$ 1.7493	\$ 92,510	\$			
November	39,765	\$ 3.1942	\$ 127,017	7,610	\$ 0.7710	\$ 5,867	53,677	\$ 1.7493	\$ 93,897	\$			
December	47,273	\$ 3.1942	\$ 150,999	8,631	\$ 0.7710	\$ 6,655	57,047	\$ 1.7493	\$ 99,792	\$			
Total	701,589	\$ 3.19	\$ 2,241,016	122,019	\$ 0.77	\$ 94,077	807,959	\$ 1.75	\$ 1,413,363	\$			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

Add Extra Host Here (II)		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	123,688	\$ 3.4755	\$ 429,873	93,424	\$ 0.9313	\$ 87,006	130,080	\$ 2.1292	\$ 276,972	\$ 363,978
February	116,272	\$ 3.4235	\$ 398,060	80,392	\$ 0.9297	\$ 74,740	125,716	\$ 2.0842	\$ 262,017	\$ 336,757
March	124,100	\$ 3.4244	\$ 424,969	87,062	\$ 0.9188	\$ 79,990	125,642	\$ 2.0872	\$ 262,241	\$ 342,231
April	101,150	\$ 3.4031	\$ 344,221	72,813	\$ 0.9180	\$ 66,839	147,839	\$ 1.9882	\$ 293,926	\$ 360,765
May	98,081	\$ 3.3607	\$ 329,624	46,382	\$ 0.9243	\$ 42,871	105,378	\$ 1.9720	\$ 207,803	\$ 250,675
June	105,277	\$ 3.3823	\$ 356,075	54,601	\$ 0.9287	\$ 50,708	116,141	\$ 1.9939	\$ 231,579	\$ 282,287
July	139,608	\$ 3.3837	\$ 472,386	73,446	\$ 0.9316	\$ 68,421	147,884	\$ 2.0125	\$ 297,615	\$ 366,036
August	117,675	\$ 3.4343	\$ 404,127	76,020	\$ 0.9325	\$ 70,888	125,876	\$ 2.0711	\$ 260,706	\$ 331,594
September	188,955	\$ 3.3382	\$ 630,761	86,385	\$ 0.9084	\$ 78,470	194,985	\$ 1.9501	\$ 380,249	\$ 458,719
October	100,355	\$ 3.3990	\$ 341,105	67,707	\$ 0.9224	\$ 62,452	110,148	\$ 2.0564	\$ 226,508	\$ 288,960
November	104,090	\$ 3.4512	\$ 359,231	72,266	\$ 0.9312	\$ 67,291	118,333	\$ 2.0721	\$ 245,192	\$ 312,483
December	124,045	\$ 3.4515	\$ 428,146	86,310	\$ 0.9321	\$ 80,450	134,726	\$ 2.0899	\$ 281,561	\$ 362,011
Total	1,443,296	\$ 3.41	\$ 4,918,578	896,808	\$ 0.93	\$ 830,126	1,582,748	\$ 2.04	\$ 3,226,369	\$ 4,056,495

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 4,056,495

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	83,668	\$ 3.6100	\$ 302,041	83,668	\$ 0.9500	\$ 79,485	83,668	\$ 2.3400	\$ 195,783	\$ 275,268			
February	64,126	\$ 3.6100	\$ 231,495	71,274	\$ 0.9500	\$ 67,710	71,274	\$ 2.3400	\$ 166,781	\$ 234,491			
March	68,708	\$ 3.6100	\$ 248,036	71,873	\$ 0.9500	\$ 68,279	71,873	\$ 2.3400	\$ 168,183	\$ 236,462			
April	50,812	\$ 3.6100	\$ 183,431	59,779	\$ 0.9500	\$ 56,790	59,779	\$ 2.3400	\$ 139,883	\$ 196,673			
May	39,282	\$ 3.6100	\$ 141,808	39,725	\$ 0.9500	\$ 37,739	39,725	\$ 2.3400	\$ 92,957	\$ 130,695			
June	47,616	\$ 3.6100	\$ 171,894	48,102	\$ 0.9500	\$ 45,697	48,102	\$ 2.3400	\$ 112,559	\$ 158,256			
July	63,613	\$ 3.6100	\$ 229,643	65,890	\$ 0.9500	\$ 62,596	65,890	\$ 2.3400	\$ 154,183	\$ 216,778			
August	67,940	\$ 3.6100	\$ 245,263	68,582	\$ 0.9500	\$ 65,153	68,582	\$ 2.3400	\$ 160,482	\$ 225,635			
September	65,419	\$ 3.6100	\$ 236,163	66,297	\$ 0.9500	\$ 62,982	66,297	\$ 2.3400	\$ 155,135	\$ 218,117			
October	49,426	\$ 3.6100	\$ 178,428	57,264	\$ 0.9500	\$ 54,401	57,264	\$ 2.3400	\$ 133,998	\$ 188,399			
November	64,325	\$ 3.6100	\$ 232,213	64,656	\$ 0.9500	\$ 61,423	64,656	\$ 2.3400	\$ 151,295	\$ 212,718			
December	76,772	\$ 3.6100	\$ 277,147	77,679	\$ 0.9500	\$ 73,795	77,679	\$ 2.3400	\$ 181,769	\$ 255,564			
Total	741,707	\$ 3.61	\$ 2,677,562	774,789	\$ 0.95	\$ 736,050	774,789	\$ 2.34	\$ 1,813,006	\$ 2,549,056			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	40,020	\$ 3.1942	\$ 127,832	9,756	\$ 0.7710	\$ 7,522	46,412	\$ 1.7493	\$ 81,189	\$ 88,710			
February	52,146	\$ 3.1942	\$ 166,565	9,118	\$ 0.7710	\$ 7,030	54,442	\$ 1.7493	\$ 95,235	\$ 102,265			
March	55,392	\$ 3.1942	\$ 176,933	15,189	\$ 0.7710	\$ 11,711	53,769	\$ 1.7493	\$ 94,058	\$ 105,769			
April	50,338	\$ 3.1942	\$ 160,790	13,034	\$ 0.7710	\$ 10,049	88,060	\$ 1.7493	\$ 154,043	\$ 164,093			
May	58,799	\$ 3.1942	\$ 187,816	6,657	\$ 0.7710	\$ 5,133	65,653	\$ 1.7493	\$ 114,847	\$ 119,979			
June	57,661	\$ 3.1942	\$ 184,181	6,499	\$ 0.7710	\$ 5,011	68,039	\$ 1.7493	\$ 119,021	\$ 124,031			
July	75,995	\$ 3.1942	\$ 242,743	7,556	\$ 0.7710	\$ 5,826	81,994	\$ 1.7493	\$ 143,432	\$ 149,258			
August	49,735	\$ 3.1942	\$ 158,864	7,438	\$ 0.7710	\$ 5,735	57,294	\$ 1.7493	\$ 100,224	\$ 105,959			
September	123,536	\$ 3.1942	\$ 394,599	20,088	\$ 0.7710	\$ 15,488	128,688	\$ 1.7493	\$ 225,114	\$ 240,602			
October	50,929	\$ 3.1942	\$ 162,677	10,443	\$ 0.7710	\$ 8,052	52,884	\$ 1.7493	\$ 92,510	\$ 100,562			
November	39,765	\$ 3.1942	\$ 127,017	7,610	\$ 0.7710	\$ 5,867	53,677	\$ 1.7493	\$ 93,897	\$ 99,764			
December	47,273	\$ 3.1942	\$ 150,999	8,631	\$ 0.7710	\$ 6,655	57,047	\$ 1.7493	\$ 99,792	\$ 106,447			
Total	701,589	\$ 3.19	\$ 2,241,016	122,019	\$ 0.77	\$ 94,077	807,959	\$ 1.75	\$ 1,413,363	\$ 1,507,439			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	123,688	\$ 3.48	\$ 429,873	93,424	\$ 0.93	\$ 87,006	130,080	\$ 2.13	\$ 276,972	\$ 363,978
February	116,272	\$ 3.42	\$ 398,060	80,392	\$ 0.93	\$ 74,740	125,716	\$ 2.08	\$ 262,017	\$ 336,757
March	124,100	\$ 3.42	\$ 424,969	87,062	\$ 0.92	\$ 79,990	125,642	\$ 2.09	\$ 262,241	\$ 342,231
April	101,150	\$ 3.40	\$ 344,221	72,813	\$ 0.92	\$ 66,839	147,839	\$ 1.99	\$ 293,926	\$ 360,765
May	98,081	\$ 3.36	\$ 329,624	46,382	\$ 0.92	\$ 42,871	105,378	\$ 1.97	\$ 207,803	\$ 250,675
June	105,277	\$ 3.38	\$ 356,075	54,601	\$ 0.93	\$ 50,708	116,141	\$ 1.99	\$ 231,579	\$ 282,287
July	139,608	\$ 3.38	\$ 472,386	73,446	\$ 0.93	\$ 68,421	147,884	\$ 2.01	\$ 297,615	\$ 366,036
August	117,675	\$ 3.43	\$ 404,127	76,020	\$ 0.93	\$ 70,888	125,876	\$ 2.07	\$ 260,706	\$ 331,594
September	188,955	\$ 3.34	\$ 630,761	86,385	\$ 0.91	\$ 78,470	194,985	\$ 1.95	\$ 380,249	\$ 458,719
October	100,355	\$ 3.40	\$ 341,105	67,707	\$ 0.92	\$ 62,452	110,148	\$ 2.06	\$ 226,508	\$ 288,960
November	104,090	\$ 3.45	\$ 359,231	72,266	\$ 0.93	\$ 67,291	118,333	\$ 2.07	\$ 245,192	\$ 312,483
December	124,045	\$ 3.45	\$ 428,146	86,310	\$ 0.93	\$ 80,450	134,726	\$ 2.09	\$ 281,561	\$ 362,011
Total	1,443,296	\$ 3.41	\$ 4,918,578	896,808	\$ 0.93	\$ 830,126	1,582,748	\$ 2.04	\$ 3,226,369	\$ 4,056,495

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<u>\$ 4,056,495</u>

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	285,242,948	0	2,082,274	38.4%	1,888,588	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	120,442,562	0	806,965	14.9%	731,904	0.0061
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7038		785,981	2,125,135	39.2%	1,927,463	2.4523
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1855		111,222	354,298	6.5%	321,342	2.8892
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	2,197,215	0	14,721	0.3%	13,352	0.0061
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0531		1,845	3,788	0.1%	3,436	1.8621
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0380		17,579	35,826	0.7%	32,494	1.8484

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	285,242,948	0	1,739,982	39.2%	1,591,810	0.0056
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	120,442,562	0	674,478	15.2%	617,042	0.0051
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1415		785,981	1,683,178	38.0%	1,539,843	1.9591
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6237		111,222	291,813	6.6%	266,963	2.4003
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	2,197,215	0	12,304	0.3%	11,257	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7006		1,845	3,138	0.1%	2,870	1.5558
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6609		17,579	29,197	0.7%	26,711	1.5195

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	285,242,948	0	1,888,588	38.4%	1,888,588	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	120,442,562	0	731,904	14.9%	731,904	0.0061
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4523		785,981	1,927,463	39.2%	1,927,463	2.4523
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8892		111,222	321,342	6.5%	321,342	2.8892
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	2,197,215	0	13,352	0.3%	13,352	0.0061
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8621		1,845	3,436	0.1%	3,436	1.8621
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8484		17,579	32,494	0.7%	32,494	1.8484

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	285,242,948	0	1,591,810	39.2%	1,591,810	0.0056
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	120,442,562	0	617,042	15.2%	617,042	0.0051
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9591		785,981	1,539,843	38.0%	1,539,843	1.9591
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4003		111,222	266,963	6.6%	266,963	2.4003
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	2,197,215	0	11,257	0.3%	11,257	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5558		1,845	2,870	0.1%	2,870	1.5558
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5195		17,579	26,711	0.7%	26,711	1.5195

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

	Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	31,758	Effective Year of Residential Rate Design Transition (yyyy)	2016
	Choose Stretch Factor Group	IV	Price Cap Index	0.00%	Billed kWh for Residential Class (approved in the last CoS)	295,504,809	OEB-approved # of Transition Years	4
	Associated Stretch Factor Value	0.45%	Rate Design Transition Years Left			1		
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	18.98		0.0047		0.00%	22.62	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	31.36		0.0089		0.00%	31.36	0.0089	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	160.31		2.7323		0.00%	160.31	2.7323	
LARGE USE SERVICE CLASSIFICATION	6440.97		0.7524		0.00%	6,440.97	0.7524	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	2.13		0.0281		0.00%	2.13	0.0281	
SENTINEL LIGHTING SERVICE CLASSIFICATION	11.83		4.7157		0.00%	11.83	4.7157	
STREET LIGHTING SERVICE CLASSIFICATION	3.22		13.4579		0.00%	3.22	13.4579	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)		18.9800	7,233,202	83.9%	16.1%	100.0%	22.62	8,620,392
Current Residential Variable Rate (inclusive of R/C adj.)		0.0047	1,388,873	16.1%		0.0%	0.0000	0
			8,622,075					8,620,392

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges	Proposed	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0067

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.62
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0067

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.36
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0067

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by Peterborough Distribution Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by Peterborough Distribution Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from Peterborough Distribution Inc. The customer is required to compensate Peterborough Distribution Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	160.31
Distribution Volumetric Rate	\$/kW	2.7323
Low Voltage Service Rate	\$/kW	0.3277

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0067

Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.1105
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.6658
Retail Transmission Rate - Network Service Rate	\$/kW	2.4523
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9591

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0067

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,440.97
Distribution Volumetric Rate	\$/kW	0.7524
Low Voltage Service Rate	\$/kW	0.4014
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.2661
Retail Transmission Rate - Network Service Rate	\$/kW	2.8892
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4003

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0067

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0281
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0067

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by Peterborough Distribution Inc. Peterborough Distribution Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.83
Distribution Volumetric Rate	\$/kW	4.7157
Low Voltage Service Rate	\$/kW	0.2602
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.5650
Retail Transmission Rate - Network Service Rate	\$/kW	1.8621
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5558

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of Peterborough Distribution Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. The customer may retain operational control of any disconnects if authorized by Peterborough Distribution Inc. and operated by qualified personnel. Peterborough Distribution Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.22
Distribution Volumetric Rate	\$/kW	13.4579
Low Voltage Service Rate	\$/kW	0.2541
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.6370
Retail Transmission Rate - Network Service Rate	\$/kW	1.8484
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5195

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Incorporated

TARIFF OF RATES AND CHARGES

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

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Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

	\$	100.00
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25

Peterborough Distribution Incorporated

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Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are lost adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.98	1	\$ 18.98	\$ 22.62	1	\$ 22.62	\$ 3.64	19.18%
Distribution Volumetric Rate	\$ 0.0047	750	\$ 3.53	\$ -	750	\$ -	\$ (3.53)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22.51			\$ 22.62	\$ 0.11	0.51%
Line Losses on Cost of Power	\$ 0.0820	41	\$ 3.37	\$ 0.0820	41	\$ 3.37	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	750	\$ (0.98)	\$ 0.0007	750	\$ 0.53	\$ 1.50	-153.85%
CBR Class B Rate Riders	\$ 0.0004	750	\$ 0.30	\$ -	750	\$ -	\$ (0.30)	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.52			\$ 27.83	\$ 1.32	4.96%
RTSR - Network	\$ 0.0073	791	\$ 5.78	\$ 0.0066	791	\$ 5.22	\$ (0.55)	-9.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	791	\$ 4.83	\$ 0.0056	791	\$ 4.43	\$ (0.40)	-8.20%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.12			\$ 37.49	\$ 0.37	0.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	791	\$ 2.85	\$ 0.0036	791	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	791	\$ 0.24	\$ 0.0003	791	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 101.95			\$ 102.31	\$ 0.37	0.36%
HST	13%		\$ 13.25	13%		\$ 13.30	\$ 0.05	0.36%
8% Rebate	8%		\$ (8.16)	8%		\$ (8.19)	\$ (0.03)	
Total Bill on TOU			\$ 107.05			\$ 107.43	\$ 0.38	0.36%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.36	1	\$ 31.36	\$ 31.36	1	\$ 31.36	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0089	2000	\$ 17.80	\$ 0.0089	2000	\$ 17.80	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 49.16			\$ 49.16	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0820	110	\$ 8.99	\$ 0.0820	110	\$ 8.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	2,000	\$ (2.60)	\$ 0.0008	2,000	\$ 1.60	\$ 4.20	-161.54%
CBR Class B Rate Riders	\$ 0.0004	2,000	\$ 0.80	\$ -	2,000	\$ -	\$ (0.80)	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 58.72			\$ 62.12	\$ 3.40	5.79%
RTSR - Network	\$ 0.0067	2,110	\$ 14.13	\$ 0.0061	2,110	\$ 12.87	\$ (1.27)	-8.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	2,110	\$ 11.81	\$ 0.0051	2,110	\$ 10.76	\$ (1.05)	-8.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 84.66			\$ 85.74	\$ 1.08	1.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,110	\$ 7.59	\$ 0.0036	2,110	\$ 7.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,110	\$ 0.63	\$ 0.0003	2,110	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 257.12			\$ 258.20	\$ 1.08	0.42%
HST	13%		\$ 33.43	13%		\$ 33.57	\$ 0.14	0.42%
8% Rebate	8%		\$ (20.57)	8%		\$ (20.66)	\$ (0.09)	-
Total Bill on TOU			\$ 269.98			\$ 271.11	\$ 1.13	0.42%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	182,500 kWh
Demand	250 kW
Current Loss Factor	1.0548
Proposed/Approved Loss Factor	1.0548

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 160.31	1	\$ 160.31	\$ 160.31	1	\$ 160.31	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.7323	250	\$ 683.08	\$ 2.7323	250	\$ 683.08	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 843.39			\$ 843.39	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5291	250	\$ (132.28)	\$ 0.7763	250	\$ 194.08	\$ 326.35	-246.72%
CBR Class B Rate Riders	\$ 0.1673	250	\$ 41.83	\$ -	250	\$ -	\$ (41.83)	-100.00%
GA Rate Riders	\$ 0.0005	182,500	\$ (91.25)	\$ 0.0018	182,500	\$ 328.50	\$ 419.75	-460.00%
Low Voltage Service Charge	\$ 0.3277	250	\$ 81.93	\$ 0.3277	250	\$ 81.93	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		250	\$ -		250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 743.61			\$ 1,447.89	\$ 704.28	94.71%
RTSR - Network	\$ 2.7038	250	\$ 675.95	\$ 2.4523	250	\$ 613.08	\$ (62.88)	-9.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1415	250	\$ 535.38	\$ 1.9591	250	\$ 489.78	\$ (45.60)	-8.52%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,954.94			\$ 2,550.74	\$ 595.80	30.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	192,501	\$ 693.00	\$ 0.0036	192,501	\$ 693.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	192,501	\$ 57.75	\$ 0.0003	192,501	\$ 57.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	192,501	\$ 21,194.36	\$ 0.1101	192,501	\$ 21,194.36	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 23,900.30			\$ 24,496.10	\$ 595.80	2.49%
HST	13%		\$ 3,107.04	13%		\$ 3,184.49	\$ 77.45	2.49%
Total Bill on Average IESO Wholesale Market Price			\$ 27,007.34			\$ 27,680.59	\$ 673.25	2.49%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	3,650,000	kWh
Demand	5,000	kW
Current Loss Factor	1.0172	
Proposed/Approved Loss Factor	1.0172	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6,440.97	1	\$ 6,440.97	\$ 6,440.97	1	\$ 6,440.97	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.7524	5000	\$ 3,762.00	\$ 0.7524	5000	\$ 3,762.00	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 10,202.97			\$ 10,202.97	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6113	5,000	\$ (3,056.50)	\$ 0.2661	5,000	\$ 1,330.50	\$ 4,387.00	-143.53%
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,650,000	\$ -	\$ -	3,650,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4014	5,000	\$ 2,007.00	\$ 0.4014	5,000	\$ 2,007.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		5,000	\$ -		5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,153.47			\$ 13,540.47	\$ 4,387.00	47.93%
RTSR - Network	\$ 3.1855	5,000	\$ 15,927.50	\$ 2.8892	5,000	\$ 14,446.00	\$ (1,481.50)	-9.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6237	5,000	\$ 13,118.50	\$ 2.4003	5,000	\$ 12,001.50	\$ (1,117.00)	-8.51%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38,199.47			\$ 39,987.97	\$ 1,788.50	4.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,712,780	\$ 13,366.01	\$ 0.0036	3,712,780	\$ 13,366.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,712,780	\$ 1,113.83	\$ 0.0003	3,712,780	\$ 1,113.83	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	3,712,780	\$ 408,777.08	\$ 0.1101	3,712,780	\$ 408,777.08	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 461,456.39			\$ 463,244.89	\$ 1,788.50	0.39%
HST	13%		\$ 59,989.33	13%		\$ 60,221.84	\$ 232.50	0.39%
Total Bill on Non-RPP Avg. Price			\$ 521,445.72			\$ 523,466.73	\$ 2,021.01	0.39%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	35,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0548		
Proposed/Approved Loss Factor	1.0548		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.13	11	\$ 23.43	\$ 2.13	11	\$ 23.43	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0281	35000	\$ 983.50	\$ 0.0281	35000	\$ 983.50	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	35000	\$ -	\$ -	35000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,006.93			\$ 1,006.93	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0013	35,000	\$ (45.50)	\$ 0.0016	35,000	\$ 56.00	\$ 101.50	-223.08%
CBR Class B Rate Riders	\$ 0.0004	35,000	\$ 14.00	\$ -	35,000	\$ -	\$ (14.00)	-100.00%
GA Rate Riders	\$ -	35,000	\$ -	\$ -	35,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	35,000	\$ 31.50	\$ 0.0009	35,000	\$ 31.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	35,000	\$ -	\$ -	35,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,006.93			\$ 1,094.43	\$ 87.50	8.69%
RTSR - Network	\$ 0.0067	36,918	\$ 247.35	\$ 0.0061	36,918	\$ 225.20	\$ (22.15)	-8.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	36,918	\$ 206.74	\$ 0.0051	36,918	\$ 188.28	\$ (18.46)	-8.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,461.02			\$ 1,507.91	\$ 46.89	3.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	36,918	\$ 132.90	\$ 0.0036	36,918	\$ 132.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	36,918	\$ 11.08	\$ 0.0003	36,918	\$ 11.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	23,997	\$ 1,559.79	\$ 0.0650	23,997	\$ 1,559.79	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	6,276	\$ 589.95	\$ 0.0940	6,276	\$ 589.95	\$ -	0.00%
TOU - On Peak	\$ 0.1320	6,645	\$ 877.17	\$ 0.1320	6,645	\$ 877.17	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 4,632.16			\$ 4,679.05	\$ 46.89	1.01%
HST		13%	\$ 602.18		13%	\$ 608.28	\$ 6.10	1.01%
Total Bill on TOU			\$ 5,234.34			\$ 5,287.32	\$ 52.99	1.01%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	730 kWh
Demand	1 kW
Current Loss Factor	1.0548
Proposed/Approved Loss Factor	1.0548

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.83	130	\$ 1,537.90	\$ 11.83	130	\$ 1,537.90	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.7157	1	\$ 4.72	\$ 4.7157	1	\$ 4.72	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 1,542.62			\$ 1,542.62	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1101	40	\$ 4.40	\$ 0.1101	40	\$ 4.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.4832	1	\$ (0.48)	\$ 0.5650	1	\$ 0.57	\$ 1.05	-216.93%
CBR Class B Rate Riders	\$ 0.1568	1	\$ 0.16	\$ -	1	\$ -	\$ (0.16)	-100.00%
GA Rate Riders	\$ 0.0005	730	\$ (0.37)	\$ 0.0018	730	\$ 1.31	\$ 1.68	-460.00%
Low Voltage Service Charge	\$ 0.2602	1	\$ 0.26	\$ 0.2602	1	\$ 0.26	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,546.59			\$ 1,549.16	\$ 2.57	0.17%
RTSR - Network	\$ 2.0531	1	\$ 2.05	\$ 1.8621	1	\$ 1.86	\$ (0.19)	-9.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7006	1	\$ 1.70	\$ 1.5558	1	\$ 1.56	\$ (0.14)	-8.51%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,550.34			\$ 1,552.58	\$ 2.23	0.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	770	\$ 2.77	\$ 0.0036	770	\$ 2.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	770	\$ 0.23	\$ 0.0003	770	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	730	\$ 80.37	\$ 0.1101	730	\$ 80.37	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,633.97			\$ 1,636.20	\$ 2.23	0.14%
HST	13%		\$ 212.42	13%		\$ 212.71	\$ 0.29	0.14%
Total Bill on Average IESO Wholesale Market Price			\$ 1,846.38			\$ 1,848.91	\$ 2.53	0.14%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,095,000	kWh
Demand	1,500	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.22	7	\$ 22.54	\$ 3.22	7	\$ 22.54	\$ -	0.00%
Distribution Volumetric Rate	\$ 13.4579	1500	\$ 20,186.85	\$ 13.4579	1500	\$ 20,186.85	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20,209.39			\$ 20,209.39	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4608	1,500	\$ (691.20)	\$ 0.6370	1,500	\$ 955.50	\$ 1,646.70	-238.24%
CBR Class B Rate Riders	\$ 0.1494	1,500	\$ 224.10	\$ -	1,500	\$ -	\$ (224.10)	-100.00%
GA Rate Riders	\$ 0.0005	1,095,000	\$ (547.50)	\$ 0.0018	1,095,000	\$ 1,971.00	\$ 2,518.50	-460.00%
Low Voltage Service Charge	\$ 0.2541	1,500	\$ 381.15	\$ 0.2541	1,500	\$ 381.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,500	\$ -		1,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19,575.94			\$ 23,517.04	\$ 3,941.10	20.13%
RTSR - Network	\$ 2.0380	1,500	\$ 3,057.00	\$ 1.8484	1,500	\$ 2,772.60	\$ (284.40)	-9.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6609	1,500	\$ 2,491.35	\$ 1.5195	1,500	\$ 2,279.25	\$ (212.10)	-8.51%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25,124.29			\$ 28,568.89	\$ 3,444.60	13.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,155,006	\$ 4,158.02	\$ 0.0036	1,155,006	\$ 4,158.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,155,006	\$ 346.50	\$ 0.0003	1,155,006	\$ 346.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,155,006	\$ 127,166.16	\$ 0.1101	1,155,006	\$ 127,166.16	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 156,795.22			\$ 160,239.82	\$ 3,444.60	2.20%
HST	13%		\$ 20,383.38	13%		\$ 20,831.18	\$ 447.80	2.20%
Total Bill on Average IESO Wholesale Market Price			\$ 177,178.60			\$ 181,071.00	\$ 3,892.40	2.20%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	313	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.98	1	\$ 18.98	\$ 22.62	1	\$ 22.62	\$ 3.64	19.18%
Distribution Volumetric Rate	\$ 0.0047	313	\$ 1.47	\$ -	313	\$ -	\$ (1.47)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20.45			\$ 22.62	\$ 2.17	10.61%
Line Losses on Cost of Power	\$ 0.0820	17	\$ 1.41	\$ 0.0820	17	\$ 1.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	313	\$ (0.41)	\$ 0.0007	313	\$ 0.22	\$ 0.63	-153.85%
CBR Class B Rate Riders	\$ 0.0004	313	\$ 0.13	\$ -	313	\$ -	\$ (0.13)	-100.00%
GA Rate Riders	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	313	\$ 0.31	\$ 0.0010	313	\$ 0.31	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		313	\$ -	\$ -	313	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.46			\$ 25.13	\$ 2.67	11.89%
RTSR - Network	\$ 0.0073	330	\$ 2.41	\$ 0.0066	330	\$ 2.18	\$ (0.23)	-9.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	330	\$ 2.01	\$ 0.0056	330	\$ 1.85	\$ (0.17)	-8.20%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.88			\$ 29.16	\$ 2.27	8.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	330	\$ 1.19	\$ 0.0036	330	\$ 1.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	330	\$ 0.10	\$ 0.0003	330	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	203	\$ 13.22	\$ 0.0650	203	\$ 13.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	53	\$ 5.00	\$ 0.0940	53	\$ 5.00	\$ -	0.00%
TOU - On Peak	\$ 0.1320	56	\$ 7.44	\$ 0.1320	56	\$ 7.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 54.08			\$ 56.36	\$ 2.27	4.20%
HST	13%		\$ 7.03	13%		\$ 7.33	\$ 0.30	4.20%
8% Rebate	8%		\$ (4.33)	8%		\$ (4.51)	\$ (0.18)	
Total Bill on TOU			\$ 56.79			\$ 59.17	\$ 2.39	4.20%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	316,000 kWh
Demand	529 kW
Current Loss Factor	1.0548
Proposed/Approved Loss Factor	1.0548

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 160.31	1	\$ 160.31	\$ 160.31	1	\$ 160.31	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.7323	529	\$ 1,445.39	\$ 2.7323	529	\$ 1,445.39	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	529	\$ -	\$ -	529	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,605.70			\$ 1,605.70	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5291	529	\$ (279.89)	\$ 0.7763	529	\$ 410.66	\$ 690.56	-246.72%
CBR Class B Rate Riders	\$ 0.1673	529	\$ 88.50	\$ -	529	\$ -	\$ (88.50)	-100.00%
GA Rate Riders	\$ 0.0005	316,000	\$ (158.00)	\$ 0.0018	316,000	\$ 568.80	\$ 726.80	-460.00%
Low Voltage Service Charge	\$ 0.3277	529	\$ 173.35	\$ 0.3277	529	\$ 173.35	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		529	\$ -	\$ -	529	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,429.66			\$ 2,758.51	\$ 1,328.85	92.95%
RTSR - Network	\$ 2.7038	529	\$ 1,430.31	\$ 2.4523	529	\$ 1,297.27	\$ (133.04)	-9.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1415	529	\$ 1,132.85	\$ 1.9591	529	\$ 1,036.36	\$ (96.49)	-8.52%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,992.82			\$ 5,092.14	\$ 1,099.32	27.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	333,317	\$ 1,199.94	\$ 0.0036	333,317	\$ 1,199.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	333,317	\$ 100.00	\$ 0.0003	333,317	\$ 100.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	333,317	\$ 36,698.18	\$ 0.1101	333,317	\$ 36,698.18	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 41,991.19			\$ 43,090.51	\$ 1,099.32	2.62%
HST	13%		\$ 5,458.85	13%		\$ 5,601.77	\$ 142.91	2.62%
Total Bill on Average IESO Wholesale Market Price			\$ 47,450.04			\$ 48,692.27	\$ 1,242.23	2.62%

Appendix D

Bill Impacts

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.98	1	\$ 18.98	\$ 22.62	1	\$ 22.62	\$ 3.64	19.18%
Distribution Volumetric Rate	\$ 0.0047	750	\$ 3.53	\$ -	750	\$ -	\$ (3.53)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22.51			\$ 22.62	\$ 0.11	0.51%
Line Losses on Cost of Power	\$ 0.0820	41	\$ 3.37	\$ 0.0820	41	\$ 3.37	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	750	\$ (0.98)	\$ 0.0007	750	\$ 0.53	\$ 1.50	-153.85%
CBR Class B Rate Riders	\$ 0.0004	750	\$ 0.30	\$ -	750	\$ -	\$ (0.30)	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.52			\$ 27.83	\$ 1.32	4.96%
RTSR - Network	\$ 0.0073	791	\$ 5.78	\$ 0.0066	791	\$ 5.22	\$ (0.55)	-9.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	791	\$ 4.83	\$ 0.0056	791	\$ 4.43	\$ (0.40)	-8.20%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.12			\$ 37.49	\$ 0.37	0.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	791	\$ 2.85	\$ 0.0036	791	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	791	\$ 0.24	\$ 0.0003	791	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 101.95			\$ 102.31	\$ 0.37	0.36%
HST	13%		\$ 13.25	13%		\$ 13.30	\$ 0.05	0.36%
8% Rebate	8%		\$ (8.16)	8%		\$ (8.19)	\$ (0.03)	
Total Bill on TOU			\$ 107.05			\$ 107.43	\$ 0.38	0.36%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.36	1	\$ 31.36	\$ 31.36	1	\$ 31.36	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0089	2000	\$ 17.80	\$ 0.0089	2000	\$ 17.80	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 49.16			\$ 49.16	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0820	110	\$ 8.99	\$ 0.0820	110	\$ 8.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	2,000	\$ (2.60)	\$ 0.0008	2,000	\$ 1.60	\$ 4.20	-161.54%
CBR Class B Rate Riders	\$ 0.0004	2,000	\$ 0.80	\$ -	2,000	\$ -	\$ (0.80)	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 58.72			\$ 62.12	\$ 3.40	5.79%
RTSR - Network	\$ 0.0067	2,110	\$ 14.13	\$ 0.0061	2,110	\$ 12.87	\$ (1.27)	-8.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	2,110	\$ 11.81	\$ 0.0051	2,110	\$ 10.76	\$ (1.05)	-8.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 84.66			\$ 85.74	\$ 1.08	1.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,110	\$ 7.59	\$ 0.0036	2,110	\$ 7.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,110	\$ 0.63	\$ 0.0003	2,110	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 257.12			\$ 258.20	\$ 1.08	0.42%
HST	13%		\$ 33.43	13%		\$ 33.57	\$ 0.14	0.42%
8% Rebate	8%		\$ (20.57)	8%		\$ (20.66)	\$ (0.09)	-
Total Bill on TOU			\$ 269.98			\$ 271.11	\$ 1.13	0.42%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	182,500 kWh
Demand	250 kW
Current Loss Factor	1.0548
Proposed/Approved Loss Factor	1.0548

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 160.31	1	\$ 160.31	\$ 160.31	1	\$ 160.31	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.7323	250	\$ 683.08	\$ 2.7323	250	\$ 683.08	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 843.39			\$ 843.39	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5291	250	\$ (132.28)	\$ 0.7763	250	\$ 194.08	\$ 326.35	-246.72%
CBR Class B Rate Riders	\$ 0.1673	250	\$ 41.83	\$ -	250	\$ -	\$ (41.83)	-100.00%
GA Rate Riders	\$ 0.0005	182,500	\$ (91.25)	\$ 0.0018	182,500	\$ 328.50	\$ 419.75	-460.00%
Low Voltage Service Charge	\$ 0.3277	250	\$ 81.93	\$ 0.3277	250	\$ 81.93	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		250	\$ -		250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 743.61			\$ 1,447.89	\$ 704.28	94.71%
RTSR - Network	\$ 2.7038	250	\$ 675.95	\$ 2.4523	250	\$ 613.08	\$ (62.88)	-9.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1415	250	\$ 535.38	\$ 1.9591	250	\$ 489.78	\$ (45.60)	-8.52%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,954.94			\$ 2,550.74	\$ 595.80	30.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	192,501	\$ 693.00	\$ 0.0036	192,501	\$ 693.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	192,501	\$ 57.75	\$ 0.0003	192,501	\$ 57.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	192,501	\$ 21,194.36	\$ 0.1101	192,501	\$ 21,194.36	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 23,900.30			\$ 24,496.10	\$ 595.80	2.49%
HST	13%		\$ 3,107.04	13%		\$ 3,184.49	\$ 77.45	2.49%
Total Bill on Average IESO Wholesale Market Price			\$ 27,007.34			\$ 27,680.59	\$ 673.25	2.49%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	3,650,000	kWh
Demand	5,000	kW
Current Loss Factor	1.0172	
Proposed/Approved Loss Factor	1.0172	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6,440.97	1	\$ 6,440.97	\$ 6,440.97	1	\$ 6,440.97	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.7524	5000	\$ 3,762.00	\$ 0.7524	5000	\$ 3,762.00	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 10,202.97			\$ 10,202.97	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6113	5,000	\$ (3,056.50)	\$ 0.2661	5,000	\$ 1,330.50	\$ 4,387.00	-143.53%
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,650,000	\$ -	\$ -	3,650,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4014	5,000	\$ 2,007.00	\$ 0.4014	5,000	\$ 2,007.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		5,000	\$ -		5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,153.47			\$ 13,540.47	\$ 4,387.00	47.93%
RTSR - Network	\$ 3.1855	5,000	\$ 15,927.50	\$ 2.8892	5,000	\$ 14,446.00	\$ (1,481.50)	-9.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6237	5,000	\$ 13,118.50	\$ 2.4003	5,000	\$ 12,001.50	\$ (1,117.00)	-8.51%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38,199.47			\$ 39,987.97	\$ 1,788.50	4.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,712,780	\$ 13,366.01	\$ 0.0036	3,712,780	\$ 13,366.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,712,780	\$ 1,113.83	\$ 0.0003	3,712,780	\$ 1,113.83	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	3,712,780	\$ 408,777.08	\$ 0.1101	3,712,780	\$ 408,777.08	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 461,456.39			\$ 463,244.89	\$ 1,788.50	0.39%
HST	13%		\$ 59,989.33	13%		\$ 60,221.84	\$ 232.50	0.39%
Total Bill on Non-RPP Avg. Price			\$ 521,445.72			\$ 523,466.73	\$ 2,021.01	0.39%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	35,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0548		
Proposed/Approved Loss Factor	1.0548		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.13	11	\$ 23.43	\$ 2.13	11	\$ 23.43	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0281	35000	\$ 983.50	\$ 0.0281	35000	\$ 983.50	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	35000	\$ -	\$ -	35000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,006.93			\$ 1,006.93	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0013	35,000	\$ (45.50)	\$ 0.0016	35,000	\$ 56.00	\$ 101.50	-223.08%
CBR Class B Rate Riders	\$ 0.0004	35,000	\$ 14.00	\$ -	35,000	\$ -	\$ (14.00)	-100.00%
GA Rate Riders	\$ -	35,000	\$ -	\$ -	35,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	35,000	\$ 31.50	\$ 0.0009	35,000	\$ 31.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	35,000	\$ -	\$ -	35,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,006.93			\$ 1,094.43	\$ 87.50	8.69%
RTSR - Network	\$ 0.0067	36,918	\$ 247.35	\$ 0.0061	36,918	\$ 225.20	\$ (22.15)	-8.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	36,918	\$ 206.74	\$ 0.0051	36,918	\$ 188.28	\$ (18.46)	-8.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,461.02			\$ 1,507.91	\$ 46.89	3.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	36,918	\$ 132.90	\$ 0.0036	36,918	\$ 132.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	36,918	\$ 11.08	\$ 0.0003	36,918	\$ 11.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	23,997	\$ 1,559.79	\$ 0.0650	23,997	\$ 1,559.79	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	6,276	\$ 589.95	\$ 0.0940	6,276	\$ 589.95	\$ -	0.00%
TOU - On Peak	\$ 0.1320	6,645	\$ 877.17	\$ 0.1320	6,645	\$ 877.17	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 4,632.16			\$ 4,679.05	\$ 46.89	1.01%
HST		13%	\$ 602.18		13%	\$ 608.28	\$ 6.10	1.01%
Total Bill on TOU			\$ 5,234.34			\$ 5,287.32	\$ 52.99	1.01%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	730 kWh
Demand	1 kW
Current Loss Factor	1.0548
Proposed/Approved Loss Factor	1.0548

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.83	130	\$ 1,537.90	\$ 11.83	130	\$ 1,537.90	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.7157	1	\$ 4.72	\$ 4.7157	1	\$ 4.72	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 1,542.62			\$ 1,542.62	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1101	40	\$ 4.40	\$ 0.1101	40	\$ 4.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.4832	1	\$ (0.48)	\$ 0.5650	1	\$ 0.57	\$ 1.05	-216.93%
CBR Class B Rate Riders	\$ 0.1568	1	\$ 0.16	\$ -	1	\$ -	\$ (0.16)	-100.00%
GA Rate Riders	\$ 0.0005	730	\$ (0.37)	\$ 0.0018	730	\$ 1.31	\$ 1.68	-460.00%
Low Voltage Service Charge	\$ 0.2602	1	\$ 0.26	\$ 0.2602	1	\$ 0.26	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,546.59			\$ 1,549.16	\$ 2.57	0.17%
RTSR - Network	\$ 2.0531	1	\$ 2.05	\$ 1.8621	1	\$ 1.86	\$ (0.19)	-9.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7006	1	\$ 1.70	\$ 1.5558	1	\$ 1.56	\$ (0.14)	-8.51%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,550.34			\$ 1,552.58	\$ 2.23	0.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	770	\$ 2.77	\$ 0.0036	770	\$ 2.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	770	\$ 0.23	\$ 0.0003	770	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	730	\$ 80.37	\$ 0.1101	730	\$ 80.37	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,633.97			\$ 1,636.20	\$ 2.23	0.14%
HST	13%		\$ 212.42	13%		\$ 212.71	\$ 0.29	0.14%
Total Bill on Average IESO Wholesale Market Price			\$ 1,846.38			\$ 1,848.91	\$ 2.53	0.14%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,095,000	kWh
Demand	1,500	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.22	7	\$ 22.54	\$ 3.22	7	\$ 22.54	\$ -	0.00%
Distribution Volumetric Rate	\$ 13.4579	1500	\$ 20,186.85	\$ 13.4579	1500	\$ 20,186.85	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20,209.39			\$ 20,209.39	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4608	1,500	\$ (691.20)	\$ 0.6370	1,500	\$ 955.50	\$ 1,646.70	-238.24%
CBR Class B Rate Riders	\$ 0.1494	1,500	\$ 224.10	\$ -	1,500	\$ -	\$ (224.10)	-100.00%
GA Rate Riders	\$ 0.0005	1,095,000	\$ (547.50)	\$ 0.0018	1,095,000	\$ 1,971.00	\$ 2,518.50	-460.00%
Low Voltage Service Charge	\$ 0.2541	1,500	\$ 381.15	\$ 0.2541	1,500	\$ 381.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,500	\$ -		1,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19,575.94			\$ 23,517.04	\$ 3,941.10	20.13%
RTSR - Network	\$ 2.0380	1,500	\$ 3,057.00	\$ 1.8484	1,500	\$ 2,772.60	\$ (284.40)	-9.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6609	1,500	\$ 2,491.35	\$ 1.5195	1,500	\$ 2,279.25	\$ (212.10)	-8.51%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25,124.29			\$ 28,568.89	\$ 3,444.60	13.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,155,006	\$ 4,158.02	\$ 0.0036	1,155,006	\$ 4,158.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,155,006	\$ 346.50	\$ 0.0003	1,155,006	\$ 346.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,155,006	\$ 127,166.16	\$ 0.1101	1,155,006	\$ 127,166.16	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 156,795.22			\$ 160,239.82	\$ 3,444.60	2.20%
HST	13%		\$ 20,383.38	13%		\$ 20,831.18	\$ 447.80	2.20%
Total Bill on Average IESO Wholesale Market Price			\$ 177,178.60			\$ 181,071.00	\$ 3,892.40	2.20%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	313	kWh
Demand	-	kW
Current Loss Factor	1.0548	
Proposed/Approved Loss Factor	1.0548	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.98	1	\$ 18.98	\$ 22.62	1	\$ 22.62	\$ 3.64	19.18%
Distribution Volumetric Rate	\$ 0.0047	313	\$ 1.47	\$ -	313	\$ -	\$ (1.47)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20.45			\$ 22.62	\$ 2.17	10.61%
Line Losses on Cost of Power	\$ 0.0820	17	\$ 1.41	\$ 0.0820	17	\$ 1.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	313	\$ (0.41)	\$ 0.0007	313	\$ 0.22	\$ 0.63	-153.85%
CBR Class B Rate Riders	\$ 0.0004	313	\$ 0.13	\$ -	313	\$ -	\$ (0.13)	-100.00%
GA Rate Riders	\$ -	313	\$ -	\$ -	313	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	313	\$ 0.31	\$ 0.0010	313	\$ 0.31	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		313	\$ -	\$ -	313	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.46			\$ 25.13	\$ 2.67	11.89%
RTSR - Network	\$ 0.0073	330	\$ 2.41	\$ 0.0066	330	\$ 2.18	\$ (0.23)	-9.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	330	\$ 2.01	\$ 0.0056	330	\$ 1.85	\$ (0.17)	-8.20%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.88			\$ 29.16	\$ 2.27	8.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	330	\$ 1.19	\$ 0.0036	330	\$ 1.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	330	\$ 0.10	\$ 0.0003	330	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	203	\$ 13.22	\$ 0.0650	203	\$ 13.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	53	\$ 5.00	\$ 0.0940	53	\$ 5.00	\$ -	0.00%
TOU - On Peak	\$ 0.1320	56	\$ 7.44	\$ 0.1320	56	\$ 7.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 54.08			\$ 56.36	\$ 2.27	4.20%
HST	13%		\$ 7.03	13%		\$ 7.33	\$ 0.30	4.20%
8% Rebate	8%		\$ (4.33)	8%		\$ (4.51)	\$ (0.18)	
Total Bill on TOU			\$ 56.79			\$ 59.17	\$ 2.39	4.20%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	316,000 kWh
Demand	529 kW
Current Loss Factor	1.0548
Proposed/Approved Loss Factor	1.0548

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 160.31	1	\$ 160.31	\$ 160.31	1	\$ 160.31	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.7323	529	\$ 1,445.39	\$ 2.7323	529	\$ 1,445.39	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	529	\$ -	\$ -	529	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,605.70			\$ 1,605.70	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5291	529	\$ (279.89)	\$ 0.7763	529	\$ 410.66	\$ 690.56	-246.72%
CBR Class B Rate Riders	\$ 0.1673	529	\$ 88.50	\$ -	529	\$ -	\$ (88.50)	-100.00%
GA Rate Riders	\$ 0.0005	316,000	\$ (158.00)	\$ 0.0018	316,000	\$ 568.80	\$ 726.80	-460.00%
Low Voltage Service Charge	\$ 0.3277	529	\$ 173.35	\$ 0.3277	529	\$ 173.35	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		529	\$ -	\$ -	529	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,429.66			\$ 2,758.51	\$ 1,328.85	92.95%
RTSR - Network	\$ 2.7038	529	\$ 1,430.31	\$ 2.4523	529	\$ 1,297.27	\$ (133.04)	-9.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1415	529	\$ 1,132.85	\$ 1.9591	529	\$ 1,036.36	\$ (96.49)	-8.52%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,992.82			\$ 5,092.14	\$ 1,099.32	27.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	333,317	\$ 1,199.94	\$ 0.0036	333,317	\$ 1,199.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	333,317	\$ 100.00	\$ 0.0003	333,317	\$ 100.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	333,317	\$ 36,698.18	\$ 0.1101	333,317	\$ 36,698.18	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 41,991.19			\$ 43,090.51	\$ 1,099.32	2.62%
HST	13%		\$ 5,458.85	13%		\$ 5,601.77	\$ 142.91	2.62%
Total Bill on Average IESO Wholesale Market Price			\$ 47,450.04			\$ 48,692.27	\$ 1,242.23	2.62%

Appendix E

GA Analysis Work Form



Ontario Energy Board

GA Analysis Workform

Version 1.0

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
Drop down cells

Utility Name PETERBOROUGH DISTRIBUTION INCORPORATED

Note 1 Year(s) Requested for Disposition

- ☐ 2014
☐ 2015
☐ 2016
☒ 2017

Note 7 Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K51)	Net Change in Principal Balance in the GL (cell C62)	Reconciling Items (sum of cells C63 to C75)	Adjusted Net Change in Principal Balance in the GL (cell C76)	Unresolved Difference	\$ Consumption at Actual Rate Paid (cell J51)	Unresolved Difference as % of Expected GA Payments to IESO
2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2017	\$ 331,363	\$ 1,133,160	\$ 1,248,270	\$ 115,110	\$ 216,254	\$ 23,304,166	-0.9%
Cumulative Balance	\$ 331,363	\$ 1,133,160	\$ 1,248,270	\$ 115,110	\$ 216,254	\$ 23,304,166	N/A

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2017		
Total Metered excluding WMP	C = A+B	761,662,758	kWh	100%
RPP	A	431,934,965	kWh	56.7%
Non RPP	B = D+E	329,727,793	kWh	43.3%
Non-RPP Class A	D	112,820,304	kWh	14.8%
Non-RPP Class B*	E	216,907,489	kWh	28.5%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month ☒

Note 4 **Analysis of Expected GA Amount**

Year		2017							
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	23,341,247			23,341,247	0.06687	\$ 1,560,829	0.08227	\$ 1,920,284	\$ 359,455
February	21,012,755			21,012,755	0.10559	\$ 2,218,737	0.08639	\$ 1,815,292	-\$ 403,445
March	23,156,863			23,156,863	0.08409	\$ 1,947,261	0.07135	\$ 1,652,242	-\$ 295,018
April	21,023,066			21,023,066	0.06874	\$ 1,445,126	0.10778	\$ 2,265,866	\$ 820,741
May	21,774,861			21,774,861	0.10623	\$ 2,313,143	0.12307	\$ 2,679,832	\$ 366,689
June	22,264,115			22,264,115	0.11954	\$ 2,661,452	0.11848	\$ 2,637,852	-\$ 23,600
July	17,456,097			17,456,097	0.10652	\$ 1,859,423	0.11280	\$ 1,969,048	\$ 109,624
August	17,390,468			17,390,468	0.11500	\$ 1,999,904	0.10109	\$ 1,758,002	-\$ 241,901
September	16,553,368			16,553,368	0.12739	\$ 2,108,734	0.08864	\$ 1,467,291	-\$ 641,443
October	15,940,313			15,940,313	0.10212	\$ 1,627,825	0.12563	\$ 2,002,582	\$ 374,757
November	16,052,313			16,052,313	0.11164	\$ 1,792,080	0.09704	\$ 1,557,716	-\$ 234,364
December	17,140,849			17,140,849	0.08391	\$ 1,438,289	0.09207	\$ 1,578,158	\$ 139,869
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	233,106,314	-	-	233,106,314		\$ 22,972,802		\$ 23,304,166	\$ 331,363

Calculated Loss Factor

1.0747

Note 5 Reconciling Items

	Item	Amount	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)		-\$ 1,133,160	
1a	True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 1,425,806	Reversal of FY2016 RPP trueup
1b	True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 1,434,874	RPP settlement is based on the accrual and get settled after every two months (Difference between Actual consumption x GA Actual rate and RPP GA booked in GL).
2a	Remove prior year end unbilled to actual revenue differences		There is no unbilled impact in FY2016 as GL was trued up based on actual amounts billed.
2b	Add current year end unbilled to actual revenue differences		There is no unbilled impact in FY2017 as GL was trued up based on actual amounts billed.
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers		
3b	Add difference between current year accrual/forecast to actual from long term load transfers		
4	Remove GA balances pertaining to Class A customers	-\$ 575,203	Accrual adjustment related to GA for Class A customer's (one month lag in billings to the customers, from the amounts reported on the IESO invoice)
5	Significant prior period billing adjustments recorded in current year		
6	Differences in GA IESO posted rate and rate charged on IESO invoice		
7	Differences in actual system losses and billed TLFs		
8	Others as justified by distributor	-\$ 1,037,207	FY2016 Difference between Actual consumption x GA Actual rate and RPP GA booked in GL less RPP true-up
9			
10			

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 115,110
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 331,363
	Unresolved Difference	-\$ 216,254
	Unresolved Difference as % of Expected GA Payments to IESO	-0.9%

Appendix F

Account 1595 Work Form



1595 Analysis Workform

Version 1.0

Account 1595 Analysis Workform

Input cells
Drop down cells

1595 Rate Years Requested for Disposition

Utility Name

PETERBOROUGH DISTRIBUTION INCORPORATED

Utility name must be selected

- ☐ 2012
- ☐ 2013
- ☐ 2014
- ☒ 2015
- ☒ 2016

1595 Analysis Workform

Step 1

Components of the 1595 Account Balances:		Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/Returned	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		-\$796,733	-\$53,438	-\$850,171	-\$798,699	-\$51,471	-\$889	-\$52,360	6.1%
Account 1589 - Global Adjustment		\$1,976,540	\$103,140	\$2,079,680	\$1,717,666	\$362,014	\$19,536	\$381,550	17.4%
Total Group 1 and Group 2 Balances		\$1,179,807	\$49,702	\$1,229,509	\$918,967	\$310,543	\$18,647	\$329,190	25.3%

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Calculated differences of greater than + or - 10% require further analysis

Calculated differences of greater than + or - 10% require further analysis

Step 2

Select Rate Rider(s) Applicable for 1595 Recovery Period

- ☒ RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)
- ☐ RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT) - NON-WMP
- ☒ RATE RIDER - RSVA - GLOBAL ADJUSTMENT
- ☐ RATE RIDER - RSVA - GROUP 2 ACCOUNTS (If a separate Group 2 rate rider was created)
- ☐ OTHER 1
- ☐ OTHER 2
- ☐ OTHER 3

Step 3

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)

Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period**	Billed Consumption (kWh/kW) that the rider was applied against	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)	Billed Consumption (kWh/kW) per RRR filings***	Billed Consumption (kWh/kW) applied to Recovery Period**	RRR Variance (kWh/kW)	RRR variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(\$293,921)	295,504,809	(\$0.0010)	295,504,809	280,992,974	14,511,835	(\$14,434)	4.9%	283,216,564	283,216,564	2,223,590	0.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	(\$118,540)	112,640,284	(\$0.0011)	112,640,284	117,010,543	-4,370,259	\$4,599	-3.9%	116,574,929	116,574,929	-435,614	-0.4%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	(\$375,374)	859,381	(\$0.4368)	859,381	776,093	83,288	(\$36,380)	9.7%	790,746	790,746	14,653	1.9%
LARGE USE SERVICE CLASSIFICATION	kW	(\$58,486)	114,493	(\$0.5108)	114,493	115,222	-729	\$372	-0.6%	113,770	113,770	-1,452	-1.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	(\$1,772)	1,646,137	(\$0.0011)	1,646,137	1,923,185	-277,048	\$298	-16.8%	1,841,159	1,841,159	-82,026	-4.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	(\$7,611)	2,009	(\$0.3788)	2,009	638	1,371	(\$242)	31.8%	1,172	1,172	-199	-14.5%
STREET LIGHTING SERVICE CLASSIFICATION	kW	(\$5,872)	14,999	(\$0.3915)	14,999	17,495	-2,496	\$977	-16.6%	17,401	17,401	-94	-0.5%
microFIT SERVICE CLASSIFICATION	kW				0		0				0	0	
TOTAL		(\$854,726)						(\$44,809)	5.2%				

**Projected consumption over the recovery period, and billed consumption per RRR filings are initially calculated on an annualized basis. If the recovery period spans more or less than 12 months, these figures are prorated or extrapolated accordingly.

***Data to agree with RRR filings, as applicable. Please refer to RRR Filing 2.1.5.4 to populate data.

Note that RRR data is used in this workform as a reasonability check to benchmark against billed consumption over the recovery period. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT

Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period**	Billed Consumption (kWh/kW) that the rider was applied against	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)	Billed Consumption (kWh/kW) per RRR filings***	Billed Consumption (kWh/kW) applied to Recovery Period**	RRR Variance (kWh/kW)	RRR variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$150,239	28,058,182	\$0.0054	28,058,182	11,421,957	16,636,225	\$89,080	59.3%	12,444,285	12,444,285	1,022,328	9.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$95,447	17,825,325	\$0.0054	17,825,325	17,607,334	217,991	\$1,167	1.2%	16,048,050	16,048,050	-1,559,284	-8.9%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	\$1,791,678	825,619	\$2.1701	825,619	686,120	139,499	\$302,727	16.9%	787,450	787,450	101,330	14.8%
LARGE USE SERVICE CLASSIFICATION	kW	\$0	0	0	0	0	0			0	0	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$8,462	1,580,374	\$0.0054	1,580,374	1,761,280	-180,906	(\$969)	-11.4%	1,803,580	1,803,580	42,300	2.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	\$3,020	1,611	\$1.8746	1,611	655	956	\$1,792	59.3%	588	588	-67	-10.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$30,833	15,824	\$1.9485	15,824	17,595	-1,771	(\$3,451)	-11.2%	17,401	17,401	-194	-1.1%
microFIT SERVICE CLASSIFICATION					0		0				0	0	
TOTAL		\$2,079,679						\$390,347	18.8%				

**Projected consumption over the recovery period, and billed consumption per RRR filings are initially calculated on an annualized basis. If the recovery period spans more or less than 12 months, these figures are prorated or extrapolated accordingly.

***Data to agree with RRR filings, as applicable. Please refer to RRR Filing 2.1.5.4 to populate data.

Note that RRR data is used in this workform as a reasonability check to benchmark against billed consumption over the recovery period. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

SUMMARY	
Total Calculated Account Balance	\$345,538
Total Account Residual Balance per Step 1 above	\$310,543
Unreconciled Differences****	\$34,995

****Any unreconciled difference between amounts reported in the residual balances section in Step 1 and amounts calculated for the total of all applicable riders in Step 3 must be explained.



1595 Analysis Workform

Step 1

Components of the 1595 Account Balances:		Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/Returned	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		\$1,234,888	-\$7,685	\$1,227,203	\$1,233,745	-\$6,542	\$8,487	\$1,944	-0.5%
Account 1589 - Global Adjustment		\$1,825,611	\$63,527	\$1,889,138	\$1,734,109	\$155,029	\$13,491	\$168,521	8.2%
Total Group 1 and Group 2 Balances		\$3,060,499	\$55,842	\$3,116,341	\$2,967,854	\$148,487	\$21,978	\$170,465	4.8%

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.