



Ontario Energy Board Commission de l'énergie de l'Ontario

DECISION AND ORDER

EB-2018-0267

WATAYNIKANEYAP POWER GP INC. ON BEHALF OF WATAYNIKANEYAP POWER LP

Application to Establish a Deferral Account and to Amend
Electricity Distribution Licence ED-2017-0236

BEFORE: Emad Elsayed
Presiding Member

November 22, 2018

INTRODUCTION AND SUMMARY

This Decision and Order deals with the application filed by Wataynikaneyap Power GP Inc. on behalf of Wataynikaneyap Power LP (Wataynikaneyap Power) on September 7, 2018 with the Ontario Energy Board (OEB) for:

- (i) an accounting order to establish a deferral account, pursuant to subsection 78(2) of the *Ontario Energy Board Act, 1998* (the Act), for the purposes of recording and facilitating the future recovery of costs relating to the operation of Wataynikaneyap Power's distribution system, and
- (ii) approval to amend Wataynikaneyap Power's electricity distribution licence ED-2017-0236, pursuant to subsection 74(1) of the Act, to exempt Wataynikaneyap Power from metering and settlement requirements pertaining to host and embedded distributors stipulated in sections 3.1, 3.2, 4.1, 5.1 and 6 of the Retail Settlement Code (RSC).

For the reasons set out below, Wataynikaneyap Power's application is approved.

THE PROCESS

The OEB issued a Notice of Hearing and Procedural Order No. 1 on October 26, 2018, which provided interested parties with an opportunity to file written comments on the application.

The only party that filed written comments on the application was OEB staff, which did so on November 9, 2018. Wataynikaneyap Power replied to OEB staff's comments on November 15, 2018.

THE APPLICATION

Deferral Account

The proposed deferral account would be established for the purposes of recording and facilitating the future recovery of costs relating to the operation of Wataynikaneyap Power's distribution system, which is being constructed between Red Lake and the

Pikangikum First Nation Reserve and is expected to go into service on December 14, 2018.¹

Wataynikaneyap Power proposes to record costs it incurs in respect of the distribution system from the date the system goes into service until such time as the system is incorporated into and becomes part of Wataynikaneyap Power's transmission system, which is the subject of a separate application for leave to construct currently before the OEB² and will be the subject of a future transmission rate application.

Wataynikaneyap Power's application states that all or substantially all of the capital costs of developing and constructing the distribution system are being paid for through federal government funding provided by Indigenous and Northern Affairs Canada (INAC). Wataynikaneyap Power proposes to use the deferral account to record the operating, maintenance and administration costs for the system, as well as any capital costs that may be incurred after the in-service date which are not paid for by INAC funding. The recoverability of the costs recorded in the account would be subject to a prudence review by the OEB in a future rate proceeding.

OEB staff agreed with Wataynikaneyap Power that the OEB's criteria for establishing a deferral account—causation, materiality, and prudence—are met. OEB staff also acknowledged the similarity between the request for a deferral account in this application and the one approved in Wataynikaneyap Power's application for an account to track development costs in connection with the broader transmission system project (EB-2016-0262). OEB staff stated that it was of the understanding that this account would only track the capital costs incurred subsequent to the in-service date of the distribution system and will not include any amounts initially recorded in the deferral account established in EB-2016-0262. Finally, OEB staff suggested that the Draft Accounting Order proposed by Wataynikaneyap Power be revised so that carrying charges associated with the capital costs and the operation, maintenance, and administration costs are recorded in separate sub-accounts.

In its reply to OEB staff's comments, Wataynikaneyap Power confirmed OEB staff's understanding of the nature of the costs to be recorded in the proposed deferral

¹ Wataynikaneyap Power's application, as originally filed, stated that the distribution system was expected to go into service on November 23, 2018. In its written reply to OEB staff's comments, this expected date was updated to December 14, 2018.

² EB-2018-0190.

account, and agreed with the OEB staff's proposed revisions to the Draft Accounting Order.

Licence Amendment

According to Wataynikaneyap Power's application, the proposed exemptions from the RSC are warranted because of the unique situation whereby Wataynikaneyap Power will be both an embedded distributor in relation to Hydro One Networks Inc. (HONI) and a host distributor to its sole customer, Hydro One Remote Communities Inc. (HORCI). The exemptions would allow for all costs other than Wataynikaneyap Power's own distribution rates to be settled directly between HONI and HORCI, as if HORCI were directly connected to HONI's distribution system.

OEB staff submitted that Wataynikaneyap Power's request is reasonable given the unique circumstances. OEB staff further stated that it understands, based on information provided by HONI in a letter to the OEB dated September 19, 2018, which outlined the proposed settlement arrangement, that the other parties directly affected by the proposal, namely HONI, HORCI and the Independent Electricity System Operator (IESO), are amenable to the arrangement. OEB staff also proposed that the OEB take this opportunity to amend Wataynikaneyap Power's distribution licence to reflect the name change of Wataynikaneyap Power's general partner from 2472883 Ontario Limited to Wataynikaneyap Power GP Inc.

In its reply, Wataynikaneyap Power advised that it expects an agreement between itself, HONI and HORCI reflecting the proposed alternative settlement arrangement to be in place before the in-service date for the distribution system. Wataynikaneyap Power agreed that the OEB should take this opportunity to amend its distribution licence to reflect the change in the name of its general partner.

FINDINGS

Deferral Account

The OEB approves the establishment of a deferral account for the purposes outlined above. The OEB finds that the OEB's criteria for the establishment of a deferral account (causation, materiality and prudence) are met. The costs to be recorded in the deferral account are the operation, maintenance and administration costs for the distribution system, as well as any capital costs that may be incurred after the in-service date which

are not paid for by INAC funding. These findings are reflected in the Accounting Order attached as Schedule A.

Licence Amendment

The OEB finds that the proposed exemptions from the RSC based on Wataynikaneyap Power's unique circumstances are reasonable. The OEB notes that the Notice of Hearing and Procedural Order No. 1 specifically invited HONI, HORCI and the IESO, who may be affected by the proposed arrangement, to advise the OEB if they had any concerns, and none of them did. The OEB approves Wataynikaneyap Power's request to have its electricity distribution licence amended to reflect these exemptions. The OEB also accepts OEB staff's recommendation to reflect the name change from 2472883 Ontario Limited to Wataynikaneyap Power GP Inc. in the amended licence.

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. Wataynikaneyap Power shall establish the deferral account as set out in the Accounting Order attached as Schedule A, effective on the in-service date for the distribution system.
2. The following amendments are made to Wataynikaneyap Power's electricity distribution licence (ED-2017-0236):
 - i. Schedule 3 of the licence is amended to reflect an exemption from the requirements of sections 3.1, 3.2, 4.1, 5.1 and 6 of the RSC, and
 - ii. The name of the licensee is changed from 2472883 Ontario Limited on behalf of Wataynikaneyap Power LP to Wataynikaneyap Power GP Inc. on behalf of Wataynikaneyap Power LP.

The amended electricity distribution licence is attached as Schedule B.

DATED at Toronto November 22, 2018

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

SCHEDULE A

ACCOUNTING ORDER

**WATAYNIKANEYAP POWER GP INC. ON BEHALF OF
WATAYNIKANEYAP POWER LP**

EB-2018-0267

NOVEMBER 22, 2018

ACCOUNTING ORDER

WATAYNIKANEYAP DISTRIBUTION SYSTEM DEFERRAL ACCOUNT

Wataynikaneyap Power GP on behalf of Wataynikaneyap Power LP (“WPLP”) shall establish the following deferral account: Account 1508, Other Regulatory Assets for the purpose of recording costs incurred in relation to the Pikangikum System from the in-service date of the Pikangikum System up to the date the Pikangikum System is converted into and thereafter forms part of WPLP’s transmission system, or such other time as Wataynikaneyap Power may request and the OEB may order. The deferral account shall be divided into six sub-accounts:

1. Account No. 1508.004, Other Regulatory Assets, sub-account: Wataynikaneyap Distribution System OM&A Costs
2. Account No. 1508.005, Other Regulatory Assets, sub-account: Wataynikaneyap Distribution System Capital Costs
3. Account No. 1508.006, Other Regulatory Assets, sub-account: Depreciation Expense
4. Account No. 1508.007, Other Regulatory Assets, sub-account: Accumulated Depreciation
5. Account No. 1508.008, Other Regulatory Assets, sub-account: Wataynikaneyap Distribution System OM&A Carrying Charges
6. Account No. 1508.009, Other Regulatory Assets, sub-account: Wataynikaneyap Distribution System Capital Carrying Charges

The amounts recorded in the above accounts shall be brought forward for disposition in a future proceeding.

**1. Account No. 1508.004, Other Regulatory Assets, sub-account:
Wataynikaneyap Distribution System OM&A Costs**

USofA #	Account Description
Debit: 1508.004	Other Regulatory Assets, sub-account: Wataynikaneyap Distribution System OM&A Costs
Credit: 2205	Accounts Payable

To record OM&A costs incurred in relation to the Pikangikum System.

USofA # Account Description

Debit: 1508.008 Other Regulatory Assets, sub-account: Wataynikaneyap
Distribution System OM&A Carrying Charges

Credit: 6035 Other Interest Expense
To record interest improvement on the principal balance of the "Wataynikaneyap
Distribution System OM&A Costs" subaccount.

**2. Account No. 1508.005, Other Regulatory Assets, sub-account:
Wataynikaneyap Distribution System Capital Costs**

USofA # Account Description

Debit: 1508.005 Other Regulatory Assets, sub-account: Wataynikaneyap
Distribution System Capital Costs

Credit: 2205 Accounts Payable

To record capital costs incurred in relation to the Pikangikum System, but not including
capital costs paid for through funding from Indigenous and Northern Affairs Canada
(including its successors). Depreciation on the capital costs recorded will be recorded
as appropriate.

USofA # Account Description

Debit: 1508.009 Other Regulatory Assets, sub-account: Wataynikaneyap
Distribution System Capital Carrying Charges

Credit: 6035 Other Interest Expense

To record interest improvement on the principal balance of the "Wataynikaneyap
Distribution System Capital Costs" subaccount.

USofA # Account Description

Debit: 1508.006 Other Regulatory Assets, sub-account: Pikangikum System
Depreciation Expense

Credit: 1508.007 Other Regulatory Assets, sub-account: Pikangikum System
Accumulated Depreciation

To record depreciation expense on in-service assets.

SCHEDULE B

AMENDED DISTRIBUTION LICENCE ED-2017-0236

**WATAYNIKANEYAP POWER GP INC. ON BEHALF OF
WATAYNIKANEYAP POWER LP**

EB-2018-0267

NOVEMBER 22, 2018



Electricity Distribution Licence

ED-2017-0236

Wataynikaneyap Power GP Inc. on behalf of Wataynikaneyap Power LP

Valid Until

September 27, 2022

Original signed by

Kirsten Walli
Board Secretary
Ontario Energy Board

Date of Issuance: September 28, 2017

Date of Amendment: November 22, 2018

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LIST OF AMENDMENTS

OEB File No. Date of Amendment

EB-2018-0267 November 22, 2018

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1 Definitions

In this Licence:

“**Accounting Procedures Handbook**” means the handbook, approved by the Board which specifies the accounting records, accounting principles and accounting separation standards to be followed by the Licensee;

“**Act**” means the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B;

“**Affiliate Relationships Code for Electricity Distributors and Transmitters**” means the code, approved by the Board which, among other things, establishes the standards and conditions for the interaction between electricity distributors or transmitters and their respective affiliated companies;

“**distribution services**” means services related to the distribution of electricity and the services the Board has required distributors to carry out, including the sales of electricity to consumers under section 29 of the Act, for which a charge or rate has been established in the Rate Order;

“**distribution system**” means a system for distributing electricity, and includes any structures, equipment or other things used for that purpose;

“**Distribution System Code**” means the code approved by the Board which, among other things, establishes the obligations of the distributor with respect to the services and terms of service to be offered to customers and retailers and provides minimum, technical operating standards of distribution systems;

“**Electricity Act**” means the *Electricity Act, 1998*, S.O. 1998, c. 15, Schedule A;

“**IESO**” means the Independent Electricity System Operator;

“**Licensee**” means Wataynikaneyap Power GP Inc. on behalf of Wataynikaneyap Power LP;

“**Market Rules**” means the rules made under section 32 of the Electricity Act;

“**Performance Standards**” means the performance targets for the distribution and connection activities of the Licensee as established by the Board in accordance with section 83 of the Act;

“**Rate Order**” means an Order or Orders of the Board establishing rates the Licensee is permitted to charge;

“**regulation**” means a regulation made under the Act or the Electricity Act;

“**Retail Settlement Code**” means the code approved by the Board which, among other things, establishes a distributor's obligations and responsibilities associated with financial settlement among retailers and consumers and provides for tracking and facilitating consumer transfers among competitive retailers;

“**service area**” means the distribution system through which the Licensee is authorized by its licence to distribute electricity;

“**Standard Supply Service Code**” means the code approved by the Board which, among other things, establishes the minimum conditions that a distributor must meet in carrying out its obligations to sell electricity under section 29 of the Electricity Act;

“**wholesaler**” means a person that purchases electricity or ancillary services in the IESO administered markets or directly from a generator or, a person who sells electricity or ancillary services through the IESO-administered markets or directly to another person other than a consumer.

2 Interpretation

- 2.1 In this Licence, words and phrases shall have the meaning ascribed to them in the Act or the Electricity Act. Words or phrases importing the singular shall include the plural and vice versa. Headings are for convenience only and shall not affect the interpretation of the Licence. Any reference to a document or a provision of a document includes an amendment or supplement to, or a replacement of, that document or that provision of that document. In the computation of time under this Licence, where there is a reference to a number of days between two events, they shall be counted by excluding the day on which the first event happens and including the day on which the second event happens and where the time for doing an act expires on a holiday, the act may be done on the next day that is not a holiday.

3 Authorization

- 3.1 The Licensee is authorized, under Part V of the Act and subject to the terms and conditions set out in this Licence:
- a) to own and operate a distribution system in the service area described in Schedule 1 of this Licence;
 - b) to retail electricity for the purposes of fulfilling its obligation under section 29 of the Electricity Act in the manner specified in Schedule 2 of this Licence; and
 - c) to act as a wholesaler for the purposes of fulfilling its obligations under the Retail Settlement Code or under section 29 of the Electricity Act.

4 Obligation to Comply with Legislation, Regulations and Market Rules

- 4.1 The Licensee shall comply with all applicable provisions of the Act and the Electricity Act and regulations under these Acts, except where the Licensee has been exempted from such compliance by regulation.
- 4.2 The Licensee shall comply with all applicable Market Rules.

5 Obligation to Comply with Codes

- 5.1 The Licensee shall at all times comply with the following Codes (collectively the “Codes”) approved by the Board, except where the Licensee has been specifically exempted from such

compliance by the Board. Any exemptions granted to the licensee are set out in Schedule 3 of this Licence. The following Codes apply to this Licence:

- a) the Affiliate Relationships Code for Electricity Distributors and Transmitters;
- b) the Distribution System Code;
- c) the Retail Settlement Code; and
- d) the Standard Supply Service Code.

5.2 The Licensee shall:

- a) make a copy of the Codes available for inspection by members of the public at its head office and regional offices during normal business hours; and
- b) provide a copy of the Codes to any person who requests it. The Licensee may impose a fair and reasonable charge for the cost of providing copies.

6 Obligation to Provide Non-discriminatory Access

6.1 The Licensee shall, upon the request of a consumer, generator or retailer, provide such consumer, generator or retailer with access to the Licensee's distribution system and shall convey electricity on behalf of such consumer, generator or retailer in accordance with the terms of this Licence.

7 Obligation to Connect

7.1 The Licensee shall connect a building to its distribution system if:

- a) the building lies along any of the lines of the distributor's distribution system; and
- b) the owner, occupant or other person in charge of the building requests the connection in writing.

7.2 The terms of such connection or offer to connect shall be fair and reasonable and made in accordance with the Distribution System Code, and the Licensee's Rate Order as approved by the Board.

7.3 The Licensee shall not refuse to connect or refuse to make an offer to connect unless it is permitted to do so by the Act or a regulation or any Codes to which the Licensee is obligated to comply with as a condition of this Licence.

8 Obligation to Sell Electricity

8.1 The Licensee shall fulfill its obligation under section 29 of the Electricity Act to sell electricity in accordance with the requirements established in the Standard Supply Service Code, the Retail Settlement Code and the Licensee's Rate Order as approved by the Board.

9 Obligation to Maintain System Integrity

- 9.1 The Licensee shall maintain its distribution system in accordance with the standards established in the Distribution System Code and Market Rules, and have regard to any other recognized industry operating or planning standards adopted by the Board.

10 Market Power Mitigation Rebates

- 10.1 The Licensee shall comply with the pass through of Ontario Power Generation rebate conditions set out in Appendix A of this Licence.

11 Distribution Rates

- 11.1 The Licensee shall not charge for connection to the distribution system, the distribution of electricity or the retailing of electricity to meet its obligation under section 29 of the Electricity Act except in accordance with a Rate Order of the Board.

12 Separation of Business Activities

- 12.1 The Licensee shall keep financial records associated with distributing electricity separate from its financial records associated with transmitting electricity or other activities in accordance with the Accounting Procedures Handbook and as otherwise required by the Board.

13 Expansion of Distribution System

- 13.1 The Licensee shall not construct, expand or reinforce an electricity distribution system or make an interconnection except in accordance with the Act and Regulations, the Distribution System Code and applicable provisions of the Market Rules.
- 13.2 In order to ensure and maintain system integrity or reliable and adequate capacity and supply of electricity, the Board may order the Licensee to expand or reinforce its distribution system in accordance with Market Rules and the Distribution System Code, or in such a manner as the Board may determine.

14 Provision of Information to the Board

- 14.1 The Licensee shall maintain records of and provide, in the manner and form determined by the Board, such information as the Board may require from time to time.
- 14.2 Without limiting the generality of paragraph 14.1, the Licensee shall notify the Board of any material change in circumstances that adversely affects or is likely to adversely affect the business, operations or assets of the Licensee as soon as practicable, but in any event no more than twenty (20) days past the date upon which such change occurs.

15 Restrictions on Provision of Information

- 15.1 The Licensee shall not use information regarding a consumer, retailer, wholesaler or generator obtained for one purpose for any other purpose without the written consent of the consumer, retailer, wholesaler or generator.

- 15.2 The Licensee shall not disclose information regarding a consumer, retailer, wholesaler or generator to any other party without the written consent of the consumer, retailer, wholesaler or generator, except where such information is required to be disclosed:
- a) to comply with any legislative or regulatory requirements, including the conditions of this Licence;
 - b) for billing, settlement or market operations purposes;
 - c) for law enforcement purposes; or
 - d) to a debt collection agency for the processing of past due accounts of the consumer, retailer, wholesaler or generator.
- 15.3 The Licensee may disclose information regarding consumers, retailers, wholesalers or generators where the information has been sufficiently aggregated such that their particular information cannot reasonably be identified.
- 15.4 The Licensee shall inform consumers, retailers, wholesalers and generators of the conditions under which their information may be released to a third party without their consent.
- 15.5 If the Licensee discloses information under this section, the Licensee shall ensure that the information provided will not be used for any other purpose except the purpose for which it was disclosed.

16 Customer Complaint and Dispute Resolution

- 16.1 The Licensee shall:
- a) have a process for resolving disputes with customers that deals with disputes in a fair, reasonable and timely manner;
 - b) publish information which will make its customers aware of and help them to use its dispute resolution process;
 - c) make a copy of the dispute resolution process available for inspection by members of the public at each of the Licensee's premises during normal business hours;
 - d) give or send free of charge a copy of the process to any person who reasonably requests it; and
 - e) subscribe to and refer unresolved complaints to an independent third party complaints resolution service provider selected by the Board. This condition will become effective on a date to be determined by the Board. The Board will provide reasonable notice to the Licensee of the date this condition becomes effective.

17 Term of Licence

- 17.1 This Licence shall take effect on September 28, 2017 and expire on September 27, 2022. The term of this Licence may be extended by the Board.

18 Fees and Assessments

18.1 The Licensee shall pay all fees charged and amounts assessed by the Board.

19 Communication

19.1 The Licensee shall designate a person that will act as a primary contact with the Board on matters related to this Licence. The Licensee shall notify the Board promptly should the contact details change.

19.2 All official communication relating to this Licence shall be in writing.

19.3 All written communication is to be regarded as having been given by the sender and received by the addressee:

- a) when delivered in person to the addressee by hand, by registered mail or by courier;
- b) ten (10) business days after the date of posting if the communication is sent by regular mail; and
- c) when received by facsimile transmission by the addressee, according to the sender's transmission report.

20 Copies of the Licence

20.1 The Licensee shall:

- a) make a copy of this Licence available for inspection by members of the public at its head office and regional offices during normal business hours; and
- b) provide a copy of this Licence to any person who requests it. The Licensee may impose a fair and reasonable charge for the cost of providing copies.

21 Pole Attachments

21.1 The Licensee shall provide access to its distribution poles to all Canadian carriers, as defined by the Telecommunications Act, and to all cable companies that operate in the Province of Ontario. For each attachment, with the exception of wireless attachments, the Licensee shall charge the rate approved by the Board and included in the Licensee's tariff.

21.2 The Licensee shall:

- a) annually report the net revenue, and the calculations used to determine that net revenue, earned from allowing wireless attachments to its poles. Net revenues will be accumulated in a deferral account approved by the Board;
- b) credit that net revenue against its revenue requirement subject to Board approval in rate proceedings; and
- c) provide access for wireless attachments to its poles on commercial terms normally found in a competitive market.

SCHEDULE 1 DESCRIPTION OF SERVICE AREA

This Schedule specifies the service area where the Licensee is authorized to distribute and sell electricity in accordance with paragraphs 3 and 8.1 of this Licence.

A distribution system, of approximately 117 km in length, running from a point in the Municipality of Red Lake to the Pikangikum First Nation Reserve. The distribution line will connect at its southern end to Hydro One Networks Inc.'s distribution system at a point north of Red Lake, the line will run north to a transformer station at Berens River, and then northwest until it reaches Pikangikum First Nation Reserve.

SCHEDULE 2 PROVISION OF STANDARD SUPPLY SERVICE

This Schedule specifies the manner in which the Licensee is authorized to retail electricity for the purposes of fulfilling its obligation under section 29 of the Electricity Act.

1. The Licensee is authorized to retail electricity directly to consumers within its service area in accordance with paragraph 8.1 of this Licence, any applicable exemptions to this Licence, and at the rates set out in the Rate Orders.

SCHEDULE 3 LIST OF CODE EXEMPTIONS

This Schedule specifies any specific Code requirements from which the Licensee has been exempted.

1. The Licensee is exempt from the metering and settlement requirements pertaining to host and embedded distributors in Sections 3.1, 3.2, 4.1, 5.1 and 6 of the Retail Settlement Code, in relation to any costs being settled directly between Hydro One Networks Inc. and Hydro One Remote Communities Inc. This exemption applies only if Hydro One Remote Communities Inc. remains the sole customer of the Licensee.

APPENDIX A MARKET POWER MITIGATION REBATES

1. Definitions and Interpretations

In this Licence

“embedded distributor” means a distributor who is not a market participant and to whom a host distributor distributes electricity;

“embedded generator” means a generator who is not a market participant and whose generation facility is connected to a distribution system of a distributor, but does not include a generator who consumes more electricity than it generates;

“host distributor” means a distributor who is a market participant and who distributes electricity to another distributor who is not a market participant.

In this Licence, a reference to the payment of a rebate amount by the IESO includes interim payments made by the IESO.

2. Information Given to IESO

- a Prior to the payment of a rebate amount by the IESO to a distributor, the distributor shall provide the IESO, in the form specified by the IESO and before the expiry of the period specified by the IESO, with information in respect of the volumes of electricity withdrawn by the distributor from the IESO-controlled grid during the rebate period and distributed by the distributor in the distributor’s service area to:
 - i consumers served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented; and
 - ii consumers other than consumers referred to in clause (i) who are not receiving the fixed price under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998*.
- b Prior to the payment of a rebate amount by the IESO to a distributor which relates to electricity consumed in the service area of an embedded distributor, the embedded distributor shall provide the host distributor, in the form specified by the IESO and before the expiry of the period specified in the Retail Settlement Code, with the volumes of electricity distributed during the rebate period by the embedded distributor’s host distributor to the embedded distributor net of any electricity distributed to the embedded distributor which is attributable to embedded generation and distributed by the embedded distributor in the embedded distributor’s service area to:
 - i consumers served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented; and
 - ii consumers other than consumers referred to in clause (i) who are not receiving the fixed price under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998*.

- c Prior to the payment of a rebate amount by the IESO to a distributor which relates to electricity consumed in the service area of an embedded distributor, the host distributor shall provide the IESO, in the form specified by the IESO and before the expiry of the period specified by the IESO, with the information provided to the host distributor by the embedded distributor in accordance with section 2.

The IESO may issue instructions or directions providing for any information to be given under this section. The IESO shall rely on the information provided to it by distributors and there shall be no opportunity to correct any such information or provide any additional information and all amounts paid shall be final and binding and not subject to any adjustment.

For the purposes of attributing electricity distributed to an embedded distributor to embedded generation, the volume of electricity distributed by a host distributor to an embedded distributor shall be deemed to consist of electricity withdrawn from the IESO-controlled grid or supplied to the host distributor by an embedded generator in the same proportion as the total volume of electricity withdrawn from the IESO-controlled grid by the distributor in the rebate period bears to the total volume of electricity supplied to the distributor by embedded generators during the rebate period.

3. Pass Through of Rebate

A distributor shall promptly pass through, with the next regular bill or settlement statement after the rebate amount is received, any rebate received from the IESO, together with interest at the Prime Rate, calculated and accrued daily, on such amount from the date of receipt, to:

- a retailers who serve one or more consumers in the distributor's service area where a service transaction request as defined in the Retail Settlement Code has been implemented;
- b consumers who are not receiving the fixed price under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998* and who are not served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented; and
- c embedded distributors to whom the distributor distributes electricity.

The amounts paid out to the recipients listed above shall be based on energy consumed and calculated in accordance with the rules set out in the Retail Settlement Code. These payments may be made by way of set off at the option of the distributor.

If requested in writing by OPGI, the distributor shall ensure that all rebates are identified as coming from OPGI in the following form on or with each applicable bill or settlement statement:

“ONTARIO POWER GENERATION INC. rebate”

Any rebate amount which cannot be distributed as provided above or which is returned by a retailer to the distributor in accordance with its licence shall be promptly returned to the host distributor or IESO as applicable, together with interest at the Prime Rate, calculated and accrued daily, on such amount from the date of receipt.

Nothing shall preclude an agreement whereby a consumer assigns the benefit of a rebate payment to a retailer or another party.

Pending pass-through or return to the IESO of any rebate received, the distributor shall hold the funds received in trust for the beneficiaries thereof in a segregated account.

ONTARIO POWER GENERATION INC. REBATES

For the payments that relate to the period from May 1, 2006 to April 30, 2009, the rules set out below shall apply.

1. Definitions and Interpretations

In this Licence

“embedded distributor” means a distributor who is not a market participant and to whom a host distributor distributes electricity;

“embedded generator” means a generator who is not a market participant and whose generation facility is connected to a distribution system of a distributor, but does not include a generator who consumes more electricity than it generates;

“host distributor” means a distributor who is a market participant and who distributes electricity to another distributor who is not a market participant.

In this Licence, a reference to the payment of a rebate amount by the IESO includes interim payments made by the IESO.

2. Information Given to IESO

- a Prior to the payment of a rebate amount by the IESO to a distributor, the distributor shall provide the IESO, in the form specified by the IESO and before the expiry of the period specified by the IESO, with information in respect of the volumes of electricity withdrawn by the distributor from the IESO-controlled grid during the rebate period and distributed by the distributor in the distributor’s service area to:
 - i consumers served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented and the consumer is not receiving the prices established under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998*; and
 - ii consumers other than consumers referred to in clause (i) who are not receiving the fixed price under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998*.
- b Prior to the payment of a rebate amount by the IESO to a distributor which relates to electricity consumed in the service area of an embedded distributor, the embedded distributor shall provide the host distributor, in the form specified by the IESO and before the expiry of the period specified in the Retail Settlement Code, with the volumes of electricity distributed during the rebate period by the embedded distributor’s host distributor to the embedded distributor net of any electricity

distributed to the embedded distributor which is attributable to embedded generation and distributed by the embedded distributor in the embedded distributor's service area to:

- i consumers served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented; and
 - ii consumers other than consumers referred to in clause (i) who are not receiving the fixed price under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998*.
- c Prior to the payment of a rebate amount by the IESO to a distributor which relates to electricity consumed in the service area of an embedded distributor, the host distributor shall provide the IESO, in the form specified by the IESO and before the expiry of the period specified by the IESO, with the information provided to the host distributor by the embedded distributor in accordance with section 2.

The IESO may issue instructions or directions providing for any information to be given under this section. The IESO shall rely on the information provided to it by distributors and there shall be no opportunity to correct any such information or provide any additional information and all amounts paid shall be final and binding and not subject to any adjustment.

For the purposes of attributing electricity distributed to an embedded distributor to embedded generation, the volume of electricity distributed by a host distributor to an embedded distributor shall be deemed to consist of electricity withdrawn from the IESO-controlled grid or supplied to the host distributor by an embedded generator in the same proportion as the total volume of electricity withdrawn from the IESO-controlled grid by the distributor in the rebate period bears to the total volume of electricity supplied to the distributor by embedded generators during the rebate period.

3. Pass Through of Rebate

A distributor shall promptly pass through, with the next regular bill or settlement statement after the rebate amount is received, any rebate received from the IESO, together with interest at the Prime Rate, calculated and accrued daily, on such amount from the date of receipt, to:

- a retailers who serve one or more consumers in the distributor's service area where a service transaction request as defined in the Retail Settlement Code has been implemented and the consumer is not receiving the prices established under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998*;
- b consumers who are not receiving the fixed price under sections 79.4, 79.5 and 79.16 of the *Ontario Energy Board Act, 1998* and who are not served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented; and
- c embedded distributors to whom the distributor distributes electricity.

The amounts paid out to the recipients listed above shall be based on energy consumed and calculated in accordance with the rules set out in the Retail Settlement Code. These payments may be made by way of set off at the option of the distributor.

Wataynikaneyap Power GP Inc. on behalf of Wataynikaneyap Power LP
Electricity Distribution Licence ED-2017-0236

If requested in writing by OPGI, the distributor shall ensure that all rebates are identified as coming from OPGI in the following form on or with each applicable bill or settlement statement:

“ONTARIO POWER GENERATION INC. rebate”

Any rebate amount which cannot be distributed as provided above or which is returned by a retailer to the distributor in accordance with its licence shall be promptly returned to the host distributor or IESO as applicable, together with interest at the Prime Rate, calculated and accrued daily, on such amount from the date of receipt.

Nothing shall preclude an agreement whereby a consumer assigns the benefit of a rebate payment to a retailer or another party.

Pending pass-through or return to the IESO of any rebate received, the distributor shall hold the funds received in trust for the beneficiaries thereof in a segregated account.