



Electricity Generation Licence

EG-2014-0200

BluEarth Asset Management Inc.

Valid Until

September 3, 2034

Original Signed By

Brian Hewson

Vice President, Consumer Protection & Industry Performance

Ontario Energy Board

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1 Definitions

In this Licence:

“**Act**” means the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B;

“**Electricity Act**” means the *Electricity Act, 1998*, S.O. 1998, c. 15, Schedule A;

“**generation facility**” means a facility for generating electricity or providing ancillary services, other than ancillary services provided by a transmitter or distributor through the operation of a transmission or distribution system and includes any structures, equipment or other things used for that purpose;

“**Licensee**” means BluEarth Asset Management Inc.;

“**regulation**” means a regulation made under the Act or the Electricity Act;

2 Interpretation

- 2.1 In this Licence words and phrases shall have the meaning ascribed to them in the Act or the Electricity Act. Words or phrases importing the singular shall include the plural and vice versa. Headings are for convenience only and shall not affect the interpretation of this Licence. Any reference to a document or a provision of a document includes an amendment or supplement to, or a replacement of, that document or that provision of that document. In the computation of time under this Licence where there is a reference to a number of days between two events, they shall be counted by excluding the day on which the first event happens and including the day on which the second event happens. Where the time for doing an act expires on a holiday, the act may be done on the next day that is not a holiday.

3 Authorization

- 3.1 The Licensee is authorized, under Part V of the Act and subject to the terms and conditions set out in this licence, to generate electricity or provide an ancillary service for sale under a contract with the Independent Electricity System Operator and the contract is entered into as part of a standard offer program offered by the Independent Electricity System Operator. This Licence authorizes the Licensee only in respect of those facilities set out in Schedule 1.

4 Obligation to Comply with Legislation, Regulations and Market Rules

- 4.1 The Licensee shall comply with all applicable provisions of the Act and the Electricity Act, and regulations under these acts, except where the Licensee has been exempted from such compliance by regulation.
- 4.2 The Licensee shall comply with all applicable Market Rules.

5 Obligation to Maintain System Integrity

- 5.1 Where the IESO has identified, pursuant to the conditions of its licence and the Market Rules, that it is necessary for purposes of maintaining the reliability and security of the IESO-controlled

grid, for the Licensee to provide energy or ancillary services, the IESO may require the Licensee to enter into an agreement for the supply of energy or such services.

- 5.2 Where an agreement is entered into in accordance with paragraph 5.1, it shall comply with the applicable provisions of the Market Rules or such other conditions as the Board may consider reasonable. The agreement shall be subject to approval by the Board prior to its implementation. Unresolved disputes relating to the terms of the Agreement, the interpretation of the Agreement, or amendment of the Agreement, may be determined by the Board.

6 Restrictions on Certain Business Activities

- 6.1 Neither the Licensee, nor an affiliate of the Licensee shall acquire an interest in a transmission or distribution system in Ontario, construct a transmission or distribution system in Ontario or purchase shares of a corporation that owns a transmission or distribution system in Ontario except in accordance with section 81 of the Act.

7 Provision of Information to the Board

- 7.1 The Licensee shall maintain records of and provide, in the manner and form determined by the Board, such information as the Board may require from time to time.
- 7.2 Without limiting the generality of paragraph 7.1 the Licensee shall notify the Board of any material change in circumstances that adversely affects or is likely to adversely affect the business, operations or assets of the Licensee, as soon as practicable, but in any event no more than twenty (20) days past the date upon which such change occurs.

8 Term of Licence

- 8.1 This Licence shall take effect on September 4, 2014 and expire on September 3, 2034. The term of this Licence may be extended by the Board.

9 Fees and Assessments

- 9.1 The Licensee shall pay all fees charged and amounts assessed by the Board.

10 Communication

- 10.1 The Licensee shall designate a person that will act as a primary contact with the Board on matters related to this Licence. The Licensee shall notify the Board promptly should the contact details change.
- 10.2 All official communication relating to this Licence shall be in writing.
- 10.3 All written communication is to be regarded as having been given by the sender and received by the addressee:
- a) when delivered in person to the addressee by hand, by registered mail or by courier;
 - b) ten (10) business days after the date of posting if the communication is sent by regular mail; or

- c) when received by facsimile transmission by the addressee, according to the sender's transmission report.

11 Copies of the Licence

11.1 The Licensee shall:

- a) make a copy of this Licence available for inspection by members of the public at its head office and regional offices during normal business hours; and
- b) provide a copy of this Licence to any person who requests it. The Licensee may impose a fair and reasonable charge for the cost of providing copies.

SCHEDULE 1 LIST OF LICENSED GENERATION FACILITIES

The Licence authorizes the Licensee only in respect to the following:

1. The operator of Bow Lake Wind Power Project¹ with an installed capacity of 20 MW, located at Provincial Crown Land near Montreal River Harbour within the unorganized Townships of Smilsky and Peever, in the District of Algoma, Ontario.
2. The operator of Bow Lake Wind Power Project² with an installed capacity of 40 MW, located at Provincial Crown Land near Montreal River Harbour within the unorganized Townships of Smilsky and Peever, in the District of Algoma, Ontario.
3. The operator of Little Creek LP³ with an installed capacity of 8.5 MW located at 7137 County Road 9, Greater Napanee, Ontario.
4. The operator of GoodLight Solar Park Generation Facility⁴ with an installed capacity of 10 MW located at 1175 Sandringham Road, in the City of Kawartha Lakes, Ontario.
5. The operator of SparkleLight Solar Park Generation Facility⁵, with an installed capacity of 10 MW located at B29810 Simcoe St., Beaverton, Ontario.
6. The operator of Solar Spirit 4⁶, with an installed capacity of 10 MW located at 4-420 Blessington Road, Belleville, Ontario.
7. The operator of Loyalist Solar Project⁷ with an installed capacity of 54 MW, located at 851 Miller Rd., Tamworth, Ontario.
8. The operator of LunarLight Solar Park Generation Facility⁸, with an installed capacity of 10 MW located at PT LT 9-10 Thurlow as in QR342598 EXCEPT QR442901, Pt 2 & 4 21R10631; S/T QR124331; Belleville, County of Hastings, Ontario.

¹ Owned by Nodin Kitagan Limited Partnership under the authority of its electricity generation licence EG-2014-0023

² Owned by Nodin Kitagan 2 Limited Partnership under the authority of its electricity generation licence EG-2014-0024

³ Owned by Little Creek LP under the authority of its electricity generation licence EG-2013-0200

⁴ Owned by GoodLight LP under the authority of its electricity generation licence EG-2014-0027

⁵ Owned by SparkleLight LP under the authority of its electricity generation licence EG-2013-0362

⁶ Owned by SunE Solar Spirit LP under the authority of its electricity generation licence EG-2014-0257

⁷ Owned by Loyalist Solar LP under the authority of its electricity generation licence EG-2017-0268

⁸ Owned by LunarLight LP under the authority of its electricity generation licence EG-2014-0212

9. The operator of St. Columban 1 Energy Project⁹ with an installed capacity of 18 MW, located at 44282 Hydro Line, RR#5, Seaforth, Ontario.
10. The operator of St. Columban 2 Energy Project¹⁰ with an installed capacity of 15 MW, located at 80986 Beechwood Line, RR#5, Seaforth, Ontario.

⁹ Owned by St. Columban Wind GP Inc., on behalf of St. Columban Wind LP under the authority of its electricity generation licence EG-2014-0148

¹⁰ Owned by St. Columban Wind GP Inc., on behalf of St. Columban Wind LP under the authority of its electricity generation licence EG-2014-0148