



EXHIBIT 8 – RATE DESIGN

2019 Cost of Service

Chapleau Public Utilities Corporation
EB-2018-0087

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8.1 RATE DESIGN

8.1.1 - OVERVIEW OF CURRENT RATES

CPUC applied for distribution rate adjustments pursuant to the IRM process. CPUC's current 2018 (based on 2015 rates) were approved on an interim basis on April 27, 2018 as part of the proceeding EB-2017-0337. The existing rate schedule is presented in Appendix A.

In its March 19, 2015 decision, the OEB found that CPUC's rate application was filed in compliance with Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications (the "Filing Requirements"), which outlines the application filing requirements for IRM applications based on the policies in the Reports. CPUC's rates were approved by the Board and rendered effective May 1, 2015, remain in effect until new rates are approved.

The following matters were addressed in the decision:

- Rates were adjusted by a price escalator less a productivity factor less the stretch factor. The Board established the price escalator to be 1.15%, the productivity factor to be 1.6% and the stretch factor to be 0.45%; the resulting price cap index adjustment for Chapleau PUC is 1.15% (i.e. $1.6\% - (0\% + 0.45\%)$).
- Other matters addressed in the decision include; Retail Transmission Service Rates; Wholesale Market Service Rate; Rural or Remote Rate Protection Charge; Smart Meter Entity Charge; Specific Service, MicroFit, and Retail Service Charges.

Table 1 below summarizes these revenue projections, showing the proportions attributable to fixed (monthly service) charges and variable (distribution volumetric) charges. Table 2, which follows the Revenues from Existing Fixed and Variable Charges, shows the current customer classes. CPUC is not proposing any changes to its customer classes at this time.

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Table 1 - Distribution Revenues at Current Rates – 2019 Volumes

2019 Rates at 2019 Load

Customer Class Name	Test Year Projected Revenue from Existing Variable Charges							
	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
<i>Residential</i>	(\$0.0000)	kWh	13,831,681	-\$5.65			\$0.00	-\$5.65
<i>General Service < 50 kW</i>	\$0.0266	kWh	4,880,502	\$129,724.67			\$0.00	\$129,724.67
<i>General Service > 50 to 4999 kW</i>	\$5.1694	kW	18,883	\$97,614.67	0.60		\$0.00	\$97,614.67
<i>Unmetered Scattered Load</i>	\$0.0285	kWh	5,232	\$148.90			\$0.00	\$148.90
<i>Sentinel</i>	\$21.4320	kW	65	\$1,393.08			\$0.00	\$1,393.08
<i>Street Lighting</i>	\$26.4451	kW	774	\$20,460.54			\$0.00	\$20,460.54
Total Variable Revenue			18,737,137	\$249,336.21	0.6	0	\$0.00	\$249,336.21

2019 Rates at 2019 Load

Customer Class Name	Test Year Projected Revenue from Proposed Fixed Charges							
	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
<i>Residential</i>	\$50.8700	1,033	\$630,634.31	-\$5.65	\$630,628.67	100.00%	0.00%	62.76%
<i>General Service < 50 kW</i>	\$35.1800	148	\$62,674.21	\$129,724.67	\$192,398.88	32.58%	67.42%	19.15%
<i>General Service > 50 to 4999 kW</i>	\$193.6600	15	\$35,397.36	\$97,614.67	\$133,012.04	26.61%	73.39%	13.24%
<i>Unmetered Scattered Load</i>	\$21.1670	4	\$1,016.02	\$148.90	\$1,164.92	87.22%	12.78%	0.12%
<i>Sentinel</i>	\$12.3232	23	\$3,401.20	\$1,393.08	\$4,794.28	70.94%	29.06%	0.48%
<i>Street Lighting</i>	\$5.6810	328	\$22,360.25	\$20,460.54	\$42,820.79	52.22%	47.78%	4.26%
Total Fixed Revenue		1,552	\$755,483.36	\$249,336.21	\$1,004,819.58			

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Table 2 - Customer Classes

Customer Class Name	Existing	Proposed	Status	MSC Metric	Usage Metric
<i>Residential</i>	YES	YES	Continued	Customer	kWh
<i>General Service < 50 kW</i>	YES	YES	Continued	Customer	kWh
<i>General Service > 50 to 1499 kW</i>	YES	YES	Continued	Customer	kW
<i>Unmetered Scattered Load</i>	YES	YES	Continued	Connection	kWh
<i>Sentinel Lighting</i>	YES	YES	Continued	Connection	KW
<i>Street Lighting</i>	YES	YES	Continued	Connection	kW

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8.1.2 - RATE DESIGN POLICY CONSULTATION

On April 2, 2015, the Ontario Energy Board (OEB) issued a new rate design policy that aimed to change the way local distributors bill their residential customers. Distribution charges, currently a blend of fixed and variable (per kilowatt-hour) rates would be an entirely fixed monthly service charge by 2019. Fair billing, grid innovation and enabling customer uptake of new technologies are among the OEB's objectives for this change. Customers would also benefit with a better understanding of the service they receive, and the right bill signals will assist them with conservation decisions.

In accordance with the OEB's policy on Rate Design, the utility opted to fully implement the rate design policy in this proceeding.^{1 2 3} CPUC's reasoning behind this decision is that it's currently part of the group of utilities that benefit from Distribution Rate Protection Plan (DRP). Under the *DRP, the OEB sets a maximum monthly base distribution charge for eligible customers at least once a year using a method set out in an OEB regulation. This cap provides an immediate decrease in the base distribution charges paid by most eligible customers. The benefit that individual customers will see will vary depending on the utility that serves them. On June 22, 2017, the OEB set the maximum monthly base distribution charge at \$36.43. This charge will apply to electricity used starting on July 1, 2017 and will remain in effect until changed by the OEB. This rate was updated to 36.86 in the spring of 2018.*

Bill impacts for this class (and all other classes) are presented in Section 8.1.15 of this Exhibit.⁴ Table 4 at the next page shows the rate design policy results using both 2 year and 1 year scenarios.

¹ MFR - LDCs must propose changes to residential rates consistent with policy to transition to fully fixed monthly distribution service charge.

² MFR - Proposal follows approach set out in Tab 12 of RRWF

³ MFR - If applicable, distributor with seasonal residential class must propose identical rate design treatment for such a class (N/A)

⁴ Evidence showing that the monthly service charge would not rise by more than \$4 per year due only to the rate design change, and that the total bill impact, reflecting all proposed changes in the application, will not exceed 10%. If either of these criteria is not met, some form of mitigation may be required (i.e. extending transition period).

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Table 3 – Rate Design Bill Impact Comparison

Class	Rate under DRP	Rev Req	Bill impacts @800 kWh
<i>Residential</i>	\$49.80	\$612,795	
<i>Residential(DRP)</i>	\$36.86	\$456,953	

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3 CPUC's notes that its proposed change in fixed rate exceeds the \$4.00 threshold but CPUC felt
4 that with the DRP, it would be appropriate and clearer for the customer if it transitioned to a
5 fully fixed rate in this proceeding. The resulting residential fixed charge is presented in
6 Appendix 2-P at the next page.

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Table 4 – OEB Appendix 2-P Residential Rate Design Calculation

A) Data Inputs

Test Year Billing Determinants for Residential Class	
Customers	1,033
kWh	13,831,681

Proposed Residential Class Specific Revenue Requirement ¹	\$630,628.67
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Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	\$24.04
Distribution Volumetric Rate (\$/kWh)	\$0.01

B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	\$24.04	\$1,033.08	\$298,023.37	60.61%
Variable	\$0.01	\$13,831,680.84	\$193,643.53	39.39%
TOTAL	-	-	\$491,666.90	-

C) Calculating Test Year Base Rates

Number of Required Rate Design Policy Transition Years ²	1
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	Test Year Revenue @	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @
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	Current F/V Split		Current F/V Split
Fixed	\$382,254.90	\$30.83	\$382,198.86
Variable	\$248,373.77	\$0.02	\$248,970.26
TOTAL	\$630,628.67	-	\$631,169.11

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates	Integrity Check with 8.1 Rate Design
Fixed	100.00%	\$630,628.67	\$50.87	\$630,634.31	617,370
Variable	0.00%	\$0.00	\$0.00	\$0.00	46
TOTAL	-	\$630,628.67	-	\$630,634.31	617,416

Checks³	
Change in Fixed Rate	\$20.04
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$5.65
	\$0.00

8.1.3 - COMPARISON OF FIXED AND VARIABLE CHARGES UNDER CURRENT AND PROPOSED RATES

Table 5 below shows the Minimum Fixed Rate and Maximum Fixed Rate as calculated by the Cost Allocation process. Table 6 shows what the resulting rates would be if CPUC were to keep its current fixed to variable split. Lastly, Table 7 shows the proposed rates after the utility adjusted its fixed to variable split to fall within the minimum and maximum range.⁵

Table 5 - Minimum and Maximum Fixed Charge as per the Cost Allocation Model

<i>Customer Class Name</i>	Cost Allocation – Minimum Fixed Rate (b)			Cost Allocation – Maximum Fixed Rate (b)		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
<i>Residential</i>	\$12.42	24.42%	75.58%	\$33.50	65.85%	34.15%
<i>General Service < 50 kW</i>	\$9.46	8.76%	91.24%	\$35.18	32.58%	67.42%
<i>General Service > 50 to 4999 kW</i>	\$10.32	1.42%	98.58%	\$193.66	26.61%	73.39%
<i>Unmetered Scattered Load</i>	\$3.40	14.02%	85.98%	\$24.99	102.97%	-2.97%
<i>Sentinel Lighting</i>	\$3.38	19.46%	80.54%	\$17.84	102.73%	-2.73%
<i>Street Lighting</i>	(\$0.02)	-0.15%	100.15%	\$10.10	92.88%	7.12%

⁵ MFR - "The following is to be provided in relation to the fixed/variable proportion of proposed rates:

-Current F/V with supporting info

-Proposed F/V proportion with explanation for any changes (billing determinants from proposed load forecast)

-Comparison between current and proposed monthly fixed charges with the floor and ceiling as in cost allocation study

Analysis must be net of rate adders, funding adders, and rate riders"

Table 6 - Current F/V split and Hypothetical Rates at Current F/V split

Customer Class Name	Hypothetical Rates at Current Fixed to Variable Split		
	Rate	Fixed %	Variable %
<i>Residential</i>	\$12.42	24.94%	75.06%
<i>General Service < 50 kW</i>	\$9.46	8.94%	91.06%
<i>General Service > 50 to 4999 kW</i>	\$10.33	1.45%	98.55%
<i>Unmetered Scattered Load</i>	\$3.40	14.32%	85.68%
<i>Sentinel Lighting</i>	\$3.38	19.88%	80.12%
<i>Street Lighting</i>	(\$0.02)	-0.15%	100.15%

Following the adjustment of the revenue to cost ratios as described in Exhibit 7, certain classes fell within the minimum and maximum fixed charge boundaries while others fell outside the boundaries. CPUC's adjustment to its fixed to variable split involves the following steps:

- 1) Determining what the newly calculated rates would be if CPUC would keep its existing fixed to variable split (Table 7);
- 2) Look at each class individually to see if the rates fall within the Minimum and Maximum range (Table 6); and
- 3) Adjust rates for each class as necessary.

CPUC notes that this process does not apply to the Residential Class as it is subject to its own adjustment to 100% fixed rate.

Table 7 below shows the Current fixed/variable proportion for each rate class, along with the reconciliation to the Base Revenue Requirement.

Table 7 - 2019 Rates at Proposed F/V split⁶

Customer Class Name	Proposed Fixed Charge			Resulting Variable		
	Fixed Rate	Fixed %	Variable %	Variable	Rate	per
<i>Residential</i>	\$50.87	100.00%	0.00%	-6	\$0.0000	kWh
<i>General Service < 50 kW</i>	\$35.18	32.58%	67.42%	129,725	\$0.0266	kWh
<i>General Service > 50 to 4999 kW</i>	\$193.66	26.61%	73.39%	97,615	\$5.1694	kW
<i>Unmetered Scattered Load</i>	\$21.17	87.22%	12.78%	149	\$0.0285	kWh
<i>Sentinel Lighting</i>	\$12.32	70.94%	29.06%	1,393	\$21.4320	kW
<i>Street Lighting</i>	\$5.68	52.22%	47.78%	20,461	\$26.4451	kW

Residential

CPUC proposes to adjust its Residential Class to a fully fixed rate. The resulting split is 100% fixed to 0% variable. The resulting fixed rate is proposed to be \$50.87 and would be capped at \$36.86 under the Fair Hydro Plan's Distribution Rate Protection Plan. Note that the Residential class's MSC is set based on the Residential Rate Design policy parameters.

GS < 50 kW

For the General Service less than 50kW rate class, the split at current rates is 42% fixed to 58% variable. Keeping the current F/V split would cause the fixed rate to exceed the maximum. Therefore, CPUC proposed to adjust it to a ratio of 33% to 67%. The resulting fixed rate is proposed to be \$35.18, the calculated ceiling for this rate class.

GS > 50 kW

Since the calculated rates at current levels split fell outside the maximum boundary, CPUC opted to keep the same fixed rates as current rates. This decision is in compliance with the requirements which stated that "If a distributor's current fixed charge is higher than the calculated ceiling, there is no requirement to lower the fixed charge to the ceiling, nor are distributors expected to raise the fixed charge further above the ceiling." The resulting fixed to

⁶ MFR - Monthly fixed charges - 2 decimal places; variable charges - 4 decimal places

variable split is 27% fixed to a 73% variable split. The resulting fixed rate is proposed to be \$193.66.

Street Lighting

The fixed charge rates for the Street Lighting classes were set to maintain its existing rate. The resulting Monthly Service Charge ("MSC") is a slight increase from the currently approved rates and fall well within the boundaries produced by the 2019 Cost Allocation model. The MSC is set at \$5.68.

Unmetered Scattered Load

The MSC at current levels for the USL class also fell within the minimum and maximum boundary. Therefore, CPUC opted to keep the fixed to variable split at the same level as existing rates which resulted in an MSC of \$21.17.

Sentinel Lighting

The MSC at current levels for the Sentinel class also fell within the minimum and maximum boundary. Therefore, CPUC opted to keep the fixed to variable at the same level as existing rates which resulted in an MSC of \$12.32.

8.1.4 - RETAIL TRANSMISSION SERVICE RATES (RTSR)

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

CPUC completed its 2019 proposed RTSR in accordance with the Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and any subsequent updates). The RTSR model provided by the Board is being filed in conjunction with this application.

The trend indicates that the current rates result in slight under-collection for the Network Service and slight over-collection for the Connection Service.

CPUC, therefore, proposes to adjust its RTSRs to offset the inequity in its existing retail rates.

Table 8 below presents the Applicant's existing versus its proposed RTSR for the Test Year. The proposed rates are reflected in the Applicant's projected power supply expense for 2019 as shown in Exhibit 3. Tables 9 through 11 show the historical transmission costs and revenues and the derivation of the newly proposed rates. The OEB RTSR model was used to calculate the proposed RTSR rates and has been filed in conjunction with this application and a PDF version included in Appendix D of this Exhibit.^{7 8}

⁷ MFR - Retail Transmission Service Rate Work Form - PDF and Excel

⁸ MFR - RTSR information must be consistent with working capital allowance calculation

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Table 8 - Current vs Proposed RTSR Rates

Rate Class	Rate Description	Current Rates	Proposed RTSR-Network
<i>Residential</i>	RTSR - Network	0.0068	0.0067
<i>General Service Less Than 50 kW</i>	RTSR - Network	0.0060	0.0059
<i>General Service 50 to 4,999 kW</i>	RTSR - Network	2.5062	2.4676
<i>Unmetered Scattered Load</i>	RTSR - Network	0.0060	0.0059
<i>Sentinel Lighting</i>	RTSR - Network	1.8998	1.8705
<i>Street Lighting</i>	RTSR - Network	1.8902	1.8611
Rate Class	Rate Description	Proposed RTSR-Connection	Proposed RTSR-Connection
<i>Residential</i>	RTSR - Connection	0.0016	0.0018
<i>General Service Less Than 50 kW</i>	RTSR - Connection	0.0016	0.0018
<i>General Service 50 to 4,999 kW</i>	RTSR - Connection	0.5763	0.6643
<i>Unmetered Scattered Load</i>	RTSR - Connection	0.0016	0.0018
<i>Sentinel Lighting</i>	RTSR - Connection	0.4549	0.5244
<i>Street Lighting</i>	RTSR - Connection	0.4456	0.5136

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Table 9 - Historical, Current and Forecasted Wholesale Comparison

Historical

<i>Total</i>	<i>Network</i>			<i>Line Connection</i>			<i>Total Line</i>
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
<i>January</i>	1,884	\$3.41	\$ 6,428	1,995	\$0.79	\$ 1,572	\$ 1,572
<i>February</i>	2,307	\$3.41	\$ 7,872	2,307	\$0.79	\$ 1,818	\$ 1,818
<i>March</i>	2,271	\$3.34	\$ 7,584	2,403	\$0.78	\$ 1,872	\$ 1,872
<i>April</i>	2,229	\$3.34	\$ 7,443	2,229	\$0.78	\$ 1,736	\$ 1,736
<i>May</i>	1,889	\$3.34	\$ 6,308	1,889	\$0.78	\$ 1,472	\$ 1,472
<i>June</i>	1,142	\$3.34	\$ 3,813	1,236	\$0.78	\$ 963	\$ 963
<i>July</i>	1,077	\$3.34	\$ 3,595	1,126	\$0.78	\$ 877	\$ 877
<i>August</i>	922	\$3.34	\$ 3,080	922	\$0.78	\$ 719	\$ 719
<i>September</i>	949	\$3.34	\$ 3,169	949	\$0.78	\$ 739	\$ 739
<i>October</i>	1,068	\$3.34	\$ 3,566	1,068	\$0.78	\$ 832	\$ 832
<i>November</i>	1,473	\$3.34	\$ 4,919	1,515	\$0.78	\$ 1,180	\$ 1,180
<i>December</i>	2,120	\$3.34	\$ 7,081	2,258	\$0.78	\$ 1,759	\$ 1,759
Total	19,331	\$ 3.36	\$ 64,858	19,897	\$ 0.78	\$ 15,539	\$ 15,539

Current

<i>Total</i>	<i>Network</i>			<i>Line Connection</i>			<i>Total Line</i>
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
<i>January</i>	3,292	\$ 3.6100	\$ 11,884	3,869	\$ 0.9500	\$ 3,676	\$ 3,676
<i>February</i>	3,404	\$ 3.6100	\$ 12,288	3,975	\$ 0.9500	\$ 3,776	\$ 3,776
<i>March</i>	3,227	\$ 3.6100	\$ 11,649	3,796	\$ 0.9500	\$ 3,606	\$ 3,606
<i>April</i>	2,712	\$ 3.6100	\$ 9,790	3,190	\$ 0.9500	\$ 3,031	\$ 3,031
<i>May</i>	1,799	\$ 3.6100	\$ 6,494	2,118	\$ 0.9500	\$ 2,012	\$ 2,012
<i>June</i>	1,575	\$ 3.6100	\$ 5,686	1,960	\$ 0.9500	\$ 1,862	\$ 1,862
<i>July</i>	1,460	\$ 3.6100	\$ 5,271	1,569	\$ 0.9500	\$ 1,491	\$ 1,491
<i>August</i>	1,288	\$ 3.6100	\$ 4,650	1,492	\$ 0.9500	\$ 1,417	\$ 1,417
<i>September</i>	1,467	\$ 3.6100	\$ 5,296	1,714	\$ 0.9500	\$ 1,628	\$ 1,628
<i>October</i>	2,219	\$ 3.6100	\$ 8,011	2,333	\$ 0.9500	\$ 2,216	\$ 2,216
<i>November</i>	2,742	\$ 3.6100	\$ 9,899	2,847	\$ 0.9500	\$ 2,705	\$ 2,705
<i>December</i>	3,444	\$ 3.6100	\$ 12,433	3,663	\$ 0.9500	\$ 3,480	\$ 3,480
Total	28,629	\$ 3.61	\$ 103,351	32,526	\$ 0.95	\$ 30,900	\$ 30,900

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Forecast

<i>Total</i>	Network			Line Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
<i>January</i>	3,292	\$ 3.6100	\$ 11,884	3,869	\$ 0.9500	\$ 3,676	\$ 3,676
<i>February</i>	3,404	\$ 3.6100	\$ 12,288	3,975	\$ 0.9500	\$ 3,776	\$ 3,776
<i>March</i>	3,227	\$ 3.6100	\$ 11,649	3,796	\$ 0.9500	\$ 3,606	\$ 3,606
<i>April</i>	2,712	\$ 3.6100	\$ 9,790	3,190	\$ 0.9500	\$ 3,031	\$ 3,031
<i>May</i>	1,799	\$ 3.6100	\$ 6,494	2,118	\$ 0.9500	\$ 2,012	\$ 2,012
<i>June</i>	1,575	\$ 3.6100	\$ 5,686	1,960	\$ 0.9500	\$ 1,862	\$ 1,862
<i>July</i>	1,460	\$ 3.6100	\$ 5,271	1,569	\$ 0.9500	\$ 1,491	\$ 1,491
<i>August</i>	1,288	\$ 3.6100	\$ 4,650	1,492	\$ 0.9500	\$ 1,417	\$ 1,417
<i>September</i>	1,467	\$ 3.6100	\$ 5,296	1,714	\$ 0.9500	\$ 1,628	\$ 1,628
<i>October</i>	2,219	\$ 3.6100	\$ 8,011	2,333	\$ 0.9500	\$ 2,216	\$ 2,216
<i>November</i>	2,742	\$ 3.6100	\$ 9,899	2,847	\$ 0.9500	\$ 2,705	\$ 2,705
<i>December</i>	3,444	\$ 3.6100	\$ 12,433	3,663	\$ 0.9500	\$ 3,480	\$ 3,480
Total	28,629	\$ 3.61	\$ 103,351	32,526	\$ 0.95	\$ 30,900	\$ 30,900

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Table 10 - Billed Amounts under existing and proposed RTSR rates⁹

<u>Transmission - Network</u>							
		2018			2019		
<i>Customer</i>							
<i>Class Name</i>		Volume	Rate	Amount	Volume	Rate	Amount
<i>Residential</i>	kWh	14,859,993	0.0068	\$101,048	14,878,532	0.0067	\$99,615
<i>General Service < 50 kW</i>	kWh	5,151,370	0.0060	\$30,908	5,249,883	0.0059	\$31,014
<i>General Service > 50 to 4999 kW</i>	kW	19,002	2.5062	\$47,623	18,883	2.4676	\$46,596
<i>Unmetered Scattered Load</i>	kWh	5,522	0.0060	\$33	5,628	0.0059	\$33
<i>Sentinel Lighting</i>	kW	65	1.8998	\$123	65	1.8705	\$122
<i>Street Lighting</i>	kW	774	1.8902	\$1,463	774	1.8611	\$1,440
<i>TOTAL</i>		20,036,729		181,199	20,153,768		178,820
<u>Transmission - Connection</u>							
		2018			2019		
<i>Customer</i>							
<i>Class Name</i>		Volume	Rate	Amount	Volume	Rate	Amount
<i>Residential</i>	kWh	14,859,993	0.0016	\$23,776	14,878,532	0.0018	\$27,439
<i>General Service < 50 kW</i>	kWh	5,151,370	0.0016	\$8,242	5,249,883	0.0018	\$9,682
<i>General Service > 50 to 4999 kW</i>	kW	19,002	0.5763	\$10,951	18,883	0.6643	\$12,543
<i>Unmetered Scattered Load</i>	kWh	5,522	0.0016	\$9	5,628	0.0018	\$10
<i>Sentinel Lighting</i>	kW	65	0.4549	\$30	65	0.5244	\$34
<i>Street Lighting</i>	kW	774	0.4456	\$345	774	0.5136	\$397
<i>TOTAL</i>		20,036,729		43,352	20,153,768		50,106

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⁹ MFR - RTSR information must be consistent with working capital allowance calculation

8.1.5 - RETAIL SERVICE CHARGES

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code ("RSC"). CPUC proposes to maintain most of its current Retail Service Charges and Specific Service Charges in this application with the exception of the MicroFit Charge which is discussed further at Exhibit 3 Section 3.4.3 of Exhibit 3.

The following table shows the Retail Service Charges currently in effect and sought for approval in this proceeding.¹⁰

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

¹⁰ MRF - If proposing changes to Retail Service Charges or introduction of new rates and charges - evidence of consultation and notice

8.1.6 - WHOLESALE MARKET SERVICE RATE;

Wholesale Market Service Charges (WMS Charges) recover the cost of services required to operate the electricity system and administer the wholesale market. These charges include the costs of items such as operating reserve, certain market costs related to system congestion and imports, as well as other costs, such as losses on the IESO-controlled grid.

Individual electricity distributors recover the WMS Charges from their customers through the WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the wholesale electricity market, including electricity distributors, to the IESO.

These charges and customer payments are recorded in Account 1580 of the Uniform System of Accounts. Any audited balances within Account 1580 are usually considered for disposition in the distributor's next rates application.

On November 19, 2015, the Board issued a Decision with Reasons and Rate Order establishing that the Wholesale Market Service rate ("WMS rate") used by rate regulated distributors to bill their customers shall be \$0.0036 per kilowatt hour effective January 1, 2016. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's Board-approved Total Loss Factor. In compliance with the Decision and Order above, CPUC is proposing to maintain its existing Wholesale Market Service Charges at \$0.0036. CPUC proposes to recover \$72,554 through the wholesale market service charge.¹¹

¹¹ MFR - Wholesale Market Service Rate - reflect current approved rate in application or justify otherwise.

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Table 11 - Pass-thru revenues for Wholesale Market Service Rate

<i>Customer Class Name</i>	2018				2019			
			rate (\$/kWh):	0.0052		rate (\$/kWh):	0.0052	
		Volume		Amount	Volume		Amount	
<i>Residential</i>	kWh	14,859,993	0.00360	\$53,496	14,878,532	0.00360	\$53,563	
<i>General Service < 50 kW</i>	kWh	5,151,370	0.00360	\$18,545	5,249,883	0.00360	\$18,900	
<i>General Service > 50 to 4999 kW</i>	kWh	19,002	0.00360	\$68	18,883	0.00360	\$68	
<i>Unmetered Scattered Load</i>	kWh	5,522	0.00360	\$20	5,628	0.00360	\$20	
<i>Sentinel Lighting</i>	kWh	65	0.00360	\$0	65	0.00360	\$0	
<i>Street Lighting</i>	kWh	774	0.00360	\$3	774	0.00360	\$3	
TOTAL		20,036,729		72,132	20,153,768		72,554	

8.1.7 - RURAL OR REMOTE RATE PLAN;

The Rural or Remote Electricity Rate Protection (RRRP) program is designed to provide financial assistance to eligible customers located in rural or remote areas where the costs of providing electricity service to these customers exceed the costs of providing electricity to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the IESO are remitted to Hydro One Networks Inc. (Hydro One). Hydro One is required by regulation to pay out the funds received from the IESO to distributors that have received approval for RRRP and

In compliance with the Board's direction, CPUC is proposing to decrease its existing RRRP rate from \$0.0013 to \$0.0003. CPUC proposes to recover \$45,936 through its RRRP charge.

Table 12 - Pass-thru revenues from RRRP

Customer Class Name	2018				2019		
		rate (\$/kWh):			rate (\$/kWh):		
	Volume		Amount	Volume		Amount	
Residential	kWh 14,859,993	0.00130	\$19,318	14,878,532	0.00030	\$4,464	
General Service < 50 kW	kWh 5,151,370	0.00130	\$6,697	5,249,883	0.00030	\$1,575	
General Service > 50 to 4999 kW	kWh 19,002	0.00130	\$25	18,883	0.00030	\$6	
Unmetered Scattered Load	kWh 5,522	0.00130	\$7	5,628	0.00030	\$2	
Sentinel Lighting	kWh 65	0.00130	\$0	65	0.00030	\$0	
Street Lighting	kWh 774	0.00130	\$1	774	0.00030	\$0	
TOTAL	20,036,729		26,048	20,153,768		6,046	

8.1.8 - SMART METERING CHARGE

CPUC is proposing to maintain its existing Smart Meter Entity Charge ("SME"). The proposed rate remains at \$0.57 in accordance with the OEB guidance provided on March 23, 2018. The table below shows the projected revenues collected from the SME.¹²

Table 13 - Pass-thru revenues from SME

Customer	2018				2019		
			rate (\$/kWh):			rate (\$/kWh):	
<i>Class Name</i>		Volume		Amount	Volume		Amount
<i>Residential</i>	kWh	1,043	0.00000	\$0	1,033	0.57000	\$7,066
<i>General Service < 50 kW</i>	kWh	150	0.00000	\$0	148	0.57000	\$1,015
<i>General Service > 50 to 4999 kW</i>	kW	15	0.00000	\$0	15	0.57000	\$104
TOTAL		1,209		\$0	1,197		\$8,186

¹² MFR - Distributor must follow accounting guidance provided on March 23, 2018

8.1.9 - SPECIFIC SERVICE CHARGES

CPUC anticipates no material changes, other than to the MicroFit charge, to its Specific Service Charge ("SSC") revenue and proposes to maintain the current rates at existing levels which are consistent with the OEB's Standard Rates. CPUC does not have any charges other than the ones that are listed below and listed in the utility's tariff sheet¹³. Reconciliation between Specific Service Charges and Other Revenues are presented at Exhibit 3. ¹⁴ CPUC is not proposing any new SSCs at this time.

Table 14 - Specific Service Charges¹⁵

Customer Administration

Arrears certificate	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Install/Remove load control device – during regular hours	\$	65.00

Other

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
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¹³ MFR - Identification of any rates and charges in Conditions of Service that do not appear on tariff sheet. Explain nature of costs, provide schedule outlining revenues or capital contributions 2012-2015, bridge and test years. Whether these charges should be included on tariff sheet.

¹⁴ MFR - Ensure revenue from SSCs corresponds with Operating Revenue evidence

¹⁵ MFR - Specific Service Charge description/purpose/reason for new and revised SSC; calculations to support charges

8.1.10 – POLE RENTAL

CPUC is proposing to use the OEB approved province wide service charge for pole rentals.¹⁶ ¹⁷This has been reflected in its forecast of Other Revenue. CPUC will record any variance in revenue on pole rental charges from September 1, 2018 until May 1, 2019 to the appropriate variance account.¹⁸

¹⁶ MFR - LDC without a distributor-specific charge will charge the province-wide pole attachment charge of \$28.09 from September 1, 2018 to December 31, 2018. This charge will increase to \$43.63 effective January 1, 2019.

¹⁷ MFR - If an LDC chooses to apply for a custom charge, it must file a completed version of the OEB's Wireline Pole Attachment Work Form

¹⁸ MFR - Record the excess incremental revenue as of September 1, 2018 until the effective date of its rebased rates in a new variance account related to pole attachment charge

8.1.11 - LOW VOLTAGE SERVICE RATES (WHERE APPLICABLE)

Table 15 below shows the derivation of proposed retail rates for Low Voltage (“LV”) service. The 2018-2019 estimates of total LV charges were calculated based on the last year of actual charges from Hydro One. The reason for using 2016 is that Hydro One’s LV charges increased considerably in 2016 compared to 2015 and previous years, such that the utility felt that using 2016 would be more appropriate.¹⁹ LV Charges are outside of the control of the utility. The rates charged by the host distributor are approved by the OEB through a rate application process.²⁰

The projections were allocated to customer classes according to each class’ share of projected Transmission-Connection revenue, in accordance with Board policy.²¹ The resulting allocated LV charges for each class were divided by the applicable 2019 volumes from the load forecast, as presented in Exhibit 3.

Current LV revenues are recovered through a separate rate adder and therefore are not embedded within the approved Distribution Volumetric rate. 2019 LV rates appear on a distinct line item on the proposed schedule of rates.

The 2019 projected LV charges are based on an internal review of the historical charges.

¹⁹ MFR - Low Voltage Cost (historical, bridge, test), variances and explanations for substantive changes

²⁰ MFR - Support for forecast LV, e.g. Hydro One Sub-Transmission charges

²¹ MFR - Allocation of LV cost to customer classes (typically proportional to Tx connection revenue)

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Table 15 - Calculation of proposed Low Voltage Charges²²

	2012	2013	2014	2015	2016	2017	AVG
4075-Billed - LV	(\$30,388)	(\$17,154)	(\$19,857)	(\$17,265)	(\$14,688)	(\$14,622)	(\$16,608)
4750-Charges - LV	\$15,491	\$39,969	\$71,247	\$74,595	\$70,967	\$59,187	\$68,999

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ALLOCATION BASED ON TRANSMISSION-CONNECTION REVENUE					
Customer Class Name		RTSR Rate	Uplifted Volumes	Revenue	% Alloc
Residential	kWh	\$0.0018	14,878,532	\$27,439	54.76%
General Service < 50 kW	kWh	\$0.0018	5,249,883	\$9,682	19.32%
General Service > 50 to 4999 kW	kW	\$0.6643	18,883	\$12,543	25.03%
Unmetered Scattered Load	kWh	\$0.0018	5,628	\$10	0.02%
Sentinel Lighting	kW	\$0.5244	65	\$34	0.07%
Street Lighting	kW	\$0.5136	774	\$397	0.79%
TOTAL			20,153,768	\$50,106	100.00%

Low Voltage Charges Rate Rider Calculations

PROPOSED LOW VOLTAGE CHARGES & RATES					
Customer Class Name	% Allocation	Charges	Not Uplifted Volumes	Rate	per
Residential	54.76%	37,785	13,831,681	\$0.0027	kWh
General Service < 50 kW	19.32%	13,333	4,880,502	\$0.0027	kWh
General Service > 50 to 4999 kW	25.03%	17,273	18,883	\$0.9147	kW
Unmetered Scattered Load	0.02%	14	5,232	\$0.0027	kWh
Sentinel Lighting	0.07%	47	65	\$0.7221	kW
Street Lighting	0.79%	547	774	\$0.7073	kW
TOTAL	100.00%	68,999	18,737,140		

Low Voltage Charges to be added to power supply expense for bridge and test year.²³

Customer		Revenue	Expense	2018			2019		
Class Name		USA #	USA #	Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	4075	4750	14,078,629	\$0.0006	\$8,447	13,831,681	\$0.0027	\$37,346
General Service < 50 kW	kWh	4075	4750	4,880,502	\$0.0006	\$2,928	4,880,502	\$0.0027	\$13,177
General Service > 50 to 4999 kW	kW	4075	4750	19,002	\$0.2256	\$4,287	18,883	\$0.9147	\$17,273
Unmetered Scattered Load	kWh	4075	4750	5,232	\$0.0006	\$3	5,232	\$0.0027	\$14
Sentinel Lighting	kW	4075	4750	65	\$0.2261	\$15	65	\$0.7221	\$47
Street Lighting	kW	4075	4750	774	\$0.2173	\$168	774	\$0.7073	\$547
TOTAL		0	0	18,984,207		\$15,848	18,737,140		\$68,404

²² MFR - Forecast of LV cost, sum of host distributors charges

²³ MFR – Proposed LV rates by customer class

8.1.12 - LOSS ADJUSTMENT FACTORS

CPUC proposes a Total Loss Factor ("TLF") of 1.0500,²⁴ using the historical average of the last five years as presented at Table 16²⁵. The proposed TLF represents a decrease from its currently approved TLF of 1.0757. CPUC notes that although it was not directed to conduct a line loss study in its last Cost of Service, the utility makes a point of doing so prior to every Cost of Service application. The study is presented as part of the DSP.²⁶

As an embedded distributor to Hydro One Networks Inc. ("HONI") CPUC uses the standard SFLF of 0.0034.²⁷

Table 16 on the next page presents the determination of the Applicant's loss adjustment factor.

The distributor's proposed loss factor exclusive of supply facility losses is 7.2%. In advance of the Cost of Service application and in anticipation of an increase in losses, CPUC had Metsco conduct a Utility Load Flow and Substation Evaluation. conducted a line loss study. The study which is presented as an appendix to Exhibit 2 suggest some phase balancing within feeders would help reduce the line losses. Further details on increasing the efficiency of the current system configuration can be found at Exhibit 2.

The utility will continue to reduce its losses at a minimum.²⁸

²⁴ MFR - Proposed SFLF and Total Loss Factor for test year

²⁵ MFR - Explanation of SFLF if not standard

²⁶ MFR - Study of losses if required by previous decision

²⁷ MFR - Statement as to whether LDC is embedded including whether fully or partially

²⁸ MFR - If proposed loss factor >5%, explanation and action plan to reduce losses going forward

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Table 16 – OEB Appendix 2-R Calculation of Proposed Loss Factor²⁹

		Historical Years					2017	6-Year Average
		2012	2013	2014	2015	2016		
	Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)							-
A(2)	"Wholesale" kWh delivered to distributor (lower value)	28,011,153	29,749,924	29,940,176	27,625,506	26,137,724	26,216,509	27,946,832
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-	-
	Load Transfer				- 1,115,461	- 1,562,885	- 1,021,183	- 1,233,176
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	28,011,153	29,749,924	29,940,176	26,510,045	24,574,839	25,195,326	27,330,244
D	"Retail" kWh delivered by distributor	26,031,597	27,174,709	27,940,070	24,687,903	23,488,152	23,552,025	25,479,076
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)		-		-	-	-	-
F	Net "Retail" kWh delivered by distributor = D - E	26,031,597	27,174,709	27,940,070	24,687,903	23,488,152	23,552,025	25,479,076
G	Loss Factor in Distributor's system = C / F	1.0760	1.0948	1.0716	1.0738	1.0463	1.0698	1.0720
	Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0034	1.0034	1.0034	1.0034	1.0034	1.0034	1.0034
	Total Losses							
I	Total Loss Factor = G x H	1.0797	1.0985	1.0752	1.0775	1.0498	1.0734	1.0757

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²⁹ MFR - 3-5 years of historical loss factor data - Completed Appendix 2-R

1 8.1.13 - REVENUE RECONCILIATION³⁰

2 Table 18 shows detailed calculations of revenue per rate class under current rates and proposed
3 rates by customer class, and a detailed reconciliation of rate class revenue and other revenue to
4 total revenue requirement.

³⁰ MFR- Calculations of revenue per class under current and proposed rates; reconciliation of rate class revenue and other revenue to total revenue requirement

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Table 17 – OEB Appendix 2-V -Revenue Reconciliation³¹

	Customers/ Connections		Test Year Consumption		Proposed Rates			Revenues at Proposed Fixed Rates	Revenues at Proposed Var Rates	Total		Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Average	kWh	kW	Monthly Service Charge	Volumetric									
							kWh				kW				
Residential	kWh	1,033	13,831,681	-	\$50.87	\$0.0000		\$630,634.31	-\$5.65	\$630,628.67		\$630,628.67		\$630,628.67	\$0.00
General Service < 50 kW	kWh	148	4,880,502	-	\$35.18	\$0.0266		\$62,674.21	\$129,724.67	\$192,398.88		\$192,398.88		\$192,398.88	\$0.00
General Service > 50 to 4999 kW	kW	15	7,147,174	18,883	\$193.66		\$5.1694	\$35,397.36	\$97,614.67	\$133,012.04		\$133,012.04		\$133,012.04	\$0.00
Unmetered Scattered Load	kWh	4	5,232	-	\$21.17	\$0.0285		\$1,016.02	\$148.90	\$1,164.92		\$1,164.92		\$1,164.92	\$0.00
Sentinel	kW	23	24,760	65	\$12.32		\$21.4320	\$3,401.20	\$1,393.08	\$4,794.28		\$4,794.28		\$4,794.28	\$0.00
Street Lighting	kW	328	283,967	774	\$5.68		\$26.4451	\$22,360.25	\$20,460.54	\$42,820.79		\$42,820.79		\$42,820.79	\$0.00
Total								\$755,483.36	\$249,336.21	\$1,004,819.58		\$1,004,819.58	\$0.00	\$1,004,819.58	\$0.00

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³¹ MFR - Completed RRWF - Sheet 13 - rates and charges entered on this sheet should be rounded to the same decimal places as tariff

8.1.14 - TARIFF OF RATES AND CHARGES

The existing rate schedule is presented at Appendix A.³² and the proposed rate schedule is presented at Appendix B

8.1.15 – CONDITIONS OF SERVICE

CPUC's conditions of service are updated on a regular basis and were last updated in October of 2017. The utility's most recent Conditions of Service are accessible on the utility's website at <http://www.chapleau.ca/en/townshipservices/publicutilities.asp>. CPUC confirms that that the conditions of service do not purport to establish any charges that are not approved as part of the posted tariff sheet Conditions of Service but that the tariff sheet is posted on the utility's website.³³

³² MFR - Current and proposed Tariff of Rates and Charges filed in the Tariff Schedule/Bill Impacts Model - each change must be explained and supported in the appropriate section of the application

³³ MFR - Explanation of changes to terms and conditions of service if changes affect application of rates

8.1.16 - BILL IMPACT INFORMATION

Section 2.8.13 of the Minimum Filing Requirements state that distributors must provide bill impacts, including the impact for residential customers at the distributor's 10th consumption percentile. In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis. In CPUC's case, the 10% percentile was calculated in the following manner;

- The utility produced a report which included Residential Customer Number and their Monthly Consumptions.
- The report filtered out customers that had less than 12 months of consumption and those that used less than 50 kWh per month.
- The report was then sorted by lowest to highest consumption.
- The utility then calculates the 10th percentile by taking 10% of the customer count (or number of records in the report).
- The utility then found the record corresponding to this customer's consumption became the "ceiling" for the lowest 10th percentile.
- The 10th percentile was determined to be 408.³⁴

A list of bill impact scenarios is presented over the next several pages, with actual bill impacts following the table.³⁵

Bill impacts are provided for typical customers and consumption levels for a range of consumption levels relevant to the service territory. CPUC notes that it does not have any customers with unique consumption and demand patterns where CPUC needs to show a typical impact and provide an explanation.³⁶ The impacts are shown using the CPUC's EB-2014-0063

³⁴ MFR - Evaluation of bill impact for residential customer at 10th consumption percentile. Describe methodology for determination of 10th consumption percentile. File mitigation plan for whole residential class if impact > 10% for these customers.

³⁵ MFR - Impact of changes resulting from the as-filed application on representative samples of end-users (i.e. volume, % rate change and revenue). Commodity and regulatory charges held constant

³⁶ MFR - If applicable, for certain classes where one or more customers have unique consumption and demand patterns, the distributor must show a typical impact and provide an explanation

1 current approved rates for 2015-2018 and the proposed 2019 Cost of Service distribution rates,
2 including rate riders for the recovery of deferral and variance accounts discussed in Exhibit 9.

3 CPUC notes that at the time of this filing, the OEB has not yet updated its Bill Impact Work Form
4 such that CPUC used its own bill impact analysis which replicate an older format of the OEB's
5 calculation.³⁷ ³⁸ The utility's proposed bill impacts are presented in Appendix C of this Exhibit.

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³⁷ MFR - Completed Bill Impacts Model for all classes in the distributor's tariff schedule. Bill impacts must identify existing rates, proposed changes to rates, and detailed bill impacts.

³⁸ MFR - Rates and charges input in the tariff schedule and Bill Impacts Model rounded to the decimal places as shown on the existing tariff

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Table 18 – Bill Impact Scenarios³⁹

RATE CLASSES / CATEGORIES (e.g.: Residential TOU, Residential Retailer)		Unit s	Sub-Total						Total	
			A		B		C		Total Bill	
			\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	750	kwh	\$1.96	5.67%	\$3.61	9.34%	\$3.69	8.15%	\$4.70	4.04%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	2,000	kwh	\$17.40	24.51%	\$22.40	27.67%	\$22.61	23.33%	\$25.95	9.12%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	115	kw	\$180.49	29.60%	\$276.35	43.47%	\$282.03	28.48%	\$368.52	5.39%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	60	kwh	-\$4.13	-15.28%	-\$4.01	-14.68%	-\$4.00	-14.40%	-\$4.45	-11.85%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	1	kw	\$10.08	42.53%	\$10.66	43.13%	\$10.70	39.53%	\$12.32	24.77%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	64	kw	\$373.94	28.24%	\$421.13	31.47%	\$423.62	28.48%	\$505.81	12.54%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	405	kwh	\$6.79	22.85%	\$7.68	23.45%	\$7.72	21.26%	\$9.21	9.83%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	750	kwh	\$1.96	5.67%	\$3.61	9.10%	\$3.69	7.97%	\$5.06	3.38%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	405	kwh	\$6.79	22.85%	\$7.68	23.87%	\$7.72	21.60%	\$8.56	11.44%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	1,200	kwh	\$0.07	0.19%	\$2.71	6.11%	\$2.84	5.16%	\$4.63	2.12%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	1,200	kwh	\$0.07	0.19%	\$2.71	6.11%	\$2.84	5.16%	\$4.63	2.12%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	2,000	kwh	\$17.40	24.51%	\$22.40	26.74%	\$22.61	22.67%	\$27.92	7.49%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	115	kw	\$180.49	29.60%	\$276.35	43.47%	\$282.03	28.48%	\$368.52	5.39%

Subtotal A: represents the distributor's fixed and variable charges

Subtotal B: represents Subtotal A plus low voltage charges and deferral and variance rate riders

Subtotal C: represents Subtotal B network connection and transmission charge

Total Bill impacts includes Subtotal C and administrative charges, pass-through charges, commodity and taxes.

³⁹ Bill impacts provided for typical customers and consumption levels. Must provide residential 750 kWh, residential at the lowest 10th percentile and GS<50 2,000 kWh. Bill impacts must be provided for a range of consumption levels relevant to the service territory.

8.1.17 - RATE MITIGATION/FOREGONE REVENUES

Neither a rate plan nor a mitigation plan is required as all of CPUC's bill impacts fall below the 10% threshold.⁴⁰

Several classes exceed the 10% namely the Residential class at the 10th percentile threshold, Street Lighting and Sentinel Lighting. CPUC confirms that it has abided by Board Policy on all aspects of rate design and has also explored various scenarios with respect to the disposition of deferral and variance account and other rate riders (1568 LRAMVA/1576). (CPUC notes that a longer disposition period results in rate riders of nil as they are too small).

As a form of rate mitigation, CPUC is proposing to explore, during settlement, deviating from Board policy with respect to adjustments to revenue/costs ratios and fixed to variable. as an additional form of rate mitigation, CPUC proposes to extend the implementation of the fixed rate design for the residential class if necessary.

CPUC notes that it may need to establish a foregone revenue rider to address the 2018 IRM application filed in February of 2018 and is still pending.

For the initial application, CPUC proposes the following disposition periods for the clearance of its deferral and variance accounts. The utility fully expects that this may change throughout the application, during settlement or post decision.

Table 19 -Table of Disposition Periods

<i>Description</i>	<i>Period</i>
	of Rec/Ref
1550, 1551, 1584, 1586, 1595	2
1580 and 1588	2
1589 GA	2

⁴⁰ MFR - Mitigation plan if total bill increase for any customer class is > 10% including: specification of class and magnitude of increase, description of mitigation measures, justification, revised impact calculation. The Tariff Schedule and Bill Impacts Model must reflect any mitigation plan proposed.

<i>Group 2</i>	2
<i>1568 LRAM</i>	2
<i>Fixed Rate Design</i>	1

1

2 A Rate Harmonization Plans is not required in this case.⁴¹

3

⁴¹ MFR - Rate Harmonization Plans, if applicable - including impact analysis

1 APPENDICES

2

Appendix A	Existing Tariff Sheet
Appendix B	Proposed Tariff Sheet
Appendix C	Bill Impacts
Appendix D	PDF of RTSR

3

Appendix A Existing Tariff Sheet

Appendix A

To Decision and Rate Order

Tariff of Rates and Charges

Board File No: EB-2014-0063

DATED: March 19, 2015

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0063

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.04
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.26
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	0.90
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	(0.0034)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0105
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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approved schedules of Rates, Charges and Loss Factors**

EB-2014-0063

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.18
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.29
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	1.64
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0105
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0063

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	193.66
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	6.10
Distribution Volumetric Rate	\$/kW	3.6185
Low Voltage Service Rate	\$/kW	0.2256
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	(0.7046)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(0.8028)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.9020
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6032)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	4.1151
Retail Transmission Rate - Network Service Rate	\$/kW	2.5062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5763

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0063

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.99
Distribution Volumetric Rate	\$/kWh	0.0336
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	(0.0177)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0029)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0063

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.65
Distribution Volumetric Rate	\$/kW	15.0437
Low Voltage Service Rate	\$/kW	0.2261
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	(2.5846)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(0.8234)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6109)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8998
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4549

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0063

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.43
Distribution Volumetric Rate	\$/kW	20.6218
Low Voltage Service Rate	\$/kW	0.2173
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	(1.6069)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(0.7525)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.5828)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8902
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4456

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0063

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0063

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Install/Remove load control device – during regular hours	\$	65.00

Other

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
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Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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approved schedules of Rates, Charges and Loss Factors**

EB-2014-0063

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0654
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0506

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Appendix B Proposed Tariff Sheet

2

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0087

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	50.87
Rate Rider for Account 1568 - effective until April 30, 2022	\$	(0.12)
Rate Rider for Account 1576 - effective until April 30, 2022	\$	0.05
Rate Rider for Group 2 Accounts - effective until April 30, 2021	\$	0.14
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	(0.0000)
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Group 1 DVA Balances excluding Global Adjustment - effective until April 30, 2021	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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approved schedules of Rates, Charges and Loss Factors

EB-2018-0087

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.18
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0266
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Group 1 DVA Balances excluding Global Adjustment - effective until April 30, 2021	\$/kWh	0.0001
Rate Rider for Group 2 Accounts - effective until April 30, 2021	\$/kWh	0.0001
Rate Rider for Account 1576 - effective until April 30, 2022	\$/kWh	0.0000
Rate Rider for Account 1568 - effective until April 30, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0087

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	193.66
Distribution Volumetric Rate	\$/kW	5.1694
Low Voltage Service Rate	\$/kW	0.9147
Rate Rider for Group 1 DVA Balances excluding Global Adjustment - effective until April 30, 2021	\$/kW	0.0322
Rate Rider for Group 2 Accounts - effective until April 30, 2021	\$/kW	0.0462
Rate Rider for Account 1576 - effective until April 30, 2022	\$/kW	0.0186
Rate Rider for RSVA Power Global Adjustment - effective until April 30, 2021	\$/kW	0.0006
Rate Rider for Account 1568 - effective until April 30, 2022	\$/kW	0.0146
Retail Transmission Rate - Network Service Rate	\$/kW	2.4676
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6643

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2018-0087

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.17
Distribution Volumetric Rate	\$/kWh	0.0285
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Group 2 Accounts - effective until April 30, 2021	\$/kWh	0.0001
Rate Rider for Group 1 DVA Balances excluding Global Adjustment - effective until April 30, 2021	\$/kWh	(0.0002)
Rate Rider for Group 2 Accounts - effective until April 30, 2021	\$/kWh	0.0001
Rate Rider for Account 1576 - effective until April 30, 2022	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2018-0087

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.32
Distribution Volumetric Rate	\$/kW	21.4320
Low Voltage Service Rate	\$/kW	0.7221
Rate Rider for Group 1 DVA Balances excluding Global Adjustment - effective until April 30, 2021	\$/kWh	0.0376
Rate Rider for Group 2 Accounts - effective until April 30, 2021	\$/kW	0.0465
Rate Rider for Account 1576 - effective until April 30, 2022	\$/kW	0.0187
Retail Transmission Rate - Network Service Rate	\$/kW	1.8705
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5244

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2018-0087

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.68
Distribution Volumetric Rate	\$/kW	26.4451
Low Voltage Service Rate	\$/kW	0.7073
Rate Rider for Group 1 DVA Balances excluding Global Adjustment - effective until April 30, 2021	\$/kWh	0.0319
Rate Rider for Group 2 Accounts - effective until April 30, 2021	\$/kW	0.0448
Rate Rider for Account 1576 - effective until April 30, 2022	\$/kW	0.0180
Rate Rider for Account 1568 - effective until April 30, 2022	\$/kW	0.1707
Retail Transmission Rate - Network Service Rate	\$/kW	1.8611
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5136

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2018-0087

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2018-0087

Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Install/Remove Load Control Device - during regular hours	\$	65.00

Other

Specific charge for access to the power poles - \$/pole/year	\$	22.35
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0757
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0757

1

Appendix C Bill Impacts

2

Tariff Schedule and Bill Impacts Model (2019 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0500		
Proposed/Approved Loss Factor	1.0500		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.04	1	\$ 24.04	\$ 50.87	1	\$ 50.87	\$ 26.83	111.61%
Distribution Volumetric Rate	\$ 0.0140	750	\$ 10.50	\$ -	750	\$ -	\$ (10.50)	-100.00%
DRP Adjustment		750	\$ -		750	\$ (14.44)	\$ (14.44)	
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.07	1	\$ 0.07	\$ 0.07	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 34.54			\$ 36.50	\$ 1.96	5.67%
Line Losses on Cost of Power	\$ 0.0820	38	\$ 3.07	\$ 0.0820	38	\$ 3.07	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ 0.08	\$ 0.08	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0027	750	\$ 2.03	\$ 1.58	350.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.63			\$ 42.24	\$ 3.61	9.34%
RTSR - Network	\$ 0.0068	788	\$ 5.36	\$ 0.0067	788	\$ 5.28	\$ (0.08)	-1.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	788	\$ 1.26	\$ 0.0018	788	\$ 1.42	\$ 0.16	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.25			\$ 48.94	\$ 3.69	8.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	788	\$ 3.47	\$ 0.0044	788	\$ 3.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	788	\$ 0.24	\$ 0.0013	788	\$ 1.02	\$ 0.79	333.33%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 110.69			\$ 115.17	\$ 4.48	4.04%
HST		13%	\$ 14.39		13%	\$ 14.97	\$ 0.58	4.04%
8% Rebate		8%	\$ (8.86)		8%	\$ (9.21)	\$ (0.36)	
Total Bill on TOU			\$ 116.23			\$ 120.93	\$ 4.70	4.04%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0500	
Proposed/Approved Loss Factor	1.0500	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.18	1	\$ 35.18	\$ 35.18	1	\$ 35.18	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0179	2000	\$ 35.80	\$ 0.0266	2000	\$ 53.20	\$ 17.40	48.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 70.98			\$ 88.38	\$ 17.40	24.51%
Line Losses on Cost of Power	\$ 0.0820	100	\$ 8.20	\$ 0.0820	100	\$ 8.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0027	2,000	\$ 5.40	\$ 4.20	350.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 80.95			\$ 103.35	\$ 22.40	27.67%
RTSR - Network	\$ 0.0060	2,100	\$ 12.60	\$ 0.0059	2,100	\$ 12.39	\$ (0.21)	-1.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	2,100	\$ 3.36	\$ 0.0018	2,100	\$ 3.78	\$ 0.42	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 96.91			\$ 119.52	\$ 22.61	23.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,100	\$ 9.24	\$ 0.0044	2,100	\$ 9.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,100	\$ 0.63	\$ 0.0013	2,100	\$ 2.73	\$ 2.10	333.33%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 271.01			\$ 295.72	\$ 24.71	9.12%
HST	13%		\$ 35.23	13%		\$ 38.44	\$ 3.21	9.12%
8% Rebate	8%		\$ (21.68)	8%		\$ (23.66)	\$ (1.98)	
Total Bill on TOU			\$ 284.56			\$ 310.50	\$ 25.95	9.12%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	42,000	kWh
Demand	115	kW
Current Loss Factor	1.0500	
Proposed/Approved Loss Factor	1.0500	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 193.66	1	\$ 193.66	\$ 193.66	1	\$ 193.66	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.6185	115	\$ 416.13	\$ 5.1694	115	\$ 594.48	\$ 178.35	42.86%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	115	\$ -	\$ 0.0186	115	\$ 2.14	\$ 2.14	
Sub-Total A (excluding pass through)			\$ 609.79			\$ 790.28	\$ 180.49	29.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	115	\$ -	\$ 0.1112	115	\$ 12.79	\$ 12.79	
Riders Including GA(kW) Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	42,000	\$ -	\$ -	42,000	\$ -	\$ -	
GA Rate Riders	\$ 0.2256	115	\$ 25.94	\$ 0.9147	115	\$ 105.19	\$ 79.25	305.45%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		115	\$ -	\$ 0.0332	115	\$ 3.82	\$ 3.82	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 635.73			\$ 912.08	\$ 276.35	43.47%
RTSR - Network	\$ 2.5062	115	\$ 288.21	\$ 2.4676	115	\$ 283.77	\$ (4.44)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5763	115	\$ 66.27	\$ 0.6643	115	\$ 76.39	\$ 10.12	15.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 990.22			\$ 1,272.25	\$ 282.03	28.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	44,100	\$ 194.04	\$ 0.0044	44,100	\$ 194.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	44,100	\$ 13.23	\$ 0.0013	44,100	\$ 57.33	\$ 44.10	333.33%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	44,100	\$ 4,855.41	\$ 0.1101	44,100	\$ 4,855.41	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 6,052.90			\$ 6,379.03	\$ 326.13	5.39%
HST	13%		\$ 786.88	13%		\$ 829.27	\$ 42.40	5.39%
Total Bill on Non-RPP Avg. Price			\$ 6,839.78			\$ 7,208.30	\$ 368.52	5.39%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	60	kWh	
Demand	-	kW	
Current Loss Factor	1.0500		
Proposed/Approved Loss Factor	1.0500		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.99	1	\$ 24.99	\$ 21.17	1	\$ 21.17	\$ (3.82)	-15.29%
Distribution Volumetric Rate	\$ 0.0336	60	\$ 2.02	\$ 0.0285	60	\$ 1.71	\$ (0.31)	-15.18%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.01			\$ 22.88	\$ (4.13)	-15.28%
Line Losses on Cost of Power	\$ 0.0820	3	\$ 0.25	\$ 0.0820	3	\$ 0.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	60	\$ -	\$ -0.0001	60	\$ (0.01)	\$ (0.01)	
CBR Class B Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
GA Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	60	\$ 0.04	\$ 0.0027	60	\$ 0.16	\$ 0.13	350.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.29			\$ 23.28	\$ (4.01)	-14.68%
RTSR - Network	\$ 0.0060	63	\$ 0.38	\$ 0.0059	63	\$ 0.37	\$ (0.01)	-1.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	63	\$ 0.10	\$ 0.0018	63	\$ 0.11	\$ 0.01	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.77			\$ 23.77	\$ (4.00)	-14.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	63	\$ 0.28	\$ 0.0044	63	\$ 0.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	63	\$ 0.02	\$ 0.0013	63	\$ 0.08	\$ 0.06	333.33%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	39	\$ 2.54	\$ 0.0650	39	\$ 2.54	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	10	\$ 0.96	\$ 0.0940	10	\$ 0.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	11	\$ 1.43	\$ 0.1320	11	\$ 1.43	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 33.23			\$ 29.30	\$ (3.94)	-11.85%
HST	13%		\$ 4.32	13%		\$ 3.81	\$ (0.51)	-11.85%
Total Bill on TOU			\$ 37.55			\$ 33.10	\$ (4.45)	-11.85%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	192	kWh	
Demand	1	kW	
Current Loss Factor	1.0500		
Proposed/Approved Loss Factor	1.0500		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.65	1	\$ 8.65	\$ 12.32	1	\$ 12.32	\$ 3.67	42.43%
Distribution Volumetric Rate	\$ 15.0437	1	\$ 15.04	\$ 21.4320	1	\$ 21.43	\$ 6.39	42.46%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.0187	1	\$ 0.02	\$ 0.02	
Sub-Total A (excluding pass through)			\$ 23.69			\$ 33.77	\$ 10.08	42.53%
Line Losses on Cost of Power	\$ 0.0820	10	\$ 0.79	\$ 0.0820	10	\$ 0.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ 0.0841	1	\$ 0.08	\$ 0.08	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	192	\$ -	\$ -	192	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2261	1	\$ 0.23	\$ 0.7221	1	\$ 0.72	\$ 0.50	219.37%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.71			\$ 35.36	\$ 10.66	43.13%
RTSR - Network	\$ 1.8998	1	\$ 1.90	\$ 1.8705	1	\$ 1.87	\$ (0.03)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4549	1	\$ 0.45	\$ 0.5244	1	\$ 0.52	\$ 0.07	15.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.06			\$ 37.76	\$ 10.70	39.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	202	\$ 0.89	\$ 0.0044	202	\$ 0.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	202	\$ 0.06	\$ 0.0013	202	\$ 0.26	\$ 0.20	333.33%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	125	\$ 8.11	\$ 0.0650	125	\$ 8.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	33	\$ 3.07	\$ 0.0940	33	\$ 3.07	\$ -	0.00%
TOU - On Peak	\$ 0.1320	35	\$ 4.56	\$ 0.1320	35	\$ 4.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 44.00			\$ 54.90	\$ 10.90	24.77%
HST	13%		\$ 5.72	13%		\$ 7.14	\$ 1.42	24.77%
Total Bill on TOU			\$ 49.72			\$ 62.04	\$ 12.32	24.77%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	22,855	kWh	
Demand	64	kW	
Current Loss Factor	1.0500		
Proposed/Approved Loss Factor	1.0500		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.43	1	\$ 4.43	\$ 5.68	1	\$ 5.68	\$ 1.25	28.22%
Distribution Volumetric Rate	\$ 20.6218	64	\$ 1,319.80	\$ 26.4451	64	\$ 1,692.49	\$ 372.69	28.24%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	64	\$ -	\$ -	64	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,324.23			\$ 1,698.17	\$ 373.94	28.24%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	64	\$ -	\$ 0.0767	64	\$ 4.91	\$ 4.91	
CBR Class B Rate Riders	\$ -	64	\$ -	\$ -	64	\$ -	\$ -	
GA Rate Riders	\$ -	22,855	\$ -	\$ -	22,855	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2173	64	\$ 13.91	\$ 0.7073	64	\$ 45.27	\$ 31.36	225.49%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	64	\$ -	\$ 0.1707	64	\$ 10.92	\$ 10.92	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,338.13			\$ 1,759.27	\$ 421.13	31.47%
RTSR - Network	\$ 1.8902	64	\$ 120.97	\$ 1.8611	64	\$ 119.11	\$ (1.86)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4456	64	\$ 28.52	\$ 0.5136	64	\$ 32.87	\$ 4.35	15.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,487.62			\$ 1,911.25	\$ 423.62	28.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	23,998	\$ 105.59	\$ 0.0044	23,998	\$ 105.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	23,998	\$ 7.20	\$ 0.0013	23,998	\$ 31.20	\$ 24.00	333.33%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	15,599	\$ 1,013.90	\$ 0.0650	15,599	\$ 1,013.90	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	4,080	\$ 383.48	\$ 0.0940	4,080	\$ 383.48	\$ -	0.00%
TOU - On Peak	\$ 0.1320	4,320	\$ 570.19	\$ 0.1320	4,320	\$ 570.19	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 3,568.24			\$ 4,015.86	\$ 447.62	12.54%
HST		13%	\$ 463.87		13%	\$ 522.06	\$ 58.19	12.54%
Total Bill on TOU			\$ 4,032.11			\$ 4,537.92	\$ 505.81	12.54%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	405	kWh
Demand	-	kW
Current Loss Factor	1.0500	
Proposed/Approved Loss Factor	1.0500	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.04	1	\$ 24.04	\$ 50.87	1	\$ 50.87	\$ 26.83	111.61%
Distribution Volumetric Rate	\$ 0.0140	405	\$ 5.67	\$ -	405	\$ -	\$ (5.67)	-100.00%
DRP Adjustment		405	\$ -		405	\$ (14.44)	\$ (14.44)	
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.07	1	\$ 0.07	\$ 0.07	
Volumetric Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29.71			\$ 36.50	\$ 6.79	22.85%
Line Losses on Cost of Power	\$ 0.1101	20	\$ 2.23	\$ 0.1101	20	\$ 2.23	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	405	\$ -	\$ 0.0001	405	\$ 0.04	\$ 0.04	
Riders								
CBR Class B Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
GA Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	405	\$ 0.24	\$ 0.0027	405	\$ 1.09	\$ 0.85	350.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.75			\$ 40.43	\$ 7.68	23.45%
RTSR - Network	\$ 0.0068	425	\$ 2.89	\$ 0.0067	425	\$ 2.85	\$ (0.04)	-1.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	425	\$ 0.68	\$ 0.0018	425	\$ 0.77	\$ 0.09	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.32			\$ 44.05	\$ 7.72	21.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	425	\$ 1.87	\$ 0.0044	425	\$ 1.87	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	425	\$ 0.13	\$ 0.0013	425	\$ 0.55	\$ 0.43	333.33%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	405	\$ 44.59	\$ 0.1101	405	\$ 44.59	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 82.91			\$ 91.06	\$ 8.15	9.83%
HST	13%		\$ 10.78	13%		\$ 11.84	\$ 1.06	9.83%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 93.69			\$ 102.90	\$ 9.21	9.83%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0500	
Proposed/Approved Loss Factor	1.0500	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.04	1	\$ 24.04	\$ 50.87	1	\$ 50.87	\$ 26.83	111.61%
Distribution Volumetric Rate	\$ 0.0140	750	\$ 10.50	\$ -	750	\$ -	\$ (10.50)	-100.00%
DRP Adjustment		750	\$ -		750	\$ (14.44)	\$ (14.44)	
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.07	1	\$ 0.07	\$ 0.07	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 34.54			\$ 36.50	\$ 1.96	5.67%
Line Losses on Cost of Power	\$ 0.1101	38	\$ 4.13	\$ 0.1101	38	\$ 4.13	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	750	\$ -	\$ 0.0001	750	\$ 0.08	\$ 0.08	
Riders								
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0027	750	\$ 2.03	\$ 1.58	350.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.69			\$ 43.30	\$ 3.61	9.10%
RTSR - Network	\$ 0.0068	788	\$ 5.36	\$ 0.0067	788	\$ 5.28	\$ (0.08)	-1.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	788	\$ 1.26	\$ 0.0018	788	\$ 1.42	\$ 0.16	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.30			\$ 49.99	\$ 3.69	7.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	788	\$ 3.47	\$ 0.0044	788	\$ 3.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	788	\$ 0.24	\$ 0.0013	788	\$ 1.02	\$ 0.79	333.33%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 132.58			\$ 137.06	\$ 4.48	3.38%
HST	13%		\$ 17.24	13%		\$ 17.82	\$ 0.58	3.38%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 149.82			\$ 154.87	\$ 5.06	3.38%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	405	kWh	
Demand	-	kW	
Current Loss Factor	1.0500		
Proposed/Approved Loss Factor	1.0500		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.04	1	\$ 24.04	\$ 50.87	1	\$ 50.87	\$ 26.83	111.61%
Distribution Volumetric Rate	\$ 0.0140	405	\$ 5.67	\$ -	405	\$ -	\$ (5.67)	-100.00%
DRP Adjustment		405	\$ -		405	\$ (14.44)	\$ (14.44)	
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.07	1	\$ 0.07	\$ 0.07	
Volumetric Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29.71			\$ 36.50	\$ 6.79	22.85%
Line Losses on Cost of Power	\$ 0.0820	20	\$ 1.66	\$ 0.0820	20	\$ 1.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	405	\$ -	\$ 0.0001	405	\$ 0.04	\$ 0.04	
CBR Class B Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
GA Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	405	\$ 0.24	\$ 0.0027	405	\$ 1.09	\$ 0.85	350.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.18			\$ 39.86	\$ 7.68	23.87%
RTSR - Network	\$ 0.0068	425	\$ 2.89	\$ 0.0067	425	\$ 2.85	\$ (0.04)	-1.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	425	\$ 0.68	\$ 0.0018	425	\$ 0.77	\$ 0.09	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.76			\$ 43.48	\$ 7.72	21.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	425	\$ 1.87	\$ 0.0044	425	\$ 1.87	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	425	\$ 0.13	\$ 0.0013	425	\$ 0.55	\$ 0.43	333.33%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	263	\$ 17.11	\$ 0.0650	263	\$ 17.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	69	\$ 6.47	\$ 0.0940	69	\$ 6.47	\$ -	0.00%
TOU - On Peak	\$ 0.1320	73	\$ 9.62	\$ 0.1320	73	\$ 9.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 71.21			\$ 79.36	\$ 8.15	11.44%
HST		13%	\$ 9.26		13%	\$ 10.32	\$ 1.06	11.44%
8% Rebate		8%	\$ (5.70)		8%	\$ (6.35)	\$ (0.65)	
Total Bill on TOU			\$ 74.77			\$ 83.33	\$ 8.56	11.44%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	1,200	kWh
Demand	-	kW
Current Loss Factor	1.0500	
Proposed/Approved Loss Factor	1.0500	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.04	1	\$ 24.04	\$ 50.87	1	\$ 50.87	\$ 26.83	111.61%
Distribution Volumetric Rate	\$ 0.0140	1200	\$ 16.80	\$ -	1200	\$ -	\$ (16.80)	-100.00%
DRP Adjustment		1200	\$ (4.41)		1200	\$ (14.44)	\$ (10.03)	227.44%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.07	1	\$ 0.07	\$ 0.07	
Volumetric Rate Riders	\$ -	1200	\$ -	\$ -	1200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.43			\$ 36.50	\$ 0.07	0.19%
Line Losses on Cost of Power	\$ 0.1101	60	\$ 6.61	\$ 0.1101	60	\$ 6.61	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	1,200	\$ -	\$ 0.0001	1,200	\$ 0.12	\$ 0.12	
Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
GA Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	1,200	\$ 0.72	\$ 0.0027	1,200	\$ 3.24	\$ 2.52	350.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,200	\$ -		1,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.33			\$ 47.04	\$ 2.71	6.11%
RTSR - Network	\$ 0.0068	1,260	\$ 8.57	\$ 0.0067	1,260	\$ 8.44	\$ (0.13)	-1.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	1,260	\$ 2.02	\$ 0.0018	1,260	\$ 2.27	\$ 0.25	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.91			\$ 57.75	\$ 2.84	5.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,260	\$ 5.54	\$ 0.0044	1,260	\$ 5.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,260	\$ 0.38	\$ 0.0013	1,260	\$ 1.64	\$ 1.26	333.33%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	1,200	\$ 132.12	\$ 0.1101	1,200	\$ 132.12	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 192.95			\$ 197.05	\$ 4.10	2.12%
HST	13%		\$ 25.08	13%		\$ 25.62	\$ 0.53	2.12%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 218.04			\$ 222.66	\$ 4.63	2.12%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	1,200	kWh
Demand	-	kW
Current Loss Factor	1.0500	
Proposed/Approved Loss Factor	1.0500	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.04	1	\$ 24.04	\$ 50.87	1	\$ 50.87	\$ 26.83	111.61%
Distribution Volumetric Rate	\$ 0.0140	1200	\$ 16.80	\$ -	1200	\$ -	\$ (16.80)	-100.00%
DRP Adjustment		1200	\$ (4.41)		1200	\$ (14.44)	\$ (10.03)	227.44%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.07	1	\$ 0.07	\$ 0.07	
Volumetric Rate Riders	\$ -	1200	\$ -	\$ -	1200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.43			\$ 36.50	\$ 0.07	0.19%
Line Losses on Cost of Power	\$ 0.1101	60	\$ 6.61	\$ 0.1101	60	\$ 6.61	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	1,200	\$ -	\$ 0.0001	1,200	\$ 0.12	\$ 0.12	
Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
GA Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	1,200	\$ 0.72	\$ 0.0027	1,200	\$ 3.24	\$ 2.52	350.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,200	\$ -		1,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.33			\$ 47.04	\$ 2.71	6.11%
RTSR - Network	\$ 0.0068	1,260	\$ 8.57	\$ 0.0067	1,260	\$ 8.44	\$ (0.13)	-1.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	1,260	\$ 2.02	\$ 0.0018	1,260	\$ 2.27	\$ 0.25	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.91			\$ 57.75	\$ 2.84	5.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,260	\$ 5.54	\$ 0.0044	1,260	\$ 5.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,260	\$ 0.38	\$ 0.0013	1,260	\$ 1.64	\$ 1.26	333.33%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	1,200	\$ 132.12	\$ 0.1101	1,200	\$ 132.12	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 192.95			\$ 197.05	\$ 4.10	2.12%
HST	13%		\$ 25.08	13%		\$ 25.62	\$ 0.53	2.12%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 218.04			\$ 222.66	\$ 4.63	2.12%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0500	
Proposed/Approved Loss Factor	1.0500	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.18	1	\$ 35.18	\$ 35.18	1	\$ 35.18	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0179	2000	\$ 35.80	\$ 0.0266	2000	\$ 53.20	\$ 17.40	48.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 70.98			\$ 88.38	\$ 17.40	24.51%
Line Losses on Cost of Power	\$ 0.1101	100	\$ 11.01	\$ 0.1101	100	\$ 11.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0027	2,000	\$ 5.40	\$ 4.20	350.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 83.76			\$ 106.16	\$ 22.40	26.74%
RTSR - Network	\$ 0.0060	2,100	\$ 12.60	\$ 0.0059	2,100	\$ 12.39	\$ (0.21)	-1.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	2,100	\$ 3.36	\$ 0.0018	2,100	\$ 3.78	\$ 0.42	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 99.72			\$ 122.33	\$ 22.61	22.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,100	\$ 9.24	\$ 0.0044	2,100	\$ 9.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,100	\$ 0.63	\$ 0.0013	2,100	\$ 2.73	\$ 2.10	333.33%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 329.79			\$ 354.50	\$ 24.71	7.49%
HST		13%	\$ 42.87		13%	\$ 46.09	\$ 3.21	7.49%
8% Rebate		8%			8%			
Total Bill on Non-RPP Avg. Price			\$ 372.66			\$ 400.59	\$ 27.92	7.49%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	42,000	kWh
Demand	115	kW
Current Loss Factor	1.0500	
Proposed/Approved Loss Factor	1.0500	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 193.66	1	\$ 193.66	\$ 193.66	1	\$ 193.66	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.6185	115	\$ 416.13	\$ 5.1694	115	\$ 594.48	\$ 178.35	42.86%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	115	\$ -	\$ 0.0186	115	\$ 2.14	\$ 2.14	
Sub-Total A (excluding pass through)			\$ 609.79			\$ 790.28	\$ 180.49	29.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	115	\$ -	\$ 0.1112	115	\$ 12.79	\$ 12.79	
Riders Including GA(kW) Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
GA Rate Riders	\$ -	42,000	\$ -	\$ -	42,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2256	115	\$ 25.94	\$ 0.9147	115	\$ 105.19	\$ 79.25	305.45%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	115	\$ -	\$ 0.0332	115	\$ 3.82	\$ 3.82	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 635.73			\$ 912.08	\$ 276.35	43.47%
RTSR - Network	\$ 2.5062	115	\$ 288.21	\$ 2.4676	115	\$ 283.77	\$ (4.44)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5763	115	\$ 66.27	\$ 0.6643	115	\$ 76.39	\$ 10.12	15.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 990.22			\$ 1,272.25	\$ 282.03	28.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	44,100	\$ 194.04	\$ 0.0044	44,100	\$ 194.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	44,100	\$ 13.23	\$ 0.0013	44,100	\$ 57.33	\$ 44.10	333.33%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	44,100	\$ 4,855.41	\$ 0.1101	44,100	\$ 4,855.41	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 6,052.90			\$ 6,379.03	\$ 326.13	5.39%
HST	13%		\$ 786.88	13%		\$ 829.27	\$ 42.40	5.39%
Total Bill on Non-RPP Avg. Price			\$ 6,839.78			\$ 7,208.30	\$ 368.52	5.39%

Appendix C PDF of RTSR



2019 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Chapleau Public Utilities Corporation
Service Territory	
Assigned EB Number	
Name and Title	
Phone Number	
Email Address	
Date	
Ordering #	2012

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2019 RTSR Workform for Electricity Distributors

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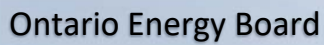
[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. RTSR Rates to Forecast](#)



2019 RTSR Workform for Electricity Distributors

- [illegible]



2019 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
Residential	RTSR - Network	kWh	0.0068	12,612,066		1.0500	13,242,669
Residential	RTSR - Connection	kWh	0.0016	12,612,066		1.0500	13,242,669
General Service Less Than 50 kW	RTSR - Network	kWh	0.0060	4,617,295		1.0500	4,848,160
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0016	4,617,295		1.0500	4,848,160
General Service 50 to 4,999 kW	RTSR - Network	kW	2.5062	7,048,334	18,739		
General Service 50 to 4,999 kW	RTSR - Connection	kW	0.5763	7,048,334	18,739		
Unmetered Scattered Load	RTSR - Network	kWh	0.0060	2,892		1.0500	3,037
Unmetered Scattered Load	RTSR - Connection	kWh	0.0016	2,892		1.0500	3,037
Sentinel Lighting	RTSR - Network	kW	1.8998	19,993	57		
Sentinel Lighting	RTSR - Connection	kW	0.4549	19,993	57		
Street Lighting	RTSR - Network	kW	1.8902	274,259	768		
Street Lighting	RTSR - Connection	kW	0.4456	274,259	768		



2019 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34	\$ 2.34

Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.5203

If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	Effective January 1, 2017	Effective January 1, 2018	Effective January 1, 2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)			Historical 2017	Current 2018	Forecast 2019
	\$				



2019 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
	X q l e h l n h g	U d h	D p r x q w	X q l e h l n h g	U d h	D p r x q w	X q l e h l n h g	U d h	D p r x q w	D p r x q w
P r x q k										
M t p c h l	3,292	\$3.66	12,049	3,869	\$0.87	3,366				\$ 3,366
I t e u c h l	3,404	\$3.66	12,459	3,975	\$0.87	3,458				\$ 3,458
P d u f c	3,227	\$3.66	11,811	3,796	\$0.87	3,303				\$ 3,303
D s u b	2,712	\$3.66	9,526	3,190	\$0.87	2,775				\$ 2,775
P d l	1,796	\$3.66	6,594	2,118	\$0.87	1,842				\$ 1,842
M q h	1,575	\$3.66	5,765	1,960	\$0.87	1,705				\$ 1,705
M c l	1,460	\$3.66	5,344	1,569	\$0.87	1,365				\$ 1,365
D x j x w	1,288	\$3.66	4,714	1,492	\$0.87	1,298				\$ 1,298
V n w p e h u	1,407	\$3.66	5,369	1,714	\$0.87	1,491				\$ 1,491
R f e e t u	2,219	\$3.66	8,122	2,333	\$0.87	2,030				\$ 2,030
O r y l p e h u	2,742	\$3.66	10,036	2,847	\$0.87	2,477				\$ 2,477
O h f p e h u	3,444	\$3.66	12,605	3,663	\$0.87	3,186				\$ 3,186
W r w d c	28,629	\$ 3.66	104,784	32,526	\$ 0.87	28,296	-	\$ -	\$ -	\$ 28,296

Hydro One	Network			Line Connection			Transformation Connection			Total Line
	X q l e h l n h g	U d h	D p r x q w	X q l e h l n h g	U d h	D p r x q w	X q l e h l n h g	U d h	D p r x q w	D p r x q w
P r x q k										
M t p c h l	1,684	\$3.41	\$ 6,428	1,995	\$0.79	\$ 1,572				\$ 1,572
I t e u c h l	2,307	\$3.41	\$ 7,872	2,307	\$0.79	\$ 1,818				\$ 1,818
P d u f c	2,271	\$3.34	\$ 7,584	2,403	\$0.78	\$ 1,872				\$ 1,872
D s u b	2,229	\$3.34	\$ 7,443	2,229	\$0.78	\$ 1,736				\$ 1,736
P d l	1,889	\$3.34	\$ 6,308	1,889	\$0.78	\$ 1,472				\$ 1,472
M q h	1,142	\$3.34	\$ 3,813	1,236	\$0.78	\$ 963				\$ 963
M c l	1,077	\$3.34	\$ 3,595	1,126	\$0.78	\$ 877				\$ 877
D x j x w	922	\$3.34	\$ 3,080	922	\$0.78	\$ 719				\$ 719
V n w p e h u	949	\$3.34	\$ 3,169	949	\$0.78	\$ 739				\$ 739
R f e e t u	1,068	\$3.34	\$ 3,566	1,068	\$0.78	\$ 832				\$ 832
O r y l p e h u	1,473	\$3.34	\$ 4,919	1,515	\$0.78	\$ 1,180				\$ 1,180
O h f p e h u	2,120	\$3.34	\$ 7,081	2,258	\$0.78	\$ 1,759				\$ 1,759
W r w d c	19,331	\$ 3.36	\$ 64,858	19,897	\$ 0.78	\$ 15,539	-	\$ -	\$ -	\$ 15,539

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
	X q l e h l n h g	U d h	D p r x q w	X q l e h l n h g	U d h	D p r x q w	X q l e h l n h g	U d h	D p r x q w	D p r x q w
P r x q k										
M t p c h l		\$0.00			\$0.00			\$0.00		\$ -
I t e u c h l		\$0.00			\$0.00			\$0.00		\$ -
P d u f c		\$0.00			\$0.00			\$0.00		\$ -
D s u b		\$0.00			\$0.00			\$0.00		\$ -
P d l		\$0.00			\$0.00			\$0.00		\$ -
M q h		\$0.00			\$0.00			\$0.00		\$ -
M c l		\$0.00			\$0.00			\$0.00		\$ -
D x j x w		\$0.00			\$0.00			\$0.00		\$ -
V n w p e h u		\$0.00			\$0.00			\$0.00		\$ -
R f e e t u		\$0.00			\$0.00			\$0.00		\$ -
O r y l p e h u		\$0.00			\$0.00			\$0.00		\$ -
O h f p e h u		\$0.00			\$0.00			\$0.00		\$ -
W r w d c	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
	X q l e h l n h g	U d h	D p r x q w	X q l e h l n h g	U d h	D p r x q w	X q l e h l n h g	U d h	D p r x q w	D p r x q w
P r x q k										
M t p c h l		\$0.00			\$0.00			\$0.00		\$ -
I t e u c h l		\$0.00			\$0.00			\$0.00		\$ -
P d u f c		\$0.00			\$0.00			\$0.00		\$ -
D s u b		\$0.00			\$0.00			\$0.00		\$ -
P d l		\$0.00			\$0.00			\$0.00		\$ -
M q h		\$0.00			\$0.00			\$0.00		\$ -
M c l		\$0.00			\$0.00			\$0.00		\$ -
D x j x w		\$0.00			\$0.00			\$0.00		\$ -
V n w p e h u		\$0.00			\$0.00			\$0.00		\$ -
R f e e t u		\$0.00			\$0.00			\$0.00		\$ -
O r y l p e h u		\$0.00			\$0.00			\$0.00		\$ -
O h f p e h u		\$0.00			\$0.00			\$0.00		\$ -
W r w d c	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
	X q l e h l n h g	U d h	D p r x q w	X q l e h l n h g	U d h	D p r x q w	X q l e h l n h g	U d h	D p r x q w	D p r x q w
Month										
M t p c h l	5,176	\$3.57	\$ 18,477	5,864	\$0.84	\$ 4,938	-	\$0.00	\$ -	\$ 4,938
I t e u c h l	5,711	\$3.56	\$ 20,331	6,262	\$0.84	\$ 5,276	-	\$0.00	\$ -	\$ 5,276
P d u f c	5,498	\$3.53	\$ 19,395	6,199	\$0.83	\$ 5,175	-	\$0.00	\$ -	\$ 5,175
D s u b	4,841	\$3.52	\$ 17,369	5,419	\$0.83	\$ 4,511	-	\$0.00	\$ -	\$ 4,511
P d l	3,688	\$3.50	\$ 12,892	4,007	\$0.83	\$ 3,314	-	\$0.00	\$ -	\$ 3,314
M q h	2,717	\$3.53	\$ 9,576	3,196	\$0.83	\$ 2,668	-	\$0.00	\$ -	\$ 2,668
M c l	2,537	\$3.52	\$ 8,939	2,695	\$0.83	\$ 2,242	-	\$0.00	\$ -	\$ 2,242
D x j x w	2,210	\$3.53	\$ 7,794	2,414	\$0.84	\$ 2,017	-	\$0.00	\$ -	\$ 2,017
V n w p e h u	2,416	\$3.53	\$ 8,538	2,663	\$0.84	\$ 2,230	-	\$0.00	\$ -	\$ 2,230
R f e e t u	3,287	\$3.56	\$ 11,688	3,451	\$0.84	\$ 2,862	-	\$0.00	\$ -	\$ 2,862
O r y l p e h u	4,215	\$3.55	\$ 14,955	4,362	\$0.84	\$ 3,657	-	\$0.00	\$ -	\$ 3,657
O h f p e h u	5,564	\$3.54	\$ 19,686	5,921	\$0.84	\$ 4,945	-	\$0.00	\$ -	\$ 4,945
W r w d c	47,960	\$ 3.54	\$ 169,842	52,423	\$ 0.84	\$ 43,835	-	\$ -	\$ -	\$ 43,835



2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
	X q lw# lndg	U dsh	D p rxcq	X q lw# lndg	U dsh	D p rxcq	X q lw# lndg	U dsh	D p rxcq	D p rxcq
P rxcq										
Mkpxdu	3,292 \$	3,6100 \$	11,884	3,869 \$	0.9500 \$	3,676	- \$	2,3400 \$	-	\$ 3,676
Iheucdu	3,404 \$	3,6100 \$	12,288	3,975 \$	0.9500 \$	3,776	- \$	2,3400 \$	-	\$ 3,776
P dufk	3,227 \$	3,6100 \$	11,649	3,796 \$	0.9500 \$	3,606	- \$	2,3400 \$	-	\$ 3,606
D sulo	2,712 \$	3,6100 \$	9,790	3,190 \$	0.9500 \$	3,031	- \$	2,3400 \$	-	\$ 3,031
P d	1,799 \$	3,6100 \$	6,494	2,118 \$	0.9500 \$	2,012	- \$	2,3400 \$	-	\$ 2,012
Mqgh	1,575 \$	3,6100 \$	5,686	1,960 \$	0.9500 \$	1,862	- \$	2,3400 \$	-	\$ 1,862
Mcj	1,460 \$	3,6100 \$	5,271	1,569 \$	0.9500 \$	1,491	- \$	2,3400 \$	-	\$ 1,491
D xjxcw	1,288 \$	3,6100 \$	4,650	1,492 \$	0.9500 \$	1,417	- \$	2,3400 \$	-	\$ 1,417
Vhwtp ehu	1,467 \$	3,6100 \$	5,296	1,714 \$	0.9500 \$	1,628	- \$	2,3400 \$	-	\$ 1,628
R furehu	2,219 \$	3,6100 \$	8,011	2,333 \$	0.9500 \$	2,216	- \$	2,3400 \$	-	\$ 2,216
Q ryltp ehu	2,742 \$	3,6100 \$	9,899	2,847 \$	0.9500 \$	2,705	- \$	2,3400 \$	-	\$ 2,705
G hfttp ehu	3,444 \$	3,6100 \$	12,433	3,663 \$	0.9500 \$	3,480	- \$	2,3400 \$	-	\$ 3,480
W rvdio	28,629 \$	3.61	103,351	32,526 \$	0.95	30,900	- \$	- \$	-	\$ 30,900

Hydro One	Network			Line Connection			Transformation Connection			Total Line
	X q lw# lndg	U dsh	D p rxcq	X q lw# lndg	U dsh	D p rxcq	X q lw# lndg	U dsh	D p rxcq	D p rxcq
P rxcq										
Mkpxdu	1,884 \$	3.1942 \$	6,018	1,995 \$	0.7710 \$	1,538	- \$	1,7493 \$	-	\$ 1,538
Iheucdu	2,307 \$	3.1942 \$	7,369	2,307 \$	0.7710 \$	1,779	- \$	1,7493 \$	-	\$ 1,779
P dufk	2,271 \$	3.1942 \$	7,254	2,403 \$	0.7710 \$	1,853	- \$	1,7493 \$	-	\$ 1,853
D sulo	2,229 \$	3.1942 \$	7,120	2,229 \$	0.7710 \$	1,719	- \$	1,7493 \$	-	\$ 1,719
P d	1,889 \$	3.1942 \$	6,034	1,889 \$	0.7710 \$	1,456	- \$	1,7493 \$	-	\$ 1,456
Mqgh	1,142 \$	3.1942 \$	3,648	1,236 \$	0.7710 \$	953	- \$	1,7493 \$	-	\$ 953
Mcj	1,077 \$	3.1942 \$	3,440	1,126 \$	0.7710 \$	868	- \$	1,7493 \$	-	\$ 868
D xjxcw	922 \$	3.1942 \$	2,945	922 \$	0.7710 \$	711	- \$	1,7493 \$	-	\$ 711
Vhwtp ehu	949 \$	3.1942 \$	3,031	949 \$	0.7710 \$	732	- \$	1,7493 \$	-	\$ 732
R furehu	1,068 \$	3.1942 \$	3,411	1,068 \$	0.7710 \$	823	- \$	1,7493 \$	-	\$ 823
Q ryltp ehu	1,473 \$	3.1942 \$	4,705	1,515 \$	0.7710 \$	1,168	- \$	1,7493 \$	-	\$ 1,168
G hfttp ehu	2,120 \$	3.1942 \$	6,772	2,258 \$	0.7710 \$	1,741	- \$	1,7493 \$	-	\$ 1,741
W rvdio	19,331 \$	3.19	61,747	19,897 \$	0.77	15,341	- \$	- \$	-	\$ 15,341

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
	X q lw# lndg	U dsh	D p rxcq	X q lw# lndg	U dsh	D p rxcq	X q lw# lndg	U dsh	D p rxcq	D p rxcq
P rxcq										
Mkpxdu	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
Iheucdu	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
P dufk	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
D sulo	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
P d	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
Mqgh	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
Mcj	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
D xjxcw	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
Vhwtp ehu	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
R furehu	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
Q ryltp ehu	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
G hfttp ehu	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
W rvdio	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
	X q lw# lndg	U dsh	D p rxcq	X q lw# lndg	U dsh	D p rxcq	X q lw# lndg	U dsh	D p rxcq	D p rxcq
P rxcq										
Mkpxdu	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
Iheucdu	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
P dufk	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
D sulo	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
P d	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
Mqgh	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
Mcj	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
D xjxcw	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
Vhwtp ehu	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
R furehu	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
Q ryltp ehu	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
G hfttp ehu	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
W rvdio	- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	X q lw# lndg	U dsh	D p rxcq	X q lw# lndg	U dsh	D p rxcq	X q lw# lndg	U dsh	D p rxcq	D p rxcq
Mkpxdu	5,176	\$3.46	\$ 17,902	5,864	\$0.89	\$ 5,214	-	\$0.00	\$ -	\$ 5,214
Iheucdu	5,711	\$3.44	\$ 19,657	6,282	\$0.88	\$ 5,555	-	\$0.00	\$ -	\$ 5,555
P dufk	5,498	\$3.44	\$ 18,903	6,199	\$0.88	\$ 5,459	-	\$0.00	\$ -	\$ 5,459
D sulo	4,941	\$3.42	\$ 16,910	5,419	\$0.88	\$ 4,749	-	\$0.00	\$ -	\$ 4,749
P d	3,688	\$3.40	\$ 12,528	4,007	\$0.87	\$ 3,469	-	\$0.00	\$ -	\$ 3,469
Mqgh	2,717	\$3.44	\$ 9,334	3,196	\$0.88	\$ 2,815	-	\$0.00	\$ -	\$ 2,815
Mcj	2,537	\$3.43	\$ 8,711	2,695	\$0.88	\$ 2,359	-	\$0.00	\$ -	\$ 2,359
D xjxcw	2,210	\$3.44	\$ 7,595	2,414	\$0.88	\$ 2,128	-	\$0.00	\$ -	\$ 2,128
Vhwtp ehu	2,416	\$3.45	\$ 8,327	2,663	\$0.89	\$ 2,360	-	\$0.00	\$ -	\$ 2,360
R furehu	3,287	\$3.47	\$ 11,422	3,401	\$0.89	\$ 3,040	-	\$0.00	\$ -	\$ 3,040
Q ryltp ehu	4,215	\$3.46	\$ 14,604	4,362	\$0.89	\$ 3,873	-	\$0.00	\$ -	\$ 3,873
G hfttp ehu	5,564	\$3.45	\$ 19,205	5,921	\$0.88	\$ 5,221	-	\$0.00	\$ -	\$ 5,221
W rvdio	47,960 \$	3.44	\$ 165,098	52,423 \$	0.88	\$ 46,240	- \$	- \$	-	\$ 46,240

2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
	X q l a e l l a h g	U d h	D p r x q v	X q l a e l l a h g	U d h	D p r x q v	X q l a e l l a h g	U d h	D p r x q v	D p r x q v
P r x q k										
M k p c h u	3,292	\$ 3,6100	\$ 11,884	3,869	\$ 0.9500	\$ 3,676	-	\$ 2,3400	\$ -	\$ 3,676
I h e u c d u	3,404	\$ 3,6100	\$ 12,288	3,975	\$ 0.9500	\$ 3,776	-	\$ 2,3400	\$ -	\$ 3,776
P d u f k	3,227	\$ 3,6100	\$ 11,649	3,796	\$ 0.9500	\$ 3,606	-	\$ 2,3400	\$ -	\$ 3,606
D a u b o	2,712	\$ 3,6100	\$ 9,790	3,190	\$ 0.9500	\$ 3,031	-	\$ 2,3400	\$ -	\$ 3,031
P d l	1,799	\$ 3,6100	\$ 6,494	2,118	\$ 0.9500	\$ 2,012	-	\$ 2,3400	\$ -	\$ 2,012
M q h	1,575	\$ 3,6100	\$ 5,686	1,960	\$ 0.9500	\$ 1,862	-	\$ 2,3400	\$ -	\$ 1,862
M c j	1,460	\$ 3,6100	\$ 5,271	1,569	\$ 0.9500	\$ 1,491	-	\$ 2,3400	\$ -	\$ 1,491
D x j x w	1,288	\$ 3,6100	\$ 4,650	1,492	\$ 0.9500	\$ 1,417	-	\$ 2,3400	\$ -	\$ 1,417
V h e w p e h u	1,467	\$ 3,6100	\$ 5,296	1,714	\$ 0.9500	\$ 1,628	-	\$ 2,3400	\$ -	\$ 1,628
R f a e r e h u	2,219	\$ 3,6100	\$ 8,011	2,333	\$ 0.9500	\$ 2,216	-	\$ 2,3400	\$ -	\$ 2,216
Q r y h p e h u	2,742	\$ 3,6100	\$ 9,899	2,847	\$ 0.9500	\$ 2,705	-	\$ 2,3400	\$ -	\$ 2,705
G h f t p e h u	3,444	\$ 3,6100	\$ 12,433	3,663	\$ 0.9500	\$ 3,480	-	\$ 2,3400	\$ -	\$ 3,480
W r v d o	28,629	\$ 3.61	\$ 103,351	32,526	\$ 0.95	\$ 30,900	-	\$ -	\$ -	\$ 30,900
Hydro One	Network			Line Connection			Transformation Connection			Total Line
	X q l a e l l a h g	U d h	D p r x q v	X q l a e l l a h g	U d h	D p r x q v	X q l a e l l a h g	U d h	D p r x q v	D p r x q v
P r x q k										
M k p c h u	1,884	\$ 3,1942	\$ 6,018	1,995	\$ 0.7710	\$ 1,538	-	\$ 1,7493	\$ -	\$ 1,538
I h e u c d u	2,307	\$ 3,1942	\$ 7,369	2,307	\$ 0.7710	\$ 1,779	-	\$ 1,7493	\$ -	\$ 1,779
P d u f k	2,271	\$ 3,1942	\$ 7,254	2,403	\$ 0.7710	\$ 1,853	-	\$ 1,7493	\$ -	\$ 1,853
D a u b o	2,229	\$ 3,1942	\$ 7,120	2,229	\$ 0.7710	\$ 1,719	-	\$ 1,7493	\$ -	\$ 1,719
P d l	1,889	\$ 3,1942	\$ 6,034	1,889	\$ 0.7710	\$ 1,456	-	\$ 1,7493	\$ -	\$ 1,456
M q h	1,142	\$ 3,1942	\$ 3,648	1,236	\$ 0.7710	\$ 953	-	\$ 1,7493	\$ -	\$ 953
M c j	1,077	\$ 3,1942	\$ 3,440	1,126	\$ 0.7710	\$ 868	-	\$ 1,7493	\$ -	\$ 868
D x j x w	922	\$ 3,1942	\$ 2,945	922	\$ 0.7710	\$ 711	-	\$ 1,7493	\$ -	\$ 711
V h e w p e h u	949	\$ 3,1942	\$ 3,031	949	\$ 0.7710	\$ 732	-	\$ 1,7493	\$ -	\$ 732
R f a e r e h u	1,068	\$ 3,1942	\$ 3,411	1,068	\$ 0.7710	\$ 823	-	\$ 1,7493	\$ -	\$ 823
Q r y h p e h u	1,473	\$ 3,1942	\$ 4,705	1,515	\$ 0.7710	\$ 1,168	-	\$ 1,7493	\$ -	\$ 1,168
G h f t p e h u	2,120	\$ 3,1942	\$ 6,772	2,258	\$ 0.7710	\$ 1,741	-	\$ 1,7493	\$ -	\$ 1,741
W r v d o	19,331	\$ 3.19	\$ 61,747	19,897	\$ 0.77	\$ 15,341	-	\$ -	\$ -	\$ 15,341
Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
	X q l a e l l a h g	U d h	D p r x q v	X q l a e l l a h g	U d h	D p r x q v	X q l a e l l a h g	U d h	D p r x q v	D p r x q v
P r x q k										
M k p c h u	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
I h e u c d u	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
P d u f k	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
D a u b o	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
P d l	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
M q h	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
M c j	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
D x j x w	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
V h e w p e h u	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
R f a e r e h u	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Q r y h p e h u	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
G h f t p e h u	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
W r v d o	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
	X q l a e l l a h g	U d h	D p r x q v	X q l a e l l a h g	U d h	D p r x q v	X q l a e l l a h g	U d h	D p r x q v	D p r x q v
P r x q k										
M k p c h u	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
I h e u c d u	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
P d u f k	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
D a u b o	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
P d l	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
M q h	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
M c j	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
D x j x w	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
V h e w p e h u	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
R f a e r e h u	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Q r y h p e h u	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
G h f t p e h u	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
W r v d o	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	X q l a e l l a h g	U d h	D p r x q v	X q l a e l l a h g	U d h	D p r x q v	X q l a e l l a h g	U d h	D p r x q v	D p r x q v
M k p c h u	5,176	\$ 3.46	\$ 17,902	5,864	\$ 0.89	\$ 5,214	-	\$ -	\$ -	\$ 5,214
I h e u c d u	5,711	\$ 3.44	\$ 19,657	6,282	\$ 0.88	\$ 5,555	-	\$ -	\$ -	\$ 5,555
P d u f k	5,498	\$ 3.44	\$ 18,903	6,199	\$ 0.88	\$ 5,459	-	\$ -	\$ -	\$ 5,459
D a u b o	4,941	\$ 3.42	\$ 16,910	5,419	\$ 0.88	\$ 4,749	-	\$ -	\$ -	\$ 4,749
P d l	3,688	\$ 3.40	\$ 12,528	4,007	\$ 0.87	\$ 3,469	-	\$ -	\$ -	\$ 3,469
M q h	2,717	\$ 3.44	\$ 9,334	3,196	\$ 0.88	\$ 2,815	-	\$ -	\$ -	\$ 2,815
M c j	2,537	\$ 3.43	\$ 8,711	2,695	\$ 0.88	\$ 2,359	-	\$ -	\$ -	\$ 2,359
D x j x w	2,210	\$ 3.44	\$ 7,595	2,414	\$ 0.88	\$ 2,128	-	\$ -	\$ -	\$ 2,128
V h e w p e h u	2,416	\$ 3.45	\$ 8,327	2,663	\$ 0.89	\$ 2,360	-	\$ -	\$ -	\$ 2,360
R f a e r e h u	3,287	\$ 3.47	\$ 11,422	3,401	\$ 0.89	\$ 3,040	-	\$ -	\$ -	\$ 3,040
Q r y h p e h u	4,215	\$ 3.46	\$ 14,604	4,362	\$ 0.89	\$ 3,873	-	\$ -	\$ -	\$ 3,873
G h f t p e h u	5,564	\$ 3.45	\$ 19,205	5,921	\$ 0.88	\$ 5,221	-	\$ -	\$ -	\$ 5,221
W r v d o	47,960	\$ 3.44	\$ 165,095	52,423	\$ 0.88	\$ 46,240	-	\$ -	\$ -	\$ 46,240

2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0068	13,242,669		90,050	53.7%	88,663	0.0067
General Service Less Than 50 kW	RTSR - Network	kWh	0.0060	4,848,160		29,089	17.3%	28,641	0.0059
General Service 50 to 4,999 kW	RTSR - Network	kW	2.5062		18,739	46,964	28.0%	46,240	2.4676
Unmetered Scattered Load	RTSR - Network	kWh	0.0060	3,037		18	0.0%	18	0.0059
Sentinel Lighting	RTSR - Network	kW	1.8998		57	108	0.1%	107	1.8706
Street Lighting	RTSR - Network	kW	1.8902		768	1,452	0.9%	1,429	1.8611

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0016	13,242,669		21,188	52.8%	24,422	0.0018
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0016	4,848,160		7,757	19.3%	8,941	0.0018
General Service 50 to 4,999 kW	RTSR - Connection	kW	0.5763		18,739	10,799	26.9%	12,447	0.6643
Unmetered Scattered Load	RTSR - Connection	kWh	0.0016	3,037		5	0.0%	6	0.0018
Sentinel Lighting	RTSR - Connection	kW	0.4549		57	26	0.1%	30	0.5243
Street Lighting	RTSR - Connection	kW	0.4456		768	342	0.9%	394	0.5136

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0067	13,242,669		88,663	53.7%	88,663	0.0067
General Service Less Than 50 kW	RTSR - Network	kWh	0.0059	4,848,160		28,641	17.3%	28,641	0.0059
General Service 50 to 4,999 kW	RTSR - Network	kW	2.4676		18,739	46,240	28.0%	46,240	2.4676
Unmetered Scattered Load	RTSR - Network	kWh	0.0059	3,037		18	0.0%	18	0.0059
Sentinel Lighting	RTSR - Network	kW	1.8706		57	107	0.1%	107	1.8706
Street Lighting	RTSR - Network	kW	1.8611		768	1,429	0.9%	1,429	1.8611

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0018	13,242,669		24,422	52.8%	24,422	0.0018
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0018	4,848,160		8,941	19.3%	8,941	0.0018
General Service 50 to 4,999 kW	RTSR - Connection	kW	0.6643		18,739	12,447	26.9%	12,447	0.6643
Unmetered Scattered Load	RTSR - Connection	kWh	0.0018	3,037		6	0.0%	6	0.0018
Sentinel Lighting	RTSR - Connection	kW	0.5243		57	30	0.1%	30	0.5244
Street Lighting	RTSR - Connection	kW	0.5136		768	394	0.9%	394	0.5136