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November 29, 2018

VIA RESS & COURIER

Ms. Kirsten Walli, Board Secretary
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: EPCOR Natural Gas Limited Partnership (“ENGLP”)
EB-2018-0235 – Application for the finalization of ENGLP’s distribution rates for
the period from October 1, 2016 through to December 31, 2019 Revised Bill Impact
Summary Reflecting the Settlement Proposal**

In accordance with Procedural Order No.2 in the above noted proceeding, ENGLP filed a Settlement Proposal on November 21, 2018. ENGLP hereby submits a revised bill impacts summary for January 1, 2019 to December 31, 2019 reflecting the items agreed to in the Settlement Proposal. As the Settlement Proposal recommends changes in rates effective October 1, 2018 with a January 1, 2019 implementation date, all impacts are reflected in the attached summary with the October 1, 2018 through December 31, 2018 amounts recovered in 2019 through the proposed rate riders.

Should you have any questions, please contact me directly.

Sincerely,

[Original signed by]

Bruce Brandell
Director, Commercial Services
EPCOR Utilities Inc.
bbrandell@epcor.com
(780) 412-3720

EB-2018-0235 Bill Impacts Summary Comparing Current Rates to the Proposed Rates Effective October 1, 2018 for Implementation January 1, 2019

Rate Class	January 1, 2019 to December 31, 2019									
	Fixed Charge	Volumetric Change ¹	2019 Shared Tax Rate Rider	Oct-Dec 2018 Shared Tax Recovery	Oct-Dec 2018 IRM Adjustment Recovery	PGTVA Disposal	REDA disposal	Rate Rebalancing Rate Rider	Total Change \$	Total Change %
Rate 1 - Residential	\$ 24.00	-\$ 4.37	\$ 1.30	\$ 0.33	\$ 4.01	-\$ 30.98	\$ 18.00	\$ 21.77	\$ 34.06	7.6%
Rate 1 - Commercial	\$ 24.00	\$ 12.48	\$ 1.30	\$ 0.33	\$ 20.80	-\$ 160.82	\$ 18.00	\$ 21.77	-\$ 62.14	-4.4%
Rate 1 - Industrial	\$ 24.00	\$ 66.28	\$ 1.30	\$ 0.33	\$ 51.99	-\$ 401.95	\$ 18.00	\$ 21.77	-\$ 218.29	-7.3%
Rate 2 - April to October	\$ 15.75	\$ 105.24	\$ 4.84	\$ 1.21	\$ 32.40	-\$ 454.90	\$ 10.50	\$ 80.91	-\$ 204.06	-6.6%
Rate 2 - November to March	\$ 11.25	\$ 2.00	\$ 3.45	\$ 0.86	\$ 1.16	-\$ 16.24	\$ 7.50	\$ 57.79	\$ 67.77	29.7%
Rate 2 - Annual	\$ 27.00	\$ 107.24	\$ 8.29	\$ 2.07	\$ 33.56	-\$ 471.15	\$ 18.00	\$ 138.70	-\$ 136.28	-4.1%
Rate 3 - Special Large Volume Contract Rate	\$ 270.00	\$ 822.89	\$ 67.49	\$ 16.87	\$ 273.34	-\$ 5,102.04	\$ 18.00	\$ 1,129.24	-\$ 2,504.20	-9.3%
Rate 4 - April to December	\$ 20.25	\$ 85.65	\$ 7.67	\$ 1.92	\$ 21.24	-\$ 223.37	\$ 13.50	\$ 128.33	\$ 55.19	3.0%
Rate 4 - January to March	\$ 6.75	\$ 52.95	\$ 2.56	\$ 0.64	\$ 20.17	-\$ 212.11	\$ 4.50	\$ 42.78	-\$ 81.76	-3.7%
Rate 4 - Annual	\$ 27.00	\$ 138.60	\$ 10.23	\$ 2.56	\$ 41.41	-\$ 435.48	\$ 18.00	\$ 171.11	-\$ 26.57	-0.7%
Rate 5 - Interruptible Peaking Contract Rate	\$ 270.00	\$ 208.85	\$ 29.57	\$ 29.57	\$ 119.78	-\$ 2,377.88	\$ 18.00	\$ 494.78	-\$ 1,207.32	-10.2%
Rate 6 - Special Large Volume Contract Rate ^{2,3}	\$ 1,120,087.00	-\$ 1,417,211.76	\$ 4,500.45	\$ 1,125.11	see note 2	-\$ 544,311.00	\$ 0.48	N/A	-\$ 835,809.72	-58.9%

1) The volumetric change for Rate classes 1-5 is due to the IRM increase for 2018 offset with any reductions in the volumetric charges associated with increasing the fixed charge by a larger percentage. The volumetric change for Rate 6 reflects the move to a fully fixed rate for this Rate class.

2) For comparison to current rates, the purchased gas transportation charges have been removed from the current volumetric delivery rate at the reference price approved in EB-2017-0215 of 0.9885 cents/m3. Therefore the amounts above do not include any amounts related to the purchased gas transportation charges under ENGLP's M9 contract with Union for the IGPC volumes.

3) The adjustment for Oct 1 to Dec 31, 2018 for Rate 6 will occur through the reconciliation of amounts actually billed for the period and the total of a) the proposed fixed rate and b) the actual amounts billed to ENGLP by Union under the M9 contract for the IGPC volumes. Since the amount of the true-up cannot be determined until the billing has been complete. Estimated calculations of the bill differences for Oct 1 to Dec 31 2018 (excluding purchased gas transportation charges) have been provided below for illustrative purposes. Considering that IGPC's volumes are increasing significantly from the 2016/2017 (which was the justification for the move to a fixed rate), the impacts have been illustrated 2 ways a) using the 2016/2017 volumes and b) using the projected increased volumes used in Exhibit D of the original application.

Comparison of 3 months worth of charges (excluding purchased gas transportation charges):

a) At 2016/2017 volumes:

Average Annual Consumption 2016/2017	
Delivery - Firm	38,423,518
Demand - Firm	1,606,140

	Metric	2015 Rate	Proposed Rate	Change \$	Change %
Customer	3	450.00	372,971.88	372,521.88	82782.6%
Delivery - Firm	9,605,880	278,656.96	-	-278,656.96	-100.0%
Demand - Firm	401,535	75,645.98	-	-75,645.98	-100.0%
Total Delivery		354,752.94	372,971.88	18,218.94	5.1%

b) At forecasted volumes:

Forecasted annual consumption after full ramp up*	
Delivery - Firm	49,404,506
Demand - Firm	2,505,600

	Metric	2015 Rate	Proposed Rate	Change \$	Change %
Customer	3	450.00	372,971.88	372,521.88	82782.6%
Delivery - Firm	12,351,127	358,293.83	-	-358,293.83	-100.0%
Demand - Firm	626,400	118,008.75	-	-118,008.75	-100.0%
Total Delivery		476,752.58	372,971.88	-103,780.70	-21.8%

* EB-2018-0235 Exhibit D - Applications for Fixed Monthly Charge for Rate 6 (IGPC), July 27, 2018, Appendix A (page 10)