

BY EMAIL, COURIER & RESS

November 29, 2018

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
Toronto, Ontario
M4P 1E4

RE: EB-2018-0105 – Union Gas – 2017 Disposition of Deferral Account Balances and 2017 Utility Earnings – Draft Rate Order

Dear Ms. Walli,

On November 26, 2018 the Ontario Energy Board released its Decision and Order on Union's Application for disposition of 2017 deferral and variance account balances and utility earnings (EB-2018-0105). In response to the Decision and Order, Union provides the attached Draft Rate Order. The prospective unit rates will be included as part of the January 2019 QRAM filing for the Union rate zones. The one-time charges will be applied to the January bills that Enbridge Gas Inc. sends to customers in the Union rate zones.

Pursuant to the Decision, Union has also included:

- A draft accounting order that reflects an update to Union's OEB Cost Assessment Variance Account (Account No. 179-151) to reflect the OEB's findings (Appendix C).
- A detailed calculation of the proportional allocation of short-term transportation revenues to the Lobo D / Bright C / Dawn H Compressor Project Costs Deferral Account (Schedule 3).

If you have any questions with respect to this submission please contact me at 519-436-5334.

Yours truly,

[original signed by]

Vanessa Innis
Manager, Regulatory Applications

c.c.: Crawford Smith (Torys)
Lawrie Gluck (OEB)
Michael Millar (OEB)
EB-2018-0105 Intervenors

EB-2018-0105
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Appendix B	Unit Rates for Prospective Recovery/(Refund) & One-Time Adjustment
Appendix C	Updated OEB Cost Assessment Variance Account (No. 179-151) Accounting Order

UNION GAS
Deferral Account Balances
Year Ending December 31, 2017

Line No.	Account Number	Account Name	Balance (\$000's)	Interest ¹ (\$000's)	Total (\$000's)
<u>Gas Supply Accounts:</u>					
1	179-107	Spot Gas Variance Account	-	-	-
2	179-108	Unabsorbed Demand Costs (UDC) Variance Account	(4,133)	(103)	(4,236)
3	179-131	Upstream Transportation Optimization	11,057	206	11,263
4	179-132	Deferral Clearing Variance Account - Supply	317	9	326 ³
5	179-132	Deferral Clearing Variance Account - Transport	502	14	516 ³
6	Total Gas Supply Accounts (Lines 1 through 5)		7,743	126	7,869 ²
<u>Storage Accounts:</u>					
7	179-70	Short-Term Storage and Other Balancing Services	1,183	22	1,205
<u>Other:</u>					
8	179-103	Unbundled Services Unauthorized Storage Overrun	-	-	-
9	179-112	Gas Distribution Access Rule (GDAR) Costs	76	1	77
10	179-120	IFRS Conversion Cost	-	-	-
11	179-123	Conservation Demand Management (CDM)	(245)	(5)	(250)
12	179-132	Deferral Clearing Variance Account	1,747	49	1,796 ³
13	179-133	Normalized Average Consumption	(2,926)	(43)	(2,969)
14	179-134	Tax Variance	(330)	(7)	(337)
15	179-135	Unaccounted for Gas (UFG) Volume Variance Account	-	-	-
16	179-136	Parkway West Project Costs	(526)	(12)	(538)
17	179-137	Brantford-Kirkwall/Parkway D Project Costs	(864)	(20)	(884)
18	179-138	Parkway Obligation Rate Variance	(121)	(2)	(123)
19	179-139	Energy East Pipeline Consultation Costs	-	-	-
20	179-141	Unaccounted for Gas (UFG) Price Variance Account	102	3	105
21	179-142	Lobo C Compressor/Hamilton-Milton Pipeline Project Costs	(6,296)	(146)	(6,442)
22	179-143	Unauthorized Overrun Non-Compliance Account	(8)	-	(8)
23	179-144	Lobo D/Bright C/Dawn H Compressor Project Costs	4,696	89	4,785 ⁴
24	179-149	Burlington-Oakville Project Costs	(3,460)	(81)	(3,541)
25	179-151	OEB Cost Assessment Variance Account	-	-	-
26	179-153	Base Service North T-Service TransCanada Capacity	-	-	-
27	179-156	Panhandle Reinforcement Project Costs	83	1	84
28	Total Other Accounts (Lines 8 through 27)		(8,071)	(172)	(8,244)
29	Total Deferral Account Balances (Lines 6 + 7 + 28)		854	(24)	830

Notes:

¹ Interest balances as of December 31, 2018.

² With the exception of UDC (No. 179-108), Upstream Transportation Optimization (No. 179-131), Deferral Clearing Variance Account (No. 179-132) related to Supply and Transport, and a portion of the Spot Gas Variance Account (No. 179-107), all gas supply-related deferral account balances are disposed of through the QRAM process.

³ Deferral Clearing Variance Account (No. 179-132) total balance of \$2,638 (\$326 + \$516 + \$1,796).

⁴ Filed balance of \$4,912 less short-term transportation revenue allocation of \$216 (See Schedule 3).

UNION GAS
General Service Unit Rates for Prospective Recovery/(Refund) - Delivery
2017 Deferral Account Disposition

Line No.	Particulars	Rate Class	2017 Deferral Balances (\$000's) (a)	2017 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	Forecast Volume (10 ³ m ³) (1) (d)	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (e) = (c / d) * 100
1	Small Volume General Service	01	1,603	-	1,603	609,769	0.2630
2	Large Volume General Service	10	218	-	218	198,813	0.1097
3	Small Volume General Service	M1	(520)	-	(520)	1,904,866	(0.0273)
4	Large Volume General Service	M2	(1,547)	-	(1,547)	683,530	(0.2263)

Notes:

(1) Forecast volume for the period January 1, 2019 to June 30, 2019.

UNION GAS
General Service Unit Rates for Prospective Recovery/(Refund) - Gas Supply Transportation
2017 Deferral Account Disposition

Line No.	Particulars	Rate Class	2017 Deferral Balances (\$000's) (a)	2017 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	Forecast Volume (10 ³ m ³) (1) (d)	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (e) = (c / d) * 100
<u>Union North West</u>							
1	Small Volume General Service	01	(2,298)	-	(2,298)	176,259	(1.3036)
2	Large Volume General Service	10	(456)	-	(456)	49,064	(0.9299)
<u>Union North East</u>							
3	Small Volume General Service	01	786	-	786	433,510	0.1814
4	Large Volume General Service	10	209	-	209	147,889	0.1414

Notes:

(1) Forecast volume for the period January 1, 2019 to June 30, 2019.

UNION GAS
Unit Rates for Prospective Recovery/(Refund) - Gas Supply Commodity
2017 Deferral Account Disposition

Line No.	Particulars	Rate Class	2017 Deferral Balances (\$000's) (a)	2017 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	Forecast Volume (10 ³ m ³) (1) (d)	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (2) (e) = (c / d) * 100
1	Small Volume General Service	M1	7,784	-	7,784	1,764,164	0.4487
2	Large Volume General Service	M2	1,651	-	1,651	334,383	0.4487
3	Firm Com/Ind Contract	M4	100	-	100	26,702	0.4487
4	Interruptible Com/Ind Contract	M5	27	-	27	3,159	0.4487
5	Special Large Volume Contract	M7	61	-	61	8,819	0.4487
6	Large Wholesale	M9	34	-	34	13,837	0.4487
7	Small Wholesale	M10	1	-	1	960	0.4487
8	Total				9,657	2,152,025	0.4487

Notes:

- (1) Forecast sales service volumes for the period January 1, 2019 to June 30, 2019.
- (2) Unit rate for prospective recovery/refund for each rate class equal to the gas supply commodity weighted-average unit rate.

UNION GAS
Contract Unit Rates for One-Time Adjustment - Delivery
2017 Deferral Account Disposition

Line No.	Particulars	Rate Class	2017 Deferral Balances (\$000's) (a)	2017 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	2017 Actual Volume (10 ³ m ³) (d)	Unit Rate (cents/m ³) (e) = (c / d) * 100
	<u>Union North</u>						
1	Medium Volume Firm Service (1)	20	19	-	19	108,741	0.0175
2	Medium Volume Firm Service (2)	20T	55	-	55	391,421	0.0140
3	Large Volume High Load Factor (2)	100T	74	-	74	1,029,988	0.0072
4	Large Volume Interruptible	25	30	-	30	107,644	0.0281
	<u>Union South</u>						
5	Firm Com/Ind Contract	M4	151	-	151	551,180	0.0273
6	Interruptible Com/Ind Contract	M5	61	-	61	140,489	0.0437
7	Special Large Volume Contract	M7	91	-	91	506,549	0.0179
8	Large Wholesale	M9	(28)	-	(28)	69,559	(0.0401)
9	Small Wholesale	M10	(1)	-	(1)	276	(0.2725)
10	Contract Carriage Service	T1	58	-	58	458,724	0.0126
11	Contract Carriage Service	T2	80	-	80	3,766,529	0.0021
12	Contract Carriage- Wholesale	T3	(202)	-	(202)	258,356	(0.0784)

Notes:

- (1) Sales and Bundled-T customers only.
(2) T-Service customers only.

UNION GAS
Contract Unit Rates for One-Time Adjustment - Gas Supply Transportation and Bundled Storage
2017 Deferral Account Disposition

Line No.	Particulars	Rate Class	2017 Deferral Balances (\$000's) (a)	2017 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	2017 Actual Volume/ Demand (d)	Billing Units	Unit Volumetric/ Demand Rate (cents/m3) (e) = (c / d) * 100
<u>Gas Supply Charges</u>								
<u>Union North West</u>								
1	Medium Volume Firm Service	20	(155)	-	(155)	1,644	10 ³ m ³ /d	(9.4360)
2	Large Volume Interruptible	25	10	-	10	18,775	10 ³ m ³	0.0522
<u>Union North East</u>								
3	Medium Volume Firm Service	20	78	-	78	4,265	10 ³ m ³ /d	1.8192
4	Large Volume Interruptible	25	37	-	37	21,843	10 ³ m ³	0.1702
<u>Storage (\$/GJ)</u>								
5	Bundled-T Storage Service	20T/100T	10	-	10	155,904	GJ/d	0.062

UNION GAS
Storage and Transportation Service Amounts for Disposition
2017 Deferral Account Disposition

Line No.	Particulars (\$000's) (1)	Rate Class	2017 Deferral Balances (a)	2017 Earnings Sharing Mechanism (b)	Deferral Balance for Disposition (c)
1	Transportation	M12	(7,494)	-	(7,494)
2	Transportation of Locally Produced Gas	M13	0	-	0
3	Cross Franchise Transportation	C1	219	-	219
4	Storage and Transportation Services	M16	51	-	51

Notes:

- (1) Ex-franchise Rate M12, Rate M13, Rate M16 and Rate C1 customer specific amounts determined using approved deferral account allocation methodologies.

DRAFT

UNION GAS LIMITED**Accounting Entries for
OEB Cost Assessment Variance Account
Deferral Account No. 179-151**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-151 Other Deferred Charges – OEB Cost Assessment Variance Account
Credit	-	Account No. 728 General Expenses

To record as a debit (credit) in Deferral Account No. 179-151 any differences between OEB cost assessments currently built into rates, and cost assessments that will result from the application of the new cost assessment model effective April 1, 2016. The account is subject to a \$1 million materiality threshold.

Debit	-	Account No. 179-151 Other Deferred Charges – OEB Cost Assessment Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-151, interest on the balance in Deferral Account No. 179-151. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

EB-2018-0105
Working Papers Index

Schedule

- 1 Allocation of 2017 Deferral Account Balances
- 2 General Service Bill Impacts
- 3 Calculation of allocation of short-term transportation revenues to the Lobo D / Bright C / Dawn H Compressor Project Costs Deferral Account

UNION GAS
Allocation of 2017 Deferral Account Balances

Line No.	Particulars (\$000's)	Acct No.	Union North					Union South													Total (1)		
			Rate 01	Rate 10	Rate 20	Rate 100	Rate 25	M1	M2	M4	M5A	M7	M9	M10	T1	T2	T3	M12	M13	Excess Utility		C1	M16
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)		(s)	(t)
<u>Gas Supply Related Deferrals:</u>																							
1	Spot Gas Variance Account	179-107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	Unabsorbed Demand Cost (UDC) Variance Account	179-108	(3,286)	(755)	(211)	-	-	13	2	0	0	0	0	0	-	-	-	-	-	-	-	(4,236)	
3	Upstream Transportation Optimization	179-131	1,348	418	133	-	47	7,387	1,673	110	19	62	65	1	-	-	-	-	-	-	-	11,263	
4	Deferral Clearing Variance Account - Supply	179-132	-	-	-	-	-	385	(24)	(11)	8	(1)	(31)	-	-	-	-	-	-	-	-	326	
5	Deferral Clearing Variance Account - Transport	179-132	426	89	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	516	
6	Total Gas Supply Related Deferrals		(1,511)	(247)	(78)	-	47	7,784	1,651	100	27	61	34	1	-	-	-	-	-	-	-	7,869	
<u>Storage Related Deferrals:</u>																							
7	Short-Term Storage and Other Balancing Services	179-70	180	47	13	1	-	409	137	44	1	16	5	0	38	278	36	-	-	-	-	1,205	
<u>Delivery Related Deferrals:</u>																							
8	Unbundled Services Unauthorized Storage Overrun	179-103	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	Gas Distribution Access Rule (GDAR) Costs	179-112	18	-	-	-	-	59	-	-	-	-	-	-	-	-	-	-	-	-	-	77	
10	IFRS Conversion Costs	179-120	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
11	Conservation Demand Management	179-123	(35)	(13)	(7)	(8)	-	(92)	(43)	(12)	(15)	(4)	-	-	(7)	(15)	-	-	-	-	-	(250)	
12	Deferral Clearing Variance Account - Delivery	179-132	546	97	-	-	-	977	176	-	-	-	-	-	-	-	-	-	-	-	-	1,796	
13	Normalized Average Consumption (NAC)	179-133	323	51	-	-	-	(1,928)	(1,415)	-	-	-	-	-	-	-	-	-	-	-	-	(2,969)	
14	Tax Variance	179-134	(60)	(9)	(7)	(5)	(2)	(131)	(20)	(5)	(4)	(2)	(0)	(0)	(3)	(15)	(2)	(70)	(0)	(2)	(1)	(0)	
15	Unaccounted for Gas (UFG) Volume Variance Account	179-135	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	Parkway West Project Costs	179-136	(3)	(13)	(3)	1	1	179	20	10	5	3	1	0	10	58	3	(814)	0	(0)	5	0	
17	Brantford-Kirkwall/Parkway D Project Costs	179-137	(20)	(8)	(0)	2	1	16	(6)	(2)	2	(1)	(1)	(0)	(0)	(6)	(4)	(856)	0	1	(1)	(0)	
18	Parkway Obligation Rate Variance	179-138	-	-	-	-	-	(73)	(25)	(10)	(5)	(4)	(2)	(0)	(9)	(44)	(10)	47	-	11	(0)	(123)	
19	Energy East Pipeline Consultation Costs	179-139	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
20	Unaccounted for Gas (UFG) Price Variance Account	179-141	12	4	1	0	-	50	16	7	9	2	1	-	-	-	-	-	1	-	-	105	
21	Lobo C Compressor/Hamilton-Milton Pipeline Project Costs	179-142	533	23	74	82	31	1,580	97	17	72	(3)	(6)	(0)	28	54	(47)	(8,969)	1	32	(41)	2	
22	Unauthorized Overrun Non-Compliance Account	179-143	-	-	-	-	-	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)	(0)	-	-	-	-	(8)	
23	Lobo D/Bright C/ Dawn H Compressor Project Costs	179-144	315	72	35	19	6	557	143	35	11	15	5	0	18	104	31	3,414	0	7	(2)	0	
24	Burlington-Oakville Project Costs	179-149	371	55	40	31	11	(1,515)	(666)	(223)	22	(82)	(28)	(1)	(195)	(1,500)	(193)	316	(2)	12	3	0	
25	OEB Cost Assessment Variance Account	179-151	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
26	Base Service North T-Service TransCanada Capacity Account	179-153	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
27	Panhandle Reinforcement Project Costs	179-156	(577)	(87)	(63)	(48)	(17)	(605)	40	290	(36)	150	(3)	(0)	178	1,168	(16)	(563)	(0)	(20)	246	48	
28	Total Delivery-Related Deferrals		1,423	171	70	74	30	(928)	(1,684)	106	61	75	(33)	(1)	20	(198)	(238)	(7,494)	0	30	219	51	
29	Total 2017 Storage and Delivery Disposition (Line 7 + Line 28)		1,603	218	83	75	30	(520)	(1,547)	151	61	91	(28)	(1)	58	80	(202)	(7,494)	0	30	219	51	
30	Total 2017 Deferral Account Disposition (Line 6 + Line 29)		92	(29)	5	75	77	7,265	104	250	88	152	6	(0)	58	80	(202)	(7,494)	0	30	219	51	
31	2017 Earnings Sharing (2)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
32	Grand Total (Line 30 + Line 31)		92	(29)	5	75	77	7,265	104	250	88	152	6	(0)	58	80	(202)	(7,494)	0	30	219	51	

Notes:
(1) Rate Order, Appendix A.
(2) Exhibit A, Tab 2, Appendix B, Schedule 1.

UNION GAS
Allocation of 2017 Gas Supply Related Deferral Accounts by Union North East and Union North West

Line No.	Particulars (\$000's)	Acct No. (a)	Rate 01 (b)	Rate 10 (c)	Rate 20 (d)	Rate 100 (e)	Rate 25 (f)	Total (1) (g) = (sum b:f)
<u>Union North West</u>								
<u>Gas Supply Related Deferrals:</u>								
1	Spot Gas Variance Account	179-107	-	-	-	-	-	-
2	Unabsorbed Demand Cost (UDC) Variance Account	179-108	(3,101)	(704)	(206)	-	-	(4,011)
3	Upstream Transportation Optimization	179-131	500	181	51	-	10	742
4	Deferral Clearing Variance Account - Supply	179-132	-	-	-	-	-	-
5	Deferral Clearing Variance Account - Transport	179-132	303	67	-	-	-	370
6	Total Gas Supply Related Deferrals		(2,298)	(456)	(155)	-	10	(2,899)
<u>Union North East</u>								
<u>Gas Supply Related Deferrals:</u>								
7	Spot Gas Variance Account	179-107	-	-	-	-	-	-
8	Unabsorbed Demand Cost (UDC) Variance Account	179-108	(185)	(51)	(4)	-	-	(240)
9	Upstream Transportation Optimization	179-131	848	238	82	-	37	1,205
10	Deferral Clearing Variance Account - Supply	179-132	-	-	-	-	-	-
11	Deferral Clearing Variance Account - Transport	179-132	123	22	-	-	-	146
12	Total Gas Supply Related Deferrals		786	209	78	-	37	1,110
<u>Total</u>								
<u>Gas Supply Related Deferrals:</u>								
13	Spot Gas Variance Account	179-107	-	-	-	-	-	-
14	Unabsorbed Demand Cost (UDC) Variance Account	179-108	(3,286)	(755)	(211)	-	-	(4,251)
15	Upstream Transportation Optimization	179-131	1,348	418	133	-	47	1,947
16	Deferral Clearing Variance Account - Supply	179-132	-	-	-	-	-	-
17	Deferral Clearing Variance Account - Transport	179-132	426	89	-	-	-	516
18	Total Gas Supply Related Deferrals		(1,511)	(247)	(78)	-	47	(1,789)

Notes:

(1) Rate Order, Working Papers, Schedule 1, p.1.

UNION GAS
General Service Customer Bill Impacts

Line No.	Particulars	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (1) (a)	Volume (m ³) (2) (b)	Bill Impact (\$) (c) = (a x b) / 100
<u>Small Volume General Service</u>				
	<u>Rate M1 - Union South</u>			
1	Delivery	(0.0273)	1,498	(0.41)
2	Commodity	0.4487	1,498	6.72
3		<u>0.4214</u>		<u>6.31</u>
4	Sales Service			6.31
5	Direct Purchase			(0.41)
	<u>Rate 01 - Union North West</u>			
6	Delivery	0.2630	1,319	3.47
7	Commodity	-	1,319	-
8	Transportation	(1.3036)	1,319	(17.20)
9		<u>(1.0406)</u>		<u>(13.73)</u>
10	Sales Service			(13.73)
11	Direct Purchase Bundled T			(13.73)
	<u>Rate 01 - Union North East</u>			
12	Delivery	0.2630	1,319	3.47
13	Commodity	-	1,319	-
14	Transportation	0.1814	1,319	2.39
15		<u>0.4444</u>		<u>5.86</u>
16	Sales Service			5.86
17	Direct Purchase Bundled T			5.86
<u>Large Volume General Service</u>				
	<u>Rate M2 - Union South</u>			
18	Delivery	(0.2263)	49,129	(111.18)
19	Commodity	0.4487	49,129	220.44
20		<u>0.2224</u>		<u>109.26</u>
21	Sales Service			109.26
22	Direct Purchase			(111.18)
	<u>Rate 10 - Union North West</u>			
23	Delivery	0.1097	54,302	59.57
24	Commodity	-	54,302	-
25	Transportation	(0.9299)	54,302	(504.96)
26		<u>(0.8202)</u>		<u>(445.39)</u>
27	Sales Service			(445.39)
28	Direct Purchase Bundled T			(445.39)
	<u>Rate 10 - Union North East</u>			
29	Delivery	0.1097	54,302	59.57
30	Commodity	-	54,302	-
31	Transportation	0.1414	54,302	76.78
32		<u>0.2511</u>		<u>136.35</u>
33	Sales Service			136.35
34	Direct Purchase Bundled T			136.35

Notes:

- (1) Rate Order, Appendix B, pp. 1-3, column (e).
(2) Average consumption, per customer, for the period January 1, 2019 to June 30, 2019.
Rate 01 volume based on annual consumption of 2,200 m³.
Rate 10 volume based on annual consumption of 93,000 m³.
Rate M1 volume based on annual consumption of 2,200 m³.
Rate M2 volume based on annual consumption of 73,000 m³.

UNION GAS

Calculation of allocation of short-term transportation revenues to the Lobo D / Bright C / Dawn H Compressor Project
Costs Deferral Account

Particulars	Volume (GJ/d) ⁽¹⁾	Actual Revenue ⁽²⁾ (\$)	Project Surplus Allocation (%)	Revenue Allocation ⁽³⁾ (\$)
	(a)	(b)	(c) = 30,393 GJ/d / (a)	(d) = (b) x (c)
October 2017	242,714	\$ 64,990	12.5%	\$ 1,050
November 2017	322,961	\$ 752,322	9.4%	\$ 70,799
December 2017	243,665	<u>\$ 1,154,471</u>	12.5%	<u>\$ 144,000</u>
Total		\$ 1,971,783		\$ 215,849

Notes

⁽¹⁾ Actual average short-term firm daily contract demand plus interruptible average daily throughput volumes for easterly Dawn-Parkway system paths.

⁽²⁾ Actual short-term transportation revenues earned on easterly Dawn-Parkway system paths.

⁽³⁾ All compressors in-service as of October 27, 2017. October Revenue Allocation prorated for 4 days (4/31).