

TABLE OF CONTENTS

Application Introduction

Contact Information

Application

Certificate of Evidence

Manager's Summary

Appendices:

A	Proposed May 1, 2019 Tariff of Rates and Charges
B	Bill Impacts
C	Rate Generator Model
D	GA Analysis Work Form
E	Current May 1, 2018 Tariff of Rates and Charges
F	EB-2012-0168 – Revenue Requirement Work Form
G	Account 1595 Work Form

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Tillsonburg Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2019.

Title of Proceeding: An application by Tillsonburg Hydro Inc. for an Order or Orders approving or fixing just and reasonable distribution rates and other charges, effective May 1, 2019.

Applicant's Name: Tillsonburg Hydro Inc.

Applicant's Address: 10 Lisgar Ave
Tillsonburg, ON. N4G 5A5

Contact: Ian McKenzie
Acting General Manager
519-688-3009 x 3229
imckenzie@tillsonburg.ca

APPLICATION

Introduction

The Applicant is Tillsonburg Hydro Inc. (referred to in this Application as the “Applicant” or “THI”). The Applicant is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the Town of Tillsonburg. The Applicant operates its business of distributing electricity within the Town of Tillsonburg under Electricity Distribution License ED-2003-0026.

THI hereby applies to the Ontario Energy Board (the “OEB”) pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the “OEB Act”) for approval of its proposed adjustments to its distribution rates and other charges, effective May 1, 2019.

THI followed Chapter 3 of the OEB’s Filing Requirements for Transmission and Distribution Applications updated July 12, 2018 (the “Filing Requirements”) in order to prepare this application.

Proposed Distribution Rates and Other Charges

The Schedule of Rates and Charges proposed in the Application is identified in Appendix A to this application.

Proposed Effective Date of Rate Order

THI requests that the OEB make its Rate Order effective May 1, 2019 in accordance with the Filing Requirements.

Relief Sought

THI applies for an Order or Orders approving the proposed distribution rates and other charges set out in Appendix A, in this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2019, or as soon as possible thereafter; and

THI requests that the existing rates be made interim commencing May 1, 2019 in the event that there is insufficient time for THI to prepare a draft rate order and the Board to issue a final Decision and Order in this application for the implementation of the proposed rates and charges as of May 1, 2019.

Form of Hearing

THI requests that this Application be disposed of by way of a written hearing.

DATED at Tillsonburg, Ontario, this 27th day of November, 2018.

All of which is respectfully submitted,

Tillsonburg Hydro Inc.

A handwritten signature in blue ink is written over a horizontal black line. The signature is stylized and appears to be the name of Ian McKenzie.

Ian McKenzie
Acting General Manager

CERTIFICATES OF EVIDENCE

As the Acting General Manager of Tillsonburg Hydro Inc., I, Ian McKenzie, certify that the evidence filed in the Tillsonburg Hydro Inc.'s 2019 4th Generation Rate Application is accurate to the best of my knowledge. This includes the billing determinants pre-populated into the utilized model. The filing is consistent with the requirements of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications revised on July 12, 2018.

Ian McKenzie



Acting General Manager

As the Acting General Manager of Tillsonburg Hydro Inc., I, Ian McKenzie, certify that the THI has a robust process and internal controls in place for the preparation, review and verification and oversight of the account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements revised on July 12, 2018.

Ian McKenzie



Acting General Manger

MANAGER'S SUMMARY

THI has adhered to Chapter 3 of the OEB's Filing Requirements for Electricity Transmission and Distribution Applications update July 12, 2018 (the "Filing Requirements") in order to prepare this application. This Manager's Summary will address the following items:

- Proposed Rates and Bill Impacts
- Price Cap Adjustment
- Deferral and Variance Account Balances

THI prepared the application using the Board's "2019 IRM Rate Generator"

The application can be accessed directly from THI website
<http://www.tillsonburghydro.ca/>

Proposed Adjustments

Bill Impacts

Residential

- The changes proposed in this application will result in a total monthly decrease of \$3.54 or 3.2% for a Residential customer who uses 750 kWh per month.
- The changes proposed in this application will result in a total monthly increase of \$0.77 or 1.3% for a Residential customer who uses 310 kWh per month (THI's identified 10th percentile threshold).

General Service

- The changes proposed in this application will result in a total monthly decrease of \$8.08 or 2.9% for a General Service Less Than 50 kW customer who uses 2,000 kWh per month.
- The changes proposed in this application will result in a total monthly decrease of \$220.81 or 3.0% for a General Service 50 kW to 499 kW customer who uses 46,540 kWh and 133 kW per month.

- The changes proposed in this application will result in a total monthly increase of \$15.72 or less than 0.1% for a General Service 500 kW to 1,499 kW customer who uses 356,755 kWh and 815 kW per month.
- The changes proposed in this application will result in a total monthly increase of \$38.15 or less than 0.1% for a General Service Equal to or Greater Than 1,500 kW customer who uses 1,011,338 kWh and 1,898 kW per month.
- The changes proposed in this application will result in a total monthly decrease of \$6.42 or 0.9% for the unmetered scattered load class.
- The changes proposed in this application will result in a total monthly decrease of \$94.65 or 3.7% for the sentinel light class.
- The changes proposed in this application will result in a total monthly decrease of \$409.99 or 1.8% for the class street light class.

Appendix B outlines the Bill Impacts for all rate classes.

Price Cap Adjustment

Based price cap parameters, the Rate Generator Model reflects an adjustment of 0.6% to base distribution rates. This represents a 1.2% increase for GDP and a Stretch factor for an Annual IR application decrease of 0.6% (note: Tillsonburg Hydro was assigned a Group III grouping with a 0.3% stretch factor, which has been modified for the Annual IR application).

Deferral and Variance Account Rate Riders

In the Decision and Order for THI EB-2016-0106 dated March 30, 2017, the Board approved Rate Riders for Deferral/Variance Account Disposition (2017) – effective until April 30, 2018, and the Rate Rider for Global Adjustment Sub-Account Disposition (2017) – effective until April 30, 2018, cleared variances in the noted Group 1 accounts for the period ending on December 31, 2015.

Group 1 accounts for the period January 2016 to December 2017 (including carrying charges) total a net credit of \$110,196. The OEB established a

disposition threshold at \pm \$0.001/kWh. The threshold test for THI resulted in 0.0006 per kWh which does not exceed the Threshold Test for disposition.

THI requests that the Group 1 balances of \$110,196 be deferred for disposition until the Group 1 account exceed the Threshold.

Please note, a discrepancy between the 1595 Work Form (2015 balances) and the 2015 RRR data was identified during this process. Specifically, a net of \$21,023 of unbilled revenue adjustments were not picked up in the variance account worksheets. The continuity schedule (Tab 3 of the IRM model) has been adjusted accordingly. This is creating a difference between the IRM continuity schedule and the RRR data previously submitted. THI will revise RRR data as required and instructed by OEB staff.

GA Settlement Process Overview

THI uses the 1st estimate for billing purposes to all Non-RPP customers.

The monthly 1598 process uses actual billed quantities for the month (November submission relating to October activity would use the kWh processed through the CIS during October) and applies the 2nd estimate for GA. The 2nd estimate is true-up to the actual rate in the following month. As an example, the November submission would use the October 2nd estimate for October consumption and the December submission would true-up to the actual rate.

The Non-RPP billing quantities for the month are used along with the AQEW to derive an allocation percentage to assist in determining the 1589 variance account balances.

GA Analysis Work Form

THI is a completed GA Analysis Work Form for 2016 & 2017 identified and the years of disposition requested. Please note, as per the Deferral and Variance Account Rate Rider section of this application, Tillsonburg Hydro is not requesting actual disposition of any variance balances.

Note: The 2017 GA work form tab is calculating a "Non-RPP Class B" loss factor of 1.4501. This value is not accurate and is created as a result of the RRR 2.1.5 Consumption stats being revised through analysis of this application. A calculated 1.0218 value is calculated using the adjusted table below:

Year		2017		
Total Metered Excluding WMP	C = A+B	183,641,957	kWh	100%
RPP	A	69,412,421	kWh	37.8%
Non-RPP	B= D+E	114,229,536	kWh	62.2%
Non-RPP Class A	D	52,231,943	kWh	28.4%
Non-RPP Class B	E	61,997,593	kWh	33.8%

Questions outlined in Appendix A of the July 13, 2018 document are answered below:

1. In booking expense journal entries for Charge Type (CT) 1142 and CT 148 from the IESO invoice, please confirm which of the following approaches is used:
 - a. CT 1142 is booked into Account 1588. CT 148 is pro-rated based on RPP/non-RPP consumption and then booked into Account 1588 and 1589 respectively.
 - b. CT 148 is booked into Account 1589. The portion of CT 1142 equaling RPP minus HOEP for RPP consumption is booked into Account 1588. The portion of CT 1142 equaling GA RPP is credited into Account 1589.
 - c. If another approach is used, please explain in detail.

Response

Tillsonburg Hydro Inc. utilized option a) above.

2. Questions on CT 1142
 - a. Please describe how the initial RPP related GA is determined for settlement forms submitted by day 4 after the month-end (resulting in CT 1142 on the IESO invoice).
 - b. Please describe the process for truing up CT 1142 to actual RPP kWh, including which data is used for each TOU/Tier 1&2 prices, as well as the timing of the true up.
 - c. Has CT 1142 been trued up for with the IESO for all of 2017?
 - d. Which months from 2017 were trued up in 2018?
 - e. Have all of the 2017 related true-up been reflected in the applicant's DVA Continuity Schedule in this proceeding?
 - f. Please quantify the amount reflected in the DVA Continuity Schedule, and the column where it is included.

Response

- a. On a monthly basis actual billed kWh are tracked to the month of consumption (initial bills and corrections). These kWh are applied to the 2nd Estimate of the GA rate (this aligns with what THI bills on).
 - b. On a monthly basis, the 2nd estimate GA rate is updated to the Actual rate and all previous month kWh are reconciled to the actual rate. Any difference is transacted through the IESO 1598 forms. Essentially, all kWh's are trued-up to the actual GA rate the following month.
 - c. Yes, CT1142 has been trued-up for all of 2017.
 - d. No, all of 2017 related true-up have not been reflected in the 2019 IRM continuity schedule.
 - e. December 2017's true-up is contained in January 2018 activity.
 - f. CT 1142 is recorded in USoA 4705 and is compared to commodity revenues. Any difference is tracked in USoA 1588. 2017 amounts would be included in cell BD28. 2017 amounts from IESO invoices total \$1,423,506.22 Expense activity relating to CT 1142.
3. Questions on CT 148
- a. Please describe the process for the initial recording of CT 148 in the accounts (i.e. 1588 and 1589).
 - b. Please describe the process for true up of the GA related cost to ensure that the amounts reflected in Account 1588 are related to RPP GA costs and amounts in 1589 are related to only non-RPP GA costs.
 - c. What data is used to determine the non-RPP kWh volume that is multiplied with the actual GA per kWh rate (based on CT 148) for recording as expense in Account 1589 for initial recording of the GA expense?
 - d. Does the utility true up the initial recording of CT 148 in Accounts 1588 and 1589 based on estimated proportions to actuals based on actual consumption proportions for RPP and non-RPP?
 - e. Please indicate which months from 2017 were trued up in 2018 for CT 148 proportions between RPP and non-RPP.
 - f. Are all true-ups for 2017 consumption reflected in the DVA Continuity Schedule under 2017.
 - g. Please quantify the amount reflected in the DVA Continuity Schedule, and the column where it is included.

Response

- a. Initially, the entirety of CT148 is recorded in USoA 4707. A calculation is performed that identifies the amount of GA relating to RPP activity and a JE is performed to move the costs from USoA 4707 to USoA 4705. The proration uses RPP sales as the numerator and Total System Load (before uplift) less Class A loads as the denominator.
- b. The response to 3a above is the entirety of the allocation process. Actual IESO invoiced amounts are allocated using actual sales values. Any true-ups relating to 2nd Estimate vs. Final GA rates flow through the following month.
- c. Non-RPP portions remaining in USOA 4707 is the remainder of 100% less allocation described in response 3b above.
- d. Actual RPP / Non-RPP sales for the month are utilized as the initial allocation method as identified in 3a above.
- e. As identified in response 2 above, December 2017 activity was trued-up in January 2018.
- g. December 2017's true-up is contained in January 2018 activity.
- h. CT 148 is recorded in USoA 4707 and allocated to USoA for RPP transactions as identified in response 3a above. USoA 4705 and USoA 4707 are compared to commodity and GA revenues. Any difference is tracked in USoA 1588 or 1589 accordingly. 2017 amounts would be included in cell BD28 and BD29 in the continuity schedule. 2017 amounts from IESO invoices total \$15,616,033.27 activity relating to CT 148.

4. Questions regarding principal adjustments and reversals on the DVA Continuity Schedule:

Questions on Principal Adjustments - Accounts 1588 and 1589

- a. Did the applicant have principal adjustments in its 2018 rate proceeding which were approved for disposition?
- b. Please provide a break-down of the total amount of principal adjustments that were approved (e.g. true-up of unbilled (for 1589 only), true up of CT 1142, true up of CT 148 etc.).
- c. Has the applicant reversed the adjustment approved in 2018 in its current proposed amount for disposition?
- d. Please provide a breakdown of the amounts shown under principal adjustments in the DVA Continuity Schedule filed in the current proceeding, including the reversals and the new true up amounts regarding 2017 true ups.
- e. Do the amount calculated in part d. above reconcile to the applicant's principal adjustments shown in the DVA Continuity Schedule for the current proceeding? If not, please provide an explanation.
- f. Please confirm that the principal adjustments shown on the DVA Continuity Schedule are reflected in the GL transactions. As an example, the unbilled to actual true-up for 1589 would already be reflected in the applicant's GL in the normal course of business. However, if a principal adjustment related to proportions between 1588 and 1589 was made, applicant must ensure that the GL reflects the movement between the two accounts.

Response

- a. No
- b. Not applicable
- c. Not applicable
- d. Not applicable
- e. Not applicable
- f. Not applicable

Account 1595 Work Form

THI is providing a completed Account 1595 Work Form with 2015 and 2016 details completed. Note, Tillsonburg Hydro is not proposing to dispose of any variance through this application.

Shared Tax Savings

THI has no taxes built into its CoS rates (EB-2012-0168) and as further discussed in the 2016 IRM process (EB-2015-0104), 2017 IRM process (EB-2016-0106) and 2018 IRM process (EB-2017-0076).

Tab 8 – STS – Tax Change, in the 2019 IRM model will need to be adjusted to accommodate Tillsonburg Hydro's situation with the tax calculations. Cell N32, will need to be changed from 12.5% to 0% to ensure that the IRM model is properly populated. As this cell was locked for editing, Tillsonburg Hydro could not make this change directly.

This replicates the process utilized during EB-2015-0104, EB-2016-0106 and EB-2017-0076 to correct for this issue.

THI has included a PDF copy of the Revenue Requirement Work Form from EB-2012-0168 as appendix F to this application.

Other

Incremental Capital Rate Rider

THI confirms that it does not anticipate any unplanned incremental capital and is not applying for an Incremental Capital Rate Rider.

LRAM

THI is not filing for an LRAM as part of this application.

Z-Factor

THI is not filing for Z-Factor as part of this application

Retail Transmission Service Rates

THI has included the requested data to update the Retail Transmission Rates (RTR) for the THI service territory. The Rate Generator model has not yet been updated for changes to both the Uniform Transmission Rates (UTRs) or Hydro One Sub-Transmission Rates for January 1, 2019. THI understands that OEB staff will update these values when available. Using the current rates, both the Retail Network Service Rate and the Retail Line and Transformation Connection Service Rate are requested to be lowered across all of THI customer classes.

Rate Design Transition

THI was granted a 5-year transition (as opposed to the 4-year standard) as part of the 2016 IRM process (EB-2015-0104). This application continues with this approved implementation process.

Appendix A

Proposed May 1, 2019 Tariff of Rates and Charges

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0070

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.61
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0051
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0070

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.68
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0186
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0070

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	138.75
Distribution Volumetric Rate	\$/kW	2.0982
Retail Transmission Rate - Network Service Rate	\$/kW	1.4493
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3880

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0070

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,442.95
Distribution Volumetric Rate	\$/kW	1.0877
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8992
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8916

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0070

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,031.44
Distribution Volumetric Rate	\$/kW	1.9193
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8992
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8916

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0070

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.40
Distribution Volumetric Rate	\$/kWh	0.0130
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0070

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.54
Distribution Volumetric Rate	\$/kW	22.1767
Retail Transmission Rate - Network Service Rate	\$/kW	1.1934
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1433

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0070

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,799.78
Distribution Volumetric Rate	\$/kW	8.5871
Retail Transmission Rate - Network Service Rate	\$/kW	1.1903
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1404

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0070

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0070

Install/remove load control device - after regular hours	\$	185.00
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Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0233

Appendix B

Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.98	1	\$ 20.98	\$ 24.61	1	\$ 24.61	\$ 3.63	17.30%
Distribution Volumetric Rate	\$ 0.0101	750	\$ 7.58	\$ 0.0051	750	\$ 3.83	\$ (3.75)	-49.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.56			\$ 28.44	\$ (0.12)	-0.42%
Line Losses on Cost of Power	\$ 0.0820	25	\$ 2.05	\$ 0.0820	25	\$ 2.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.17			\$ 31.05	\$ (0.12)	-0.38%
RTSR - Network	\$ 0.0064	775	\$ 4.96	\$ 0.0041	775	\$ 3.18	\$ (1.78)	-35.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	775	\$ 4.57	\$ 0.0040	775	\$ 3.10	\$ (1.47)	-32.20%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.70			\$ 37.33	\$ (3.37)	-8.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	775	\$ 2.79	\$ 0.0036	775	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	775	\$ 0.23	\$ 0.0003	775	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 105.47			\$ 102.09	\$ (3.37)	-3.20%
HST	13%		\$ 13.71	13%		\$ 13.27	\$ (0.44)	-3.20%
8% Rebate	8%		\$ (8.44)	8%		\$ (8.17)	\$ 0.27	
Total Bill on TOU			\$ 110.74			\$ 107.20	\$ (3.54)	-3.20%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.52	1	\$ 26.52	\$ 26.68	1	\$ 26.68	\$ 0.16	0.60%
Distribution Volumetric Rate	\$ 0.0185	2000	\$ 37.00	\$ 0.0186	2000	\$ 37.20	\$ 0.20	0.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 63.52			\$ 63.88	\$ 0.36	0.57%
Line Losses on Cost of Power	\$ 0.0820	67	\$ 5.46	\$ 0.0820	67	\$ 5.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 69.55			\$ 69.91	\$ 0.36	0.52%
RTSR - Network	\$ 0.0058	2,067	\$ 11.99	\$ 0.0037	2,067	\$ 7.65	\$ (4.34)	-36.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,067	\$ 11.16	\$ 0.0036	2,067	\$ 7.44	\$ (3.72)	-33.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 92.70			\$ 85.00	\$ (7.70)	-8.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,067	\$ 7.44	\$ 0.0036	2,067	\$ 7.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,067	\$ 0.62	\$ 0.0003	2,067	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 264.99			\$ 257.29	\$ (7.70)	-2.91%
HST	13%		\$ 34.45	13%		\$ 33.45	\$ (1.00)	-2.91%
8% Rebate	8%		\$ (21.20)	8%		\$ (20.58)	\$ 0.62	
Total Bill on TOU			\$ 278.24			\$ 270.15	\$ (8.08)	-2.91%

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	46,540	kWh
Demand	133	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 137.92	1	\$ 137.92	\$ 138.75	1	\$ 138.75	\$ 0.83	0.60%
Distribution Volumetric Rate	\$ 2.0857	133	\$ 277.40	\$ 2.0982	133	\$ 279.06	\$ 1.66	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 415.32			\$ 417.81	\$ 2.49	0.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
GA Rate Riders	\$ -	46,540	\$ -	\$ -	46,540	\$ -	\$ -	
Low Voltage Service Charge	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 415.32			\$ 417.81	\$ 2.49	0.60%
RTSR - Network	\$ 2.2559	133	\$ 300.03	\$ 1.4493	133	\$ 192.76	\$ (107.28)	-35.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0694	133	\$ 275.23	\$ 1.3880	133	\$ 184.60	\$ (90.63)	-32.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 990.58			\$ 795.17	\$ (195.41)	-19.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	48,090	\$ 173.12	\$ 0.0036	48,090	\$ 173.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	48,090	\$ 14.43	\$ 0.0003	48,090	\$ 14.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	48,090	\$ 5,294.68	\$ 0.1101	48,090	\$ 5,294.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,473.07			\$ 6,277.66	\$ (195.41)	-3.02%
HST	13%		\$ 841.50	13%		\$ 816.10	\$ (25.40)	-3.02%
Total Bill on Average IESO Wholesale Market Price			\$ 7,314.57			\$ 7,093.75	\$ (220.81)	-3.02%

Customer Class:	GENERAL SERVICE 500 TO 1.499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	356,755	kWh
Demand	815	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,434.34	1	\$ 1,434.34	\$ 1,442.95	1	\$ 1,442.95	\$ 8.61	0.60%
Distribution Volumetric Rate	\$ 1.0812	815	\$ 881.18	\$ 1.0877	815	\$ 886.48	\$ 5.30	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,315.52			\$ 2,329.43	\$ 13.91	0.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
GA Rate Riders	\$ -	356,755	\$ -	\$ -	356,755	\$ -	\$ -	
Low Voltage Service Charge	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,315.52			\$ 2,329.43	\$ 13.91	0.60%
RTSR - Network	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,315.52			\$ 2,329.43	\$ 13.91	0.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	368,635	\$ 1,327.09	\$ 0.0036	368,635	\$ 1,327.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	368,635	\$ 110.59	\$ 0.0003	368,635	\$ 110.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	368,635	\$ 40,586.71	\$ 0.1101	368,635	\$ 40,586.71	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 44,340.15			\$ 44,354.06	\$ 13.91	0.03%
HST	13%		\$ 5,764.22	13%		\$ 5,766.03	\$ 1.81	0.03%
Total Bill on Average IESO Wholesale Market Price			\$ 50,104.37			\$ 50,120.09	\$ 15.72	0.03%

Customer Class:	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,011,338	kWh
Demand	1,898	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,019.32	1	\$ 2,019.32	\$ 2,031.44	1	\$ 2,031.44	\$ 12.12	0.60%
Distribution Volumetric Rate	\$ 1.9079	1898	\$ 3,621.19	\$ 1.9193	1898	\$ 3,642.83	\$ 21.64	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1898	\$ -	\$ -	1898	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 5,640.51			\$ 5,674.27	\$ 33.76	0.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
GA Rate Riders	\$ -	1,011,338	\$ -	\$ -	1,011,338	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,640.51			\$ 5,674.27	\$ 33.76	0.60%
RTSR - Network	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,640.51			\$ 5,674.27	\$ 33.76	0.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,045,016	\$ 3,762.06	\$ 0.0036	1,045,016	\$ 3,762.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,045,016	\$ 313.50	\$ 0.0003	1,045,016	\$ 313.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,045,016	\$ 115,056.21	\$ 0.1101	1,045,016	\$ 115,056.21	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 124,772.54			\$ 124,806.29	\$ 33.76	0.03%
HST	13%		\$ 16,220.43	13%		\$ 16,224.82	\$ 4.39	0.03%
Total Bill on Average IESO Wholesale Market Price			\$ 140,992.97			\$ 141,031.11	\$ 38.15	0.03%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,016	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.36	56	\$ 412.16	\$ 7.40	56	\$ 414.40	\$ 2.24	0.54%
Distribution Volumetric Rate	\$ 0.0129	2016	\$ 26.01	\$ 0.0130	2016	\$ 26.21	\$ 0.20	0.78%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2016	\$ -	\$ -	2016	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 438.17			\$ 440.61	\$ 2.44	0.56%
Line Losses on Cost of Power	\$ 0.0820	67	\$ 5.50	\$ 0.0820	67	\$ 5.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
GA Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 443.67			\$ 446.11	\$ 2.44	0.55%
RTSR - Network	\$ 0.0058	2,083	\$ 12.08	\$ 0.0037	2,083	\$ 7.71	\$ (4.37)	-36.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,083	\$ 11.25	\$ 0.0036	2,083	\$ 7.50	\$ (3.75)	-33.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 467.00			\$ 461.32	\$ (5.68)	-1.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,083	\$ 7.50	\$ 0.0036	2,083	\$ 7.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,083	\$ 0.62	\$ 0.0003	2,083	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,310	\$ 85.18	\$ 0.0650	1,310	\$ 85.18	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	343	\$ 32.22	\$ 0.0940	343	\$ 32.22	\$ -	0.00%
TOU - On Peak	\$ 0.1320	363	\$ 47.90	\$ 0.1320	363	\$ 47.90	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 640.67			\$ 634.99	\$ (5.68)	-0.89%
HST		13%	\$ 83.29		13%	\$ 82.55	\$ (0.74)	-0.89%
Total Bill on TOU			\$ 723.95			\$ 717.53	\$ (6.42)	-0.89%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	76	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.52	121	\$ 304.92	\$ 2.54	121	\$ 307.34	\$ 2.42	0.79%
Distribution Volumetric Rate	\$ 22.0444	76	\$ 1,675.37	\$ 22.1767	76	\$ 1,685.43	\$ 10.05	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,980.29			\$ 1,992.77	\$ 12.47	0.63%
Line Losses on Cost of Power	\$ 0.0820	3	\$ 0.21	\$ 0.0820	3	\$ 0.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
GA Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
Low Voltage Service Charge	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,980.50			\$ 1,992.98	\$ 12.47	0.63%
RTSR - Network	\$ 1.8575	79	\$ 145.87	\$ 1.1934	79	\$ 93.72	\$ (52.15)	-35.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7046	79	\$ 133.86	\$ 1.1433	79	\$ 89.78	\$ (44.08)	-32.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,260.24			\$ 2,176.48	\$ (83.76)	-3.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	79	\$ 0.28	\$ 0.0036	79	\$ 0.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	79	\$ 0.02	\$ 0.0003	79	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	49	\$ 3.21	\$ 0.0650	49	\$ 3.21	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	13	\$ 1.21	\$ 0.0940	13	\$ 1.21	\$ -	0.00%
TOU - On Peak	\$ 0.1320	14	\$ 1.81	\$ 0.1320	14	\$ 1.81	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,267.02			\$ 2,183.27	\$ (83.76)	-3.69%
HST		13%	\$ 294.71		13%	\$ 283.82	\$ (10.89)	-3.69%
Total Bill on TOU			\$ 2,561.74			\$ 2,467.09	\$ (94.65)	-3.69%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	123,421	kWh
Demand	319	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,789.05	1	\$ 1,789.05	\$ 1,799.78	1	\$ 1,799.78	\$ 10.73	0.60%
Distribution Volumetric Rate	\$ 8.5359	319	\$ 2,722.95	\$ 8.5871	319	\$ 2,739.28	\$ 16.33	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,512.00			\$ 4,539.06	\$ 27.06	0.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
GA Rate Riders	\$ -	123,421	\$ -	\$ -	123,421	\$ -	\$ -	
Low Voltage Service Charge	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,512.00			\$ 4,539.06	\$ 27.06	0.60%
RTSR - Network	\$ 1.8527	319	\$ 591.01	\$ 1.1903	319	\$ 379.71	\$ (211.31)	-35.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7002	319	\$ 542.36	\$ 1.1404	319	\$ 363.79	\$ (178.58)	-32.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,645.38			\$ 5,282.56	\$ (362.82)	-6.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	127,531	\$ 459.11	\$ 0.0036	127,531	\$ 459.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	127,531	\$ 38.26	\$ 0.0003	127,531	\$ 38.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	127,531	\$ 14,041.15	\$ 0.1101	127,531	\$ 14,041.15	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 20,184.15			\$ 19,821.33	\$ (362.82)	-1.80%
HST	13%		\$ 2,623.94	13%		\$ 2,576.77	\$ (47.17)	-1.80%
Total Bill on Average IESO Wholesale Market Price			\$ 22,808.09			\$ 22,398.11	\$ (409.99)	-1.80%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	310	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.98	1	\$ 20.98	\$ 24.61	1	\$ 24.61	\$ 3.63	17.30%
Distribution Volumetric Rate	\$ 0.0101	310	\$ 3.13	\$ 0.0051	310	\$ 1.58	\$ (1.55)	-49.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.11			\$ 26.19	\$ 2.08	8.63%
Line Losses on Cost of Power	\$ 0.0820	10	\$ 0.85	\$ 0.0820	10	\$ 0.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
GA Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Low Voltage Service Charge	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.53			\$ 27.61	\$ 2.08	8.15%
RTSR - Network	\$ 0.0064	320	\$ 2.05	\$ 0.0041	320	\$ 1.31	\$ (0.74)	-35.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	320	\$ 1.89	\$ 0.0040	320	\$ 1.28	\$ (0.61)	-32.20%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.47			\$ 30.20	\$ 0.73	2.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	320	\$ 1.15	\$ 0.0036	320	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	320	\$ 0.10	\$ 0.0003	320	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	202	\$ 13.10	\$ 0.0650	202	\$ 13.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	53	\$ 4.95	\$ 0.0940	53	\$ 4.95	\$ -	0.00%
TOU - On Peak	\$ 0.1320	56	\$ 7.37	\$ 0.1320	56	\$ 7.37	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 56.38			\$ 57.12	\$ 0.73	1.30%
HST	13%		\$ 7.33	13%		\$ 7.43	\$ 0.10	1.30%
8% Rebate	8%		\$ (4.51)	8%		\$ (4.57)	\$ (0.06)	
Total Bill on TOU			\$ 59.20			\$ 59.97	\$ 0.77	1.30%

Appendix C

May 1, 2019 Rate Generator Model

Incentive Regulation Model for 2019 Filers

Quick Link

Ontario Energy Board's 2019 Electricity
Distribution Rates Webpage

Version 2.0

Utility Name	Tillsonburg Hydro Inc.
Assigned EB Number	EB-2018-0070
Name of Contact and Title	Ian McKenzie, Acting General Manager
Phone Number	519-688-3009 ext 3229
Email Address	imckenzie@tillsonburg.ca
We are applying for rates effective	Wednesday, May 01, 2019
Rate-Setting Method	Annual IR Index
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2017
Please indicate the last Cost of Service Re-Basing Year	2013

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2019 File

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0076

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0101
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.52
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0185
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	137.92
Distribution Volumetric Rate	\$/kW	2.0857
Retail Transmission Rate - Network Service Rate	\$/kW	2.2559
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0694

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,434.34
Distribution Volumetric Rate	\$/kW	1.0812
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9561
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8201

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,019.32
Distribution Volumetric Rate	\$/kW	1.9079
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9561
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8201

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.36
Distribution Volumetric Rate	\$/kWh	0.0129
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.52
Distribution Volumetric Rate	\$/kW	22.0444
Retail Transmission Rate - Network Service Rate	\$/kW	1.8575
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,789.05
Distribution Volumetric Rate	\$/kW	8.5359
Retail Transmission Rate - Network Service Rate	\$/kW	1.8527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7002

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35



Incentive Regulation Model for 2019 File

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/(Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge ⁵	1580					0					0
Variance WMS – Sub-account CBR Class A ⁵	1580					0					0
Variance WMS – Sub-account CBR Class B ⁵	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					1584
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power ⁴	1588					0					0
RSVA - Global Adjustment ⁴	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595					0					0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>											
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

² If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

⁴ Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true-ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

⁵ Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/(Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ³ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ⁴ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.
Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true-ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/(Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ² during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0			2,291	2,291	0			145	145
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(157,840)	(157,840)	0			4,906	4,906
RSVA - Retail Transmission Network Charge	1584	0			15,390	15,390	0			469	469
RSVA - Retail Transmission Connection Charge	1586	0			22,320	22,320	0			27	27
RSVA - Power ⁴	1588	0			(234,912)	(234,912)	0			7,030	7,030
RSVA - Global Adjustment ⁴	1589	0			405,069	405,069	0			29,452	29,452
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	(92,466)			(92,466)	0	(5,078)			(5,078)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	405,069	405,069	0	0	0	29,452	29,452
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(92,466)	0	(352,760)	(445,226)	0	(5,078)	0	12,577	7,499
Total Group 1 Balance		0	(92,466)	0	52,309	(40,157)	0	(5,078)	0	42,029	36,951
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	(92,466)	0	52,309	(40,157)	0	(5,078)	0	42,029	36,951

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.
Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true-ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/(Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ² during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	2,291	(1,169)	4,410		(3,288)	145	(10)	95		40
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(157,849)	(376,001)	(137,065)		(396,795)	4,306	(2,161)	4,463		(1,719)
RSVA - Retail Transmission Network Charge	1584	15,390	(45,320)	4,443		(34,573)	469	22	66		425
RSVA - Retail Transmission Connection Charge	1586	22,320	(39,583)	1,340		(18,583)	27	224	(155)		406
RSVA - Power ⁴	1588	(234,912)	(212,931)	(281,118)		(166,225)	7,030	805	5,202		2,633
RSVA - Global Adjustment ⁴	1589	405,069	414,797	72,194		747,672	29,452	5,452	31,756		3,148
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(92,466)	123,100			30,634	(5,078)	155			(4,923)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	139,943	299,668		(159,725)	0	(1,863)	12,189		(14,052)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	405,069	414,797	72,194	0	747,672	29,452	5,452	31,756	0	3,148
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(445,226)	(412,141)	(108,322)	0	(749,045)	7,499	(2,828)	21,860	0	(17,189)
Total Group 1 Balance		(40,157)	2,656	(36,128)	0	(1,373)	36,951	2,624	53,616	0	(14,041)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(40,157)	2,656	(36,128)	0	(1,373)	36,951	2,624	53,616	0	(14,041)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.
Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true-ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/(Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ² during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(3,288)	(2,847)	(2,120)		(4,015)	40	10	17		33
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(396,795)	(190,628)	(20,784)		(568,629)	(1,718)	(4,274)	119		(6,111)
RSVA - Retail Transmission Network Charge	1584	(24,573)	(17,580)	10,947		(63,100)	425	(701)	574		(850)
RSVA - Retail Transmission Connection Charge	1586	(18,583)	(24,896)	20,980		(64,459)	406	(528)	509		(631)
RSVA - Power ⁴	1588	(166,725)	(289,643)	46,206		(502,574)	2,633	(1,185)	2,549		(1,101)
RSVA - Global Adjustment ⁴	1589	747,672	(57,641)	332,875	0	357,156	3,148	6,587	2,886	0	6,849
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	30,634			338	30,972	(4,923)				(4,923)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(159,725)	65,094			(94,631)	(14,052)	(1,279)			(15,331)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	(401,975)	(643,900)		241,925	0	3,751	39,111		(35,360)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>											
RSVA - Global Adjustment	1589	747,672	(57,641)	332,875	0	357,156	3,148	6,587	2,886	0	6,849
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(749,045)	(862,475)	(588,671)	338	(1,022,511)	(17,189)	(4,206)	42,879	0	(64,274)
Total Group 1 Balance		(1,373)	(920,116)	(255,796)	338	(665,355)	(14,041)	2,381	45,765	0	(57,425)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(1,373)	(920,116)	(255,796)	338	(665,355)	(14,041)	2,381	45,765	0	(57,425)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.
Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true-ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/(Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ³ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ⁴ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(4,015)	(2,172)	(1,168)		(5,019)	33	(48)	24		(39)
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(566,629)	(189,115)	(376,001)		(379,743)	(6,111)	(4,765)	(1,862)		(9,014)
RSVA - Retail Transmission Network Charge	1584	(63,100)	(101,678)	(45,520)		(110,258)	(850)	(818)	(143)		(1,525)
RSVA - Retail Transmission Connection Charge	1586	(64,459)	(24,175)	(39,563)		(49,071)	(631)	(576)	(97)		(1,110)
RSVA - Power ⁴	1588	(502,574)	354,142	(212,931)		64,499	(1,101)	(3,137)	122		(4,360)
RSVA - Global Adjustment ⁴	1589	357,156	536,597	414,797		478,956	6,849	2,369	308		8,910
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	30,972		30,633	(339)	0	(4,923)		(4,995)	(72)	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(94,631)				(94,631)	(15,331)	(1,388)			(16,719)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	241,925	(187,367)			54,558	(35,360)	733			(34,627)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	240,079	227,987		12,093	0	(1,090)	8,092		(9,182)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0					0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>											
RSVA - Global Adjustment	1589	357,156	536,597	414,797	0	478,956	6,849	2,369	308	0	8,910
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,022,511)	89,715	(416,563)	(339)	(516,572)	(64,274)	(11,088)	1,141	(72)	(76,575)
Total Group 1 Balance		(665,355)	626,312	(1,766)	(339)	(37,616)	(57,425)	(8,719)	1,449	(72)	(67,665)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0	0	0	0	0	0	0
Total including Account 1568		(665,355)	626,312	(1,766)	(339)	(37,616)	(57,425)	(8,719)	1,449	(72)	(67,665)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.
Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true-ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2017 or 2017 to 2016 or 2015 to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.

Account Descriptions	Account Number	2018				Projected Interest on Dec-31-17 Balances				2.1.7 RRR		Variance RRR vs. 2017 Balance (Principal + Interest)
		Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Total Interest	Total Claim	As of Dec 31, 2017		
Group 1 Accounts												
LV Variance Account	1550			0	0			0		0	0	0
Smart Metering Entity Charge Variance Account	1551			(5,019)	(39)	(93)	(109)	(241)	(5,261)	(5,058)	0	0
RSVA - Wholesale Market Service Charge	1580			0	0			0		(388,757)	(388,757)	0
Variance WMS - Sub-account CBR Class A ⁵	1580			0	0			0		0	0	0
Variance WMS - Sub-account CBR Class B ⁵	1580			(379,743)	(9,014)	(7,073)	(8,240)	(24,327)	(404,070)	0	388,756	0
RSVA - Retail Transmission Network Charge	1584			(119,258)	(1,525)	(2,221)	(2,588)	(6,335)	(125,593)	(120,794)	(0)	0
RSVA - Retail Transmission Connection Charge	1586			(49,071)	(1,110)	(914)	(1,065)	(3,088)	(52,160)	(50,181)	0	0
RSVA - Power ⁴	1588			64,499	(4,360)	1,201	1,400	(1,759)	62,740	60,140	1	1
RSVA - Global Adjustment ⁴	1589			478,956	8,910	8,921	10,393	28,224	507,180	487,867	1	1
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595			0	0			0 <input type="checkbox"/> Check to Dispose of Account	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			0	0			0 <input type="checkbox"/> Check to Dispose of Account	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			0	0			0 <input type="checkbox"/> Check to Dispose of Account	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			(94,631)	(16,719)	(1,763)	(2,053)	(20,535) <input checked="" type="checkbox"/> Check to Dispose of Account	(115,166)	(132,376)	(21,026)	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			54,558	(34,627)	1,016	1,184	(32,427) <input checked="" type="checkbox"/> Check to Dispose of Account	22,131	19,932	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			12,093	(9,182)	225	262	(8,694) <input checked="" type="checkbox"/> Check to Dispose of Account	0	2,911	(0)	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			0	0			0 <input type="checkbox"/> Check to Dispose of Account	0	0	0	0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>												
RSVA - Global Adjustment	1589	0	0	478,956	8,910	8,921	10,393	28,224	507,180	487,867	1	1
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(516,572)	(76,575)	(9,621)	(11,210)	(97,406)	(617,377)	(614,172)	(21,024)	0
Total Group 1 Balance		0	0	(37,616)	(67,665)	(701)	(816)	(69,182)	(110,196)	(126,304)	(21,023)	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0	20,683	20,683	0
Total including Account 1568		0	0	(37,616)	(67,665)	(701)	(816)	(69,182)	(110,196)	(105,621)	(341)	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true-ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2015) ¹	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	48,492,050	0	3,277,038	0	0	0	48,492,050	0	26%	25%		6,413
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,051,897	0	4,706,798	0	0	0	20,051,897	0	12%	11%		683
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	82,229,463	282,783	51,768,747	149,268	0	0	82,229,463	282,783	23%	22%		
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	313,339	182,325	313,339	181,374	0	0	313,339	182,325	19%	22%		
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	30,740,769	111,930	30,740,769	66,337	0	0	30,740,769	111,930	19%	19%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	356,101	0	42,075	0	0	0	356,101	0	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	37,133	109	1,664	4	0	0	37,133	109	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,421,207	3,704	1,421,207	3,704	0	0	1,421,207	3,704	1%	1%		
Total		183,641,959	580,851	92,271,637	400,687	0	0	183,641,959	580,851	100%	100%	0	7,096

Threshold Test

Total Claim (including Account 1568)

(\$110,196)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$110,196)

Threshold Test (Total claim per kWh) ²

(\$0.0006) Claim does not meet the threshold test.

As per Section 3.4.2 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2019 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP								
				1550	1551	1580	1584	1586	1588	1595_(2015)	1595_(2016)	1568			
RESIDENTIAL SERVICE CLASSIFICATION	26.4%	90.4%	26.4%												0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10.9%	9.6%	10.9%												0
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	44.8%	0.0%	44.8%												0
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	0.2%	0.0%	0.2%												0
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	16.7%	0.0%	16.7%												0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%												0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%												0
STREET LIGHTING SERVICE CLASSIFICATION	0.8%	0.0%	0.8%												0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
								0.0000	0.0000	0.0000	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	48,492,050	0	48,492,050	0	0	0.0000		0.0000		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,051,897	0	20,051,897	0	0	0.0000		0.0000		
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	82,229,463	282,783	82,229,463	282,783	0	0.0000		0.0000		
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	313,339	182,325	313,339	182,325	0	0.0000		0.0000		
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	30,740,769	111,930	30,740,769	111,930	0	0.0000		0.0000		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	356,101	0	356,101	0	0	0.0000		0.0000		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	37,133	109	37,133	109	0	0.0000		0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,421,207	3,704	1,421,207	3,704	0	0.0000		0.0000		
											0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	9,676,648	\$ 9,676,648
Deduction from taxable capital up to \$15,000,000	\$ 9,676,648	\$ 9,676,648
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 81,473	\$ 81,473
Corporate Tax Rate	0.00%	12.50%
Tax Impact		\$ 10,184
Grossed-up Tax Amount		\$ 11,639
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ 11,639
Total Tax Related Amounts	\$ -	\$ 11,639
Incremental Tax Savings		\$ 11,639
Sharing of Tax Amount (50%)		\$ 5,820

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0		0.0%	0.0%	0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	48,492,050		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,051,897		0	0.0000 kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	82,229,463	282,783	0	0.0000 kW
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	313,339	182,325	0	0.0000 kW
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	30,740,769	111,930	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	356,101		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	37,133	109	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,421,207	3,704	0	0.0000 kW
Total		183,641,959	580,851	\$5,820	

Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	48,492,050	0	1.0333	50,106,835
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	48,492,050	0	1.0333	50,106,835
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	20,051,897	0	1.0333	20,719,625
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	20,051,897	0	1.0333	20,719,625
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2559	82,229,463	282,783		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0694	82,229,463	282,783		
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9561	313,339	182,325		
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8201	313,339	182,325		
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9561	30,740,769	111,930		
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8201	30,740,769	111,930		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	356,101	0	1.0333	367,959
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	356,101	0	1.0333	367,959
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8575	37,133	109		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7046	37,133	109		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8527	1,421,207	3,704		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7002	1,421,207	3,704		

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34	\$ 2.34
Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
If needed, add extra host here. (II)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2017	Current 2018	Forecast 2019

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	30,176	\$3.66	\$ 110,444	30,665	\$0.87	\$ 26,679	29,965	\$2.02	\$ 60,530	\$ 87,209
February	29,161	\$3.66	\$ 106,729	29,666	\$0.87	\$ 25,809	28,989	\$2.02	\$ 58,558	\$ 84,368
March	27,089	\$3.66	\$ 99,146	29,680	\$0.87	\$ 25,822	29,003	\$2.02	\$ 58,586	\$ 84,408
April	25,197	\$3.66	\$ 92,221	27,659	\$0.87	\$ 24,063	27,028	\$2.02	\$ 54,597	\$ 78,660
May	27,155	\$3.66	\$ 99,387	29,199	\$0.87	\$ 25,403	28,532	\$2.02	\$ 57,636	\$ 83,038
June	33,734	\$3.66	\$ 123,466	35,956	\$0.87	\$ 31,282	35,136	\$2.02	\$ 70,975	\$ 102,257
July	32,211	\$3.66	\$ 117,892	35,350	\$0.87	\$ 30,754	34,543	\$2.02	\$ 69,777	\$ 100,532
August	31,237	\$3.66	\$ 114,327	36,636	\$0.87	\$ 31,873	35,800	\$2.02	\$ 72,317	\$ 104,190
September	31,882	\$3.66	\$ 116,688	35,892	\$0.87	\$ 31,226	35,073	\$2.02	\$ 70,848	\$ 102,074
October	26,753	\$3.66	\$ 97,916	28,273	\$0.87	\$ 24,597	27,628	\$2.02	\$ 55,808	\$ 80,406
November	14,688	\$3.66	\$ 53,758	42,606	\$0.87	\$ 37,067	41,634	\$2.02	\$ 84,100	\$ 121,168
December	39,150	\$3.66	\$ 143,288	17,871	\$0.87	\$ 15,548	17,463	\$2.02	\$ 35,276	\$ 50,824
Total	348,433	\$ 3.66	\$ 1,275,264	379,453	\$ 0.87	\$ 330,124	370,796	\$ 2.02	\$ 749,009	\$ 1,079,133

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	30,176	\$ 3.6600	\$ 110,444	30,665	\$ 0.8700	\$ 26,679	29,965	\$ 2.0200	\$ 60,530	\$ 87,209
February	29,161	\$ 3.6600	\$ 106,729	29,666	\$ 0.8700	\$ 25,809	28,989	\$ 2.0200	\$ 58,558	\$ 84,368
March	27,089	\$ 3.6600	\$ 99,146	29,680	\$ 0.8700	\$ 25,822	29,003	\$ 2.0200	\$ 58,586	\$ 84,408
April	25,197	\$ 3.6600	\$ 92,221	27,659	\$ 0.8700	\$ 24,063	27,028	\$ 2.0200	\$ 54,597	\$ 78,660
May	27,155	\$ 3.6600	\$ 99,387	29,199	\$ 0.8700	\$ 25,403	28,532	\$ 2.0200	\$ 57,636	\$ 83,038
June	33,734	\$ 3.6600	\$ 123,466	35,956	\$ 0.8700	\$ 31,282	35,136	\$ 2.0200	\$ 70,975	\$ 102,257
July	32,211	\$ 3.6600	\$ 117,892	35,350	\$ 0.8700	\$ 30,754	34,543	\$ 2.0200	\$ 69,777	\$ 100,532
August	31,237	\$ 3.6600	\$ 114,327	36,636	\$ 0.8700	\$ 31,873	35,800	\$ 2.0200	\$ 72,317	\$ 104,190
September	31,882	\$ 3.6600	\$ 116,688	35,892	\$ 0.8700	\$ 31,226	35,073	\$ 2.0200	\$ 70,848	\$ 102,074
October	26,753	\$ 3.6600	\$ 97,916	28,273	\$ 0.8700	\$ 24,597	27,628	\$ 2.0200	\$ 55,808	\$ 80,406
November	14,688	\$ 3.6600	\$ 53,758	42,606	\$ 0.8700	\$ 37,067	41,634	\$ 2.0200	\$ 84,100	\$ 121,168
December	39,150	\$ 3.6600	\$ 143,288	17,871	\$ 0.8700	\$ 15,548	17,463	\$ 2.0200	\$ 35,276	\$ 50,824
Total	348,433	\$ 3.66	\$ 1,275,264	379,453	\$ 0.87	\$ 330,124	370,796	\$ 2.02	\$ 749,009	\$ 1,079,133

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,079,133

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	30,176	\$ 3,610	\$ 108,935	30,665	\$ 0,950	\$ 29,132	29,965	\$ 2,340	\$ 70,119	\$ 99,251
February	29,161	\$ 3,610	\$ 105,271	29,666	\$ 0,950	\$ 28,183	28,989	\$ 2,340	\$ 67,835	\$ 96,018
March	27,089	\$ 3,610	\$ 97,791	29,680	\$ 0,950	\$ 28,196	29,003	\$ 2,340	\$ 67,867	\$ 96,064
April	25,197	\$ 3,610	\$ 90,961	27,659	\$ 0,950	\$ 26,276	27,028	\$ 2,340	\$ 63,246	\$ 89,522
May	27,155	\$ 3,610	\$ 98,030	29,199	\$ 0,950	\$ 27,739	28,532	\$ 2,340	\$ 66,766	\$ 94,505
June	33,734	\$ 3,610	\$ 121,780	35,956	\$ 0,950	\$ 34,159	35,136	\$ 2,340	\$ 82,218	\$ 116,377
July	32,211	\$ 3,610	\$ 116,282	35,350	\$ 0,950	\$ 33,582	34,543	\$ 2,340	\$ 80,831	\$ 114,413
August	31,237	\$ 3,610	\$ 112,766	36,636	\$ 0,950	\$ 34,804	35,800	\$ 2,340	\$ 83,773	\$ 118,577
September	31,882	\$ 3,610	\$ 115,094	35,892	\$ 0,950	\$ 34,097	35,073	\$ 2,340	\$ 82,072	\$ 116,169
October	26,753	\$ 3,610	\$ 96,578	28,273	\$ 0,950	\$ 26,859	27,628	\$ 2,340	\$ 64,649	\$ 91,508
November	14,688	\$ 3,610	\$ 53,024	42,606	\$ 0,950	\$ 40,476	41,634	\$ 2,340	\$ 97,423	\$ 137,899
December	39,150	\$ 3,610	\$ 141,330	17,871	\$ 0,950	\$ 16,978	17,463	\$ 2,340	\$ 40,864	\$ 57,842
Total	348,433	\$ 3.61	\$ 1,257,842	379,453	\$ 0.95	\$ 360,480	370,796	\$ 2.34	\$ 867,664	\$ 1,228,144

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,194	\$ -	-	\$ 0,771	\$ -	-	\$ 1,749	\$ -	\$ -
February	-	\$ 3,194	\$ -	-	\$ 0,771	\$ -	-	\$ 1,749	\$ -	\$ -
March	-	\$ 3,194	\$ -	-	\$ 0,771	\$ -	-	\$ 1,749	\$ -	\$ -
April	-	\$ 3,194	\$ -	-	\$ 0,771	\$ -	-	\$ 1,749	\$ -	\$ -
May	-	\$ 3,194	\$ -	-	\$ 0,771	\$ -	-	\$ 1,749	\$ -	\$ -
June	-	\$ 3,194	\$ -	-	\$ 0,771	\$ -	-	\$ 1,749	\$ -	\$ -
July	-	\$ 3,194	\$ -	-	\$ 0,771	\$ -	-	\$ 1,749	\$ -	\$ -
August	-	\$ 3,194	\$ -	-	\$ 0,771	\$ -	-	\$ 1,749	\$ -	\$ -
September	-	\$ 3,194	\$ -	-	\$ 0,771	\$ -	-	\$ 1,749	\$ -	\$ -
October	-	\$ 3,194	\$ -	-	\$ 0,771	\$ -	-	\$ 1,749	\$ -	\$ -
November	-	\$ 3,194	\$ -	-	\$ 0,771	\$ -	-	\$ 1,749	\$ -	\$ -
December	-	\$ 3,194	\$ -	-	\$ 0,771	\$ -	-	\$ 1,749	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	30,176	\$ 3,610	\$ 108,935	30,665	\$ 0,950	\$ 29,132	29,965	\$ 2,340	\$ 70,119	\$ 99,251
February	29,161	\$ 3,610	\$ 105,271	29,666	\$ 0,950	\$ 28,183	28,989	\$ 2,340	\$ 67,835	\$ 96,018
March	27,089	\$ 3,610	\$ 97,791	29,680	\$ 0,950	\$ 28,196	29,003	\$ 2,340	\$ 67,867	\$ 96,064
April	25,197	\$ 3,610	\$ 90,961	27,659	\$ 0,950	\$ 26,276	27,028	\$ 2,340	\$ 63,246	\$ 89,522
May	27,155	\$ 3,610	\$ 98,030	29,199	\$ 0,950	\$ 27,739	28,532	\$ 2,340	\$ 66,766	\$ 94,505
June	33,734	\$ 3,610	\$ 121,780	35,956	\$ 0,950	\$ 34,159	35,136	\$ 2,340	\$ 82,218	\$ 116,377
July	32,211	\$ 3,610	\$ 116,282	35,350	\$ 0,950	\$ 33,582	34,543	\$ 2,340	\$ 80,831	\$ 114,413
August	31,237	\$ 3,610	\$ 112,766	36,636	\$ 0,950	\$ 34,804	35,800	\$ 2,340	\$ 83,773	\$ 118,577
September	31,882	\$ 3,610	\$ 115,094	35,892	\$ 0,950	\$ 34,097	35,073	\$ 2,340	\$ 82,072	\$ 116,169
October	26,753	\$ 3,610	\$ 96,578	28,273	\$ 0,950	\$ 26,859	27,628	\$ 2,340	\$ 64,649	\$ 91,508
November	14,688	\$ 3,610	\$ 53,024	42,606	\$ 0,950	\$ 40,476	41,634	\$ 2,340	\$ 97,423	\$ 137,899
December	39,150	\$ 3,610	\$ 141,330	17,871	\$ 0,950	\$ 16,978	17,463	\$ 2,340	\$ 40,864	\$ 57,842
Total	348,433	\$ 3.61	\$ 1,257,842	379,453	\$ 0.95	\$ 360,480	370,796	\$ 2.34	\$ 867,664	\$ 1,228,144

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,228,144

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	30,176	\$ 3,610	\$ 108,935	30,665	\$ 0,950	\$ 29,132	29,965	\$ 2,340	\$ 70,119	\$ 99,251
February	29,161	\$ 3,610	\$ 105,271	29,666	\$ 0,950	\$ 28,183	28,989	\$ 2,340	\$ 67,835	\$ 96,018
March	27,089	\$ 3,610	\$ 97,791	29,680	\$ 0,950	\$ 28,196	29,003	\$ 2,340	\$ 67,867	\$ 96,064
April	25,197	\$ 3,610	\$ 90,961	27,659	\$ 0,950	\$ 26,276	27,028	\$ 2,340	\$ 63,246	\$ 89,522
May	27,155	\$ 3,610	\$ 98,030	29,199	\$ 0,950	\$ 27,739	28,532	\$ 2,340	\$ 66,766	\$ 94,505
June	33,734	\$ 3,610	\$ 121,780	35,956	\$ 0,950	\$ 34,159	35,136	\$ 2,340	\$ 82,218	\$ 116,377
July	32,211	\$ 3,610	\$ 116,282	35,350	\$ 0,950	\$ 33,582	34,543	\$ 2,340	\$ 80,831	\$ 114,413
August	31,237	\$ 3,610	\$ 112,766	36,636	\$ 0,950	\$ 34,804	35,800	\$ 2,340	\$ 83,773	\$ 118,577
September	31,882	\$ 3,610	\$ 115,094	35,892	\$ 0,950	\$ 34,097	35,073	\$ 2,340	\$ 82,072	\$ 116,169
October	26,753	\$ 3,610	\$ 96,578	28,273	\$ 0,950	\$ 26,859	27,628	\$ 2,340	\$ 64,649	\$ 91,508
November	14,688	\$ 3,610	\$ 53,024	42,606	\$ 0,950	\$ 40,476	41,634	\$ 2,340	\$ 97,423	\$ 137,899
December	39,150	\$ 3,610	\$ 141,330	17,871	\$ 0,950	\$ 16,978	17,463	\$ 2,340	\$ 40,864	\$ 57,842
Total	348,433	\$ 3,61	\$ 1,257,842	379,453	\$ 0,95	\$ 360,480	370,796	\$ 2,34	\$ 867,664	\$ 1,228,144

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
February	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
March	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
April	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
May	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
June	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
July	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
August	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
September	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
October	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
November	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
December	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	30,176	\$ 3,61	\$ 108,935	30,665	\$ 0,95	\$ 29,132	29,965	\$ 2,34	\$ 70,119	\$ 99,251
February	29,161	\$ 3,61	\$ 105,271	29,666	\$ 0,95	\$ 28,183	28,989	\$ 2,34	\$ 67,835	\$ 96,018
March	27,089	\$ 3,61	\$ 97,791	29,680	\$ 0,95	\$ 28,196	29,003	\$ 2,34	\$ 67,867	\$ 96,064
April	25,197	\$ 3,61	\$ 90,961	27,659	\$ 0,95	\$ 26,276	27,028	\$ 2,34	\$ 63,246	\$ 89,522
May	27,155	\$ 3,61	\$ 98,030	29,199	\$ 0,95	\$ 27,739	28,532	\$ 2,34	\$ 66,766	\$ 94,505
June	33,734	\$ 3,61	\$ 121,780	35,956	\$ 0,95	\$ 34,159	35,136	\$ 2,34	\$ 82,218	\$ 116,377
July	32,211	\$ 3,61	\$ 116,282	35,350	\$ 0,95	\$ 33,582	34,543	\$ 2,34	\$ 80,831	\$ 114,413
August	31,237	\$ 3,61	\$ 112,766	36,636	\$ 0,95	\$ 34,804	35,800	\$ 2,34	\$ 83,773	\$ 118,577
September	31,882	\$ 3,61	\$ 115,094	35,892	\$ 0,95	\$ 34,097	35,073	\$ 2,34	\$ 82,072	\$ 116,169
October	26,753	\$ 3,61	\$ 96,578	28,273	\$ 0,95	\$ 26,859	27,628	\$ 2,34	\$ 64,649	\$ 91,508
November	14,688	\$ 3,61	\$ 53,024	42,606	\$ 0,95	\$ 40,476	41,634	\$ 2,34	\$ 97,423	\$ 137,899
December	39,150	\$ 3,61	\$ 141,330	17,871	\$ 0,95	\$ 16,978	17,463	\$ 2,34	\$ 40,864	\$ 57,842
Total	348,433	\$ 3,61	\$ 1,257,842	379,453	\$ 0,95	\$ 360,480	370,796	\$ 2,34	\$ 867,664	\$ 1,228,144

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit **\$ 1,228,144**

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	50,106,835	0	320,684	16.4%	206,029	0.0041
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	20,719,625	0	120,174	6.1%	77,208	0.0037
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2559		282,783	637,930	32.6%	409,849	1.4493
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9561		182,325	538,971	27.5%	346,271	1.8992
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9561		111,930	330,876	16.9%	212,577	1.8992
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	367,959	0	2,134	0.1%	1,371	0.0037
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8575		109	202	0.0%	130	1.1934
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8527		3,704	6,862	0.4%	4,409	1.1903

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	50,106,835	0	295,630	16.1%	198,293	0.0040
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	20,719,625	0	111,886	6.1%	75,047	0.0036
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0694		282,783	585,191	32.0%	392,516	1.3880
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8201		182,325	514,175	28.1%	344,882	1.8916
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8201		111,930	315,654	17.2%	211,724	1.8916
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	367,959	0	1,987	0.1%	1,333	0.0036
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7046		109	186	0.0%	125	1.1433
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7002		3,704	6,298	0.3%	4,224	1.1404

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0041	50,106,835	0	206,029	16.4%	206,029	0.0041
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0037	20,719,625	0	77,208	6.1%	77,208	0.0037
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.4493		282,783	409,849	32.6%	409,849	1.4493
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8992		182,325	346,271	27.5%	346,271	1.8992
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8992		111,930	212,577	16.9%	212,577	1.8992
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0037	367,959	0	1,371	0.1%	1,371	0.0037
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.1934		109	130	0.0%	130	1.1934
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.1903		3,704	4,409	0.4%	4,409	1.1903

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	50,106,835	0	198,293	16.1%	198,293	0.0040
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	20,719,625	0	75,047	6.1%	75,047	0.0036
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3880		282,783	392,516	32.0%	392,516	1.3880
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8916		182,325	344,882	28.1%	344,882	1.8916
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8916		111,930	211,724	17.2%	211,724	1.8916
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	367,959	0	1,333	0.1%	1,333	0.0036
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1433		109	125	0.0%	125	1.1433
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1404		3,704	4,224	0.3%	4,224	1.1404

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	6,042	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	V	Price Cap Index	0.60%	Billed kWh for Residential Class (approved in the last CoS)	49,906,667	OEB-approved # of Transition Years	5
Associated Stretch Factor Value	0.60%			Rate Design Transition Years Left	2		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	20.98		0.0101		0.60%	24.61	0.0051
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	26.52		0.0185		0.60%	26.68	0.0186
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	137.92		2.0857		0.60%	138.75	2.0982
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	1434.34		1.0812		0.60%	1,442.95	1.0877
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CL	2019.32		1.9079		0.60%	2,031.44	1.9193
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.36		0.0129		0.60%	7.40	0.0130
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.52		22.0444		0.60%	2.54	22.1767
STREET LIGHTING SERVICE CLASSIFICATION	1789.05		8.5359		0.60%	1,799.78	8.5871
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Current F/V Split	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	20.9800	1,521,134	75.1%	12.4%	3.48	87.6%	24.46	1,773,448
Current Residential Variable Rate (inclusive of R/C adj.)	0.0101	504,057	24.9%			12.4%	0.0051	254,524
		<u>2,025,191</u>						<u>2,027,972</u>

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		May 1, 2018
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0070

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.61
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0051
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0070

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.68
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0186
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0070

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	138.75
Distribution Volumetric Rate	\$/kW	2.0982
Retail Transmission Rate - Network Service Rate	\$/kW	1.4493
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3880

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0070

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,442.95
Distribution Volumetric Rate	\$/kW	1.0877
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8992
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8916

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0070

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE
CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,031.44
Distribution Volumetric Rate	\$/kW	1.9193
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8992
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8916

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0070

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.40
Distribution Volumetric Rate	\$/kWh	0.0130
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0070

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.54
Distribution Volumetric Rate	\$/kW	22.1767
Retail Transmission Rate - Network Service Rate	\$/kW	1.1934
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1433

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0070

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,799.78
Distribution Volumetric Rate	\$/kW	8.5871
Retail Transmission Rate - Network Service Rate	\$/kW	1.1903
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1404

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0070

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0070

Install/remove load control device - after regular hours	\$	185.00
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Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.98	1	\$ 20.98	\$ 24.61	1	\$ 24.61	\$ 3.63	17.30%
Distribution Volumetric Rate	\$ 0.0101	750	\$ 7.58	\$ 0.0051	750	\$ 3.83	\$ (3.75)	-49.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.56			\$ 28.44	\$ (0.12)	-0.42%
Line Losses on Cost of Power	\$ 0.0820	25	\$ 2.05	\$ 0.0820	25	\$ 2.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.17			\$ 31.05	\$ (0.12)	-0.38%
RTSR - Network	\$ 0.0064	775	\$ 4.96	\$ 0.0041	775	\$ 3.18	\$ (1.78)	-35.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	775	\$ 4.57	\$ 0.0040	775	\$ 3.10	\$ (1.47)	-32.20%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.70			\$ 37.33	\$ (3.37)	-8.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	775	\$ 2.79	\$ 0.0036	775	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	775	\$ 0.23	\$ 0.0003	775	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 105.47			\$ 102.09	\$ (3.37)	-3.20%
HST	13%		\$ 13.71	13%		\$ 13.27	\$ (0.44)	-3.20%
8% Rebate	8%		\$ (8.44)	8%		\$ (8.17)	\$ 0.27	
Total Bill on TOU			\$ 110.74			\$ 107.20	\$ (3.54)	-3.20%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.52	1	\$ 26.52	\$ 26.68	1	\$ 26.68	\$ 0.16	0.60%
Distribution Volumetric Rate	\$ 0.0185	2000	\$ 37.00	\$ 0.0186	2000	\$ 37.20	\$ 0.20	0.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 63.52			\$ 63.88	\$ 0.36	0.57%
Line Losses on Cost of Power	\$ 0.0820	67	\$ 5.46	\$ 0.0820	67	\$ 5.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 69.55			\$ 69.91	\$ 0.36	0.52%
RTSR - Network	\$ 0.0058	2,067	\$ 11.99	\$ 0.0037	2,067	\$ 7.65	\$ (4.34)	-36.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,067	\$ 11.16	\$ 0.0036	2,067	\$ 7.44	\$ (3.72)	-33.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 92.70			\$ 85.00	\$ (7.70)	-8.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,067	\$ 7.44	\$ 0.0036	2,067	\$ 7.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,067	\$ 0.62	\$ 0.0003	2,067	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 264.99			\$ 257.29	\$ (7.70)	-2.91%
HST	13%		\$ 34.45	13%		\$ 33.45	\$ (1.00)	-2.91%
8% Rebate	8%		\$ (21.20)	8%		\$ (20.58)	\$ 0.62	
Total Bill on TOU			\$ 278.24			\$ 270.15	\$ (8.08)	-2.91%

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	46,540	kWh
Demand	133	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 137.92	1	\$ 137.92	\$ 138.75	1	\$ 138.75	\$ 0.83	0.60%
Distribution Volumetric Rate	\$ 2.0857	133	\$ 277.40	\$ 2.0982	133	\$ 279.06	\$ 1.66	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 415.32			\$ 417.81	\$ 2.49	0.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
GA Rate Riders	\$ -	46,540	\$ -	\$ -	46,540	\$ -	\$ -	
Low Voltage Service Charge	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 415.32			\$ 417.81	\$ 2.49	0.60%
RTSR - Network	\$ 2.2559	133	\$ 300.03	\$ 1.4493	133	\$ 192.76	\$ (107.28)	-35.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0694	133	\$ 275.23	\$ 1.3880	133	\$ 184.60	\$ (90.63)	-32.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 990.58			\$ 795.17	\$ (195.41)	-19.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	48,090	\$ 173.12	\$ 0.0036	48,090	\$ 173.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	48,090	\$ 14.43	\$ 0.0003	48,090	\$ 14.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	48,090	\$ 5,294.68	\$ 0.1101	48,090	\$ 5,294.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,473.07			\$ 6,277.66	\$ (195.41)	-3.02%
HST	13%		\$ 841.50	13%		\$ 816.10	\$ (25.40)	-3.02%
Total Bill on Average IESO Wholesale Market Price			\$ 7,314.57			\$ 7,093.75	\$ (220.81)	-3.02%

Customer Class:	GENERAL SERVICE 500 TO 1.499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	356,755	kWh
Demand	815	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,434.34	1	\$ 1,434.34	\$ 1,442.95	1	\$ 1,442.95	\$ 8.61	0.60%
Distribution Volumetric Rate	\$ 1.0812	815	\$ 881.18	\$ 1.0877	815	\$ 886.48	\$ 5.30	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,315.52			\$ 2,329.43	\$ 13.91	0.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
GA Rate Riders	\$ -	356,755	\$ -	\$ -	356,755	\$ -	\$ -	
Low Voltage Service Charge	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,315.52			\$ 2,329.43	\$ 13.91	0.60%
RTSR - Network	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,315.52			\$ 2,329.43	\$ 13.91	0.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	368,635	\$ 1,327.09	\$ 0.0036	368,635	\$ 1,327.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	368,635	\$ 110.59	\$ 0.0003	368,635	\$ 110.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	368,635	\$ 40,586.71	\$ 0.1101	368,635	\$ 40,586.71	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 44,340.15			\$ 44,354.06	\$ 13.91	0.03%
HST	13%		\$ 5,764.22	13%		\$ 5,766.03	\$ 1.81	0.03%
Total Bill on Average IESO Wholesale Market Price			\$ 50,104.37			\$ 50,120.09	\$ 15.72	0.03%

Customer Class:	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,011,338	kWh
Demand	1,898	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,019.32	1	\$ 2,019.32	\$ 2,031.44	1	\$ 2,031.44	\$ 12.12	0.60%
Distribution Volumetric Rate	\$ 1.9079	1898	\$ 3,621.19	\$ 1.9193	1898	\$ 3,642.83	\$ 21.64	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1898	\$ -	\$ -	1898	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 5,640.51			\$ 5,674.27	\$ 33.76	0.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
GA Rate Riders	\$ -	1,011,338	\$ -	\$ -	1,011,338	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,640.51			\$ 5,674.27	\$ 33.76	0.60%
RTSR - Network	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,640.51			\$ 5,674.27	\$ 33.76	0.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,045,016	\$ 3,762.06	\$ 0.0036	1,045,016	\$ 3,762.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,045,016	\$ 313.50	\$ 0.0003	1,045,016	\$ 313.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,045,016	\$ 115,056.21	\$ 0.1101	1,045,016	\$ 115,056.21	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 124,772.54			\$ 124,806.29	\$ 33.76	0.03%
HST	13%		\$ 16,220.43	13%		\$ 16,224.82	\$ 4.39	0.03%
Total Bill on Average IESO Wholesale Market Price			\$ 140,992.97			\$ 141,031.11	\$ 38.15	0.03%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,016	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.36	56	\$ 412.16	\$ 7.40	56	\$ 414.40	\$ 2.24	0.54%
Distribution Volumetric Rate	\$ 0.0129	2016	\$ 26.01	\$ 0.0130	2016	\$ 26.21	\$ 0.20	0.78%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2016	\$ -	\$ -	2016	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 438.17			\$ 440.61	\$ 2.44	0.56%
Line Losses on Cost of Power	\$ 0.0820	67	\$ 5.50	\$ 0.0820	67	\$ 5.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
GA Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 443.67			\$ 446.11	\$ 2.44	0.55%
RTSR - Network	\$ 0.0058	2,083	\$ 12.08	\$ 0.0037	2,083	\$ 7.71	\$ (4.37)	-36.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,083	\$ 11.25	\$ 0.0036	2,083	\$ 7.50	\$ (3.75)	-33.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 467.00			\$ 461.32	\$ (5.68)	-1.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,083	\$ 7.50	\$ 0.0036	2,083	\$ 7.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,083	\$ 0.62	\$ 0.0003	2,083	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,310	\$ 85.18	\$ 0.0650	1,310	\$ 85.18	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	343	\$ 32.22	\$ 0.0940	343	\$ 32.22	\$ -	0.00%
TOU - On Peak	\$ 0.1320	363	\$ 47.90	\$ 0.1320	363	\$ 47.90	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 640.67			\$ 634.99	\$ (5.68)	-0.89%
HST		13%	\$ 83.29		13%	\$ 82.55	\$ (0.74)	-0.89%
Total Bill on TOU			\$ 723.95			\$ 717.53	\$ (6.42)	-0.89%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	76	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.52	121	\$ 304.92	\$ 2.54	121	\$ 307.34	\$ 2.42	0.79%
Distribution Volumetric Rate	\$ 22.0444	76	\$ 1,675.37	\$ 22.1767	76	\$ 1,685.43	\$ 10.05	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,980.29			\$ 1,992.77	\$ 12.47	0.63%
Line Losses on Cost of Power	\$ 0.0820	3	\$ 0.21	\$ 0.0820	3	\$ 0.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
GA Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
Low Voltage Service Charge	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,980.50			\$ 1,992.98	\$ 12.47	0.63%
RTSR - Network	\$ 1.8575	79	\$ 145.87	\$ 1.1934	79	\$ 93.72	\$ (52.15)	-35.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7046	79	\$ 133.86	\$ 1.1433	79	\$ 89.78	\$ (44.08)	-32.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,260.24			\$ 2,176.48	\$ (83.76)	-3.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	79	\$ 0.28	\$ 0.0036	79	\$ 0.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	79	\$ 0.02	\$ 0.0003	79	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	49	\$ 3.21	\$ 0.0650	49	\$ 3.21	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	13	\$ 1.21	\$ 0.0940	13	\$ 1.21	\$ -	0.00%
TOU - On Peak	\$ 0.1320	14	\$ 1.81	\$ 0.1320	14	\$ 1.81	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,267.02			\$ 2,183.27	\$ (83.76)	-3.69%
HST		13%	\$ 294.71		13%	\$ 283.82	\$ (10.89)	-3.69%
Total Bill on TOU			\$ 2,561.74			\$ 2,467.09	\$ (94.65)	-3.69%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	123,421	kWh
Demand	319	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,789.05	1	\$ 1,789.05	\$ 1,799.78	1	\$ 1,799.78	\$ 10.73	0.60%
Distribution Volumetric Rate	\$ 8.5359	319	\$ 2,722.95	\$ 8.5871	319	\$ 2,739.28	\$ 16.33	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,512.00			\$ 4,539.06	\$ 27.06	0.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
GA Rate Riders	\$ -	123,421	\$ -	\$ -	123,421	\$ -	\$ -	
Low Voltage Service Charge	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,512.00			\$ 4,539.06	\$ 27.06	0.60%
RTSR - Network	\$ 1.8527	319	\$ 591.01	\$ 1.1903	319	\$ 379.71	\$ (211.31)	-35.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7002	319	\$ 542.36	\$ 1.1404	319	\$ 363.79	\$ (178.58)	-32.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,645.38			\$ 5,282.56	\$ (362.82)	-6.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	127,531	\$ 459.11	\$ 0.0036	127,531	\$ 459.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	127,531	\$ 38.26	\$ 0.0003	127,531	\$ 38.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	127,531	\$ 14,041.15	\$ 0.1101	127,531	\$ 14,041.15	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 20,184.15			\$ 19,821.33	\$ (362.82)	-1.80%
HST	13%		\$ 2,623.94	13%		\$ 2,576.77	\$ (47.17)	-1.80%
Total Bill on Average IESO Wholesale Market Price			\$ 22,808.09			\$ 22,398.11	\$ (409.99)	-1.80%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	310	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.98	1	\$ 20.98	\$ 24.61	1	\$ 24.61	\$ 3.63	17.30%
Distribution Volumetric Rate	\$ 0.0101	310	\$ 3.13	\$ 0.0051	310	\$ 1.58	\$ (1.55)	-49.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.11			\$ 26.19	\$ 2.08	8.63%
Line Losses on Cost of Power	\$ 0.0820	10	\$ 0.85	\$ 0.0820	10	\$ 0.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
GA Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Low Voltage Service Charge	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.53			\$ 27.61	\$ 2.08	8.15%
RTSR - Network	\$ 0.0064	320	\$ 2.05	\$ 0.0041	320	\$ 1.31	\$ (0.74)	-35.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	320	\$ 1.89	\$ 0.0040	320	\$ 1.28	\$ (0.61)	-32.20%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.47			\$ 30.20	\$ 0.73	2.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	320	\$ 1.15	\$ 0.0036	320	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	320	\$ 0.10	\$ 0.0003	320	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	202	\$ 13.10	\$ 0.0650	202	\$ 13.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	53	\$ 4.95	\$ 0.0940	53	\$ 4.95	\$ -	0.00%
TOU - On Peak	\$ 0.1320	56	\$ 7.37	\$ 0.1320	56	\$ 7.37	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 56.38			\$ 57.12	\$ 0.73	1.30%
HST	13%		\$ 7.33	13%		\$ 7.43	\$ 0.10	1.30%
8% Rebate	8%		\$ (4.51)	8%		\$ (4.57)	\$ (0.06)	
Total Bill on TOU			\$ 59.20			\$ 59.97	\$ 0.77	1.30%

Appendix D

GA_Analysis_Workform

GA Analysis Workform

Version 1.0

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
 Drop down cells

Utility Name TILLSONBURG HYDRO INC.

- Note 1 **Year(s) Requested for Disposition**
- 2014
 - 2015
 - 2016
 - 2017

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K51)	Net Change in Principal Balance in the GL (cell C62)	Reconciling Items (sum of cells C63 to C75)	Adjusted Net Change in Principal Balance in the GL (cell C76)	Unresolved Difference	\$ Consumption at Actual Rate Paid (cell J51)	Unresolved Difference as % of Expected GA Payments to IESO
2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2016	-\$ 146,815	-\$ 57,641	-\$ 111,155	-\$ 168,796	-\$ 21,981	\$ 11,050,954	-0.2%
2017	\$ 158,150	\$ 536,597	-\$ 415,359	\$ 121,238	-\$ 36,912	\$ 6,347,751	-0.6%
Cumulative Balance	\$ 11,335	\$ 478,956	-\$ 526,514	-\$ 47,558	-\$ 58,893	\$ 17,398,705	N/A

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2016		
Total Metered excluding WMP	C = A+B	195,433,356	kWh	100%
RPP	A	72,292,509	kWh	37.0%
Non RPP	B = D+E	123,140,847	kWh	63.0%
Non-RPP Class A	D	12,242,529	kWh	6.3%
Non-RPP Class B*	E	110,898,318	kWh	56.7%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

Year	2016									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K	
January	12,200,369	10,235,256	12,713,928	14,679,042	0.08423	\$ 1,236,416	0.09179	\$ 1,347,389	\$ 110,974	
February	9,138,990	12,713,928	9,523,685	5,948,746	0.10384	\$ 617,718	0.09851	\$ 586,011	\$ 31,707	
March	10,100,677	9,523,685	10,525,853	11,102,846	0.09022	\$ 1,001,699	0.10610	\$ 1,178,012	\$ 176,313	
April	9,635,494	10,525,853	10,041,088	9,150,728	0.12115	\$ 1,108,611	0.11132	\$ 1,018,659	\$ 89,952	
May	10,718,655	10,041,088	11,169,843	11,847,409	0.10405	\$ 1,232,723	0.10749	\$ 1,273,478	\$ 40,755	
June	10,183,254	11,169,843	10,611,906	9,625,317	0.11650	\$ 1,121,349	0.09545	\$ 918,737	\$ 202,613	
July	10,377,333	10,611,906	10,814,154	10,579,581	0.07667	\$ 811,136	0.08306	\$ 878,740	\$ 67,604	
August	10,254,676	10,814,154	10,686,333	10,126,855	0.08569	\$ 867,770	0.07103	\$ 719,311	\$ 148,460	
September	7,324,110	10,686,333	7,632,410	4,270,187	0.07060	\$ 301,475	0.09531	\$ 406,991	\$ 105,516	
October	7,734,539	7,632,410	8,060,114	8,162,244	0.09720	\$ 793,370	0.11226	\$ 916,293	\$ 122,923	
November	7,618,374	8,060,114	7,939,060	7,497,319	0.12271	\$ 919,996	0.11109	\$ 832,877	\$ 87,119	
December	9,308,088	7,939,060	9,821,320	11,190,348	0.10594	\$ 1,185,505	0.08708	\$ 974,456	\$ 211,050	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	114,594,559	119,953,629	119,539,693	114,180,623		\$ 11,197,769		\$ 11,050,954	-\$ 146,815	

Calculated Loss Factor

1.0296

Note 5 Reconciling Items

Item	Amount	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	-\$ 57,641	
1a True-up of GA Charges based on Actual Non-RPP Volumes - prior year	-\$ 36,961	Dec 2015 GA True-up (Rate only) created a \$36,961 payment due to IESO, removed from 2016 activity
1b True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 12,568	Dec 2016 GA True-up (Rate only) created a \$12,568 payment due to IESO, added to 2016 activity
2a Remove prior year end unbilled to actual revenue differences	\$ -	Not applicable, actual billings are used to calculate annual unbilled values after the fact
2b Add current year end unbilled to actual revenue differences	\$ -	Not applicable, actual billings are used to calculate annual unbilled values after the fact
3a Remove difference between prior year accrual/forecast to actual from long term load transfers	\$ 22,962	Remove 2015 LTLT GA Activity recorded in 2016 (net credit to THI)
3b Add difference between current year accrual/forecast to actual from long term load transfers	-\$ 14,123	Add 2016 LTLT GA Activity not recorded in 2016 (net credit to THI)
4 Remove GA balances pertaining to Class A customers	\$ -	Not applicable, Class A balances recorded and accounted for in unbilled calculation
5 Significant prior period billing adjustments recorded in current year	\$ -	Not Applicable
6 Differences in GA IESO posted rate and rate charged on IESO invoice	\$ -	Not Applicable
7 Differences in actual system losses and billed TLFs	-\$ 95,600	0.8537% difference between 2016 actual (2.4793%) and approved loss factor (3.333%)
8 Others as justified by distributor		
9		
10		

Note 6 Adjusted Net Change in Principal Balance in the GL	-\$	168,796
Net Change in Expected GA Balance in the Year Per Analysis	-\$	146,815
Unresolved Difference	-\$	21,981
Unresolved Difference as % of Expected GA Payments to IESO		-0.2%

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2017		
Total Metered excluding WMP	C = A+B	183,641,957	kWh	100%
RPP	A	91,370,321	kWh	49.8%
Non-RPP	B = D+E	92,271,636	kWh	50.2%
Non-RPP Class A	D	48,585,894	kWh	26.5%
Non-RPP Class B'	E	43,685,742	kWh	23.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 **Analysis of Expected GA Amount**

Year	2017									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K	
January	6,438,741	9,821,320	6,793,536	3,410,957	0.06687	\$ 228,091	0.08227	\$ 280,619	\$ 52,529	
February	2,975,467	6,793,536	3,139,424	6,786,645	0.10559	\$ 71,658	0.08639	\$ 58,628	\$ 13,030	
March	5,401,452	3,139,424	5,699,089	7,961,116	0.08409	\$ 669,450	0.07135	\$ 568,026	\$ 101,425	
April	6,010,784	5,699,089	6,341,997	6,653,692	0.06874	\$ 457,375	0.10778	\$ 717,135	\$ 259,760	
May	4,144,369	6,341,997	4,372,737	2,175,109	0.10623	\$ 231,062	0.12307	\$ 267,691	\$ 36,629	
June	6,526,130	4,372,737	6,885,741	9,039,134	0.11954	\$ 1,080,538	0.11848	\$ 1,070,957	\$ 9,581	
July	7,018,082	6,885,741	7,404,801	7,537,142	0.10652	\$ 802,856	0.11280	\$ 850,190	\$ 47,333	
August	4,344,863	7,404,801	4,584,279	1,524,342	0.11500	\$ 175,299	0.10109	\$ 154,096	\$ 21,204	
September	4,768,903	4,584,279	5,031,685	5,216,308	0.12739	\$ 664,506	0.08864	\$ 462,374	\$ 202,132	
October	4,143,070	5,031,685	4,371,367	3,482,752	0.10212	\$ 355,659	0.12563	\$ 437,538	\$ 81,880	
November	5,069,122	4,371,367	5,348,447	6,046,203	0.11164	\$ 674,998	0.09704	\$ 586,724	\$ 88,275	
December	7,222,991	5,348,447	9,106,573	10,981,117	0.08391	\$ 921,426	0.09207	\$ 1,011,031	\$ 89,606	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	64,063,973	69,794,424	69,079,678	63,349,227		\$ 6,189,601		\$ 6,347,751	\$ 158,150	

Calculated Loss Factor

1.4501

Note 5 **Reconciling Items**

	Item	Amount	Explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 536,597	
1a	True-up of GA Charges based on Actual Non-RPP Volumes - prior year	-\$ 12,568	Dec 2016 GA True-up (Rate only) created a \$12,568 payment due to IESO, removed from 2016 activity
1b	True-up of GA Charges based on Actual Non-RPP Volumes - current year	-\$ 3,046	Dec 2017 GA True-up (Rate only) created a \$3,046 payment due from IESO, removed from 2017 activity
2a	Remove prior year end unbilled to actual revenue differences	\$ -	Not applicable, actual billings are used to calculate annual unbilled values after the fact
2b	Add current year end unbilled to actual revenue differences	\$ -	Not applicable, actual billings are used to calculate annual unbilled values after the fact
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers	\$ 14,123	Remove 2016 LTLT GA Activity recorded in 2017 (net credit to THI)
3b	Add difference between current year accrual/forecast to actual from long term load transfers	-\$ 9,836	LTLT accurately reflected in YE accounting for 2018
4	Remove GA balances pertaining to Class A customers	-\$ 350,994	Delay in billing for Class A, places Dec 2017 Cals A Billings in Class B 1589 Account Temporarily
5	Significant prior period billing adjustments recorded in current year	\$ -	Not Applicable
6	Differences in GA IESO posted rate and rate charged on IESO invoice	\$ -	Not Applicable
7	Differences in actual system losses and billed TLFs	-\$ 53,039	0.8569% difference between 2017 actual (2.4761%) and approved loss factor (3.333%)
8	Others as justified by distributor		
9			
10			

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 121,238
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 158,150
	Unresolved Difference	-\$ 36,912
	Unresolved Difference as % of Expected GA Payments to IESO	-0.6%

Appendix E

Current May 1, 2017 Tariff of Rates and Charges

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0076

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.98
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0101
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0076

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.52
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0185
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0076

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	137.92
Distribution Volumetric Rate	\$/kW	2.0857
Retail Transmission Rate - Network Service Rate	\$/kW	2.2559
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0694

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0076

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,434.34
Distribution Volumetric Rate	\$/kW	1.0812
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9561
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8201

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0076

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE
CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,019.32
Distribution Volumetric Rate	\$/kW	1.9079
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9561
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8201

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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approved schedules of Rates, Charges and Loss Factors

EB-2017-0076

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.36
Distribution Volumetric Rate	\$/kWh	0.0129
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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approved schedules of Rates, Charges and Loss Factors

EB-2017-0076

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.52
Distribution Volumetric Rate	\$/kW	22.0444
Retail Transmission Rate - Network Service Rate	\$/kW	1.8575
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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approved schedules of Rates, Charges and Loss Factors

EB-2017-0076

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,789.05
Distribution Volumetric Rate	\$/kW	8.5359
Retail Transmission Rate - Network Service Rate	\$/kW	1.8527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7002

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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approved schedules of Rates, Charges and Loss Factors

EB-2017-0076

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0076

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2017-0076

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2017-0076

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2017-0076

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233

Appendix F

EB-2012-0168 – Revenue Requirement Work Form



Revenue Requirement Workform



Version 3.00

Utility Name	Tillsonburg Hydro Inc.
Service Territory	
Assigned EB Number	EB-2012-0168
Name and Title	William J. Gott
Phone Number	519-688-3009 x 3229
Email Address	wgott@tillsonburg.ca

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the



Revenue Requirement Workform

[1. Info](#)

[2. Table of Contents](#)

[3. Data Input Sheet](#)

[4. Rate Base](#)

[5. Utility Income](#)

[6. Taxes PILs](#)

[7. Cost of Capital](#)

[8. Rev Def Suff](#)

[9. Rev Req](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) ***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
- (5) ***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel***



Revenue Requirement Workform

Data Input ⁽¹⁾

	Initial Application	(2) Adjustments	Interrogatory Responses	(6) Adjustments	Per Board Decision
1 Rate Base					
Gross Fixed Assets (average)	\$16,527,842		\$ 16,518,645		\$16,518,645
Accumulated Depreciation (average)	(\$9,596,382)	(5) \$920	(\$9,595,462)		(\$9,595,462)
Allowance for Working Capital:					
Controllable Expenses	\$2,715,082		\$ 2,715,082		\$2,715,082
Cost of Power	\$17,212,690	\$1,252,725	\$ 18,465,415		\$18,465,415
Working Capital Rate (%)	13.00%	(9)	13.00%	(9)	13.00% (9)
2 Utility Income					
Operating Revenues:					
Distribution Revenue at Current Rates	\$2,943,520	\$0	\$2,943,520	\$0	\$2,943,520
Distribution Revenue at Proposed Rates	\$3,444,405	(\$9,249)	\$3,435,156	\$0	\$3,435,156
Other Revenue:					
Specific Service Charges	\$76,767	\$0	\$76,767	\$0	\$76,767
Late Payment Charges	\$17,500	\$0	\$17,500	\$0	\$17,500
Other Distribution Revenue	\$18,077	\$0	\$18,077	\$0	\$18,077
Other Income and Deductions	\$18,000	\$0	\$18,000	\$0	\$18,000
Total Revenue Offsets	\$130,345	(7) \$0	\$130,345	\$0	\$130,345
Operating Expenses:					
OM+A Expenses	\$2,715,082		\$ 2,715,082		\$2,715,082
Depreciation/Amortization	\$282,539	(10) (\$1,840)	\$ 280,699		\$280,699
Property taxes					
Other expenses					
3 Taxes/PILs					
Taxable Income:					
Adjustments required to arrive at taxable income	(\$429,058)	(3)	(\$429,058)		(\$429,058)
Utility Income Taxes and Rates:					
Income taxes (not grossed up)	\$ -		\$ -		\$ -
Income taxes (grossed up)	\$ -		\$ -		\$ -
Federal tax (%)	0.00%		0.00%		0.00%
Provincial tax (%)	0.00%		0.00%		0.00%
Income Tax Credits					
4 Capitalization/Cost of Capital					
Capital Structure:					
Long-term debt Capitalization Ratio (%)	56.0%		56.0%		56.0%
Short-term debt Capitalization Ratio (%)	4.0%	(8)	4.0%	(8)	4.0% (8)
Common Equity Capitalization Ratio (%)	40.0%		40.0%		40.0%
Preferred Shares Capitalization Ratio (%)					
	100.0%		100.0%		100.0%
Cost of Capital					
Long-term debt Cost Rate (%)	4.41%		4.19%		4.19%
Short-term debt Cost Rate (%)	2.08%		2.07%		2.07%
Common Equity Cost Rate (%)	9.12%		8.98%		8.98%
Preferred Shares Cost Rate (%)					
Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS (\$)	(\$13,316)	(11) \$385	(\$12,931)	(11) \$0	(\$12,931) (11)

Notes:

- General** Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
 - (2) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
 - (3) Net of addbacks and deductions to arrive at taxable income.
 - (4) Average of Gross Fixed Assets at beginning and end of the Test Year
 - (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
 - (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
 - (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
 - (8) 4.0% unless an Applicant has proposed or been approved for another amount.
 - (9) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.
 - (10) Depreciation Expense should include the adjustment resulting from the amortization of the deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.
 - (11) Adjustment should include the adjustment to the return on rate base associated with deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.



Revenue Requirement Workform

Rate Base and Working Capital

Line No.	Particulars		Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$16,527,842	(\$9,197)	\$16,518,645	\$ -	\$16,518,645
2	Accumulated Depreciation (average)	(3)	(\$9,596,382)	\$920	(\$9,595,462)	\$ -	(\$9,595,462)
3	Net Fixed Assets (average)	(3)	\$6,931,460	(\$8,277)	\$6,923,183	\$ -	\$6,923,183
4	Allowance for Working Capital	(1)	\$2,590,610	\$162,854	\$2,753,465	\$ -	\$2,753,465
5	Total Rate Base		\$9,522,071	\$154,577	\$9,676,648	\$ -	\$9,676,648

Allowance for Working Capital - Derivation

(1)

6	Controllable Expenses		\$2,715,082	\$ -	\$2,715,082	\$ -	\$2,715,082
7	Cost of Power		\$17,212,690	\$1,252,725	\$18,465,415	\$ -	\$18,465,415
8	Working Capital Base		\$19,927,772	\$1,252,725	\$21,180,497	\$ -	\$21,180,497
9	Working Capital Rate %	(2)	13.00%	0.00%	13.00%	0.00%	13.00%
10	Working Capital Allowance		\$2,590,610	\$162,854	\$2,753,465	\$ -	\$2,753,465

Notes

- (2) Some Applicants may have a unique rate as a result of a lead-lag study. **Default rate for 2013 cost of service applications is 13%.**
 (3) Average of opening and closing balances for the year.



Revenue Requirement Workform

Utility Income

Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
Operating Revenues:						
1	Distribution Revenue (at Proposed Rates)	\$3,444,405	(\$9,249)	\$3,435,156	\$ -	\$3,435,156
2	Other Revenue (1)	\$130,345	\$ -	\$130,345	\$ -	\$130,345
3	Total Operating Revenues	\$3,574,749	(\$9,249)	\$3,565,501	\$ -	\$3,565,501
Operating Expenses:						
4	OM+A Expenses	\$2,715,082	\$ -	\$2,715,082	\$ -	\$2,715,082
5	Depreciation/Amortization	\$282,539	(\$1,840)	\$280,699	\$ -	\$280,699
6	Property taxes	\$ -	\$ -	\$ -	\$ -	\$ -
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$2,997,621	(\$1,840)	\$2,995,781	\$ -	\$2,995,781
10	Deemed Interest Expense	\$243,079	(\$8,014)	\$235,065	\$ -	\$235,065
11	Total Expenses (lines 9 to 10)	\$3,240,700	(\$9,854)	\$3,230,846	\$ -	\$3,230,846
12	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	(\$13,316)	\$385	(\$12,931)	\$ -	(\$12,931)
13	Utility income before income taxes	\$347,365	\$220	\$347,585	\$ -	\$347,585
14	Income taxes (grossed-up)	\$ -	\$ -	\$ -	\$ -	\$ -
15	Utility net income	\$347,365	\$220	\$347,585	\$ -	\$347,585

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$76,767	\$ -	\$76,767	\$ -	\$76,767
	Late Payment Charges	\$17,500	\$ -	\$17,500	\$ -	\$17,500
	Other Distribution Revenue	\$18,077	\$ -	\$18,077	\$ -	\$18,077
	Other Income and Deductions	\$18,000	\$ -	\$18,000	\$ -	\$18,000
	Total Revenue Offsets	\$130,345	\$ -	\$130,345	\$ -	\$130,345



Revenue Requirement Workform

Taxes/PILs

<u>Line No.</u>	<u>Particulars</u>	<u>Application</u>	<u>Interrogatory Responses</u>	<u>Per Board Decision</u>
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$347,365	\$347,585	\$347,585
2	Adjustments required to arrive at taxable utility income	(\$429,058)	(\$429,058)	(\$429,058)
3	Taxable income	<u>(\$81,693)</u>	<u>(\$81,473)</u>	<u>(\$81,473)</u>
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	\$ -	\$ -	\$ -
6	Total taxes	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
7	Gross-up of Income Taxes	\$ -	\$ -	\$ -
8	Grossed-up Income Taxes	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
10	Other tax Credits	\$ -	\$ -	\$ -
<u>Tax Rates</u>				
11	Federal tax (%)	0.00%	0.00%	0.00%
12	Provincial tax (%)	0.00%	0.00%	0.00%
13	Total tax rate (%)	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>

Notes



Revenue Requirement Workform

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
Initial Application					
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$5,332,360	4.41%	\$235,157
2	Short-term Debt	4.00%	\$380,883	2.08%	\$7,922
3	Total Debt	60.00%	\$5,713,242	4.25%	\$243,079
	Equity				
4	Common Equity	40.00%	\$3,808,828	9.12%	\$347,365
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$3,808,828	9.12%	\$347,365
7	Total	100.00%	\$9,522,071	6.20%	\$590,445
Interrogatory Responses					
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$5,418,923	4.19%	\$227,053
2	Short-term Debt	4.00%	\$387,066	2.07%	\$8,012
3	Total Debt	60.00%	\$5,805,989	4.05%	\$235,065
	Equity				
4	Common Equity	40.00%	\$3,870,659	8.98%	\$347,585
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$3,870,659	8.98%	\$347,585
7	Total	100.00%	\$9,676,648	6.02%	\$582,650
Per Board Decision					
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	56.00%	\$5,418,923	4.19%	\$227,053
9	Short-term Debt	4.00%	\$387,066	2.07%	\$8,012
10	Total Debt	60.00%	\$5,805,989	4.05%	\$235,065
	Equity				
11	Common Equity	40.00%	\$3,870,659	8.98%	\$347,585
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$3,870,659	8.98%	\$347,585
14	Total	100.00%	\$9,676,648	6.02%	\$582,650

Notes

(1)

Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I



Revenue Requirement Workform

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Interrogatory Responses		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$500,884		\$491,635		\$491,635
2	Distribution Revenue	\$2,943,520	\$2,943,520	\$2,943,520	\$2,943,521	\$2,943,520	\$2,943,521
3	Other Operating Revenue	\$130,345	\$130,345	\$130,345	\$130,345	\$130,345	\$130,345
	Offsets - net						
4	Total Revenue	\$3,073,865	\$3,574,749	\$3,073,865	\$3,565,501	\$3,073,865	\$3,565,501
5	Operating Expenses	\$2,997,621	\$2,997,621	\$2,995,781	\$2,995,781	\$2,995,781	\$2,995,781
6	Deemed Interest Expense	\$243,079	\$243,079	\$235,065	\$235,065	\$235,065	\$235,065
7		(\$13,316) (2)	(\$13,316)	(\$12,931) (2)	(\$12,931)	(\$12,931) (2)	(\$12,931)
	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS						
8	Total Cost and Expenses	\$3,227,384	\$3,227,384	\$3,217,915	\$3,217,915	\$3,217,915	\$3,217,915
9	Utility Income Before Income Taxes	(\$153,519)	\$347,365	(\$144,050)	\$347,585	(\$144,050)	\$347,585
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$429,058)	(\$429,058)	(\$429,058)	(\$429,058)	(\$429,058)	(\$429,058)
11	Taxable Income	(\$582,577)	(\$81,693)	(\$573,108)	(\$81,472)	(\$573,108)	(\$81,472)
12	Income Tax Rate	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
13	Income Tax on Taxable Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Utility Net Income	(\$153,519)	\$347,365	(\$144,050)	\$347,585	(\$144,050)	\$347,585
16	Utility Rate Base	\$9,522,071	\$9,522,071	\$9,676,648	\$9,676,648	\$9,676,648	\$9,676,648
17	Deemed Equity Portion of Rate Base	\$3,808,828	\$3,808,828	\$3,870,659	\$3,870,659	\$3,870,659	\$3,870,659
18	Income/(Equity Portion of Rate Base)	-4.03%	9.12%	-3.72%	8.98%	-3.72%	8.98%
19	Target Return - Equity on Rate Base	9.12%	9.12%	8.98%	8.98%	8.98%	8.98%
20	Deficiency/Sufficiency in Return on Equity	-13.15%	0.00%	-12.70%	0.00%	-12.70%	0.00%
21	Indicated Rate of Return	0.94%	6.20%	0.94%	6.02%	0.94%	6.02%
22	Requested Rate of Return on Rate Base	6.20%	6.20%	6.02%	6.02%	6.02%	6.02%
23	Deficiency/Sufficiency in Rate of Return	-5.26%	0.00%	-5.08%	0.00%	-5.08%	0.00%
24	Target Return on Equity	\$347,365	\$347,365	\$347,585	\$347,585	\$347,585	\$347,585
25	Revenue Deficiency/(Sufficiency)	\$500,884	\$ -	\$491,635	\$0	\$491,635	\$0
26	Gross Revenue Deficiency/(Sufficiency)	\$500,884 (1)		\$491,635 (1)		\$491,635 (1)	

Notes:

- (1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)
- (2) Treated as an adjustment pre-tax to avoid an impact on taxes/PILs and hence on revenue sufficiency deficiency



Revenue Requirement Workform

Revenue Requirement

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
1	OM&A Expenses	\$2,715,082	\$2,715,082	\$2,715,082
2	Amortization/Depreciation	\$282,539	\$280,699	\$280,699
3	Property Taxes	\$ -		
5	Income Taxes (Grossed up)	\$ -	\$ -	\$ -
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$243,079	\$235,065	\$235,065
	Return on Deemed Equity	\$347,365	\$347,585	\$347,585
	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	<u>(\$13,316)</u>	<u>(\$12,931)</u>	<u>(\$12,931)</u>
8	Service Revenue Requirement (before Revenues)	<u>\$3,574,749</u>	<u>\$3,565,500</u>	<u>\$3,565,500</u>
9	Revenue Offsets	\$130,345	\$130,345	\$130,345
10	Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	<u>\$3,444,405</u>	<u>\$3,435,156</u>	<u>\$3,435,156</u>
11	Distribution revenue	\$3,444,405	\$3,435,156	\$3,435,156
12	Other revenue	\$130,345	\$130,345	\$130,345
13	Total revenue	<u>\$3,574,749</u>	<u>\$3,565,501</u>	<u>\$3,565,501</u>
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>\$ - (1)</u>	<u>\$0 (1)</u>	<u>\$0 (1)</u>

Notes

(1) Line 11 - Line 8

Appendix G

Account 1595 Work Form



1595 Analysis Workform

Version 1.0

Account 1595 Analysis Workform

Input cells
Drop down cells

Utility Name

Utility name must be selected

1595 Rate Years Requested for Disposition

- 2012
- 2013
- 2014
- 2015
- 2016

1595 Analysis Workform

Components of the 1595 Account Balances:	Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/Returned	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections>Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	-\$371,862	-\$43,945	-\$415,807	-\$409,254	-\$6,553	-\$2,132	-\$8,685	1.6%
Account 1589 - Global Adjustment	\$72,194	\$31,756	\$103,950	\$204,213	-\$100,263	-\$2,396	-\$102,659	-96.5%
Total Group 1 and Group 2 Balances	-\$299,668	-\$12,189	-\$311,857	-\$205,040	-\$106,817	-\$4,528	-\$111,344	34.3%

Calculated differences of greater than + or - 10% require further analysis
Calculated differences of greater than + or - 10% require further analysis

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

- Step 2 Select Rate Rider(s) Applicable for 1595 Recovery Period
- RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)
 - RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT) - NON-WMP
 - RATE RIDER - RSWA - GLOBAL ADJUSTMENT
 - RATE RIDER - RSWA - GROUP 2 ACCOUNTS (if a separate Group 2 rate rider was created)
 - OTHER 1
 - OTHER 2
 - OTHER 3

Step 3 RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)
Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)	Billed Consumption (kWh/kW) per RRR filings***	Billed Consumption (kWh/kW) applied to Recovery Period	RRR Variance (kWh/kW)	RRR variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(\$100,857)	49,712,193	(\$0.0020)	49,712,193	48,155,955	1,556,238	(\$3,112)	3.1%	49,053,799	49,053,799	897,844	1.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	(\$46,127)	22,057,503	(\$0.0021)	22,057,503	21,128,871	928,632	(\$1,950)	4.2%	21,676,169	21,676,169	547,298	2.6%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	(\$92,084)	128,881	(\$0.7145)	128,881	137,140	-8,259	\$5,901	-6.4%	128,966	128,966	-8,174	-6.0%
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	(\$77,787)	92,293	(\$0.8428)	92,293	103,967	-11,674	\$9,839	-12.6%	103,409	103,409	-558	-0.5%
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	(\$77,746)	69,490	(\$1.1188)	69,490	70,892	-1,202	\$1,345	-1.7%	67,586	67,586	-3,106	-4.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	(\$921)	398,747	(\$0.0021)	398,747	398,871	-124	(\$3)	1.0%	398,568	398,568	1,697	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	(\$245)	320	(\$0.7646)	320	112	208	(\$159)	65.1%	286	286	174	155.7%
STREET LIGHTING SERVICE CLASSIFICATION	kW	(\$3,004)	3,831	(\$0.7840)	3,831	3,798	33	(\$26)	0.9%	7,662	7,662	3,864	101.7%
NONPROFIT SERVICE CLASSIFICATION													
TOTAL		(\$398,671)						\$11,828	-3.0%				

***Data to agree with RRR filings, as applicable. Please refer to RRR Filing 2.1.5.4 to populate data.
Note that RRR data is used in this workform as a reasonability check to benchmark against billed consumption over the recovery period. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors.
However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSWA - GLOBAL ADJUSTMENT
Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)	Billed Consumption (kWh/kW) per RRR filings***	Billed Consumption (kWh/kW) applied to Recovery Period	RRR Variance (kWh/kW)	RRR variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	\$22	13,757	\$0.0016	13,757	3,200,506	-3,186,749	13,757	(\$5,099)	-23389.0%	3,531,497	3,531,497	330,991	10.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$18,829	11,944,094	\$0.0016	11,944,094	6,633,094	6,310,800	322,294	(\$10,097)	53.3%	5,330,311	5,330,311	-302,983	-5.4%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	\$46,882	87,398	\$0.5365	87,398	116,577	-29,179	145,756	(\$15,055)	-33.4%	128,966	128,966	-12,389	-10.6%
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	\$34,472	54,470	\$0.6329	54,470	103,967	-49,497	153,464	(\$31,327)	-80.9%	103,409	103,409	-558	-0.5%
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	\$697	818	\$0.8421	818	70,892	-49,874	120,766	(\$50,101)	-6544.3%	67,586	67,586	-3,106	-4.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$809	321,315	\$0.0016	321,315	69,556	251,759	-182,203	\$403	79.1%	67,752	67,752	-1,894	-2.6%
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$184	320	\$0.5738	320	0	320	-320	\$184	100.0%	286	286	174	155.7%
STREET LIGHTING SERVICE CLASSIFICATION	\$2,255	3,831	\$0.5888	3,831	3,798	33	3,765	\$19	0.9%	7,662	7,662	3,864	101.7%
NONPROFIT SERVICE CLASSIFICATION													
TOTAL		\$103,950						(\$100,078)	-96.3%				

***Data to agree with RRR filings, as applicable. Please refer to RRR Filing 2.1.5.4 to populate data.
Note that RRR data is used in this workform as a reasonability check to benchmark against billed consumption over the recovery period. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors.
However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

SUMMARY		
Total Calculated Account Balance		(\$88,250)
Total Account Residual Balance per Step 1 above		(\$106,817)
Unreconciled Differences***		\$18,567

***Any unreconciled difference between amounts reported in the residual balances section in Step 1 and amounts calculated for the total of all applicable riders in Step 3 must be explained.

Additional Notes and Comments

- 1) The Non-GA analysis was not needed, as the % was below the threshold, however Tillsonburg Hydro completed the analysis section as the model provided the analysis section
2) RRR 2.1.5.4 kWh used for analysis are from the 2015 fiscal year (reported in April 2016). Note, these variances were collected / remitted to customers over the May 2015 to Apr 2016 period and a direct correlation between the RRR data is not possible, due to timing differences.
3) Non-GA portion of RRR data was pulled from tab 3b) of 2.1.5.4 (total class sales)
4) GA variance billing determinants are based on Non-RPP (from table 1a) plus retailer (from table 2a) for Residential, GS < 50 and Unmetered Load Classes. Total Sales were used for GS 50 to 499, GS 500 to 1499 and GS > 1500 classes.
5) There was a drastic difference between the approved load profile to set the rates to recover the GA variance. As a result was that Tillsonburg Hydro over collected on this account and the customers are owed the difference back. This is shown in the calculated variance cell J115 of \$100,078.
6) The unreconciled differences of \$18,567 relate to the RRR variance account balances missing unbilled revenue relating to 2015. The Non-GA variances are missing \$38,000 of expense (money remitted back to customers) and the GA variance is missing \$17,000 of revenue. The IRM continuity schedules have been adjusted to align with the 1595 work form.

1595 Analysis Workform

Step 1

Components of the 1595 Account Balances:	Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/Returned	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections>Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	\$311,025	-\$41,997	\$269,028	\$280,705	-\$11,677	\$2,209	-\$9,469	-4.3%
Account 1589 - Global Adjustment	\$332,875	\$2,886	\$335,761	\$308,637	\$27,124	\$2,276	\$29,400	8.1%
Total Group 1 and Group 2 Balances	\$643,900	-\$39,111	\$604,789	\$589,342	\$15,447	\$4,485	\$19,932	2.6%

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Additional Notes and Comments