#### Hydro One Networks Inc.

7<sup>IF</sup> Floor, South Tower 483 Bay Street Toronto, Ontario M5G 2P5 www.HydroOne.com Tel: (416) 345-5680 Cell: (416) 568-5534 frank.dandrea@HydroOne.com



#### Frank D'Andrea

Vice President, Regulatory Affairs & Chief Risk Officer

#### BY COURIER

November 5, 2018

Ms. Kirsten Walli Board Secretary Ontario Energy Board Suite 2700, 2300 Yonge Street P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Walli,

### EB-2018-0043 – Hydro One Remote Communities Inc. – 4GIRM 2019 Distribution Rate Application – Application and Evidence

Please find attached two (2) copies of Hydro One Remote Communities Inc.'s Application and Evidence in support of proposed 2019 distribution rates under the Ontario Energy Board's 4<sup>th</sup> Generation Incentive Regulation Mechanism.

Hydro One Remote Communities Inc.'s point of contact for service of documents associated with this Application are listed in Exhibit A, Tab 2, Scehdule 1.

An electronic copy of this cover letter and the attached application and evidence has been filed through the Ontario Energy Board's Regulatory Electronic Submission System (RESS).

Sincerely,

ORIGINAL SIGNED BY FRANK D'ANDREA

Frank D'Andrea

Filed: 2018-11-05 EB-2018-0043 Exhibit A Tab 1 Schedule 1 Page 1 of 1

### **EXHIBIT LIST**

2

Exh	Tab	Schedule	Contents
A			ADMINISTRATION
	1	1	Exhibit List
	2	1	Application
	3	1	Summary of Remotes' Business
	4	1	Service Area Map
	5	1	Approach to 4 <sup>th</sup> Generation Incentive Regulation Mechanism
В			WRITTEN DIRECT
	1	1	Development of Distribution Rates for May 1, 2019
	2	1	Adapted Rate Generator Model for Hydro One Remote Communities
C			RATES AND TARIFFS
	1	1	Current Rate Schedules
	2	1	Proposed Rate Schedules

Filed: 2018-11-05 EB-2018-0043 Exhibit A Tab 2 Schedule 1 Page 1 of 3

#### **ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the Ontario Energy Board Act, 1998;

**AND IN THE MATTER OF** an Application by Hydro One Remote Communities Inc. for an Order or Orders approving rates for the distribution and generation of electricity.

#### **APPLICATION**

1. The Applicant is Hydro One Remote Communities Inc., a subsidiary of Hydro One Inc. The Applicant, which will hereinafter be referred to as "Remotes," is an Ontario corporation with its head office in Toronto. The Applicant is an integrated generation and distribution company licensed to generate and distribute electricity within 21 isolated communities in northern Ontario.

2. Remotes hereby applies to the Ontario Energy Board (the "Board"), pursuant to section 78 of the *Ontario Energy Board Act*, 1998, for an Order or Orders approving customer rates as of May 1, 2019 for the distribution and generation of electricity.

3. Remotes is seeking approval of rates derived by applying the 4<sup>th</sup> Generation Incentive Regulation Mechanism ("4<sup>th</sup> Generation IRM") price cap to its customer rates. Based on the Board's formulaic model, Remotes is seeking approval of increased base rates for the distribution and generation of electricity of 1.8% effective May 1, 2018.

Filed: 2018-11-05 EB-2018-0043 Exhibit A Tab 2 Schedule 1 Page 2 of 3

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2 customers. 3 5. Remotes is exempt from the competitive market. Remotes generates electricity at 4 diesel generating stations in certain isolated communities in the far north and 5 distributes the electricity to customers in each community. 6 7 6. The written evidence filed with the Board may be amended from time to time 8 prior to the Board's final decision on the Application. Further, the Applicant may seek meetings with Board staff and intervenors in an attempt to identify and reach 10 agreements to settle issues arising out of this Application. 11 12 7. The persons affected by this Application are the ratepayers of Remotes and of 13 Rural or Remote Rate Protection. It is impractical to set out their names and 14 addresses because they are too numerous. 15 16 8. Remotes requests that a copy of all documents filed with the Board by each party 17 to this Application be served on the Applicant and the Applicant's counsel as 18 follows: 19 20 21 a) The Applicant:

4. Remotes seeks approval of rates for residential, general service and standard A

Address for Personal Service:
7<sup>th</sup> Floor, South Tower
483 Bay Street
Toronto, Ontario
M5G 2P5

Ms. Linda Gibbons

Sr. Regulatory Coordinator

Hydro One Networks Inc.

Filed: 2018-11-05 EB-2018-0043 Exhibit A Tab 2 Schedule 1 Page 3 of 3

1		Mailing Address:	
2		7 <sup>th</sup> Floor, South Tower	
3		483 Bay Street	
4		Toronto, Ontario	
5		M5G 2P5	
6			
7		Telephone:	(416) 345-4373
8		Fax:	(416) 345-5866
9		Electronic access:	regulatory@HydroOne.com
10			
11	b)	The Applicant's Counsel	l:
12			
13		Michael Engelberg	
14		Assistant General Couns	el
15		Hydro One Networks Inc	2.
16			
17		Mailing Address:	
18		8 <sup>th</sup> Floor, South Tower	
19		483 Bay Street	
20		Toronto, Ontario	
21		M5G 2P5	
22			
23		Telephone:	(416) 345-6305
24		Fax:	(416) 345-6972
25		Electronic access:	mengelberg@HydroOne.com
26			
27			
28	DATED at To	oronto, Ontario, this 5 <sup>th</sup> day	y of November, 2018
29			
30			HYDRO ONE REMOTE COMMUNITIES INC.
31			By its counsel,
32			
33			ORIGINAL SIGNED BY MICHAEL ENGELBERG
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35			Michael Engelberg

Filed: 2018-11-05 EB-2018-0043 Exhibit A Tab 3 Schedule 1 Page 1 of 6

#### **SUMMARY OF REMOTES' BUSINESS**

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#### 1.0 INTRODUCTION

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- 5 Remotes is an integrated generation and distribution company licensed to generate and
- distribute electricity within 21 isolated communities in northern Ontario (ED 2003-0037)
- and EG-2003-0138). A list of the communities served and a map of Remotes'
- distribution service territory can be found in Exhibit A, Tab 4, Schedule 1. Remotes is
- 9 100% debt-financed and operates as a break-even business.

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- Remotes is driven by its corporate vision, mission and business values. Together, they
- provide the basis to deliver on targeted performance objectives.

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#### 1.1 Corporate Vision

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"We will be the leading electrical utility and a trusted partner to remote communities in Ontario's north."

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#### 1.2 Corporate Mission

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- "We supply safe, reliable and affordable electricity to remote communities by focussing
- on continuous improvement, operational excellence and outstanding customer service."

Filed: 2018-11-05 EB-2018-0043 Exhibit A Tab 3 Schedule 1 Page 2 of 6

#### 1.3 Corporate Values

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#### We value:

- Employee and Public Safety
- Customers and community relationships
- Environmental sustainability
- Business integrity
- Teamwork
- Actively engaged employees
- Operational Excellence
- Innovative thinking
  - Continuous improvement

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#### 2.0 REMOTES' BUSINESS ENVIRONMENT

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Remotes functions in a unique environment. Extremely low customer densities, a harsh climate, logistical challenges related to transportation, along with the absence of an integrated transmission system and complex funding arrangements with third parties, set Remotes apart from other Ontario electricity distributors. This unique operating environment has a profound impact on operations and costs throughout Remotes' service area.

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The communities served by Remotes are isolated and are scattered across the far north of the Province. Thirteen communities are not accessible by year-round road and can be accessed only by aircraft, winter road or, in the case of one community, by barge. The size and isolation of Remotes' service territory also means that the transportation and accommodation of staff, fuel, and equipment is a key driver of Remotes' costs. The use and viability of winter roads to reach these communities is a major cost variable within

Filed: 2018-11-05 EB-2018-0043 Exhibit A Tab 3 Schedule 1 Page 3 of 6

- Remotes' operations. If a winter road cannot be built in a given year, fuel costs,
- 2 equipment costs and overall maintenance costs increase.

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- 4 Remotes inherited Ontario Hydro's obligations to provide electricity to off-grid
- 5 communities, which were originally negotiated with the federal and provincial
- 6 governments. Under these arrangements, the federal and provincial governments funded
- 7 the original capital installation of facilities. In First Nation communities, the
- 8 arrangements with the federal government, through Indigenous Services Canada
- 9 ("INSC"), remain in place. These Agreements specify that Remotes is responsible for
- funding ongoing operation and maintenance of the system and that INSC is responsible
- for funding capital related to system expansions and capital upgrades. Remotes' revenue
- requirement does not include funding for these capital projects, and Remotes does not
- depreciate this contributed capital.

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#### 3.0 DISTRIBUTION

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Remotes operates 19 isolated distribution systems to serve the 21 communities. Within each system, Remotes is responsible for transformation, voltage regulation, delivery and metering of power. Because the communities are far from each other, the distribution systems are isolated, distinct and stand-alone. These distribution systems operate at distribution voltages ranging from 4.8 kV to 25 kV.

- The fixed distribution assets in service include approximately 233 kilometers of line and
- 24 transformers distributed throughout the system, which are used for voltage
- 25 transformation. Billing meters are used to measure energy consumption at customer
- supply points.

Filed: 2018-11-05 EB-2018-0043 Exhibit A Tab 3 Schedule 1 Page 4 of 6

#### 4.0 GENERATION

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Due to the lack of grid connection, Remotes generates electricity to meet its obligations

4 under section 29 of the *Electricity Act*, 1998. Diesel generation is currently the prime

source of electricity within the communities. Remotes also owns and operates two run-

of-the-river mini-hydro electric generating facilities and has four demonstration project

windmills. The feasibility of using further renewable technologies is continually

examined as new technologies evolve, but diesel is currently the most reliable and cost-

9 effective technology.

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There are presently 57 diesel generators in service, ranging in size from 60kW to

1500kW. Most stations have three generators, sized to meet community load at different

times of the day. Automated operation ensures that the generation units are run to

maximize fuel efficiency by matching the generator size to the community load.

Depending on electrical demand, Remotes handles 17 million litres of diesel fuel each

year.

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#### 5.0 ENVIRONMENTAL MANAGEMENT SYSTEM

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Remotes developed an Environmental Management System ("EMS") in 1999 to help address a history of spills and to improve environmental performance. In the course of developing and implementing the EMS, Remotes has transformed itself into an environmental leader, recognized provincially and nationally for its environmental record. In 2001, Remotes was awarded the Canadian Council of Ministers of the Environment National Pollution Prevention award for small business in Canada. In 2002, Remotes achieved ISO 14001 registration of its EMS. This international registration is in addition to the significant environmental improvements achieved since implementing the

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EMS.

Filed: 2018-11-05 EB-2018-0043 Exhibit A Tab 3 Schedule 1 Page 5 of 6

- Remotes has achieved operating efficiency improvements through installation of
- automated Programmable Logic Controller ("PLC") controls, Supervisory Control and
- Data Acquisition ("SCADA") systems, upgraded engines and redesigned generating and
- 4 fuel-handling software to support its PLC programs, all of which have resulted in
- 5 improved efficiency, reduced use of diesel fuel and lower atmospheric emissions.

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- In 2003, Remotes developed and adopted an Emission Reduction Strategy and submitted
- an application and Action Plan for Reducing Greenhouse Gases to the Environment
- 9 Canada Voluntary Challenge Registry (now known as "Clean Start"). Remotes' 2003
- report received the "Best New Submission" award; and since then, each annual
- submission has been awarded "Gold Champion" status.

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#### 6.0 GOVERNMENT REGULATION AND REMOTE COMMUNITY RATES

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- 15 Remotes serves approximately 3,650 customers. Most customers within Remotes pay
- rates below the cost of service. Historically, rates for these Residential and General
- Service customers have been financially supported through a cross-subsidy from
- government customers within Remotes who historically have paid rates above cost
- (Standard A Rates); through capital contributions; and through Rural or Remote Rate
- 20 Protection (RRRP). RRRP funding is currently set at \$35.223 million per year. This
- amount is funded through a charge to all grid-connected customers in Ontario that is set
- by the Board to fund rate protection in rural and remote areas of the province.

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- O. Reg 442/01, the provincial regulation under the *Ontario Energy Board Act*, 1998, that
- also established RRRP, sets out two broad categories of customers in Remotes:
  - Customers who receive Rural or Remote Rate Protection ("Residential and
- General Service" customers); and

Filed: 2018-11-05 EB-2018-0043 Exhibit A Tab 3 Schedule 1 Page 6 of 6

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• Customers occupying Government premises, defined as customers who receive direct or indirect funding from government ("Standard A" customers).

Filed: 2018-11-05 EB-2018-0043 Exhibit A Tab 4 Schedule 1 Page 1 of 2

#### **SERVICE AREA MAP**

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- 3 The attached map is a representation of Remotes' service territory. It is not a substitute
- for the written description in the licence. Remotes is licensed to serve 21 communities in
- 5 Ontario. The generating station in Armstrong also serves the Whitesands Reserve and the
- 6 settlement of Collins through a single distribution system and generation station.

- 8 Communities Served by Hydro One Remote Communities Inc
- 9 Armstrong
- 10 Bearskin Lake
- 11 Big Trout Lake
- 12 Biscotasing
- 13 Collins
- 14 Deer Lake
- Fort Severn
- 16 Gull Bay
- 17 Hillsport
- 18 Kasabonika Lake
- 19 Kingfisher Lake
- 20 Landsdowne House
- 21 Marten Falls
- 22 Oba
- 23 Sachigo Lake
- Sandy Lake
- 25 Sultan
- 26 Wapakeka
- 27 Weagamow
- Webequie
- 29 Whitesand

Filed: 2018-11-05 EB-2018-0043 Exhibit A Tab 4 Schedule 1 Page 2 of 2

#### MAP OF REMOTES' SERVICE TERRITORY

Hudson Bay MANITOBA PEAWANUK ® ONTARIO PONASIK James Bay MUSKRAT DAM DEER LAKE KEEWAYWIN WUNNUMMIN LAKE ATTAWAPISKAT POPLAR HILL NORTH SPIRIT LAKE SUMMER BEAVER ▲ MACDOWELL LAKE KASHECHEWAN FORT ALBANY PICKLE LAKE MOOSONE NEW SLATE FALLS MOOSE RIVER A AC SEUL FERLAND AUDEN DRYDEN HEARST GERALDTON QUEBEC FORT FRANCES THUNDER BAY Lake Superior SAULT STE. MARI LEGEND - 115 kV ■ Remote Communities with Community Electrical Systems (Hydro One) — 230 kV Remote Communities with Community Electrical Systems (Band Operated) - 500 kV ▲ Remote Communities without Community Electrical Systems Georgian Bay \* Collins and Whitesands are served through the Armstrong Distribution System

4 The communities of Whitesand and Collins are served through the Armstrong Distribution System.

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Filed: 2018-11-05 EB-2018-0043 Exhibit A Tab 5 Schedule 1 Page 1 of 1

### REMOTES' APROACH TO 4th GENERATION IRM

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Hydro One Remote Communities Inc. ("Remotes") is an integrated generation and distribution company licensed to generate and distribute electricity within 21 isolated communities in northern Ontario. Consistent with the Board's decision in RP-1998-0001, Remotes is 100% debt-financed and is operated as a break-even company with no return on equity.

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Most of Remotes' customers are eligible for RRRP under Section 79 of the *Ontario Energy Board Act*, 1998. O. Reg. 442/01 under that statute requires the Board to calculate Rate Protection for these customers and requires that Remotes charge rates that are not based on the cost of service.

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Remotes believes that rates in its communities should be comparable to rates in the rest of the province and is therefore filing an application for rates under the Board's IRM process.

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Remotes conducts its operations under a cost recovery model applied to achieve breakeven results of operations after the inclusion of Income Taxes. Any excess or deficiency in revenues necessary to lead to breakeven results of operations is added to, or drawn from, the RRRP variance account, which was established in 2002 for this purpose. About two-thirds of Remotes' revenues come from RRRP. Remotes does not plan to seek approval to adjust the level of RRRP at this time.

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The model prepared by Board staff for 4<sup>th</sup> Generation Incentive Regulation does not accommodate Remotes rates. Remotes has therefore used its own model using its 2018 approved rates as the basis.

Filed: 2018-11-05 EB-2018-0043 Exhibit B Tab 1 Schedule 1 Page 1 of 2

#### **DEVELOPMENT OF DISTRIBUTION RATES FOR MAY 1, 2018**

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#### 1.0 DERIVATION OF PROPOSED 2018 RATES

0.00%. The resulting Price Cap Index is 1.8%.

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5 Remotes' proposed 2018 rates are derived using Price Cap Incentive Regulation,

6 following the OEB Filing Requirements for Electricity Distribution Applications issued

7 July 14, 2016.

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In its Decision in EB-2013-0142, the Board noted, "Hydro One Remotes is unique in terms of its operating characteristics and cost recovery due to the RRRP. The assignment of a higher stretch factor would not provide the intended incentive to the distributor or benefit to its customers." Given these unique characteristics, the Board found that "a 0% stretch factor is appropriate." Accordingly, Remotes has used the Board's 2018 Price Index of 1.8%, a Productivity Factor of 0.00% and associated Stretch Factor Value of

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The starting point for all customer rates in this application is the 2018 rates approved by the Board in Proceeding EB-2017-0051. Remotes' rate classes are defined by provincial Regulation and are not based on cost. Remotes is an integrated utility, and its rates are "bundled" to include charges for both generation and distribution services. Consequently, the Board's approved rate design to move toward all fixed distribution rates does not apply to Remotes' customer rates and has not been considered as part of this GIRM-Price Cap Index application.

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The Price Cap Index was applied equally to all customer classes and to all consumption thresholds. The Price Cap Index has also been applied to Remotes' bundled rates and thereby to both generation and distribution services. Filed: 2018-11-05 EB-2018-0043 Exhibit B Tab 1 Schedule 1 Page 2 of 2

#### 2.0 BILL IMPACT ANALYSIS

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- Remotes is including the bill impact calculations of applying the two factor IPI for
- 4 residential customer classes at 750 kWh per month and for general service customers at
- 5 2,000 per month. The impacts are shown in Rate Model.

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- 7 The impacts of all the proposed rate changes for each customer class based on average
- 8 consumption do not exceed 10% on total bill, and therefore no bill impact mitigation is
- 9 required, as per Board guidelines.

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#### 3.0 RATE SCHEDULES

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The current and proposed rate schedules are included in the Rate Model in Exhibit B.

- A schedule of Specific Service Charges are included with the proposed rate schedules in
- the rate model provided in Exhibit B. These charges are unchanged from those approved
- in Proceeding EB-2015-0080.

#### Filed: 2018-11-05 EB-2018-0043 Exhibit B Tab 2 Schedule 1 Page 1 of 40

#### **Rates Generator Model**

Utility Name	Hydro One Remote Communities Inc.		
Service Territory	Hydro One Remote Communities Inc.		
Assigned EB Number	EB-2018-0043		
Name of Contact and Title	e Linda Gibbons, Sr. Regulatory Coordinator		
Phone Number	416-345-4373		
Email Address	regulatory@HydroOne.com		
We are applying for rates effective	Wednesday, May 01, 2019		
Rate-Setting Method	Price Cap IR		
Please indicate in which Rate Year the Group 1 accounts were last cleared	2013		
<u>Notes</u>			
Pale green cells represent input cells.			
Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.			
White cells contain fixed values, automatically generated values or formulae.			

Hydro One Remote Communities Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

Effective Date, May 1, 2019

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

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Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

#### **Rate Class Classification**

- 1 YEAR-ROUND RESIDENTIAL R2
- 2 SEASONAL RESIDENTIAL NORMAL DENSITY [R4]
- 3 GENERAL SERVICE SINGLE PHASE G1
- 4 GENERAL SERVICE THREE PHASE G3
- 5 STREET LIGHTING
- 6 STANDARD A RESIDENTIAL ROAD/RAIL
- 7 STANDARD A RESIDENTIAL AIR ACCESS
- 8 STANDARD A GENERAL SERVICE ROAD/RAIL
- 9 STANDARD A GENERAL SERVICE AIR ACCESS
- 10 STANDARD A GRID CONNECTED SERVICE
- 11 microFIT

# Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date, May 1, 2018

#### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	UNIT	RATE
Customer Administration		
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Effective Date, May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### NON STANDARD A YEAR-ROUND RESIDENTIAL - R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES**

Service Charge	\$	19.80
Electricity Rate - First 1,000 kWh	\$/kWh	0.0931
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1243
Electricity Rate - All Additional kWh	\$/kWh	0.1873

Effective Date, May 1, 2018

#### SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification

This classification is comprised of any residential service not meeting the	year-round residential criteria. As
such, the seasonal residential class includes cottages, chalets, and camps.	Further servicing details are available
in the distributor's Conditions of Service.	

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES**

Service Charge	\$	33.46
Electricity Rate - First 1,000 kWh	\$/kWh	0.0931
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1243
Effective Date May 1, 2016	\$/kWh	0.1873

Effective Date, May 1, 2018

#### **GENERAL SERVICE SINGLE PHASE - G1 Service Classification**

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES**

Service Charge	\$	33.66
Electricity Rate - First 6,000 kWh	\$/kWh	0.1044
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1385
Electricity Rate - All Additional kWh	\$/kWh	0.1873

Effective Date, May 1, 2018

#### **GENERAL SERVICE THREE PHASE - G3 Service Classification**

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES**

Service Charge	\$	42.14
Electricity Rate - First 25,000 kWh	\$/kWh	0.1044
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1385
Electricity Rate - All Additional kWh	\$/kWh	0.1873

Effective Date, May 1, 2018

#### **STREET LIGHTING Service Classification**

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

  Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES**

Electricity Rate	\$/kWh	0.1035

Effective Date, May 1, 2018

#### STANDARD A RESIDENTIAL ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- · a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES**

Electricity Rate - First 250 kWh	\$/kWh	0.6133
Electricity Rate -All Additional kWh	\$/kWh	0.7008

Effective Date, May 1, 2018

#### STANDARD A RESIDENTIAL AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- · a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Electricity Rate - First 250 kWh	\$/kWh	0.9260
Electricity Rate -All Additional kWh	\$/kWh	1.0134

Effective Date, May 1, 2018

#### STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- · a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service. This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES**

Electricity Rate	\$/kWh	0.7008	

Effective Date, May 1, 2018

#### STANDARD A GENERAL SERVICE AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- · a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	1.0134

Effective Date, May 1, 2018

#### STANDARD A GRID CONNECTED SERVICE Classification

This classification is applicable to all Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all Standard A customers that are connected to the grid.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Electricity Rate	\$/kWh	0.3175	

Effective Date, May 1, 2018

#### microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$ 5.40	

Effective	Date,	May	1,	2019
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Effective Date, May 1, 2019									
Price Escalator	1.80%	Choose Stretch Factor Group	I						
Productivity Factor	0.00%	Associated	0.00%						
Price Cap Index	1.80%	Stretch Factor Value							
		1st Tier	2nd Tier	3rd Tier			1st Tier	2nd Tier	3rd Tier
Rate Class	Current SC	Current Volumetric Charge	Current Volumetric Charge	Current Volumetric Charge	Price Cap Index to be Applied	Proposed SC	Proposed Volumetric Charge	Proposed Volumetric Charge	Proposed Volumetric Charge
RESIDENTIAL	19.80	0.0931	0.1243	0.1873	1.80%	20.16	0.0948	0.1265	0.1907
SEASONAL RESIDENTIAL	33.46	0.0931	0.1243	0.1873	1.80%	34.06	0.0948	0.1265	0.1907
GENERAL SERVICE SINGLE PHASE - G1	33.66	0.1044	0.1385	0.1873	1.80%	34.27	0.1063	0.1410	0.1907
GENERAL SERVICE THREE PHASE - G3	42.14	0.1044	0.1385	0.1873	1.80%	42.90	0.1063	0.1410	0.1907
STREET LIGHTING	0.00	0.1035			1.80%	0.00	0.1054		
STANDARD A RESIDENTIAL ROAD/RAIL	0.00	0.6133	0.7008		1.80%	0.00	0.6243	0.7134	
STANDARD A RESIDENTIAL AIR ACCESS	0.00	0.9260	1.0134		1.80%	0.00	0.9427	1.0316	
STANDARD A GENERAL SERVICE ROAD/RAIL	0.00	0.7008			1.80%	0.00	0.7134		
STANDARD A GENERAL SERVICE AIR ACCESS	0.00	1.0134			1.80%	0.00	1.0316		
GRID CONNECTED RATES		0.3175			1.80%		0.3232		
microFIT	5.40					5.40			

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Effective Date, May 1, 2018

Effective Date, May 1, 2019

#### **Current Rates**

### Proposed Rates Rate Description

Rate Description	Unit	Amount	Rate Description	Unit	Amount
RESIDI	ENTIAL		RESIDI	ENTIAL	
Service Charge	\$	19.80	Service Charge	\$	20.16
Electricity Rate - First 1,000 kWh	\$/kWh	0.0931	Electricity Rate First 1,000 kWh	\$/kWh	0.0948
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1243	Electricity Rate Next 1,500 kWh	\$/kWh	0.1265
Electricity Rate - All Additional kWh	\$/kWh	0.1873	Electricity Rate - All Additional kWh	\$/kWh	0.1907

SEASONAL R	ESIDENTIAL		SEASONAL RESIDENTIAL			
Service Charge	\$	33.46	Service Charge \$ 34.06			
Electricity Rate - First 1,000 kWh	\$/kWh	0.0931	Electricity Rate First 1,000 kWh \$/kWh 0.0948			
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1243	Electricity Rate Next 1,500 kWh \$/kWh 0.1265			
Effective Date May 1, 2016	\$/kWh	0.1873	Electricity Rate - All Additional kWh \$/kWh 0.1907			

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Effective Date, May 1, 2018

Effective Date, May 1, 2019

#### **Current Rates**

#### **Proposed Rates**

Juli Citt Nates			i roposca nates				
Rate Description	Unit	Amount	Rate Description	Unit	Amount		
GENERAL SERVIC	E CINCLE DUACE	G1	GENERAL SERVI	CE SINGLE PHASE	G1		
GENERAL SERVIC	E SINGLE PHASE	- 01	GENERAL SERVI	CE SINGLE PHASE	- 01		
Service Charge	\$	33.66	Service Charge	\$	34.27		
Electricity Rate - First 6,000 kWh	\$/kWh	0.1044	Electricity Rate First 6,000 kWh	\$/kWh	0.1063		
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1385	Electricity Rate Next 7,000 kWh	\$/kWh	0.1410		
Electricity Rate - All Additional kWh	\$/kWh	0.1873	Electricity Rate - All Additional kWh	\$/kWh	0.1907		

GENERAL SERVICE THREE PHASE - G3			GENERAL SERVICE THREE PHASE - G3			
Service Charge	\$	42.14	Service Charge \$ 42.90			
Electricity Rate - First 25,000 kWh	\$/kWh	0.1044	Electricity Rate First 25,000 kWh \$/kWh 0.1063			
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1385	Electricity Rate Next 15,000 kWh \$/kWh 0.1410			
Electricity Rate - All Additional kWh	\$/kWh	0.1873	Electricity Rate - All Additional kWh \$/kWh 0.1907			

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Effective Date, May 1, 2018

Effective Date, May 1, 2019

Current Rates			Proposed Rates				
Rate Description	Unit	Amount	Rate Description	Unit	Amount		
STREET	LIGHTING		STR	EET LIGHTING			
Electricity Rate	\$/kWh	0.1035	Electricity Rate	\$/kWh	0.1054		
STANDARD A RES	IDENTIAL ROAD/	RAIL	STANDARD A F	RESIDENTIAL ROAL	D/RAIL		
Electricity Rate - First 250 kWh	\$/kWh	0.6133	Electricity Rate - First 250 kWh	\$/kWh	0.6243		
Electricity Rate -All Additional kWh	\$/kWh	0.7008	Electricity Rate -All Additional kWh	\$/kWh	0.7134		
STANDARD A RES	IDENTIAL AIR AC	CESS	STANDARD A F	RESIDENTIAL AIR A	CCESS		
Electricity Rate - First 250 kWh	\$/kWh	0.9260	Electricity Rate - First 250 kWh	\$/kWh	0.9427		
Electricity Rate -All Additional kWh	\$/kWh	1.0134	Electricity Rate -All Additional kWh	\$/kWh	1.0316		
STANDARD A GENER	RAL SERVICE ROAD	/RAIL	STANDARD A GE	NERAL SERVICE ROA	D/RAIL		
Electricity Rate	\$/kWh	0.7008	Electricity Rate	\$/kWh	0.7134		
STANDARD A GENER	RAL SERVICE AIR	ACCESS	STANDARD A GEN	NERAL SERVICE AII	RACCESS		
Electricity Rate	\$/kWh	1.0134	Electricity Rate	\$/kWh	1.0316		
STANDARD A	GRID CONNECTE	D	STANDARD	A GRID CONNECT	ED		
Electricity Rate	\$/kWh	0.3175	Electricity Rate	\$/kWh	0.3232		

Service Charge

microFIT

\$

microFIT

Service Charge

\$

5.40

### Effective Date, May 1, 2019 TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

#### YEAR-ROUND RESIDENTIAL - R2 Service Classification

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.16
Electricity Rate - First 1,000 kWh	\$/kWh	0.0948
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1265
Electricity Rate - All Additional kWh	\$/kWh	0.1907

Effective Date May 1, 2019

#### SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.06
Electricity Rate - First 1,000 kWh	\$/kWh	0.0948
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1265
Electricity Rate - All Additional kWh	\$/kWh	0.1907

Effective Date May 1, 2019

#### **GENERAL SERVICE SINGLE PHASE - G1 Service Classification**

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprise of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	34.27
Electricity Rate - First 6,000 kWh	\$/kWh	0.1063
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1410
Electricity Rate - All Additional kWh	\$/kWh	0.1907

Effective Date May 1, 2019

#### **GENERAL SERVICE THREE PHASE - G3 Service Classification**

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprise of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	42.90
Electricity Rate - First 25,000 kWh	\$/kWh	0.1063
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1410
Electricity Rate - All Additional kWh	\$/kWh	0.1907

Effective Date May 1, 2019

#### **STREET LIGHTING Service Classification**

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.
MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.1054

Effective Date May 1, 2019

#### STANDARD A RESIDENTIAL ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- · social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service. This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Electricity Rate - First 250 kWh	\$/kWh	0.6243
Electricity Rate -All Additional kWh	\$/kWh	0.7134

Effective Date May 1, 2019

#### STANDARD A RESIDENTIAL AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- · a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Electricity Rate - First 250 kWh	\$/kWh	0.9427
Electricity Rate -All Additional kWh	\$/kWh	1.0316

Effective Date May 1, 2019

#### STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- · social housing
- · a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service. This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Electricity Rate	\$/kWh	0.7134

Effective Date May 1, 2019

#### STANDARD A GENERAL SERVICE AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CH	ARGES - Delivery Component
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Electricity Rate	\$/kWh	1.0316

Effective Date May 1, 2019

#### STANDARD A GRID CONNECTED Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- · a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all Standard A customers in communities that are connected to the grid.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTALT RATES AND CHARGES - Delivery Collibolient	<b>MONTHLY RATES AND</b>	CHARGES - Delivery	Component
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Electricity rate	0	0.3232

Effective Date May 1, 2019

#### microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.
APPLICATION
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendment thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

<b>MONTHLY RATES AND CHARGES - Deliver</b>	v Component
MONTHE THAT LEGISLE OF BUILD	, component

Service Charge	Ψ	5.40

Effective Date May 1, 2019

#### **SPECIFIC SERVICE CHARGES**

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$ 30.00
Returned cheque (plus bank charges)	\$ 15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

#### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Effective Date, May 1, 2019 YEAR-ROUND RESIDENTIAL

Loss Factor -

Consumption kWh 750

If Billed on a kW basis:

Demand kW

1.63

	Curre	nt Board-A	pproved		Proposed			lm	pact	
	Rate	Volume	Charge	Rate	Volume	С	harge			
	(\$)		(\$)	(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge	\$ 19.80	1	\$ 19.80	\$ 20.16	1	\$	20.16	\$	0.36	1.82%
Electricity Rate - First 1,000 kWh	0.0931	750	\$ 69.83	\$ 0.0948	750	\$	71.10	\$	1.27	1.83%
Electricity Rate - Next 1,500 kWh	0.1243	0	\$ -	\$ 0.1265	0	\$	-	\$	-	
Electricity Rate - All Additional kWh	0.1873	0	\$ -	\$ 0.1907	0	\$	-	\$	-	
Total Bill (Before Taxes)			\$ 89.63			\$	91.26	\$	1.63	1.82%
-										
Total Bill (before Taxes)			\$ 89.63			\$	91.26	\$	1.63	1.82%
HST	5%		\$ 4.48	5%		\$	4.56	\$	0.08	1.82%
Total Bill (including HST)										
			\$ 94.11			\$	95.82	\$	1.72	1.82%
			• • • • • •			_				
Total Bill			\$ 94.11			\$	95.82	\$	1.72	1.82%

Rate Class SEASONAL RESIDENTIAL

Loss Factor -

Consumption kWh 250

If Billed on a kW basis:

Demand kW

	Curren	t Board-A	pprov	/ed		Propose	d			Im	pact
	Rate	Volume	Ch	arge	Rate	Volume	С	harge			
	(\$)		(	(\$)	(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge	\$ 33.46	1	\$	33.46	\$ 34.06	1	\$	34.06	\$	0.60	1.79%
Electricity Rate - First 1,000 kWh	\$ 0.0931	250	\$	23.28	\$ 0.0948	250	\$	23.70	\$	0.42	1.83%
Electricity Rate - Next 1,500 kWh	\$ 0.1243	0	\$	-	\$ 0.13	0	\$	-	\$	-	
Electricity Rate - All Additional kWh	\$ 0.1873	0	\$	-	0.1907	0	\$	-	\$	-	
	•	-	\$	-		-	\$	-	\$	-	
Total Bill (Before Taxes)			\$	56.74			\$	57.76	\$	1.03	1.81%
Total Bill (before Taxes)			\$	56.74			\$	57.76	\$	1.03	1.81%
HST	5%		\$	2.84	5%		\$	2.89	\$	0.05	1.81%
Total Bill (including HST)			\$	59.57			\$	60.65	\$	1.08	1.81%
Total Bill on TOU (including OCEB)			\$	59.57			\$	60.65	\$	1.08	1.81%

Rate Class GENERAL SERVICE SINGLE PHASE

Loss Factor -

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Currer	t Board-A	d-Approved Proposed						lm	pact	
	Rate	Volume	Charge		Rate	Volume	(	Charge			
	(\$)		(\$)		(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge	\$ 33.66	1	\$ 33.6	3	\$ 34.27	1	\$	34.27	\$	0.61	1.81%
Effective Date May 1, 2016	\$ 0.1044	2000	\$ 208.8	)	\$ 0.1063	2000	\$	212.60	\$	3.80	1.82%
Electricity Rate - Next 7,000 kWh	\$ 0.1385	0	\$ -		\$ 0.1410	0	\$	-	\$	-	
Electricity Rate - All Additional kWh	\$ 0.1873	0	\$ -		\$ 0.1907	0	\$	-	\$	-	
•	•										
Total Bill (Before Taxes)			\$ 242.4	6			\$	246.87	\$	4.41	1.82%
Total Bill (before Taxes)			\$ 242.4	6			\$	246.87	\$	4.41	1.82%
HST	5%		\$ 12.1	2	5%		\$	12.34	\$	0.22	1.82%
Total Bill (including HST)			\$ 254.5	3			\$	259.21	\$	4.63	1.82%
Total Bill on TOU (including OCEB)			\$ 254.5	3			\$	259.21	\$	4.63	1.82%

**GENERAL SERVICE THREE PHASE** Rate Class

**Loss Factor** 

Consumption kWh 5,000

If Billed on a kW basis:

Demand

kW

	Curren	t Board-A	ppro	oved	Proposed				lm	pact	
	Rate	Volume	С	harge	Rate	Volume	(	Charge			
	(\$)			(\$)	(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge	\$ 42.14	1	\$	42.14	\$ 42.90	1	\$	42.90	\$	0.76	1.80%
Electricity Rate - First 25,000 kWh	\$ 0.1044	5000	\$	522.00	\$ 0.1063	5000	\$	531.50	\$	9.50	1.82%
Electricity Rate - Next 15,000 kWh	\$ 0.1385	0	\$	-	\$ 0.1410	0	\$	-	\$	-	
Electricity Rate - All Additional kWh	\$ 0.1873	0	\$	-	\$ 0.1907	0	\$	-	\$	-	
Total Bill (Before Taxes)			\$	564.14			\$	574.40	\$	10.26	1.82%
Total Bill (before Taxes)			\$	564.14			\$	574.40	\$	10.26	1.82%
HST	5%		\$	28.21	5%		\$	28.72	\$	0.51	1.82%
Total Bill (including HST)			\$	592.35			\$	603.12	\$	10.77	1.82%
Total Bill			\$	592.35			\$	603.12	\$	10.77	1.82%

Rate Class STREET LIGHTING

Loss Factor

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

Rate (\$)	Volume		arge		Rate	Volume	(	Charge			
		1					•	J. 14. 9C	I		i
Ф 0.400E		''	(\$)		(\$)			(\$)	\$ C	hange	% Change
\$ 0.1035	2,000	\$ 2	207.00		\$ 0.1054	2,000	\$	210.80	\$	3.80	1.84%
											I
		\$ 2	207.00				\$	210.80	\$	3.80	1.84%
		\$ 2	207.00				\$	210.80	\$	3.80	1.84%
5%		\$	10.35		5%		\$	10.54	\$	0.19	1.84%
		\$ 2	217.35				\$	221.34	\$	3.99	1.84%
		\$ 2	217.35				\$	221.34	\$	3.99	1.84%
			\$ 5% \$ \$ \$	\$ 207.00 \$ 207.00	\$ 207.00 \$ 207.00 \$ 10.35 \$ 217.35	\$ 207.00 \$ 207.00 \$ 10.35 \$ 217.35	\$ 207.00 \$ 207.00 \$ 10.35 \$ 217.35	\$ 207.00 \$ \$ 5% \$ \$ 10.35 \$ \$ \$ 217.35 \$ \$	\$ 207.00 \$ 210.80 \$ 207.00 \$ 210.80 5% \$ 10.35 5% \$ 10.54 \$ 217.35 \$ 221.34	\$ 207.00 \$ 210.80 \$ 5% \$ 10.35 \$ \$ 217.35 \$ \$ 221.34 \$	\$ 207.00 \$ 210.80 \$ 3.80 \$ 207.00 \$ 210.80 \$ 3.80 \$ 10.35 \$ 5% \$ 10.54 \$ 0.19 \$ 217.35 \$ 221.34 \$ 3.99

Rate Class STANDARD A RESIDENTIAL ROAD-RAIL

Loss Factor -

Consumption kWh 750

If Billed on a kW basis:

Demand kW

	Currer	nt Board-A	pproved		Proposed				lm	pact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	(	Charge (\$)	\$ C	hange	% Change
Monthly Service Charge	\$ -	1	\$ -			1	\$	-	\$	-	
Electricity Rate First 250 kWh	\$ 0.6133	250	\$ 153.	33	\$ 0.6243	250	\$	156.08	\$	2.75	1.79%
Electricity Rate All Additional kWh	\$ 0.7008	500	\$ 350.	Ю	\$ 0.7134	500	\$	356.70	\$	6.30	1.80%
	•										
Total Bill (Before Taxes)			\$ 503.	<b>'3</b>			\$	512.78	\$	9.05	1.80%
Total Bill (before Taxes)			\$ 503.	'3			\$	512.78	\$	9.05	1.80%
HST	5%		\$ 25.	9	5%		\$	25.64	\$	0.45	1.80%
Total Bill (including HST)			\$ 528.	91			\$	538.41	\$	9.50	1.80%
Total Bill			\$ 528.	)1			\$	538.41	\$	9.50	1.80%

Rate Class STANDARD A RESIDENTIAL AIR ACCESS

Loss Factor

Consumption kWh 750

If Billed on a kW basis:

Demand kW

	Curren	t Board-A	ppro	ved	Proposed				lm	pact	
	Rate (\$)	Volume	Cł	harge (\$)	Rate (\$)	Volume	(	Charge (\$)	\$ C	hange	% Change
Monthly Service Charge	\$ -	1	\$	-	\$ -	1	\$	-	\$	-	
Electricity Rate First 250 kWh	\$ 0.9260	250	\$	231.50	\$ 0.9427	250	\$	235.68	\$	4.17	1.80%
Electricity Rate All Additional kWh	\$ 1.0134	500	\$	506.70	\$ 1.0316	500	\$	515.80	\$	9.10	1.80%
	•										
Total Bill (Before Taxes)			\$	738.20			\$	751.48	\$	13.28	1.80%
Total Bill (before Taxes)			\$	738.20			\$	751.48	\$	13.28	1.80%
HST	5%		\$	36.91	5%		\$	37.57	\$	0.66	1.80%
Total Bill (including HST)			\$	775.11			\$	789.05	\$	13.94	1.80%
Total Bill			\$	775.11			\$	789.05	\$	13.94	1.80%

Rate Class STANDARD A GENERAL SERVICE ROAD-RAIL

**Loss Factor** 

Consumption kWh 2,000

If Billed on a kW basis:

Demand

kW

	Curren	t Board-A	pproved	]		Proposed	d Imp		pact
	Rate	Volume	Charge		Rate	Volume	Charge		
	(\$)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -			1	\$ -	\$ -	
Electricity Rate	\$ 0.7008	2,000	\$ 1,401.60		\$ 0.7134	2,000	\$ 1,426.80	\$ 25.20	1.80%
Total Bill (Before Taxes)			\$ 1,401.60				\$ 1,426.80	\$ 25.20	1.80%
Total Bill (before Taxes)			\$ 1,401.60				\$ 1,426.80	\$ 25.20	1.80%
HST	5%		\$ 70.08		5%		\$ 71.34	\$ 1.26	1.80%
Total Bill (including HST)			\$ 1,471.68				\$ 1,498.14	\$ 26.46	1.80%
Total Bill			\$ 1,471.68				\$ 1,498.14	\$ 26.46	1.80%

Rate Class STANDARD A GENERAL SERVICE AIR ACCESS

**Loss Factor** 

Consumption kWh 2,000

If Billed on a kW basis:

Demand

kW

	Currer	t Board-A	pproved		Proposed	d	lm	pact
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -		1	\$ -	\$ -	
Electricity Rate	\$ 1.0134	2,000	\$ 2,026.80	\$ 1.0316	2,000	\$ 2,063.20	\$ 36.40	1.80%
Total Bill (Before Taxes)			\$ 2,026.80			\$ 2,063.20	\$ 36.40	1.80%
Total Bill (before Taxes)			\$ 2,026.80			\$ 2,063.20	\$ 36.40	1.80%
HST	5%		\$ 101.34	5%		\$ 103.16	\$ 1.82	1.80%
Total Bill (including HST)			\$ 2,128.14			\$ 2,166.36	\$ 38.22	1.80%
Total Bill			\$ 2,128.14			\$ 2,166.36	\$ 38.22	1.80%

Rate Class STANDARD A GRID CONNECTED

Loss Factor -

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Currer	nt Board-A	pproved		Propose	b			lm	pact
	Rate	Volume	Charge	Rate	Volume	(	Charge			
	(\$)		(\$)	(\$)			(\$)	\$ (	Change	% Change
Monthly Service Charge	\$ -	1	\$ -		1	\$	-	\$	-	
Electricity Rate	\$ 0.3175	2,000	\$ 635.00	\$ 0.3232	2,000	\$	646.40	\$	11.40	1.80%
Total Bill (Before Taxes)			\$ 635.00			\$	646.40	\$	11.40	1.80%
Total Bill (before Taxes)			\$ 635.00			\$	646.40	\$	11.40	1.80%
HST	5%		\$ 31.75	5%		\$	32.32	\$	0.57	1.80%
Total Bill (including HST)			\$ 666.75			\$	678.72	\$	11.97	1.80%
Total Bill			\$ 666.75			\$	678.72	\$	11.97	1.80%

## Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

EB-2018-0043 Exhibit C Tab 1 Schedule 1 Page 1 of 12

Filed: 2018-11-05

Effective Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

## NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this
  purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	19.80
Electricity Rate - First 1,000 kWh	\$/kWh	0.0931
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1243
Electricity Rate - All Additional kWh	\$/kWh	0.1873

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 1 Schedule 1 Page 2 of 12

## Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

## NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	33.46
Electricity Rate - First 1,000 kWh	\$/kWh	0.0931
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1243
Electricity Rate - All Additional kWh	\$/kWh	0.1873

# Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2018

EB-2018-0043 Exhibit C Tab 1 Schedule 1 Page 3 of 12

Filed: 2018-11-05

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0043

### NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	33.66
Electricity Rate - First 6,000 kWh	\$/kWh	0.1044
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1385
Electricity Rate - All Additional kWh	\$/kWh	0.1873

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 1 Schedule 1 Page 4 of 12

## Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

**Effective Date May 1, 2018** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

### NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	42.14
Electricity Rate - First 25,000 kWh	\$/kWh	0.1044
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1385
Electricity Rate - All Additional kWh	\$/kWh	0.1873

## Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 1 Schedule 1 Page 5 of 12

EB-2018-0043

#### STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES**

Electricity Rate \$/kWh 0.1035

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 1 Schedule 1 Page 6 of 12

## Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0043

### STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES**

Electricity Rate - First 250 kWh \$/kWh 0.6133 Electricity Rate - All Additional kWh \$/kWh 0.7008

## Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Exhibit C Tab 1 Schedule 1 Page 7 of 12

Filed: 2018-11-05 EB-2018-0043

EB-2018-0043

#### STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Electricity Rate - First 250 kWh	\$/kWh	0.9260
Electricity Rate - All Additional kWh	\$/kWh	1.0134

EB-2018-0043 Exhibit C Tab 1 Schedule 1 Page 8 of 12

Filed: 2018-11-05

## Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

**Effective Date May 1, 2018** 

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0043

### STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES**

Electricity Rate \$/kWh 0.7008

## Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 1 Schedule 1 Page 9 of 12

EB-2018-0043

### STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES**

Electricity Rate \$/kWh 1.0134

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 1 Schedule 1 Page 10 of 12

## Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

**Effective Date May 1, 2018** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

#### microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge \$ 5.40

## Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 1 Schedule 1 Page 11 of 12

EB-2018-0043

#### STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES**

Electricity Rate \$/kWh 0.3175

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 1 Schedule 1 Page 12 of 12

Page 12 of 12

## Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES

Effective Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

#### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 2 Schedule 1 Page 1 of 12

## Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

**Effective Date May 1, 2019** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

## NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this
  purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	20.16
Electricity Rate - First 1,000 kWh	\$/kWh	0.0948
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1265
Electricity Rate - All Additional kWh	\$/kWh	0.1907

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 2 Schedule 1 Page 2 of 12

## Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

**Effective Date May 1, 2019** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

## NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	34.06
Electricity Rate - First 1,000 kWh	\$/kWh	0.0948
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1265
Electricity Rate - All Additional kWh	\$/kWh	0.1907

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 2 Schedule 1 Page 3 of 12

## Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0043

### NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	34.27
Electricity Rate - First 6,000 kWh	\$/kWh	0.1063
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1410
Electricity Rate - All Additional kWh	\$/kWh	0.19.07

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 2 Schedule 1 Page 4 of 12

## Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

### NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	42.90
Electricity Rate - First 25,000 kWh	\$/kWh	0.1063
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1410
Electricity Rate - All Additional kWh	\$/kWh	0.1907

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 2 Schedule 1 Page 5 of 12

## Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

**Effective Date May 1, 2019** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

#### STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES**

Electricity Rate \$/kWh 0.1054

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 2 Schedule 1 Page 6 of 12

## Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

**Effective Date May 1, 2019** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

### STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES**

Electricity Rate - First 250 kWh \$/kWh 0.6243 Electricity Rate - All Additional kWh \$/kWh 0.7134

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 2 Schedule 1 Page 7 of 12

## Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0043

#### STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Electricity Rate - First 250 kWh	\$/kWh	0.9427
Flectricity Rate - All Additional kWh	\$/kWh	1.0316

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 2 Schedule 1 Page 8 of 12

## Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

**Effective Date May 1, 2019** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

### STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES**

Electricity Rate \$/kWh 0.7134

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 2 Schedule 1 Page 9 of 12

## Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

### STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- · a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES**

Electricity Rate \$/kWh 1.01316

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 2 Schedule 1 Page 10 of 12

# Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

#### microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge \$ 5.40

# Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 2 Schedule 1

Page 11 of 12

#### STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES**

Electricity Rate \$/kWh 0.3232

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 2 Schedule 1 Page 12 of 12

Page 12 of 12

## Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

#### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration Arrears Certificate Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Returned Cheque (plus bank charges) Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ \$ \$ \$ \$	15.00 30.00 15.00 30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00