Hydro One Networks Inc.

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Frank D'Andrea Vice President, Regulatory Affairs & Chief Risk Officer

BY COURIER

December 6, 2018

Ms. Kirsten Walli Board Secretary Ontario Energy Board Suite 2700, 2300 Yonge Street P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Walli,

EB-2018-0042 – Hydro One Networks Inc. – Distribution Rate Application for the Areas Formerly Served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc. – Application and Evidence Filing

Hydro One Networks Inc. hereby submits its evidence in support of an application for the implementation of electricity distribution rates to be effective May 1, 2019 for the service areas formerly served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc.

This application is filed in accordance with the Board's Decision and Rate Order for 2018 rates for the above noted service areas (EB-2017-0050), as well as the Board's Policy entitled A New Distribution Rate Design for Residential Electricity customers (EB-2012-0410) issued April 2, 2015.

An electronic copy of the evidence along with the supporting Excel models has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

ORIGINAL SIGNED BY FRANK D'ANDREA

Frank D'Andrea

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1	IN THE MATT	ER OF the Ontario Energy Board
2	Act, 1998, be	ing Schedule B to the Energy
3	Competition Act,	, <i>1998</i> , S.O. 1998, c.15;
4		
5	AND IN THE	MATTER OF an Application by
6	Hydro One Net	tworks Inc. to the Ontario Energy
7	Board for an Or	der or Orders pursuant to section 78
8	of the Ontario	o Energy Board Act, 1998 for
9	distribution rate	s and related matters in the service
10	areas formerly se	erved by Norfolk Power Distribution
11	Inc., Haldimand	County Hydro Inc. and Woodstock
12	Hydro Services I	Inc., to be effective May 1, 2019.
13		
14	Title of Proceeding:	An Application by Hydro One Networks Inc. for an
15		Order or Orders approving distribution rates and
16		related matters in the service areas formerly served
17		by Norfolk Power Distribution Inc., Haldimand
18		County Hydro Inc. and Woodstock Hydro Services
19		Inc., to be effective May 1, 2019
20		
21	Applicant's Name:	Hydro One Networks Inc.
22	Applicant's Address for Service:	7th Floor, South Tower
23		483 Bay Street
24		Toronto, Ontario
25		M5G 2P5
26	Attention:	Linda Gibbons
27		Senior Regulatory Coordinator – Regulatory Affairs
28	Telephone:	416-345-4373
29	E-mail:	Regulatory@HydroOne.com

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1	CERTIFICATION OF EVIDENCE
2	
3	TO: ONTARIO ENERGY BOARD
4	
5	
6	The undersigned, being Hydro One Networks Inc.'s ("Hydro One") Vice President of
7	Regulatory Affairs & Chief Risk Officer, Frank D'Andrea hereby certifies for and on
8	behalf of Hydro One that:
9	
10	1. I am a senior officer of Hydro One;
11	2. This certificate is given pursuant to Chapter 1 of the Ontario Energy Board's
12	Filing Requirements for Electricity Distribution Rate Applications (last revised on
13	July 12, 2018); and
14	3. The evidence submitted in support of Hydro One's 2019 distribution rate
15	application for the former service areas of Haldimand County Hydro Inc., Norfolk
16	Power Distribution Inc. and Woodstock Hydro Services Inc. (EB-2018-0042)
17	filed with the OEB is accurate, consistent and complete to the best of my
18	knowledge.
19	
20	DATED this 6 th day of December, 2018.
21	
22	
23	ORIGINAL SIGNED BY FRANK D'ANDREA
24	FRANK D'ANDREA

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APPLICATION

The Applicant is Hydro One Networks Inc. (referred to in this Application as the 3 "Applicant" or "HONI"), a corporation incorporated pursuant to the Ontario Business 4 Corporations Act with its head office in the City of Toronto, ON. The Applicant carries 5 on the business, among other things, of owning and operating transmission and 6 distribution facilities in Ontario, including the provision of regulated electricity 7 distribution services to the service areas formerly served by Norfolk Power Distribution 8 Inc. ("NPDI"), Haldimand County Hydro Inc. ("HCHI") and Woodstock Hydro Services 9 Inc. ("WHSI"). The distribution licences for NPDI, HCHI and WHSI have all been 10 transferred to HONI. 11 12 Hydro One Inc. ("HOI"), HONI's parent company, previously filed Mergers, 13 Acquisitions, Amalgamations and Divestitures ("MAAD") applications with the Ontario 14 Energy Board (the "Board"), and received subsequent approvals to acquire: 15 16 • **NPDI** – The Board approved the MAAD application and issued its Decision and 17 Order on July 3, 2014 (EB-2013-0187) 18 HCHI - The Board approved the MAAD application and issued its Decision and 19 Order on March 12, 2015 (EB-2014-0244) 20 WHSI - The Board approved the MAAD application and issued its Decision and ٠ 21

• WHSI - The Board approved the MAAD application and issued its Decision and Order on September 11, 2015 (EB-2014-0213)

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On August 29, 2011 NPDI filed a Cost of Service ("COS") rate application (EB-2011-0272) which resulted in approved rates effective May 1, 2012. Subsequently, on October 12, 2012 NPDI filed an Incentive Regulation Mechanism rate application (EB-2012-0151) for rates effective May 1, 2013. Pursuant to the Board Decision of July 3, 2014 under EB-2013-0187, electricity distribution rates have been frozen for a five year period, effective and implemented on September 8, 2014, based on a one percent reduction in

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NPDI's base distribution rates (exclusive of rate riders) that were previously approved for
May 1, 2012.

3

HCHI filed a COS rate application (EB-2013-0134) with the Board, which resulted in
approved rates effective May 1, 2014. HCHI did not file a 2015 IRM Distribution Rate
Application as a result of the MAAD application approved in EB-2014-0244. Instead,
electricity distribution rates have been frozen for a five year period, effective (and also
implemented on) July 1, 2015, based on a one percent reduction in HCHI's base
distribution rates (exclusive of rate riders) that were previously approved for May 1,
2014.

11

WHSI filed an IRM rate application (EB-2013-0182) with the Board, which resulted in approved rates effective May 1, 2014. WHSI did not file a 2015 COS Distribution Rate Application as a result of the MAAD application approved in EB-2014-0213. Instead, electricity distribution rates have been frozen for a five year period, effective (and also implemented on) October 31, 2015, based on a one percent reduction in WHSI's base distribution rates (exclusive of rate riders) that were previously approved for May 1, 2014.

19

On April 2, 2015, the Board released its policy, *A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410) (the "Policy"), followed by its implementation letter, dated July 16, 2015, which states on page 3:

23

²⁴ "The OEB expects that all distributors will file an application for 2016 ²⁵ rates to begin the implementation of fixed residential distribution rates ²⁶ even if the distributor had not planned to file a rate change application in ²⁷ 2016. Given that fixed rates for residential classes are revenue neutral, ²⁸ the OEB is of the view that adjustments to the residential rate structure Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 6 of 20

should be carried out in distribution service areas even where a rate freeze is in effect due to a merger agreement."

3

1

2

On January 14, 2016, the Board approved HONI's application (EB-2015-0269) for 2016 distribution rates for the residential customers in the service area formerly served by NPDI. The approved 2016 rates were effective February 1, 2016, and were in accordance with the Board's direction to implement the new Policy and rate design over a *four year* transition period.

9

On January 14, 2016, the Board approved an application by HCHI (EB-2015-0259) for 2016 distribution rates for the residential customers in the service area formerly served by HCHI. The, approved 2016 rates were effective February 1, 2016, and were in accordance with the Board's direction to implement the new Policy and rate design over a *five year* transition period.

15

On January 14, 2016, the Board approved an application by WHSI (EB-2015-0271) for 2016 distribution rates for the residential customers in the service area formerly served by WHSI. The approved 2016 rates were effective February 1, 2016, and were in accordance with the Board's direction to implement the new Policy and rate design over a *five year* transition period.

21

All implementations proposed over the approved transition periods would make the shift from combined fixed/volumetric distribution rates to a fully-fixed rate for residential customers, while keeping within the \$4 allowable annual impact to the fixed monthly charge as identified in the Policy.

26

On December 21, 2016, the Board approved HONI's application (EB-2016-0082) for 28 2017 distribution rates for customers in the service area formerly served by NPDI, HCHI 29 and WHSI. The approved 2017 rates were effective January 1, 2017, and were in

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accordance with the Board's direction to implement the new Policy and rate design over a
 multi-year transition period.

3

On April 5, 2018 the Board approved HONI's application (EB-2017-0050) for 2018 distribution rates for customers in the service area formerly served by NPDI, HCHI, and WHSI. The approved 2018 rates were effective May 1, 2018, and were in accordance with the Board's direction to implement the new Policy and rate design over a multi-year transition period.

9

Consistent with the Board's direction given in the Decisions with Reasons for the NPDI,
 HCHI and WHSI 2016, 2017, and 2018 distribution rates applications, the Applicant has
 included the following updates in this Application:

13

i) Implementing the 4th year of the phase-in to all-fixed rates for residential
 classes for HCHI, WHSI and NPDI¹;

- ii) Updating the Retail Transmission Service Rates ("RTSR") to reflect the
 approved Uniform Transmission Rates ("UTR") and HONI's Sub
 Transmission class RTSR rates ("ST") Rates
- 19

In its Decision for Hydro One's 2018 distribution rates application for NPDI, HCHI and 20 21 WHSI (EB-2017-0050), the OEB only approved disposition of Group 1 Deferral/Variance Account ("DVA") balances directly attributable to each acquired 22 utility up to December 31 of the year prior to their acquisition. The OEB is currently in 23 the process of auditing Hydro One's Regulated Price Plan ("RPP") settlement process, to 24 assess the allocation methodology that Hydro One uses to assign balances for Group 1 25 DVAs for all acquired utilities from 2015 onwards, as well as the pre and post-acquisition 26

¹ For NPDI this is the final year of the phase-in to all-fixed residential rates.

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balances in Accounts 1588 and 1589.² Given that the audit may impact Group 1 DVA balances for the Acquired Utilities, Hydro One is proposing to defer the disposition of Group 1 accounts until the next rates application for the three service areas following the issuance of the OEB's audit report. Hydro One has not provided a completed continuity schedule, GA Allocation Workform, 1595 Workform with the Application as these items are impacted by the OEB audit and not relevant to the requests sought in this proceeding³.

8

9 The Applicant seeks approval for the proposed distribution rates to be effective May 1,

¹⁰ 2019 for customers in the service areas formerly served by NPDI, HCHI and WHSI.

11

12 The Applicant followed Chapter 3 of the Board's Filing Requirements for Electricity

13 Distribution Rate Applications – 2018 Edition for 2019 Rate Applications, issued July 12,

¹⁴ 2018 (the "Filing Requirements") to prepare this Application.

² OEB informed Hydro One of this audit in its letter dated April 27, 2018.

³ Tab 3 (Continuity Schedule) of the IRM Model auto-populates RRR balances as of December 31, 2017 in column BU. As noted in the section titled *Retail Transmission Rates*, p.15, NPDI was integrated in 2015, and HCHI and WHSI were integrated in 2016. Since individual RRR filings for these entities ceased after integration, the source and accuracy of the data in column BU in the IRM Model is unknown and since Hydro One is proposing to defer the disposition of Group 1accounts until the next rate application, the data has not been validated and no adjustments have been made to the auto-populated data.

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The Applicant used the 2019 IRM Rate Generator – Version 2.0 issued by the Board on
 July 24, 2018 ("IRM Model") in this application.⁴ Specifically, the following
 components of the IRM Model were populated and utilized:

- i) Implementing the 4th year of the phase-in to all-fixed rates for residential
 classes for NPDI, HCHI, and WHSI;
- 7 ii) Updating RTSR;
- ⁸ iii) Calculating bill impacts⁵; and
- 9 iv) Producing the proposed tariff schedules⁶.
- 10
- ¹¹ The Applicant requests that this proceeding be conducted by way of written hearing.

⁴ HONI's IRM Models were modified by Board staff to set all Price Cap Index parameters to zero on Tab 16 of the model. IRM Models have been filed in both PDF and live Excel format.

⁵ Hydro One has reproduced the bill impact calculations for all rate classes for NPDI, HCHI and WHSI for reasons described in the Bill Impacts section of this exhibit, which have been filed in both PDF and live Excel format.

⁶ Final tariff schedules for NPDI and WHSI, as submitted in Appendix H, and J have been modified to correct the inconsistencies in the IRM model related to Acquisition Riders for the residential classes.

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1	INTRODUCTION
2	
3	The service area formerly served by NPDI includes the electricity distribution system in
4	NPDI's former licensed service area in the Towns of Simcoe, Port Dover, Delhi,
5	Waterford and the Village of Port Rowan plus Townsend and Woodhouse Townships,
6	serving approximately 19,000 residential and business customers.
7	
8	The service area formerly served by HCHI includes the electricity distribution system in
9	the former HCHI licensed service area in the municipal boundary of Haldimand County,
10	serving approximately 21,000 residential and business customers.
11	
12	The service area formerly served by WHSI includes the electricity distribution system in
13	the former WHSI service area in the City of Woodstock, serving approximately 16,000
14	customers residential and business customers.
15	
16	While only residential customers will be affected by the phase-in to all-fixed distribution
17	rates, all customers for the service areas formerly served by NPDI, HCHI and WHSI will
18	be affected by this Application due to updating of the RTSR and the expiration of certain
19	rate riders.
20	
21	Interested parties can view the Application on HONI's Regulatory Affairs website at:
22	
23	https://www.hydroone.com/abouthydroone/RegulatoryInformation/oebapplications

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- 1 Contact information for this Application is as follows:
- 2
- 3 Senior Regulatory Coordinator Regulatory Affairs
- 4 Linda Gibbons
- 5 Hydro One Networks Inc.
- ⁶ Telephone: 416-345-4373
- 7 E-mail: <u>Regulatory@HydroOne.com</u>
- 8
- 9 Senior Advisor Regulatory Affairs
- 10 Alex D. Zbarcea
- 11 Hydro One Networks Inc.
- 12 Telephone: 416-345-6425
- 13 E-mail: <u>Alex.Zbarcea@HydroOne.com</u>

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MANAGER'S SUMMARY
2019 Fixed and Volumetric Residential Distribution Rates
The Board-approved MAAD applications for the acquisitions of NPDI, HCHI and WHSI
froze base electricity distribution rates for a five year period ⁷ . Subsequently, there will be
no IRM rate increases (i.e. inflation rate less productivity factor) to any of these three
service areas in the 2019 rate year.
In the Report of the Board: A New Distribution Rate Design for Residential Electricity
Customers (EB-2012-0410) issued April 2, 2015, the Board confirmed that rates for
residential customers will migrate to a fixed monthly distribution ("all-fixed") charge
over a transition period commencing in 2016.
In its Decisions on HONI/NPDI (EB-2015-0269), HCHI (EB-2015-0259) and WHSI's
(EB-2015-0271) 2016 distribution rates applications, the Board ordered multi-year phase-
in transition periods, commencing in 2016 for the residential classes. Specifically, the
Board ordered a four-year phase-in for NPDI and a five-year phase-in for both HCHI and
WHSI. As such, the Applicant has included the 4 th year of the phase-in to all-fixed rates
for residential customers of NPDI, HCHI and WHSI in this Application. For residential
customers of NPDI, this application represents the final stage of transition to all-fixed
rates.
Table 1 below summarizes the proposed 2019 monthly Fixed Service Charge, Volumetric
Rate, and the associated Rate Riders per Acquisition Agreement ("Acquisition Rider")
for the residential customer class in each of the service areas formerly served by NPDI,
HCHI and WHSI. Consistent with Section 3.2.3 of the Filing Requirements, the monthly

⁷ Five year period starting September 8, 2014; July 1, 2015; and October 31, 2015 for NPDI, HCHI, and WHSI respectively.

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fixed charges for HCHI and WHSI service areas will increase by less than \$4. For NPDI, 1 2019 being the final stage of transition to all-fixed distribution rates, the monthly fixed 2 charge for the residential class will increase by \$4.01. To ensure that residential 3 customers continue to receive the rate reduction associated with HONI's Acquisition 4 Agreement over the transition period to a fully-fixed monthly service charge, the 5 proposed 2019 Acquisition Riders applicable to the monthly Service charge and the 6 Distribution Volumetric rate have been updated to reflect the changes in respective base 7 rates for 2019, consistent with the approach approved by the Board in 2016, 2017 and 8 2018. 9

- 10
- 11 12

Table 1: Current and Proposed Rates and Acquisition Riders for theResidential Customer Class for 2019

Customer Rate Area	Effective Date	Fixed Service Charge (\$/month)	Fixed Rate Rider per Acquisition Agreement (\$/month)	Volumetric Rate (\$/kWh)	Volumetric Rate Rider per Acquisition Agreement (\$/kWh)		
NPDI	May 1, 2018	\$32.79	-\$0.49	\$0.0055	-\$0.00010		
NPDI	May 1, 2019	\$36.80	-\$0.55	\$0.0000	n/a		
HCHI	May 1, 2018	\$28.20	-\$0.28	\$0.0099	-\$0.00010		
HCHI	May 1, 2019	\$31.91	-\$0.32	\$0.0050	-\$0.00010		
WHSI	May 1, 2018	\$23.16	-\$0.23	\$0.0089	-\$0.00010		
WHSI	May 1, 2019	\$26.57	-\$0.27	\$0.0045	-\$0.00005		

13

The detailed calculations for 2019 fixed and volumetric residential rates are provided in Tab 16 (Rev2Cost_GDPIPI) of the corresponding 2019 IRM Model for each of service areas (provided in Appendices B, C, and D). The 2019 Acquisition Riders were calculated by taking 1% of proposed 2019 base rates, with the exception of NPDI. Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 14 of 20

Pursuant to the Board Decision of July 3, 2014 on NPDI's MAAD application, the 1 acquisition riders for NPDI's customer classes were linked to a 1% reduction on 2012 2 base rates. However, NPDI's 2012 base rates were subsequently increased as part of 3 NPDI's IRM application for 2013 rates (EB-2012-0151), and so in order to satisfy the 4 Board's approval of a 1% reduction on 2012 base rates, the acquisition riders 5 implemented represented a slightly higher reduction relative to the 2013 approved base 6 rates. The existing acquisition riders approved by the Board for NPDI represent a 1.49% 7 reduction to the base fixed monthly charge and a 1.38% reduction of the base volumetric 8 rate. Since the distribution rates for NPDI's residential class are moving to all-fixed in 9 2019, there is no volumetric component to the 2019 Acquisition Rider for NPDI's 10 residential class. 11

12

In the case of WHSI, the calculated volumetric acquisition rider falls below the Board's materiality threshold as defined in the Board's Filing Requirements⁸. However, consistent with the Board's approval to use five decimal places in establishing the volumetric acquisition rider for the HCHI USL rate class in its Final Rate Order under EB-2014-0244, Hydro One is proposing to use five decimal places for the WHSI residential volumetric acquisition rider.

19

20 <u>Retail Transmission Service Rates</u>

21

The proposed 2019 RTSR in this Application are determined using the Board's 2019 IRM Model (Tabs 10-15), which reflects the current UTRs (approved for January 1, 2018) and Hydro One ST rates (approved for January 1, 2017), as well as the approved loss factors. It is HONI's expectation that the UTRs and Hydro One ST rates in the 2019 IRM Models will be updated by Board staff should the Board approve 2019 UTRs and 2019 Hydro One ST rates prior to issuing the final rate order in this Application.

⁸ Section 2.8 in Chapter 2 of the Board's Filing Requirements for Electricity Distribution Rate Applications specifies that variable charges be shown to four decimal places.

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In addition to the current UTRs, ST rates and loss factors, Tab 12 1 (Historical Wholesale) of the 2019 IRM Model also requires 2017 monthly transmission 2 billing information from the Independent Electricity System Operator ("IESO") and 3 HONI, where applicable, as well as the total billing quantities by rate class, as filed in the 4 2017 Reporting and Record Keeping Requirements ("RRR"). NPDI was integrated into 5 HONI in 2015, while HCHI and WHSI were integrated into HONI in 2016. As a result, 6 HONI now settles transmission charges on an overall basis and cannot provide the 7 associated transmission demand details separately by rate zone. Additionally, RRR 8 filings for each of the Acquired Utilities ceased upon integration with HONI hence the 9 required data associated with the areas formerly served by NPDI, HCHI, and WHSI is not 10 available. As approved by the Board in EB-2016-0082 and EB-2017-0050, HONI 11 proposes to update the RTSR by using the latest UTR, HONI ST rates and loss factors, 12 while using the IESO billing information and billing quantities as per the most recent 13 Distribution Rates Applications⁹ filed with the Board by NPDI, HCHI and WHSI, until 14 all customers are fully transitioned to HONI's rate structure. 15

16

Even without the use of 2017 actual billing information, Hydro One's proposed approach for setting 2019 RTSR better reflects what customers should be paying for transmission services since they are aligned with the most current UTRs and HONI ST rates. The 2019 proposed RTSR should result in smaller variances accumulating in the RTSR RSVA, and in any case, customers will be held harmless given that any over- or under-recovery of RTSR charges is tracked in the RSVA.

23

The current and proposed 2019 RTSR for NPDI, HCHI and WHSI are summarized in Table 2 below. For detailed calculations of the RTSRs, refer to Tabs 10 to 15 of the corresponding 2019 IRM Models for each service area, in Appendices B, C, and D.

⁹ NPDI's 2013 RTSR Workform in proceeding EB-2012-0151, HCHI's 2014 RTSR Workform in proceeding EB-2013-0134, and WHSI's 2014 RTSR Workform in proceeding EB-2013-0182.

	Current	2018 RTSRs (EE	3-2017-0050)	Pro	posed 201	% Change			
NPDI	Unit	Loss Factor	RTSR- Network	RTSR- Connection	Loss Factor	Proposed RTSR- Network	Proposed RTSR- Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	1.0564	0.0067	0.0038	1.0564	0.0067	0.0038	0.0%	0.0%
General Service Less Than 50 kW	\$/kWh	1.0564	0.0062	0.0033	1.0564	0.0062	0.0033	0.0%	0.0%
General Service 50 to 4,999 kW	\$/kW	1.0564	2.4984	1.3177	1.0564	2.4930	1.3225	-0.2%	0.4%
Unmetered Scattered Load	\$/kWh	1.0564	0.0062	0.0033	1.0564	0.0062	0.0033	0.0%	0.0%
Sentinel Lighting	\$/kW	1.0564	1.8938	1.0399	1.0564	1.8897	1.0437	-0.2%	0.4%
Street Lighting	\$/kW	1.0564	1.8842	1.0187	1.0564	1.8801	1.0224	-0.2%	0.4%
Embedded Distributor	\$/kW	1.0464	0.0000	0.0000	1.0464	0.0000	0.0000	0.0%	0.0%
		Current	2018 RTSRs (EE	3-2017-0050)	Pro	posed 201	9 RTSRs	% C	hange
нсні	Unit	Loss Factor	RTSR- Network	RTSR- Connection	Loss Factor	Proposed RTSR- Network	Proposed RTSR- Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	1.0655	0.0064	0.0060	1.0655	0.0064	0.0060	0.0%	0.0%
General Service Less Than 50 kW	\$/kWh	1.0655	0.0058	0.0055	1.0655	0.0058	0.0055	0.0%	0.0%
General Service 50 to 4,999 kW	\$/kW	1.0655	2.4546	2.3357	1.0655	2.4498	2.3303	-0.2%	-0.2%
Unmetered Scattered Load	\$/kWh	1.0655	0.0058	0.0055	1.0655	0.0058	0.0055	0.0%	0.0%
Sentinel Lighting	\$/kW	1.0655	1.7819	1.7130	1.0655	1.7784	1.7091	-0.2%	-0.2%
Street Lighting	\$/kW	1.0655	1.7729	1.6780	1.0655	1.7694	1.6741	-0.2%	-0.2%
Embedded Distributor	\$/kW	1.0288	2.9391	2.9244	1.0288	2.9333	2.9177	-0.2%	-0.2%
		Current	2018 RTSRs (EE	3-2017-0050)	Pro	posed 201	% Change		
WHSI	Unit	Loss Factor	RTSR- Network	RTSR- Connection	Loss Factor	Proposed RTSR- Network	Proposed RTSR- Connection	RTSR	RTSR Connection
Residential	\$/kWh	1.0431	0.0071	0.0064	1.0431	0.0071	0.0064	0.0%	0.0%
General Service Less Than 50 kW	\$/kWh	1.0431	0.0064	0.0060	1.0431	0.0064	0.0060	0.0%	0.0%
General Service 50 to 999 kW	\$/kW	1.0431	2.7527	2.5512	1.0431	2.7525	2.5473	0.0%	-0.2%
General Service Greater Than 1,000 kW	\$/kW	1.0431	2.7527	2.5512	1.0431	2.7525	2.5473	0.0%	-0.2%
Unmetered Scattered Load	\$/kWh	1.0431	0.0064	0.0060	1.0431	0.0064	0.0060	0.0%	0.0%
Street Lighting	\$/kW	1.0431	2.0316	1.8830	1.0431	2.0314	1.8801	0.0%	-0.2%

1 Table 2: Current (2018) and Proposed (2019) RTSR for NPDI, HCHI, and WHSI

2 3

4 Bill Impacts

5

HONI has calculated the total bill impacts of the transition to an all-fixed monthly service
charge for the Residential customer class using low, typical and high consumption levels,
and holding the commodity charges and regulatory charges constant for 2019. Per
Chapter 3, Section 3.1.3 of the Board's Filing Requirements, the typical consumption
level for year round residential customers is 750 kWh. The low and high consumption
levels reflect the 10th and 90th percentile consumption levels, and are the same as the

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1	approved values used in HONI's 2018 distribution rate application for the former NPDI,
2	HCHI and WHSI service areas (EB-2017-0050).
3	
4	In calculating the bill impacts using Tab 20 of the 2019 IRM model, Hydro One noted
5	some issues in the model calculations, as described below:
6	• NPDI:
7	• Volumetric component of the 2018 Acquisition Rider incorrectly included in
8	2019 bill calculations.
9	o Low Voltage Acquisition Rider incorrectly excluded in bill calculations for
10	General Service 50-4,999 kW, Sentinel Light and Street Light class.
11	• Distribution Rate Protection per the Fair Hydro Plan is incorrectly applied to
12	residential customers ¹⁰ .
13	• HCHI:
14	• For the Embedded Distributor rate class, the volumetric distribution rate is
15	incorrectly excluded in the bill impact calculations.
16	• Distribution Rate Protection per the Fair Hydro Plan is incorrectly applied to
17	residential customers.
18	• WHSI:
19	• Fixed component of the Acquisition Rider for residential class is incorrectly
20	applied as a positive value in 2019 bill calculations.
21	o Volumetric component of the Acquisition Rider used in the bill impact
22	calculations for 2019 is incorrect.
23	
24	To address the issues noted above, Hydro One has reproduced the detailed bill impact
25	calculations for all NPDI, HCHI and WHSI rate classes in Appendices E, F and G using
26	the same format as in Tab 20 of the IRM model.
27	

¹⁰ Distribution Rate Protection under the Fair Hydro Plan only applies to Hydro One's R2 and R1 residential classes. It does not apply to the acquired utility customers.

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Tables 3, 4 and 5 summarize the 2019 bill impacts for all customer classes for the former 1 NPDI, HCHI and WHSI service territories. 2 3 As shown in Tables 3, 4, and 5, customers will see bill impacts resulting from the move 4 to all-fixed monthly charges and from the expiry of some existing rate riders, but in all 5 cases the total bill impacts for all customer classes and consumption levels are below the 6 Board's prescribed limit of 10%. 7 8 **Rate Schedules** 9 10 The proposed rate schedules for 2019 are provided as follows: 11 12 **Appendix H** – Proposed Tariff of Rates and Charges – NPDI 13 **Appendix I** – Proposed Tariff of Rates and Charges – HCHI 14 **Appendix J** – Proposed Tariff of Rates and Charges – WHSI 15 16 The tariff schedules for NPDI and WHSI, as submitted in Appendix H and J have been 17 modified from what appears in Tab 19 of the IRM models to address issues related to the 18 presentation of Acquisition Riders for the residential classes. 19 20 HONI is requesting approval for these rate schedules to be effective May 1, 2019. 21

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		Change Determinente			Total Bill						
RATE CLASSES	Units	Charge Determinants		A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)		Total BIII	
		kWh	kW	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	200		\$2.87	8.6%	\$2.03	5.6%	\$2.03	5.3%	\$2.13	3.6%
RESIDENTIAL - RPP	kWh	750		-\$0.10	-0.3%	-\$3.25	-7.3%	-\$3.25	-6.2%	-\$3.41	-2.8%
RESIDENTIAL - RPP	kWh	1,500		-\$4.15	-10.2%	-\$10.45	-18.7%	-\$10.45	-14.4%	-\$10.97	-5.2%
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$0.00	0.0%	-\$8.40	-8.4%	-\$8.40	-7.0%	-\$8.82	-2.9%
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	47,246	100	\$0.00	0.0%	\$188.71	39.7%	\$188.65	22.0%	\$213.17	2.9%
UNMETERED SCATTERED LOAD - RPP	kWh	500		\$0.00	0.0%	-\$2.15	-8.8%	-\$2.15	-7.3%	-\$2.26	-3.1%
SENTINEL LIGHTING - RPP	kW	108	0.30	\$0.00	0.0%	-\$0.51	-3.8%	-\$0.51	-3.6%	-\$0.53	-2.2%
STREET LIGHTING - RPP	kW	66	0.20	\$0.00	0.0%	-\$0.30	-7.3%	-\$0.30	-6.4%	-\$0.31	-2.9%
EMBEDDED DISTRIBUTOR - Non-RPP (Other)	kW	500,000		\$0.00	0.0%	\$1,550.00	164.5%	\$1,550.00	164.5%	\$1,751.50	2.6%
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		-\$0.10	-0.3%	\$2.30	5.7%	\$2.30	4.8%	\$2.41	1.7%
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$0.00	0.0%	\$6.40	7.3%	\$6.40	5.9%	\$6.72	3.2%

Table 3: Former NPDI Service Area Total Bill Impacts for 2019

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		Charles Da			T () D 'U						
RATE CLASSES	Units	Charge Determinants		A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)		Total Bill	
		kWh	kW	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	250		\$2.82	9.4%	\$2.82	8.8%	\$2.82	8.0%	\$2.96	4.9%
RESIDENTIAL - RPP	kWh	750		\$1.12	3.3%	\$1.12	2.9%	\$1.12	2.3%	\$1.18	1.0%
RESIDENTIAL - RPP	kWh	1,500		-\$1.43	-3.5%	-\$1.43	-2.9%	-\$1.43	-2.1%	-\$1.50	-0.7%
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$2.00	3.2%	\$2.00	2.7%	\$2.00	2.0%	\$2.10	0.7%
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	50,000	75	\$10.46	2.9%	\$10.46	2.8%	\$9.69	1.3%	\$10.95	0.1%
UNMETERED SCATTERED LOAD - RPP	kWh	500		\$0.75	3.8%	\$0.75	3.3%	\$0.75	2.6%	\$0.79	1.1%
SENTINEL LIGHTING - RPP	kW	77	0.21	\$0.87	4.2%	\$0.87	4.1%	\$0.87	3.9%	\$0.92	3.1%
STREET LIGHTING - RPP	kW	170,000	550	\$793.65	3.3%	\$793.65	3.3%	\$789.58	3.0%	\$892.23	1.9%
EMBEDDED DISTRIBUTOR - Non-RPP (Other)	kW	6,055,000	18,970	\$0.00	0.0%	\$0.00	0.0%	-\$237.12	-0.2%	-\$267.95	0.0%
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$1.12	3.3%	\$1.12	2.8%	\$1.12	2.2%	\$1.18	0.8%
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$2.00	3.2%	\$2.00	2.5%	\$2.00	2.0%	\$2.10	1.0%

Table 4: Former HCHI Service Area Total Bill Impacts for 2019

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Table 5: Former WHSI Service Area Total Bill Impact for 2019

		Channes Datassition of		Sub-Total							Total Bill	
RATE CLASSES	Units	Charge Determinants		A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)		Total Bill		
		kWh	kW	\$	%	\$	%	\$	%	\$	%	
RESIDENTIAL - RPP	kWh	285		\$2.13	8.1%	\$2.79	10.2%	\$2.79	8.9%	\$2.93	5.0%	
RESIDENTIAL - RPP	kWh	750		\$0.11	0.3%	\$1.83	5.7%	\$1.83	4.3%	\$1.92	1.7%	
RESIDENTIAL - RPP	kWh	1,500		-\$3.15	-8.3%	\$0.30	0.7%	\$0.30	0.5%	\$0.31	0.2%	
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$0.00	0.0%	\$4.60	7.4%	\$4.60	5.2%	\$4.83	1.8%	
GENERAL SERVICE 50 TO 999 KW - Non-RPP (Other)	kW	219,000	500	\$0.00	0.0%	-\$366.70	-18.9%	-\$368.75	-8.0%	-\$416.69	-1.2%	
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	1,095,000	2,500	\$0.00	0.0%	-\$1,300.50	-13.3%	-\$1,310.75	-5.7%	-\$1,481.15	-0.9%	
UNMETERED SCATTERED LOAD - RPP	kWh	150		\$0.00	0.0%	\$0.35	2.8%	\$0.35	2.4%	\$0.36	1.3%	
STREET LIGHTING - RPP	kW	245,280	560	\$0.00	0.0%	\$463.40	2.4%	\$461.66	2.2%	\$521.68	1.1%	
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$0.11	0.3%	-\$0.87	-2.4%	-\$0.87	-1.9%	-\$0.91	-0.7%	
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$0.00	0.0%	-\$2.60	-3.6%	-\$2.60	-2.7%	-\$2.73	-1.4%	

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Schedule A

To Decision and Rate Order Tariff of Rates and Charges OEB File No: EB-2017-0050 DATED: April 5, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	28.20
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.28)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kWh	(0.0010)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next		
cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

Standard Supply Service - Administrative Charge (if applicable)

0.2500

\$

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kW	(0.1394)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next		
cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.4546
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3357

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kW	(4.1655)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.7819
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7130
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kW	(1.4430)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.7729
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6780
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9391
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9244
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter during regular hours	\$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals - Billed	\$	28.61

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	32.79
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$	(0.49)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0042
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	49.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.74)
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0042
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	245.55
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(3.61)
Distribution Volumetric Rate	\$/kW	3.9602
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0583)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	1.5910
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0181
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0030)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.4984
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3177
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	15.49
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.22)
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0043
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	6.53
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.09)
Distribution Volumetric Rate	\$/kW	19.4330
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.2862)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.6907
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.8938
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0399
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.97
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.03)
Distribution Volumetric Rate	\$/kW	7.4269
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.1094)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.4765
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.8842
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0187
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	616.86
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(9.09)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component
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Service Charge	\$	23.16
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$	(0.23)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0026)
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0026)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.0939
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.5735)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.6362
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.7527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.1021
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.1587)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.7527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0026)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.0915
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9190)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.0316
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8830
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Install /remove load control device - during regular hours	\$	65.00
Install /remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

Ontario Energy Board

Version

2.0

Incentive Regulation Model for 2019 Filers

Utility Name	Hydro One Networks Inc.
Service Territory	Former Norfolk Power Distribution Inc. Service Area
Assigned EB Number	EB-2018-0042
Name of Contact and Title	Clement Li, Pricing Manager
Phone Number	416-345-5848
Email Address	Clement.Li@HydroOne.com
We are applying for rates effective	Wednesday, May 01, 2019
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2018
Please indicate the last Cost of Service Re-Basing Year	2012
Legend	

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Pale grey cell represent auto-populated RRR data

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.79
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$	(0.49)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0042
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service Based Rate Order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	49.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.74)
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0042
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND CHARGES - Regulatory component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	245.55
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(3.61)
Distribution Volumetric Rate	\$/kW	3.9602
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0583)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	A // //	
Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	•() •()	4 5040
Applicable only for Non-Wholesale Market Participants	\$/kW	1.5910
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0181
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0030)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.4984
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3177
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

Standard Supply Service - Administrative Charge (if applicable)

2. Current Tariff Schedule

S

0.2500

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

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0.2500

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	15.49
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.22)
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0043
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.53
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.09)
Distribution Volumetric Rate	\$/kW	19.4330
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.2862)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.6907
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.8938
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0399
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

0.2500

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.97
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.03)
Distribution Volumetric Rate	\$/kW	7.4269
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.1094)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.4765
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.8842
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0187
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection) Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$ \$	616.86 (9.09)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0003Standard Supply Service - Administrative Charge (if applicable)\$0.2500

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

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Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration \$ 15.00 Arrears certificate \$ 15.00 Statement of account \$ 15.00 Pulling post-dated cheques s 15.00 Duplicate invoices for previous billing \$ Request for other billing information 15.00 \$ Easement Letter 15.00 \$ 15.00 Income tax letter \$ Notification charge 15.00 \$ 15.00 Account history \$ 15.00 Credit reference/credit check (plus credit agency costs) \$ 15.00 Returned Cheque (plus bank charges) \$ 15.00 Charge to certify cheque \$ 15.00 Legal letter charge \$ 30.00 Account set up charge / change of occupancy charge (plus credit agency costs if applicable) \$ 30.00 Special meter reads \$ Meter dispute charge plus Measurement Canada fees (if meter found correct) 30.00 Non-Payment of Account % 1.50 Late Payment - per month % 19.56 Late Payment - per annum \$ 30.00 Collection of account charge - no disconnection \$ 165.00 Collection of account charge - no disconnection - after regular hours \$ 65.00 Disconnect/reconnect at meter - during regular hours \$ 185.00 Disconnect/reconnect at meter - after regular hours Disconnect/reconnect at pole - during regular hours \$ 185.00 Disconnect/reconnect at pole - after regular hours \$ 415.00 \$ 65.00 Install/remove load control device - during regular hours \$ 185.00 Install/remove load control device - after regular hours Other \$ 30.00 Service call - customer owned equipment \$ 165.00 Service call - after regular hours \$ 22.35 Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

1.0464

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply	of competitive ele	ectricity
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	Ş	2.00

LOSS FACTORS

 If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.
 1.0564

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0564

 Total Loss Factor - Secondary Metered Customer > 5,000 kW
 1.0564

 Total Loss Factor - Primary Metered Customer < 5,000 kW</td>
 1.0464

Total Loss Factor - Primary Metered Customer > 5,000 kW



Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595
RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	1589
LRAM Variance Account (only input amounts if applying for disposition of this account) Total including Account 1568	1568

				2012					
Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
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				2013					
Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
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				2014					
Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
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				2015					
Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
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				2016					
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
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				2017					
Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
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2018			
Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018
		0	0
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P	Projected Interest on Dec-31-17 Balances							
Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Total Interest	Total Claim		Total Interest Total Claim As of Dec 31, 2017			
			0	0	9,715,795			
			0	0	(301,822)			
			0	0	(129,544,385)	(129,544,385)		
			0	0	0	0		
			0	0	5,040,838			
			0	0 0	10,337,524 84,533,201	10,337,524 84,533,201		
			0	0	56,551,701	56,551,701		
			0	0	(32,454,726)	(32,454,726)		
			0 Check to Dispose of Account	0	(32,454,720)	(32,434,720)		
			0 Check to Dispose of Account	0	0	0		
				0	0	0		
			0 \Box Check to Dispose of Account	0	0			
			0 Check to Dispose of Account	0	0			
			0 Check to Dispose of Account	0	(0.500.400)	(0,500,400)		
			0 Check to Dispose of Account	0	(6,580,133)	(6,580,133)		
			0 Check to Dispose of Account	0		C		
0	0		0	0	(32,454,726)	(32,454,726)		
0	0		0	0	24,711,880			
0	0		0	0	(7,742,845)			
			0	0	0	(
0	0		0	0	(7,742,845)	(7,742,845)		

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.

Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

3. Continuity Schedule

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Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OÉB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered <mark>kWh</mark>	Total Metered kW	Metered <mark>kWh</mark> for Non-RPP Customers (excluding WMP)	Metered <mark>kW</mark> for Non-RPP Customers (excluding WMP)	Metered <mark>kWh</mark> for Wholesale Market Participants (WMP)	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered <mark>kWh</mark> less WMP consumption <i>(if applicable)</i>	Total Metered kW less WMP consumption (<i>if applicable</i>)	1568 LRAM Varian Account Class Allocation (\$ amounts)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	149,120,393		22,368,059	-			149,120,393	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	61,992,882		11,158,719	-			61,992,882	0	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	130,806,348	344,556	106,075,180	280,350	1,186,025	2,186	129,620,323	342,370	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	466,025			-			466,025	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	349,585	879		-			349,585	879	
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,400,608	9,791	34,006	98			3,400,608	9,791	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	33,900,000		33,900,000	-			33,900,000	0	
	Total	380,035,841	355,226	173,535,964	280,448	1,186,025	2,186	378,849,816	353,040	

Threshold Test

Total Claim (including Account 1568)	
Total Claim for Threshold Test (All Group 1 Accounts)	
Threshold Test (Total claim per kWh) ²	

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO	

\$0

\$0

\$0.0000 Claim does not meet the threshold test.

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

1 Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

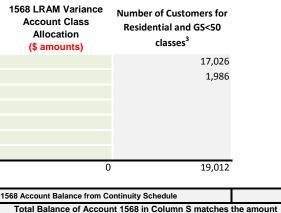
2 The Threshold Test does not include the amount in 1568.

3 The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

4. Billing Det. for Def-Var

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entered on the Continuity Schedule



Ontario Energy Board

Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			ocated based on Total less WMP
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580
RESIDENTIAL SERVICE CLASSIFICATION	39.2%	89.6%	39.4%			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.3%	10.4%	16.4%			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	34.4%	0.0%	34.2%			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%			
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%			
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	0.0%	0.9%			
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	8.9%	0.0%	8.9%			
Total	100.0%	100.0%	100.0%	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

5. Allocating Def-Var Balances

allocated based on Total less WMP

1584	1586	1588	1568
			0
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Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	 Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcilation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	149,120,393		149,120,393	0	0	0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	61,992,882		61,992,882	0	0	0.0000	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	130,806,348	344,556	129,620,323	342,370	0	0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	466,025		466,025	0	0	0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	349,585	879	349,585	879	0	0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,400,608	9,791	3,400,608	9,791	0	0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	33,900,000		33,900,000	0	0	0.0000	0.0000	0.0000	
										0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately. ² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

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Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	20	012	2	018
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)			\$	-
Deduction from taxable capital up to \$15,000,000			\$	-
Net Taxable Capital	\$	-	\$	-
Rate			0	.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income			\$	-
Corporate Tax Rate				12.50%
Tax Impact			\$	-
Grossed-up Tax Amount			\$	-
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$	-
Total Tax Related Amounts	\$	-	\$	-
Incremental Tax Savings			\$	-
Sharing of Tax Amount (50%)			\$	-

Ontario Energy Board

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	Ō	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	149,120,393		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	61,992,882		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	130,806,348	344,556	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	466,025		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	349,585	879	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,400,608	9,791	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	33,900,000		0	0.0000	kWh
Total		380,035,841	355,226	\$0		

9. Shared Tax - Rate Rider

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Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	145.220.158		1.0564	153.410.575
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	145,220,158		1.0564	153,410,575
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	60,083,400		1.0564	63,472,104
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	60,083,400		1.0564	63,472,104
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4984	160,134,862	339,114		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3177	160,134,862	339,114		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	475,017		1.0564	501,808
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	475,017		1.0564	501,808
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8938	313,766	870		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0399	313,766	870		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8842	3,084,838	9,350		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0187	3,084,838	9,350		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000		0		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000		0		

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Ontario Energy Board

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates	Unit	2017		2018	2019
Rate Description		Rate		Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34	\$ 2.34
Hydro One Sub-Transmission Rates	Unit	2017		2018	2019
Rate Description		Rate		Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)	Unit	2017		2018	2019
Rate Description		Rate		Rate	Rate
Rate Description Network Service Rate	kW	Rate		Rate	Rate
	kW kW	Rate		Rate	Rate
Network Service Rate		Rate		Rate	Rate
Network Service Rate	kW	\$ Rate		\$ Rate 	\$ Rate
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW	\$ Rate		\$ Rate - 2018	\$ Rate - 2019
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	\$		\$	\$
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	\$ 2017		\$ - 2018	\$ - 2019
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description	kW kW kW	\$ 2017		\$ - 2018	\$ - 2019
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate	kW kW W Unit	\$ 2017		\$ - 2018	\$ - 2019
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate	kW kW W Unit	\$ 2017		\$ - 2018	\$ - 2019
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW Unit kW kW	\$ 2017		\$ - 2018	\$ - 2019

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO
Month | Units Billed | Network | Amount | Lin
Units Billed | ne Connecti
Rate

 | on
Amount | Transfo
Units Billed | rmation Co
Rate | nnection
Amount
 | Total Co
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| January | 40,723 | \$3.22 | \$ 131,128 | 40,824 | \$0.79

 | \$ 32,251 | 11,694 | \$1.77 | \$ 20,698
 | \$
\$ | 52,949

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| February
March | 40,906
37,359 | \$3.22
\$3.22 | \$ 131,717
\$ 120,296 | 41,007
37,536 | \$0.79
\$0.79

 | \$ 32,396
\$ 29,653 | 11,727
10,919 | \$1.77
\$1.77 | \$ 20,757
\$ 19,327
 | s | 53,152
48,980

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| April | 37,359 | \$3.22 | \$ 120,296 | 37,536 | \$0.79

 | \$ 29,653 | 9.881 | \$1.77 | \$ 19,327
 | s
s | 48,980

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| May | 39.070 | \$3.22 | \$ 125,805 | 41.827 | \$0.79

 | \$ 33.043 | 11.424 | \$1.77 | \$ 20.220
 | | 53.264

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| June | 42,010 | \$3.22 | \$ 135,272 | 45,058 | \$0.79

 | \$ 35,596 | 12,304 | \$1.77 | \$ 21,778
 | \$
\$ | 57,374

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| July | 49,200 | \$3.22 | \$ 158,424 | 52,841 | \$0.79

 | \$ 41,744 | 14,066 | \$1.77 | \$ 24,897
 | s | 66,641

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| August | 43,509 | \$3.22 | \$ 140,099 | 45,211 | \$0.79

 | \$ 35,717 | 11,883 | \$1.77 | \$ 21,033
 | \$ | 56,750

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| September | 42,178 | \$3.22 | \$ 135,813 | 45,461 | \$0.79

 | \$ 35,914 | 13,271 | \$1.77 | \$ 23,490
 | \$ | 59,404

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| October | 34,419 | \$3.22 | \$ 110,829 | 34,419 | \$0.79

 | \$ 27,191 | 10,494 | \$1.77 | \$ 18,574
 | \$ | 45,765

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| November | 35,811 | \$3.22 | \$ 115,311
\$ 112,201 | 36,499 | \$0.79

 | \$ 28,834 | 11,045 | \$1.77 | \$ 19,550
\$ 19,960
 | \$
\$ | 48,384

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| December | 34,845 | \$3.22 | \$ 112,201 | 36,540 | \$0.79

 | \$ 28,867 | 11,277 | \$1.77 | \$ 19,960
 | 5 | 48,827

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| Total | 472,899 | \$ 3.22 | \$ 1,522,735 | 491,893 | \$ 0.79

 | \$ 388,595 | 139,985 | \$ 1.77 | \$ 247,773
 | \$ | 636,369

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| Hydro One | | Network | | Lit | ne Connecti

 | on | Transfo | rmation Co | nnection
 | Total Co | nnection

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| Month | Units Billed | Rate | Amount | Units Billed | Rate

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| January
February | 15,655
14,443 | \$2.6500 | \$ 41,486
\$ 38,274 | 15,794
14,505 |

 | \$ 10,108
\$ 9,283 | 15,794
14,505 | \$1.5000
\$1.5000 | \$ 23,691
\$ 21,758
 | \$
\$ | 33,799
31,041

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| March | 13,383 | \$2,6500 | \$ 35,465 | 13,383 | \$0.6400

 | \$ 8,565 | 13,383 | \$1,5000 | \$ 20,075
 | ş | 28,640

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| April | 12,093 | \$2,6500 | \$ 32,046 | 12,159 |

 | \$ 7,782 | 12,159 | \$1,5000 | \$ 18,239
 | s | 26,020

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| May | 14,286 | \$2,6500 | \$ 37.858 | 14,286 |

 | \$ 9.143 | 14.286 | \$1,5000 | \$ 21.429
 | š | 30.572

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| June | 15,909 | \$2,6500 | \$ 42,159 | 15,909 |

 | \$ 10.182 | 15,909 | \$1,5000 | \$ 23,864
 | | 34.045

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| July | 21.622 | \$2.6500 | \$ 57.298 | 21.622 |

 | \$ 13.838 | 21.622 | \$1.5000 | \$ 32,433
 | \$
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| August | 17,685 | \$2,6500 | \$ 46,865 | 18,487 | \$0.6400

 | \$ 11,832 | 18,487 | \$1,5000 | \$ 27,731
 | š | 39,562

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| September | 13,440 | \$2.6500 | \$ 35,616 | 13,603 | \$0.6400

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| October | 13,100 | \$2,6500 | \$ 34,715 | 13,350 |

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| November | 14,601 | \$2.6500 | \$ 38,693 | 14,827 |

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| Total | 181,217 | \$ 2.6500 | \$ 480,225 | 182,925 | \$ 0.6400

 | \$ 117,072 | 182,925 | \$ 1.5000 | \$ 274,388
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Total including deduction for Low Voltage Switchgear Credit \$ 1,027,829

12. RTSR - Historical Wholesale

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Network		Lir	ne Connectio	n	Transfo	rmation Co	nnection	То	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	40,723 \$	3.6100 \$	147,010	40,824	\$ 0.9500	\$ 38,783	11,694	\$ 2.3400	\$ 27,364	s	66,147
February	40,906 \$	3.6100 \$	147,671	41,007	\$ 0.9500	\$ 38,957	11,727	\$ 2.3400	\$ 27,441	\$	66,398
March	37,359 \$	3.6100 \$				\$ 35,659	10,919	\$ 2.3400	\$ 25,550	\$	61,210
April	32,869 \$	3.6100 \$	118,657	34,670		\$ 32,937	9,881	\$ 2.3400	\$ 23,122	\$	56,058
May June	39,070 \$ 42,010 \$	3.6100 \$ 3.6100 \$		41,827 45,058		\$ 39,736 \$ 42,805	11,424 12,304	\$ 2.3400 \$ 2.3400	\$ 26,732 \$ 28,791	s s	66,468 71,596
July	42,010 \$ 49,200 \$	3.6100 \$	177,612	52.841	\$ 0.9500 \$ 0.9500	\$ 42,805 \$ 50,199	14,066	\$ 2.3400 \$ 2.3400	\$ 32,914	ŝ	83,113
August	43,509 \$					\$ 42,950	11,883	\$ 2.3400	\$ 27,806	ŝ	70,757
September	42.178 \$	3.6100 \$	152,263		\$ 0.9500	\$ 43,188	13,271	\$ 2,3400	\$ 31,054	ŝ	74,242
October	34,419 \$					\$ 32,698	10,494	\$ 2.3400	\$ 24,556	\$	57,254
November December	35,811 \$ 34,845 \$	3.6100 \$ 3.6100 \$		36,499 36,540	\$ 0.9500 \$ 0.9500	\$ 34,674 \$ 34,713	11,045 11,277	\$ 2.3400 \$ 2.3400	\$ 25,845 \$ 26,388	\$ \$	60,519 61,101
Total	472,899 \$	3.61	1,707,165	491,893		\$ 467,298	139,985	\$ 2.34	\$ 327,565	\$	794,863
Hydro One		Network		Lir	ne Connectio	n	Transfo	rmation Co	nnection	То	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	15,655 \$	3.1942	50,005	15,794	\$ 0.7710	\$ 12,177	15,794	\$ 1.7493	\$ 27,628	\$	39,806
February	14,443 \$	3.1942	46,134			\$ 11,183	14,505	\$ 1.7493	\$ 25,374	\$	36,557
March	13,383 \$	3.1942	42,748	13,383		\$ 10,318	13,383	\$ 1.7493	\$ 23,411	\$	33,729
April	12,093 \$	3.1942	38,627	12,159		\$ 9,375	12,159	\$ 1.7493	\$ 21,270	\$	30,644
May	14,286 \$					\$ 11,015	14,286	\$ 1.7493	\$ 24,990	\$	36,005
June	15,909 \$					\$ 12,266	15,909	\$ 1.7493	\$ 27,830	\$	40,095
July August	21,622 \$ 17,685 \$	3.1942 \$ 3.1942 \$	69,065 56,489	21,622 18,487		\$ 16,671 \$ 14,253	21,622 18,487	\$ 1.7493 \$ 1.7493	\$ 37,823 \$ 32,339	\$	54,494 46,593
August September	17,685 \$ 13,440 \$			18,487		\$ 14,253 \$ 10,488	18,487	\$ 1.7493 \$ 1.7493	\$ 32,339 \$ 23,796	\$ \$	46,593 34,284
October	13,440 \$					\$ 10,488 \$ 10,293	13,603	\$ 1.7493	\$ 23,790 \$ 23.353	s S	34,284
November	14.601 \$			14.827		\$ 10,293 \$ 11.432	14.827	\$ 1.7493	\$ 25,937	ŝ	37,368
December	15,000 \$					\$ 11,452 \$ 11,565	15,000	\$ 1.7493	\$ 26,240	ŝ	37,805
Total	181,217 \$	3.19	578,843	182,925	\$ 0.77	\$ 141,035	182,925	\$ 1.75	\$ 319,991	\$	461,026
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Total including deduction for Low Voltage Switchgear Credit

1,255,889

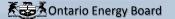
The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Networl	k	Li	ne Connectio	n	Transfo	rmation Co	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January February	40,723 40,906	\$ 3.610 \$ 3.610		40,824 41,007		\$ 38,783 \$ 38,957	11,694 11,727	\$ 2.3400 \$ 2.3400	\$ 27,364 \$ 27,441	s s	66,147 66,398
March	37,359	\$ 3.610	00 \$ 134,866	37,536	\$ 0.9500	\$ 35,659	10,919	\$ 2.3400	\$ 25,550	ŝ	61,210
April	32,869	\$ 3.610		34,670		\$ 32,937	9,881	\$ 2.3400 \$ 2.3400	\$ 23,122	s	56,058
May	39,070 42.010	\$ 3.610 \$ 3.610		41,827 45,058	• • • • • • • • •	\$ 39,736 \$ 42,805	11,424 12,304	\$ 2.3400 \$ 2.3400	\$ 26,732 \$ 28,791	s	66,468 71,596
July	49,200	\$ 3.610	00 \$ 177,612	52,841		\$ 50,199	14,066	\$ 2.3400	\$ 32,914	ŝ	83,113
August	43,509	\$ 3.610		45,211		\$ 42,950	11,883	\$ 2.3400	\$ 27,806	\$	70,757
September October	42,178 34,419	\$ 3.610 \$ 3.610		45,461 34,419		\$ 43,188 \$ 32.698	13,271 10,494	\$ 2.3400 \$ 2.3400	\$ 31,054 \$ 24,556	s s	74,242 57,254
November	35,811	\$ 3.610	0 \$ 129,278	36,499	\$ 0.9500	\$ 34,674	11,045	\$ 2.3400	\$ 25,845	ŝ	60,519
December	34,845	\$ 3.610		36,540		\$ 34,713	11,277	\$ 2.3400	\$ 26,388	\$	61,101
Total	472,899			491,893	\$ 0.95	\$ 467,298	139,985	\$ 2.34	\$ 327,565	\$	794,863
Hydro One		Networl			ne Connectio			rmation Co			Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January February	15,655 14,443	\$ 3.194 \$ 3.194	12 \$ 50,005 12 \$ 46,134	15,794 14,505	\$ 0.7710 \$ 0.7710	\$ 12,177 \$ 11,183	15,794 14,505	\$ 1.7493 \$ 1.7493	\$ 27,628 \$ 25,374	s s	39,806 36,557
March	13,383	\$ 3.194	12 \$ 40,134	13,383	\$ 0.7710	\$ 10,318	13,383	\$ 1.7493	\$ 23,411	ŝ	33,729
April	12,093	\$ 3.194	12 \$ 38,627	12,159		\$ 9,375	12,159	\$ 1.7493	\$ 21,270	ŝ	30,644
May	14,286	\$ 3.194	12 \$ 45,632	14,286	\$ 0.7710	\$ 11,015	14,286	\$ 1.7493	\$ 24,990	\$	36,005
June	15,909	\$ 3.194		15,909	\$ 0.7710	\$ 12,266	15,909	\$ 1.7493	\$ 27,830	s	40,095
July	21,622 17.685	\$ 3.194 \$ 3.194		21,622 18,487	\$ 0.7710 \$ 0.7710	\$ 16,671 \$ 14,253	21,622 18,487	\$ 1.7493 \$ 1.7493	\$ 37,823 \$ 32,339	s s	54,494 46,593
August September	17,685	\$ 3.194		18,487		\$ 14,253 \$ 10,488	18,487	\$ 1.7493 \$ 1.7493	\$ 32,339 \$ 23,796	s	46,593
October	13,440	\$ 3.194				\$ 10,488	13,350	\$ 1.7493	\$ 23,353	ŝ	33,646
November	14,601	\$ 3.194				\$ 11,432	14,827	\$ 1.7493	\$ 25,937	ŝ	37,368
December	15,000			15,000	\$ 0.7710	\$ 11,565	15,000	\$ 1.7493	\$ 26,240	\$	37,805
Total	181,217	\$ 3.1	19 \$ 578,843	182,925	\$ 0.77	\$ 141,035	182,925	\$ 1.75	\$ 319,991	\$	461,026
Add Extra Host Here (I)		Networl	k	Li	ne Connectio	n	Transfo	rmation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$-	s -		s -	s -		s -	s -	\$	
February		\$ -	\$ -			\$ -		ş -	\$ -	ŝ	-
March		\$-	ş -		ş -	ş -		s -	s -	\$	-
April		\$-	ş -			\$-	-	s -	\$-	\$	-
May		\$ -	s -			s -		s -	s -	s	-
June Julv		\$ - \$ -	s - s -			s - s -		s - s -	s - s -	s s	
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August		\$ - \$ -	s - s -	-		s - s -		\$ - \$ -	s - s -	s s	-
August September	-			-	ş -		-	\$ -			-
August September October November	-	\$ - \$ - \$ -	\$- \$- \$-	-	s - s - s -	\$- \$- \$-	-	\$- \$- \$- \$-	\$ - \$ - \$ -	\$ \$ \$	-
August September October	- - - -	\$ - \$ -	\$ - \$ -	- - - -	s - s - s -	s - s -		s - s - s -	s - s -	s s	-
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Total including deduction for Low Voltage Switchgear Credit

1,255,889

14. RTSR - Forecast Wholesale



Embedded Distributor Service Classification

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	153,410,575		1,027,851	44.9%	1,025,613	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	63,472,104		393,527	17.2%	392,670	0.0062
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4984		339,114	847,242	37.0%	845,398	2.4930
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	501,808		3,111	0.1%	3,104	0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8938		870	1,648	0.1%	1,644	1.8897
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8842		9,350	17,617	0.8%	17,579	1.8801
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000		0	0	0.0%	0	0.0000
The purpose of this table is to re-align the current RT	S Connection Rates to recover current wholesale connection costs.								
The purpose of this table is to re-align the current RT Rate Class	S Connection Rates to recover current wholesale connection costs. Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
		Unit \$/kWh		•	Billed kW			Wholesale	RTSR-
Rate Class	Rate Description		Connection	Billed kWh	Billed kW	Amount	Amount %	Wholesale Billing	RTSR- Connection
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	Connection 0.0038	Billed kWh 153,410,575	Billed kW	Amount 582,960	Amount % 46.6%	Wholesale Billing 585,073	RTSR- Connection
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	Connection 0.0038 0.0033	Billed kWh 153,410,575		Amount 582,960 209,458	Amount % 46.6% 16.7%	Wholesale Billing 585,073 210,217	RTSR- Connection 0.0038 0.0033
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW	0.0038 0.0033 1.3177	Billed kWh 153,410,575 63,472,104		Amount 582,960 209,458 446,851	Amount % 46.6% 16.7% 35.7%	Wholesale Billing 585,073 210,217 448,470	RTSR- Connection 0.0038 0.0033 1.3225
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh	Connection 0.0038 0.0033 1.3177 0.0033	Billed kWh 153,410,575 63,472,104	339,114	Amount 582,960 209,458 446,851 1,656	46.6% 16.7% 35.7% 0.1%	Wholesale Billing 585,073 210,217 448,470 1,662	RTSR- Connection 0.0038 0.0033 1.3225 0.0033

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Retail Transmission Rate - Line and Transformation Connection Service Rate

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	153,410,575		1,025,613	44.9%	1,025,613	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	63,472,104		392,670	17.2%	392,670	0.0062
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4930		339,114	845,398	37.0%	845,398	2.4930
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	501,808		3,104	0.1%	3,104	0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8897		870	1,644	0.1%	1,644	1.8897
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8801		9,350	17,579	0.8%	17,579	1.8801
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000		0	0	0.0%	0	0.0000

\$/kW

0.0000

0

0

0.0%

0

0.0000

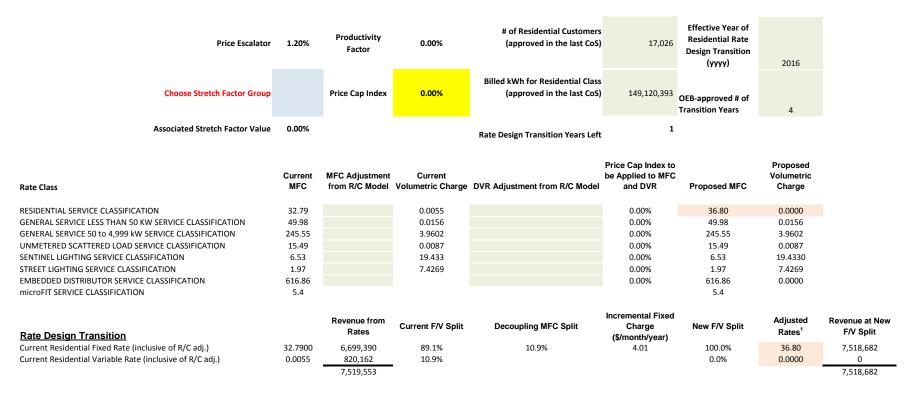
The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	153.410.575		585,073	46.6%	585,073	0.0038	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	63.472.104		210,217	16.7%	210.217	0.0033	
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3225		339,114	448,470	35.7%	448,470	1.3225	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	501,808		1,662	0.1%	1,662	0.0033	
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0437		870	908	0.1%	908	1.0437	
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0224		9,350	9,559	0.8%	9,559	1.0224	
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000		0	0	0.0%	0	0.0000	

Ontario Energy Board

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.



The Rate Design Transition has calculated a monthly fixed charge greater than or equal to \$4. Please refer to Section 3.2.3 of the Chapter 3 Filing Requirements for mitigation instructions.

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		May 1, 2018
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.57

Ontario Energy Board

Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below. In column A, the rate rider descriptions must begin with "Rate Rider for". In column B, choose the associated unit from the drop-down menu. In column C, there the rate, Al rate for early that is should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column C, there the rate, Al rate for with a "S' unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column C, enter the reach and rate for with a "S' unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column C, enter the reach and rate for with a "S' unit insolud be rounded to 1 decimal places. In column C, there the reach and rate for with a "S' unit insolud be rounded to 1 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION

- effective until	
- effective until	
- offective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

- effective until
- effective until

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

- effective until
- effective until

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

- effective until
- effective until

SENTINEL LIGHTING SERVICE CLASSIFICATION

- effective until
- effective until

STREET LIGHTING SERVICE CLASSIFICATION

- effective until
- effective until

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION		
		- effective until
		 effective until
		- effective until
		 effective until
		- effective until
		- effective until
		 effective until
		- effective until
		 effective until
		- effective until

microFIT SERVICE CLASSIFICATION

- effective until
- effective until

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.80
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$	(0.55)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of	\$/kWh	0.0009
Service Based Rate Order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	40.09
Service Charge		49.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.74)
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0003)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

\$

0.2500

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	245.55
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(3.61)
Distribution Volumetric Rate	\$/kW	3.9602
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0583)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of	\$/kW	(0.0030)
Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.4930
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3225
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

Standard Supply Service - Administrative Charge (if applicable)

19. Final Tariff Schedule

\$

0.2500

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	15.49
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.22)
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

19. Final Tariff Schedule

\$

0.2500

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.53
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.09)
Distribution Volumetric Rate	\$/kW	19.4330
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.2862)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of	\$/kW	(0.0024)
Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.8897
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0437
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.97							
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.03)							
Distribution Volumetric Rate	\$/kW	7.4269							
Low Voltage Service Rate	\$/kW	0.2358							
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.1094)							
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of	\$/kW	(0.0024)							
Service based Rate Order	\$/kW	0.0655							
Retail Transmission Rate - Network Service Rate	\$/kW	1.8801							
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0224							
MONTHLY RATES AND CHARGES - Regulatory Component									
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032							
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004							
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003							
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500							

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection) Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$ \$	616.86 (9.09)							
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000							
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000							
MONTHLY RATES AND CHARGES - Regulatory Component									
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032							
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004							
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003							
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500							

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Fact	ors	
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

(with the exception of wireless attachments)

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

19. Final Tariff Schedule

Page 46 of 60

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact to a residential customers at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

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1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class. 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)		Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	2,000		N/A	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0564	1.0564	47,246	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	500		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0564	1.0564	108	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0564	1.0564	66	0	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0564	1.0564	500,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	200		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	1,500		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0564	1.0564	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0564	1.0564	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

			Total								
RATE CLASSES / CATEGORIES	Units	Α				В			С	Total Bill	
eg: Residential TOU, Residential Retailer)		\$	%		\$	%		\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (0.06)	-0.2%	\$	(3.21)	-7.3%	\$	(3.21)	-6.1%	\$ (3.37)	-2.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$	(8.40)	-8.4%	\$	(8.40)	-7.0%	\$ (8.82)	-2.9%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$	188.70	39.6%	\$	188.64	22.0%	\$ 213.16	2.9%
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$	(2.15)	-8.8%	\$	(2.15)	-7.3%	\$ (2.43)	-3.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ -	0.0%	\$	(0.51)	-3.8%	\$	(0.51)	-3.6%	\$ (0.57)	-2.1%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ -	0.0%	\$	(0.30)	-7.3%	\$	(0.30)	-6.4%	\$ (0.33)	-2.8%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ -	0.0%	\$	1,550.00	-164.5%	\$	1,550.00	-164.5%	\$ 1,751.50	2.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.48	7.4%	\$	1.64	4.6%	\$	1.64	4.3%	\$ 1.72	2.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (0.06)	-0.2%	\$	(6.36)	-12.4%	\$	(6.36)	-9.4%	\$ (6.68)	-3.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ (0.06)	-0.2%	\$	2.34	5.9%	\$	2.34	4.9%	\$ 2.64	1.8%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retaile	kWh	\$ -	0.0%	\$	6.40	7.3%	\$	6.40	5.9%	\$ 7.23	1.9%
				1			1				

Customer Class:	PESIDENTIAL		FICATION							1				
RPP / Non-RPP:	RPP	OLIVICE CEASO	TICATION		1									
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0564	KVV												
Proposed/Approved Loss Factor	1.0564													
	1.0004	1												
			Current OE	B-Approve	d				Proposed				In	pact
		Rate)	Volume		Charge		Rate	Volume		Charge			
		(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	32.79		\$	32.79		36.80	1	\$		\$	4.01	12.23%
Distribution Volumetric Rate		\$	0.0055	750		4.13	\$	-	750	\$		\$	(4.13)	-100.00%
DRP Adjustment		¢	(0,40)	750		(0.48)		(0.55)	750	\$	(0.37)		0.12	-23.71% 12.24%
Fixed Rate Riders Volumetric Rate Riders		\$ \$	(0.49) 0.0001	750	\$ ¢	(0.49) 0.08	\$ \$	(0.55) 0.0001	750	\$ \$		\$ \$	(0.06)	0.00%
Sub-Total A (excluding pass through)		ð	0.0001	750	э \$	36.02	Þ	0.0001	750	э \$		э \$	(0.06)	-0.17%
Line Losses on Cost of Power		\$	0.0820	42	Ŧ	3.47	\$	0.0820	42	\$		\$	(0.00)	0.00%
Total Deferral/Variance Account Rate		•			·			010020			0.11			
Riders		\$	0.0042	750	\$	3.15	\$	-	750	\$	-	\$	(3.15)	-100.00%
CBR Class B Rate Riders		\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders		\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0009	750	\$	0.68	\$	0.0009	750	\$	0.68	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		s	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$		0.00%
		Ť	0.01		·	0.07		0.07				•		0.0070
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders				750	\$		\$	-	750	\$	-	\$	•	
Sub-Total B - Distribution (includes Sub-Total A)					\$	43.88				\$	40.67	\$	(3.21)	-7.32%
RTSR - Network		\$	0.0067	792	\$	5.31	\$	0.0067	792	\$	5.31	\$		0.00%
RTSR - Connection and/or Line and		•										•		
Transformation Connection		\$	0.0038	792	\$	3.01	\$	0.0038	792	\$	3.01	\$	-	0.00%
Sub-Total C - Delivery (including Sub-					•	50.00				•	10.00	•	(0.04)	0.45%
Total B)					\$	52.20				\$	48.99	\$	(3.21)	-6.15%
Wholesale Market Service Charge		\$	0.0036	792	¢	2.85	\$	0.0036	792	\$	2.85	\$		0.00%
(WMSC)		Ŷ	0.0030	192	φ	2.05	φ	0.0030	192	φ	2.05	φ		0.00%
Rural and Remote Rate Protection		\$	0.0003	792	\$	0.24	\$	0.0003	792	\$	0.24	\$		0.00%
(RRRP)											-	•		
Standard Supply Service Charge		\$	0.25		\$	0.25	\$	0.25	1	\$		\$	-	0.00%
TOU - Off Peak		\$	0.0650	488	\$	31.69		0.0650	488	\$		\$	-	0.00%
TOU - Mid Peak		\$	0.0940	128 135	\$	11.99	\$ \$	0.0940	128 135	\$		\$ \$	-	0.00%
TOU - On Peak	_	\$	0.1320	135	Þ	17.82	Þ	0.1320	135	\$	17.82	\$		0.00%
Total Bill on TOU (before Taxes)		1			\$	117.03	1			\$	113.82	¢	(3.21)	-2.74%
HST			13%		۹ \$	15.21		13%		գ Տ	14.80		(0.42)	-2.74%
8% Rebate			8%		\$ \$	(9.36)	l	8%		գ Տ	(9.11)		0.26	-2.14/0
Total Bill on TOU			070		\$	122.88		078		\$	119.51		(3.37)	-2.74%
	_				Ť	122.00	-			÷	110.01	*	(0.07)	2.1 4 /0

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current O	EB-Approved	ł		Proposed	1	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 49.98		\$ 49.98		1	\$ 49.98	\$-	0.00%		
Distribution Volumetric Rate	\$ 0.0156	2000		\$ 0.0156			\$-	0.00%		
Fixed Rate Riders	\$ (0.74)		\$ (0.74			\$ (0.74)		0.00%		
Volumetric Rate Riders	-\$ 0.0002	2000		-\$ 0.0002	2000			0.00%		
Sub-Total A (excluding pass through)			\$ 80.04			\$ 80.04	\$ -	0.00%		
Line Losses on Cost of Power	\$ 0.0820	113	\$ 9.25	\$ 0.0820	113	\$ 9.25	\$-	0.00%		
Total Deferral/Variance Account Rate Riders	\$ 0.0042	2,000	\$ 8.40	\$-	2,000	\$-	\$ (8.40)	-100.00%		
CBR Class B Rate Riders	\$ -	2,000	\$-	\$ -	2,000	\$-	\$-			
GA Rate Riders	\$ -	2,000	\$-	\$ -	2,000	\$-	\$-			
Low Voltage Service Charge	\$ 0.0008	2,000	\$ 1.60	\$ 0.0008	2,000	\$ 1.60	\$-	0.00%		
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$-	0.00%		
Additional Fixed Rate Riders	s -	1	\$-	\$ -	1	\$ -	\$-			
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -			
Sub-Total B - Distribution (includes			• • • • •			• • • •		0.4494		
Sub-Total A)			\$ 99.86			\$ 91.46	\$ (8.40)	-8.41%		
RTSR - Network	\$ 0.0062	2,113	\$ 13.10	\$ 0.0062	2,113	\$ 13.10	\$-	0.00%		
RTSR - Connection and/or Line and	\$ 0.0033	2,113	\$ 6.97	\$ 0.0033	2,113	\$ 6.97	\$-	0.00%		
Transformation Connection	\$ 0.0055	2,115	φ 0.37	φ 0.0055	2,115	φ 0.31	φ -	0.0078		
Sub-Total C - Delivery (including Sub- Total B)			\$ 119.93			\$ 111.53	\$ (8.40)	-7.00%		
Wholesale Market Service Charge										
(WMSC)	\$ 0.0036	2,113	\$ 7.61	\$ 0.0036	2,113	\$ 7.61	\$-	0.00%		
Rural and Remote Rate Protection										
(RRRP)	\$ 0.0003	2,113	\$ 0.63	\$ 0.0003	2,113	\$ 0.63	\$-	0.00%		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%		
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%		
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%		
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%		
							•			
Total Bill on TOU (before Taxes)			\$ 292.40			\$ 284.00	\$ (8.40)	-2.87%		
HST	13%		\$ 38.01	13%	6	\$ 36.92	\$ (1.09)	-2.87%		
8% Rebate	8%		\$ (23.39	8%		\$ (22.72)	\$ 0.67			
Total Bill on TOU			\$ 307.02			\$ 298.20	\$ (8.82)	-2.87%		

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICA	TION
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	47,246 kWh	

Demand	100	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current C	EB-Approve	d		Proposed	1	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 245.55	1	\$ 245.55	\$ 245.55	1	\$ 245.55	\$-	0.00%		
Distribution Volumetric Rate	\$ 3.9602	100	\$ 396.02	\$ 3.9602	100	\$ 396.02	\$-	0.00%		
Fixed Rate Riders	\$ (3.61		\$ (3.61)	\$ (3.61)	1	\$ (3.61)	\$-	0.00%		
Volumetric Rate Riders	-\$ 0.0372	100		-\$ 0.0372	100			0.00%		
Sub-Total A (excluding pass through)			\$ 634.24			\$ 634.24		0.00%		
Line Losses on Cost of Power	\$ -	-	\$-	\$-	-	\$-	\$-			
Total Deferral/Variance Account Rate	\$ 1.6092	100	\$ 160.92	s -	100	\$-	\$ (160.92)	-100.00%		
Riders	÷ 1.0032		φ 100.32	Ψ -		Ψ -		-100.0078		
CBR Class B Rate Riders	\$ -	100	\$-	\$-	100	\$-	\$-			
GA Rate Riders	-\$ 0.0074	47,246	\$ (349.62)		47,246	\$-	\$ 349.62	-100.00%		
Low Voltage Service Charge	\$ 0.3050	100	\$ 30.50	\$ 0.3050	100	\$ 30.50	\$-	0.00%		
Smart Meter Entity Charge (if applicable)	s -	1	s -	s -	1	\$ -	\$-			
	÷		Ŷ	*		*				
Additional Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$-	\$-			
Additional Volumetric Rate Riders		100	\$-	\$-	100	\$-	\$-			
Sub-Total B - Distribution (includes			\$ 476.04			\$ 664.74	\$ 188.70	39.64%		
Sub-Total A)							• • • •			
RTSR - Network	\$ 2.4984	100	\$ 249.84	\$ 2.4930	100	\$ 249.30	\$ (0.54)	-0.22%		
RTSR - Connection and/or Line and	\$ 1.3177	100	\$ 131.77	\$ 1.3225	100	\$ 132.25	\$ 0.48	0.36%		
Transformation Connection	· ·						• • •			
Sub-Total C - Delivery (including Sub-			\$ 857.65			\$ 1,046.29	\$ 188.64	22.00%		
Total B)		-								
Wholesale Market Service Charge	\$ 0.0036	49,911	\$ 179.68	\$ 0.0036	49,911	\$ 179.68	\$-	0.00%		
(WMSC)										
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	49,911	\$ 14.97	\$ 0.0003	49,911	\$ 14.97	\$-	0.00%		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	4	\$ 0.25	¢	0.00%		
Average IESO Wholesale Market Price	\$ 0.1101		• • • •		40.044					
Average IESO Wholesale Market Price	\$ 0.1101	49,911	\$ 5,495.17	\$ 0.1101	49,911	\$ 5,495.17	ъ -	0.00%		
Total Bill on Average IESO Wholesale Market Price	T		\$ 6,547.72	1		\$ 6,736.36	\$ 188.64	2.88%		
HST	139		\$ 6,547.72 \$ 851.20	13%		\$ 0,730.30 \$ 875.73		2.88%		
Total Bill on Average IESO Wholesale Market Price	137		\$ 7,398.92	1376		\$ 7,612.08		2.88%		
Total bill on Average 1230 Wholesale Market Price			φ 7,396.92			φ 7,012.00	φ 213.10	2.00%		

BPP / Non-RPP: BPP / N	Customer Class:	UNMETERED S	CATTERED LOAD	SERVICE C	LASSIFICAT	ION									
Demand Current Loss Factor Orthoge Proposed/Approved Loss Factor Temate															
Demand Current Loss Factor Orthoge Proposed/Approved Loss Factor Temate	Consumption	500	kWh												
Current Loss Factor 1.0564 Nonthy Service Charge Kate Volume Charge Rate Volume Charge Scharge % Charge Monthy Service Charge 5 15.49 1 5 15.49 1 5 15.49 1 5 0.007 0.007 Distribution Volumetric Rate 5 0.0027 50 5 4.35 5 0.0027 5 0.022 1 5 0.022 5 0.022 1 5 0.022 5 0.022 1 5 0.022 5 0.022 1 5 0.022 5 0.022 5 0.022 5 0.022 5 0.022 5 0.022 5 0.022 5 0.022 5 0.022 5 0.022 5 0.022 5 0.022 5 0.023 0.007 Total Defaust Variance Account Rate 5 0.0004 5 0.0005 5 - 5 - 0.007 Totalo															
Proposed/Approved Loss Factor Instal Rate Volume Charge Volume Monthly Service Charge S Instal S Instal Monthly Service Charge \$ 15.49 1 \$ 15.49 1 \$ Is (Dags) \$ Charge % Change Monthly Service Charge \$ 0.0007 500 \$ 15.49 1 \$ 16.49 \$ 0.0006 Stack Rate Riders \$ 0.0001 500 \$ 0.001 500 \$ 0.0021 \$ 0.0005 \$ 0.0005 \$ 0.0006 \$ 0.0007 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.500 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006															
Current OEB-Approved Proposed Impact Rate Volume Charge Rate Volume Charge State Monthy Service Charge \$ 15.49 \$ 15.49 \$ 15.49 \$ 0.007 Distribution Volumetric Rate \$ 0.0007 500 \$ 4.35 \$ 0.0021 \$ 0.0221 \$ 0.0221 \$ 0.0007 Sub-Total A (excluding pass through) 0 5 0.0001 500 \$ 0.0001 \$ \$ 0.0002 \$ \$<															
Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Rate (\$) Volume (\$) Scharge (\$) Scharg	Toposed/Approved Loss Tactor	1.0304													
(\$) (\$) (\$) (\$) (\$) Stanage % Change				Current OF		d								In	pact
Monthy Service Charge \$ 15.49 \$ 15.40 \$ 15.40 \$ 15.40 \$ 15.40 \$ 15.40 \$ 15.40 \$ 15.40 \$ 15.40 \$ 15.40 \$ 15.40 \$ 15.40 \$ 15.40 \$ 15.40 \$ 15.40 \$ 15.40 \$ 15.40 \$ 15.40 \$					Volume					Volume					
Distribution Volumetire Rate \$ 0.0007 500 \$ 4.35 \$ 0.0007 500 \$ 4.35 \$ 0.0007 500 \$ 0.0007<											•			Change	
Fixed Rate Riders \$ (0.22) 1 \$ (0.22) \$ (0.22) \$ (0.22) \$ (0.20) \$ (0.00%) Sub-Total A (excluding pass through) - \$ (9.67) \$ (0.000) \$ </td <td></td> <td></td> <td>•</td> <td></td> <td>-</td> <td></td>			•											-	
Volumetric Rate Riders \$ 0.0001 500 \$ 0.0001 500 \$ 0.0005 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ \$ 0.0006 \$ \$ 0.0006 \$ \$ 0.0006 \$ \$ \$ 0.0006 \$ \$ 0.0006 \$ \$ 0.0006 \$ \$ 0.0006 \$ \$ 0.0006 \$ \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006			+							500				-	
Sub-Total A (excluding pass through) \$ 19.67 \$ 19.67 \$ 0.00% Line Losses on Cost of Power \$ 0.0820 28 \$ 2.31 \$ 0.0820 28 \$ 2.31 \$ 0.00% Call Deferal/Variance Account Rate \$ 0.0043 500 \$ - \$ 0.00% CBR Class B Rate Riders \$ - 500 \$ - \$ - 5000 \$ - \$ 0.00% GAR Rate Riders \$ - 500 \$ - \$ - 5000 \$ - \$ - 0.00% Convoltage Service Charge \$ 0.0008 5000 \$ 0.40 \$ 0.0008 5000 \$ - 0.00% Sub-Total A \$ - 1 \$ - \$ - 0.00% Sub-Total A \$ 0.0002 528 \$ 3.27 \$ - 0.00% <td></td> <td></td> <td>•</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td>-</td> <td></td>			•							1				-	
Line Losses on Cost of Power \$ 0.0820 28 \$ 2.31 \$ - 0.00% Total Deferal/Variance Account Rate \$ 0.0043 500 \$ 2.15 \$ - 500 \$ - \$ 0.00% Riders \$ - 500 \$ - \$ 500 \$ - \$ - 0.00% CBR Class B Rate Riders \$ - 500 \$ - \$ - 500 \$ - \$ - 0.00% S . \$ - \$ - 500 \$ - \$ - 0.00% \$ - \$ - \$ - 0.00% \$. \$ - 0.00% \$ - 0.00% \$. 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ <td></td> <td></td> <td>\$</td> <td>0.0001</td> <td>500</td> <td></td> <td></td> <td>\$</td> <td>0.0001</td> <td>500</td> <td></td> <td></td> <td></td> <td></td> <td></td>			\$	0.0001	500			\$	0.0001	500					
Total Deferral/Variance Account Rate Riders \$ 0.0043 500 \$ 2.15 \$ - 500 \$ - 500 \$ - 500 \$ - 500 \$ - 500 \$ - 500 \$ - 500 \$ - 500 \$ - 500 \$ - 500 \$ - 500 \$ - 500 \$ - 500 \$ - \$ - 500 \$ - \$ \$ - \$ \$ - \$ \$ - \$ > \$ > > <			¢	0.0920	20			¢	0.0920	20				-	
Riders \$ 0.0043 500 \$ 2.15 \$ - 500 \$ - \$ (2.15) \$ - 500 \$ - \$ 500 \$ - \$ 500 \$ - \$ 500 \$ - \$ 500 \$ - \$ \$ -			φ	0.0820	20	φ	2.31	φ	0.0020	20	φ	2.51	φ		0.00 %
GA Rate Riders \$ - 500 \$ - 500 \$ - 500 \$ - 500 \$ - 500 \$ - 500 \$ - 500 \$ - 500 \$ 0.0008 500 \$ 0.0008 500 \$ 0.0008 \$<			\$	0.0043	500	\$	2.15	\$	-	500	\$	-	\$	(2.15)	-100.00%
GA Rate Riders S 500 S S 500 S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S </td <td></td> <td></td> <td>\$</td> <td>-</td> <td>500</td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td> <td>500</td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td> <td></td>			\$	-	500	\$	-	\$	-	500	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) s - 1 1 <th1< th=""> 1 1 1<td>GA Rate Riders</td><td></td><td>\$</td><td>-</td><td>500</td><td></td><td>-</td><td>\$</td><td>-</td><td>500</td><td>\$</td><td>-</td><td>\$</td><td>-</td><td></td></th1<>	GA Rate Riders		\$	-	500		-	\$	-	500	\$	-	\$	-	
Additional Fixed Rate Riders \$ - 1 \$ - 5 - 1 \$ - \$ - Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - - \$ - - \$ - - \$ - <td< td=""><td>Low Voltage Service Charge</td><td></td><td>\$</td><td>0.0008</td><td>500</td><td></td><td>0.40</td><td>\$</td><td>0.0008</td><td></td><td>\$</td><td>0.40</td><td>\$</td><td>-</td><td>0.00%</td></td<>	Low Voltage Service Charge		\$	0.0008	500		0.40	\$	0.0008		\$	0.40	\$	-	0.00%
Additional Fixed Rate Riders Image: second seco	Smart Meter Entity Charge (if applicable)														
Additional Volumetric Rate Riders 500 \$ - \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00%	, , , , , ,		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A) \$ 24.53 \$ 22.38 \$ (2.15) -8.76% RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ 0.0062 528 \$ 3.27 \$ 0.0062 528 \$ 3.27 \$ 0.00% Sub-Total A) \$ 0.0033 528 \$ 1.74 \$ 0.0033 528 \$ 1.74 \$ 0.0033 528 \$ 1.74 \$ 0.0033 528 \$ 1.74 \$ 0.00%	Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A) S 22.33 S 22.38 S (2.15) -8.76% RTSR - Network \$ 0.0062 528 \$ 3.27 \$ 0.0062 528 \$ 3.27 \$ 0.0062 528 \$ 3.27 \$ 0.0062 528 \$ 3.27 \$ 0.0076 \$ 0.00% \$ 0.00% \$ 0.0033 528 \$ 1.74 \$ 0.00% \$ <td></td> <td></td> <td></td> <td></td> <td>500</td> <td>\$</td> <td>-</td> <td>\$</td> <td></td> <td>500</td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td> <td></td>					500	\$	-	\$		500	\$	-	\$	-	
Sub-Total A) Image: Connection and/or Line and Transformation Connection and/or Line and Transformation Connection and/or Line and Transformation Connection \$ 0.0062 528 \$ 3.27 \$ 0.0062 528 \$ 3.27 \$ 0.0062 528 \$ 3.27 \$ 0.0062 528 \$ 3.27 \$ 0.0062 528 \$ 3.27 \$ 0.0062 528 \$ 3.27 \$ 0.0062 528 \$ 3.27 \$ 0.0062 528 \$ 3.27 \$ 0.007 \$ 0.0096 Transformation Connection \$ 0.003 528 \$ 1.74 \$ 0.0033 528 \$ 1.74 \$ 0.003 528 \$ 1.74 \$ 0.003 528 \$ 1.74 \$ 0.003 528 \$ 1.90 \$ 0.0036 528 \$ 1.90 \$ 0.0036 528 \$ 1.90 \$ 0.0036 528 \$ 1.90 \$ 0.0036 528 \$ 1.90 \$ 0.0036 528 \$ 0.118 \$ 0.0096 \$ 0.0096 \$ 0.0096 \$ 0.0096 \$ 0.0096 \$ 0.0096	Sub-Total B - Distribution (includes					¢	24 52				¢	22.20	¢	(2.15)	9 769/
RTSR - Connection and/or Line and Transformation Connection \$ 0.0033 528 \$ 1.74 \$ 1.74 \$ - 0.00% Sub-Total C - Delivery (including Sub- Total B) \$ 0.0036 528 \$ 1.74 \$ 0.00% \$ 27.40 \$ C.15 7.28% Wholesale Market Service Charge (WMSC) \$ 0.0036 528 \$ 1.90 \$ 0.0036 528 \$ 1.90 \$ 27.40 \$ (2.15) 7.28% Wholesale Market Service Charge (WRSC) \$ 0.0036 528 \$ 1.90 \$ 0.0036 528 \$ 1.90 \$ 0.0036 528 \$ 1.90 \$ 0.0036 528 \$ 1.90 \$ 0.0036 528 \$ 1.90 \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$						·					•		•	(2.13)	
Transformation Connection \$ 0.0033 528 \$ 1.74 \$ 0.0033 528 \$ 1.74 \$ 0.0033 528 \$ 1.74 \$ 0.0033 528 \$ 1.74 \$ 0.0033 528 \$ 1.74 \$ 0.0033 528 \$ 1.74 \$ 0.0033 528 \$ 1.74 \$ 0.0033 528 \$ 1.74 \$ 0.0033 528 \$ 1.74 \$ 0.0033 528 \$ 0.0033 528 \$ 0.0036 528 \$ 0.0036 528 \$ 1.90 \$ 0.0036 528 \$ 1.90 \$ 0.0036 528 \$ 1.90 \$ 0.0036 528 \$ 1.90 \$ 0.0036 528 \$ 1.90 \$ 0.00%			\$	0.0062	528	\$	3.27	\$	0.0062	528	\$	3.27	\$	-	0.00%
Irransformation Connection Image: Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) \$ 29.55 Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) \$ 0.0036 528 \$ 1.90 \$ 0.0036 528 \$ 1.90 \$ 0.0036 528 \$ 1.90 \$ 0.0036 528 \$ 0.0036 528 \$ 0.0036 528 \$ 0.0036 528 \$ 0.0036 528 \$ 0.0036 528 \$ 0.003 528 \$ 0.0036 528 \$ 0.003 528 \$ 0.016 \$ 0.0036 528 \$ 0.006 528 \$ 0.016 \$ 0.0036 528 \$ 0.016 \$ 0.0036 528 \$ 0.016 \$ 0.0036 528 \$ 0.016 \$ 0.0036 528 \$ 0.016 \$ 0.0036 528 \$ 0.016 \$ 0.0036 528 \$ 0.016 \$ 0.0036 528 \$ 0.016 \$ 0.0036 528 \$ 0.016 \$ 0.0036 528 \$ 0.016 \$ 0.0036 528 \$ 0.016 \$ 0.025 \$ 0.0036 528 \$ 0.025 \$ 0.0036 528 \$ 0.025 \$ 0.0036 528 \$ 0.025 \$ 0.0036 528 \$ 0.0036 529 \$ 0.00			\$	0.0033	528	\$	1 74	\$	0.0033	528	\$	1 74	\$		0.00%
Total B) Total B) S 29.55 S 27.40 S (2.15) -7.28% Wholesale Market Service Charge (WMSC) \$ 0.0036 528 \$ 1.90 \$ 0.0036 528 \$ 1.90 \$ -7.28% Wundesale Market Service Charge (WMSC) \$ 0.0036 528 \$ 0.0036 528 \$ 1.90 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0003 528 \$ 0.16 \$ 0.0003 528 \$ 0.16 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 1.25 1 \$ 0.25 \$ 1.3 \$ 0.0650 325 \$ 21.13 \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ <td></td> <td></td> <td>•</td> <td>0.0000</td> <td>020</td> <td>Ŷ</td> <td></td> <td>•</td> <td>0.0000</td> <td>020</td> <td>Ŷ</td> <td></td> <td>Ψ</td> <td></td> <td>0.0070</td>			•	0.0000	020	Ŷ		•	0.0000	020	Ŷ		Ψ		0.0070
Interview Image: Service Charge (WMSC) \$ 0.0036 528 \$ 1.90 \$ 1.90 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0003 528 \$ 0.003 528 \$ 0.003 528 \$ 0.16 \$ 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.025 1 \$ 0.25 \$ 0.00% TOU - Off Peak \$ 0.06650 325 \$ 21.13 \$ 0.00% TOU - Mid Peak \$ 0.0940 85 7.99 \$ 0.004 85 7.99 \$ 0.00% TOU - On Peak \$ 0.0940 85 7.99 \$ 0.00% 0						\$	29.55				\$	27.40	\$	(2.15)	-7.28%
WMSC) * 0.0036 528 \$ 1.90 \$ 0.0036 528 \$ 1.90 \$ 528 \$ 1.90 \$ 0.0036 528 \$ 1.90 \$ 528 \$ 1.90 \$ 0.00% Rural and Remote Rate Protection \$ 0.0006 528 \$ 0.003 528 \$ 0.016 \$ 0.00% 528 \$ 0.10 \$ 0.00% 528 \$ 0.10 \$ 0.00% 528 \$ 0.10 \$ 0.00% 528 \$ 0.16 \$ 0.00% 528 \$ 0.16 \$ 0.00% 528 \$ 0.16 \$ 0.00% 528 \$ 0.16 \$ 0.00% 528 \$ 0.16 \$ 0.00% 500 528 \$ 0.13 \$ 0.00% 500 528 \$ 0.13 \$ 0.00% 500 525 \$ 1.13 \$ 0.00% 500 500 500 500 500 500 500 500 500 500 500 </td <td></td>															
Rural and Remote Rate Protection (RRRP) \$ 0.0003 528 \$ 0.16 \$ 0.003 528 \$ 0.16 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.00% TOU - Off Peak \$ 0.0650 325 \$ 21.13 \$ 0.00% 0.00% TOU - Off Peak \$ 0.0940 85 \$ 7.99 \$ 0.0940 85 \$ 7.99 \$ 0.00% TOU - On Peak \$ 0.1320 90 \$ 11.88 \$ 0.1320 90 \$ 11.88 \$ 0.00% TOU - On Peak \$ 0.1320 90 \$ 11.88 \$ 0.1320 90 \$ 11.88 \$ 0.00% Total Bill on TOU (before Taxes) * * 72.85 \$ 9.47 \$ <td></td> <td></td> <td>\$</td> <td>0.0036</td> <td>528</td> <td>\$</td> <td>1.90</td> <td>\$</td> <td>0.0036</td> <td>528</td> <td>\$</td> <td>1.90</td> <td>\$</td> <td>-</td> <td>0.00%</td>			\$	0.0036	528	\$	1.90	\$	0.0036	528	\$	1.90	\$	-	0.00%
(RRP) \$ 0.0003 528 \$ 0.16 \$ 0.003 528 \$ 0.16 \$ - 0.00% Standard Supply Service Charge \$ 0.025 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.00% TOU - Off Peak \$ 0.0650 325 \$ 2.1.13 \$ 0.0650 325 \$ 21.13 \$ - 0.00% TOU - Off Peak \$ 0.0940 85 \$ 7.99 \$ 0.0940 85 \$ 7.99 \$ 0.0940 85 \$ 7.99 \$ 0.0940 85 \$ 7.99 \$ 0.0940 85 \$ 7.99 \$ 0.0940 85 \$ 7.99 \$ 0.0940 85 \$ 7.99 \$ 0.1320 90 \$ 11.88 \$ 0.1320 90 \$ 11.88 \$ 0.100% TOU - No Peak Total Bill on TOU (before Taxes) * * 7 .70 \$ (2.15) -2.95% -2.95% <td></td>															
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.05 \$ 0.25 \$ 0.00% TOU - Off Peak \$ 0.0650 325 \$ 21.13 \$ 0.0650 325 \$ 21.13 \$ 0.0650 325 \$ 21.13 \$ 0.00% TOU - Mid Peak \$ 0.0940 85 \$ 7.99 \$ 0.0100 85 7.99 \$ 0.00% 0.00% TOU - On Peak \$ 0.0940 85 \$ 7.99 \$ 0.0100 85 \$ 7.99 \$ 0.00% 0.00% TOU - On Peak \$ 0.1320 90 \$ 11.88 \$ 0.1320 90 \$ 11.88 \$ 0.00% 0.00% Total Bill on TOU (before Taxes) # # 72.85 # # 70.70 \$ (2.15) -2.95% HST 13% 9.47 13% 9.47 13% 9.91 \$ 0.028 -2.95%			\$	0.0003	528	\$	0.16	\$	0.0003	528	\$	0.16	\$	-	0.00%
TOU - Off Peak \$ 0.0650 325 \$ 21.13 \$ 0.0650 325 \$ 21.13 \$ - 0.00% TOU - Mid Peak \$ 0.0940 85 \$ 7.99 \$ 0.0940 85 \$ 7.99 \$ 0.00%			¢	0.25	1	¢	0.25	¢	0.25	1	¢	0.25	¢	_	0.00%
TOU - Mid Peak \$ 0.0940 85 \$ 7.99 \$ 0.0940 85 \$ 7.99 \$ - 0.00% TOU - On Peak \$ 0.1320 90 \$ 11.88 \$ 0.1320 90 \$ 11.88 \$ - 0.00% Total Bill on TOU (before Taxes) - - - - 0.00% HST 13% \$ 7.99 \$ 7.99 \$ 0.0120 90 \$ 11.88 \$ - 0.00% HST -			•							325					
TOU - On Peak \$ 0.1320 90 \$ 11.88 \$ 0.00% Total Bill on TOU (before Taxes) \$ 72.85 \$ 70.70 \$ (2.15) -2.95% HST 13% \$ 9.47 13% \$ 9.47 13% \$ 9.18 \$ 0.00%			+												
Total Bill on TOU (before Taxes) \$ 72.85 \$ 70.70 \$ (2.15) -2.95% HST 13% \$ 9.47 13% \$ 9.19 \$ (0.28) -2.95%															
HST 13% \$ 9.47 13% \$ 9.19 \$ (0.28) -2.95%			÷	011020	00	Ŷ	11.00	Ť	011020	00	Ŷ	11100	Ψ		0.0070
HST 13% \$ 9.47 13% \$ 9.19 \$ (0.28) -2.95%	Total Bill on TOU (before Taxes)					\$	72.85				\$	70.70	\$	(2.15)	-2.95%
				13%					13%		•		•		
							-						•		
														,/	

Customer Class:	SENTINEL LIG	HTING SER	VICE CLASSIFICATI	ON										
RPP / Non-RPP:	RPP													
Consumption	108	kWh												
Demand	0	kW												
Current Loss Factor	1.0564													
Proposed/Approved Loss Factor	1.0564													
				B-Approve	d				Proposed				In	pact
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	6.53		\$	6.53		6.53		\$	6.53	\$	-	0.00%
Distribution Volumetric Rate		\$	19.4330	0.3		5.83	\$	19.4330	0.3	\$	5.83	\$	-	0.00%
Fixed Rate Riders		\$	(0.09)	1	\$	(0.09)		(0.09)	1	\$	(0.09)		-	0.00%
Volumetric Rate Riders		-\$	0.0783	0.3		(0.02)	-\$	0.0783	0.3		(0.02)		-	0.00%
Sub-Total A (excluding pass through)		*		-	\$	12.25				\$		\$	-	0.00%
Line Losses on Cost of Power		\$	0.0820	6	\$	0.50	\$	0.0820	6	\$	0.50	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	1.6907	0	\$	0.51	\$		0	\$	-	\$	(0.51)	-100.00%
Riders		•								•				
CBR Class B Rate Riders		\$	-	0	\$	-	\$		0	\$	-	\$	-	
GA Rate Riders		\$	-	108 0	\$	-	\$	-		\$	-	\$ \$	-	0.000/
Low Voltage Service Charge Smart Meter Entity Charge (if applicable)		Þ	0.2407	0	\$	0.07	\$	0.2407	0	\$	0.07	Э	-	0.00%
Smart Meter Entity Charge (If applicable)		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders		\$		1	\$	_	\$		1	\$		\$		
Additional Volumetric Rate Riders		Ψ	-	0	\$	-	ŝ		0	\$		\$		
Sub-Total B - Distribution (includes							Ŷ		0	Ŧ				
Sub-Total A)					\$	13.33				\$	12.82	\$	(0.51)	-3.81%
RTSR - Network		\$	1.8938	0	\$	0.57	\$	1.8897	0	\$	0.57	\$	(0.00)	-0.22%
RTSR - Connection and/or Line and														
Transformation Connection		\$	1.0399	0	\$	0.31	\$	1.0437	0	\$	0.31	\$	0.00	0.37%
Sub-Total C - Delivery (including Sub-					\$	14.21				\$	13.70	\$	(0.51)	-3.57%
Total B)					Ð	14.21				Ą	13.70	Ą	(0.51)	-3.57%
Wholesale Market Service Charge		s	0.0036	114	\$	0.41	\$	0.0036	114	\$	0.41	\$		0.00%
(WMSC)		Þ	0.0036	114	φ	0.41	Þ	0.0036	114	Φ	0.41	Ф	-	0.00%
Rural and Remote Rate Protection		\$	0.0003	114	¢	0.03	\$	0.0003	114	\$	0.03	\$		0.00%
(RRRP)		Ψ		114	÷				114			•	-	
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0650	70	\$			0.0650		\$		\$	-	0.00%
TOU - Mid Peak		\$	0.0940	18	\$	1.73		0.0940	18	\$	1.73	\$	-	0.00%
TOU - On Peak		\$	0.1320	19	\$	2.57	\$	0.1320	19	\$	2.57	\$	-	0.00%
							1							
Total Bill on TOU (before Taxes)					\$	23.76				\$	23.25		(0.51)	-2.14%
HST			13%		\$	3.09		13%		\$		\$	(0.07)	-2.14%
Total Bill on TOU					\$	26.84				\$	26.27	\$	(0.57)	-2.14%

Customer Class:	STREET LIGH	TING SERVICE C	LASSIFICATIO	N						I				
RPP / Non-RPP:	RPP													
Consumption	66	kWh												
Demand	0	kW												
Current Loss Factor	1.0564													
Proposed/Approved Loss Factor	1.0564													
				B-Approve	d				Proposed				In	pact
		Ra		Volume		Charge		Rate	Volume		Charge			
		(\$			•	(\$)		(\$)		•	(\$)		Change	% Change
Monthly Service Charge		\$	1.97		\$	1.97	\$	1.97	1	\$	1.97	\$	-	0.00%
Distribution Volumetric Rate		\$	7.4269	0.2		1.49	\$	7.4269	0.2	\$	1.49	\$	-	0.00%
Fixed Rate Riders		\$	(0.03)	1	\$	(0.03)		(0.03)	1	\$	(0.03)		-	0.00%
Volumetric Rate Riders		-\$	0.0439	0.2		(0.01)	-\$	0.0439	0.2	\$ \$		\$	-	0.00%
Sub-Total A (excluding pass through) Line Losses on Cost of Power		\$	0.0820	4	\$ %	3.42 0.31	\$	0.0820	4	> \$	0.31	\$ \$	-	0.00%
Total Deferral/Variance Account Rate		Þ	0.0620	4	¢	0.31	Þ	0.0620	4	Φ	0.31	φ	-	0.00%
Riders		\$	1.4765	0	\$	0.30	\$	-	0	\$	-	\$	(0.30)	-100.00%
CBR Class B Rate Riders		¢	-	0	\$		\$	_	0	\$		\$	_	
GA Rate Riders		¢	_	66	\$		ŝ		66	\$		\$	-	
Low Voltage Service Charge		¢	0.2358	0	\$	0.05	ŝ	0.2358	0	\$	0.05	\$		0.00%
Smart Meter Entity Charge (if applicable)		Ŷ	0.2000	0		0.00		0.2000	0		0.00	•		0.0070
Chart Meter Entry Charge (in applicable)		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders		\$	-	1	\$		\$	-	1	\$	-	\$		
Additional Volumetric Rate Riders		÷		0	\$	-	ŝ	-	0	\$	-	\$	-	
Sub-Total B - Distribution (includes				-			Ť					•	(2.2.2)	
Sub-Total A)					\$	4.06				\$	3.77	\$	(0.30)	-7.27%
RTSR - Network		\$	1.8842	0	\$	0.38	\$	1.8801	0	\$	0.38	\$	(0.00)	-0.22%
RTSR - Connection and/or Line and		\$	1.0187	0	\$	0.20	\$	1.0224	0	\$	0.20	\$	0.00	0.36%
Transformation Connection		Þ	1.0187	0	Э	0.20	Þ	1.0224	0	Ъ	0.20	Э	0.00	0.36%
Sub-Total C - Delivery (including Sub-					\$	4.64				\$	4.35	\$	(0.30)	-6.36%
Total B)					9	4.04				9	4.55	\$	(0.30)	-0.30 %
Wholesale Market Service Charge		\$	0.0036	70	\$	0.25	\$	0.0036	70	\$	0.25	\$	-	0.00%
(WMSC)		Ψ	0.0050	70	Ψ	0.25	Ψ	0.0050	70	Ψ	0.25	Ψ	-	0.0078
Rural and Remote Rate Protection		¢	0.0003	70	\$	0.02	\$	0.0003	70	\$	0.02	\$		0.00%
(RRRP)		Ψ.			÷				10			•		
Standard Supply Service Charge		\$	0.25	1				0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0650	43		2.79		0.0650	43	\$		\$	-	0.00%
TOU - Mid Peak		\$	0.0940	11	\$	1.05	\$	0.0940	11	\$	1.05	\$	-	0.00%
TOU - On Peak		\$	0.1320	12	\$	1.57	\$	0.1320	12	\$	1.57	\$		0.00%
						10					10	<u>^</u>	(0.05)	
Total Bill on TOU (before Taxes)					\$	10.58				\$	10.28		(0.30)	-2.79%
HST			13%		\$	1.38		13%		\$	1.34		(0.04)	-2.79%
Total Bill on TOU					\$	11.95				\$	11.62	\$	(0.33)	-2.79%

Customer Class:	EMBEDDED DI	STRIBUTOR SERVICE CLASSIFICATION										
RPP / Non-RPP:	Non-RPP (Othe	Ion-RPP (Other)										
Consumption	500,000	kWh	-									
Demand	-	kW										

1.0564

Current Loss Factor

Proposed/Approved Loss Factor 1.0564													
		Current OE	B-Approve	d				Proposed				Im	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		6 Change	% Change
Monthly Service Charge	\$	616.86	1	\$	616.86	\$	616.86	1	\$	616.86	\$	-	0.00%
Distribution Volumetric Rate	\$	-	500000	\$	-	\$	-	500000	\$	-	\$	-	
Fixed Rate Riders	\$	(9.09)	1	\$	(9.09)	\$	(9.09)	1	\$	(9.09)	\$	-	0.00%
Volumetric Rate Riders	\$	-	500000		-	\$	1.1	500000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	607.77				\$	607.77	\$	-	0.00%
Line Losses on Cost of Power	\$	-	-	\$	-	\$		-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$	0.0043	500.000	\$	2,150.00	s	-	500,000	\$		\$	(2,150.00)	-100.00%
Riders			,		2,100.00	Ţ			,		Ļ	(2,100.00)	100.0070
CBR Class B Rate Riders	\$	· · · · ·	500,000			\$	-	500,000	\$	-	\$	-	
GA Rate Riders	-\$	0.0074	500,000	\$	(3,700.00)	\$	-	500,000		-	\$	3,700.00	-100.00%
Low Voltage Service Charge	\$	-	500,000	\$	-			500,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	·		500,000	\$	-	\$		500,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				•	(0.40.00)				•		•	4 550 00	101 500/
Sub-Total A)				\$	(942.23)				э	607.77	\$	1,550.00	-164.50%
RTSR - Network	\$	-	528,200	\$	-	\$		528,200	\$	-	\$	-	
RTSR - Connection and/or Line and	÷		528,200	\$		\$		528,200	\$		\$		
Transformation Connection	φ	-	526,200	φ	-	9		526,200	φ		φ	-	
Sub-Total C - Delivery (including Sub-				\$	(942.23)				\$	607.77	\$	1.550.00	-164.50%
Total B)					(<i>i</i>				•		•		
Wholesale Market Service Charge	\$	0.0036	528,200	\$	1,901.52	\$	0.0036	528,200	\$	1,901.52	\$	-	0.00%
(WMSC)	·			·		· ·			·		Ť		
Rural and Remote Rate Protection	\$	0.0003	528,200	\$	158.46	\$	0.0003	528,200	\$	158.46	\$	-	0.00%
(RRRP)						÷.			,		÷		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	528,200	\$	58,154.82	\$	0.1101	528,200	\$	58,154.82	\$	-	0.00%
					50.070.00							1 550 00	0.000/
Total Bill on Average IESO Wholesale Market Price HST		400/		\$	59,272.82		100/		\$	60,822.82		1,550.00 201.50	2.62%
		13%		\$	7,705.47		13%		\$	7,906.97			2.62%
Total Bill on Average IESO Wholesale Market Price				\$	66,978.29		_		\$	68,729.79	\$	1,751.50	2.62%

Queterner Oleren	DECIDENTIAL													
Customer Class: RPP / Non-RPP:		SERVICE CLA	SSIFICATION		1					I				
Consumption		kWh			J									
•														
Demand		kW												
Current Loss Factor	1.0564													
Proposed/Approved Loss Factor	1.0564	1												
			Current OF	B-Approve	d		1		Proposed				Im	pact
		R	Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge		\$	32.79	1		32.79		36.80	1	\$	36.80	\$	4.01	12.2
Distribution Volumetric Rate		\$	0.0055	200		1.10	\$		200	\$	-	\$	(1.10)	-100.0
DRP Adjustment				200		-			200		(0.37)		(0.37)	
Fixed Rate Riders		\$	(0.49)	1	\$	(0.49)		(0.55)	1	\$	(0.55)		(0.06)	12.2
Volumetric Rate Riders		\$	0.0001	200		0.02	\$	0.0001	200		0.02	\$	-	0.0
Sub-Total A (excluding pass through)					\$	33.42				\$	35.90	\$	2.48	7.4
Line Losses on Cost of Power		\$	0.0820	11	\$	0.92	\$	0.0820	11	\$	0.92	\$	-	0.0
Total Deferral/Variance Account Rate		\$	0.0042	200	\$	0.84	\$		200	\$	-	\$	(0.84)	-100.0
Riders		•	0.0012		· ·		· ·			·		•	(0.01)	10010
CBR Class B Rate Riders		\$	-	200		-	\$		200	\$	-	\$	-	
GA Rate Riders		\$		200	\$	-	\$		200	\$		\$	-	
Low Voltage Service Charge		\$	0.0009	200	\$	0.18	\$	0.0009	200	\$	0.18	\$	-	0.0
Smart Meter Entity Charge (if applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.0
Additional Fixed Rate Riders		\$	-	1	\$		\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		•		200	\$	-	ŝ		200	\$	-	\$	-	
Sub-Total B - Distribution (includes										•	07.57	•		
Sub-Total A)					\$	35.93				\$	37.57	\$	1.64	4.5
RTSR - Network		\$	0.0067	211	\$	1.42	\$	0.0067	211	\$	1.42	\$	-	0.0
RTSR - Connection and/or Line and		\$	0.0038	211	\$	0.80	\$	0.0038	211	\$	0.80	¢		0.0
Transformation Connection		Ŷ	0.0000	211	Ψ	0.00	•	0.0000	211	Ψ	0.00	Ψ		0.0
Sub-Total C - Delivery (including Sub-					\$	38.15				\$	39.79	\$	1.64	4.3
Total B)					Ŧ	00.10				•		•		
Wholesale Market Service Charge		\$	0.0036	211	\$	0.76	\$	0.0036	211	\$	0.76	\$	-	0.0
(WMSC)		•			Ť					+		-		
Rural and Remote Rate Protection		\$	0.0003	211	\$	0.06	\$	0.0003	211	\$	0.06	\$		0.0
(RRRP)							· ·			·		•		
Standard Supply Service Charge		\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.0
TOU - Off Peak		\$	0.0650	130		8.45		0.0650	130	\$	8.45		-	0.0
TOU - Mid Peak		\$	0.0940	34		3.20		0.0940	34	\$	3.20		-	0.0
TOU - On Peak		\$	0.1320	36	\$	4.75	\$	0.1320	36	\$	4.75	\$	-	0.0
Total Bill on TOLL (before Tax)		1			\$	55.63				\$	57.27	¢	1.64	2.9
Total Bill on TOU (before Taxes) HST			13%		ъ \$	7.23		13%		₽ \$	7.44	•	0.21	2.9
8% Rebate			8%		э \$	(4.45)		8%		э \$	(4.58)		(0.13)	2.8
Total Bill on TOU			070		э \$	(4.45) 58.41		0%		э \$	(4.58) 60.13	э \$	(0.13) 1.72	2.9
					ð	56.41	1	_		ð	00.13	þ	1.72	2.9

20. Bill Impacts

Custom Cl	DECIDENTIAL		FIGATION											
Customer Class: RPP / Non-RPP:		SERVICE CLASS	IFICATION							I				
Consumption	1,500	1.34/1-												
Demand		kwn kW												
		ĸw												
Current Loss Factor	1.0564 1.0564													
Proposed/Approved Loss Factor	1.0564													
			Current OF	B-Approved	d				Proposed	1			In	pact
		Rat		Volume		Charge		Rate	Volume		Charge			
		(\$)				(\$)		(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge		\$	32.79	1	\$	32.79	\$	36.80	1	\$	36.80	\$	4.01	12.23
Distribution Volumetric Rate		\$	0.0055	1500		8.25	\$	-	1500		-	\$	(8.25)	-100.00
DRP Adjustment				1500	\$	(4.61)			1500	\$	(0.37)	\$	4.24	-91.97
Fixed Rate Riders		\$	(0.49)	1	\$	(0.49)	\$	(0.55)	1	\$	(0.55)	\$	(0.06)	12.24
Volumetric Rate Riders		\$	0.0001	1500		0.15	\$	0.0001	1500		0.15	\$	-	0.00
Sub-Total A (excluding pass through)					\$	36.09				\$	36.03	\$	(0.06)	-0.17
Line Losses on Cost of Power		\$	0.0820	85	\$	6.94	\$	0.0820	85	\$	6.94	\$	-	0.00
Total Deferral/Variance Account Rate		\$	0.0042	1,500	\$	6.30	\$	-	1,500	\$	-	\$	(6.30)	-100.0
Riders		•	0.0042			0.00				•		•	(0.00)	100.00
CBR Class B Rate Riders		\$	-	1,500		-	\$	-	1,500	\$	-	\$	-	
GA Rate Riders		\$	-	1,500		-	\$	-	1,500	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0009	1,500	\$	1.35	\$	0.0009	1,500	\$	1.35	\$	-	0.0
Smart Meter Entity Charge (if applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00
Additional Fixed Rate Riders		\$		4	\$		\$			\$		\$		
Additional Volumetric Rate Riders		Ŷ	-	1,500	s S		ŝ		1,500	э \$		э \$		
Sub-Total B - Distribution (includes				1,500	· ·	-	Ψ	-	1,500		-	-		
Sub-Total A)					\$	51.25				\$	44.89	\$	(6.36)	-12.41
RTSR - Network		\$	0.0067	1,585	\$	10.62	\$	0.0067	1,585	\$	10.62	\$		0.00
RTSR - Connection and/or Line and		\$	0.0038	1,585	¢	6.02	\$	0.0038	1,585	\$	6.02	¢	-	0.00
Transformation Connection		Ŷ	0.0030	1,505	φ	0.02	Ŷ	0.0030	1,505	÷	0.02	÷	-	0.00
Sub-Total C - Delivery (including Sub-					\$	67.88				\$	61.52	¢	(6.36)	-9.37
Total B)					Ψ	01.00				Ψ	01.02	Ψ	(0.00)	5.01
Wholesale Market Service Charge		\$	0.0036	1,585	\$	5.70	\$	0.0036	1,585	\$	5.70	\$	-	0.00
(WMSC)		•		.,	*	••			.,	Ŧ		Ŧ		
Rural and Remote Rate Protection		\$	0.0003	1,585	\$	0.48	\$	0.0003	1,585	\$	0.48	\$	-	0.00
(RRRP)				.,250	· ·				.,,500	•		•		
Standard Supply Service Charge		\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.0
TOU - Off Peak		\$	0.0650	975	\$	63.38		0.0650	975	\$	63.38		-	0.0
TOU - Mid Peak		\$	0.0940	255	\$	23.97	\$	0.0940	255	\$	23.97	\$	-	0.0
TOU - On Peak		\$	0.1320	270	\$	35.64	\$	0.1320	270	\$	35.64	\$	-	0.00
					¢	407.00				¢	400.01	¢	(0.00)	
Total Bill on TOU (before Taxes)			4004		\$	197.30		4004		\$	190.94	•	(6.36)	-3.22
HST			13%		\$	25.65		13%		\$	24.82		(0.83)	-3.22
8% Rebate Total Bill on TOU			8%		\$ \$	(15.78) 207.16		8%		\$ \$	(15.28) 200.49		0.51 (6.68)	-3.22

20. Bill Impacts

Customer Class:	RESIDENTIAL	SERVICE CLASSI	FICATION											
RPP / Non-RPP:	Non-RPP (Reta	ailer)												
Consumption	750	kWh												
Demand	-	kW												
Current Loss Factor	1.0564													
Proposed/Approved Loss Factor	1.0564													
				B-Approve		-		_	Proposed				Im	pact
		Rate		Volume		harge		Rate	Volume		Charge		-	
Marthly Carties Observe		(\$)	00.70	4		(\$)		(\$)	1	¢	(\$)		Change	% Change 12.23%
Monthly Service Charge		\$	32.79	1	\$	32.79		36.80		\$	36.80	\$	4.01	
Distribution Volumetric Rate		\$	0.0055	750 750		4.13		-	750 750	\$	-	\$	(4.13) 0.12	-100.00%
DRP Adjustment Fixed Rate Riders		s	(0.40)		э \$	(0.48) (0.49)		(0.55)	750	ֆ Տ	(0.37) (0.55)		-	-23.71% 12.24%
Volumetric Rate Riders		\$ \$	(0.49) 0.0001	750		(0.49) 0.08	⊅ \$	(0.55) 0.0001	750	ֆ Տ	(0.55) 0.08	Դ Տ	(0.06)	0.00%
Sub-Total A (excluding pass through)		ð	0.0001	750	э \$	36.02	Þ	0.0001	750	э \$	35.96	э \$	(0.06)	-0.17%
Line Losses on Cost of Power		\$	0.1101	42	\$	4.66	\$	0.1101	42	\$	4.66	₽ \$	(0.00)	0.00%
Total Deferral/Variance Account Rate		•			•			0.1101		•	4.00	•		
Riders		\$	0.0042	750	\$	3.15	\$	-	750	\$	-	\$	(3.15)	-100.00%
CBR Class B Rate Riders		\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders		-\$	0.0074	750		(5.55)		-	750	\$	-	\$	5.55	-100.00%
Low Voltage Service Charge		ŝ	0.0009	750		0.68	ŝ	0.0009	750	\$	0.68	\$	-	0.00%
Smart Meter Entity Charge (if applicable)														
, , , , , , , , , , , , , , , , , , ,		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders				750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	39.52				\$	41.86	¢	2.34	5.92%
Sub-Total A)					•					•		\$	2.34	5.92 /0
RTSR - Network		\$	0.0067	792	\$	5.31	\$	0.0067	792	\$	5.31	\$	-	0.00%
RTSR - Connection and/or Line and		\$	0.0038	792	\$	3.01	\$	0.0038	792	\$	3.01	\$		0.00%
Transformation Connection		*	0.0000		Ψ	0.01	Ť	0.0000	.02	Ψ	0.01	Ψ		0.0070
Sub-Total C - Delivery (including Sub-					\$	47.84				\$	50.18	\$	2.34	4.89%
Total B)					•	-				·		•		
Wholesale Market Service Charge		\$	0.0036	792	\$	2.85	\$	0.0036	792	\$	2.85	\$	-	0.00%
(WMSC)														
Rural and Remote Rate Protection (RRRP)		\$	0.0003	792	\$	0.24	\$	0.0003	792	\$	0.24	\$	-	0.00%
Standard Supply Service Charge Non-RPP Retailer Avg. Price		•		750	•	00.50		0.4404	750	•	00.50	^		0.000/
Non-RPP Retailer Avg. Price		\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	•	0.00%
Total Bill on Non-RPP Avg. Price		1			\$	133.50	1			\$	135.84	\$	2.34	1.75%
HST			13%		\$	17.36	1	13%		\$	17.66		0.30	1.75%
8% Rebate			8%		Ť		1	8%		*		÷	0.00	
Total Bill on Non-RPP Avg. Price			070		\$	150.86		570		\$	153.50	\$	2.64	1.75%
					Ŧ	. 50.00				Ŧ	100.00	¥	2.04	1.10%

20. Bill Impacts

Customer Class:	GENERAL SEF	VICE LESS THAN 5	0 kW SERV	ICE CLASS	IFICA	TION								
RPP / Non-RPP:	Non-RPP (Reta	iler)												
Consumption	2,000	kWh												
Demand	-	kW												
Current Loss Factor	1.0564													
Proposed/Approved Loss Factor	1.0564													
			Current Of	B-Approve	d				Proposed				Im	pact
		Rate		Volume		Charge		Rate	Volume		Charge	•	~	
Maathly Carlies Observe		(\$)	40.00	4	¢	(\$) 49.98		(\$)	4	¢	(\$) 49.98		Change	% Change 0.00%
Monthly Service Charge Distribution Volumetric Rate		\$ \$	49.98 0.0156	2000	\$	49.98	\$ \$	49.98 0.0156	2000	\$	49.98	\$ \$		0.00%
Fixed Rate Riders		\$ \$	(0.74)	2000	э S	(0.74)			2000	э \$	(0.74)			0.00%
Volumetric Rate Riders		э -\$	(0.74) 0.0002	2000		(0.74) (0.40)		(0.74) 0.0002	2000		(0.74) (0.40)			0.00%
Sub-Total A (excluding pass through)		-⊅	0.0002	2000	э \$	(0.40) 80.04	-⊅	0.0002	2000	э \$	80.04	э \$	-	0.00%
Line Losses on Cost of Power		\$	0.1101	113		12.42	\$	0.1101	113	9 \$	12.42	9 \$	-	0.00%
Total Deferral/Variance Account Rate		*			Ψ		Ψ	0.1101		•	12.42			
Riders		\$	0.0042	2,000	\$	8.40	\$	-	2,000	\$	-	\$	(8.40)	-100.00%
CBR Class B Rate Riders		\$	-	2,000	\$		\$	-	2,000	\$	-	\$	-	
GA Rate Riders		-\$	0.0074	2,000	\$	(14.80)	\$	-	2,000	\$	-	\$	14.80	-100.00%
Low Voltage Service Charge		\$	0.0008	2,000	\$	1.60	\$	0.0008	2,000	\$	1.60	\$		0.00%
Smart Meter Entity Charge (if applicable)		¢	0.57		¢	0.57		0.57		¢	0.57	¢		0.000/
		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders				2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	88.23				\$	94.63	\$	6.40	7.25%
Sub-Total A)					•					•		·	0.40	
RTSR - Network		\$	0.0062	2,113	\$	13.10	\$	0.0062	2,113	\$	13.10	\$	-	0.00%
RTSR - Connection and/or Line and		\$	0.0033	2,113	\$	6.97	\$	0.0033	2,113	\$	6.97	\$		0.00%
Transformation Connection		*		_,	Ŧ		•		_,	*		-		
Sub-Total C - Delivery (including Sub-					\$	108.30				\$	114.70	\$	6.40	5.91%
Total B) Wholesale Market Service Charge														
(WMSC)		\$	0.0036	2,113	\$	7.61	\$	0.0036	2,113	\$	7.61	\$	-	0.00%
Rural and Remote Rate Protection														
(RRRP)		\$	0.0003	2,113	\$	0.63	\$	0.0003	2,113	\$	0.63	\$	-	0.00%
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price		\$	0.1101	2,000	¢	220.20	\$	0.1101	2,000	¢	220.20	¢		0.00%
Non-INT Retailer Avg. Thee		\$	0.1101	2,000	Ŷ	220.20	φ	0.1101	2,000	φ	220.20	φ		0.00%
Total Bill on Non-RPP Avg. Price					\$	336.74	1			\$	343.14	¢	6.40	1.90%
HST			13%		ş S	43.78		13%		э \$	44.61		0.83	1.90%
8% Rebate			8%		Ψ		1	8%		Ψ	44.01	Ψ	0.05	1.50 /6
Total Bill on Non-RPP Avg. Price			0 /0		\$	380.52		0 /0		\$	387.75	\$	7.23	1.90%
Total Baron Non-Ki F Avg. The					Ψ	500.52				Ψ	301.13	Ψ	1.23	1.30 /8

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Appendix C Page 1 of 62

2.0

Contario Energy Board

Incentive Regulation Model for 2019 Filers

			1	Version
Utility Name	Hydro One Networks Inc.			
Service Territory	Former Haldimand County Hydro	Inc. Service Area		
Assigned EB Number	EB-2018-0042			
Name of Contact and Title	Clement Li, Pricing Manager			
Phone Number	416-345-5848			
Email Address	Clement.Li@HydroOne.com			
We are applying for rates effective	Wednesday, May 01, 2019			
Rate-Setting Method	Price Cap IR			
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2017			
Please indicate the last Cost of Service Re-Basing Year	2014			
Legend				
Pale green cells represent input	cells.			
Pale blue cells represent drop-do	wn lists. The applicant should select t	he appropriate item t	rom the drop-down list.	
Pale grey cell represent auto-pop	ulated RRR data			
White cells contain fixed values,	automatically generated values or forn	nulae.		
e:				

Note: 1. Rate year of application

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.20
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.28)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next	C/1.3A/1-	0.0000
cost of service based rate order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kWh	(0.0010)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next		
cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kW	(0.1394)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next		
cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.4546
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3357
MONTHLY RATES AND CHARGES - Regulatory Component		
Whaterels Market Service Date (MMS) and including CDD	¢/k/M/b	0 0022

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next		
cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0032 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kW	(4.1655)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW	0.6224 1.7819 1.7130

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2017-0050

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kW	(1.4430)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	0.2152 1.7729
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6780

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 \$	(4.64)
Distribution Wheeling Service Rate \$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 \$/kW	(0.0143)
Retail Transmission Rate - Network Service Rate \$/kW	2.9391
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW	2.9244

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

2. Current Tariff Schedule Page 8 of 62

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

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Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)
SPECIFIC SERVICE CHARGES		

APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration	
Legal letter charge	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter during regular hours	\$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other	
Temporary service install & remove - overhead - no transformer	\$ 500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$ 22.35
Bell Canada Pole Rentals	\$ 18.08
Norfolk Pole Rentals - Billed	\$ 28.61

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer Service Transaction Requests (STR)	\$/cust.	(0.30)
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	\$	0.50
Up to twice a year More than twice a year, per request (plus incremental delivery costs)	\$	no charge 2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle. 1.0655 Total Loss Factor - Secondary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer < 5,000 kW 1.0548 1.0288

Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.

🚮 Ontario Energy Board

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

3. Continuity Schedule

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						2012					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interes Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550					0					
Smart Metering Entity Charge Variance Account	1551					0					
RSVA - Wholesale Market Service Charge ⁵	1580					0					
Variance WMS – Sub-account CBR Class A ⁵	1580					0					
Variance WMS – Sub-account CBR Class B ⁵	1580					0					
RSVA - Retail Transmission Network Charge	1584					0					
RSVA - Retail Transmission Connection Charge	1586					0					
RSVA - Power ⁴	1588					0					
RSVA - Global Adjustment ⁴	1589					0					
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595					0					
RSVA - Global Adjustment	1589	0		o (-	0		0	0	C	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0		0 0		0				C	
Total Group 1 Balance		0		0 0	0 0	0	0	0	0	C	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0		0 0	0	0	0	0	0	C	

						2013					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interes Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	0				0	0				
Smart Metering Entity Charge Variance Account	1551	0				0	0				
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				
RSVA - Retail Transmission Network Charge	1584	0				0	0				
RSVA - Retail Transmission Connection Charge	1586	0				0	0				
RSVA - Power ⁴	1588	0				0	0				
RSVA - Global Adjustment ⁴	1589	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				
RSVA - Global Adjustment	1589	0		o (0	0		0	0	C	1
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0		0 0		0	0	0	0	C)
Total Group 1 Balance		0		0 0	0 0	0	0	0	0	C	1.
RAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					
Fotal including Account 1568		0		0 0	0	0	0	0	0	C)

						2014					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interes Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	0				0	0				
Smart Metering Entity Charge Variance Account	1551	0				0	0				
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				
RSVA - Retail Transmission Network Charge	1584	0				0	0				
RSVA - Retail Transmission Connection Charge	1586	0				0	0				
RSVA - Power ⁴	1588	0				0	0				
RSVA - Global Adjustment ⁴	1589	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				
RSVA - Global Adjustment	1589	0		0 0	0	0	0	0	0	0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0		0 0	0	0	0	0	0	0)
Total Group 1 Balance		0		0 0	0	0	0	0	0	0)
RAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				
Fotal including Account 1568		0		0 0	0	0	0	0	0	0)

						2015					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interes Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	0				0	0				
Smart Metering Entity Charge Variance Account	1551	0				0	0				
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				
RSVA - Retail Transmission Network Charge	1584	0				0	0				
RSVA - Retail Transmission Connection Charge	1586	0				0	0				
RSVA - Power ⁴	1588	0				0	0				
RSVA - Global Adjustment ⁴	1589	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				
RSVA - Global Adjustment	1589	0		o (0	0	-	0	0	C)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0		0 0	0 0	0		0	0	C	j –
Total Group 1 Balance		0		0 0	0 0	0	0	0	0	C)
RAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				
Fotal including Account 1568		0		0 0	0	0	0	0	0	C)

						2016					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interes Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	0				
Smart Metering Entity Charge Variance Account	1551	0				0	0				
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				
RSVA - Retail Transmission Network Charge	1584	0				0	0				
RSVA - Retail Transmission Connection Charge	1586	0				0	0				
RSVA - Power ⁴	1588	0				0	0				
RSVA - Global Adjustment ⁴	1589	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				
RSVA - Global Adjustment	1589	0		0 0	0	0	0	0	0	(0
Fotal Group 1 Balance excluding Account 1589 - Global Adjustment		0		0 0) 0	0	0	0	0	()
Total Group 1 Balance		0		0 0	0 0	0	0	0	0	()
RAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				
Total including Account 1568		0		0 0	0	0	0	0	0	()

						2017					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interes Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0				0	0				
Smart Metering Entity Charge Variance Account	1551	0				0	0				
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				
RSVA - Retail Transmission Network Charge	1584	0				0	0				
RSVA - Retail Transmission Connection Charge	1586	0				0	0				
RSVA - Power ⁴	1588	0				0	0				
RSVA - Global Adjustment ⁴	1589	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				
RSVA - Global Adjustment	1589	0		o (0	0	-	0	0	C)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0		0 0	0	0		0	0	C	j –
Total Group 1 Balance		0		0 0	0	0	0	0	0	C	1
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		(0	0				
otal including Account 1568		0		0 0	0	0	0	0	0	C)

		2018							
Account Descriptions	Account Number	Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018				
Group 1 Accounts									
LV Variance Account	1550			0	0				
Smart Metering Entity Charge Variance Account	1551			0	0				
RSVA - Wholesale Market Service Charge⁵	1580			0	0				
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0				
Variance WMS – Sub-account CBR Class B ⁵	1580			0	0				
RSVA - Retail Transmission Network Charge	1584			0	0				
RSVA - Retail Transmission Connection Charge	1586			0	0				
RSVA - Power ⁴	1588			0	0				
RSVA - Global Adjustment ⁴	1589			0	0				
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595			0	0				
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			0	0				
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			0	0				
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0	0				
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0	0				
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0	0				
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595			0	0				
RSVA - Global Adjustment	1589	0	() 0	0				
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	() 0	0				
Total Group 1 Balance		0	() 0	0				
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	C				
Total including Account 1568		0	() 0	C				

		Pr	ojected Interest	on Dec-31-17	Balances		2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Total Interest	Total Claim		As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
Group 1 Accounts								
LV Variance Account	1550				0	0	9,715,795	9,715,79
Smart Metering Entity Charge Variance Account	1551				0	0	(301,822)	(301,82
RSVA - Wholesale Market Service Charge ⁵	1580				0	0	(129,544,385)	(129,544,38
Variance WMS – Sub-account CBR Class A ⁵	1580				0	0	0	
Variance WMS – Sub-account CBR Class B ⁵	1580				0	0	5,040,838	5,040,83
RSVA - Retail Transmission Network Charge	1584				0	0	10,337,524	10,337,52
RSVA - Retail Transmission Connection Charge	1586				0	0	84,533,201	84,533,20
RSVA - Power ⁴	1588				0	0	56,551,701	56,551,70
RSVA - Global Adjustment ⁴	1589				0	0	(32,454,726)	(32,454,72
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595				0 🔲 Check to Dispose of Account	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595				0 🔲 Check to Dispose of Account	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595				0 🔲 Check to Dispose of Account	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595				0 🔲 Check to Dispose of Account	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595				0 🔲 Check to Dispose of Account	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595				0 🔲 Check to Dispose of Account	0	(6,580,133)	(6,580,133
Disposition and Recovery/Refund of Regulatory Balances (2018) ³								
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595				0 Check to Dispose of Account	0		
RSVA - Global Adjustment	1589	0	0		0	0	(32,454,726)	(32,454,72
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0		0	0	24,711,880	24,711,88
Total Group 1 Balance		0	0		0	0	(7,742,845)	(7,742,84
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568				0	0	0	
Total including Account 1568		0	0		0	0	(7,742,845)	(7,742,84

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- 2 If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 as to December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 in the 2018 rate decision.
- ³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in 'OEB Approved Disposition' column. The recovery/refund is to be recorded in the 'Transaction' column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any wintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the 'Check to dispose of account' recektobx in column BT if the sub-account is requested for disposition.
- 4 Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement run-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition stars with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claims and treffected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed and the first year of the current period requested for the provided the provident stopsotion. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.
- ⁵ Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

3. Continuity Schedule

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Incentive Regulation Model for 2019 Filers

Rate Class	Unit	Total Metered kWh	Total Metered kW	Customers	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)		Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	168,130,870	0	13,141,607	0			168,130,870	0		18,899
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	54,442,760	0	13,748,069	0			54,442,760	0		2,347
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	121,010,369	327,230	107,759,968	282,214	3,398,627	6,147	117,611,742	321,084		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	337,808	0	57,290	0			337,808	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	328,735	910	48,500	134			328,735	910		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,378,970	6,636	2,370,822	6,614			2,378,970	6,636		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kW	73,956,785	238,015	60,182,853	142,590	13,773,932	95,425	60,182,853	142,590		
	Total	420,586,297	572,792	197,309,109	431,552	17,172,559	101,572	403,413,738	471,220	() 21,246

1568 Account Balance from Continuity Schedule

Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule

Threshold Test

Total Claim (including Account 1568)	\$0
Total Claim for Threshold Test (All Group 1 Accounts)	\$0
Threshold Test (Total claim per kWh) ²	\$0.0000 Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO. NO

1 Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

2 The Threshold Test does not include the amount in 1568.

1 Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

2 The Threshold Test does not include the amount in 1568.

3 The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

4. Billing Det. for Def-Var

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Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for		allocated based on Total less WMP				allocated based on Total less WMP			
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1568		
RESIDENTIAL SERVICE CLASSIFICATION	40.0%	89.0%	41.7%							0		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.9%	11.0%	13.5%							0		
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	28.8%	0.0%	29.2%							0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%							0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%							0		
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%							0		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE												
NETWORKS INC.	17.6%	0.0%	14.9%							0		
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0		

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

5. Allocating Def-Var Balances

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Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

 12

 12
 Rate Rider Recovery to be used below

 12
 Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcilation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	168,130,870	0	168,130,870	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	54,442,760	0	54,442,760	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	121,010,369	327,230	117,611,742	321,084	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	337,808	0	337,808	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	328,735	910	328,735	910	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,378,970	6,636	2,378,970	6,636	0		0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kW	73,956,785	238,015	60,182,853	142,590	0		0.0000	0.0000	0.0000	
											0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately. ² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

7. Calculation of Def-Var RR

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Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	20	014	2	2018	
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)			\$	-	
Deduction from taxable capital up to \$15,000,000			\$	-	
Net Taxable Capital	\$	-	\$	-	
Rate			C	0.00%	
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-	
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income			\$	-	
Corporate Tax Rate				12.50%	
Tax Impact			\$	-	
Grossed-up Tax Amount			\$	-	
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-	
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$	-	
Total Tax Related Amounts	\$	-	\$	-	
Incremental Tax Savings			\$	-	
Sharing of Tax Amount (50%)			\$	-	

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Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW		Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE															
NETWORKS INC.	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 0) 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	168,130,870		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	54,442,760		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	121,010,369	327,230	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	337,808		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	328,735	910	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,378,970	6,636	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE						
NETWORKS INC.	kW	73,956,785	238,015	0	0.0000	kW
Total		420,586,297	572,792	\$0		

9. Shared Tax - Rate Rider

Contario Energy Board

Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	168,308,353		1.0655	179,332,550
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	168,308,353		1.0655	179,332,550
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	56,019,870		1.0655	59,689,171
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	56,019,870		1.0655	59,689,171
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4546	117,120,197	332,490		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3357	117,120,197	332,490		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	389,982		1.0655	415,526
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	389,982		1.0655	415,526
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7819	361,875	1,003		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7130	361,875	1,003		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7729	2,398,127	6,665		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6780	2,398,127	6,665		
Embedded Distributor Service Classification For Hydro One Networks Inc.	Retail Transmission Rate - Network Service Rate	\$/kW	2.9391	71,831,928	245,804		
Embedded Distributor Service Classification For Hydro One Networks Inc.	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9244	71,831,928	245,804		

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Uniform Transmission Rates	Unit	2017			2018		2019
Rate Description		Rate			Rate		Rate
Network Service Rate	kW	\$	3.66	\$	3.61	\$	3.61
Line Connection Service Rate	kW	\$	0.87	\$	0.95	\$	0.95
Transformation Connection Service Rate	kW	\$	2.02	\$	2.34	\$	2.34
Hydro One Sub-Transmission Rates	Unit	2017			2018		2019
Rate Description		Rate			Rate		Rate
Network Service Rate	kW	\$	3.1942	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$	0.7710	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.5203	\$	2.5203
If needed, add extra host here. (I)	Unit	2017			2018		2019
Rate Description		Rate			Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		\$	-
If needed, add extra host here. (II)	Unit	2017			2018		2019
Rate Description		Rate			Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2017		Cu	urrent 2018	F	orecast 2019

11. RTSR - UTRs & Sub-Tx

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Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			Lin	e Connect	tion		Transfor	mation Co	nnection	Total	Connection
Month	Units Billed	Rate	A	Amount	Units Billed	Rate	1	Amount	Units Billed	Rate	Amount	1	Amount
		Aa aa	•			Aa aa	•	15 100		A / AA	A (A (A A A A A A A A A A	•	
January	53,702	\$3.57	\$	191,716	56,415	\$0.80	\$	45,132	56,415	\$1.86	\$ 104,932	\$	150,064
February	46,222	\$3.57	\$	165,013	52,118	\$0.80	\$	41,694	52,118	\$1.86	\$ 96,939	\$	138,634
March	46,100	\$3.57	\$	164,577	51,220	\$0.80	\$	40,976	51,220	\$1.86	\$ 95,269	\$	136,245
April	32,378	\$3.57	\$	115,589	43,855	\$0.80	\$	35,084	43,855	\$1.86	\$ 81,570	\$	116,654
May	43,007	\$3.57	\$	153,535	50,584	\$0.80	\$	40,467	50,584	\$1.86	\$ 94,086	\$	134,554
June	62,536	\$3.57	\$	223,254	66,823	\$0.80	\$	53,458	66,823	\$1.86	\$ 124,291	\$	177,749
July	67,028	\$3.57	\$	239,290	70,907	\$0.80	\$	56,726	70,907	\$1.86	\$ 131,887	\$	188,613
August	62,850	\$3.57	\$	224,375	72,338	\$0.80	\$	57,870	72,338	\$1.86	\$ 134,549	\$	192,419
September	59,115	\$3.57	\$	211,041	64,641	\$0.80	\$	51,713	64,641	\$1.86	\$ 120,232	\$	171,945
October	48,695	\$3.57	\$	173,841	54,558	\$0.80	\$	43,646	54,558	\$1.86	\$ 101,478	\$	145,124
November	50,656	\$3.57	\$	180,842	53,066	\$0.80	\$	42,453	53,066	\$1.86	\$ 98,703	\$	141,156
December	50,716	\$3.57	\$	181,056	55,415	\$0.80	\$	44,332	55,415	\$1.86	\$ 103,072	\$	147,404
Total	623,005	\$ 3.57	7 \$	2,224,127	691,940	\$ 0.80	\$	553,552	691,940	\$ 1.86	\$ 1,287,008	\$	1,840,560
Hydro One		Network			Lin	e Connect	tion		Transfor	mation Co	nnection	Total	Connection
Month	Units Billed	Rate	A	Amount	Units Billed	Rate	1	Amount	Units Billed	Rate	Amount	1	Amount
January	18,987	\$2.6500	\$	50,316	19.006	\$0.6400	\$	12,164	19.006	\$1.5000	\$ 28,509	\$	40,673
February	18,216	\$2.6500	\$	48,272	18,243	\$0.6400		11,676	18,243	\$1.5000		\$	39,040
March	19,500	\$2.6500	\$	51,675	19,580		\$	12,531	19,580	\$1.5000		\$	41,901
April	23,715	\$2.6500	\$	62,845	23,906	\$0.6400		15,300	23,906	\$1.5000		\$	51,159
May	18,934	\$2.6500	\$	50,175	18,984	\$0.6400		12,150	18,984	\$1.5000		\$	40,626
June	21,205	\$2.6500	\$	56,193	21,263	\$0.6400		13,608	21,263	\$1.5000		\$	45,503
July	26,021	\$2.6500	\$	68,956	26,121	\$0.6400		16,717	26,121	\$1.5000		\$	55,899
August	17,979	\$2.6500	\$	47,644	18,273	\$0.6400		11,695	18,273	\$1.5000		\$	39,104
September	16,081	\$2.6500	\$	42,615	17,320	\$0.6400		11,085	17,320	\$1.5000		\$ \$	37,065
October	23,959	\$2.6500	\$	63,491	24,071	\$0.6400		15,405	24,071	\$1.5000		φ \$	51,512
November	20,533	\$2.6500	э \$	54,412	24,071	\$0.6400		13,177	20,589	\$1.5000		э \$	44,060
December	20,555	\$2.7945	Ф \$	65,082	23,291	\$0.6564		15,288		\$1.5355		э \$	51,050
December	23,289	φΖ.1940	Φ	00,002	23,291	φ0.000 4	φ	13,200	23,291	φ1.0000	φ 30,763	Φ	51,050
Total	248,419	\$ 2.6636	6\$	661,677	250,647	\$ 0.6415	\$	160,795	250,647	\$ 1.5033	\$ 376,797	\$	537,592

Add Extra Host Here (I)		Network		Li	ne Connecti	on	Transformation Connection				Total Connection		
<mark>(if needed)</mark> Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	1	Amount		
January	\$				\$-			\$ -		\$	-		
February	\$				\$-			\$-		\$			
		-			-			Ψ			-		
March	\$	-			\$ -			\$ -		\$	-		
April	\$	-			\$ -			\$ -		\$	-		
May	\$	-			\$ -			\$-		\$	-		
June	\$	-			\$ -			\$ -		\$	-		
July	\$	-			\$ -			\$ -		\$	-		
August	\$	-			\$ -			\$ -		\$	-		
September	\$	-			\$ -			\$ -		\$	-		
Öctober	\$	-			\$ -			\$ -		\$	-		
November	Ŝ	-			\$ -			\$ -		\$	-		
December	\$	-			\$-			\$-		\$	-		
Total	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-		
	Ŷ		Ŷ			<u>.</u>							
Add Extra Host Here (II) (if needed)		Network		Lii	ne Connecti	on	Transfor	mation Cor	inection	Total	Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	1	Amount		
January	\$	-			\$ -			\$ -		\$	-		
February	\$	-			\$ -			\$ -		\$	-		
March	\$	-			\$ -			\$ -		\$	-		
April	¢	-			\$-			\$ -		\$			
May	φ				\$ - \$ -			φ -		φ \$			
June	\$	-			\$ - \$ -			φ - \$ -		\$	-		
	Ŷ	-			-			Ψ			-		
July	\$	-			\$-			\$ -		\$	-		
August	\$	-			\$ -			\$ -		\$	-		
September	\$	-			\$ -			\$ -		\$	-		
October	\$	-			\$-			\$-		\$	-		
November	\$	-			\$ -			\$ -		\$	-		
December	\$	-			\$ -			\$ -		\$	-		
Total	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-		
Total		Network		Li	ne Connecti	on	Transfor	mation Cor	inection	Total	Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	1	Amount		
January	72,689 \$	3.3297	\$ 242,032	75,421	\$ 0.7597	\$ 57,296	75,421	\$ 1.7693	\$ 133,441	\$	190,737		
February	64,438 \$	3.3099	\$ 213,285			\$ 53,370			\$ 124,304	\$	177,674		
March	65,600 \$	3.2965	\$ 216,252			\$ 53,507			\$ 124,639	\$	178,146		
April	56,093 \$	3.1810	\$ 178,433			\$ 50,384			\$ 117,429	\$	167,812		
May	61,941 \$	3.2888				\$ 52,617			\$ 122,562	\$	175,180		
June	83,741 \$	3.3370	\$ 279,447			\$ 67,067 \$ 72,442			\$ 156,185	\$	223,252		
July	93,049 \$	3.3127	\$ 308,246			\$ 73,443			\$ 171,069	\$	244,512		
August	80,829 \$	3.3654				\$ 69,565			\$ 161,958	\$	231,523		
September	75,196 \$	3.3733	\$ 253,655			\$ 62,798			\$ 146,212	\$	209,010		
October	72,654 \$	3.2666	\$ 237,333			\$ 59,052			\$ 137,584	\$	196,636		
November	71,189 \$	3.3046	\$ 235,254			\$ 55,630			\$ 129,586	\$	185,216		
December	74,005 \$	3.3260	\$ 246,138	78,706	\$ 0.7575	\$ 59,620	78,706	\$ 1.7640	\$ 138,835	\$	198,454		
Total	871,424 \$	3.31	\$ 2,885,804	942,587	\$ 0.76	\$ 714,347	942,587	\$ 1.77	\$ 1,663,805	\$	2,378,152		
						L	ow Voltage Switch	ngear Credi	t (if applicable)	\$	-		
						-	eduction for Low	Vallana Cui	itak waan Guadit	\$	2.378.152		

Total including deduction for Low Voltage Switchgear Credit \$ 2,378,152

Ontario Energy Board

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Network		Lir	ne Connectio	n	Transfo	rmation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	,	Amount
January	53,702 \$	3.6100	\$ 193,864	56,415	\$ 0.9500	\$ 53,594	56,415	\$ 2.3400	\$ 132,011	\$	185,605
February	46,222 \$	3.6100	6 166,861	52,118	\$ 0.9500	\$ 49,512	52,118	\$ 2.3400	\$ 121,956	\$	171,468
March	46,100 \$	3.6100	5 166,421	51,220	\$ 0.9500	\$ 48,659	51,220	\$ 2.3400	\$ 119,855	\$	168,514
April	32,378 \$	3.6100	5 116,884	43,855	\$ 0.9500	\$ 41,662	43,855	\$ 2.3400	\$ 102,620	\$	144,282
May	43,007 \$	3.6100	5 155,256	50,584	\$ 0.9500	\$ 48,055	50,584	\$ 2.3400	\$ 118,367	\$	166,422
June	62,536 \$	3.6100	225,755	66,823	\$ 0.9500	\$ 63,482	66,823	\$ 2.3400	\$ 156,366	\$	219,848
July	67,028 \$	3.6100 \$	\$ 241,971	70,907	\$ 0.9500	\$ 67,362	70,907	\$ 2.3400	\$ 165,922	\$	233,284
August	62,850 \$	3.6100 \$	\$ 226,889	72,338	\$ 0.9500		72,338	\$ 2.3400	\$ 169,271	\$	237,992
September	59,115 \$	3.6100 \$	\$ 213,405	64,641	\$ 0.9500	\$ 61,409	64,641	\$ 2.3400	\$ 151,260	\$	212,669
October	48,695 \$	3.6100 \$	\$ 175,789	54,558	\$ 0.9500		54,558	\$ 2.3400	\$ 127,666	\$	179,496
November	50,656 \$	3.6100 \$	\$ 182,868	53,066	\$ 0.9500	\$ 50,413	53,066	\$ 2.3400	\$ 124,174	\$	174,587
December	50,716 \$	3.6100 \$	\$ 183,085	55,415	\$ 0.9500	\$ 52,644	55,415	\$ 2.3400	\$ 129,671	\$	182,315
Total	623,005 \$	3.61 \$	\$ 2,249,048	691,940	\$ 0.95	\$ 657,343	691,940	\$ 2.34	\$ 1,619,139	\$	2,276,482
Hydro One		Network		Lir	ne Connectio	n	Transfo	rmation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	1	Amount
January	18,987 \$	3.1942	60,648	19,006	\$ 0.7710	\$ 14,654	19,006	\$ 1.7493	\$ 33,247	\$	47,901
February	18,216 \$	3.1942	58,186	18,243	\$ 0.7710	\$ 14,065	18,243	\$ 1.7493	\$ 31,912	\$	45,978
March	19,500 \$	3.1942	62,287	19,580	\$ 0.7710	\$ 15,096	19,580	\$ 1.7493	\$ 34,251	\$	49,347
April	23,715 \$	3.1942	5 75,750	23,906	\$ 0.7710	\$ 18,432	23,906	\$ 1.7493	\$ 41,819	\$	60,250
May	18,934 \$	3.1942	60,479	18,984	\$ 0.7710	\$ 14,637	18,984	\$ 1.7493	\$ 33,209	\$	47,845
June	21,205 \$	3.1942	67,733	21,263	\$ 0.7710	\$ 16,394	21,263	\$ 1.7493	\$ 37,195	\$	53,589
July	26,021 \$	3.1942	83,116	26,121	\$ 0.7710	\$ 20,139	26,121	\$ 1.7493	\$ 45,693	\$	65,833
August	17,979 \$	3.1942	57,429	18,273	\$ 0.7710	\$ 14,088	18,273	\$ 1.7493	\$ 31,965	\$	46,053
September	16,081 \$	3.1942	51,366	17,320	\$ 0.7710	\$ 13,354	17,320	\$ 1.7493	\$ 30,298	\$	43,652
October	23,959 \$	3.1942	5 76,530	24,071	\$ 0.7710	\$ 18,559	24,071	\$ 1.7493		\$	60,666
November	20,533 \$	3.1942	65,587	20,589	\$ 0.7710	\$ 15,874	20,589	\$ 1.7493	\$ 36,016	\$	51,890
December	23,289 \$	3.1942 \$	\$ 74,390	23,291	\$ 0.7710	\$ 17,957	23,291	\$ 1.7493	\$ 40,743	\$	58,700
Total											

Add Extra Host Here (I)		Network		Li	ne Connectior	1	Transfor	mation Con	nection	Total	Total Connection Amount \$ -			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount			
January	- \$	-	\$-	-	\$ - 9	-	-	\$-	\$-	\$	-			
February	- \$	-	\$ -	_	\$ - 9			\$-	\$-	\$	_			
March	- \$	_	\$-		\$ - 9			\$-	\$-	\$	_			
April	- \$	-	\$- \$-	-	\$ - 9			φ -	φ - \$ -	\$	-			
May	- 5	-	э - \$ -	-	s - 9		-	ф -	ф - \$-	э \$	-			
	- 5	-	\$ - \$ -	-	s - 5		-	φ - \$ -	ф - \$-	э \$	-			
June	- ə - \$	-	5 - S -	-	ъ - з \$ - 9		-	ф - ¢	ъ - \$ -	э \$	-			
July	- 5	-	5 - S -	-	\$ - 3 \$ - 9		-	5 - 5 -	ъ - \$ -	ծ Տ	-			
August	- 5	-	Ŷ	-	•		-	ъ - ¢	ъ - \$ -	ծ Տ	-			
September	Ŷ	-	\$ -	-			-	5 -	+	+	-			
October	- \$	-	\$ -	-	\$ - \$		-	\$ -	\$ -	\$	-			
November	- \$	-	\$ -	-	\$ - 9		-	\$ -	\$ -	\$	-			
December	- \$	-	\$-	-	\$ - 9	-	-	\$ -	\$ -	\$	-			
Total	- \$	-	\$ -	-	\$ - 9	- -	-	\$ -	\$-	\$	-			
Add Extra Host Here (II)		Network		Li	ne Connectior	1	Transfor	mation Con	nection	Total	Connection			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount			
January	- \$	-	\$ -	-	\$ - \$	- 3	-	\$-	\$ -	\$	-			
February	- \$	-	\$ -	-	\$ - 9	- 3	-	\$-	\$-	\$	-			
March	- \$	-	\$ -	-	\$ - 9	- 3	-	\$-	\$-	\$	-			
April	- \$	-	\$ -	-	\$ - 9	- 3	-	\$ -	\$ -	\$	-			
May	- \$	-	\$ -	-	\$ - 9	- 3	-	\$ -	\$ -	\$	-			
June	- \$	-	\$ -	-	\$ - 9	-	-	\$ -	\$ -	\$	-			
July	- \$	-	\$ -	-	\$ - 9	- S	-	\$ -	\$ -	\$	-			
August	- \$	-	\$ -	-	\$ - 9	- 3	-	\$ -	\$ -	\$	-			
September	- \$	-	\$ -	-	\$ - 9	-	-	\$ -	\$-	\$	-			
October	- \$	-	\$ -	-	\$ - 9	- S	-	\$ -	\$ -	\$	-			
November	- \$	-	\$ -	-	\$ - 9	-	-	\$ -	\$-	\$	-			
December	- \$	-	\$ -	-	\$ - 9	- S	-	\$ -	\$ -	\$	-			
Total	- \$	-	\$-	-	\$ - \$	- S	-	\$-	\$-	\$	-			
Total		Network		Li	ne Connectior	1	Transfo	mation Con	nection	Total	Connection			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount			
January	72,689 \$	3.5014	\$ 254,512	75,421	\$ 0.9049 \$	68,248	75,421	\$ 2.1911	\$ 165,258	\$	233,506			
February	64,438 \$				\$ 0.9036 \$				\$ 153,869	\$	217,446			
March	65,600 \$		\$ 228,708	70,800					\$ 154,106	\$	217,861			
April	56,093 \$		\$ 192,634		\$ 0.8868				\$ 144,439	\$	204,532			
May	61,941 \$		\$ 215,735						\$ 151,576	\$	214,267			
June	83,741 \$		\$ 293,488		\$ 0.9068				\$ 193,561	\$	273,437			
July	93,049 \$		\$ 325,087	97,028					\$ 211,616	\$	299,117			
August	80,829 \$				\$ 0.9139				\$ 201,236	\$	284,045			
September	75,196 \$		\$ 264,771	81,961		,			\$ 181,558	\$	256,320			
October	72,654 \$		\$ 252,319						\$ 169,773	\$	240,162			
November	71,189 \$		\$ 248,455		\$ 0.9000				\$ 160,191	\$	226,478			
December	74,005 \$				\$ 0.8970			\$ 2.1652		\$	241,016			
Total	871,424 \$	3.49	\$ 3,042,548	942,587	\$ 0.90 \$	850,592	942,587	\$ 2.18	\$ 2,057,596	\$	2,908,188			
						1	Low Voltage Swite	hgear Cred	it (if applicable)	\$	-			
						Total in dealing				<u> </u>	0.000.400			

Total including deduction for Low Voltage Switchgear Credit

\$ 2,908,188

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Network		Lin	e Connection		Transfo	rmation Conr	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	53,702	\$ 3.6100 \$	5 193,864	56,415	\$ 0.9500 \$	53,594	56,415	\$ 2.3400	\$ 132,011	\$	185,605
February	46,222	\$ 3.6100 \$	6 166,861	52,118	\$ 0.9500 \$	49,512	52,118	\$ 2.3400	\$ 121,956	\$	171,468
March	46,100	\$ 3.6100 \$	5 166,421	51,220	\$ 0.9500 \$	48,659	51,220	\$ 2.3400	\$ 119,855	\$	168,514
April	32,378	\$ 3.6100 \$	5 116,884	43,855	\$ 0.9500 \$	41,662	43,855	\$ 2.3400	\$ 102,620	\$	144,282
May	43,007	\$ 3.6100 \$	5 155,256	50,584	\$ 0.9500 \$	48,055	50,584	\$ 2.3400	\$ 118,367	\$	166,422
June	62,536			66,823	\$ 0.9500 \$	63,482	66,823	\$ 2.3400	• • • • • • • • •	\$	219,848
July	67,028	\$ 3.6100 \$	5 241,971	70,907	\$ 0.9500 \$	67,362	70,907	\$ 2.3400	\$ 165,922	\$	233,284
August	62,850	\$ 3.6100 \$		72,338	\$ 0.9500 \$	68,721	72,338	\$ 2.3400	÷ · · • • ;= · ·	\$	237,992
September	59,115	\$ 3.6100 \$		64,641	\$ 0.9500 \$	61,409	64,641	\$ 2.3400	• • , • •	\$	212,669
October	48,695			54,558	\$ 0.9500 \$	51,830	54,558	\$ 2.3400		\$	179,496
November	50,656		- ,	,	\$ 0.9500 \$	50,413	53,066	\$ 2.3400	• /	\$	174,587
December	50,716	\$ 3.6100 \$	5 183,085	55,415	\$ 0.9500 \$	52,644	55,415	\$ 2.3400	\$ 129,671	\$	182,315
Total	623,005	\$ 3.61 \$	3 2,249,048	691,940	\$ 0.95 \$	657,343	691,940	\$ 2.34	\$ 1,619,139	\$	2,276,482
Hydro One		Network		Lin	e Connection		Transfo	rmation Conr	nection	Total	Connection
		Network		200			11011310		loolion	TOLA	Conneotion
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
	Units Billed 18,987	Rate		Units Billed		Amount 14,654			Amount		
Month		Rate \$ 3.1942 \$	60,648	Units Billed 19,006	Rate		Units Billed	Rate \$ 1.7493	Amount		Amount
Month	18,987	Rate \$ 3.1942 \$ \$ 3.1942 \$	60,648 5 58,186	Units Billed 19,006 18,243	Rate \$ 0.7710 \$	14,654	Units Billed 19,006	Rate \$ 1.7493 \$ \$ 1.7493 \$	Amount \$ 33,247	\$	Amount 47,901
Month January February	18,987 18,216	Rate \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$	60,648 558,186 662,287	Units Billed 19,006 18,243 19,580	Rate \$ 0.7710 \$ \$ 0.7710 \$	14,654 14,065	Units Billed 19,006 18,243	Rate \$ 1.7493 \$ \$ 1.7493 \$	Amount \$ 33,247 \$ 31,912 \$ 34,251	\$ \$	Amount 47,901 45,978
Month January February March	18,987 18,216 19,500	Rate \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$	6 60,648 5 58,186 6 62,287 5 75,750	Units Billed 19,006 18,243 19,580 23,906	Rate \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$	14,654 14,065 15,096	Units Billed 19,006 18,243 19,580	Rate \$ 1.7493 \$ \$ 1.7493 \$ \$ 1.7493 \$	Amount \$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819	\$ \$ \$	Amount 47,901 45,978 49,347
Month January February March April	18,987 18,216 19,500 23,715	Rate \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$	6 60,648 5 58,186 6 62,287 6 75,750 6 60,479	Units Billed 19,006 18,243 19,580 23,906 18,984	Rate \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$	14,654 14,065 15,096 18,432	Units Billed 19,006 18,243 19,580 23,906	Rate \$ 1.7493 \$ \$ 1.7493 \$ \$ 1.7493 \$ \$ 1.7493 \$	Amount \$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209	\$ \$ \$ \$	Amount 47,901 45,978 49,347 60,250
Month January February March April May	18,987 18,216 19,500 23,715 18,934 21,205	Rate \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$	6 60,648 5 58,186 6 62,287 5 75,750 6 60,479 6 67,733	Units Billed 19,006 18,243 19,580 23,906 18,984 21,263	Rate \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$	14,654 14,065 15,096 18,432 14,637	Units Billed 19,006 18,243 19,580 23,906 18,984	Rate \$ 1.7493 5 \$ 1.7495 5 \$ 1.7495 5 \$ 1.7495 5 \$ 1.7495 5 \$ 1.7495 5 \$ 1.7495 5	Amount \$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209 \$ 37,195	\$ \$ \$ \$	Amount 47,901 45,978 49,347 60,250 47,845
Month January February March April May June	18,987 18,216 19,500 23,715 18,934 21,205 26,021	Rate \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$	60,648 58,186 662,287 575,750 60,479 567,733 83,116	Units Billed 19,006 18,243 19,580 23,906 18,984 21,263 26,121	Rate \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$	14,654 14,065 15,096 18,432 14,637 16,394	Units Billed 19,006 18,243 19,580 23,906 18,984 21,263	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209 \$ 37,195 \$ 45,693	\$ \$ \$ \$ \$	Amount 47,901 45,978 49,347 60,250 47,845 53,589
Month January February March April May June July	18,987 18,216 19,500 23,715 18,934 21,205 26,021 17,979	Rate \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$	60,648 58,186 662,287 575,750 60,479 667,733 683,116 57,429	Units Billed 19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273	Rate \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$	14,654 14,065 15,096 18,432 14,637 16,394 20,139	Units Billed 19,006 18,243 19,580 23,906 18,984 21,263 26,121	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209 \$ 37,195 \$ 45,693 \$ 31,965	\$ \$ \$ \$ \$ \$ \$	Amount 47,901 45,978 49,347 60,250 47,845 53,589 65,833
Month January February March April May June July August	18,987 18,216 19,500 23,715 18,934 21,205 26,021 17,979	Rate \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$	6 60,648 5 58,186 6 62,287 5 75,750 6 60,479 6 67,733 8 33,116 5 77,429 5 51,366	Units Billed 19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273 17,320	Rate \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$	14,654 14,065 15,096 18,432 14,637 16,394 20,139 14,088	Units Billed 19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273	Rate \$ 1.7493 5 \$ 1.7493 5	Amount \$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209 \$ 37,195 \$ 45,693 \$ 45,693 \$ 31,965 \$ 30,298	\$ \$ \$ \$ \$ \$	Amount 47,901 45,978 49,347 60,250 47,845 53,589 65,833 46,053
Month January February March April May June July August September	18,987 18,216 19,500 23,715 18,934 21,205 26,021 17,979 16,081	Rate \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$	6 60,648 5 58,186 6 62,287 5 75,750 6 60,479 6 67,733 8 83,116 5 77,429 5 51,366 6 76,530	Units Billed 19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273 17,320 24,071	Rate \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$	14,654 14,065 15,096 18,432 14,637 16,394 20,139 14,088 13,354	Units Billed 19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273 17,320	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209 \$ 37,195 \$ 45,693 \$ 45,693 \$ 31,965 \$ 30,298	****	Amount 47,901 45,978 49,347 60,250 47,845 53,589 65,833 46,053 43,652
Month January February March April May June July August September October	18,987 18,216 19,500 23,715 18,934 21,205 26,021 17,979 16,081 23,959 20,533	Rate \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$ \$ 3.1942 \$	6 60,648 5 58,186 6 62,287 5 75,750 6 60,479 6 67,733 6 83,116 5 57,429 5 51,366 6 76,530 6 65,587	Units Billed 19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273 17,320 24,071 20,589	Rate \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$	14,654 14,065 15,096 18,432 14,637 16,394 20,139 14,088 13,354 18,559	Units Billed 19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273 17,320 24,071 20,589	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209 \$ 37,195 \$ 45,693 \$ 31,965 \$ 30,298 \$ 42,107 \$ 36,016	****	Amount 47,901 45,978 49,347 60,250 47,845 53,589 65,833 46,053 43,652 60,666

Add Extra Host Here (I)		Network		Lir	ne Connectio	on	Transfor	mation Cor	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$-	\$-	-	\$-	\$ -	-	\$-	\$-	\$-
February	-	\$-	\$-	-	\$ -	\$ -	-	\$ -	\$-	\$ -
March	-	\$-	\$-	-	\$ -	\$ -	-	\$ -	\$-	\$ -
April	-	\$-	\$-	-	\$ -	\$ -	-	\$ -	\$-	\$ -
May	-	\$-	\$-	-	\$-	\$ -	-	\$-	\$-	\$-
June	-	\$-	\$-	-	\$ -	\$ -	-	\$ -	\$-	\$ -
July	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$ -
August	-	\$-	\$-	-	\$-	\$ -	-	\$-	\$-	\$ -
September	-		\$-	-	\$-	\$ -	-	\$-	\$-	\$ -
October	-	•	\$-	-	Ŷ	\$ -	-	\$ -	\$-	\$-
November	-		\$-	-	*	\$ -	-	\$-	\$-	\$-
December	-	\$-	\$-	-	\$-	\$ -	-	\$-	\$ -	\$ -
Total	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
Add Extra Host Here (II)		Network		Lir	ne Connectio	on	Transfor	mation Cor	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$-	\$-	-	\$-	\$ -	-	\$-	\$-	\$-
February	-		\$-	-		\$-	-	\$-	\$ -	\$-
March	-	\$-	\$-	-	\$ -	\$ -	-	\$ -	\$-	\$ -
April	-	•	- \$-	-	\$-	\$-	-	\$-	\$-	\$ -
May	-	\$ -	\$-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$-	\$-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$-	\$-	-	\$ -	\$ -	-	\$-	\$-	\$-
August	-	\$-	\$-	-	\$ -	\$ -	-	\$ -	\$-	\$ -
September	-	\$-	\$-	-	\$ -	\$ -	-	\$ -	\$-	\$ -
October	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$ -
November	-	\$-	\$-	-	\$-	\$ -	-	\$-	\$-	\$ -
December	-	\$-	\$-	-	\$-	\$ -	-	\$-	\$ -	\$ -
Total	-	\$-	\$ -	-	\$-	\$-	-	\$ -	\$ -	\$ -
Total		Network		Lir	ne Connectio	on	Transfor	mation Cor	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	72,689	\$ 3.50	\$ 254,512	75,421	\$ 0.90	\$ 68.248	75,421	\$ 2.19	\$ 165.258	\$ 233,506
February	64,438		\$ 225,047	70,361		\$ 63,577			\$ 153,869	\$ 217,446
March	65,600		\$ 228,708	70,800		\$ 63,755			\$ 154,106	\$ 217,861
April	56,093		\$ 192,634	67,761		\$ 60,094			\$ 144,439	\$ 204,532
May	61,941		\$ 215,735			\$ 62,692			\$ 151,576	\$ 214,267
June	83,741		\$ 293,488	88,086		\$ 79,876			\$ 193,561	\$ 273,437
July	93,049	\$ 3.49	\$ 325,087	97,028	\$ 0.90	\$ 87,501	97,028	\$ 2.18	\$ 211,616	\$ 299,117
August	80,829	\$ 3.52	\$ 284,317	90,611	\$ 0.91	\$ 82,810	90,611	\$ 2.22	\$ 201,236	\$ 284,045
September	75,196		\$ 264,771			\$ 74,763			\$ 181,558	\$ 256,320
October	72,654		\$ 252,319	78,629		\$ 70,389	78,629	\$ 2.16	\$ 169,773	\$ 240,162
November	71,189		\$ 248,455	73,655		\$ 66,287			\$ 160,191	\$ 226,478
December	74,005	\$ 3.48	\$ 257,474	78,706	\$ 0.90	\$ 70,602	78,706	\$ 2.17	\$ 170,414	\$ 241,016
Total	871,424	\$ 3.49	\$ 3,042,548	942,587	\$ 0.90	\$ 850,592	942,587	\$ 2.18	\$ 2,057,596	\$ 2,908,188
							Low Voltage Swit	chgear Cre	dit (if applicable)	\$-

Total including deduction for Low Voltage Switchgear Credit

\$ 2,908,188

Contario Energy Board

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	179,332,550		1,147,728	37.6%	1,145,483	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	59,689,171		346,197	11.4%	345,520	0.0058
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4546		332,490	816,130	26.8%	814,533	2.4498
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	415,526		2,410	0.1%	2,405	0.0058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7819		1,003	1,787	0.1%	1,784	1.7784
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7729		6,665	11,816	0.4%	11,793	1.7694
Embedded Distributor Service Classification For Hydro One Netwo	rks IncRetail Transmission Rate - Network Service Rate	\$/kW	2.9391		245,804	722,443	23.7%	721,029	2.9333
The purpose of this table is to re-align the current R	RTS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	179,332,550		1,075,995	36.9%	1,073,518	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	59,689,171		328,290	11.3%	327,535	0.0055
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3357		332,490	776,597	26.6%	774,809	2.3303
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	415,526		2,285	0.1%	2,280	0.0055
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7130		1,003	1,718	0.1%	1,714	1.7091
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6780		6,665	11,184	0.4%	11,158	1.6741
Embedded Distributor Service Classification For Hydro One Netwo	rks IncRetail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9244		245,804	718,829	24.7%	717,174	2.9177
The purpose of this table is to update the re-aligned	I RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale	Proposed RTSR-

.

Rate Class	Rate Description	Jnit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Network	
Residential Service Classification	Retail Transmission Rate - Network Service Rate \$	/kWh	0.0064	179,332,550		1,145,483	37.6%	1,145,483	0.0064	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate \$	/kWh	0.0058	59,689,171		345,520	11.4%	345,520	0.0058	
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	5/kW	2.4498		332,490	814,533	26.8%	814,533	2.4498	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate \$	/kWh	0.0058	415,526		2,405	0.1%	2,405	0.0058	
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	5/kW	1.7784		1,003	1,784	0.1%	1,784	1.7784	
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	5/kW	1.7694		6,665	11,793	0.4%	11,793	1.7694	
Embedded Distributor Service Classification For Hydro One Networks In	nc Retail Transmission Rate - Network Service Rate	\$/kW	2.9333		245,804	721,029	23.7%	721,029	2.9333	

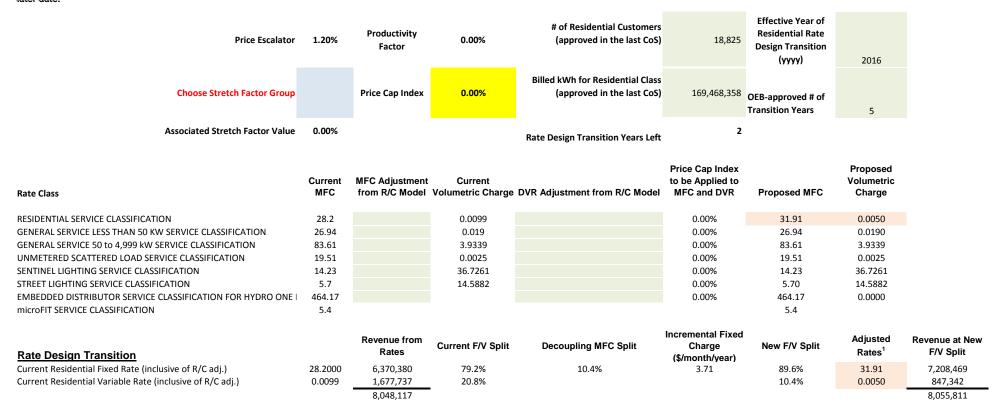
The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	179,332,550		1,073,518	36.9%	1,073,518	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	59,689,171		327,535	11.3%	327,535	0.0055
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3303		332,490	774,809	26.6%	774,809	2.3303
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	415,526		2,280	0.1%	2,280	0.0055
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7091		1,003	1,714	0.1%	1,714	1.7091
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6741		6,665	11,158	0.4%	11,158	1.6741
Embedded Distributor Service Classification For Hydro One Network	s In Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9177		245,804	717,174	24.7%	717,174	2.9177

15. RTSR Rates to Forecast

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.



¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.

16. Rev2Cost GDPIPI

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Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

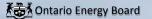
As of		May 1, 20	
Off-Peak	\$/ŀ	′kWh	0.0650
Mid-Peak	\$/ŀ	′kWh	0.0940
On-Peak	\$/ŀ	′kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000

Smart Meter Entity Charge (SME)

	Smart Meter Entity Charge (SME)	\$	0.57
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Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

- effective until
- effective until

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

- effective until	
- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

- effective until	
- effective until	

18. Additional Rates

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

- effective until	
- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION

- effective until
- effective until

STREET LIGHTING SERVICE CLASSIFICATION

- effective until	
- effective until	

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

- effective until	
- effective until	

microFIT SERVICE CLASSIFICATION

- effective until
- effective until

18. Additional Rates

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Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	31.91
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.32)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0050
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next		
cost of service based rate order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

\$

0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 Smart Metering Entity Charge - effective until December 31, 2022	\$ \$ \$	26.94 (0.27) 0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500
Standard Suppry Service - Administrative Sharge (il applicable)	Ŷ	0.2000

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.4498
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3303
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

\$/kWh

S

0.0003

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next		
cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

\$

0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.7784
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7091
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

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0 2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next		
cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.7694
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6741
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9333
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9177
MONTHLY DATES AND CHARCES Regulatory Component		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Legal letter charge	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter during regular hours	\$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Install/remove load control device - during regular hours	\$	65.00

Temporary service install & remove - overhead - no transformer Specific charge for access to the power poles - \$/pole/year	\$ 500.00
(with the exception of wireless attachments)	\$ 22.35
Bell Canada Pole Rentals	\$ 18.08
Norfolk Pole Rentals - Billed	\$ 28.61

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	Ş	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with c	distribution rates, the revised loss factors will be implemented
	upon the first subsequent billing for each billing cycle.
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

Incentive Regulation Model for 2019 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". _Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	2,000		N/A	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0655	1.0655	50,000	75	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	500		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0655	1.0655	77	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0655	1.0655	170,000	550	DEMAND	2,973
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS	kW	Non-RPP (Other)	1.0288	1.0288	6,055,000	18,970	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	250		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	1,500		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0655	1.0655	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0655	1.0655	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

				Su	b-Total				Total		
RATE CLASSES / CATEGORIES	Units	Α			В	С			Total Bill		
(eg: Residential TOU, Residential Retailer)		\$	%	\$	%		\$	%	\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.12	3.3%	\$ 1.12	2.9%	\$	1.12	2.3%	\$ 1.18	1.0%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.00	3.2%	\$ 2.00	2.7%	\$	2.00	2.0%	\$ 2.10	0.7%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 10.46	2.9%	\$ 10.46	2.8%	\$	9.69	1.3%	\$ 10.95	0.1%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.75	3.8%	\$ 0.75	3.3%	\$	0.75	2.6%	\$ 0.85	1.0%	
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.87	4.2%	\$ 0.87	4.1%	\$	0.87	3.9%	\$ 0.99	3.0%	
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 793.65	3.3%	\$ 793.65	3.3%	\$	789.58	3.0%	\$ 892.23	1.9%	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS	kW	\$ -	0.0%	\$ -	0.0%	\$	(237.13)	-0.2%	\$ (267.95)	0.0%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.82	9.4%	\$ 2.82	8.8%	\$	2.82	8.0%	\$ 2.96	4.9%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.21	6.5%	\$ 2.21	5.1%	\$	2.21	3.5%	\$ 2.32	1.1%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.12	3.3%	\$ 1.12	2.8%	\$	1.12	2.2%	\$ 1.27	0.8%	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2.00	3.2%	\$ 2.00	2.5%	\$	2.00	2.0%	\$ 2.26	0.6%	

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	IDENTIAL SERVICE CLA	SSIFICATION]		
RPP / Non-RPP: RPP									
Consumption	750 kWh								
Demand	- kW								
Current Loss Factor	1.0655								
Proposed/Approved Loss Factor	1.0655								
		Current OE	B-Approved	ł		Proposed		In	pact
	F	Rate	Volume	Charge	Rate	Volume	Charge		I
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	28.20	1	\$ 28.20	\$ 31.91		\$ 31.91	\$ 3.71	13.16%
Distribution Volumetric Rate	\$	0.0099	750		\$ 0.0050	750		\$ (3.68)	-49.49%
DRP Adjustment			750			750	\$-	\$-	
Fixed Rate Riders	\$	(0.28)	1	\$ (0.28)		1	\$ (0.32)		14.29%
Volumetric Rate Riders	-\$	0.0014	750		\$ 0.0001	750		\$ 1.13	-107.14%
Sub-Total A (excluding pass through)				\$ 34.30			\$ 35.42	\$ 1.12	3.27%
Line Losses on Cost of Power	\$	0.0820	49	\$ 4.03	\$ 0.0820	49	\$ 4.03	\$-	0.00%
Total Deferral/Variance Account Rate	\$	-	750	\$-	\$ -	750	\$-	\$-	
Riders			750	¢		750	•	¢.	
CBR Class B Rate Riders	\$	-	750	\$-	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$	-	750	\$-00	\$ -	750 750	\$-	\$ -	0.000/
Low Voltage Service Charge	\$	0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders			750	\$-	\$-	750	\$-	\$-	
Sub-Total B - Distribution (includes				\$ 39.19			\$ 40.31	\$ 1.12	2.86%
Sub-Total A) RTSR - Network	¢	0.0064	799	\$ 5.11	\$ 0.0064	799	\$ 5.11	\$ -	0.00%
RTSR - Network RTSR - Connection and/or Line and	\$	0.0064	799	\$ 5.11	\$ 0.0064	799	φ 5.11	\$-	0.00%
Transformation Connection	\$	0.0060	799	\$ 4.79	\$ 0.0060	799	\$ 4.79	\$-	0.00%
Sub-Total C - Delivery (including Sub-									
Total B)				\$ 49.10			\$ 50.22	\$ 1.12	2.28%
Wholesale Market Service Charge	\$	0.0036	799	\$ 2.88	\$ 0.0036	799	\$ 2.88	\$ -	0.00%
(WMSC)	Ŷ	0.0000	155	ψ 2.00	φ 0.0000	133	φ 2.00	Ψ -	0.0070
Rural and Remote Rate Protection	\$	0.0003	799	\$ 0.24	\$ 0.0003	799	\$ 0.24	\$-	0.00%
(RRRP)	Ť		100						
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%
TOU - Off Peak	\$	0.0650	488	\$ 31.69		488			0.00%
TOU - Mid Peak	\$	0.0940	128	\$ 11.99		128			0.00%
TOU - On Peak	\$	0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$-	0.00%
Total Dill on TOLL (hafara Tayaa)				¢ 442.00			¢ 445.00	¢ 140	0.000/
Total Bill on TOU (before Taxes)		400/		\$ 113.96 \$ 14.81	13%		\$ 115.08		0.98%
HST 8% Rebate		13%					\$ 14.96 (0.21)		0.98%
		8%		• (- /	8%		\$ (9.21) \$ 120.84	\$ (0.09) \$ 1.18	0.000/
Total Bill on TOU				\$ 119.66			\$ 120.84	ə 1.18	0.98%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current O	EB-Approved	d		Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume		-		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 26.94	1	\$ 26.94			\$ 26.94		0.00%	
Distribution Volumetric Rate	\$ 0.0190	2000	•	• • • • • •	2000			0.00%	
Fixed Rate Riders	\$ (0.27)		\$ (0.27)		1	\$ (0.27)	\$-	0.00%	
Volumetric Rate Riders	-\$ 0.0010	2000		\$ -	2000		\$ 2.00	-100.00%	
Sub-Total A (excluding pass through)			\$ 62.67			\$ 64.67	• • •	3.19%	
Line Losses on Cost of Power	\$ 0.0820	131	\$ 10.74	\$ 0.0820	131	\$ 10.74	\$-	0.00%	
Total Deferral/Variance Account Rate	¢	2,000	\$-	\$ -	2,000	\$-	\$-		
Riders	φ -	2,000	φ -	φ =	2,000	φ -	φ -		
CBR Class B Rate Riders	\$ -	2,000	\$-	\$ -	2,000	\$-	\$-		
GA Rate Riders	\$ -	2,000	\$-	\$ -	2,000	\$-	\$-		
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$-	0.00%	
	\$ 0.57	1	φ 0.57	φ 0.57	1	φ 0.57	φ -	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$-	\$-		
Additional Volumetric Rate Riders		2,000	\$-	\$ -	2,000	\$-	\$-		
Sub-Total B - Distribution (includes			\$ 74,78			\$ 76.78	\$ 2.00	2.67%	
Sub-Total A)			ә 14.10			р /0.70	φ 2.00	2.07%	
RTSR - Network	\$ 0.0058	2,131	\$ 12.36	\$ 0.0058	2,131	\$ 12.36	\$-	0.00%	
RTSR - Connection and/or Line and	\$ 0.0055	2,131	\$ 11.72	\$ 0.0055	2,131	\$ 11.72	s -	0.00%	
Transformation Connection	\$ 0.0055	2,131	φ 11.72	φ 0.00 55	2,131	φ 11.72	φ -	0.00%	
Sub-Total C - Delivery (including Sub-			\$ 98.86			\$ 100.86	\$ 2.00	2.02%	
Total B)			ф 90.00			ф 100.00	\$ 2.00	2.02 /6	
Wholesale Market Service Charge	\$ 0.0036	2,131	\$ 7.67	\$ 0.0036	2,131	\$ 7.67	\$-	0.00%	
(WMSC)	\$ 0.0050	2,131	φ 1.01	φ 0.0050	2,131	φ 1.01	φ -	0.00%	
Rural and Remote Rate Protection	\$ 0.0003	2,131	\$ 0.64	\$ 0.0003	2,131	\$ 0.64	s -	0.00%	
(RRRP)	\$ 0.0003	2,131	φ 0.04	φ 0.0003	2,131	φ 0.04	φ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%	
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$-	0.00%	
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$-	0.00%	
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$-	0.00%	
Total Bill on TOU (before Taxes)			\$ 271.40			\$ 273.40	\$ 2.00	0.74%	
HST	13%		\$ 35.28	13%		\$ 35.54	\$ 0.26	0.74%	
8% Rebate	8%		\$ (21.71)	8%		\$ (21.87)	\$ (0.16)		
Total Bill on TOU			\$ 284.97			\$ 287.07		0.74%	

Customer Class: GE	ENERAL	SERVICE 50 to	4 999 kW SERVIC	E CLASSIFICATION

RPP / Non-RPP:	Non-RPP (Othe	er)
Consumption	50,000	kWh
Demand	75	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current	DEB-Approve			Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 83.6	1	\$ 83.61	\$ 83.61	1	\$ 83.61	\$-	0.00%	
Distribution Volumetric Rate	\$ 3.933	75	\$ 295.04	\$ 3.9339	75	\$ 295.04	\$-	0.00%	
Fixed Rate Riders	\$ (0.8-	I) 1	\$ (0.84)	\$ (0.84)	1	\$ (0.84)	\$-	0.00%	
Volumetric Rate Riders	-\$ 0.1592	2 75		-\$ 0.0198	75			-87.56%	
Sub-Total A (excluding pass through)			\$ 365.87			\$ 376.33	\$ 10.46	2.86%	
Line Losses on Cost of Power	\$-	-	\$-	\$-	-	\$-	\$-		
Total Deferral/Variance Account Rate	e .	75	\$-	¢ _	75	\$-	\$-		
Riders	φ -	_		φ -	-	φ -	φ -		
CBR Class B Rate Riders	\$ -	75	\$-	\$-	75	\$-	\$-		
GA Rate Riders	\$ -	50,000	\$-	\$-	50,000	\$-	\$-		
Low Voltage Service Charge	\$ 0.155	75	\$ 11.63	\$ 0.1550	75	\$ 11.63	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	e .	1	\$-	¢ _	1	\$-	\$ - 2		
	Ψ -		Ψ -	Ψ =		Ψ -	Ψ –		
Additional Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$-	\$-		
Additional Volumetric Rate Riders		75	\$-	\$-	75	\$-	\$-		
Sub-Total B - Distribution (includes			\$ 377.50			\$ 387.95	\$ 10.46	2.77%	
Sub-Total A)			•			•	•		
RTSR - Network	\$ 2.454	5 75	\$ 184.10	\$ 2.4498	75	\$ 183.74	\$ (0.36)	-0.20%	
RTSR - Connection and/or Line and	\$ 2.335	75	\$ 175.18	\$ 2.3303	75	\$ 174.77	\$ (0.41)	-0.23%	
Transformation Connection	÷ 2.000	10	φ 175.10	φ 2.0000	10	φ 174.17	φ (0.+1)	0.2070	
Sub-Total C - Delivery (including Sub-			\$ 736.77			\$ 746.46	\$ 9.69	1.32%	
Total B)			•			•	• ••••		
Wholesale Market Service Charge	\$ 0.003	53,275	\$ 191.79	\$ 0.0036	53,275	\$ 191.79	\$-	0.00%	
(WMSC)		00,210	φ ισισ	• ••••••	00,210	φ ισιισ	Ŷ	0.0070	
Rural and Remote Rate Protection	\$ 0.000	53,275	\$ 15.98	\$ 0.0003	53,275	\$ 15.98	\$-	0.00%	
(RRRP)	•	· · · · ·		• • • • • • • •	00,210				
Standard Supply Service Charge	\$ 0.2		\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.110	53,275	\$ 5,865.58	\$ 0.1101	53,275	\$ 5,865.58	\$-	0.00%	
							1		
Total Bill on Average IESO Wholesale Market Price			\$ 6,810.37			\$ 6,820.06		0.14%	
HST	13	6	\$ 885.35	13%		• • • • • •	\$ 1.26	0.14%	
Total Bill on Average IESO Wholesale Market Price			\$ 7,695.72			\$ 7,706.67	\$ 10.95	0.14%	

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RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current C	EB-Approve	d		Proposed		In	pact
	Rate	Volume	Charge	Rate	Volume Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.51	1	φ 10.01	• • •		\$ 19.51		0.00%
Distribution Volumetric Rate	\$ 0.0025			\$ 0.0025	500			0.00%
Fixed Rate Riders	\$ (0.20		\$ (0.20)		1	\$ (0.20)		0.00%
Volumetric Rate Riders	-\$ 0.0013	500		\$ 0.0002	500			-112.78%
Sub-Total A (excluding pass through)			\$ 19.90			\$ 20.65		3.77%
Line Losses on Cost of Power	\$ 0.0820	33	\$ 2.69	\$ 0.0820	33	\$ 2.69	\$-	0.00%
Total Deferral/Variance Account Rate	e .	500	\$-	\$ -	500	\$-	\$-	
Riders	Ψ -		Ψ -	Ψ =		Ψ -	Ψ -	
CBR Class B Rate Riders	\$ -	500	\$-	\$ -	500	\$-	\$-	
GA Rate Riders	\$ -	500	\$-	\$ -	500	\$-	\$-	
Low Voltage Service Charge	\$ 0.0004	500	\$ 0.20	\$ 0.0004	500	\$ 0.20	\$-	0.00%
Smart Meter Entity Charge (if applicable)	e -	1	\$-	\$ -	1	\$-	\$-	
	Ψ -		Ψ -	Ψ =		Ψ -	Ψ -	
Additional Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$-	\$-	
Additional Volumetric Rate Riders		500	\$-	\$-	500	\$-	\$-	
Sub-Total B - Distribution (includes			\$ 22.78			\$ 23.53	\$ 0.75	3.29%
Sub-Total A)							•	
RTSR - Network	\$ 0.0058	533	\$ 3.09	\$ 0.0058	533	\$ 3.09	\$-	0.00%
RTSR - Connection and/or Line and	\$ 0.0055	533	\$ 2.93	\$ 0.0055	533	\$ 2.93	\$-	0.00%
Transformation Connection	\$ 0.0000	555	ψ 2.35	φ 0.0000		ψ 2.30	Ψ -	0.0078
Sub-Total C - Delivery (including Sub-			\$ 28.80			\$ 29.55	\$ 0.75	2.60%
Total B)			φ 20.00			φ 25.00	φ 0.10	2.0070
Wholesale Market Service Charge	\$ 0.0036	533	\$ 1.92	\$ 0.0036	533	\$ 1.92	\$-	0.00%
(WMSC)	• 0.0000	555	ψ 1.52	φ 0.0000	000	ψ 1.52	Ψ -	0.0070
Rural and Remote Rate Protection	\$ 0.0003	533	\$ 0.16	\$ 0.0003	533	\$ 0.16	\$ -	0.00%
(RRRP)	•		•	•	000	•	Ť	
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
TOU - Off Peak	\$ 0.0650		\$ 21.13	• • • • • • •	325	\$ 21.13		0.00%
TOU - Mid Peak	\$ 0.0940		\$ 7.99	\$ 0.0940	85	\$ 7.99	\$-	0.00%
TOU - On Peak	\$ 0.1320	90	\$ 11.88	\$ 0.1320	90	\$ 11.88	\$-	0.00%
Total Bill on TOU (before Taxes)			\$ 72.12			\$ 72.87		1.04%
HST	13%	b	\$ 9.38	13%		\$ 9.47	\$ 0.10	1.04%
Total Bill on TOU			\$ 81.50			\$ 82.35	\$ 0.85	1.04%

Customer Class:	SENTINEL LIGI	HTING	SERVICE CLASSIFICATI	ON						1				
RPP / Non-RPP:										1				
Consumption		kWh			-									
Demand		kW												
Current Loss Factor	1.0655	NVV												
Proposed/Approved Loss Factor	1.0655													
Proposed/Approved Eoss racion	1.0055													
			Current OE	B-Approve	d				Proposed	1			Im	pact
			Rate	Volume		Charge		Rate	Volume		Charge			•
			(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge		\$	14.23	1	\$	14.23	\$	14.23	1	\$	14.23	\$	-	0.00%
Distribution Volumetric Rate		\$	36.7261	0.21	\$	7.71	\$	36.7261	0.21	\$	7.71	\$	-	0.00%
Fixed Rate Riders		\$	(0.14)	1	\$	(0.14)	\$	(0.14)	1	\$	(0.14)	\$	-	0.00%
Volumetric Rate Riders		-\$	3.9104	0.21		(0.82)	\$	0.2551	0.21	\$	0.05		0.87	-106.52%
Sub-Total A (excluding pass through)					\$	20.98				\$	21.86	\$	0.87	4.17%
Line Losses on Cost of Power		\$	0.0820	5	\$	0.41	\$	0.0820	5	\$	0.41	\$	-	0.00%
Total Deferral/Variance Account Rate		¢	-	0	\$	-	¢		0	\$	-	¢	-	
Riders		Ψ	_	0	· ·	-	Ψ	_	0	Ψ	-	Ψ	_	
CBR Class B Rate Riders		\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
GA Rate Riders		\$	-	77	\$	-	\$	-	77	\$	-	\$	-	
Low Voltage Service Charge		\$	0.1099	0	\$	0.02	\$	0.1099	0	\$	0.02	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders		¢		4	\$		¢		4	\$	_	¢		
Additional Volumetric Rate Riders		φ	-	0	э \$	-	φ ¢		0	φ \$	-	ф Ф	-	
Sub-Total B - Distribution (includes				0	Φ		φ		0	Φ	-	¢	-	
Sub-Total A)					\$	21.42				\$	22.29	\$	0.87	4.08%
RTSR - Network		¢	1.7819	0	\$	0.37	\$	1.7784	0	\$	0.37	\$	(0.00)	-0.20%
RTSR - Connection and/or Line and		Ψ		0			Ψ		-			*	· · ·	
Transformation Connection		\$	1.7130	0	\$	0.36	\$	1.7091	0	\$	0.36	\$	(0.00)	-0.23%
Sub-Total C - Delivery (including Sub-						00.45				*	00.00	¢	0.07	0.049/
Total B)					\$	22.15				\$	23.03	\$	0.87	3.94%
					1		1			1		1		

Wholesale Market Service Charge

Rural and Remote Rate Protection

Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak

Total Bill on TOU (before Taxes)

(WMSC)

(RRRP)

HST

TOU - On Peak

Total Bill on TOU

\$

\$

\$

\$ \$

\$

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3.01%

3.01%

3.01%

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ustomer Class:	STREET LIGHTING SERVICE CLASSIFICATION
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Customer Class: STRE RPP / Non-RPP: RPP Consumption 170,000 kWh Demand 550 kW Current Loss Factor Proposed/Approved Loss Factor 1.0655 1.0655

		Current OF	B-Approved	d				Proposed		Impact			
	Rate		Volume		Charge			Volume	Charge				
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	5.70	2973		16,946.10		5.70	2973		16,946.10		-	0.00%
Distribution Volumetric Rate	\$	14.5882	550	\$		\$	14.5882	550	\$		\$	-	0.00%
Fixed Rate Riders	\$	(0.06)	1	\$	(0.06)	\$	(0.06)	1	\$	(0.06)	\$	-	0.00%
Volumetric Rate Riders	-\$	1.3737	550		(755.54)	\$	0.0693	550		38.12	\$	793.65	-105.04%
Sub-Total A (excluding pass through)				\$	24,214.02				\$	25,007.67	\$	793.65	3.28%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	¢	_	550	\$	_	\$		550	\$	_	¢	_	
Riders	φ	-	550	Ψ	-	φ	-	550	φ	-	Ψ	-	
CBR Class B Rate Riders	\$	-	550	\$	-	\$	-	550	\$	-	\$	-	
GA Rate Riders	\$	-	170,000	*	-	\$	-	170,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.1130	550	\$	62.15	\$	0.1130	550	\$	62.15	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	¢	_	1	\$	_	\$		1	\$	_	¢	-	
	Ψ	_	1	Ψ	_	Ψ	_	'	Ψ	-	Ψ	_	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			550	\$	-	\$		550	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	24,276.17				\$	25,069.82	\$	793.65	3.27%
Sub-Total A)				Ŧ	-				•	-	-		
RTSR - Network	\$	1.7729	550	\$	975.10	\$	1.7694	550	\$	973.17	\$	(1.92)	-0.20%
RTSR - Connection and/or Line and	\$	1.6780	550	\$	922.90	\$	1.6741	550	\$	920.76	\$	(2.14)	-0.23%
Transformation Connection	Ŷ	1.0700	000	Ψ	522.50	Ŷ	1.0741	000	Ψ	520.70	Ψ	(2.14)	0.2070
Sub-Total C - Delivery (including Sub-				\$	26,174.16				\$	26,963.74	\$	789.58	3.02%
Total B)				¥	20,114110				Ψ	20,000114	¥	100.00	0.02 /0
Wholesale Market Service Charge	\$	0.0036	181,135	\$	652.09	\$	0.0036	181,135	\$	652.09	\$	-	0.00%
(WMSC)	•		101,100	Ŷ	002.00	•		101,100	Ψ	002.00	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0003	181,135	\$	54.34	\$	0.0003	181,135	\$	54.34	\$	-	0.00%
(RRRP)	÷.		101,100					101,100			•		
Standard Supply Service Charge	\$	0.25	1	\$		\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	117,738		,	\$	0.0650	117,738		7,652.95		-	0.00%
TOU - Mid Peak	\$	0.0940	30,793		2,894.54	-	0.0940	30,793		2,894.54		-	0.00%
TOU - On Peak	\$	0.1320	32,604	\$	4,303.77	\$	0.1320	32,604	\$	4,303.77	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	41,732.10				\$	42,521.68		789.58	1.89%
HST		13%		\$	5,425.17		13%		\$	5,527.82		102.65	1.89%
Total Bill on TOU				\$	47,157.27				\$	48,049.49	\$	892.23	1.89%

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

RPP / Non-RPP:	Non-RPP (Othe	er)
Consumption	6,055,000	kWh
Demand	18,970	kW
Current Loss Factor	1.0288	
Proposed/Approved Loss Factor	1.0288	

	C	urrent OE	B-Approved			Proposed				Impact		
	Rate		Volume	Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)		Change	% Change	
Monthly Service Charge	\$	464.17	1	\$ 46	4.17	\$ 464.17	1	\$ 464.17	\$	-	0.00%	
Distribution Volumetric Rate	\$	-	18970	\$	-	\$ -	18970	\$-	\$	-		
Fixed Rate Riders	\$	(4.64)	1	\$ (4.64)	\$ (4.64)	1	\$ (4.64))\$	-	0.00%	
Volumetric Rate Riders	-\$	0.0143	18970		1.27)	-\$ 0.0143	18970			-	0.00%	
Sub-Total A (excluding pass through)				\$ 18	8.26			\$ 188.26	\$	-	0.00%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$ -	-	\$-	\$	-		
Total Deferral/Variance Account Rate	¢		18,970	\$	_	\$ -	18,970	\$ -	\$	_		
Riders	Ψ	-	10,970	ψ	-	φ -		Ŧ	Ψ	-		
CBR Class B Rate Riders	\$	-	18,970	\$	-	\$ -	18,970	\$-	\$	-		
GA Rate Riders	\$	-	6,055,000	\$	-	\$ -	6,055,000		\$	-		
Low Voltage Service Charge	\$	-	18,970	\$	-		18,970	\$-	\$	-		
Smart Meter Entity Charge (if applicable)	¢	_	1	¢	_	¢	1	¢	\$	_		
	Ψ	-	1	ψ	-	φ -		φ -	Ψ	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$-	1	\$-	\$	-		
Additional Volumetric Rate Riders			18,970	\$	-	\$ -	18,970	\$-	\$	-		
Sub-Total B - Distribution (includes				\$ 18	8.26			\$ 188.26	\$	_	0.00%	
Sub-Total A)				•								
RTSR - Network	\$	5.8635	18,970	\$ 111,23	0.60	\$ 5.8510	18,970	\$ 110,993.47	\$	(237.13)	-0.21%	
RTSR - Connection and/or Line and	¢	_	18,970	\$	_	\$ -	18,970	\$-	\$	_		
Transformation Connection	Ψ	-	10,370	Ψ	-	Ψ =	10,370	Ψ -	Ψ	_		
Sub-Total C - Delivery (including Sub-				\$ 111,41	8 85			\$ 111,181.73	\$	(237.13)	-0.21%	
Total B)				•,.	0.00			•,	Ŧ	(201110)	0.2170	
Wholesale Market Service Charge	\$	0.0036	6,229,384	\$ 22,42	5 78	\$ 0.0036	6,229,384	\$ 22,425.78	\$	-	0.00%	
(WMSC)	Ť		0,220,001	Ψ	0.10	• • • • • • • • • • • • • • • • • • • •	0,220,001	φ 22, 120.10	Ψ		0.0070	
Rural and Remote Rate Protection	\$	0.0003	6,229,384	\$ 1,86	8.82	\$ 0.0003	6,229,384	\$ 1,868.82	\$	-	0.00%	
(RRRP)	•		0,220,001				0,220,001					
Standard Supply Service Charge	\$	0.25	1		0.25	\$ 0.25	1	\$ 0.25		-	0.00%	
Average IESO Wholesale Market Price	\$	0.1101	6,229,384	\$ 685,85	5.18	\$ 0.1101	6,229,384	\$ 685,855.18	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$ 821,56				\$ 821,331.76		(237.13)	-0.03%	
HST		13%		\$ 106,80		13%		\$ 106,773.13		(30.83)	-0.03%	
Total Bill on Average IESO Wholesale Market Price				\$ 928,37	2.83			\$ 928,104.88	\$	(267.95)	-0.03%	

Customer Class: RESIDE	NTIAL SERVICE CL	ASSIFICATION]		
RPP / Non-RPP: RPP	050			_					
Consumption	250 kWh								
Demand	- kW								
	1.0655								
Proposed/Approved Loss Factor	1.0655								
		Current OF	B-Approved	d		Proposed		In	npact
		Rate	Volume	Charge	Rate	Volume	Charge		F · · · ·
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	28.20	1	\$ 28.20	\$ 31.91		\$ 31.91	\$ 3.71	13.16%
Distribution Volumetric Rate	\$	0.0099	250	\$ 2.48	\$ 0.0050	250		\$ (1.23)	-49.49%
DRP Adjustment			250			250	\$-	\$-	
Fixed Rate Riders	\$	(0.28)	1	\$ (0.28)		1	\$ (0.32)		14.29%
Volumetric Rate Riders	-\$	0.0014	250		\$ 0.0001	250		\$ 0.38	-107.14%
Sub-Total A (excluding pass through)				\$ 30.05			\$ 32.87	\$ 2.82	9.39%
Line Losses on Cost of Power	\$	0.0820	16	\$ 1.34	\$ 0.0820	16	\$ 1.34	\$-	0.00%
Total Deferral/Variance Account Rate	\$	-	250	\$-	\$ -	250	\$-	\$-	
Riders				•			•		
CBR Class B Rate Riders	\$	-	250	\$-	\$ -	250	\$-	\$ -	
GA Rate Riders	\$	-	250	\$-	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$	0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders			250	\$-	\$-	250	\$-	\$-	
Sub-Total B - Distribution (includes				\$ 32.06			\$ 34.88	\$ 2.82	8.80%
Sub-Total A) RTSR - Network		0.0064	000	¢ 4.70	\$ 0.0064	000	\$ 1.70	¢	0.000/
	\$	0.0064	266	\$ 1.70	\$ 0.0064	266	\$ 1.70	\$-	0.00%
RTSR - Connection and/or Line and	\$	0.0060	266	\$ 1.60	\$ 0.0060	266	\$ 1.60	\$-	0.00%
Transformation Connection									
Sub-Total C - Delivery (including Sub- Total B)				\$ 35.36			\$ 38.18	\$ 2.82	7.97%
Wholesale Market Service Charge	\$	0.0036	266	\$ 0.96	\$ 0.0036	266	\$ 0.96	¢ -	0.000/
(WMSC)	φ	0.0036	200	ф 0.96	φ U.UU36	266	φ 0.96	φ -	0.00%
Rural and Remote Rate Protection	\$	0.0003	266	\$ 0.08	\$ 0.0003	266	\$ 0.08	\$-	0.00%
(RRRP)	φ		200			200			
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%
TOU - Off Peak	\$	0.0650	163	\$ 10.56		163			0.00%
TOU - Mid Peak	\$	0.0940	43	\$ 4.00	\$ 0.0940	43	\$ 4.00	\$-	0.00%
TOU - On Peak	\$	0.1320	45	\$ 5.94	\$ 0.1320	45	\$ 5.94	\$-	0.00%
								1	
Total Bill on TOU (before Taxes)				\$ 57.15			\$ 59.97		4.93%
HST		13%		\$ 7.43	13%		\$ 7.80		4.93%
8% Rebate		8%		\$ (4.57)	8%		\$ (4.80)		
Total Bill on TOU				\$ 60.00			\$ 62.97	\$ 2.96	4.93%

RPF / Non-RPP: [RPP Consumption Demand Current Loss Factor 1.0655 Current Loss Factor 1.0655 1.0005 1.0655 Proposed/Approved Loss Factor 1.0655 Current OEB-Approved 1.0655 Proposed/ (\$) Proposed (\$) Proposed (\$) Charge (\$) Impact (\$) Impact (\$) Monthly Service Charge Distribution Volumetric Rate Distribution Volumetric Rate Riders Quere (Carrent OEB-Approved (\$) Proposed (\$) Proposed (\$) Charge (\$) Impact (\$) Impact (\$) Monthly Service Charge Distribution Volumetric Rate Distribution Volumetric Rate Riders \$ 0.0009 1500 \$ 1.850 \$ 0.0011 \$ 3.1.91 \$ 3.7.1 13.16% Distribution Volumetric Rate Distribution Volumetric Rate Riders \$ 0.020 \$ 1.500 \$ 1.500 \$ - 1.500 \$ - 0.000% Calta Erideris Riders \$ -	Customer Class:	RESIDENTIAL SERVIO	CE CLASSIFICATION]		
Demand Proposed/Approved Loss Factor ··· Monthy Service Charge (s) Current Loss Factor Current Cos Factor Proposed/Approved Loss Factor v. Charge (s) Volume Charge (s) Volume Volume Volume v. Charge (s) v. Charge (s) <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>										
Current Loss Factor Indess Current CEB-Approved Charge Rate Volume Charge S	Consumption	1,500 kWh								
Proposed/Approved Loss Factor Intest Intest Intest Intest Intest Intest Intest Intest Monthly Service Charge S 28.20 Intest	Demand	- kW								
Proposed/Approved Loss Factor Intest Intest Intest Intest Intest Intest Intest Intest Monthly Service Charge S 28.20 Intest	Current Loss Factor	1.0655								
Current OEB-Approved Proposed Proposed Impact Rate Volume Charge Rate Volume Charge K S Charge % Charge % Charge Deribution Volumetric Rate \$ 282.02 \$ 31.91 \$ 31.91 \$ 3.71 13.185 DR P Alguarnett \$ 0.0099 150.03 \$ 0.0021 150.03 \$ 7.73 4.0.49% DR P Alguarnett \$ 0.029 150.03 \$ 0.021 150.03 \$ 0.225 \$ 36.24 4.24% Volumetric Rate Riders \$ 0.0014 150.03 \$ 0.020 98.93 8.06 \$ 0.022 6.49% Total Defaral/Variance Account Rate \$ 0.0020 98.93 8.06 \$ 0.020 8.94 \$ 0.007 \$ \$ \$ 0.007 \$ \$ \$ 0.007 \$ \$ \$ 0.007 \$ \$ \$ <										
Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) Charge (\$)<	· · · -									
(b) (c) (c) <td></td> <td></td> <td></td> <td></td> <td></td> <td>_</td> <td></td> <td></td> <td>Im</td> <td>pact</td>						_			Im	pact
Monthy Service Charge \$ 28.20 1 28.20 3 1 1 5 1,1 5 </td <td></td> <td></td> <td></td> <td>Volume</td> <td></td> <td></td> <td>Volume</td> <td></td> <td>A O</td> <td></td>				Volume			Volume		A O	
Distribution Volumetric Rate \$ 0.0099 1500 \$ 1.600 \$ 0.0050 1.600 \$ 0.7.00 \$ 0.7.30 \$ 0.449% Fixed Rate Riders \$ 0.0001 1 \$ 0.0021 1 \$ 0.020 \$ 2.0001 1 \$ 0.020 \$ 2.0001 1 \$ 0.020 \$ 2.0001 1 \$ 0.020 \$ 2.225 1.07.14% \$ 2.225 1.07.14% \$ 2.225 1.07.14% \$ 2.25 1.07.14% \$ 2.25 1.07.14% \$ 2.25 1.07.14% \$ 2.25 1.07.14% \$ 2.25 1.07.14% \$ 2.25 1.07.14% \$ 2.25 1.07.14% \$ 0.006 \$ 0.006 \$ 0.006 1.050 \$ - 1.000 \$ - \$ - 0.006 1.050 \$ - \$ 0.006 1.050 \$ - <	Marsthe Oser is a Observe	*								
DRP Adjustment 1500 \$ (6.62) 1500 \$ (2.80) \$ 3.64 (-54.38%) Volumetin Catle Riders \$ 0.028) \$ (0.32) \$				1						
Fixed Rate Riders \$ (0.28) \$ (0.22) \$ (0.22) \$ (0.24) \$ (0.25) \$ (0.26) \$ (0.27) \$ (0.26) \$ (0.27)		\$	0.0099							
Volumetric Rate Riders -\$ 0.004 1500 \$ 0.015 \$ 2.25 -107.14% Sub-Total A (excluding pass through) \$ 34.05 \$ 0.0820 98 \$ 0.0820 98 \$ 0.0820 98 \$ 0.0820 98 \$ 0.0820 98 \$ 0.0820 98 \$ 0.0820 98 \$ 0.0820 98 \$ 0.0820 98 \$ 0.0820 98 \$ 0.0820 98 \$ 0.0820 98 \$ 0.0820 98 \$ 0.0820 98 \$ 0.0820 98 \$ 0.0820 98 \$ 0.0820 98 \$ 0.0820 98 \$ 0.0820 98 \$ 0.080 \$ 0.096 \$ 0.006 \$ 0.096 \$ 0.006 \$ 0.082 \$ 0.080 \$ 0.080 \$ 0.080 \$ 0.080 \$ 0.080 \$ 0.080 \$ 0.080 \$ 0.080 \$ 0.080 \$ 0.096 \$ 0.096 \$ 0.096 \$ 0.096 \$ 0.096 \$ 0.096 \$ 0.096 \$ 0.096 \$ 0.096 \$ 0.096 \$ 0.096 \$ 0.096 \$ 0.096 \$ 0.096 \$ 0.096 \$ 0.096 \$ 0.096 \$		•	(0.00)	1500			1500			
Sub-Total A (excluding pass through) \$ 34.05 \$ 36.28 \$ 2.21 6.49% Total Deferral/Variance Account Rate Riders \$ 0.0820 98 \$ 0.0820 980 \$ 0.0820 980 \$ 0.0820 980 \$ 0.0820 980 \$ 0.0820 980 \$ 0.0820 980 \$ 0.0820 \$ 0.0820 980 \$ 0.0820 \$ 0.0820 \$ 0.082 \$ 0.0820 \$ 0.080 \$ 0.000 \$ 0				1			1			
Line Losses on Cost of Power \$ 0.0820 98 \$ 8.06 \$ 0.0820 98 \$ 8.06 \$. 0.00% Total Deferral/Variance Account Rate Riders \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - 0.00% CBR Class B Rate Riders \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - 0.00% CAR Atae Riders \$ - 1,500 \$ - \$ - 0.00% 0.60 \$ 0.0004 1,500 \$ - 0.00% <td< td=""><td></td><td>-></td><td>0.0014</td><td>1500</td><td></td><td>\$ 0.0001</td><td>1500</td><td></td><td></td><td></td></td<>		->	0.0014	1500		\$ 0.0001	1500			
Total Deferral/Variance Account Rate Riders \$ 1,500 \$ 5,500 \$ 0,000 1,500 \$ 2,500 \$ 0,000 1,500 \$ 0,000<		¢	0.0020	00		¢ 0.0000	00			
Riders S - 1,500 S - 5 - 1,500 S - 5		\$	0.0820	98	ъ 8.06	ə 0.0820	98	ъ 8.06	ъ -	0.00%
CBR Class B Rate Riders \$ - 1,500 \$ - 5 5 - 5 - 5 - 5 5 1.500 5 - 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		\$	-	1,500	\$-	\$ -	1,500	\$-	\$-	
GA Rate Riders \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ 0.00% \$		*		4 500	¢	¢	4 500	¢	¢	
Low Voltage Service Charge \$ 0.0004 1,500 \$ 0.0004 1,500 \$ 0.0004 1,500 \$ 0.0004 1,500 \$ 0.0004 1,500 \$ 0.0004 1,500 \$ 0.0004 \$ 0.0004 \$ 0.0004		+	-		*	•				
Smart Meter Entity Charge (if applicable) \$ 0.057 \$ 0.057 \$ 0.057 \$ 0.057 \$ 0.057 \$ 0.07 \$ 0.07 \$ 0.07 \$ 0.07 \$ 0.07 \$ 0.07 \$ 0.00% Additional Volumetric Rate Riders \$ - - \$ -		+	-	1,500		•			*	0.000/
Additional Volumetric Rate Riders \$ 0.037 1 \$ 0.037 5 5 1 5 0.0076 5 0.0076 5 0.0076 1 5 0.0076 5 5 0.0076 1 5 0.0076 1 5 0.0076 1 5 0.0076 1.558 5 5 5<		¢	0.0004	1,500	\$ 0.60	\$ 0.0004	1,500	\$ 0.60	ъ -	0.00%
Additional Volumetric Rate Riders 1,500 \$ - 1,500 \$ - \$ 5 - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 1.500 \$ \$ 0.00% \$ \$ 1.500 \$ 1.500 \$ 0.00% 7 \$ 0.00% 7 \$ 0.00% 7 \$ 0.00% 7 \$ 0.00% 7 \$ 0.00% 7 \$ 0.00% 1.508 \$ 0.00% 1.508 \$ 0.00% 1.508 \$ 0.00% 1.50% \$ 0.00% 1.50% \$ 0.00% 1.50% \$ 0.00%	Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$-	0.00%
Sub-Total B - Distribution (includes Sub-Total A) \$ 43.28 \$ 43.28 \$ 445.49 \$ 2.21 5.11% Sub-Total A) \$ 0.0064 1.598 \$ 10.23 \$ 0.0064 1.598 \$ 10.23 \$ 0.0064 1.598 \$ 0.0064 1.598 \$ 0.0060 1.598 \$ 0.003 1.598 \$ 0.003 1.598 \$ 0.003 1.598 \$ 0.003 1.598 \$ 0.003 1.598 \$ 0.025 \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00%	Additional Fixed Rate Riders	\$	-	1	\$-	\$ -	1	\$-	\$-	
Sub-Total A) Image: Sub-Total A) Sub-Total A) Sub-Total A) Sub-Total A) Sub-Total C Sub-Total	Additional Volumetric Rate Riders			1,500	\$-	\$-	1,500	\$-	\$-	
Sub-Total A) Image: Connection and/or Line and RTSR - Network \$ 0.0064 1,598 \$ 0.0064 1,598 \$ 0.0064 1,598 \$ 0.0064 1,598 \$ 0.0064 1,598 \$ 0.0064 1,598 \$ 0.0064 1,598 \$ 0.0064 1,598 \$ 0.0064 1,598 \$ 0.0064 1,598 \$ 0.0076 0.0076 Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B) 0.0036 1,598 \$ 0.0036 1,598 \$ 0.0036 1,598 \$ 0.0036 1,598 \$ 0.0036 1,598 \$ 0.0036 1,598 \$ 0.0036 1,598 \$ 0.0036 1,598 \$ 0.0036 1,598 \$ 0.0036 1,598 \$ 0.0036 1,598 \$ 0.036 1,598 \$ 0.036 1,598 \$ 0.036 1,598 \$ 0.036 1,598 \$ 0.036 1,598 \$ 0.48 \$ 0.036 1,598 \$ 0.48 \$ 0.036 1,598 \$	Sub-Total B - Distribution (includes				¢ 42.29			¢ 45.40	¢ 2.21	5 110/
RTSR - Connection and/or Line and Transformation Connection \$ 0.0060 1,598 \$ 9.59 \$ 0.0060 1,598 \$ 9.59 \$ 0.00% Sub-Total C - Delivery (including Sub- Total B) Connection \$ 0.0060 1,598 \$ 0.0060 1,598 \$ 0.0060 1,598 \$ 9.59 \$ 0.00% Sub-Total C - Delivery (including Sub- Total B) Connection \$ 0.0036 1,598 \$ 0.0036 1,598 \$ 0.0036 1,598 \$ 0.0036 1,598 \$ 0.0036 1,598 \$ 0.0036 1,598 \$ 0.0036 1,598 \$ 0.038 1,598 \$ 0.038 0.00% 0.00% Wholesale Market Service Charge \$ 0.0003 1,598 \$ 0.0036 1,598 \$ 0.048 \$ 0.00% RTRR - Order \$ 0.0003 1,598 \$ 0.048 \$ 0.00% 0.00% RTRR - Order \$ 0.0003 1,598 \$ 0.048 \$ 0.025 \$ 0.025	Sub-Total A)				•					
Transformation Connection \$ 0.0060 1,598 \$ 9.59 \$ 9.50% Sub-Total C - Delivery (including Sub- Total B1 \$ 0.0036 1,598 \$ 0.0036 1,598 \$ 0.0036 1,598 \$ 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% <		\$	0.0064	1,598	\$ 10.23	\$ 0.0064	1,598	\$ 10.23	\$-	0.00%
Transformation Connection Image: Connetee		\$	0.0060	1 598	\$ 9.59	\$ 0,0060	1 598	\$ 9.59	s -	0.00%
Total B) Image: Bold and the service Charge (WMSC) Source (Signature Service Charge (WMSC)) Source (Signature Service Charge (WMSC)) Source (Signature Service Charge (Signature Service Ch		*	0.0000	1,000	ф 0.00	• ••••••	1,000	φ 0.00	Ŷ	0.0070
Total B) Image: Constraint of the constraint					\$ 63.09			\$ 65.30	\$ 2.21	3.50%
(WMSC) * 0.0036 1,598 \$ 5 5.75 \$ 0.0036 1,598 \$ 5.75 \$ 5 6 3 5 5 6 3 5 5 6 3 5 7 5 6 3 6 0.00% 7					• ••••			• ••••	•	
(WMSC)		\$	0.0036	1.598	\$ 5.75	\$ 0.0036	1,598	\$ 5.75	\$-	0.00%
(RRRP) \$ 0.0003 1,598 \$ 0.003 1,598 \$ 0.003 1,598 \$ 0.048		Ť		1,000	ф он о	• •••••	1,000	¢ on o	Ŷ	0.0070
(KRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.00% TOU - Off Peak \$ 0.0650 975 \$ 63.38 \$ - 0.00% TOU - Off Peak \$ 0.0940 255 \$ 0.975 \$ 63.38 \$ - 0.00% TOU - Mid Peak \$ 0.0940 255 \$ 0.975 \$ 63.38 \$ - 0.00% TOU - On Peak \$ 0.1320 250 \$ 0.3120 270 \$ 32.97 \$ 0.0940 255 \$ 23.97 \$ 0.00% CU - On Peak \$ 0.1320 270 \$ 32.97 \$ 0.00% \$ 0.00% Mathematical Bill on TOU (before Taxes) \$ 0.1320 270 \$ 10% \$ 0.10% HST 13% \$ 25.03 13% \$ 0.25 \$ 0.29 1.15% 8% Rebat		\$	0.0003	1.598	\$ 0.48	\$ 0.0003	1,598	\$ 0.48	\$-	0.00%
TOU - Off Peak \$ 0.0650 975 \$ 63.38 \$ - 0.00% TOU - Mid Peak \$ 0.0940 255 \$ 23.97 \$ 0.0940 255 \$ 23.97 \$ - 0.00% TOU - On Peak \$ 0.1320 270 \$ 35.64 \$ 0.1320 270 \$ 35.64 \$ - 0.00% TOU - On Peak \$ 0.1320 270 \$ 35.64 \$ 0.1320 270 \$ 35.64 \$ - 0.00% Total Bill on TOU (before Taxes) F F 13% \$ 25.03 13% \$ 25.23 \$ 0.29 1.15% 8% Rebate 8% \$ (15.40) 8% \$ \$ 0.18% \$ 0.18% \$ 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.115% \$ 0.01% 0.15% \$ 0.15% \$ 0.15% \$ 0.15% \$ 0.15% \$ 0.15%<		•		.,			.,			
TOU - Mid Peak TOU - On Peak \$ 0.0940 255 \$ 0.0940 255 \$ 23.97 \$ - 0.00% TOU - On Peak \$ 0.1320 270 \$ 0.0940 255 \$ 23.97 \$ - 0.00% TOU - On Peak \$ 0.1320 270 \$ 0.1320 270 \$ 3.5.64 \$ - 0.00% Total Bill on TOU (before Taxes) F Image: Control on the state on t		•		1			1			
TOU - On Peak \$ 0.1320 270 \$ 35.64 \$ 0.1320 270 \$ 35.64 \$ - 0.00% Control Bill on TOU (before Taxes) Image: Control Bill on TOU (before Taxes) Image: Control Bill on TOU (before Taxes) \$ 13% \$ 192.56 Image: Control Bill on TOU (before Taxes) \$ 192.56 Image: Control Bill on TOU (before Taxes) \$ 115% \$ 1.15% <th< td=""><td></td><td>Ť</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>		Ť								
Total Bill on TOU (before Taxes) \$ 192.56 \$ 194.77 \$ 2.21 1.15% HST 13% \$ 25.03 13% \$ 25.32 \$ 0.29 1.15% 8% Rebate 8% (15.40) 8% \$ (15.58) \$ (0.18)		+							*	
HST 13% \$ 25.03 13% \$ 25.32 \$ 0.29 1.15% 8% Rebate 8% \$ (15.40) 8% \$ (15.58) \$ (0.18)	100 - On Peak	\$	0.1320	270	\$ 35.64	\$ 0.1320	270	\$ 35.64	\$-	0.00%
HST 13% \$ 25.03 13% \$ 25.32 \$ 0.29 1.15% 8% Rebate 8% \$ (15.40) 8% \$ (15.58) \$ (0.18)					A 10			A		
8% Rebate 8% \$ (15.40) 8% \$ (15.58) \$ (0.18)	· · · · · ·				• • • • •	·				
										1.15%
Total Bill on TOU \$ 202.19 \$ 204.51 \$ 2.32 1.15%			8%			8%				
	Total Bill on TOU				\$ 202.19			\$ 204.51	\$ 2.32	1.15%

Page 60 of 62

Customer Class:	RESIDENTIAL	SERVICE C	LASSIFICATION]				
RPP / Non-RPP:					l									
Consumption	750	kWh												
Demand	-	kW												
Current Loss Factor	1.0655													
Proposed/Approved Loss Factor	1.0655													
			Current OE	B-Approved	d				Proposed				Im	pact
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	28.20		\$	28.20	\$	31.91	1	\$	31.91	\$	3.71	13.16%
Distribution Volumetric Rate		\$	0.0099	750	\$	7.43	\$	0.0050	750		3.75		(3.68)	-49.49%
DRP Adjustment		*	(0.00)	750		-	~	(0.00)	750	\$	-	\$	-	44.000/
Fixed Rate Riders		\$	(0.28)	1	\$	(0.28)		(0.32)	1	\$	(0.32)		(0.04)	14.29%
Volumetric Rate Riders		-\$	0.0014	750	ծ \$	(1.05) 34.30	\$	0.0001	750	ծ \$	0.08 35.42	\$ \$	1.13 1.12	-107.14% 3.27%
Sub-Total A (excluding pass through) Line Losses on Cost of Power		\$	0.1101	49	Դ Տ	<u> </u>	\$	0.1101	49	ə \$	<u> </u>	ຈ \$	-	0.00%
Total Deferral/Variance Account Rate		φ	0.1101		φ	5.41	φ	0.1101		φ	5.41	φ	-	0.00%
Riders		\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
CBR Class B Rate Riders		\$	-		\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders		\$	-		\$	-	\$		750	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0004	750	\$	0.30	\$	0.0004	750	\$	0.30	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders				750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	40.57				\$	41.69	\$	1.12	2.76%
Sub-Total A)					Ŧ					•				
RTSR - Network		\$	0.0064	799	\$	5.11	\$	0.0064	799	\$	5.11	\$	-	0.00%
RTSR - Connection and/or Line and Transformation Connection		\$	0.0060	799	\$	4.79	\$	0.0060	799	\$	4.79	\$	-	0.00%
Sub-Total C - Delivery (including Sub-					•									
Total B)					\$	50.48				\$	51.60	\$	1.12	2.22%
Wholesale Market Service Charge		\$	0.0036	799	\$	2.88	\$	0.0036	799	\$	2.88	\$	-	0.00%
(WMSC)		Ψ	0.0050	199	Ψ	2.00	Ψ	0.0050	199	Ψ	2.00	φ	-	0.0078
Rural and Remote Rate Protection		\$	0.0003	799	\$	0.24	\$	0.0003	799	\$	0.24	\$	-	0.00%
(RRRP)		•			•		•			*		•		
Standard Supply Service Charge					•					•		•		
Non-RPP Retailer Avg. Price		\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	-	0.00%
Total Bill on Non-RPP Avg. Price					\$	136.17				\$	137.29	\$	1.12	0.82%
HST			13%		\$	17.70		13%		\$	17.85		0.15	0.82%
8% Rebate			8%					8%						
Total Bill on Non-RPP Avg. Price					\$	153.88				\$	155.14	\$	1.27	0.82%

Clistomer Class-CENEDA	L SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

RPP / Non-RPP:	Non-RPP (Reta	iler)
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

Current O	EB-Approved	1		Proposed	Impact		
Rate	Volume	Charge	Rate	Volume	Charge		
		1.17					% Change
•	1	•	* *	1			0.00%
	2000		• • • • • •	2000			0.00%
	1			1			0.00%
-\$ 0.0010	2000		\$ -	2000			-100.00%
		• • •				· · · ·	3.19%
\$ 0.1101	131	\$ 14.42	\$ 0.1101	131	\$ 14.42	\$-	0.00%
۰	2 000	\$ -	¢ -	2 000	\$ -	\$ -	
÷		*	Ŷ	,	•		
\$ -		\$-	\$ -				
\$-			\$ -				
\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$-	0.00%
\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	¢ _	0.00%
\$ 0.57	1	ψ 0.07	φ 0.57		φ 0.57	Ψ -	0.0078
\$ -	1	\$-	\$ -	1	\$-	\$-	
	2,000	\$-	\$ -	2,000	\$-	\$-	
		\$ 78.46			\$ 80.46	\$ 200	2.55%
		•			•	•	
\$ 0.0058	2,131	\$ 12.36	\$ 0.0058	2,131	\$ 12.36	\$-	0.00%
\$ 0.0055	2 131	¢ 11.72	\$ 0,0055	2 131	\$ 11.72	\$ _	0.00%
\$ 0.0035	2,131	φ 11.72	\$ 0.0055	2,131	φ 11.72	φ -	0.0078
		\$ 102.54			\$ 104.54	\$ 200	1.95%
		φ 102.54			φ 104.54	ψ 2.00	1.3570
\$ 0.0036	2 1 2 1	¢ 767	\$ 0,0036	2 121	¢ 767	¢	0.00%
\$ 0.0030	2,131	φ 1.01	φ 0.0030	2,131	φ 1.01	φ -	0.0078
¢ 0.0003	2 1 2 1	¢ 0.64	¢ 0,0003	2 121	¢ 064	¢	0.00%
\$ 0.0005	2,131	φ 0.0 4	φ 0.0003	2,131	φ 0.04	φ -	0.0078
\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$-	0.00%
		\$ 331.05			\$ 333.05	\$ 2.00	0.60%
13%		\$ 43.04	13%		\$ 43.30	\$ 0.26	0.60%
8%			8%				
		\$ 374.09			\$ 376.35	\$ 2.26	0.60%
	Rate (\$) \$ 26.94 \$ 0.0190 \$ 0.27) -\$ 0.0010 \$ 0.1101 \$ - \$ 0.1101 \$ - \$ 0.0004 \$ 0.577 \$ - \$ 0.0058 \$ 0.0055 \$ 0.0036 \$ 0.1101	Rate (\$) Volume \$ 26.94 0.0190 1 2000 \$ 0.0190 2000 \$ 0.0010 2000 \$ 0.1101 131 \$ - 2,000 \$ 0.1101 131 \$ - 2,000 \$ 0.0004 2,000 \$ 0.57 1 \$ - 1 \$ 0.0058 2,131 \$ 0.0036 2,131 \$ 0.0036 2,131 \$ 0.1101 2,000	(\$) (\$) \$ 26.94 1 \$ 26.94 \$ 0.0190 2000 \$ 38.00 \$ (0.27) 1 \$ (0.27) -\$ 0.0010 2000 \$ 38.00 \$ (0.27) 1 \$ (0.27) -\$ 0.0010 2000 \$ (2.00) -\$ 2.000 \$ - \$ \$ 0.1101 131 \$ 14.42 \$ - 2.000 \$ - \$ 0.0004 2.000 \$ - \$ 0.0004 2.000 \$ 0.80 \$ 0.0004 2.000 \$ 0.80 \$ 0.0055 2.131 \$ 12.36 \$ 0.0005 2.131 \$ 102.54 \$ 0.0003 2.131 \$ 0.64 \$ 0.1101 2.000 \$ 220.20 </td <td>Rate (\$) Volume Charge (\$) Rate (\$) \$ 26.94 1 \$ 26.94 \$ 26.94 \$ 0.0190 2000 \$ 38.00 \$ 0.0190 \$ 0.027) 1 \$ (0.27) \$ (0.27) • 0.0010 2000 \$ - \$ 62.67 • 0.0010 2000 \$ - \$ - • 0.0010 2000 \$ - \$ - • 0.0010 2000 \$ - \$ - • 0.0010 2000 \$ - \$ - • - 2,000 \$ - \$ - • 0.577 1 \$ 0.577 \$ 0.577 • - 1 \$ - \$ - • 0.0055 2,131 \$ 12.36 \$ <</td> <td>Rate (\$) Volume Charge (\$) Rate (\$) Volume \$ 26.94 \$ 1 \$ \$ 26.94 \$ \$ 26.94 \$ 1 \$ \$ 26.94 \$ 1 \$ 1 \$ 26.94 \$ 1 \$ 1 \$</td> <td>Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) Charge (\$)(\$) Charge (\$) <th< td=""><td>Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) \$ \$ Charge (\$) \$ 26.94 (0.27) 1 (0.27) 26.94 (0.27) \$ (0.27) 1 (0.27) 26.94 (0.27) \$ (0.27) 1 (0.27) 26.94 (0.27) \$ (0.27) 38.00 (0.27) \$ (0.27) 38.00 (0.27) \$ (0.27) 38.00 (0.27) \$ (0.27) \$ (0.20) \$ (0.20)</td></th<></td>	Rate (\$) Volume Charge (\$) Rate (\$) \$ 26.94 1 \$ 26.94 \$ 26.94 \$ 0.0190 2000 \$ 38.00 \$ 0.0190 \$ 0.027) 1 \$ (0.27) \$ (0.27) • 0.0010 2000 \$ - \$ 62.67 • 0.0010 2000 \$ - \$ - • 0.0010 2000 \$ - \$ - • 0.0010 2000 \$ - \$ - • 0.0010 2000 \$ - \$ - • - 2,000 \$ - \$ - • 0.577 1 \$ 0.577 \$ 0.577 • - 1 \$ - \$ - • 0.0055 2,131 \$ 12.36 \$ <	Rate (\$) Volume Charge (\$) Rate (\$) Volume \$ 26.94 \$ 1 \$ \$ 26.94 \$ \$ 26.94 \$ 1 \$ \$ 26.94 \$ 1 \$ 1 \$ 26.94 \$ 1 \$ 1 \$	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) Charge (\$)(\$) Charge (\$) <th< td=""><td>Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) \$ \$ Charge (\$) \$ 26.94 (0.27) 1 (0.27) 26.94 (0.27) \$ (0.27) 1 (0.27) 26.94 (0.27) \$ (0.27) 1 (0.27) 26.94 (0.27) \$ (0.27) 38.00 (0.27) \$ (0.27) 38.00 (0.27) \$ (0.27) 38.00 (0.27) \$ (0.27) \$ (0.20) \$ (0.20)</td></th<>	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) \$ \$ Charge (\$) \$ 26.94 (0.27) 1 (0.27) 26.94 (0.27) \$ (0.27) 1 (0.27) 26.94 (0.27) \$ (0.27) 1 (0.27) 26.94 (0.27) \$ (0.27) 38.00 (0.27) \$ (0.27) 38.00 (0.27) \$ (0.27) 38.00 (0.27) \$ (0.27) \$ (0.20) \$ (0.20)

2.0

Version

Incentive Regulation Model for 2019 Filers

Utility Name Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Are Service Territory **Assigned EB Number** EB-2018-0042 Name of Contact and Title Clement Li, Pricing Manager Phone Number 416-345-5848 Email Address Clement.Li@HydroOne.com We are applying for rates effective Wednesday, May 01, 2019 **Rate-Setting Method** Price Cap IR Please indicate in which Rate Year the 2018 Group 1 accounts were last cleared¹ Please indicate the last Cost of Service 2011 **Re-Basing Year**

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Pale grey cell represent auto-populated RRR data

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Incentive Regulation Model for 2019 File

Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area **TARIFF OF RATES AND CHARGES**

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also gualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.16
5		
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$	(0.23)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the		
effective date of the next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of		
service based rate order	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0026)
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	
		0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND CHARGES - Regulatory component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Bural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$	0.2500
Standard Supply Service - Administrative Charge (if applicable)	Φ	0.2500

Incentive Regulation Model for 2019 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the		
effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0026)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of		
service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND CHARGES - Regulatory component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Incentive Regulation Model for 2019 File

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kW	0.0939
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.5735)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.6362
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of		
service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.7527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500
	•	

Incentive Regulation Model for 2019 File

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

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Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kW	0.1021
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.1587)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of		
service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.7527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Incentive Regulation Model for 2019 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0026)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of		
service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Incentive Regulation Model for 2019 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kW	0.0915
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9190)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of		
service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.0316
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8830
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

2. Current Tariff Schedule

Incentive Regulation Model for 2019 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

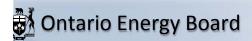
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$



Incentive Regulation Model for 2019 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month\$/kW(0.60)Primary Metering Allowance for Transformer Losses - applied to measured demand & energy%(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Install /remove load control device - during regular hours	\$	65.00
Install /remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

2. Current Tariff Schedule

Incentive Regulation Model for 2019 File

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply	of competitive ele	ctricity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	Ş	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

2. Current Tariff Schedule



Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions

Account Number

Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

				2012					
Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
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Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
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Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
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Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
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Page 17 of 56

				2017					
Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
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2018							
Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018				
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	2.1.7 RRR		7 Balances	on Dec-31-17	ojected Interest	Pr
Variance RRR vs. 2017 Balance (Principal + Interest)	As of Dec 31, 2017	Fotal Interest Total Claim As of			1.Projected Interest from Jan 1,31.2019 to Apr 30, 2019 on Dec 31,2017 balance adjusted forTotal Interestdisposition during 2018 2	
	9,715,795	0	0			
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(129,544,385)	(129,544,385)	0	0			
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	5,040,838	0	0			
	10,337,524	0	0			
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56,551,701	56,551,701	0	0			
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For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- 1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- ² If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.
- ³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

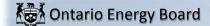
Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

⁴ Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.

Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

⁵ Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

3. Continuity Schedule



Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OÉB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered <mark>kWh</mark> for Wholesale Market Participants (WMP)	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered <mark>kWh</mark> less WMP consumption <i>(if applicable)</i>	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Varian Account Class Allocation <mark>(\$ amounts)</mark>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,077,253	-	7,834,704	-	-	-	106,077,253	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	44,495,283	-	6,895,322	-	-	-	44,495,283	0	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	141,298,698	392,710	124,436,522	334,932	3,401,137	6,013	137,897,561	386,697	
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	95,820,965	218,676	95,820,965	218,676	-	-	95,820,965	218,676	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	574,260	-	1,513	-	-	-	574,260	0	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,637,689	7,589	2,610,115	7,483	-	-	2,637,689	7,589	
	Total	390,904,148	618,975	237,599,141	561,091	3,401,137	6,013	387,503,011	612,962	

Threshold Test

Total Claim (including Account 1568)	
Total Claim for Threshold Test (All Group 1 Accounts)	
Threshold Test (Total claim per kWh) ²	

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

\$0	
\$0	
\$0.0000	Claim does not meet the threshold test.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

1 Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

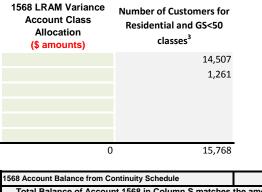
2 The Threshold Test does not include the amount in 1568.

3 The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

4. Billing Det. for Def-Var

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Total Balance of



f Account	1568 in Column S	matches	the	amoun
ntered on	the Continuity Sch	nedule		

Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for		a	allocated based on Total less WMP
Rate Class	% of Total kWh		WMP	1550	1551	1580
RESIDENTIAL SERVICE CLASSIFICATION	27.1%	92.0%	27.4%			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.4%	8.0%	11.5%			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	36.1%	0.0%	35.6%			
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	24.5%	0.0%	24.7%			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%			
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.0%	0.7%			
Total	100.0%	100.0%	100.0%	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

5. Allocating Def-Var Balances Page 23 of 56

allocated based on
Total less WMP

1584	1586	1588	1568
1304	1300	1500	1500
			0
			0
			0
			0
			0
			0
0	0	0	0

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.



Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption		Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcilation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,077,253	0	106,077,253	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	44,495,283	0	44,495,283	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	141,298,698	392,710	137,897,561	386,697	0		0.0000	0.0000	0.0000	
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE	kW	95,820,965	218,676	95,820,965	218,676	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	574,260	0	574,260	0	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,637,689	7,589	2,637,689	7,589	0		0.0000	0.0000	0.0000	
											0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately. ² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

7. Calculation of Def-Var RR

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Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	20	011	2	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)			\$	-
Deduction from taxable capital up to \$15,000,000			\$	-
Net Taxable Capital	\$	-	\$	-
Rate			0	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income			\$	-
Corporate Tax Rate				12.50%
Tax Impact			\$	-
Grossed-up Tax Amount			\$	-
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$	-
Total Tax Related Amounts	\$	-	\$	-
Incremental Tax Savings			\$	-
Sharing of Tax Amount (50%)			\$	-

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0) 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,077,253		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	44,495,283		0	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	141,298,698	392,710	0	0.0000	kW
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	95,820,965	218,676	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	574,260		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,637,689	7,589	0	0.0000	kW
Total		390,904,148	618,975	\$0		

9. Shared Tax - Rate Rider

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Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

		Unit	Rate	Non-Loss Adjusted Metered	Non-Loss Adjusted	Applicable Loss Factor	Loss Adjusted Billed kWh
Rate Class	Rate Description			kWh	Metered kW	2000 1 40101	Dinica kitin
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	110,470,468		1.0431	115,231,745
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	110,470,468		1.0431	115,231,745
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	44,422,599		1.0431	46,337,213
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	44,422,599		1.0431	46,337,213
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7527	134,038,728	378,413		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512	134,038,728	378,413		
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7527	86,233,863	195,977		
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512	86,233,863	195,977		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	575,666		1.0431	600,477
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	575,666		1.0431	600,477
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0316	2,591,388	7,390		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8830	2,591,388	7,390		

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Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates	Unit		2017		2018	2019
Rate Description			Rate		Rate	Rate
Network Service Rate	kW	\$	3	.66 \$	3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0	.87 \$	0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2	.02 \$	2.34	\$ 2.34
Hydro One Sub-Transmission Rates	Unit		2017		2018	2019
Rate Description			Rate		Rate	Rate
Network Service Rate	kW	\$	3.19	942 \$	3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7	710 \$	0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.74	493 \$	1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5	203 \$	2.5203	\$ 2.5203
If needed, add extra host here. (I)	Unit		2017		2018	2019
Rate Description			Rate		Rate	Rate
Rate Description Network Service Rate	kW		Rate		Rate	Rate
	kW kW		Rate		Rate	Rate
Network Service Rate			Rate		Rate	Rate
Network Service Rate	kW	\$	Rate	- \$	Rate -	\$ Rate -
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW	\$	Rate 2017	- S	Rate - 2018	\$ Rate - 2019
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	\$		- S		\$
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	\$	2017	- \$	- 2018	\$ - 2019
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description	kW kW kW	\$	2017	- s	- 2018	\$ - 2019
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate	kW kW kW	\$	2017	- \$	- 2018	\$ - 2019
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate	kW kW Unit kW kW	\$ \$ \$	2017	- S	- 2018	\$ - 2019
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Transformation Connection Service Rate	kW kW Unit kW kW		2017		- 2018	\$ - 2019

11. RTSR - UTRs & Sub-Tx

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Incentive Regulation Model for 2019 Filers

In the green shuded cells, exter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and NB) are highlighted in orange, please double check the billing date intered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		Lir	e Connecti	on		mation Co			Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	А	mount
January	59,961	\$3.57	\$ 214,061	60,253	\$0.80	\$ 48,202	60,253	\$1.86	\$ 112,071	\$	160,273
February	56,616	\$3.57	\$ 202,119	57,301	\$0.80	\$ 45,841	57,301	\$1.86	\$ 106,580	ŝ	152,421
March	56,866	\$3.57	\$ 203,012	56,866	\$0.80	\$ 45,493	56,866	\$1.86	\$ 105,771	\$	151,264
April	52,711	\$3.57	\$ 188,178	53,149	\$0.80	\$ 42,519	53,149	\$1.86	\$ 98,857	\$ \$	141,376
May June	67,212 73,770	\$3.57 \$3.57	\$ 239,947 \$ 263,359	66,783 74,379	\$0.82 \$0.80	\$ 55,026 \$ 59,503	68,783 74,379	\$1.86 \$1.86	\$ 127,936 \$ 138,345	s	182,963 197,848
July	73,082	\$3.57	\$ 260,903	73,082	\$0.80	\$ 58,466	73,082	\$1.86	\$ 135,933	\$	197,848
August	69,128	\$3.57	\$ 246,787	69,583	\$0.80	\$ 55,666	69,583	\$1.86	\$ 129,424	\$	185,091
September	65,490	\$3.57	\$ 233,799	65,965	\$0.80	\$ 52,772	65,965	\$1.86	\$ 122,695	š	175,467
October	54,266	\$3.57	\$ 193,730	55,365	\$0.80	\$ 44,292	55,365	\$1.86	\$ 102,979	\$	147,271
November	58,664	\$3.57	\$ 209,430	58,664	\$0.80	\$ 46,931	58,664	\$1.86	\$ 109,115	\$	156,046
December	64,158	\$3.57	\$ 229,044	65,420	\$0.80	\$ 52,336	65,420	\$1.86	\$ 121,681	\$	174,017
Total	751.924	3.57	\$ 2.684.369	756.810	\$ 0.80	\$ 607,048	758.810	\$ 1.86	\$ 1,411,387	\$	2,018,435
Hydro One		Network	,	Lir	e Connecti		Transfor	mation Co			Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		mount
	Chits billed		Anoun	onts billed		Amount	onnes billed		Amount		linount
January February		\$0.0000 \$0.0000			\$0.0000 \$0.0000			\$0.0000 \$0.0000		\$	-
March	_	\$0.0000			\$0.0000			\$0.0000		\$ \$	
April		\$0.0000			\$0.0000			\$0.0000		ŝ	
May		\$0.0000			\$0.0000			\$0.0000		š	
June		\$0.0000			\$0.0000			\$0.0000		\$	-
July		\$0.0000			\$0.0000			\$0.0000		\$	-
August		\$0.0000			\$0.0000			\$0.0000		\$	-
September October		\$0.0000			\$0.0000			\$0.0000 \$0.0000		s	-
October November		\$0.0000			\$0.0000			\$0.0000		\$ \$	-
December		\$0.0000			\$0.0000			\$0.0000		s	
					20.0000			20.0000			-
Total		- 3	\$-	-	\$ -	\$ -	-	\$ -	\$-	\$	
Add Extra Host Here (I)		Network		Lir	ne Connecti	on	Transfor	mation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	А	mount
January					\$ -			\$ -		\$	
February					\$ -			\$ -		\$	
March		-			\$ -			\$ -		ŝ	-
April					š -			\$ -		š	-
May					š -			s -		ŝ	-
June					š -			š -		ŝ	
July					\$ -			\$ -		ŝ	-
August		6 -			s -			\$ -		\$	-
September	:	6 -			\$ -			\$ -		\$	-
October	:	s -			\$ -			\$ -		\$	-
November	:				\$ -			\$ -		\$	-
December	:				\$ - \$ -			\$ - \$ -		\$ \$	
December	:	- -	•					\$ -		\$	-
		- -	ş -			\$-			ş -		-
December Total	:	- -	\$ -			\$ -	Transfor	\$ -	\$ -	s s	- - - Connection
December Total Add Extra Host Here (II) (ff needed)	- 5	- -	\$ -	 Lir		\$ - on	- Transfor	\$ -	\$ -	s s	- - Connection
December Total	:	- -	\$ -	- Lir Units Billed		\$ on Amount	- Transfor Units Billed	\$ -	\$ - nnection Amount	\$ \$ Total	- - Connection
December Total Add Extra Host Hare (II) (if needed) Month	- S	S - Network Rate	\$ - Amount	- Lir Units Billed	\$ - \$ - ne Connecti Rate	\$ on Amount	- Transfor Units Billed	\$ - \$ - mation Co Rate	\$ - nnection Amount	\$ S Total	
December Total Add Extra Host Here (II) (ff needed) Month January	- S	S - Network Rate	\$ - Amount	 Lir Units Billed	\$ - \$ - ne Connecti Rate \$ -	\$ - on Amount	- Transfor Units Billed	\$ - mation Co Rate \$ -	\$ - nnection Amount	\$ \$ Total A \$	
December Total Add Extra Host Here (II) (ff needed) Month January February	- S	Network	<u>\$</u> . Amount	- Lir Units Billed	\$ - \$ - Rate \$ - \$ -	\$	- Transfor Units Billed	\$ - s - rmation Co Rate \$ - \$ -	\$ - nnection Amount	\$ \$ Total A \$ \$	
December Total Add Extra Host Here (II) (freeded) Month January February March	- S	S - Network Rate S - S -	\$ -	- Lir Units Billed	\$ - \$ - Rate \$ - \$ - \$ - \$ -	\$ - on Amount	- Transfor Units Billed	\$ - \$ - mation Co Rate \$ - \$ - \$ - \$ -	\$ - nnection Amount	\$ \$ Total \$ \$ \$ \$	
December Total Add Extra Host Here (II) (In needed) Month January February March April	- S	5 - Network Rate 5 - 5 - 5 - 5 -	\$ -	- Lif Units Billed	\$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ on Amount	- Transfor Units Billed	\$ - \$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - nnection Amount	\$ Total S S S S	
December Total Add Extra Host Hore (II) (f needed) Month January February Rebruary April May	- S	5 - Network Rate 5 - 5 - 5 - 5 - 5 -	\$ -	- Lir Units Billed	\$ - \$ - Rate \$ - \$	\$ on Amount	- Transfor Units Billed	\$ - s - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - nnection Amount	\$ Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
December Total Add Extra Host Here (II) (In needed) Month January February March April May June	- S	\$ - Network Rate 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$	- Lir	\$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ on Amount	Transfor Units Billed	\$ - \$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount	S Total S S S S S S S S	
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Total including deduction for Low Voltage Switchgear Credit \$ 2,018,435

12. RTSR - Historical Wholesale

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

	Network		Lin	e Connection		Transfo	rmation Con	nection	Tot	al Connection
Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
59,961 \$	3.6100 \$	216,459	60,253	\$ 0.9500 \$	57,240	60,253	\$ 2.3400	\$ 140,992	\$	198,232
56,616 \$	3.6100 \$	204,384	57,301	\$ 0.9500 \$	54,436	57,301	\$ 2.3400	\$ 134,084	\$	188,520
56,866 \$		205,286	56,866	\$ 0.9500 \$	54,023	56,866	\$ 2.3400	\$ 133,066	\$	187,089
52,711 \$	3.6100 \$	190,287	53,149	\$ 0.9500 \$	50,492	53,149	\$ 2.3400	\$ 124,369	ş	174,860
										224,396 244,707
				\$ 0.9500 3 \$ 0.9500 9	60,428		\$ 2.3400			244,707
										240,440
					62,667					217.025
			55,365	\$ 0.9500 \$		55,365	\$ 2.3400		ŝ	182,151
58,664 \$	3.6100 \$	211,777	58,664	\$ 0.9500 \$	55,731	58,664	\$ 2.3400	\$ 137,274	\$	193,005
64,158 \$	3.6100 \$	231,610	65,420	\$ 0.9500 \$	62,149	65,420	\$ 2.3400	\$ 153,083	\$	215,232
751,924 \$	3.61 \$	2,714,446	756,810	\$ 0.95 \$	718,970	758,810	\$ 2.34	\$ 1,775,615	\$	2,494,585
	Network		Lin	e Connection	1	Transfo	rmation Con	nection	Tot	al Connection
Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
- \$	3.1942 \$	-	-	\$ 0.7710 \$	-		\$ 1.7493	\$ -	\$	
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	Network		Lin	e Connection		Transfo	rmation Con	nection	_	al Connection
Units Billed	Rate	Amount			Amount		Rate	Amount		Amount
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	Network							nection	Tot	al Connection
Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
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- \$ - \$ - \$ - \$ Units Billed	- \$ - \$ - \$ - \$ - \$ - \$ Network	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ e Connection Rate			\$ - \$ - \$ - \$ - \$ - Trmation Con Rate \$ 2.3400	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ Tot	Amount 198,23 188,52
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- \$ - \$ - \$ - \$ - \$ Units Billed 59,961 \$ 56,616 \$ 56,666 \$ 56,666 \$ 52,711 \$ 6,7,212 \$	- \$ - \$ - \$ - \$ - \$ Network Rate 3.6100 \$ 3.6100 \$ 3.6100 \$ 3.6100 \$ 3.6100 \$	Amount 216,459 204,384 205,286 190,287 242,635 266,310	- - - - - - - - - - - - - - - - - - -	 S - S Connection Rate S 0.9500 S 	Amount 5 5 5 5 5 6 6 6 7,240 6 54,432 5 54,432 5 54,432 5 50,492 5 50,492 5 5,4344 5 5,64344 5 5,6434 5 7,660 5	60,253 57,301 56,866 53,149 68,783 74,379	S - S - S - S - S - S - S - Rate S 2,3400 S 2,3400 S 2,3400 S 2,3400 S 2,3400 S 2,3400 S 2,3400	\$ - \$ - \$ - s - nection Amount \$ 140,992 \$ 134,084 \$ 133,084 \$ 133,086 \$ 133,086 \$ 134,086 \$ 134,086 \$ 134,086 \$ 134,086 \$ 124,369 \$ 1	\$ \$ \$ Tot \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 198,23 188,52 187,08 174,86 224,39 244,70
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Total including deduction for Low Voltage Switchgear Credit \$ 2,494,585

13. RTSR - Current Wholesale

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Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Network		Lir	e Connectior	n	Transfor	mation Conr	ection	Tota	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	59.961	\$ 3.6100	\$ 216,459	60,253	\$ 0.9500 \$	\$ 57,240	60,253	\$ 2.3400	\$ 140,992	s	198,232
February	56.616		\$ 204,384						\$ 134,084	ŝ	198,232
March	56,866		\$ 205,286	56,866	\$ 0.9500 \$		56,866		\$ 133,066	ŝ	187,089
April	52,711	\$ 3.6100	\$ 190,287	53,149	\$ 0.9500 \$	50,492	53,149	\$ 2.3400	\$ 124,369	s	174,860
May	67,212		\$ 242,635	66,783	\$ 0.9500 \$	\$ 63,444	68,783	\$ 2.3400	\$ 160,952	\$	224,396
June	73,770		\$ 266,310	74,379	\$ 0.9500 \$		74,379	\$ 2.3400	\$ 174,047	s	244,707
July	73,082 69,128		\$ 263,826 \$ 249,552	73,082	\$ 0.9500 \$ \$ 0.9500 \$	69,428 66,104	73,082 69,583	\$ 2.3400 \$ 2.3400	\$ 171,012 \$ 162.824	\$ S	240,440 228,928
August September	65,490		\$ 236,419						\$ 154,358	ş	217.025
October	54.266		\$ 195,900	55,365	\$ 0.9500 \$ \$ 0.9500 \$		55,365		\$ 129.554	š	182,151
November	58,664	\$ 3.6100	\$ 211,777			55,731	58.664	\$ 2,3400	\$ 137,274	ŝ	193,005
December	64,158	\$ 3.6100	\$ 231,610	65,420	\$ 0.9500 \$ \$ 0.9500 \$	\$ 62,149	65,420	\$ 2.3400	\$ 153,083	\$	215,232
Total	751,924	\$ 3.61	\$ 2,714,446	756,810	\$ 0.95 \$	\$ 718,970	758,810	\$ 2.34	\$ 1,775,615	\$	2,494,585
Hydro One		Network		Lin	ne Connectior	n	Transfor	mation Conr	nection	Tota	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$ 3.1942	s -	-	\$ 0.7710 \$	s .	-	\$ 1.7493	s -	s	
February		\$ 3.1942	s -		\$ 0.7710 \$	s -		\$ 1.7493	ş -	s	
March		\$ 3.1942	s -		\$ 0.7710 \$	s -		\$ 1.7493	s -	\$	-
April		\$ 3.1942	s -		\$ 0.7710 \$	s -			s -	\$	-
May			s -		\$ 0.7710 \$		-		s -	\$	-
June		\$ 3.1942	\$-		\$ 0.7710 \$		-		s -	\$	-
July			s -		\$ 0.7710 \$				\$-	\$	-
August			s -		\$ 0.7710 \$				s -	\$	-
September	-		s -		\$ 0.7710 \$				s -	\$	
October	-		s -		\$ 0.7710 \$				ş -	s	
November December	-		s - s -		\$ 0.7710 \$ \$ 0.7710 \$				s - s -	\$ \$	
December		φ 3.1942	-		φ U.//1U \$	-	-	φ 1.7493	-	\$	
Total	-	\$-	\$-	-	s - s	ş -		\$-	\$-	\$	-
Add Extra Host Here (I)		Network		Lin	ne Connectior	n	Transfor	mation Conr	nection	Tota	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		s -	s -		s - s	· ·		s - :	s -	s	
February			š -		s - s				ş -	ŝ	-
March		\$-	s -		\$ - \$	-			s -	ŝ	
April		\$ -	s -		\$ - \$	S -			s -	ŝ	-
May		\$-	s -		\$ - \$	s -		\$ - :	ş -	\$	-
June		\$-	s -		\$ - \$				ş -	\$	-
July			s -		\$ - \$				ş -	\$	-
August		\$ -	s -		\$ - \$				ş -	\$	-
September			s -		\$ - \$				s -	\$	-
October			s -		s - s				s -	s	-
November			s -		s - s				s -	s	-
December		\$-	\$-	-	s - s	-		\$ -	s -	\$	-
Total		\$-	\$ -	-	\$ - \$	\$ -	-	\$ -	ş -	\$	
Add Extra Host Here (II)		Network		Lin	e Connectior	n	Transfor	mation Conr	ection	Tota	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		s .	•		< . <			s - :	•		
January February			s - s -		s - s s - s				\$- \$-	s s	
March										ŝ	
		s -				· ·			s -		-
April			s - s -					\$ - :	s -	s	
April May		\$-	s -	-	\$ - \$	s -		s - s -		\$ \$	
	-	\$- \$-			s - s s - s	5 - 5 -	-	\$- \$- \$-	ş -		
May June July	-	\$- \$- \$- \$-	\$- \$- \$- \$-	-	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	6 - 6 - 6 -		\$ - \$ - \$ - \$ - \$ -	ş -	\$ \$ \$	
May June July August	-	\$- \$- \$- \$- \$-	\$- \$- \$- \$- \$-	-	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$	5 - 5 - 5 - 5 -	-	\$ - \$ - \$ - \$ - \$ - \$ -	s - s -	\$ \$ \$	-
May June July August September	-	\$ - \$ - \$ - \$ - \$ - \$	S - S - S - S - S - S -	-	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$	6 - 6 - 6 - 6 - 6 -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	ş -	\$ \$ \$	-
May June July August September October	-	s - s - s - s - s - s - s -	S - S - S - S - S - S - S -		S - 9 S - 9	6 - 6 - 6 - 6 - 6 -	-	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$- \$- \$- \$-	s s s s	-
May June July August September October November		s - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		S - 9 S - 9	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$- \$- \$- \$- \$-	S S S S S S	-
May June July August September October		s - - - - - - - - - - - - - - - - - - -	S - S - S - S - S - S - S -		S - 9 S - 9	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$- \$- \$- \$-	s s s s	-
May June July August September October November			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	-	S - 9 S - 9	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$- \$- \$- \$- \$-	S S S S S S	-
May June July August September October November December	-		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$	-	S - S S - S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
May June July August September October November December Total	- - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$	-	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S Tota	- - - - - - - - - - - - - - - - - - -
May June July September October November December Total Total Month		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$	δ - δ - δ - δ - δ - δ - δ - δ -	- - - - - - - - - - - - - - - - - - -	\$ - : \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ Tota	Amount
May June July August September October November December Total	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Transfor Units Billed 60.253	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S Tota	
May June July August September October November December Total Total Month January	59,961	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ 0.95 \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	- - - - - - - - - - - - - - - - - - -	\$ - - \$ - - - \$ - - - - \$ - - - - - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 198,232
May June July August September October November December Total Total Month January February	59,961 56,616 56,866 52,711	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - : \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S Tota S S	Amount 198,232 188,520 187,089 174,860
May June July August September October November December Total Total Month January February March	59,961 56,616 56,866 52,711 67,212	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.34 \$ 2.34 \$ 2.34	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S Tota S S S S	Amount 198,232 188,520 187,089 174,860 224,396
May June July August September October November December Total Total Month January February March April May June	59,961 56,616 56,866 52,711 67,212 73,770	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - - \$ - - - \$ - - - - \$ - - - - - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S	Amount 198,232 188,520 187,089 174,860 224,396 244,707
May June July August September October November December Total Total Month January February March April May June June	59,961 56,616 56,866 52,711 67,212 73,770 73,082	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 60,253 57,301 56,866 63,3149 66,783 74,379 73,082	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 0.95 \$ \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ \$ \$ 0.95 \$ \$ \$ \$ 0.95 \$ \$ \$ \$ 0.95 \$ \$ \$ \$ 0.95 \$ \$ \$ \$ 0.95 \$ \$ \$ \$ 0.95 \$ \$ \$ \$ 0.95 \$ \$ \$ \$ \$ 0.95 \$ \$ \$ \$ 0.95 \$ \$ \$ \$ 0.95 \$ \$ \$ \$ 0.95 \$ \$ \$ \$ 0.95 \$ \$ \$ \$ 0.95 \$ \$ \$ \$ 0.95 \$ \$ \$ \$ \$ 0.95 \$ \$ \$ \$ \$ 0.95 \$ \$ \$ \$ \$ \$ 0.95 \$ \$ \$ \$ \$ 0.95 \$ \$ \$ \$ \$ 0.95 \$ \$ \$ \$ \$ 0.95 \$ \$ \$ \$ \$ \$ 0.95 \$ \$ \$ \$ \$ \$ \$ 0.95 \$ \$ \$ \$ \$ \$ 0.95 \$ \$ \$ \$ \$ \$ \$ 0.95 \$ \$ \$ \$ \$ \$ \$ \$ 0.95 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	S - S - S - S - S - S - S - S - S - S -	Transfor Units Billed 60.253 57.301 56,666 53,149 68,733 74,379 73,082	\$ - - \$ - - - \$ - - - - \$ - - - - - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S Tota S S S S S S S S S	Amount 198,232 188,520 187,089 174,860 224,396 244,707 240,440
May June July August September October November December Total Total Month January February March April May June July June July	59,961 56,616 58,866 52,711 67,212 73,770 73,082 69,128	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 57,240 \$ 54,436 \$ 54,436 \$ 50,492 \$ 63,444 \$ 70,660 \$ 69,428 \$ 66,104	- - - - - - - - - - - - - - - - - - -	\$ - \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34	\$ - \$ - \$ - \$ - \$ - \$ - \$ - Amount \$ 140,992 \$ 124,084 \$ 133,066 \$ 124,369 \$ 124,369 \$ 124,369 \$ 171,012 \$ 174,084 \$ 172,084 \$ 174,084 \$ 174,084	\$ \$ \$ \$ Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 198,232 188,520 187,089 174,860 224,396 244,707 240,440 228,928
May June July August September October November December Total Total Month January February March April May June June July August September	59,961 56,616 56,866 52,711 67,212 73,770 73,082 69,128 65,490	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 60,253 57,301 56,866 66,783 74,379 73,082 69,583 65,965	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$	S - S - S - S - S - S - S - S -	Transfor Units Billed 60,253 57,301 56,666 53,149 68,733 74,379 73,302 69,563 65,965	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 198,232 188,520 187,089 174,860 224,396 244,707 240,440 228,928 217,025
May June July August September October November December Total Total Month January February March April May June July September October	59,961 56,616 52,711 67,212 73,770 73,082 69,128 65,490 54,266	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$	\$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ -	S - S - S - S - S - S - S - Amount S 140,992 S 142,997 S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 198,232 188,520 187,089 174,860 224,396 244,707 240,440 228,928 217,025 182,151
May June July August September October November December Total Total Month January February March April May June July September October	59,961 56,616 56,866 52,711 67,212 73,770 73,082 69,128 65,490	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$	\$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ -	S - S - S - S - S - S - S - Amount S 140,992 S 142,997 S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 198,232 188,520 187,089 174,860 224,396 244,707 240,440 228,928 217,025 182,151
May June July August September October November December Total Total Month January February March April May June June June July August September	59,961 56,616 52,711 67,212 73,770 73,082 69,128 65,490 54,266	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 60,253 57,301 56,866 66,789 66,789 66,789 66,789 65,385 55,365 55,365	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$	S - S - S - S - S - S - S - S -	Transfor Units Billed 60,253 57,301 56,866 53,149 68,783 74,379 73,002 69,563 55,365 55,865	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 198,232 188,520 187,089 174,860 224,396 244,707 240,440
May June July August September October December Total Total Month January Fébruary March April May June June July August September October November	59,961 56,816 56,866 52,711 67,212 73,770 73,082 69,128 65,490 54,266 58,664 64,158	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 60,253 57,301 56,866 63,149 66,783 74,379 73,082 69,883 65,985 55,385 55,8664 65,420	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.05 \$ \$ 0.05 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$	δ - δ - δ - δ - δ - δ - δ - δ - δ - δ 57.240 δ 54.436 5 50.492 6 50.492 δ 69.428 δ 69.428 δ 66.104 δ 62.597 δ 52.597 5 57.311 δ 62.149	Transfor Units Billed 60,253 57,301 56,866 95,3149 95,3149 96,8783 74,379 73,002 69,863 65,865 55,865 55,864 65,420	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34	S - S - S - S - S - S - S - S - S - S - S - S - S 140.992 S 140.992 S 160.952 S 164.369 S 164.368 S 128.54 S 127.544 S 153.083	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 198,232 188,520 187,089 174,860 224,396 244,707 240,440 228,928 217,025 182,151 193,005 215,232
May June July August September October December Total Total Month January February March April May June July August September October November	59,961 56,816 56,866 52,711 67,212 73,770 73,082 69,128 65,490 54,266 58,664	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 60,253 57,301 56,866 66,789 66,789 66,789 66,789 65,385 55,365 55,365	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.05 \$ \$ 0.05 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$	δ - δ - δ - δ - δ - δ - δ - δ - δ - δ 57.240 δ 54.436 5 50.492 6 50.492 6 63.444 5 50.492 6 69.428 6 66.104 6 62.697 5 55.731 5 62.149	- - - - - - - - - - - - - - - - - - -	S - S - S - S - S - S - S - S - S - S - S - S - S - S 2.34	S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 198,232 188,520 187,089 174,860 224,396 244,707 240,440 228,928 217,025 182,151 193,005
May June July August September October November December Total Month January February February March April May June Juny June July September October November	59,961 56,816 56,866 52,711 67,212 73,770 73,082 69,128 65,490 54,266 58,664 64,158	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 60,253 57,301 56,866 63,149 66,783 74,379 73,082 69,883 65,985 55,385 55,8664 65,420	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.05 \$ \$ 0.05 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$ 0.95 \$ \$	δ - δ - δ - δ - δ - δ - δ - δ - δ - δ 57.240 δ 54.436 5 50.492 6 50.492 6 63.444 5 50.492 6 69.428 6 66.104 6 62.697 5 55.731 5 62.149	Transfor Units Billed 60,253 57,301 56,866 95,3149 96,783 74,379 73,002 69,863 65,865 55,865 55,864 65,420	S - S - S - S - S - S - S - S - S - S - S - S - S - S 2.34	S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 198,232 188,520 187,089 174,860 224,386 244,707 240,440 228,928 217,025 182,151 193,005 215,232

Total including deduction for Low Voltage Switchgear Credit \$ 2,494,585

14. RTSR - Forecast Wholesale

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	115.231.745		818,145	30.1%	818.074	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	46,337,213		296.558	10.9%	296.532	0.0064
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7527		378.413	1.041.657	38.4%	1.041.566	2.7525
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7527		195,977	539,466	19.9%	539,419	2.7525
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	600,477		3,843	0.1%	3,843	0.0064
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0316		7,390	15,014	0.6%	15,012	2.0314
The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.									
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	115.231.745		737.483	29.5%	736,355	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	46,337,213		278,023	11.1%	277,598	0.0060
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512		378,413	965,407	38.6%	963,930	2.5473
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512		195,977	499,977	20.0%	499,211	2.5473
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	600,477		3,603	0.1%	3,597	0.0060
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8830		7,390	13,915	0.6%	13,894	1.8801
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074						
General Service Less Than 50 kW Service Classification			0.0071	115,231,745		818,074	30.1%	818,074	0.0071
	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	115,231,745 46,337,213		818,074 296,532	30.1% 10.9%	818,074 296,532	0.0071
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate				378,413				
General Service 50 To 999 kW Service Classification General Service Greater Than 1,000 kW Service Classification		\$/kWh	0.0064		378,413 195,977	296,532	10.9%	296,532	0.0064
General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kWh	0.0064 2.7525 2.7525 0.0064		195,977	296,532 1,041,566 539,419 3,843	10.9% 38.4% 19.9% 0.1%	296,532 1,041,566 539,419 3,843	0.0064 2.7525 2.7525 0.0064
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW	0.0064 2.7525 2.7525	46,337,213		296,532 1,041,566 539,419	10.9% 38.4% 19.9%	296,532 1,041,566 539,419	0.0064 2.7525 2.7525
General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kWh	0.0064 2.7525 2.7525 0.0064	46,337,213	195,977	296,532 1,041,566 539,419 3,843	10.9% 38.4% 19.9% 0.1%	296,532 1,041,566 539,419 3,843	0.0064 2.7525 2.7525 0.0064
General Service Greater Than 1,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kWh	0.0064 2.7525 2.7525 0.0064	46,337,213	195,977	296,532 1,041,566 539,419 3,843	10.9% 38.4% 19.9% 0.1%	296,532 1,041,566 539,419 3,843	0.0064 2.7525 2.7525 0.0064
General Service Greater Than 1,000 KW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kWh \$/kW	0.0064 2.7525 2.7525 0.0064 2.0314 Adjusted RTSR-	46,337,213 600,477 Loss Adjusted	195,977 7,390	296,532 1,041,566 539,419 3,843 15,012 Billed	10.9% 38.4% 19.9% 0.1% 0.6% Billed	296,532 1,041,566 539,419 3,843 15,012 Current Wholesale	0.0064 2.7525 2.7525 0.0064 2.0314 Proposed RTSR-
General Service Greater Than 1,000 KW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description	S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kWh	0.0064 2.7525 2.7525 0.0064 2.0314 Adjusted RTSR- Connection	46,337,213 600,477 Loss Adjusted Billed kWh	195,977 7,390	296,532 1,041,566 539,419 3,843 15,012 Billed Amount	10.9% 38.4% 19.9% 0.1% 0.6% Billed Amount %	296,532 1,041,566 539,419 3,843 15,012 Current Wholesale Billing	0.0064 2.7525 2.7525 0.0064 2.0314 Proposed RTSR- Connection
General Service Greater Than 1,000 WV Service Classification Urmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kWh S/kWh S/kWh S/kWh	0.0064 2.7525 2.7525 0.0064 2.0314 Adjusted RTSR- Connection 0.0064	46,337,213 600,477 Loss Adjusted Billed kWh 115,231,745	195,977 7,390	296,532 1,041,566 539,419 3,843 15,012 Billed Amount 736,355	10.9% 38.4% 19.9% 0.1% 0.6% Billed Amount % 29.5%	296,532 1,041,566 539,419 3,843 15,012 Current Wholesale Billing 736,355	0.0064 2.7525 2.7525 0.0064 2.0314 Proposed RTSR- Connection 0.0064
General Service Greater Than 1,000 KW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 KW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kWh	0.0064 2.7525 2.7525 0.0064 2.0314 Adjusted RTSR- Connection 0.0064 0.0060	46,337,213 600,477 Loss Adjusted Billed kWh 115,231,745	195,977 7,390 Billed kW	296,532 1,041,566 539,419 3,843 15,012 Billed Amount 736,355 277,598	10.9% 38.4% 19.9% 0.1% 0.6% Billed Amount % 29.5% 11.1%	296,532 1,041,566 539,419 3,843 15,012 Current Wholesale Billing 736,355 277,598	0.0064 2.7525 2.7525 0.0064 2.0314 Proposed RTSR- Connection 0.0064 0.0060
General Service Greater Than 1,000 WV Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service 5 To 399 KW Service Classification General Service 5 To 399 KW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kWh S/kW S/kWh S/kWh	0.0064 2.7525 2.7525 0.0064 2.0314 Adjusted RTSR- Connection 0.0064 0.0060 2.5473	46,337,213 600,477 Loss Adjusted Billed kWh 115,231,745	195,977 7,390 Billed kW 378,413	296,532 1,041,566 539,419 3,843 15,012 Billed Amount 736,355 277,598 963,930	10.9% 38.4% 19.9% 0.1% 0.6% Billed Amount % 29.5% 11.1% 38.6%	296,532 1,041,566 539,419 3,843 15,012 Current Wholesale Billing 736,355 277,598 963,930	0.0064 2.7525 2.7525 0.0064 2.0314 Proposed RTSR- Connection 0.0064 0.0060 2.5473

15. RTSR Rates to Forecast

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)		Effective Year of Residential Rate Design Transition (yyyy)	2016	
Choose Stretch Factor Group		Price Cap Index	0.00%	Billed kWh for Residential Class (approved in the last CoS)	126 660 107	OEB-approved # of Transition Years	5	
Associated Stretch Factor Value	0.00%			Rate Design Transition Years Left	2			
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR		Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	23.16		0.0089		0.00%	26.57	0.0045	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	25.19		0.0145		0.00%	25.19	0.0145	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	139.96		2.5777		0.00%	139.96	2.5777	
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	518.85		2.7398		0.00%	518.85	2.7398	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.53		0.0122		0.00%	10.53	0.0122	
STREET LIGHTING SERVICE CLASSIFICATION	3.09		12.4552		0.00%	3.09	12.4552	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	23.1600	3,831,127	77.3%	11.4%	3.41	88.6%	26.57	4,395,209
Current Residential Variable Rate (inclusive of R/C adj.)	0.0089	1,127,275	22.7%			11.4%	0.0045	569,970
		4,958,402						4,965,180

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.

16. Rev2Cost_GDPIPI

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Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		May 1, 2018
Off-Peak	\$/kWł	0.0650
Mid-Peak	\$/kWł	0.0940
On-Peak	\$/kWł	0.1320

Debt Retirement Charge (DRC)		
Debt Retirement Charge (DRC)	\$/kWh	0.0000

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.57

Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below. In column A, the rate rider descriptions must begin with "Rate Rider for". In column B, choose the associated unit from the drop-down menu. In column C, enter the rate, All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column C, enter the rate, durit de (g.a. peril 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order). In column G, enter the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

- effective until	
- effective until	
 effective until 	
 effective until 	
- effective until	
- effective until	

- effective until

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

- effective	until
- effective	until

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

	 effective until 	
	- effective until	

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION		
		 effective until
		- effective until
		- effective until
		- effective until
		 effective until

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

 effective until 	
 effective until 	
 effective until 	
 effective until 	
- effective until	
 effective until 	
- effective until	
 effective until 	
- effective until	
 effective until 	

STREET LIGHTING SERVICE CLASSIFICATION

- effective until - effective until	- enective until
- effective until - effective until - effective until - effective until - effective until - effective until - effective until	- effective until
- effective unti - effective unti - effective unti - effective unti - effective unti - effective unti	- effective until
- effective until	- effective until
- effective unti - effective unti - effective unti	- effective until
- effective until - effective until	- effective until
- effective until	 effective until
	 effective until
- effective until	- effective until
	- effective until

microFIT SERVICE CLASSIFICATION

- effective until	
- effective until	

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	26.57
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$	0.27
Smart Metering Entity Charge - effective until December 31, 2022 Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the	\$	0.57
effective date of the next cost of service based rate order	\$	0.64
Distribution Volumetric Rate Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of	\$/kWh	0.0045
service based rate order	\$/kWh	0.0008
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2022 Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the	\$	0.57
effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of	\$/kWh	(0.0002)
service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of	\$/kW	(0.0258)
service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.7525
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5473
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors GENERAL SERVICE GREATER THAN 1,000 KW SERVICE

CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.7525
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5473
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of	\$/kWh	(0.0001)
service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of	\$/kW	(0.1246)
service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.0314
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8801
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Install /remove load control device - during regular hours	\$	65.00
Install /remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity. One-time charge, per retailer, to establish the service agreement between the distributor and the retailer \$ 100.00 Monthly Fixed Charge, per retailer \$ 20.00 Monthly Variable Charge, per customer, per retailer \$/cust. 0.50 Distributor-consolidated billing monthly charge, per customer, per retailer \$/cust. 0.30 Retailer-consolidated billing monthly credit, per customer, per retailer \$/cust. (0.30)Service Transaction Requests (STR) 0.25 Request fee, per request, applied to the requesting party \$ \$ 0.50 Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year no charge

More than twice a year, per request (plus incremental delivery costs)

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

\$

2.00

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact associated bill experiments for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class. 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table '	1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0431	1.0431	219,000	500		
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0431	1.0431	1,095,000	2,500		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	150			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0431	1.0431	245,280	560		4,000
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	285			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	1,500			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0431	1.0431	750			
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0431	1.0431	2,000			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES				Sul	o-Total				Total			
(eg: Residential TOU, Residential Retailer)	Units	Α			В			С	Total Bill			
eg. Residential 100, Residential Retailer)		\$	%	\$	%		\$	%	\$	%		
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.61	2.0%	\$ 2.34	7.2%	\$	2.34	5.5%	\$ 2.45	2.2%		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ 4.60	7.4%	\$	4.60	5.2%	\$ 4.83	1.8%		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ (366.70)	-18.9%	\$	(368.75)	-8.0%	\$ (416.69)	-1.2%		
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION - Non-RPF	kW	\$ -	0.0%	\$ (1,300.50)	-13.3%	\$	(1,310.75)	-5.7%	\$ (1,481.15)	-0.9%		
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ 0.35	2.8%	\$	0.35	2.4%	\$ 0.39	1.2%		
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ -	0.0%	\$ 463.40	2.4%	\$	461.66	2.2%	\$ 521.68	1.1%		
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.66	10.1%	\$ 3.31	12.2%	\$	3.31	10.6%	\$ 3.48	5.9%		
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (2.61)	-6.9%	\$ 0.84	2.1%	\$	0.84	1.4%	\$ 0.88	0.4%		
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.61	2.0%	\$ (0.37)	-1.0%	\$	(0.37)	-0.8%	\$ (0.41)	-0.3%		
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retaile	kWh	\$ -	0.0%	\$ (2.60)	-3.6%	\$	(2.60)	-2.7%	\$ (2.94)	-0.8%		
						1						
						1						
						1						

Customer Class:	DECIDENTIAL		ASSIEICATION							1					
RPP / Non-RPP:	RPP	SERVICE CI	LASSIFICATION							J					
Consumption	750	LAM/b			1										
Demand		kW													
Current Loss Factor	- 1.0431	ĸvv													
Proposed/Approved Loss Factor	1.0431														
Froposed/Approved Loss Factor	1.0431														
			Current OI	EB-Approved					Proposed	1		Impact			
			Rate	Volume Charge				Rate	Volume		Charge				
			(\$)			(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge		\$	23.16		\$	23.16	\$	26.57	1	\$	26.57	\$	3.41	14.72	
Distribution Volumetric Rate		\$	0.0089	750		6.68	\$	0.0045	750		3.38	\$	(3.30)	-49.44	
DRP Adjustment				750		-			750		-	\$	-		
Fixed Rate Riders		\$	0.41	1	\$	0.41	\$	0.91	1	\$	0.91	\$	0.50	121.95	
Volumetric Rate Riders		\$	0.0007	750		0.53	\$	0.0007	750		0.53	\$	-	0.00	
Sub-Total A (excluding pass through)					\$	30.77				\$	31.38	\$	0.61	1.98	
Line Losses on Cost of Power		\$	0.0820	32	\$	2.65	\$	0.0820	32	\$	2.65	\$	-	0.00	
Total Deferral/Variance Account Rate		-\$	0.0026	750	\$	(1.95)	\$	-	750	\$	-	\$	1.95	-100.00	
Riders						. ,				,					
CBR Class B Rate Riders		\$	0.0003	750	\$	0.23	\$	-	750	\$	-	\$	(0.23)	-100.00	
GA Rate Riders		\$	-	750	\$	-	\$		750	\$	-	\$	-		
Low Voltage Service Charge		\$	-	750	\$	-			750	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$		1	\$	-	\$	-		
Additional Volumetric Rate Riders				750	\$	-	\$	-	750	\$	-	\$	-		
Sub-Total B - Distribution (includes					\$	32.27				\$	34.60	\$	2.34	7.24	
Sub-Total A)					•					·		•	2.34		
RTSR - Network		\$	0.0071	782	\$	5.55	\$	0.0071	782	\$	5.55	\$	-	0.00	
RTSR - Connection and/or Line and		\$	0.0064	782	\$	5.01	\$	0.0064	782	\$	5.01	\$		0.00	
Transformation Connection		+	0.0001		Ŷ	0.01	Ť	0.000.		Ŷ	0.01	Ψ		0.00	
Sub-Total C - Delivery (including Sub-					\$	42.83				\$	45.16	\$	2.34	5.45	
Total B) Wholesale Market Service Charge							_								
(WMSC)		\$	0.0036	782	\$	2.82	\$	0.0036	782	\$	2.82	\$	-	0.00	
Rural and Remote Rate Protection															
(RRRP)		\$	0.0003	782	\$	0.23	\$	0.0003	782	\$	0.23	\$	-	0.00	
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00	
TOU - Off Peak		\$	0.0650	488	\$	31.69		0.25	488	φ \$	31.69			0.00	
TOU - Mid Peak		\$	0.0030	128	\$	11.99		0.0030	128	φ \$	11.99			0.00	
TOU - On Peak		\$	0.1320	125	\$ \$	17.82		0.0340	135		17.82	գ Տ		0.00	
		¥	0.1320	135	Ŷ	17.02	Ψ	0.1520	135	Ψ	17.02	Ψ	-	0.00	
Total Bill on TOU (before Taxes)					\$	107.62	1			\$	109.96	\$	2.33	2.17	
HST			13%		\$	13.99	1	13%		\$	14.29		0.30	2.1	
8% Rebate			8%		\$	(8.61)		8%		\$	(8.80)		(0.19)		
Total Bill on TOU					ŝ	113.00				\$	115.45		2.45	2.17	
					Ť					Ť		Ť			

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP



	Current O	EB-Approve	ł		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.19		\$ 25.19			\$ 25.19		0.00%
Distribution Volumetric Rate	\$ 0.0145	2000		\$ 0.0145	2000			0.00%
Fixed Rate Riders	\$ 3.99	1	\$ 3.99	\$ 3.99	1	\$ 3.99		0.00%
Volumetric Rate Riders	\$ 0.0005	2000		\$ 0.0005	2000			0.00%
Sub-Total A (excluding pass through)			\$ 59.18			\$ 59.18		0.00%
Line Losses on Cost of Power	\$ 0.0820	86	\$ 7.07	\$ 0.0820	86	\$ 7.07	\$-	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0026	2,000	\$ (5.20)	¢	2,000	\$-	\$ 5.20	-100.00%
Riders	-\$ 0.0020	2,000	φ (5.20)	۰ ۲	2,000	φ -	φ 5.20	-100.00%
CBR Class B Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ -	2,000	\$-	\$ (0.60)	-100.00%
GA Rate Riders	\$ -	2,000	\$-	\$ -	2,000	\$-	\$-	
Low Voltage Service Charge	\$ -	2,000	\$-		2,000	\$-	\$-	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	4	\$ 0.57	s -	0.00%
	\$ 0.57	1	φ 0.57	ə 0.57		ъ 0.57	φ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$-	\$-	
Additional Volumetric Rate Riders		2,000	\$-	\$ -	2,000	\$-	\$-	
Sub-Total B - Distribution (includes			\$ 62.22			\$ 66.82	\$ 4.60	7.39%
Sub-Total A)			\$ 62.22			\$ 00.82	\$ 4.60	7.39%
RTSR - Network	\$ 0.0064	2,086	\$ 13.35	\$ 0.0064	2,086	\$ 13.35	\$-	0.00%
RTSR - Connection and/or Line and	\$ 0.0060	2,086	\$ 12.52	\$ 0.0060	2,086	\$ 12.52	¢ -	0.00%
Transformation Connection	\$ 0.0060	2,000	φ 12.5Z	\$ 0.0060	2,000	φ 12.5Z	φ -	0.00%
Sub-Total C - Delivery (including Sub-			\$ 88.09			\$ 92.69	\$ 4.60	5.22%
Total B)			\$ 00.09			ə 92.09	ə 4.00	5.22%
Wholesale Market Service Charge	\$ 0.0036	2,086	\$ 7.51	\$ 0.0036	2,086	\$ 7.51	\$ -	0.00%
(WMSC)	\$ 0.0036	2,000	φ 7.5T	\$ 0.0036	2,000	φ <i>1</i> .51	φ -	0.00%
Rural and Remote Rate Protection	\$ 0.0003	2,086	\$ 0.63	\$ 0.0003	2,086	\$ 0.63	¢ -	0.00%
(RRRP)	\$ 0.0003	2,000	φ 0.03	\$ 0.0003	2,000	ф 0.03	φ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
TOU - Off Peak	\$ 0.0650		\$ 84.50	\$ 0.0650	1,300	\$ 84.50		0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$-	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$-	0.00%
							_	
Total Bill on TOU (before Taxes)			\$ 260.45			\$ 265.05	\$ 4.60	1.77%
HST	13%		\$ 33.86	13%		\$ 34.46	\$ 0.60	1.77%
8% Rebate	8%		\$ (20.84)	8%		\$ (21.20)	\$ (0.37)	
Total Bill on TOU			\$ 273.48			\$ 278.31	\$ 4.83	1.77%

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 219,000 kWh 500 kW

Demand

Demand	500 k	vv													
Current Loss Factor	1.0431														
Proposed/Approved Loss Factor	1.0431														
			Current OE	B-Approve	d		Proposed						Impact		
			Rate	Volume		Charge		Rate	Volume	c	harge				
			(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	\$	139.96	1	\$	139.96	\$	139.96	1	\$	139.96	\$		0.00%	
Distribution Volumetric Rate	\$	\$	2.5777	500	\$	1,288.85	\$	2.5777	500	\$	1,288.85	\$	-	0.00%	
Fixed Rate Riders	\$	\$	(1.40)	1	\$	(1.40)	\$	(1.40)	1	\$	(1.40)	\$	-	0.00%	
Volumetric Rate Riders	\$	\$	0.2993	500	\$	149.65	\$	0.2993	500	\$	149.65	\$	-	0.00%	
Sub-Total A (excluding pass through)					\$	1,577.06				\$	1,577.06	\$	-	0.00%	
Line Losses on Cost of Power		\$	-	-	\$	-	\$	-	-	\$	-	\$			
Total Deferral/Variance Account Rate	-9	*	0.9373	500	¢	(468.65)	e		500	¢		\$	468.65	-100.00%	
Riders		Þ	0.9373	500	¢	(400.03)	Þ	-	500	φ	-	φ	400.00	-100.00%	
CBR Class B Rate Riders	5	\$	0.0939	500	\$	46.95	\$		500	\$	-	\$	(46.95)	-100.00%	
GA Rate Riders	5	\$	0.0036	219,000	\$	788.40	\$		219,000	\$	-	\$	(788.40)	-100.00%	
Low Voltage Service Charge	5	\$	-	500	\$	-			500	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)		•	-	1	\$		•		4	\$		\$			
		Þ	-	1	¢	-	Þ	-	1	φ	-	φ	-		
Additional Fixed Rate Riders	\$	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders				500	\$	-	\$	-	500	\$	-	\$	-		
Sub-Total B - Distribution (includes					\$	1,943.76				\$	1,577.06	\$	(366.70)	-18.87%	
Sub-Total A)					Þ	1,943.76				φ	1,577.06	Ð	(300.70)	-10.07%	
RTSR - Network		\$	2.7527	500	\$	1,376.35	\$	2.7525	500	\$	1,376.25	\$	(0.10)	-0.01%	
RTSR - Connection and/or Line and		•	2.5512	500	¢	1.275.60	•	2.5473	500	¢	1,273.65	¢	(1.95)	-0.15%	
Transformation Connection		Þ	2.5512	500	φ	1,275.60	Þ	2.3473	500	φ	1,273.05	φ	(1.95)	-0.15%	
Sub-Total C - Delivery (including Sub-					\$	4,595.71				\$	4,226.96	¢	(368.75)	-8.02%	
Total B)					Þ	4,595.71				φ	4,220.90	Ð	(300.75)	-0.02%	
Wholesale Market Service Charge	9	*	0.0036	228,439	¢	822.38	\$	0.0036	228,439	¢	822.38	¢		0.00%	
(WMSC)		Þ	0.0036	220,439	φ	022.30	Þ	0.0036	220,439	φ	022.30	φ	-	0.00%	
Rural and Remote Rate Protection		•	0.0003	228,439	¢	68.53	\$	0.0003	228,439	¢	68.53	¢		0.00%	
(RRRP)	•	Þ	0.0003	228,439	Э	68.53	Þ	0.0003	228,439	Э	68.53	Э	-	0.00%	
Standard Supply Service Charge	\$	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	5	\$	0.1101	228,439	\$	25,151.12	\$	0.1101	228,439	\$	25,151.12	\$	-	0.00%	
		_								_	_	_			
Total Bill on Average IESO Wholesale Marke	et Price				\$	30,637.99				\$	30,269.24	\$	(368.75)	-1.20%	
HST			13%		\$	3,982.94		13%		\$	3,935.00	\$	(47.94)	-1.20%	
Total Bill on Average IESO Wholesale Market	et Price				\$	34,620.93				\$	34,204.25	\$	(416.69)	-1.20%	
¥											·	Ċ	,		

Customer Class:	GENERAL SERVICE GREATER THAN 1,000 KW SERVICE	CLASSIFICATION
RPP / Non-RPP	Non-RPP (Other)	

RPP / NON-RPI	P: NON-RPP (Othe	er)
Consumptio	on 1,095,000	kWh
Demar	nd 2,500	kW

Current Loss Factor 1.0431 Proposed/Approved Loss Factor 1.0431

	Current O	EB-Approve	1		Proposed	1	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 518.85	1	\$ 518.85			\$ 518.85		0.00%	
Distribution Volumetric Rate	\$ 2.7398	2500	\$ 6,849.50		2500			0.00%	
Fixed Rate Riders	\$ (5.19)	1	\$ (5.19)		1	\$ (5.19)		0.00%	
Volumetric Rate Riders	\$ 0.4521	2500	\$ 1,130.25	\$ 0.4521	2500			0.00%	
Sub-Total A (excluding pass through)			\$ 8,493.41			• • • • • •	\$-	0.00%	
Line Losses on Cost of Power	\$ -	-	\$-	\$ -	-	\$-	\$-		
Total Deferral/Variance Account Rate	-\$ 1.1587	2,500	\$ (2,896.75)	¢ .	2,500	\$-	\$ 2,896.75	-100.00%	
Riders	•					·			
CBR Class B Rate Riders	\$ 0.1021	2,500	\$ 255.25		2,500	\$-	\$ (255.25)	-100.00%	
GA Rate Riders	\$ 0.0036	1,095,000	\$ 3,942.00	\$ -	1,095,000		\$ (3,942.00)	-100.00%	
Low Voltage Service Charge	\$ -	2,500	\$-		2,500	\$-	\$-		
Smart Meter Entity Charge (if applicable)	¢	1	¢	s -	1	s -	¢		
	ə -	1	- ¢	÷ -		φ -	φ -		
Additional Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$-	\$-		
Additional Volumetric Rate Riders		2,500	\$	\$ -	2,500	\$-	\$-		
Sub-Total B - Distribution (includes			\$ 9,793.91			\$ 8,493.41	\$ (1,300.50)	-13.28%	
Sub-Total A)							φ (1,500.50)		
RTSR - Network	\$ 2.7527	2,500	\$ 6,881.75	\$ 2.7525	2,500	\$ 6,881.25	\$ (0.50)	-0.01%	
RTSR - Connection and/or Line and	\$ 2.5512	2,500	\$ 6,378.00	\$ 2.5473	2,500	\$ 6,368.25	\$ (9.75)	-0.15%	
Transformation Connection	\$ 2.3312	2,500	φ 0,570.00	φ 2.5415	2,500	φ 0,300.23	φ (3.73)	-0.1378	
Sub-Total C - Delivery (including Sub-			\$ 23,053.66			\$ 21,742.91	\$ (1,310.75)	-5.69%	
Total B)			φ 23,033.00			φ 21,742.31	φ (1,510.75)	-3.0378	
Wholesale Market Service Charge	\$ 0.0036	1,142,195	\$ 4,111.90	\$ 0.0036	1,142,195	\$ 4,111,90	\$ -	0.00%	
(WMSC)	\$ 0.0050	1,142,133	φ 4,111.50	\$ 0.0050	1,142,135	φ 4,111.30	Ψ -	0.0078	
Rural and Remote Rate Protection	\$ 0.0003	1,142,195	\$ 342.66	\$ 0.0003	1,142,195	\$ 342.66	s -	0.00%	
(RRRP)	\$ 0.0003	1,142,195	φ 342.00	\$ 0.0003	1,142,195	р 342.00	φ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%	
Average IESO Wholesale Market Price	\$ 0.1101	1,142,195	\$ 125,755.61	\$ 0.1101	1,142,195	\$ 125,755.61	\$-	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 153,264.08			\$ 151,953.33	\$ (1,310.75)	-0.86%	
HST	13%		\$ 19,924.33	13%		\$ 19,753.93	\$ (170.40)	-0.86%	
Total Bill on Average IESO Wholesale Market Price			\$ 173,188.41			\$ 171,707.27	\$ (1,481.15)	-0.86%	

Customer Class: U		SCATTERED LO	AD SERVICE C	LASSIFICAT	ION		_]	l				
RPP / Non-RPP: R				!	Ĺ									
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0431	j												
Proposed/Approved Loss Factor	1.0431	j												
			Current O	EB-Approved			—		Proposed		T			pact
	ļ	Rat		Volume	<u> </u>	Charge	—	Rate	Volume	<u> </u>	Charge		<u> </u>	pact
	ļ	(\$		Volume	1	(\$)	1	(\$)	Volume	l I	(\$)	\$ Chang	ae	% Change
Monthly Service Charge	ŀ	\$	10.53	1	\$		\$	10.53	1	\$		\$	-	0.00%
Distribution Volumetric Rate	I	ŝ	0.0122					0.0122	150			\$	-	0.00%
Fixed Rate Riders	ļ	ŝ	(0.11)		ŝ	(0.11)		(0.11)		\$	(0.11)		-	0.00%
Volumetric Rate Riders	ļ	ŝ	0.0007	150			ŝ	0.0007				\$	-	0.00%
Sub-Total A (excluding pass through)	;	Ť	;		\$	12.36	È			\$			-	0.00%
Line Losses on Cost of Power		\$	0.0820	6			\$	0.0820		\$		\$	-	0.00%
Total Deferral/Variance Account Rate	1	Ľ						i I					2.20	
Riders	, i	-\$	0.0026	150	\$	(0.39)	\$	- 1	150	\$	-	\$ (0.39	-100.00%
CBR Class B Rate Riders	, i	\$	0.0003	150	\$	0.05	\$	-	150	\$	-	\$ (0	(0.05)	-100.00%
GA Rate Riders	1	ŝ	- '	150			\$	-		\$		\$	- 1	
Low Voltage Service Charge	, i	s	-	150		- 1	Ľ			\$		\$	-	
Smart Meter Entity Charge (if applicable)	, i	1.	,			l I	1						1	
onar	, i	\$	-	1	\$	- 1	\$	-	1 1	\$	-	\$	-	
Additional Fixed Rate Riders	1	\$	-	1	\$	- 1	\$	-	i 1 ¹	\$	-	\$	-	
Additional Volumetric Rate Riders	, i	1 [°]	,	150			\$	-		\$		\$	-	
Sub-Total B - Distribution (includes	,		,	()	ŝ		Ċ		1	Ľ.		1	0.35	2 759
Sub-Total A)	1		,	1 /	\$	12.54			1	\$	12.89	\$	0.35	2.75%
RTSR - Network		\$	0.0064	156	\$	1.00	\$	0.0064	156	\$	1.00	\$	-	0.00%
RTSR - Connection and/or Line and			0.0060	156				0.0060				т. Т	1	
Transformation Connection	!	\$	0.0000	150	¢	0.94	\$	0.0000	156	\$	0.94	\$	·	0.00%
Sub-Total C - Delivery (including Sub-				· · ·	\$	14.48			· · · · ·	\$	14.83	\$	0.35	2.38%
Total B)		l	'		\$	14.46	1		·!	⇒	14.05	\$	J.35	2.307
Wholesale Market Service Charge		\$	0.0036	156	s	0.56	*	0.0036	156	\$	0.56	\$		0.00%
(WMSC)	ļ	\$	0.0050	150	Э	0.50	\$	0.0036	100	\$	0.00	\$	-	0.007
Rural and Remote Rate Protection	ļ		0.0000	156		0.05		0.0000	156		0.05	¢		0.000
(RRRP)	ļ	\$	0.0003	150	\$	0.05	\$	0.0003	150	\$	0.05	\$	-	0.00%
Standard Supply Service Charge	, i	\$	0.25	1		0.25	\$	0.25		\$	0.25	\$	-	0.00%
TOU - Off Peak	, i	\$	0.0650	98	\$	6.34	\$	0.0650		\$	6.34	\$	-	0.00%
TOU - Mid Peak	ļ	\$	0.0940	26	\$	2.40	\$	0.0940	26	\$	2.40	\$	-	0.00%
TOU - On Peak	!	\$	0.1320	27	\$	3.56	\$	0.1320	27	\$	3.56	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	27.64				\$	27.98	\$	0.35	1.25%
Total Bill on TOU (perore Taxes)	i	1			Ψ	27.04								
HST			13%	l i	\$	3.59	ļ	13%	۱ ۱	\$			0.04	1.25%
			13%					13%			3.64	\$ (1.25% 1.25 %

Customer Class:		TING SERVICE O	CLASSIFICATIO	N										
RPP / Non-RPP:	RPP													
Consumption	245,280	kWh												
Demand	560	kW												
Current Loss Factor	1.0431													
Proposed/Approved Loss Factor	1.0431													
		_		B-Approve	d			_	Proposed				In	pact
		Ra (\$		Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		Change	% Change
Monthly Service Charge		(4 \$	3.09	4000	¢	(\$)	¢	(*)	4000	\$	(*)	ب \$	Change	0.00%
Distribution Volumetric Rate		\$	12.4552	4000		6,974.91		12.4552		գ Տ	6,974.91	գ Տ	-	0.00%
Fixed Rate Riders		¢	(0.03)	1		(0.03)		(0.03)	1	\$	(0.03)	\$	_	0.00%
Volumetric Rate Riders		\$	0.0941	560		52.70		0.0941	560	\$	52.70	\$		0.00%
Sub-Total A (excluding pass through)		Ψ	0.0041	000	\$	19,387.58	Ŷ	0.0041	000	\$	19,387.58	\$	-	0.00%
Line Losses on Cost of Power		\$	-	-	\$	-	\$		-	\$	-	\$		0.0070
Total Deferral/Variance Account Rate					,		÷.							
Riders		-\$	0.9190	560	\$	(514.64)	\$		560	\$	-	\$	514.64	-100.00%
CBR Class B Rate Riders		\$	0.0915	560	\$	51.24	\$		560	\$	-	\$	(51.24)	-100.00%
GA Rate Riders		\$	-	245,280		-	\$		245,280	\$	-	\$	-	
Low Voltage Service Charge		\$	-	560	\$	-			560	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		-		560	\$	-	\$		560	\$	-	\$		
Sub-Total B - Distribution (includes					\$	18,924.18				\$	19,387.58	\$	463.40	2.45%
Sub-Total A)					-					•	•	•		
RTSR - Network		\$	2.0316	560	\$	1,137.70	\$	2.0314	560	\$	1,137.58	\$	(0.11)	-0.01%
RTSR - Connection and/or Line and		\$	1.8830	560	\$	1,054.48	\$	1.8801	560	\$	1,052.86	\$	(1.62)	-0.15%
Transformation Connection		•			Ť	.,	•			-	.,	-	(=)	
Sub-Total C - Delivery (including Sub- Total B)					\$	21,116.35				\$	21,578.02	\$	461.66	2.19%
Wholesale Market Service Charge		\$	0.0036	255,852	\$	921.07	\$	0.0036	255,852	\$	921.07	\$		0.00%
(WMSC)		÷	0.0000	200,002	Ŷ	02.1101	Υ.	0.0000	200,002	Ŷ	021101	Ŷ		0.0070
Rural and Remote Rate Protection		\$	0.0003	255,852	\$	76.76	\$	0.0003	255,852	\$	76.76	\$	-	0.00%
(RRRP)		•							200,002					
Standard Supply Service Charge		\$	0.25	1		0.25		0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0650	166,304		10,809.73		0.0650		\$	10,809.73		-	0.00%
TOU - Mid Peak		\$	0.0940	43,495		4,088.51		0.0940	43,495	\$	4,088.51	\$	-	0.00%
TOU - On Peak		\$	0.1320	46,053	\$	6,079.03	\$	0.1320	46,053	\$	6,079.03	\$	-	0.00%
		-			ć	40.004 70				¢	40.550.00	¢	404.00	4.070/
Total Bill on TOU (before Taxes)			4004		\$	43,091.70		4004		\$	43,553.36		461.66	1.07%
HST			13%		\$	5,601.92		13%		\$	5,661.94		60.02	1.07%
Total Bill on TOU					\$	48,693.62		_		\$	49,215.30	\$	521.68	1.07%

· · · · ·									1					
Customer Class: RES		SERVICE CLASSIF	ICATION											
RPP / Non-RPP: RPP					J									
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0431													
Proposed/Approved Loss Factor	1.0431													
		Rate	Current Of	B-Approved	d	Charge		Rate	Proposed Volume		Charge		Im	pact
		(\$)		volume		(\$)		(\$)	volume		(\$)		hange	% Change
Monthly Service Charge		\$	23.16	1	\$	23.16	\$	26.57	1	\$	26.57	\$	3.41	14.7
Distribution Volumetric Rate		\$	0.0089	285		2.54	\$	0.0045	285	\$	1.28	\$	(1.25)	-49.4
DRP Adjustment		Ψ	0.0000	285		2.04	٠	0.0040	285		1.20	\$	(1.20)	-10
Fixed Rate Riders		\$	0.41	200	\$	0.41	\$	0.91	200	\$	0.91	\$	0.50	121.9
Volumetric Rate Riders		\$	0.0007	285		0.20	ŝ	0.0007	285		0.20	\$	-	0.0
Sub-Total A (excluding pass through)		Ŷ	0.0001	200	\$	26.31	Ŷ	0.0001	200	\$	28.96	\$	2.66	10.1
Line Losses on Cost of Power		\$	0.0820	12	\$	1.01	\$	0.0820	12	\$	1.01	\$	-	0.0
Total Deferral/Variance Account Rate						(a – 1)								
Riders		-\$	0.0026	285	\$	(0.74)	\$		285	\$	-	\$	0.74	-100.0
CBR Class B Rate Riders		\$	0.0003	285	\$	0.09	\$		285	\$	-	\$	(0.09)	-100.0
GA Rate Riders		\$	-	285	\$	-	\$		285	\$	-	\$	-	
Low Voltage Service Charge		\$	-	285	\$	-			285	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		¢	0.57		¢	0.57	~	0.57		\$	0.57	\$		0.0
		Þ	0.57	1	\$	0.57	\$	0.57	1	Ф	0.57	Э	-	0.0
Additional Fixed Rate Riders		\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Volumetric Rate Riders				285	\$	-	\$	-	285	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	27.23				\$	30.54	\$	3.31	12.1
Sub-Total A)					•					·		•		
RTSR - Network		\$	0.0071	297	\$	2.11	\$	0.0071	297	\$	2.11	\$	-	0.0
RTSR - Connection and/or Line and		\$	0.0064	297	\$	1.90	\$	0.0064	297	\$	1.90	\$	-	0.0
Transformation Connection		· · · · · · · · · · · · · · · · · · ·					-			· ·		-		
Sub-Total C - Delivery (including Sub- Total B)					\$	31.24				\$	34.55	\$	3.31	10.6
Wholesale Market Service Charge														
(WMSC)		\$	0.0036	297	\$	1.07	\$	0.0036	297	\$	1.07	\$	-	0.0
Rural and Remote Rate Protection														
(RRRP)		\$	0.0003	297	\$	0.09	\$	0.0003	297	\$	0.09	\$	-	0.0
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$		0.0
TOU - Off Peak		\$	0.0650	185	ŝ			0.0650	185	\$	12.04		-	0.0
TOU - Mid Peak		\$	0.0940	48	\$	4.55	\$	0.0940	48	\$	4.55		-	0.0
TOU - On Peak		\$	0.1320	51	\$	6.77	\$	0.1320	51	\$	6.77	\$	-	0.0
								-						
Total Bill on TOU (before Taxes)					\$	56.02				\$	59.33		3.31	5.9
HST			13%		\$	7.28		13%		\$	7.71	\$	0.43	5.9
													(0.00)	
8% Rebate			8%		\$	(4.48)		8%		\$	(4.75)	\$	(0.26)	

Demand	- kW												
	1.0431												
Proposed/Approved Loss Factor	1.0431												
			B-Approved	ł				Proposed				Imp	act
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	s	Change	% Chan
Monthly Service Charge	\$	23.16	1	\$		\$	26.57	1	\$	26.57	\$	3.41	1
Distribution Volumetric Rate	\$	0.0089	1500			\$	0.0045	1500		6.75	\$	(6.60)	-4
DRP Adjustment			1500	\$	(0.08)			1500		-	\$	0.08	-10
Fixed Rate Riders	\$	0.41	1	\$		\$	0.91	1	\$	0.91	\$	0.50	12
Volumetric Rate Riders	\$	0.0007	1500		1.05	\$	0.0007	1500		1.05	\$	-	
Sub-Total A (excluding pass through)	\$	0.0000		\$	37.89	•	0.0000	05	\$	35.28		(2.61)	-
Line Losses on Cost of Power	\$	0.0820	65	\$	5.30	\$	0.0820	65	\$	5.30	\$	-	
Total Deferral/Variance Account Rate Riders	-\$	0.0026	1,500	\$	(3.90)	\$	-	1,500	\$	-	\$	3.90	-10
CBR Class B Rate Riders	\$	0.0003	1,500	\$	0.45	\$	-	1,500	\$	-	\$	(0.45)	-10
GA Rate Riders	\$	-	1,500	\$	-	\$	-	1,500	\$	-	\$	-	
Low Voltage Service Charge	\$	-	1,500	\$	-			1,500	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$		\$	-	
Additional Volumetric Rate Riders	Ψ	-		\$	-	ŝ	-	1,500	\$	-	\$		
Sub-Total B - Distribution (includes			1,000			Ť		1,000			Ť		-
Sub-Total A)				\$	40.31				\$	41.15	\$	0.84	:
RTSR - Network	\$	0.0071	1,565	\$	11.11	\$	0.0071	1,565	\$	11.11	\$		(
RTSR - Connection and/or Line and	\$	0.0064	1,565	\$	10.01	\$	0.0064	1,565	\$	10.01	\$		(
Transformation Connection	Ψ	0.0004	1,000	Ψ	10.01	Ŷ	0.0004	1,000	Ψ	10.01	Ψ		
Sub-Total C - Delivery (including Sub- Total B)				\$	61.43				\$	62.27	\$	0.84	·
Wholesale Market Service Charge	\$	0.0036	1,565	\$	5.63	\$	0.0036	1,565	\$	5.63	\$	-	(
(WMSC)										,	Ľ		
Rural and Remote Rate Protection (RRRP)	\$	0.0003	1,565	\$	0.47	\$	0.0003	1,565	\$	0.47	\$	-	(
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	(
TOU - Off Peak	\$	0.0650		\$	63.38		0.0650	975	\$	63.38		-	(
TOU - Mid Peak	\$	0.0940		\$	23.97	\$	0.0940	255	\$	23.97		-	(
TOU - On Peak	\$	0.1320	270	\$	35.64	\$	0.1320	270	\$	35.64	\$	-	(
				¢	100				¢	404.01	L ¢	0.01	
Total Bill on TOU (before Taxes) HST		13%		\$ \$	190.77 24.80		13%		\$ \$	191.61 24.91	\$ \$	0.84	(
HSI 8% Rebate		13%		ծ Տ	24.80 (15.26)		13%		\$ \$	24.91 (15.33)		0.11 (0.07)	(
Total Bill on TOU		8%		э \$	(15.26) 200.31		0%		э \$	(15.33) 201.19		(0.07) 0.88	(

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP (Non-RPP	Customer Class:	RESIDENTIAL	SERVICE CL	ASSIFICATION											
Demand Droposed/Approved Loss Factor Outmet Loss Factor Outmet CBE-Approved Proposed master Monthly Service Charge 5 2.3.16 1 5 2.5.77 1 5 2.6.57 3.8.8 3.4.1 1.4.22% Monthly Service Charge 5 2.3.16 1 5 2.5.77 1 5 2.6.57 3.8.8 3.4.1 1.4.72% Destribution Volumetic Rate 5 0.0009 750 5 - 5 3.8.8 3.4.1 1.4.72% Destribution Volumetic Rate Riders 5 0.41 1 5 0.91 1 5 0.6.1 1.249% Stud-Total A excluding past through 5 0.101 32 3.3.68 5 - 0.007 The Losses on Count Rate 5 0.0002 750 5 - 750 5 - 8 1.95 1.00.00% CBR Cass Rate Riders 5 0.0003 750 5 - 750 5 - 8	RPP / Non-RPP:	Non-RPP (Reta	uler)												
Current Loss Factor 1.0433 Proposed/Approved Loss Factor 1.0433 Monthly Service Charge 5 Current OEE-Approved Proposed Rate Volume Charge S Charge K, Charge <td>Consumption</td> <td>750</td> <td>kWh</td> <td></td>	Consumption	750	kWh												
Proposed/Approved Loss Factor Indext in the second of the second	Demand	-	kW												
Proposed/Approved Loss Factor Indext in the second of the second	Current Loss Factor	1.0431													
Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Rate (\$) Volume (\$) Rate (\$) Volume (\$) Rate (\$) Volume (\$) Scharge (\$) Scharge (\$) <td>Proposed/Approved Loss Factor</td> <td></td>	Proposed/Approved Loss Factor														
Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Rate (\$) Volume (\$) Rate (\$) Volume (\$) Rate (\$) Volume (\$) Scharge (\$) Scharge (\$) <td></td>															
(b) (c) (c) <td></td> <td></td> <td></td> <td></td> <td></td> <td>d</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>lm</td> <td>pact</td>						d								lm	pact
Monthy Service Charge \$ 23.16 \$ 26.57 \$ 3.41 1472% Distribution Volumetric Rate \$ 0.0069 750 \$ 6.88 \$ 0.0045 750 \$ 3.38 \$ (3.30) -49.44% DPR Adjustment \$ 0.41 1 \$ 0.90 \$ 0.90 \$ 0.90 \$ 0.90 \$ 0.90 \$ 0.90 \$ 0.90 \$ 0.90 \$ 0.90 \$ 0.90% \$ 0.90% \$ 0.90% \$ 0.90% \$ 0.90% \$ 0.90%					Volume					Volume					
Distribution Volumetric Rate \$ 0.0089 750 \$ 6.68 \$ 0.0045 750 \$ 3.33 \$ (30)															
DRP Adjustment 750 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.007 750 \$ 0.011 \$ 0.001 750 \$ 0.011 \$ 0.001 750 \$ 0.011 \$ 0.007 750 \$ 0.013 \$ 0.0007 750 \$ 0.013 \$ 0.000 0.0005 \$ 0.0007 750 \$ 0.013 \$ 0.0005 \$ 0.0007 750 \$ 0.000 750 \$ 0.0005 \$ <th< td=""><td></td><td></td><td>•</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>			•												
Fixed Rate Riders \$ 0.41 1 \$ 0.41 \$ <td></td> <td></td> <td>\$</td> <td>0.0089</td> <td></td> <td></td> <td>6.68</td> <td>\$</td> <td>0.0045</td> <td></td> <td></td> <td>3.38</td> <td></td> <td>(3.30)</td> <td>-49.44%</td>			\$	0.0089			6.68	\$	0.0045			3.38		(3.30)	-49.44%
Volumetric Rate Riders \$ 0.0007 750 \$ 0.007 750 \$ 0.53 \$ - 0.00% Sub-Total A (excluding pass through) * 31.38 \$ 0.61 1.98% Line Losses on Cost of Power \$ 0.1101 32 \$ 3.56 \$ 0.1101 32 \$ 3.138 \$ 0.61 1.98% Total Deferral/Variance Account Rate \$ 0.00026 750 \$ 0.750 \$. \$ 0.003 750 \$. \$ 1.95 . 1.00.00% CBR Class B Rate Riders \$ 0.0003 750 \$. 750 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. . \$. . . </td <td></td> <td></td> <td>•</td> <td></td> <td>750</td> <td></td> <td>-</td> <td></td> <td></td> <td>750</td> <td></td> <td>-</td> <td>•</td> <td>-</td> <td>101.05%</td>			•		750		-			750		-	•	-	101.05%
Sub-Total A (excluding pass through) \$ 30.77 \$ \$ 31.38 \$ 0.61 1.98% Line Losses on Cost of Power \$ 0.1101 32 \$ 3.56 \$ - 0.00% Total Deferral/Variance Account Rate -\$ 0.0026 750 \$ - \$ 0.00% Riders \$ 0.0026 750 \$ - \$ 0.00% GAR Rate Riders \$ 0.0036 750 \$ - 750 \$ - \$ (0.23) -100.00% Low Voltage Service Charge \$ - 750 \$ - \$ (0.23) - \$ (0.23) - \$ (0.23) -100.00% Low Voltage Service Charge \$. \$. \$. \$. \$. \$ 			+		1					1				0.50	
Line Losses on Cost of Power \$ 0.1101 32 \$ 3.56 \$ 0.1101 32 \$ 3.66 \$ - 0.00% Total Deferral/Variance Account Rate Riders \$ 0.00026 750 \$ 1.95 - \$ 1.95 - 1.00.00% CBR Class B Rate Riders \$ 0.0003 750 \$ 0.23 \$ - 750 \$ - \$ (100.00% CBR Class B Rate Riders \$ 0.0003 750 \$ - 750 \$ - \$ (100.00% \$ 2 750 \$ - \$ (100.00% \$ 2 \$ - 750 \$ - \$ 2 \$ 0.077 \$ - 750 \$ - \$ 2 \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ <			\$	0.0007	750			\$	0.0007	750				-	
Total Deferal/Variance Account Rate \$ 0.0026 750 \$ 1.95 \$ 750 \$ 1.95 \$ 1.95 \$ 1.95 \$ 1.95 \$ 1.95 \$ 1.95 \$ 1.95 \$ 1.95 \$ 1.95 \$ 1.95 \$ 1.95 \$ 1.95 \$ 1.95 \$ 1.95 \$ 1.90 \$ 1.9			¢	0 1101	32			¢	0 1101	32	•		•		
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Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$			ŝ	-				Ť				-			10010070
Additional Fixed Rate Riders \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.00% Additional Fixed Rate Riders \$ - 1 \$ - 5 - 1 \$ - \$ - 0.00% Additional Fixed Rate Riders \$ - \$ - \$ - 5 - 5 - \$ - \$ - \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 10.00% 780 \$ 5.55 \$ 0.0071 782 \$ 5.55 \$ 0.0064 782 \$ 5.01 \$ 0.00% <td< td=""><td></td><td></td><td>•</td><td></td><td></td><td>·</td><td></td><td></td><td></td><td></td><td></td><td></td><td>•</td><td></td><td></td></td<>			•			·							•		
Additional Volumetric Rate Riders image: second	, , , , , , , , , , , , , , , , , , ,		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A) \$ 35.87 \$ 35.87 \$ 35.51 \$ (0.37) -1.02% RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ 0.0064 782 \$ 5.55 \$ 0.0071 782 \$ 5.55 \$ 0.0071 782 \$ 5.55 \$ 0.0071 782 \$ 5.55 \$ 0.0064 782 \$ 5.55 \$ 0.0064 782 \$ 5.55 \$ 0.0064 782 \$ 5.51 \$ 0.00% \$ 0.00% \$ 5.51 \$ 0.00% \$ 0.00% \$ 5.01 \$ 5.01 \$ 5.01 \$ 5.01 \$ 5.01 \$ 5.01 \$ 5.01 \$ 5.01 \$ 0.00%	Additional Fixed Rate Riders		\$	-	1	\$	-	\$		1	\$	-	\$	-	
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RTSR - Connection and/or Line and Transformation Connection \$ 0.0064 782 \$ 0.0064 782 \$ 5.01 \$ 6.037 5.01 \$ 6.037 5.01 \$ 6.037 5.01 \$ 6.00% 6.00% 6.00% 6.00% 6.00% 6.00% 6.00% 6.00% 6.00% 6						•					•		Ą	(0.37)	
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Transformation Connection Image: Sub-Total B) Image: Sub-Tot			\$	0.0064	782	\$	5.01	\$	0.0064	782	\$	5.01	\$	-	0.00%
Total B) * 46.74 * 46.74 * 46.77 * (0.37) -U.79% Wholesale Market Service Charge (WMSC) \$ 0.0036 782 \$ 0.036 782 \$ 2.82 \$ 2.82 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0003 782 \$ 0.037 782 \$ 0.23 \$ - 0.00% Standard Supply Service Charge - - - - - - - 0.00% <td></td> <td></td> <td>•</td> <td>0.0001</td> <td></td> <td>Ŷ</td> <td>0.01</td> <td>•</td> <td>0.0001</td> <td>102</td> <td>Ŷ</td> <td>0.01</td> <td>Ŷ</td> <td></td> <td>0.0070</td>			•	0.0001		Ŷ	0.01	•	0.0001	102	Ŷ	0.01	Ŷ		0.0070
Total B) Image: Constraint of the service						ŝ	46.44				\$	46.07	\$	(0.37)	-0.79%
WMSC) S 0.003 762 \$ 2.82 \$ 0.003 762 \$ 0.003 762 \$ 0.003 762 \$ 0.003 762 \$ 0.003 762 \$ 0.003 762 \$ 0.003 762 \$ 0.282 \$ 0.200% 0.00%						·		-			·		•	()	
Rural and Remote Rate Protection (RRRP) \$ 0.0003 782 \$ 0.23 \$ 0.003 782 \$ 0.003 782 \$ 0.003 782 \$ 0.003 782 \$ 0.003 782 \$ 0.03 782 \$ 0.03 782 \$ 0.03 782 \$ 0.03 782 \$ 0.03 782 \$ 0.03 782 \$ 0.03 782 \$ 0.03 782 \$ 0.03 782 \$ 0.03 782 \$ 0.03 782 \$ 0.03 783 \$ 0.03 783 \$ 0.03 783 \$ 0.03 783 \$ 0.03 783 \$ 0.03 783 \$ 0.03 783 \$ 0.03 783 \$ 0.03 783 \$ 0.03 783 \$ 0.03 783 \$ 0.03 783 \$ 0.03 783 \$ 0.03 793			\$	0.0036	782	\$	2.82	\$	0.0036	782	\$	2.82	\$	-	0.00%
(RRRP) \$ 0.0003 782 \$ 0.023 \$ 0.0003 782 \$ 0.23 \$ 0.00% Standard Supply Service Charge - - - - - - - - - - - 0.00% Non-RPP Retailer Avg. Price \$ 0.1101 750 \$ 82.58 \$ 0.1101 750 \$ 82.58 \$ 0.00% Total Bill on Non-RPP Avg. Price - - - - - - 0.00% HST 13% \$ 17.17 13% \$ 13.17.0 \$ (0.05) -0.28% 8% Rebate 8% - 8% - 8% - - - - - - - - - - - - - 0.00% - 2.8% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - </td <td></td> <td></td> <td>-</td> <td></td>			-												
Standard Supply Service Charge \$ 0.1101 750 \$ 82.58 \$ 0.1101 750 \$ 82.58 \$ 0.1101 750 \$ 82.58 \$ 0.1101 750 \$ 82.58 \$ 0.1006 Total Bill on Non-RPP Avg. Price F - - - 0.00% HST 13% \$ 17.17 13% \$ 17.12 \$ (0.05) -0.28% 8% Rebate 8% 8% 8% 8% 8% 8% - 0.00%			\$	0.0003	782	\$	0.23	\$	0.0003	782	\$	0.23	\$	-	0.00%
Non-RPP Retailer Avg. Price \$ 0.1101 750 \$ 82.58 \$ 0.1101 750 \$ 82.58 \$ - 0.00% Image: Control of the system Image: Contro of the system Image: Control of the system <td></td>															
State State <th< td=""><td></td><td></td><td>¢</td><td>0.4404</td><td>750</td><td>¢</td><td>00.50</td><td></td><td>0.4404</td><td>750</td><td>¢</td><td>00.50</td><td>¢</td><td></td><td>0.000/</td></th<>			¢	0.4404	750	¢	00.50		0.4404	750	¢	00.50	¢		0.000/
HST 13% \$ 17.17 13% \$ 17.12 \$ (0.05) -0.28% 8% Rebate 8%	Non-RPP Retailer Avg. Price		\$	0.1101	750	ð	82.58	\$	0.1101	750	\$	82.58	\$		0.00%
HST 13% \$ 17.17 13% \$ 17.12 \$ (0.05) -0.28% 8% Rebate 8%	Total Bill on Non-RBP Avg. Price		r			¢	132.06	1			¢	131 70	¢	(0.37)	-0.28%
8% Rebate 8% 8%				13%				1	13%						
						Ť					÷	17.12	Ť	(0.00)	0.2070
				070		s	149.23		570		\$	148 82	\$	(0.41)	-0.28%
						Ť					Ŧ		Ť	(0.11)	0.2070

-														
			ESS THAN 50 kW SERV	ICE CLASS	IFIC	ATION								
RPP / Non-RPP:														
Consumption	2,000	kWh												
Demand	-	kW												
Current Loss Factor	1.0431	1												
Proposed/Approved Loss Factor	1.0431													
-														
				EB-Approve	d				Proposed				Im	pact
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge		\$	25.19	1	\$	25.19		25.19	1	\$	25.19			0.009
Distribution Volumetric Rate		\$	0.0145	2000	\$	29.00		0.0145	2000	\$	29.00	\$	-	0.009
Fixed Rate Riders		\$	3.99	1	\$	3.99	\$	3.99	1	\$	3.99	\$	-	0.009
Volumetric Rate Riders		\$	0.0005	2000		1.00	\$	0.0005	2000	\$	1.00	\$	-	0.009
Sub-Total A (excluding pass through)					\$	59.18				\$	59.18	\$	-	0.00%
Line Losses on Cost of Power		\$	0.1101	86	\$	9.49	\$	0.1101	86	\$	9.49	\$	-	0.009
Total Deferral/Variance Account Rate		-\$	0.0026	2,000	\$	(5.20)	\$	-	2,000	\$	-	\$	5.20	-100.00%
Riders		Ŧ								·		Ť		
CBR Class B Rate Riders		\$	0.0003	2,000	\$	0.60		-	2,000	\$	-	\$		-100.009
GA Rate Riders		\$	0.0036	2,000	\$	7.20	\$		2,000	\$	-	\$	(7.20)	-100.00%
Low Voltage Service Charge		\$	-	2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.009
		Ť.	0.01		Ŷ	0.07	Ť	0.01		Ŷ	0.07	Ŭ,	·	0.007
Additional Fixed Rate Riders		\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Volumetric Rate Riders				2,000	\$	-	\$		2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	71.84				¢	69.24	¢	(2.60)	-3.62%
Sub-Total A)					•					Ψ			· · ·	
RTSR - Network		\$	0.0064	2,086	\$	13.35	\$	0.0064	2,086	\$	13.35	\$	-	0.009
RTSR - Connection and/or Line and		\$	0.0060	2,086	s	12.52	\$	0.0060	2,086	\$	12.52	\$	-	0.009
Transformation Connection		1 -	0.0000	2,000	Ψ.	.2.02	Υ.	0.0000	2,300	۳ I	.2.02	۱Ť		5.007

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(2.94)

Transformation Connection Sub-Total C - Delivery (including Sub-

Wholesale Market Service Charge

Rural and Remote Rate Protection

Standard Supply Service Charge Non-RPP Retailer Avg. Price

Total Bill on Non-RPP Avg. Price

Total Bill on Non-RPP Avg. Price

Total B)

(WMSC)

(RRRP)

HST

8% Rebate

0.00%

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-3.62% 0.00%

0.00%

-2.66%

0.00%

0.00%

0.00%

-0.80%

-0.80%

-0.80%

Rate Class	Residential_RPP
Monthly Consumption (kWh)	200
Loss Factor	1.0564
Uplifted Consumption (kWh)	211.28

	Curre	ent-OEB Approve	ed	P	ropopsed 201	9	Imp	oact
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$32.79	\$32.79	1	\$36.80	\$36.80	\$4.01	12.2%
Distribution Volumetric Rate	200	\$0.0055	\$1.10	200	\$0.0000	\$0.00	-\$1.10	-100.0%
Fixed Rate Riders	1	-\$0.49	-\$0.49	1	-\$0.55	-\$0.55	-\$0.06	12.2%
Volumetric Rate Riders	200	\$0.0001	\$0.02	200	\$0.0002	\$0.04	\$0.02	100.0%
Sub-Total A (excluding pass through)			\$33.42			\$36.29	\$2.87	8.6%
Line Loss on Cost of Power	11.3	\$0.082	\$0.92	11.3	\$0.082	\$0.92	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	200	\$0.0042	\$0.84	200	\$0.0000	\$0.00	-\$0.84	-100.0%
CBR Class B Rate Riders	200	\$0.0000	\$0.00	200	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	200	\$0.0000	\$0.00	200	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	200	\$0.0009	\$0.18	200	\$0.0009	\$0.18	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$35.93			\$37.96	\$2.03	5.6%
RTSR - Network	211.3	\$0.0067	\$1.42	211.3	\$0.0067	\$1.42	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	211.3	\$0.0038	\$0.80	211.3	\$0.0038	\$0.80	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$38.15			\$40.18	\$2.03	5.3%
Wholesale Market Service Charge (WMSC)	211.3	\$0.0036	\$0.76	211.3	\$0.0036	\$0.76	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	211.3	\$0.0003	\$0.06	211.3	\$0.0003	\$0.06	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	130	\$0.065	\$8.45	130	\$0.065	\$8.45	\$0.00	0.0%
TOU Mid-peak	34	\$0.094	\$3.20	34	\$0.094	\$3.20	\$0.00	0.0%
TOU On-peak	36	\$0.132	\$4.75	36	\$0.132	\$4.75	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$55.63			\$57.66	\$2.03	3.6%
HST		13%	\$7.23		13%	\$7.50	\$0.26	3.6%
8% Rebate		-8%	-\$4.45		-8%	-\$4.61	-\$0.16	3.6%
Total Bill on TOU			\$58.41			\$60.54	\$2.13	3.6%

Rate Class	Residential_RPP
Monthly Consumption (kWh)	750
Loss Factor	1.0564
Uplifted Consumption (kWh)	792.3

Volume Nonthily Service ChargeVolume RatesRatesChargeS ChargeS ChargeS ChargeNonthily Nonthily Service ChargeS ChargeNonthily Service ChargeS Charge <th></th> <th>Curre</th> <th>nt-OEB Approv</th> <th>ed</th> <th>P</th> <th>ropopsed 201</th> <th>.9</th> <th>Imp</th> <th>oact</th>		Curre	nt-OEB Approv	ed	P	ropopsed 201	.9	Imp	oact
Distribution Volumetric Rate 750 \$0.0055 \$4.13 750 \$0.0000 \$0.000 \$0.000 \$0.000		Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Fixed Rate Riders 1 -\$0.49 -\$0.49 1 -\$0.55 -\$0.55 \$0.00 10.0% Volumetric Rate Riders 750 \$0.0001 \$0.08 750 \$0.0002 \$0.15 \$0.08 100.0% Sub-cold A (excluding pass through) ************************************	Monthly Service Charge	1	\$32.79	\$32.79	1	\$36.80	\$36.80	\$4.01	12.2%
Volumetric Rate Riders 750 \$0.0001 \$0.08 750 \$0.0002 \$0.15 \$0.08 100.0% Sub-tal A (excluding pass through) S36.50 \$34.70 \$36.50 \$50.80 \$0.00 <t< th=""><th>Distribution Volumetric Rate</th><th>750</th><th>\$0.0055</th><th>\$4.13</th><th>750</th><th>\$0.0000</th><th>\$0.00</th><th>-\$4.13</th><th>-100.0%</th></t<>	Distribution Volumetric Rate	750	\$0.0055	\$4.13	750	\$0.0000	\$0.00	-\$4.13	-100.0%
Sub-Total A (excluding pass through) \$36.50 \$36.40 -\$0.3% Line Loss on Cost of Power 42.3 \$0.082 \$3.47 42.3 \$0.082 \$3.47 \$0.00 0.0% Differeal/Variance Account Rate Rider - Fixed 1 \$0.00 \$0.00 1 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3.15 \$0.000 \$0.00\$	Fixed Rate Riders	1	-\$0.49	-\$0.49	1	-\$0.55	-\$0.55	-\$0.06	12.2%
Line Loss on Cost of Power 42.3 \$0.082 \$3.47 42.3 \$0.082 \$3.47 42.3 \$0.00	Volumetric Rate Riders	750	\$0.0001	\$0.08	750	\$0.0002	\$0.15	\$0.08	100.0%
Differeal/Variance Account Rate Rider - Fixed 1 \$0.00 \$0.00 1 \$0.00 <th>Sub-Total A (excluding pass through)</th> <th></th> <th></th> <th>\$36.50</th> <th></th> <th></th> <th>\$36.40</th> <th>-\$0.10</th> <th>-0.3%</th>	Sub-Total A (excluding pass through)			\$36.50			\$36.40	-\$0.10	-0.3%
Differeal/Variance Account Rate Rider - Volumetric 750 \$0.000 \$0.00 \$0.000	Line Loss on Cost of Power	42.3	\$0.082	\$3.47	42.3	\$0.082	\$3.47	\$0.00	0.0%
CBR Class B Rate Riders 750 \$0.000 \$0.00 750 \$0.000 \$0.	Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
GA Rate Riders 750 \$0.000 \$0.00 \$0.000 <th>Differeal/Variance Account Rate Rider - Volumetric</th> <th>750</th> <th>\$0.0042</th> <th>\$3.15</th> <th>750</th> <th>\$0.0000</th> <th>\$0.00</th> <th>-\$3.15</th> <th>-100.0%</th>	Differeal/Variance Account Rate Rider - Volumetric	750	\$0.0042	\$3.15	750	\$0.0000	\$0.00	-\$3.15	-100.0%
Low Voltage Service Charge 750 \$0.0009 \$0.68 750 \$0.0009 \$0.68 750 \$0.0009 Smart Meter Entity Charge (if applicable) 1 \$0.57 \$0.57 1 \$0.57 \$0.00 0.0% Sub-Total B - Distribution (includes Sub-Total A) * \$44.36 * \$0.57 \$0.007 \$5.31 \$0.007 \$5.31 \$0.008 \$3.018 \$0.008 \$0.00 \$0.0%	CBR Class B Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable) 1 \$0.57 \$0.57 1 \$0.57 \$0.57 \$0.00 0.0% Sub-Total B - Distribution (includes Sub-Total A) \$44.36 \$44.36 \$41.11 \$3.25 7.3% RTSR - Network 792.3 \$0.0067 \$5.31 792.3 \$0.0067 \$5.31 \$0.007 \$5.31 \$0.00 0.0% RTSR - Onnection and/or Line and Transformation Connection 792.3 \$0.0038 \$3.01 792.3 \$0.0038 \$3.01 792.3 \$0.0038 \$3.01 \$0.00 0.0% Sub-Total C - Delivery (including Sub-Total B) \$52.68 792.3 \$0.0036 \$2.85 792.3 \$0.0036 \$2.85 \$0.003 \$0.24 \$0.00 0.0% Rural and Remote Rate Protection (RRRP) 792.3 \$0.003 \$0.24 792.3 \$0.003 \$0.24 \$0.00 0.0% Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.00 \$0.00 0.0% TOU Off-peak 487.5 \$0.065 \$31.69 487.5 \$0.065 \$31.69 \$0.00 0.0%	GA Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A) \$44.36 \$41.11 -\$3.25 -7.3% RTSR - Network 792.3 \$0.0067 \$5.31 792.3 \$0.0087 \$5.31 50.007 \$5.31 \$0.008 \$0.008 RTSR - Connection and/or Line and Transformation Connection 792.3 \$0.0038 \$3.01 792.3 \$0.0038 \$3.01 792.3 \$0.0038 \$3.01 \$0.008 \$0.008 Sub-Total C - Delivery (including Sub-Total B) \$52.68 792.3 \$0.0036 \$2.85 792.3 \$0.0036 \$2.85 \$0.003 \$0.24 \$0.003 \$0.24 \$0.009 0.0% Rural and Remote Rate Protection (RRRP) 792.3 \$0.003 \$0.24 792.3 \$0.003 \$0.24 \$0.00 \$0.0% 0.0% Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.05 \$31.69 \$0.00 0.0% TOU Off-peak 487.5 \$0.065 \$31.69 487.5 \$0.065 \$31.69 \$0.12 \$17.82 \$0.00 0.0% TOU On-peak 135 \$0.132 \$17.82 \$0.00	Low Voltage Service Charge	750	\$0.0009	\$0.68	750	\$0.0009	\$0.68	\$0.00	0.0%
RTSR - Network 792.3 \$0.0067 \$5.31 792.3 \$0.0067 \$5.31 \$0.007 \$5.31 \$0.00 0.0% RTSR - Connection and/or Line and Transformation Connection 792.3 \$0.0038 \$3.01 792.3 \$0.0038 \$3.01 792.3 \$0.0038 \$3.01 \$0.00 0.0% Sub-Total C - Delivery (including Sub-Total B) \$52.68 \$49.43 \$3.02 \$5.35 \$6.0036 \$2.85 792.3 \$0.0036 \$2.85 \$0.0036 \$2.85 \$0.0036 \$2.85 \$0.0036 \$2.85 \$0.0036 \$2.85 \$0.003 \$0.003 \$0.024 \$0.003 \$0.003 \$0.003 \$0.24 \$0.00 0.0% Rural and Remote Rate Protection (RRRP) 792.3 \$0.003 \$0.24 \$0.003 \$0.003 \$0.24 \$0.003 \$0.003 \$0.024 \$0.003 \$0.003 \$0.003 \$0.003 \$0.003 \$0.003 \$0.003 \$0.003 \$0.003 \$0.003 \$0.003 \$0.003 \$0.003 \$0.003 \$0.003 \$0.003 \$0.003 \$0.003 \$0.003 \$0.005 \$0.005 \$0.005 \$0.005 \$0.000 <t< th=""><th>Smart Meter Entity Charge (if applicable)</th><th>1</th><th>\$0.57</th><th>\$0.57</th><th>1</th><th>\$0.57</th><th>\$0.57</th><th>\$0.00</th><th>0.0%</th></t<>	Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection 792.3 \$0.0038 \$3.01 792.3 \$0.0038 \$3.01 \$0.00 0.0% Sub-Total C - Delivery (including Sub-Total B) \$52.68 \$49.43 -\$3.25 -6.2% Wholesale Market Service Charge (WMSC) 792.3 \$0.0036 \$2.85 792.3 \$0.0038 \$0.24 \$0.00 \$0.0% Rural and Remote Rate Protection (RRRP) 792.3 \$0.0033 \$0.24 792.3 \$0.0033 \$0.24 \$0.00 \$0.0% Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.05 \$31.69 \$0.00 \$0.0% TOU Off-peak 487.5 \$0.094 \$11.99 127.5 \$0.094 \$11.99 127.5 \$0.094 \$11.99 \$0.00 0.0% TOU On-peak 135 \$0.132 \$17.82 135 \$0.132 \$17.82 \$0.00 0.0% Molesale III on TOU (before Taxes) 13% \$15.28 13% \$14.85 -\$0.42 -\$2.8% 8% Rebate -8% -\$9.40 -8% -\$9.14 \$0.26 -\$2.8% <	Sub-Total B - Distribution (includes Sub-Total A)			\$44.36			\$41.11	-\$3.25	-7.3%
Sub-Total C - Delivery (including Sub-Total B) \$52.68 \$49.43 -\$3.25 -6.2% Wholesale Market Service Charge (WMSC) 792.3 \$0.0036 \$2.85 792.3 \$0.0036 \$2.85 \$0.003 \$0.24 \$0.003 \$0.24 \$0.00 0.0% Rural and Remote Rate Protection (RRRP) 792.3 \$0.003 \$0.24 792.3 \$0.0003 \$0.25 1 \$0.25 \$0.25 \$0.00 0.0% Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.05 \$0.065 \$31.69 \$0.05 \$31.69 \$0.00 0.0% TOU Off-peak 487.5 \$0.094 \$11.99 127.5 \$0.094 \$11.99 \$0.00 0.0% TOU On-peak 135 \$0.132 \$17.82 \$0.094 \$11.99 \$0.00 0.0% Total Bill on TOU (before Taxes) 135 \$0.132 \$17.82 \$135 \$2.85 -\$2.8% HST 13% \$15.28 13% \$14.85 -\$0.42 -2.8% 8% Rebate -8% -\$9.40 -8% -\$9.14 \$0.26 -2.8% </th <th>RTSR - Network</th> <th>792.3</th> <th>\$0.0067</th> <th>\$5.31</th> <th>792.3</th> <th>\$0.0067</th> <th>\$5.31</th> <th>\$0.00</th> <th>0.0%</th>	RTSR - Network	792.3	\$0.0067	\$5.31	792.3	\$0.0067	\$5.31	\$0.00	0.0%
Wholesale Market Service Charge (WMSC) 792.3 \$0.0036 \$2.85 792.3 \$0.0036 \$2.85 \$0.00 0.0% Rural and Remote Rate Protection (RRRP) 792.3 \$0.0003 \$0.24 792.3 \$0.0003 \$0.24 \$0.00 \$0.0% Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.00 0.0% TOU Off-peak 487.5 \$0.065 \$31.69 487.5 \$0.004 \$11.99 \$27.5 \$0.094 \$11.99 \$0.00 0.0% TOU Mid-peak 127.5 \$0.094 \$11.99 127.5 \$0.094 \$11.99 \$0.00 0.0% TOU On-peak 135 \$0.132 \$17.82 135 \$0.132 \$17.82 \$0.00 0.0% TOU On-peak 135 \$0.132 \$17.82 \$0.00 0.0% 0.0% HST 13% \$117.51 \$0.132 \$17.82 \$0.00 0.0% 8% Rebate -8% -\$9.40 -8% -\$9.14 \$0.26 -2.8%	RTSR - Connection and/or Line and Transformation Connection	792.3	\$0.0038	\$3.01	792.3	\$0.0038	\$3.01	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)792.3\$0.0003\$0.24\$0.00\$0.24\$0.00\$0.24\$0.00\$0.24\$0.00\$0.08Standard Supply Service Charge1\$0.25\$0.251\$0.25\$0.251\$0.25\$0.000.0%TOU Off-peak487.5\$0.065\$31.69487.5\$0.065\$31.69487.5\$0.005\$31.69\$0.000.0%TOU Mid-peak127.5\$0.094\$11.99127.5\$0.094\$11.99\$0.000.0%TOU On-peak135\$0.132\$17.82135\$0.132\$17.82\$0.000.0%TOU On-peak135\$0.132\$17.82135\$0.132\$17.82\$0.000.0%HST13%\$15.2813%\$14.85-\$0.42-2.8%8% Rebate-8%-\$9.40-8%-\$9.14\$0.26-2.8%	Sub-Total C - Delivery (including Sub-Total B)			\$52.68			\$49.43	-\$3.25	-6.2%
Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.25 \$0.00 0.0% TOU Off-peak 487.5 \$0.065 \$31.69 487.5 \$0.065 \$31.69 \$0.07 0.0% 0.0% TOU Mid-peak 127.5 \$0.094 \$11.99 127.5 \$0.094 \$11.99 \$0.00 0.0% TOU On-peak 135 \$0.132 \$17.82 135 \$0.132 \$17.82 \$0.00 0.0% TOU On-peak 135 \$0.132 \$17.82 135 \$0.132 \$17.82 \$0.00 0.0% HST 13% \$15.28 13% \$14.85 -\$0.42 -2.8% 8% Rebate -8% -\$9.40 -8% -\$9.14 \$0.26 -2.8%	Wholesale Market Service Charge (WMSC)	792.3	\$0.0036	\$2.85	792.3	\$0.0036	\$2.85	\$0.00	0.0%
TOU Off-peak487.5\$0.065\$31.69487.5\$0.065\$31.69\$0.000.0%TOU Mid-peak127.5\$0.094\$11.99127.5\$0.094\$11.99\$0.000.0%TOU On-peak135\$0.132\$17.82135\$0.132\$17.82\$0.000.0%TOU On-peak135\$0.132\$17.82135\$0.132\$17.82\$0.000.0%TOU On-peak135\$0.132\$17.82135\$0.132\$17.82\$0.000.0%HST13%\$15.2813%\$14.85-\$0.42-2.8%8% Rebate-8%-\$9.40-8%-\$9.14\$0.26-2.8%	Rural and Remote Rate Protection (RRRP)	792.3	\$0.0003	\$0.24	792.3	\$0.0003	\$0.24	\$0.00	0.0%
TOU Mid-peak127.5\$0.094\$11.99127.5\$0.094\$11.99\$0.000.0%TOU On-peak135\$0.132\$17.82135\$0.132\$17.82\$0.000.0%Total Bill on TOU (before Taxes)\$114.26\$3.25\$2.8%HST13%\$15.2813%\$14.85\$0.42\$2.8%8% Rebate-8%-\$9.40-8%-\$9.14\$0.26-2.8%	Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU On-peak135\$0.132\$17.82\$17.82\$0.000.0%Total Bill on TOU (before Taxes)\$114.26-\$3.25-2.8%HST13%\$15.2813%\$14.85-\$0.42-2.8%8% Rebate-8%-\$9.40-8%-\$9.14\$0.26-2.8%	TOU Off-peak	487.5	\$0.065	\$31.69	487.5	\$0.065	\$31.69	\$0.00	0.0%
Stars \$114.26 -\$3.25 -2.8% HST 13% \$15.28 13% \$14.85 -\$0.42 -2.8% 8% Rebate -8% -\$9.40 -8% -\$9.14 \$0.26 -2.8%	TOU Mid-peak	127.5	\$0.094	\$11.99	127.5	\$0.094	\$11.99	\$0.00	0.0%
HST13%\$15.2813%\$14.85-\$0.42-2.8%8% Rebate-8%-\$9.40-8%-\$9.14\$0.26-2.8%	TOU On-peak	135	\$0.132	\$17.82	135	\$0.132	\$17.82	\$0.00	0.0%
HST13%\$15.2813%\$14.85-\$0.42-2.8%8% Rebate-8%-\$9.40-8%-\$9.14\$0.26-2.8%									
8% Rebate -8% -\$9.40 -8% -\$9.14 \$0.26 -2.8%	Total Bill on TOU (before Taxes)			\$117.51			\$114.26	-\$3.25	-2.8%
	HST		13%	-		13%	\$14.85	-\$0.42	-2.8%
Total Bill on TOU \$123.39 \$119.98 -\$3.41 -2.8%			-8%			-8%			
	Total Bill on TOU			\$123.39			\$119.98	-\$3.41	-2.8%

Rate Class	Residential_RPP
Monthly Consumption (kWh)	1,500
Loss Factor	1.0564
Uplifted Consumption (kWh)	1584.6

	Curre	nt-OEB Approv	ed	P	ropopsed 201	.9	Imp	pact
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$32.79	\$32.79	1	\$36.80	\$36.80	\$4.01	12.2%
Distribution Volumetric Rate	1500	\$0.0055	\$8.25	1500	\$0.0000	\$0.00	-\$8.25	-100.0%
Fixed Rate Riders	1	-\$0.49	-\$0.49	1	-\$0.55	-\$0.55	-\$0.06	12.2%
Volumetric Rate Riders	1500	\$0.0001	\$0.15	1500	\$0.0002	\$0.30	\$0.15	100.0%
Sub-Total A (excluding pass through)			\$40.70			\$36.55	-\$4.15	-10.2%
Line Loss on Cost of Power	84.6	\$0.082	\$6.94	84.6	\$0.082	\$6.94	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	1500	\$0.0042	\$6.30	1500	\$0.0000	\$0.00	-\$6.30	-100.0%
CBR Class B Rate Riders	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	1500	\$0.0009	\$1.35	1500	\$0.0009	\$1.35	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$55.86			\$45.41	-\$10.45	-18.7%
RTSR - Network	1584.6	\$0.0067	\$10.62	1584.6	\$0.0067	\$10.62	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	1584.6	\$0.0038	\$6.02	1584.6	\$0.0038	\$6.02	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$72.49			\$62.04	-\$10.45	-14.4%
Wholesale Market Service Charge (WMSC)	1584.6	\$0.0036	\$5.70	1584.6	\$0.0036	\$5.70	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	1584.6	\$0.0003	\$0.48	1584.6	\$0.0003	\$0.48	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	975	\$0.065	\$63.38	975	\$0.065	\$63.38	\$0.00	0.0%
TOU Mid-peak	255	\$0.094	\$23.97	255	\$0.094	\$23.97	\$0.00	0.0%
TOU On-peak	270	\$0.132	\$35.64	270	\$0.132	\$35.64	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$201.91			\$191.46	-\$10.45	-5.2%
HST		13%	\$26.25		13%	\$24.89	-\$1.36	-5.2%
8% Rebate		-8%	-\$16.15		-8%	-\$15.32	\$0.84	-5.2%
Total Bill on TOU			\$212.01			\$201.03	-\$10.97	-5.2%

Rate Class	GS<50kW_RPP
Monthly Consumption (kWh)	2,000
Loss Factor	1.0564
Uplifted Consumption (kWh)	2,113

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$49.98	\$49.98	1	\$49.98	\$49.98	\$0.00	0.0%
Distribution Volumetric Rate	2,000	\$0.0156	\$31.20	2,000	\$0.0156	\$31.20	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.74	-\$0.74	1	-\$0.74	-\$0.74	\$0.00	0.0%
Volumetric Rate Riders	2,000	-\$0.0002	-\$0.40	2,000	-\$0.0002	-\$0.40	\$0.00	0.0%
Sub-Total A (excluding pass through)			\$80.04			\$80.04	\$0.00	0.0%
Line Loss on Cost of Power	113	\$0.082	\$9.25	113	\$0.082	\$9.25	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	2,000	\$0.0042	\$8.40	2,000	\$0.0000	\$0.00	-\$8.40	-100.0%
CBR Class B Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	2,000	\$0.0008	\$1.60	2,000	\$0.0008	\$1.60	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$99.86			\$91.46	-\$8.40	-8.4%
RTSR - Network	2,113	\$0.0062	\$13.10	2,113	\$0.0062	\$13.10	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	2,113	\$0.0033	\$6.97	2,113	\$0.0033	\$6.97	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$119.93			\$111.53	-\$8.40	-7.0%
Wholesale Market Service Charge (WMSC)	2,113	\$0.0036	\$7.61	2,113	\$0.0036	\$7.61	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	2,113	\$0.0003	\$0.63	2,113	\$0.0003	\$0.63	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	1,300	\$0.065	\$84.50	1,300	\$0.065	\$84.50	\$0.00	0.0%
TOU Mid-peak	340	\$0.094	\$31.96	340	\$0.094	\$31.96	\$0.00	0.0%
TOU On-peak	360	\$0.132	\$47.52	360	\$0.132	\$47.52	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$292.40			\$284.00	-\$8.40	-2.9%
HST		13%	\$38.01		13%	\$36.92	-\$1.09	-2.9%
8% Rebate		-8%	-\$23.39		-8%	-\$22.72	\$0.67	-2.9%
Total Bill on TOU			\$307.02			\$298.20	-\$8.82	-2.9%

Rate Class	GS 50-4,999kW
Monthly Consumption (kWh)	47,246
Monthly Peak (kW)	100
Loss Factor	1.0564
Uplifted Consumption	49,911

	Current-OEB Approved				Propopsed 20	Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$245.55	\$245.55	1	\$245.55	\$245.55	\$0.00	0.0%
Distribution Volumetric Rate	100	\$3.9602	\$396.02	100	\$3.9602	\$396.02	\$0.00	0.0%
Fixed Rate Riders	1	-\$3.61	-\$3.61	1	-\$3.61	-\$3.61	\$0.00	0.0%
Volumetric Rate Riders	100	-\$0.0402	-\$4.02	100	-\$0.0402	-\$4.02	\$0.00	0.0%
Sub-Total A (excluding pass through)			\$633.94			\$633.94	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	100	\$1.6091	\$160.91	100	\$0.0000	\$0.00	-\$160.91	-100.0%
CBR Class B Rate Riders	100	\$0.0000	\$0.00	100	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	47,246	-\$0.0074	-\$349.62	47,246	\$0.0000	\$0.00	\$349.62	-100.0%
Low Voltage Service Charge	100	\$0.3050	\$30.50	100	\$0.3050	\$30.50	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$475.73			\$664.44	\$188.71	39.7%
RTSR - Network	100	\$2.4984	\$249.84	100	\$2.4930	\$249.30	-\$0.54	-0.2%
RTSR - Connection and/or Line and Transformation Connection	100	\$1.3177	\$131.77	100	\$1.3225	\$132.25	\$0.48	0.4%
Sub-Total C - Delivery (including Sub-Total B)			\$857.34			\$1,045.99	\$188.65	22.0%
Wholesale Market Service Charge (WMSC)	49,911	\$0.0036	\$179.68	49,911	\$0.0036	\$179.68	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	49,911	\$0.0003	\$14.97	49,911	\$0.0003	\$14.97	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Average IESO Wholesale Market Price	49,911	\$0.1101	\$5,495.17	49,911	\$0.1101	\$5,495.17	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$6,547.41			\$6,736.06	\$188.65	2.9%
HST		13%	\$851.16		13%	\$875.69	\$24.52	2.9%
Total Bill on TOU			\$7,398.57			\$7,611.74	\$213.17	2.9%

Rate Class	USL
Monthly Consumption (kWh)	500
Loss Factor	1.0564
Uplifted Consumption (kWh)	528.2

	Current-OEB Approved			P	ropopsed 201	Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$15.49	\$15.49	1	\$15.49	\$15.49	\$0.00	0.0%
Distribution Volumetric Rate	500	\$0.0087	\$4.35	500	\$0.0087	\$4.35	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.22	-\$0.22	1	-\$0.22	-\$0.22	\$0.00	0.0%
Volumetric Rate Riders	500	\$0.0001	\$0.05	500	\$0.0001	\$0.05	\$0.00	0.0%
Sub-Total A (excluding pass through)			\$19.67			\$19.67	\$0.00	0.0%
Line Loss on Cost of Power	28.2	\$0.077	\$2.17	28.2	\$0.08	\$2.17	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	500	\$0.0043	\$2.15	500	\$0.0000	\$0.00	-\$2.15	-100.0%
CBR Class B Rate Riders	500	\$0.0000	\$0.00	500	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	500	\$0.0000	\$0.00	500	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	500	\$0.0008	\$0.40	500	\$0.0008	\$0.40	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$24.39			\$22.24	-\$2.15	-8.8%
RTSR - Network	528.2	\$0.0062	\$3.27	528.2	\$0.0062	\$3.27	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	528.2	\$0.0033	\$1.74	528.2	\$0.0033	\$1.74	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$29.41			\$27.26	-\$2.15	-7.3%
Wholesale Market Service Charge (WMSC)	528.2	\$0.0036	\$1.90	528.2	\$0.0036	\$1.90	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	528.2	\$0.0003	\$0.16	528.2	\$0.0003	\$0.16	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Energy First Tier	500	\$0.077	\$38.50	500	\$0.077	\$38.50	\$0.00	0.0%
Energy Second Tier	0	\$0.089	\$0.00	0	\$0.089	\$0.00	\$0.00	
Total Bill on TOU (before Taxes)			\$70.22			\$68.07	-\$2.15	-3.1%
HST		13%	\$9.13		13%	\$8.85	-\$0.28	-3.1%
8% Rebate		-8%	-\$5.62		-8%	-\$5.45	\$0.17	-3.1%
Total Bill on TOU			\$73.73			\$71.47	-\$2.26	-3.1%

Rate Class	SenLgt
Monthly Consumption (kWh)	108
Monthly Peak (kW)	0.3
Loss Factor	1.0564
Uplifted Consumption	114

		Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change	
Monthly Service Charge	1	\$6.53	\$6.53	1	\$6.53	\$6.53	\$0.00	0.0%	
Distribution Volumetric Rate	0	\$19.4330	\$5.83	0	\$19.4330	\$5.83	\$0.00	0.0%	
Fixed Rate Riders	1	-\$0.09	-\$0.09	1	-\$0.09	-\$0.09	\$0.00	0.0%	
Volumetric Rate Riders	0	-\$0.0807	-\$0.02	0	-\$0.0807	-\$0.02	\$0.00	0.0%	
Sub-Total A (excluding pass through)			\$12.25			\$12.25	\$0.00	0.0%	
Line Loss on Cost of Power	6	\$0.08	\$0.47	6	\$0.08	\$0.47	\$0.00	0.0%	
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00		
Differeal/Variance Account Rate Rider - Volumetric	0	\$1.6907	\$0.51	0	\$0.0000	\$0.00	-\$0.51	-100.0%	
CBR Class B Rate Riders	0	\$0.0000	\$0.00	0	\$0.0000	\$0.00	\$0.00		
GA Rate Riders	108	\$0.0000	\$0.00	108	\$0.0000	\$0.00	\$0.00		
Low Voltage Service Charge	0	\$0.2407	\$0.07	0	\$0.2407	\$0.07	\$0.00	0.0%	
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00		
Sub-Total B - Distribution (includes Sub-Total A)			\$13.29			\$12.79	-\$0.51	-3.8%	
RTSR - Network	0	\$1.8938	\$0.57	0	\$1.8897	\$0.57	\$0.00	-0.2%	
RTSR - Connection and/or Line and Transformation Connection	0	\$1.0399	\$0.31	0	\$1.0437	\$0.31	\$0.00	0.4%	
Sub-Total C - Delivery (including Sub-Total B)			\$14.17			\$13.67	-\$0.51	-3.6%	
Wholesale Market Service Charge (WMSC)	114	\$0.0036	\$0.41	114	\$0.0036	\$0.41	\$0.00	0.0%	
Rural and Remote Rate Protection (RRRP)	114	\$0.0003	\$0.03	114	\$0.0003	\$0.03	\$0.00	0.0%	
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%	
Energy First Tier	108	\$0.077	\$8.32	108	\$0.077	\$8.32	\$0.00	0.0%	
Energy Second Tier	0	\$0.089	\$0.00	0	\$0.089	\$0.00	\$0.00		
Total Bill on TOU (before Taxes)			\$23.19			\$22.68	-\$0.51	-2.2%	
HST		13%	\$3.01		13%	\$2.95	-\$0.07	-2.2%	
8% Rebate		-8%	-\$1.85		-8%	-\$1.81	\$0.04	-2.2%	
Total Bill on TOU			\$24.34			\$23.81	-\$0.53	-2.2%	

Rate Class	StLgt
Monthly Consumption (kWh)	66
Monthly Peak (kW)	0.2
Loss Factor	1.0564
Uplifted Consumption	70

	Current-OEB Approved				Propopsed 20	Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$1.97	\$1.97	1	\$1.97	\$1.97	\$0.00	0.0%
Distribution Volumetric Rate	0	\$7.4269	\$1.49	0	\$7.4269	\$1.49	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.03	-\$0.03	1	-\$0.03	-\$0.03	\$0.00	0.0%
Volumetric Rate Riders	0	-\$0.0463	-\$0.01	0	-\$0.0463	-\$0.01	\$0.00	0.0%
Sub-Total A (excluding pass through)			\$3.42			\$3.42	\$0.00	0.0%
Line Loss on Cost of Power	4	\$0.08	\$0.29	4	\$0.08	\$0.29	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	0	\$1.4765	\$0.30	0	\$0.0000	\$0.00	-\$0.30	-100.0%
CBR Class B Rate Riders	0	\$0.0000	\$0.00	0	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	66	\$0.0000	\$0.00	66	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	0	\$0.2358	\$0.05	0	\$0.2358	\$0.05	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$4.05			\$3.75	-\$0.30	-7.3%
RTSR - Network	0	\$1.8842	\$0.38	0	\$1.8801	\$0.38	\$0.00	-0.2%
RTSR - Connection and/or Line and Transformation Connection	0	\$1.0187	\$0.20	0	\$1.0224	\$0.20	\$0.00	0.4%
Sub-Total C - Delivery (including Sub-Total B)			\$4.63			\$4.33	-\$0.30	-6.4%
Wholesale Market Service Charge (WMSC)	70	\$0.0036	\$0.25	70	\$0.0036	\$0.25	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	70	\$0.0003	\$0.02	70	\$0.0003	\$0.02	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Energy First Tier	66	\$0.077	\$5.08	66	\$0.077	\$5.08	\$0.00	0.0%
Energy Second Tier	0	\$0.089	\$0.00	0	\$0.089	\$0.00	\$0.00	
Total Bill on TOU (before Taxes)			\$10.23			\$9.93	-\$0.30	-2.9%
HST		13%	\$1.33		13%	\$1.29	-\$0.04	-2.9%
8% Rebate		-8%	-\$0.82		-8%	-\$0.79	\$0.02	-2.9%
Total Bill on TOU			\$10.74			\$10.43	-\$0.31	-2.9%

Rate Class	Emb_Dist
Monthly Consumption (kWh)	500,000
Loss Factor	1.0564
Uplifted Consumption	528,200

Volume Monthly Service ChargeVolume NameRates RatesCharge NameS Charge S ChargeS Charge S Charge <th></th> <th colspan="3">Current-OEB Approved</th> <th></th> <th>Propopsed 20</th> <th colspan="2">Impact</th>		Current-OEB Approved				Propopsed 20	Impact		
Distribution Volumetric Rate 500,000 \$0.000 </th <th></th> <th>Volume</th> <th>Rates</th> <th>Charge</th> <th>Volume</th> <th>Rates</th> <th>Charge</th> <th>\$ Change</th> <th>% Change</th>		Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Fixed Rate Riders 1 -\$9.09 1 -\$9.09 59.09 \$0.000 \$0.000 Volumetric Rate Riders 500,000 \$0.000	Monthly Service Charge	1	\$616.86	\$616.86	1	\$616.86	\$616.86	\$0.00	0.0%
Volumetric Rate Riders 500,000 \$0,000	Distribution Volumetric Rate	500,000	\$0.0000	\$0.00	500,000	\$0.0000	\$0.00	\$0.00	
Sub-Total A (excluding pass through) \$607.77 \$0.00 0.0% Differeal/Variance Account Rate Rider - Fixed 1 \$0.00 \$0.00 1 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0	Fixed Rate Riders	1	-\$9.09	-\$9.09	1	-\$9.09	-\$9.09	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed 1 \$0.00 \$0.00 1 \$0.00 \$0.00 \$0.00 Differeal/Variance Account Rate Rider - Volumetric 500,000 \$0.0043 \$2,150.00 500,000 \$0.000 <th>Volumetric Rate Riders</th> <th>500,000</th> <th>\$0.0000</th> <th>\$0.00</th> <th>500,000</th> <th>\$0.0000</th> <th>\$0.00</th> <th>\$0.00</th> <th></th>	Volumetric Rate Riders	500,000	\$0.0000	\$0.00	500,000	\$0.0000	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric 500,000 \$0.0043 \$2,150.00 \$00,000 \$0.000 \$0.000	Sub-Total A (excluding pass through)			\$607.77			\$607.77	\$0.00	0.0%
CBR Class B Rate Riders 500,000 \$0.000	Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
GA Rate Riders 500,000 -\$0,0074 -\$3,700.00 \$00,000 \$0.000 <	Differeal/Variance Account Rate Rider - Volumetric	500,000	\$0.0043	\$2,150.00	500,000	\$0.0000	\$0.00	-\$2,150.00	-100.0%
Low Voltage Service Charge 500,000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 Smart Meter Entity Charge (if applicable) 1 \$0.00 \$0.000 <th>CBR Class B Rate Riders</th> <th>500,000</th> <th>\$0.0000</th> <th>\$0.00</th> <th>500,000</th> <th>\$0.0000</th> <th>\$0.00</th> <th>\$0.00</th> <th></th>	CBR Class B Rate Riders	500,000	\$0.0000	\$0.00	500,000	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable) 1 \$0.00 \$0.00 \$0.00 \$0.00 Sub-Total B - Distribution (includes Sub-Total A) -\$942.23 \$607.77 \$1,550.00 \$0.00 RTSR - Network \$28,200 \$0.000 \$0.00 \$28,200 \$0.000 \$0.00 \$0.000 \$0.00 \$0.0	GA Rate Riders	500,000	-\$0.0074	-\$3,700.00	500,000	\$0.0000	\$0.00	\$3,700.00	-100.0%
Sub-Total B - Distribution (includes Sub-Total A) -\$942.23 \$607.77 \$1,550.00 164.5% RTSR - Network 528,200 \$0.000 \$0.00 528,200 \$0.000 \$0.	Low Voltage Service Charge	500,000	\$0.0000	\$0.00	500,000	\$0.0000	\$0.00	\$0.00	
RTSR - Network 528,200 \$0.0000 \$0.00 528,200 \$0.0000 \$0.000 \$0	Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
RTSR - Connection and/or Line and Transformation Connection 528,200 \$0.000 \$0.	Sub-Total B - Distribution (includes Sub-Total A)			-\$942.23			\$607.77	\$1,550.00	164.5%
Sub-Total C - Delivery (including Sub-Total B) -\$942.23 \$607.77 \$1,550.00 164.5% Wholesale Market Service Charge (WMSC) 528,200 \$0.0036 \$1,901.52 528,200 \$0.0036 \$1,901.52 \$0.003 \$1,901.52 \$0.003 \$1,901.52 \$0.0036 \$1,901.52 \$0.003 \$0.004 <th>RTSR - Network</th> <th>528,200</th> <th>\$0.0000</th> <th>\$0.00</th> <th>528,200</th> <th>\$0.0000</th> <th>\$0.00</th> <th>\$0.00</th> <th></th>	RTSR - Network	528,200	\$0.0000	\$0.00	528,200	\$0.0000	\$0.00	\$0.00	
Wholesale Market Service Charge (WMSC) 528,200 \$0.0036 \$1,901.52 \$0.0036 \$1,901.52 \$0.00 \$0.0% Rural and Remote Rate Protection (RRRP) 528,200 \$0.0003 \$158.46 \$28,200 \$0.0033 \$158.46 \$0.00 0.0% Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.00 0.0% Average IESO Wholesale Market Price 528,200 \$0.1101 \$58,154.82 \$28,200 \$0.1101 \$58,154.82 \$0.00 0.0% Total Bill on TOU (before Taxes) For set	RTSR - Connection and/or Line and Transformation Connection	528,200	\$0.0000	\$0.00	528,200	\$0.0000	\$0.00	\$0.00	
Rural and Remote Rate Protection (RRRP) 528,200 \$0.0003 \$158.46 528,200 \$0.0003 \$158.46 \$0.00 \$0.0003 Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.00 \$0.0003 \$158.46 \$0.00 0.0% Average IESO Wholesale Market Price 528,200 \$0.1101 \$58,154.82 \$28,200 \$0.1101 \$58,154.82 \$0.00 0.0% Total Bill on TOU (before Taxes) For all 13% \$7,705.47 13% \$7,906.97 \$201.50 2.6%	Sub-Total C - Delivery (including Sub-Total B)			-\$942.23			\$607.77	\$1,550.00	164.5%
Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.25 \$0.00 0.0% Average IESO Wholesale Market Price 528,200 \$0.1101 \$58,154.82 \$20.00 0.0% Total Bill on TOU (before Taxes) \$60,822.82 \$1,550.00 2.6% HST 13% \$7,705.47 13% \$7,906.97 \$201.50 2.6%	Wholesale Market Service Charge (WMSC)	528,200	\$0.0036	\$1,901.52	528,200	\$0.0036	\$1,901.52	\$0.00	0.0%
Average IESO Wholesale Market Price 528,200 \$0.1101 \$58,154.82 528,200 \$0.1101 \$58,154.82 \$0.00 0.0% Total Bill on TOU (before Taxes) \$59,272.82 \$60,822.82 \$1,550.00 2.6% HST 13% \$7,705.47 13% \$7,906.97 \$201.50 2.6%	Rural and Remote Rate Protection (RRRP)	528,200	\$0.0003	\$158.46	528,200	\$0.0003	\$158.46	\$0.00	0.0%
State \$59,272.82 \$60,822.82 \$1,550.00 2.6% HST 13% \$7,705.47 13% \$7,906.97 \$201.50 2.6%	Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
HST 13% \$7,705.47 13% \$7,906.97 \$201.50 2.6%	Average IESO Wholesale Market Price	528,200	\$0.1101	\$58,154.82	528,200	\$0.1101	\$58,154.82	\$0.00	0.0%
HST 13% \$7,705.47 13% \$7,906.97 \$201.50 2.6%									
	Total Bill on TOU (before Taxes)			\$59,272.82			\$60,822.82	\$1,550.00	2.6%
Total Bill on TOU \$66,978.29 \$68,729.79 \$1,751.50 2.6%	HST		13%	\$7,705.47		13%	\$7,906.97	\$201.50	2.6%
	Total Bill on TOU			\$66,978.29			\$68,729.79	\$1,751.50	2.6%

Rate Class	Residential_NonRPP
Monthly Consumption (kWh)	750
Loss Factor	1.0564
Uplifted Consumption (kWh)	792.3

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$32.79	\$32.79	1	\$36.80	\$36.80	\$4.01	12.2%
Distribution Volumetric Rate	750	\$0.0055	\$4.13	750	\$0.0000	\$0.00	-\$4.13	-100.0%
Fixed Rate Riders	1	-\$0.49	-\$0.49	1	-\$0.55	-\$0.55	-\$0.06	12.2%
Volumetric Rate Riders	750	\$0.0001	\$0.08	750	\$0.0002	\$0.15	\$0.08	100.0%
Sub-Total A (excluding pass through)			\$36.50			\$36.40	-\$0.10	-0.3%
Line Loss on Cost of Power	42.3	\$0.110	\$4.66	42.3	\$0.110	\$4.66	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	750	\$0.0042	\$3.15	750	\$0.0000	\$0.00	-\$3.15	-100.0%
CBR Class B Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	750	-\$0.0074	-\$5.55	750	\$0.0000	\$0.00	\$5.55	-100.0%
Low Voltage Service Charge	750	\$0.0009	\$0.68	750	\$0.0009	\$0.68	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$40.00			\$42.30	\$2.30	5.7%
RTSR - Network	792.3	\$0.0067	\$5.31	792.3	\$0.0067	\$5.31	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	792.3	\$0.0038	\$3.01	792.3	\$0.0038	\$3.01	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$48.32			\$50.62	\$2.30	4.8%
Wholesale Market Service Charge (WMSC)	792.3	\$0.0036	\$2.85	792.3	\$0.0036	\$2.85	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	792.3	\$0.0003	\$0.24	792.3	\$0.0003	\$0.24	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Non-RPP Retailer Avg. Price	750	\$0.1101	\$82.58	750	\$0.1101	\$82.58	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$133.99			\$136.29	\$2.30	1.7%
HST		13%	\$17.42		13%	\$17.72	\$0.30	1.7%
8% Rebate		-8%	-\$10.72		-8%	-\$10.90	-\$0.18	1.7%
Total Bill on TOU			\$140.69			\$143.10	\$2.41	1.7%

Rate Class	GS<50kW_NonRPP
Monthly Consumption (kWh)	2,000
Loss Factor	1.0564
Uplifted Consumption (kWh)	2,113

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$49.98	\$49.98	1	\$49.98	\$49.98	\$0.00	0.0%
Distribution Volumetric Rate	2,000	\$0.0156	\$31.20	2,000	\$0.0156	\$31.20	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.74	-\$0.74	1	-\$0.74	-\$0.74	\$0.00	0.0%
Volumetric Rate Riders	2,000	-\$0.0002	-\$0.40	2,000	-\$0.0002	-\$0.40	\$0.00	0.0%
Sub-Total A (excluding pass through)			\$80.04			\$80.04	\$0.00	0.0%
Line Loss on Cost of Power	113	\$0.110	\$12.42	113	\$0.110	\$12.42	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	2,000	\$0.0042	\$8.40	2,000	\$0.0000	\$0.00	-\$8.40	-100.0%
CBR Class B Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	2,000	-\$0.0074	-\$14.80	2,000	\$0.0000	\$0.00	\$14.80	-100.0%
Low Voltage Service Charge	2,000	\$0.0008	\$1.60	2,000	\$0.0008	\$1.60	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$88.23			\$94.63	\$6.40	7.3%
RTSR - Network	2,113	\$0.0062	\$13.10	2,113	\$0.0062	\$13.10	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	2,113	\$0.0033	\$6.97	2,113	\$0.0033	\$6.97	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$108.30			\$114.70	\$6.40	5.9%
Wholesale Market Service Charge (WMSC)	2,113	\$0.0036	\$7.61	2,113	\$0.0036	\$7.61	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	2,113	\$0.0003	\$0.63	2,113	\$0.0003	\$0.63	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Non-RPP Retailer Avg. Price	750	\$0.1101	\$82.58	750	\$0.1101	\$82.58	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$199.12			\$205.52	\$6.40	3.2%
HST		13%	\$25.89		13%	\$26.72	\$0.83	3.2%
8% Rebate		-8%	-\$15.93		-8%	-\$16.44	-\$0.51	3.2%
Total Bill on TOU			\$209.07			\$215.79	\$6.72	3.2%

Rate Class	Residential_RPP
Monthly Consumption (kWh)	250
Loss Factor	1.0655
Uplifted Consumption (kWh)	266.375

	Current-OEB Approved		Propopsed 2019			Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$28.20	\$28.20	1	\$31.91	\$31.91	\$3.71	13.2%
Distribution Volumetric Rate	250	\$0.0099	\$2.48	250	\$0.0050	\$1.25	-\$1.23	-49.5%
Fixed Rate Riders	1	-\$0.28	-\$0.28	1	-\$0.32	-\$0.32	-\$0.04	14.3%
Volumetric Rate Riders	250	-\$0.0014	-\$0.35	250	\$0.0001	\$0.03	\$0.38	-107.1%
Sub-Total A (excluding pass through)			\$30.05			\$32.87	\$2.82	9.4%
Line Loss on Cost of Power	16.4	\$0.082	\$1.34	16.4	\$0.082	\$1.34	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	250	\$0.0000	\$0.00	250	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	250	\$0.0000	\$0.00	250	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	250	\$0.0000	\$0.00	250	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	250	\$0.0004	\$0.10	250	\$0.0004	\$0.10	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$32.06			\$34.88	\$2.82	8.8%
RTSR - Network	266.4	\$0.0064	\$1.70	266.4	\$0.0064	\$1.70	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	266.4	\$0.0060	\$1.60	266.4	\$0.0060	\$1.60	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$35.36			\$38.18	\$2.82	8.0%
Wholesale Market Service Charge (WMSC)	266.4	\$0.0036	\$0.96	266.4	\$0.0036	\$0.96	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	266.4	\$0.0003	\$0.08	266.4	\$0.0003	\$0.08	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	162.5	\$0.065	\$10.56	162.5	\$0.065	\$10.56	\$0.00	0.0%
TOU Mid-peak	42.5	\$0.094	\$4.00	42.5	\$0.094	\$4.00	\$0.00	0.0%
TOU On-peak	45	\$0.132	\$5.94	45	\$0.132	\$5.94	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$57.15			\$59.97	\$2.82	4.9%
HST		13%	\$7.43		13%	\$7.80	\$0.37	4.9%
8% Rebate		-8%	-\$4.57		-8%	-\$4.80	-\$0.23	4.9%
Total Bill on TOU			\$60.00			\$62.97	\$2.96	4.9%

Rate Class	Residential_RPP
Monthly Consumption (kWh)	750
Loss Factor	1.0655
Uplifted Consumption (kWh)	799.125

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$28.20	\$28.20	1	\$31.91	\$31.91	\$3.71	13.2%
Distribution Volumetric Rate	750	\$0.0099	\$7.43	750	\$0.0050	\$3.75	-\$3.68	-49.5%
Fixed Rate Riders	1	-\$0.28	-\$0.28	1	-\$0.32	-\$0.32	-\$0.04	14.3%
Volumetric Rate Riders	750	-\$0.0014	-\$1.05	750	\$0.0001	\$0.08	\$1.13	-107.1%
Sub-Total A (excluding pass through)			\$34.30			\$35.42	\$1.12	3.3%
Line Loss on Cost of Power	49.1	\$0.082	\$4.03	49.1	\$0.082	\$4.03	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	750	\$0.0004	\$0.30	750	\$0.0004	\$0.30	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$39.19			\$40.31	\$1.12	2.9%
RTSR - Network	799.1	\$0.0064	\$5.11	799.1	\$0.0064	\$5.11	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	799.1	\$0.0060	\$4.79	799.1	\$0.0060	\$4.79	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$49.10			\$50.22	\$1.12	2.3%
Wholesale Market Service Charge (WMSC)	799.1	\$0.0036	\$2.88	799.1	\$0.0036	\$2.88	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	799.1	\$0.0003	\$0.24	799.1	\$0.0003	\$0.24	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	487.5	\$0.065	\$31.69	487.5	\$0.065	\$31.69	\$0.00	0.0%
TOU Mid-peak	127.5	\$0.094	\$11.99	127.5	\$0.094	\$11.99	\$0.00	0.0%
TOU On-peak	135	\$0.132	\$17.82	135	\$0.132	\$17.82	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$113.96			\$115.08	\$1.12	1.0%
HST		13%	\$14.81		13%	\$14.96	\$0.15	1.0%
8% Rebate		-8%	-\$9.12		-8%	-\$9.21	-\$0.09	1.0%
Total Bill on TOU			\$119.66			\$120.84	\$1.18	1.0%

Rate Class	Residential_RPP
Monthly Consumption (kWh)	1,500
Loss Factor	1.0655
Uplifted Consumption (kWh)	1598.25

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$28.20	\$28.20	1	\$31.91	\$31.91	\$3.71	13.2%
Distribution Volumetric Rate	1500	\$0.0099	\$14.85	1500	\$0.0050	\$7.50	-\$7.35	-49.5%
Fixed Rate Riders	1	-\$0.28	-\$0.28	1	-\$0.32	-\$0.32	-\$0.04	14.3%
Volumetric Rate Riders	1500	-\$0.0014	-\$2.10	1500	\$0.0001	\$0.15	\$2.25	-107.1%
Sub-Total A (excluding pass through)			\$40.67			\$39.24	-\$1.43	-3.5%
Line Loss on Cost of Power	98.2	\$0.082	\$8.06	98.2	\$0.082	\$8.06	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	1500	\$0.0004	\$0.60	1500	\$0.0004	\$0.60	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$49.90			\$48.47	-\$1.43	-2.9%
RTSR - Network	1598.3	\$0.0064	\$10.23	1598.3	\$0.0064	\$10.23	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	1598.3	\$0.0060	\$9.59	1598.3	\$0.0060	\$9.59	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$69.71			\$68.28	-\$1.43	-2.1%
Wholesale Market Service Charge (WMSC)	1598.3	\$0.0036	\$5.75	1598.3	\$0.0036	\$5.75	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	1598.3	\$0.0003	\$0.48	1598.3	\$0.0003	\$0.48	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	975	\$0.065	\$63.38	975	\$0.065	\$63.38	\$0.00	0.0%
TOU Mid-peak	255	\$0.094	\$23.97	255	\$0.094	\$23.97	\$0.00	0.0%
TOU On-peak	270	\$0.132	\$35.64	270	\$0.132	\$35.64	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$199.18			\$197.75	-\$1.43	-0.7%
HST		13%	\$25.89		13%	\$25.71	-\$0.19	-0.7%
8% Rebate		-8%	-\$15.93		-8%	-\$15.82	\$0.11	-0.7%
Total Bill on TOU			\$209.14			\$207.64	-\$1.50	-0.7%

Rate Class	GS<50kW_RPP
Monthly Consumption (kWh)	2,000
Loss Factor	1.0655
Uplifted Consumption (kWh)	2,131

	Current-OEB Approved		Propopsed 2019			Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$26.94	\$26.94	1	\$26.94	\$26.94	\$0.00	0.0%
Distribution Volumetric Rate	2,000	\$0.0190	\$38.00	2,000	\$0.0190	\$38.00	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.27	-\$0.27	1	-\$0.27	-\$0.27	\$0.00	0.0%
Volumetric Rate Riders	2,000	-\$0.0010	-\$2.00	2,000	\$0.0000	\$0.00	\$2.00	-100.0%
Sub-Total A (excluding pass through)			\$62.67			\$64.67	\$2.00	3.2%
Line Loss on Cost of Power	131	\$0.082	\$10.74	131	\$0.082	\$10.74	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	2,000	\$0.0004	\$0.80	2,000	\$0.0004	\$0.80	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$74.78			\$76.78	\$2.00	2.7%
RTSR - Network	2,131	\$0.0058	\$12.36	2,131	\$0.0058	\$12.36	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	2,131	\$0.0055	\$11.72	2,131	\$0.0055	\$11.72	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$98.86			\$100.86	\$2.00	2.0%
Wholesale Market Service Charge (WMSC)	2,131	\$0.0036	\$7.67	2,131	\$0.0036	\$7.67	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	2,131	\$0.0003	\$0.64	2,131	\$0.0003	\$0.64	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	1,300	\$0.065	\$84.50	1,300	\$0.065	\$84.50	\$0.00	0.0%
TOU Mid-peak	340	\$0.094	\$31.96	340	\$0.094	\$31.96	\$0.00	0.0%
TOU On-peak	360	\$0.132	\$47.52	360	\$0.132	\$47.52	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$271.40			\$273.40	\$2.00	0.7%
HST		13%	\$35.28		13%	\$35.54	\$0.26	0.7%
8% Rebate		-8%	-\$21.71		-8%	-\$21.87	-\$0.16	0.7%
Total Bill on TOU			\$284.97			\$287.07	\$2.10	0.7%

Rate Class	GS 50-4,999kW
Monthly Consumption (kWh)	50,000
Monthly Peak (kW)	75
Loss Factor	1.0655
Uplifted Consumption	53,275

	Current-OEB Approved			Propopsed 2019			Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change	
Monthly Service Charge	1	\$83.61	\$83.61	1	\$83.61	\$83.61	\$0.00	0.0%	
Distribution Volumetric Rate	75	\$3.9339	\$295.04	75	\$3.9339	\$295.04	\$0.00	0.0%	
Fixed Rate Riders	1	-\$0.84	-\$0.84	1	-\$0.84	-\$0.84	\$0.00	0.0%	
Volumetric Rate Riders	75	-\$0.1592	-\$11.94	75	-\$0.0198	-\$1.49	\$10.46	-87.6%	
Sub-Total A (excluding pass through)			\$365.87			\$376.33	\$10.46	2.9%	
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00		
Differeal/Variance Account Rate Rider - Volumetric	75	\$0.0000	\$0.00	75	\$0.0000	\$0.00	\$0.00		
CBR Class B Rate Riders	75	\$0.0000	\$0.00	75	\$0.0000	\$0.00	\$0.00		
GA Rate Riders	50,000	\$0.0000	\$0.00	50,000	\$0.0000	\$0.00	\$0.00		
Low Voltage Service Charge	75	\$0.1550	\$11.63	75	\$0.1550	\$11.63	\$0.00	0.0%	
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00		
Sub-Total B - Distribution (includes Sub-Total A)			\$377.50			\$387.95	\$10.46	2.8%	
RTSR - Network	75	\$2.4546	\$184.10	75	\$2.4498	\$183.74	-\$0.36	-0.2%	
RTSR - Connection and/or Line and Transformation Connection	75	\$2.3357	\$175.18	75	\$2.3303	\$174.77	-\$0.41	-0.2%	
Sub-Total C - Delivery (including Sub-Total B)			\$736.77			\$746.46	\$9.69	1.3%	
Wholesale Market Service Charge (WMSC)	53,275	\$0.0036	\$191.79	53,275	\$0.0036	\$191.79	\$0.00	0.0%	
Rural and Remote Rate Protection (RRRP)	53,275	\$0.0003	\$15.98	53,275	\$0.0003	\$15.98	\$0.00	0.0%	
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%	
Average IESO Wholesale Market Price	53,275	\$0.1101	\$5,865.58	53,275	\$0.1101	\$5,865.58	\$0.00	0.0%	
Total Bill on TOU (before Taxes)			\$6,810.37			\$6,820.06	\$9.69	0.1%	
HST		13%	\$885.35		13%	\$886.61	\$1.26	0.1%	
Total Bill on TOU			\$7,695.72			\$7,706.67	\$10.95	0.1%	

Rate Class	USL
Monthly Consumption (kWh)	500
Loss Factor	1.0655
Uplifted Consumption (kWh)	532.75

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$19.51	\$19.51	1	\$19.51	\$19.51	\$0.00	0.0%
Distribution Volumetric Rate	500	\$0.0025	\$1.25	500	\$0.0025	\$1.25	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.20	-\$0.20	1	-\$0.20	-\$0.20	\$0.00	0.0%
Volumetric Rate Riders	500	-\$0.0013	-\$0.67	500	\$0.0002	\$0.09	\$0.75	-112.8%
Sub-Total A (excluding pass through)			\$19.90			\$20.65	\$0.75	3.8%
Line Loss on Cost of Power	32.75	\$0.08	\$2.52	32.75	\$0.08	\$2.52	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	500	\$0.0000	\$0.00	500	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	500	\$0.0000	\$0.00	500	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	500	\$0.0000	\$0.00	500	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	500	\$0.0004	\$0.20	500	\$0.0004	\$0.20	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$22.62			\$23.37	\$0.75	3.3%
RTSR - Network	532.8	\$0.0058	\$3.09	532.8	\$0.0058	\$3.09	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	532.8	\$0.0055	\$2.93	532.8	\$0.0055	\$2.93	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$28.64			\$29.39	\$0.75	2.6%
Wholesale Market Service Charge (WMSC)	532.8	\$0.0036	\$1.92	532.8	\$0.0036	\$1.92	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	532.8	\$0.0003	\$0.16	532.8	\$0.0003	\$0.16	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Energy First Tier	500	\$0.077	\$38.50	500	\$0.077	\$38.50	\$0.00	0.0%
Energy Second Tier	0	\$0.089	\$0.00	0	\$0.089	\$0.00	\$0.00	
Total Bill on TOU (before Taxes)			\$69.46			\$70.21	\$0.75	1.1%
HST		13%	\$9.03		13%	\$9.13	\$0.10	1.1%
8% Rebate		-8%	-\$5.56		-8%	-\$5.62	-\$0.06	1.1%
Total Bill on TOU			\$72.94			\$73.73	\$0.79	1.1%

Rate Class	SenLgt
Monthly Consumption (kWh)	77
Monthly Peak (kW)	0.21
Loss Factor	1.0655
Uplifted Consumption	82

	Current-OEB Approved			Propopsed 2019			Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change	
Monthly Service Charge	1	\$14.23	\$14.23	1	\$14.23	\$14.23	\$0.00	0.0%	
Distribution Volumetric Rate	0.2	\$36.7261	\$7.71	0.2	\$36.7261	\$7.71	\$0.00	0.0%	
Fixed Rate Riders	1	-\$0.14	-\$0.14	1	-\$0.14	-\$0.14	\$0.00	0.0%	
Volumetric Rate Riders	0.2	-\$3.9104	-\$0.82	0.2	\$0.2551	\$0.05	\$0.87	-106.5%	
Sub-Total A (excluding pass through)			\$20.98			\$21.86	\$0.87	4.2%	
Line Loss on Cost of Power	5	\$0.08	\$0.39	5	\$0.08	\$0.39	\$0.00	0.0%	
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00		
Differeal/Variance Account Rate Rider - Volumetric	0.2	\$0.0000	\$0.00	0.2	\$0.0000	\$0.00	\$0.00		
CBR Class B Rate Riders	0.2	\$0.0000	\$0.00	0.2	\$0.0000	\$0.00	\$0.00		
GA Rate Riders	77	\$0.0000	\$0.00	77	\$0.0000	\$0.00	\$0.00		
Low Voltage Service Charge	0.2	\$0.1099	\$0.02	0.2	\$0.1099	\$0.02	\$0.00	0.0%	
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00		
Sub-Total B - Distribution (includes Sub-Total A)			\$21.39			\$22.27	\$0.87	4.1%	
RTSR - Network	0.2	\$1.7819	\$0.37	0.2	\$1.7784	\$0.37	\$0.00	-0.2%	
RTSR - Connection and/or Line and Transformation Connection	0.2	\$1.7130	\$0.36	0.2	\$1.7091	\$0.36	\$0.00	-0.2%	
Sub-Total C - Delivery (including Sub-Total B)			\$22.13			\$23.00	\$0.87	3.9%	
Wholesale Market Service Charge (WMSC)	82	\$0.0036	\$0.30	82	\$0.0036	\$0.30	\$0.00	0.0%	
Rural and Remote Rate Protection (RRRP)	82	\$0.0003	\$0.02	82	\$0.0003	\$0.02	\$0.00	0.0%	
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%	
Energy First Tier	77	\$0.077	\$5.93	77	\$0.077	\$5.93	\$0.00	0.0%	
Energy Second Tier	0	\$0.089	\$0.00	0	\$0.089	\$0.00	\$0.00		
Total Bill on TOU (before Taxes)			\$28.63			\$29.50	\$0.87	3.1%	
HST		13%	\$3.72		13%	\$3.83	\$0.11	3.1%	
8% Rebate		-8%	-\$2.29		-8%	-\$2.36	-\$0.07	3.1%	
Total Bill on TOU			\$30.06			\$30.97	\$0.92	3.1%	

Rate Class	StLgt
Monthly Consumption (kWh)	170,000
Monthly Peak (kW)	550
Loss Factor	1.0655
Uplifted Consumption	181,135

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	2,973	\$5.70	\$16,946.10	2,973	\$5.70	\$16,946.10	\$0.00	0.0%
Distribution Volumetric Rate	550	\$14.5882	\$8,023.51	550	\$14.5882	\$8,023.51	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.06	-\$0.06	1	-\$0.06	-\$0.06	\$0.00	0.0%
Volumetric Rate Riders	550	-\$1.3737	-\$755.54	550	\$0.0693	\$38.12	\$793.65	-105.0%
Sub-Total A (excluding pass through)			\$24,214.02			\$25,007.67	\$793.65	3.3%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	550	\$0.0000	\$0.00	550	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	550	\$0.0000	\$0.00	550	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	170,000	\$0.0000	\$0.00	170,000	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	550	\$0.1130	\$62.15	550	\$0.1130	\$62.15	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$24,276.17			\$25,069.82	\$793.65	3.3%
RTSR - Network	550	\$1.7729	\$975.10	550	\$1.7694	\$973.17	-\$1.92	-0.2%
RTSR - Connection and/or Line and Transformation Connection	550	\$1.6780	\$922.90	550	\$1.6741	\$920.76	-\$2.14	-0.2%
Sub-Total C - Delivery (including Sub-Total B)			\$26,174.16			\$26,963.74	\$789.58	3.0%
Wholesale Market Service Charge (WMSC)	181,135	\$0.0036	\$652.09	181,135	\$0.0036	\$652.09	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	181,135	\$0.0003	\$54.34	181,135	\$0.0003	\$54.34	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Energy First Tier	750	\$0.077	\$57.75	750	\$0.077	\$57.75	\$0.00	0.0%
Energy Second Tier	169,250	\$0.089	\$15,063.25	169,250	\$0.089	\$15,063.25	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$42,001.84			\$42,791.42	\$789.58	1.9%
HST		13%	\$5,460.24		13%	\$5,562.88	\$102.65	1.9%
Total Bill on TOU			\$47,462.08			\$48,354.30	\$892.23	1.9%

Rate Class	Emb_Dist
Monthly Consumption (kWh)	6,055,000
Monthly Peak (kW)	18,970
Loss Factor	1.0288
Uplifted Consumption	6,229,384

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$464.17	\$464.17	1	\$464.17	\$464.17	\$0.00	0.0%
Distribution Volumetric Rate	18,970	\$1.4304	\$27,134.69	18,970	\$1.4304	\$27,134.69	\$0.00	0.0%
Fixed Rate Riders	1	-\$4.64	-\$4.64	1	-\$4.64	-\$4.64	\$0.00	0.0%
Volumetric Rate Riders	18,970	-\$0.0143	-\$271.27	18,970	-\$0.0143	-\$271.27	\$0.00	0.0%
Sub-Total A (excluding pass through)			\$27,322.95			\$27,322.95	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	18,970	\$0.0000	\$0.00	18,970	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	18,970	\$0.0000	\$0.00	18,970	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	6,055,000	\$0.0000	\$0.00	6,055,000	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	18,970	\$0.0000	\$0.00	18,970	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$27,322.95			\$27,322.95	\$0.00	0.0%
RTSR - Network	18,970	\$2.9391	\$55,754.73	18,970	\$2.9333	\$55,644.70	-\$110.03	-0.2%
RTSR - Connection and/or Line and Transformation Connection	18,970	\$2.9244	\$55,475.87	18,970	\$2.9177	\$55,348.77	-\$127.10	-0.2%
Sub-Total C - Delivery (including Sub-Total B)			\$138,553.54			\$138,316.42	-\$237.12	-0.2%
Wholesale Market Service Charge (WMSC)	6,229,384	\$0.0036	\$22,425.78	6,229,384	\$0.0036	\$22,425.78	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	6,229,384	\$0.0003	\$1,868.82	6,229,384	\$0.0003	\$1,868.82	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Average IESO Wholesale Market Price	6,229,384	\$0.1101	\$685,855.18	6,229,384	\$0.1101	\$685,855.18	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$848,703.57			\$848,466.44	-\$237.13	0.0%
HST		13%	\$110,331.46		13%	\$110,300.64	-\$30.83	0.0%
Total Bill on TOU			\$959,035.03			\$958,767.08	-\$267.95	0.0%

Rate Class	Residential_NonRPP
Monthly Consumption (kWh)	750
Loss Factor	1.0655
Uplifted Consumption (kWh)	799.125

I	Propopsed 201	Im	pact	
Volume	Rates	Charge	\$ Change	% Change
1	\$31.91	\$31.91	\$3.71	13.2%
750	\$0.0050	\$3.75	-\$3.68	-49.5%
1	-\$0.32	-\$0.32	-\$0.04	14.3%
750	\$0.0001	\$0.08	\$1.13	-107.1%
		\$35.42	\$1.12	3.3%
49.1	\$0.1101	\$5.41	\$0.00	0.0%
1	\$0.00	\$0.00	\$0.00	
750	\$0.0000	\$0.00	\$0.00	
750	\$0.0000	\$0.00	\$0.00	
750	\$0.0000	\$0.00	\$0.00	
750	\$0.0004	\$0.30	\$0.00	0.0%
1	\$0.57	\$0.57	\$0.00	0.0%
		\$41.69	\$1.12	2.8%
799.1	\$0.0064	\$5.11	\$0.00	0.0%
799.1	\$0.0060	\$4.79	\$0.00	0.0%
		\$51.60	\$1.12	2.2%
799.1	\$0.0036	\$2.88	\$0.00	0.0%
799.1	\$0.0003	\$0.24	\$0.00	0.0%
1	\$0.00	\$0.00	\$0.00	
750	\$0.1101	\$82.58	\$0.00	0.0%
		\$137.29	\$1.12	0.8%
	13%	\$17.85	\$0.15	0.8%
		•		0.8%
	0,0	•		0.8%
		-8%		-8% -\$10.98 -\$0.09

Rate Class	GS<50kW_NonRPP				
Monthly Consumption (kWh)	2,000				
Loss Factor	1.0655				
Uplifted Consumption (kWh)	2,131				

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$26.94	\$26.94	1	\$26.94	\$26.94	\$0.00	0.0%
Distribution Volumetric Rate	2,000	\$0.0190	\$38.00	2,000	\$0.0190	\$38.00	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.27	-\$0.27	1	-\$0.27	-\$0.27	\$0.00	0.0%
Volumetric Rate Riders	2,000	-\$0.0010	-\$2.00	2,000	\$0.0000	\$0.00	\$2.00	-100.0%
Sub-Total A (excluding pass through)			\$62.67			\$64.67	\$2.00	3.2%
Line Loss on Cost of Power	131	\$0.110	\$14.42	131	\$0.110	\$14.42	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	2,000	\$0.0004	\$0.80	2,000	\$0.0004	\$0.80	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$78.46			\$80.46	\$2.00	2.5%
RTSR - Network	2,131	\$0.0058	\$12.36	2,131	\$0.0058	\$12.36	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	2,131	\$0.0055	\$11.72	2,131	\$0.0055	\$11.72	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$102.54			\$104.54	\$2.00	2.0%
Wholesale Market Service Charge (WMSC)	2,131	\$0.0036	\$7.67	2,131	\$0.0036	\$7.67	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	2,131	\$0.0003	\$0.64	2,131	\$0.0003	\$0.64	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Non-RPP Retailer Avg. Price	750	\$0.110	\$82.58	750	\$0.110	\$82.58	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$193.43			\$195.43	\$2.00	1.0%
HST		13%	\$25.15		13%	\$25.41	\$0.26	1.0%
8% Rebate		-8%	-\$15.47		-8%	-\$15.63	-\$0.16	1.0%
Total Bill on TOU			\$203.10			\$205.20	\$2.10	1.0%

Rate Class	Residential_RPP
Monthly Consumption (kWh)	285
Loss Factor	1.0431
Uplifted Consumption (kWh)	297.2835

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$23.16	\$23.16	1	\$26.57	\$26.57	\$3.41	14.7%
Distribution Volumetric Rate	285	\$0.0089	\$2.54	285	\$0.0045	\$1.28	-\$1.25	-49.4%
Fixed Rate Riders	1	\$0.41	\$0.41	1	\$0.37	\$0.37	-\$0.04	-9.8%
Volumetric Rate Riders	285	\$0.0007	\$0.20	285	\$0.0008	\$0.21	\$0.01	7.1%
Sub-Total A (excluding pass through)			\$26.31			\$28.44	\$2.13	8.1%
Line Loss on Cost of Power	12.3	\$0.082	\$1.01	12.3	\$0.082	\$1.01	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	285	-\$0.0026	-\$0.74	285	\$0.0000	\$0.00	\$0.74	-100.0%
CBR Class B Rate Riders	285	\$0.0003	\$0.09	285	\$0.0000	\$0.00	-\$0.09	-100.0%
GA Rate Riders	285	\$0.0000	\$0.00	285	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	285	\$0.0000	\$0.00	285	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$27.23			\$30.01	\$2.79	10.2%
RTSR - Network	297.3	\$0.0071	\$2.11	297.3	\$0.0071	\$2.11	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	297.3	\$0.0064	\$1.90	297.3	\$0.0064	\$1.90	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$31.24			\$34.03	\$2.79	8.9%
Wholesale Market Service Charge (WMSC)	297.3	\$0.0036	\$1.07	297.3	\$0.0036	\$1.07	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	297.3	\$0.0003	\$0.09	297.3	\$0.0003	\$0.09	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	185.25	\$0.065	\$12.04	185.25	\$0.065	\$12.04	\$0.00	0.0%
TOU Mid-peak	48.45	\$0.094	\$4.55	48.45	\$0.094	\$4.55	\$0.00	0.0%
TOU On-peak	51.3	\$0.132	\$6.77	51.3	\$0.132	\$6.77	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$56.02			\$58.80	\$2.79	5.0%
HST		13%	\$7.28		13%	\$7.64	\$0.36	5.0%
8% Rebate		-8%	-\$4.48		-8%	-\$4.70	-\$0.22	5.0%
Total Bill on TOU			\$58.82			\$61.74	\$2.93	5.0%

Rate Class	Residential_RPP
Monthly Consumption (kWh)	750
Loss Factor	1.0431
Uplifted Consumption (kWh)	782.325

Monthly Service Charge Distribution Volumetric Rate	Volume 1 750	Rates \$23.16	Charge \$23.16	Volume	Rates	Charge	\$ Change	% Change
	750	\$23.16	\$23.16					,
Distribution Volumetric Rate			723.IU	1	\$26.57	\$26.57	\$3.41	14.7%
		\$0.0089	\$6.68	750	\$0.0045	\$3.38	-\$3.30	-49.4%
Fixed Rate Riders	1	\$0.41	\$0.41	1	\$0.37	\$0.37	-\$0.04	-9.8%
Volumetric Rate Riders	750	\$0.0007	\$0.53	750	\$0.0008	\$0.56	\$0.04	7.1%
Sub-Total A (excluding pass through)			\$30.77			\$30.88	\$0.11	0.3%
Line Loss on Cost of Power	32.3	\$0.082	\$2.65	32.3	\$0.082	\$2.65	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	750	-\$0.0026	-\$1.95	750	\$0.0000	\$0.00	\$1.95	-100.0%
CBR Class B Rate Riders	750	\$0.0003	\$0.23	750	\$0.0000	\$0.00	-\$0.23	-100.0%
GA Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$32.27			\$34.10	\$1.83	5.7%
RTSR - Network	782.3	\$0.0071	\$5.55	782.3	\$0.0071	\$5.55	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	782.3	\$0.0064	\$5.01	782.3	\$0.0064	\$5.01	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$42.83			\$44.66	\$1.83	4.3%
Wholesale Market Service Charge (WMSC)	782.3	\$0.0036	\$2.82	782.3	\$0.0036	\$2.82	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	782.3	\$0.0003	\$0.23	782.3	\$0.0003	\$0.23	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	487.5	\$0.065	\$31.69	487.5	\$0.065	\$31.69	\$0.00	0.0%
TOU Mid-peak	127.5	\$0.094	\$11.99	127.5	\$0.094	\$11.99	\$0.00	0.0%
TOU On-peak	135	\$0.132	\$17.82	135	\$0.132	\$17.82	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$107.62			\$109.45	\$1.83	1.7%
HST		13%	\$13.99		13%	\$14.23	\$0.24	1.7%
8% Rebate		-8%	-\$8.61		-8%	-\$8.76	-\$0.15	1.7%
Total Bill on TOU			\$113.00			\$114.93	\$1.92	1.7%

Rate Class	Residential_RPP
Monthly Consumption (kWh)	1,500
Loss Factor	1.0431
Uplifted Consumption (kWh)	1564.65

Monthly Service Charge	Volume 1	Rates	Charge	Volume	Rates			
Monthly Service Charge	1			Volume	nales	Charge	\$ Change	% Change
		\$23.16	\$23.16	1	\$26.57	\$26.57	\$3.41	14.7%
Distribution Volumetric Rate	1500	\$0.0089	\$13.35	1500	\$0.0045	\$6.75	-\$6.60	-49.4%
Fixed Rate Riders	1	\$0.41	\$0.41	1	\$0.37	\$0.37	-\$0.04	-9.8%
Volumetric Rate Riders	1500	\$0.0007	\$1.05	1500	\$0.0008	\$1.13	\$0.08	7.1%
Sub-Total A (excluding pass through)			\$37.97			\$34.82	-\$3.15	-8.3%
Line Loss on Cost of Power	64.6	\$0.082	\$5.30	64.6	\$0.082	\$5.30	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	1500	-\$0.0026	-\$3.90	1500	\$0.0000	\$0.00	\$3.90	-100.0%
CBR Class B Rate Riders	1500	\$0.0003	\$0.45	1500	\$0.0000	\$0.00	-\$0.45	-100.0%
GA Rate Riders	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$40.39			\$40.69	\$0.30	0.7%
RTSR - Network	1564.7	\$0.0071	\$11.11	1564.7	\$0.0071	\$11.11	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	1564.7	\$0.0064	\$10.01	1564.7	\$0.0064	\$10.01	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$61.51			\$61.81	\$0.30	0.5%
Wholesale Market Service Charge (WMSC)	1564.7	\$0.0036	\$5.63	1564.7	\$0.0036	\$5.63	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	1564.7	\$0.0003	\$0.47	1564.7	\$0.0003	\$0.47	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	975	\$0.065	\$63.38	975	\$0.065	\$63.38	\$0.00	0.0%
TOU Mid-peak	255	\$0.094	\$23.97	255	\$0.094	\$23.97	\$0.00	0.0%
TOU On-peak	270	\$0.132	\$35.64	270	\$0.132	\$35.64	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$190.85			\$191.15	\$0.29	0.2%
HST		13%	\$24.81		13%	\$24.85	\$0.04	0.2%
8% Rebate		-8%	-\$15.27		-8%	-\$15.29	-\$0.02	0.2%
Total Bill on TOU			\$200.39			\$200.70	\$0.31	0.2%

Rate Class	GS<50kW_RPP
Monthly Consumption (kWh)	2,000
Loss Factor	1.0431
Uplifted Consumption (kWh)	2,086

Volumetric Rate Riders 2,000 \$0.0005 \$1.00 2,000 \$0.0005 \$1.00 \$0.0005 \$1.00 \$0.0005 \$1.00 \$0.0005 \$1.00 \$0.0005 \$1.00 \$0.0005 \$1.00 \$0.0005 \$1.00 \$0.0005 \$1.00 \$0.000		Current-OEB Approved			Propopsed 2019			Impact	
Distribution Volumetric Rate 2,000 \$0.0145 \$29.00 \$0.0145 \$29.00 \$0.0145 \$29.00 \$0.005 Fixed Rate Riders 1 \$3.99 \$3.09 \$1.00 \$0.005 \$0.000\$		Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Fixed Rate Riders 1 \$3.99 \$3.99 1 \$3.99 \$3.99 \$3.90 \$0.00 \$0.00 Sub-Total A (excluding pass through) \$59.18 \$59.18 \$59.18 \$59.18 \$50.00 \$0.00 0.0% Differeal/Variance Account Rate Rider - Fixed 1 \$0.00 \$50.02 \$1.00 \$0.00	Monthly Service Charge	1	\$25.19	\$25.19	1	\$25.19	\$25.19	\$0.00	0.0%
Volumetric Rate Riders 2,000 \$0.0005 \$1.00 \$0.0005 \$1.00 \$0.000 \$0.000 Sub-Total A (excluding pass through) S59.18 \$0.00 \$59.18 \$0.00 \$59.18 \$0.00 \$59.18 \$0.00 \$50.00 \$0.00	Distribution Volumetric Rate	2,000	\$0.0145	\$29.00	2,000	\$0.0145	\$29.00	\$0.00	0.0%
Sub-Total A (excluding pass through) \$59.18 \$50.00 0.0% Line Loss on Cost of Power 86 \$0.082 \$7.07 86 \$0.082 \$7.07 \$60 \$0.00 \$0.00 Differeal/Variance Account Rate Rider - Fixed 1 \$0.000 <t< th=""><th>Fixed Rate Riders</th><th>1</th><th>\$3.99</th><th>\$3.99</th><th>1</th><th>\$3.99</th><th>\$3.99</th><th>\$0.00</th><th>0.0%</th></t<>	Fixed Rate Riders	1	\$3.99	\$3.99	1	\$3.99	\$3.99	\$0.00	0.0%
Line Loss on Cost of Power 86 \$0.082 \$7.07 86 \$0.082 \$7.07 \$0.00 0.0% Differeal/Variance Account Rate Rider - Fixed 1 \$0.00 \$0.00 1 \$0.00	Volumetric Rate Riders	2,000	\$0.0005	\$1.00	2,000	\$0.0005	\$1.00	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed 1 \$0.00 \$0.00 1 \$0.00 \$0.000 \$0.000 Differeal/Variance Account Rate Rider - Volumetric 2,000 \$0.0026 -\$5.20 2,000 \$0.0000 \$0.000	Sub-Total A (excluding pass through)			\$59.18			\$59.18	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Volumetric 2,000 -\$0.0026 -\$5.20 2,000 \$0.0000 \$0.000	Line Loss on Cost of Power	86	\$0.082	\$7.07	86	\$0.082	\$7.07	\$0.00	0.0%
CBR Class B Rate Riders 2,000 \$0.003 \$0.60 2,000 \$0.000 <td< th=""><th>Differeal/Variance Account Rate Rider - Fixed</th><th>1</th><th>\$0.00</th><th>\$0.00</th><th>1</th><th>\$0.00</th><th>\$0.00</th><th>\$0.00</th><th></th></td<>	Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
GA Rate Riders 2,000 \$0.000 \$0.00 \$0.000<	Differeal/Variance Account Rate Rider - Volumetric	2,000	-\$0.0026	-\$5.20	2,000	\$0.0000	\$0.00	\$5.20	-100.0%
Low Voltage Service Charge 2,000 \$0.0000 \$0.00 2,000 \$0.0000 \$0.000	CBR Class B Rate Riders	2,000	\$0.0003	\$0.60	2,000	\$0.0000	\$0.00	-\$0.60	-100.0%
Smart Meter Entity Charge (if applicable) 1 \$0.57 \$0.57 1 \$0.57 \$0.00 0.0% Sub-Total B - Distribution (includes Sub-Total A) \$62.22 \$66.82 \$4.60 7.4% RTSR - Network 2,086 \$0.0064 \$13.35 2,086 \$0.0064 \$13.35 \$0.00 0.0% RTSR - Connection and/or Line and Transformation Connection 2,086 \$0.0060 \$12.52 2,086 \$0.0060 \$12.52 \$0.00 0.0% Sub-Total C - Delivery (including Sub-Total B) * \$88.09 \$92.69 \$4.60 5.2% Wholesale Market Service Charge (WMSC) 2,086 \$0.003 \$0.63 2,086 \$0.003 \$0.63 2,086 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.6	GA Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A) \$62.22 \$66.82 \$4.60 7.4% RTSR - Network 2,086 \$0.0064 \$13.35 2,086 \$0.0064 \$13.35 \$0.00 0.0% RTSR - Connection and/or Line and Transformation Connection 2,086 \$0.0060 \$12.52 2,086 \$0.0060 \$12.52 \$0.00 0.0% Sub-Total C - Delivery (including Sub-Total B) \$88.09 \$92.69 \$4.60 5.2% Wholesale Market Service Charge (WMSC) 2,086 \$0.003 \$0.63 2,086 \$0.003 \$0.63 \$0.025 \$0.25 \$0.25 \$0.00 0.0% 100 \$0.094 \$31	Low Voltage Service Charge	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
RTSR - Network 2,086 \$0.0064 \$13.35 2,086 \$0.0064 \$13.35 \$0.00 0.0% RTSR - Connection and/or Line and Transformation Connection 2,086 \$0.0060 \$12.52 2,086 \$0.0060 \$12.52 \$0.00 0.0% Sub-Total C - Delivery (including Sub-Total B) \$88.09 \$92.69 \$4.60 5.2% Wholesale Market Service Charge (WMSC) 2,086 \$0.003 \$0.63 2,086 \$0.003 \$0.63 \$0.00 \$0.0% TOU Off-peak 1,300 \$0.065 \$84.50 1,300 \$0.055 \$84.50 \$0.00	Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection 2,086 \$0.0060 \$12.52 2,086 \$0.0060 \$12.52 \$0.00 0.0% Sub-Total C - Delivery (including Sub-Total B) \$88.09 \$92.69 \$4.60 5.2% Wholesale Market Service Charge (WMSC) 2,086 \$0.0036 \$7.51 2,086 \$0.003 \$0.63 \$92.69 \$4.60 5.2% Wholesale Market Service Charge (WMSC) 2,086 \$0.0036 \$7.51 2,086 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.00 0.0% Rural and Remote Rate Protection (RRRP) 2,086 \$0.003 \$0.63 2,086 \$0.003 \$0.63 \$0.003 \$0.63 \$0.00 0.0% Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.00 0.0% TOU Off-peak 1,300 \$0.065 \$84.50 1,300 \$0.065 \$84.50 1,300 \$0.094 \$31.96 \$0.00 0.0% TOU Mid-peak 360 \$0.132 \$47.52 360 \$0.132 \$47.52 \$0.00 0.0% To	Sub-Total B - Distribution (includes Sub-Total A)			\$62.22			\$66.82	\$4.60	7.4%
Sub-Total C - Delivery (including Sub-Total B) \$88.09 \$92.69 \$4.60 5.2% Wholesale Market Service Charge (WMSC) 2,086 \$0.0036 \$7.51 2,086 \$0.0033 \$0.63 2,086 \$0.0003 \$0.63 \$0.035 \$0.035 \$0.63 \$0.00 0.0%<	RTSR - Network	2,086	\$0.0064	\$13.35	2,086	\$0.0064	\$13.35	\$0.00	0.0%
Wholesale Market Service Charge (WMSC) 2,086 \$0.0036 \$7.51 2,086 \$0.0036 \$7.51 \$0.00 0.0% Rural and Remote Rate Protection (RRRP) 2,086 \$0.0003 \$0.63 2,086 \$0.0003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.00 0.0% Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.00 0.0% TOU Off-peak 1,300 \$0.065 \$84.50 1,300 \$0.065 \$84.50 \$0.004 \$0.004 \$0.007 \$0.018 \$	RTSR - Connection and/or Line and Transformation Connection	2,086	\$0.0060	\$12.52	2,086	\$0.0060	\$12.52	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP) 2,086 \$0.0003 \$0.63 2,086 \$0.0003 \$0.63 \$0.003 \$0.63 \$0.00 \$0.07 Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.25 \$0.00 0.0% TOU Off-peak 1,300 \$0.065 \$84.50 1,300 \$0.065 \$84.50 1,300 \$0.094 \$31.96 \$4.50 \$0.00 0.0% TOU Mid-peak 340 \$0.094 \$31.96 340 \$0.094 \$31.96 \$4.50 \$0.00 0.0% TOU On-peak 360 \$0.132 \$47.52 360 \$0.132 \$47.52 \$0.00 0.0% TOU On-peak 360 \$0.132 \$47.52 360 \$0.132 \$47.52 \$0.00 0.0% Total Bill on TOU (before Taxes) ¥ ¥ ¥ ¥ ¥ ¥ ¥ ¥ ¥ ¥ ¥ ¥ 1.8% 1.8% BY 38% Rebate -\$ \$28% -\$ 28% -\$ 28% -\$ 28.0 -\$ 1.8% <	Sub-Total C - Delivery (including Sub-Total B)			\$88.09			\$92.69	\$4.60	5.2%
Standard Supply Service Charge 1 \$0.25 \$0.25 \$0.25 \$0.00 0.0% TOU Off-peak 1,300 \$0.065 \$84.50 1,300 \$0.065 \$84.50 \$0.00 0.0% TOU Mid-peak 340 \$0.094 \$31.96 340 \$0.094 \$31.96 \$0.094 \$31.96 \$0.00 0.0% TOU On-peak 360 \$0.132 \$47.52 360 \$0.132 \$47.52 \$0.00 0.0% TOU On-peak 360 \$0.132 \$47.52 360 \$0.132 \$47.52 \$0.00 0.0% Total Bill on TOU (before Taxes) F260.45 F265.05 \$4.60 1.8% HST 13% \$33.86 13% \$34.46 \$0.60 1.8% 8% Rebate -\$8% -\$20.84 -8% -\$21.20 -\$0.37 1.8%	Wholesale Market Service Charge (WMSC)	2,086	\$0.0036	\$7.51	2,086	\$0.0036	\$7.51	\$0.00	0.0%
TOU Off-peak 1,300 \$0.065 \$84.50 1,300 \$0.065 \$84.50 \$0.00 0.0% TOU Mid-peak 340 \$0.094 \$31.96 340 \$0.094 \$31.96 340 \$0.094 \$31.96 \$0.094 \$31.96 \$0.094 \$31.96 \$0.00 0.0% TOU On-peak 360 \$0.132 \$47.52 360 \$0.132 \$47.52 \$0.00 0.0% TOU On-peak 360 \$0.132 \$47.52 360 \$0.132 \$47.52 \$0.00 0.0% TOU Sefore Taxes) Factors to the set the se	Rural and Remote Rate Protection (RRRP)	2,086	\$0.0003	\$0.63	2,086	\$0.0003	\$0.63	\$0.00	0.0%
TOU Mid-peak340\$0.094\$31.96340\$0.094\$31.96\$0.000.0%TOU On-peak360\$0.132\$47.52360\$0.132\$47.52\$0.000.0%Total Bill on TOU (before Taxes)***********************************	Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU On-peak360\$0.132\$47.52360\$0.132\$47.52\$0.000.0%Total Bill on TOU (before Taxes)\$260.45\$265.05\$4.601.8%HST13%\$33.8613%\$34.46\$0.601.8%8% Rebate-8%-\$20.84-8%-\$21.20-\$0.371.8%	TOU Off-peak	1,300	\$0.065	\$84.50	1,300	\$0.065	\$84.50	\$0.00	0.0%
State \$260.45 \$265.05 \$4.60 1.8% HST 13% \$33.86 13% \$34.46 \$0.60 1.8% 8% Rebate -8% -\$20.84 -8% -\$21.20 -\$0.37 1.8%	TOU Mid-peak	340	\$0.094	\$31.96	340	\$0.094	\$31.96	\$0.00	0.0%
HST13%\$33.8613%\$34.46\$0.601.8%8% Rebate-8%-\$20.84-8%-\$21.20-\$0.371.8%	TOU On-peak	360	\$0.132	\$47.52	360	\$0.132	\$47.52	\$0.00	0.0%
HST13%\$33.8613%\$34.46\$0.601.8%8% Rebate-8%-\$20.84-8%-\$21.20-\$0.371.8%									
8% Rebate -8% -\$20.84 -8% -\$21.20 -\$0.37 1.8%									
	-						•	•	
Total Bill on TOU \$278.31 \$4.83 1.8%			-8%			-8%			
	Total Bill on TOU			\$273.48			\$278.31	\$4.83	1.8%

Rate Class	GS 50-999kW
Monthly Consumption (kWh)	219,000
Monthly Peak (kW)	500
Loss Factor	1.0431
Uplifted Consumption	228,439

	Current-OEB Approved				Propopsed 20	Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$139.96	\$139.96	1	\$139.96	\$139.96	\$0.00	0.0%
Distribution Volumetric Rate	500	\$2.5777	\$1,288.85	500	\$2.5777	\$1,288.85	\$0.00	0.0%
Fixed Rate Riders	1	-\$1.40	-\$1.40	1	-\$1.40	-\$1.40	\$0.00	0.0%
Volumetric Rate Riders	500	\$0.2993	\$149.65	500	\$0.2993	\$149.65	\$0.00	0.0%
Sub-Total A (excluding pass through)			\$1,577.06			\$1,577.06	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	500	-\$0.9373	-\$468.65	500	\$0.0000	\$0.00	\$468.65	-100.0%
CBR Class B Rate Riders	500	\$0.0939	\$46.95	500	\$0.0000	\$0.00	-\$46.95	-100.0%
GA Rate Riders	219,000	\$0.0036	\$788.40	219,000	\$0.0000	\$0.00	-\$788.40	-100.0%
Low Voltage Service Charge	500	\$0.0000	\$0.00	500	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$1,943.76			\$1,577.06	-\$366.70	-18.9%
RTSR - Network	500	\$2.7527	\$1,376.35	500	\$2.7525	\$1,376.25	-\$0.10	0.0%
RTSR - Connection and/or Line and Transformation Connection	500	\$2.5512	\$1,275.60	500	\$2.5473	\$1,273.65	-\$1.95	-0.2%
Sub-Total C - Delivery (including Sub-Total B)			\$4,595.71			\$4,226.96	-\$368.75	-8.0%
Wholesale Market Service Charge (WMSC)	228,439	\$0.0036	\$822.38	228,439	\$0.0036	\$822.38	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	228,439	\$0.0003	\$68.53	228,439	\$0.0003	\$68.53	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Average IESO Wholesale Market Price	228,439	\$0.1101	\$25,151.12	228,439	\$0.1101	\$25,151.12	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$30,637.99			\$30,269.24	-\$368.75	-1.2%
HST		13%	\$3,982.94		13%	\$3,935.00	-\$47.94	-1.2%
Total Bill on TOU			\$34,620.93			\$34,204.25	-\$416.69	-1.2%

Rate Class	GS>1,000kW
Monthly Consumption (kWh)	1,095,000
Monthly Peak (kW)	2,500
Loss Factor	1.0431
Uplifted Consumption	1,142,195

	Current-OEB Approved				Propopsed 2	019	Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$518.85	\$518.85	1	\$518.85	\$518.85	\$0.00	0.0%
Distribution Volumetric Rate	2,500	\$2.7398	\$6,849.50	2,500	\$2.7398	\$6,849.50	\$0.00	0.0%
Fixed Rate Riders	1	-\$5.19	-\$5.19	1	-\$5.19	-\$5.19	\$0.00	0.0%
Volumetric Rate Riders	2,500	\$0.4521	\$1,130.25	2,500	\$0.4521	\$1,130.25	\$0.00	0.0%
Sub-Total A (excluding pass through)			\$8,493.41			\$8,493.41	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	2,500	-\$1.1587	-\$2,896.75	2,500	\$0.0000	\$0.00	\$2,896.75	-100.0%
CBR Class B Rate Riders	2,500	\$0.1021	\$255.25	2,500	\$0.0000	\$0.00	-\$255.25	-100.0%
GA Rate Riders	1,095,000	\$0.0036	\$3,942.00	1,095,000	\$0.0000	\$0.00	-\$3,942.00	-100.0%
Low Voltage Service Charge	2,500	\$0.0000	\$0.00	2,500	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$9,793.91			\$8,493.41	-\$1,300.50	-13.3%
RTSR - Network	2,500	\$2.7527	\$6,881.75	2,500	\$2.7525	\$6,881.25	-\$0.50	0.0%
RTSR - Connection and/or Line and Transformation Connection	2,500	\$2.5512	\$6,378.00	2,500	\$2.5473	\$6,368.25	-\$9.75	-0.2%
Sub-Total C - Delivery (including Sub-Total B)			\$23,053.66			\$21,742.91	-\$1,310.75	-5.7%
Wholesale Market Service Charge (WMSC)	1,142,195	\$0.0036	\$4,111.90	1,142,195	\$0.0036	\$4,111.90	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	1,142,195	\$0.0003	\$342.66	1,142,195	\$0.0003	\$342.66	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Average IESO Wholesale Market Price	1,142,195	\$0.1101	\$125,755.61	1,142,195	\$0.1101	\$125,755.61	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$153,264.08			\$151,953.33	-\$1,310.75	-0.9%
HST		13%	\$19,924.33		13%	\$19,753.93	-\$170.40	-0.9%
Total Bill on TOU			\$173,188.41			\$171,707.27	-\$1,481.15	-0.9%

Rate Class	USL
Monthly Consumption (kWh)	150
Loss Factor	1.0431
Uplifted Consumption (kWh)	156.465

	Current-OEB Approved		Propopsed 2019			Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$10.53	\$10.53	1	\$10.53	\$10.53	\$0.00	0.0%
Distribution Volumetric Rate	150	\$0.0122	\$1.83	150	\$0.0122	\$1.83	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.11	-\$0.11	1	-\$0.11	-\$0.11	\$0.00	0.0%
Volumetric Rate Riders	150	\$0.0007	\$0.11	150	\$0.0007	\$0.11	\$0.00	0.0%
Sub-Total A (excluding pass through)			\$12.36			\$12.36	\$0.00	0.0%
Line Loss on Cost of Power	6.465	\$0.077	\$0.50	6.465	\$0.077	\$0.50	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	150	-\$0.0026	-\$0.39	150	\$0.0000	\$0.00	\$0.39	-100.0%
CBR Class B Rate Riders	150	\$0.0003	\$0.05	150	\$0.0000	\$0.00	-\$0.05	-100.0%
GA Rate Riders	150	\$0.0000	\$0.00	150	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	150	\$0.0000	\$0.00	150	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$12.51			\$12.85	\$0.35	2.8%
RTSR - Network	156.5	\$0.0064	\$1.00	156.5	\$0.0064	\$1.00	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	156.5	\$0.0060	\$0.94	156.5	\$0.0060	\$0.94	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$14.45			\$14.79	\$0.35	2.4%
Wholesale Market Service Charge (WMSC)	156.5	\$0.0036	\$0.56	156.5	\$0.0036	\$0.56	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	156.5	\$0.0003	\$0.05	156.5	\$0.0003	\$0.05	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Energy First Tier	150	\$0.077	\$11.55	150	\$0.077	\$11.55	\$0.00	0.0%
Energy Second Tier	0	\$0.089	\$0.00	0	\$0.089	\$0.00	\$0.00	
Total Bill on TOU (before Taxes)			\$26.86			\$27.20	\$0.34	1.3%
HST		13%	\$3.49		13%	\$3.54	\$0.04	1.3%
8% Rebate		-8%	-\$2.15		-8%	-\$2.18	-\$0.03	1.3%
Total Bill on TOU			\$28.20			\$28.56	\$0.36	1.3%

Rate Class	StLgt
Monthly Consumption (kWh)	245,280
Monthly Peak (kW)	560
Loss Factor	1.0431
Uplifted Consumption	255,852

	Curr	ent-OEB Appro	ved	Propopsed 2019			Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change	
Monthly Service Charge	4,000	\$3.09	\$12,360.00	4,000	\$3.09	\$12,360.00	\$0.00	0.0%	
Distribution Volumetric Rate	560	\$12.4552	\$6,974.91	560	\$12.4552	\$6,974.91	\$0.00	0.0%	
Fixed Rate Riders	1	-\$0.03	-\$0.03	1	-\$0.03	-\$0.03	\$0.00	0.0%	
Volumetric Rate Riders	560	\$0.0941	\$52.70	560	\$0.0941	\$52.70	\$0.00	0.0%	
Sub-Total A (excluding pass through)			\$19,387.58			\$19,387.58	\$0.00	0.0%	
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00		
Differeal/Variance Account Rate Rider - Volumetric	560	-\$0.9190	-\$514.64	560	\$0.0000	\$0.00	\$514.64	-100.0%	
CBR Class B Rate Riders	560	\$0.0915	\$51.24	560	\$0.0000	\$0.00	-\$51.24	-100.0%	
GA Rate Riders	245,280	\$0.0000	\$0.00	245,280	\$0.0000	\$0.00	\$0.00		
Low Voltage Service Charge	560	\$0.0000	\$0.00	560	\$0.0000	\$0.00	\$0.00		
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00		
Sub-Total B - Distribution (includes Sub-Total A)			\$18,924.18			\$19,387.58	\$463.40	2.4%	
RTSR - Network	560	\$2.0316	\$1,137.70	560	\$2.0314	\$1,137.58	-\$0.11	0.0%	
RTSR - Connection and/or Line and Transformation Connection	560	\$1.8830	\$1,054.48	560	\$1.8801	\$1,052.86	-\$1.62	-0.2%	
Sub-Total C - Delivery (including Sub-Total B)			\$21,116.35			\$21,578.02	\$461.66	2.2%	
Wholesale Market Service Charge (WMSC)	255,852	\$0.0036	\$921.07	255,852	\$0.0036	\$921.07	\$0.00	0.0%	
Rural and Remote Rate Protection (RRRP)	255,852	\$0.0003	\$76.76	255,852	\$0.0003	\$76.76	\$0.00	0.0%	
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%	
Energy First Tier	750	\$0.077	\$57.75	750	\$0.077	\$57.75	\$0.00	0.0%	
Energy Second Tier	244,530	\$0.089	\$21,763.17	244,530	\$0.089	\$21,763.17	\$0.00	0.0%	
Total Bill on TOU (before Taxes)			\$43,935.35			\$44,397.01	\$461.66	1.1%	
HST		13%	\$5,711.59		13%	\$5,771.61	\$60.02	1.1%	
Total Bill on TOU			\$49,646.94			\$50,168.62	\$521.68	1.1%	

Rate Class	Residential_NonRPP
Monthly Consumption (kWh)	750
Loss Factor	1.0431
Uplifted Consumption (kWh)	782.325

	Current-OEB Approved		Propopsed 2019			Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$23.16	\$23.16	1	\$26.57	\$26.57	\$3.41	14.7%
Distribution Volumetric Rate	750	\$0.0089	\$6.68	750	\$0.0045	\$3.38	-\$3.30	-49.4%
Fixed Rate Riders	1	\$0.41	\$0.41	1	\$0.37	\$0.37	-\$0.04	-9.8%
Volumetric Rate Riders	750	\$0.0007	\$0.53	750	\$0.0008	\$0.56	\$0.04	7.1%
Sub-Total A (excluding pass through)			\$30.77			\$30.88	\$0.11	0.3%
Line Loss on Cost of Power	32.3	\$0.110	\$3.56	32.3	\$0.110	\$3.56	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	750	-\$0.0026	-\$1.95	750	\$0.0000	\$0.00	\$1.95	-100.0%
CBR Class B Rate Riders	750	\$0.0003	\$0.23	750	\$0.0000	\$0.00	-\$0.23	-100.0%
GA Rate Riders	750	\$0.0036	\$2.70	750	\$0.0000	\$0.00	-\$2.70	-100.0%
Low Voltage Service Charge	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$35.87			\$35.01	-\$0.87	-2.4%
RTSR - Network	782.3	\$0.0071	\$5.55	782.3	\$0.0071	\$5.55	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	782.3	\$0.0064	\$5.01	782.3	\$0.0064	\$5.01	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$46.44			\$45.57	-\$0.87	-1.9%
Wholesale Market Service Charge (WMSC)	782.3	\$0.0036	\$2.82	782.3	\$0.0036	\$2.82	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	782.3	\$0.0003	\$0.23	782.3	\$0.0003	\$0.23	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Non-RPP Retailer Avg. Price	750	\$0.1101	\$82.58	750	\$0.1101	\$82.58	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$132.06			\$131.19	-\$0.87	-0.7%
HST		13%	\$17.17		13%	\$17.06	-\$0.11	-0.7%
8% Rebate		-8%	-\$10.56		-8%	-\$10.50	\$0.07	-0.7%
Total Bill on TOU			\$138.66			\$137.75	-\$0.91	-0.7%

Rate Class	GS<50kW_NonRPP
Monthly Consumption (kWh)	2,000
Loss Factor	1.0431
Uplifted Consumption (kWh)	2,086

	Current-OEB Approved		Propopsed 2019			Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$25.19	\$25.19	1	\$25.19	\$25.19	\$0.00	0.0%
Distribution Volumetric Rate	2,000	\$0.0145	\$29.00	2,000	\$0.0145	\$29.00	\$0.00	0.0%
Fixed Rate Riders	1	\$3.99	\$3.99	1	\$3.99	\$3.99	\$0.00	0.0%
Volumetric Rate Riders	2,000	\$0.0005	\$1.00	2,000	\$0.0005	\$1.00	\$0.00	0.0%
Sub-Total A (excluding pass through)			\$59.18			\$59.18	\$0.00	0.0%
Line Loss on Cost of Power	86	\$0.110	\$9.49	86	\$0.110	\$9.49	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	2,000	-\$0.0026	-\$5.20	2,000	\$0.0000	\$0.00	\$5.20	-100.0%
CBR Class B Rate Riders	2,000	\$0.0003	\$0.60	2,000	\$0.0000	\$0.00	-\$0.60	-100.0%
GA Rate Riders	2,000	\$0.0036	\$7.20	2,000	\$0.0000	\$0.00	-\$7.20	-100.0%
Low Voltage Service Charge	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$71.84			\$69.24	-\$2.60	-3.6%
RTSR - Network	2,086	\$0.0064	\$13.35	2,086	\$0.0064	\$13.35	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	2,086	\$0.0060	\$12.52	2,086	\$0.0060	\$12.52	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$97.71			\$95.11	-\$2.60	-2.7%
Wholesale Market Service Charge (WMSC)	2,086	\$0.0036	\$7.51	2,086	\$0.0036	\$7.51	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	2,086	\$0.0003	\$0.63	2,086	\$0.0003	\$0.63	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Non-RPP Retailer Avg. Price	750	\$0.1101	\$82.58	750	\$0.1101	\$82.58	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$188.42			\$185.82	-\$2.60	-1.4%
HST		13%	\$24.49		13%	\$24.16	-\$0.34	-1.4%
8% Rebate		-8%	-\$15.07		-8%	-\$14.87	\$0.21	-1.4%
Total Bill on TOU			\$197.84			\$195.11	-\$2.73	-1.4%

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

Filed: 2018-12-06 EB-2018-0042

2019 Rate Application

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	36.80
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$	(0.55)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	49.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.74)
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0003)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

\$

0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	245.55
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(3.61)
Distribution Volumetric Rate	\$/kW	3.9602
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0583)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0030)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.4930
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3225

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

\$	15.49
\$	(0.22)
\$/kWh	0.0087
\$/kWh	0.0008
\$/kWh	(0.0001)
\$/kWh	0.0002
\$/kWh	0.0062
\$/kWh	0.0033
\$/kWh	0.0032
\$/kWh	0.0004
\$/kWh	0.0003
\$	0.2500
	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.53
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.09)
Distribution Volumetric Rate	\$/kW	19.4330
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.2862)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.8897
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0437
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

Rural or Remote Electricity Rate Protection Charge (RRRP) \$ Standard Supply Service - Administrative Charge (if applicable)

0 2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.97
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.03)
Distribution Volumetric Rate	\$/kW	7.4269
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.1094)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of	\$/kW	(0.0024)
Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.8801
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0224
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	616.86
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(9.09)
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$ 5.40

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

(with the exception of wireless attachments)

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.91
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.32)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0050
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

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Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	26.94	
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)	
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57	
Distribution Volumetric Rate	\$/kWh	0.0190	
Low Voltage Service Rate	\$/kWh	0.0004	
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)	
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	

Capacity based Recovery (CBR) - Applicable for Class B Customers	φ/παντη	0.0001
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.4498
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3303
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.7784
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7091

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.7694
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6741

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9333
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9177

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$ 5.40

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter during regular hours	\$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals - Billed	\$	28.61

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive
electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

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Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.57
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0045
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.00005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

\$/kWh

\$

0.0003

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Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.7525
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5473
MONTHLY RATES AND CHARGES - Regulatory Component		
	• ") • "	0 0000

\$/kWh	0.0032
\$/kWh	0.0004
\$/kWh	0.0003
\$	0.2500
	\$/kWh

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of	\$/kW	(0.0274)
service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.7525
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5473
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW \$/kW	12.4552 (0.1246)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of	·	· · · ·
service based rate order Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	0.2187 2.0314
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8801
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration		
Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Install /remove load control device - during regular hours	\$	65.00
Install /remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044