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**Frank D'Andrea**

Vice President, Regulatory Affairs & Chief Risk Officer

BY COURIER

December 6, 2018

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
Suite 2700, 2300 Yonge Street  
P.O. Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Walli,

**EB-2018-0042 – Hydro One Networks Inc. – Distribution Rate Application for the Areas Formerly Served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc. – Application and Evidence Filing**

Hydro One Networks Inc. hereby submits its evidence in support of an application for the implementation of electricity distribution rates to be effective May 1, 2019 for the service areas formerly served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc.

This application is filed in accordance with the Board's Decision and Rate Order for 2018 rates for the above noted service areas (EB-2017-0050), as well as the Board's Policy entitled A New Distribution Rate Design for Residential Electricity customers (EB-2012-0410) issued April 2, 2015.

An electronic copy of the evidence along with the supporting Excel models has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

ORIGINAL SIGNED BY FRANK D'ANDREA

Frank D'Andrea

**IN THE MATTER OF the Ontario Energy Board**  
**Act, 1998,** being Schedule B to the *Energy*  
*Competition Act, 1998,* S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by Hydro One Networks Inc. to the Ontario Energy Board for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* for distribution rates and related matters in the service areas formerly served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc., to be effective May 1, 2019.

Title of Proceeding: An Application by Hydro One Networks Inc. for an Order or Orders approving distribution rates and related matters in the service areas formerly served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc., to be effective May 1, 2019

Applicant's Name: Hydro One Networks Inc.

Applicant's Address for Service: 7th Floor, South Tower  
483 Bay Street  
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Attention: Linda Gibbons  
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**CERTIFICATION OF EVIDENCE**

TO: ONTARIO ENERGY BOARD

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The undersigned, being Hydro One Networks Inc.'s ("Hydro One") Vice President of Regulatory Affairs & Chief Risk Officer, Frank D'Andrea hereby certifies for and on behalf of Hydro One that:

1. I am a senior officer of Hydro One;
2. This certificate is given pursuant to Chapter 1 of the Ontario Energy Board's *Filing Requirements for Electricity Distribution Rate Applications* (last revised on July 12, 2018); and
3. The evidence submitted in support of Hydro One's 2019 distribution rate application for the former service areas of Haldimand County Hydro Inc., Norfolk Power Distribution Inc. and Woodstock Hydro Services Inc. (EB-2018-0042) filed with the OEB is accurate, consistent and complete to the best of my knowledge.

DATED this 6<sup>th</sup> day of December, 2018.

ORIGINAL SIGNED BY FRANK D'ANDREA

FRANK D'ANDREA

## APPLICATION

The Applicant is Hydro One Networks Inc. (referred to in this Application as the “Applicant” or “HONI”), a corporation incorporated pursuant to the Ontario *Business Corporations Act* with its head office in the City of Toronto, ON. The Applicant carries on the business, among other things, of owning and operating transmission and distribution facilities in Ontario, including the provision of regulated electricity distribution services to the service areas formerly served by Norfolk Power Distribution Inc. (“NPDI”), Haldimand County Hydro Inc. (“HCHI”) and Woodstock Hydro Services Inc. (“WHSI”). The distribution licences for NPDI, HCHI and WHSI have all been transferred to HONI.

Hydro One Inc. (“HOI”), HONI’s parent company, previously filed Mergers, Acquisitions, Amalgamations and Divestitures (“MAAD”) applications with the Ontario Energy Board (the “Board”), and received subsequent approvals to acquire:

- **NPDI** – The Board approved the MAAD application and issued its Decision and Order on July 3, 2014 (EB-2013-0187)
- **HCHI** - The Board approved the MAAD application and issued its Decision and Order on March 12, 2015 (EB-2014-0244)
- **WHSI** - The Board approved the MAAD application and issued its Decision and Order on September 11, 2015 (EB-2014-0213)

On August 29, 2011 NPDI filed a Cost of Service (“COS”) rate application (EB-2011-0272) which resulted in approved rates effective May 1, 2012. Subsequently, on October 12, 2012 NPDI filed an Incentive Regulation Mechanism rate application (EB-2012-0151) for rates effective May 1, 2013. Pursuant to the Board Decision of July 3, 2014 under EB-2013-0187, electricity distribution rates have been frozen for a five year period, effective and implemented on September 8, 2014, based on a one percent reduction in

1 NPDI's base distribution rates (exclusive of rate riders) that were previously approved for  
2 May 1, 2012.

3  
4 HCHI filed a COS rate application (EB-2013-0134) with the Board, which resulted in  
5 approved rates effective May 1, 2014. HCHI did not file a 2015 IRM Distribution Rate  
6 Application as a result of the MAAD application approved in EB-2014-0244. Instead,  
7 electricity distribution rates have been frozen for a five year period, effective (and also  
8 implemented on) July 1, 2015, based on a one percent reduction in HCHI's base  
9 distribution rates (exclusive of rate riders) that were previously approved for May 1,  
10 2014.

11  
12 WHSI filed an IRM rate application (EB-2013-0182) with the Board, which resulted in  
13 approved rates effective May 1, 2014. WHSI did not file a 2015 COS Distribution Rate  
14 Application as a result of the MAAD application approved in EB-2014-0213. Instead,  
15 electricity distribution rates have been frozen for a five year period, effective (and also  
16 implemented on) October 31, 2015, based on a one percent reduction in WHSI's base  
17 distribution rates (exclusive of rate riders) that were previously approved for May 1,  
18 2014.

19  
20 On April 2, 2015, the Board released its policy, *A New Distribution Rate Design for*  
21 *Residential Electricity Customers* (EB-2012-0410) (the "Policy"), followed by its  
22 implementation letter, dated July 16, 2015, which states on page 3:

23  
24 *"The OEB expects that all distributors will file an application for 2016*  
25 *rates to begin the implementation of fixed residential distribution rates*  
26 *even if the distributor had not planned to file a rate change application in*  
27 *2016. Given that fixed rates for residential classes are revenue neutral,*  
28 *the OEB is of the view that adjustments to the residential rate structure*

1           *should be carried out in distribution service areas even where a rate*  
2           *freeze is in effect due to a merger agreement.”*

3  
4       On January 14, 2016, the Board approved HONI’s application (EB-2015-0269) for 2016  
5       distribution rates for the residential customers in the service area formerly served by  
6       NPDI. The approved 2016 rates were effective February 1, 2016, and were in accordance  
7       with the Board’s direction to implement the new Policy and rate design over a *four year*  
8       transition period.

9  
10      On January 14, 2016, the Board approved an application by HCHI (EB-2015-0259) for  
11      2016 distribution rates for the residential customers in the service area formerly served by  
12      HCHI. The, approved 2016 rates were effective February 1, 2016, and were in  
13      accordance with the Board’s direction to implement the new Policy and rate design over a  
14      *five year* transition period.

15  
16      On January 14, 2016, the Board approved an application by WHSI (EB-2015-0271) for  
17      2016 distribution rates for the residential customers in the service area formerly served by  
18      WHSI. The approved 2016 rates were effective February 1, 2016, and were in  
19      accordance with the Board’s direction to implement the new Policy and rate design over a  
20      *five year* transition period.

21  
22      All implementations proposed over the approved transition periods would make the shift  
23      from combined fixed/volumetric distribution rates to a fully-fixed rate for residential  
24      customers, while keeping within the \$4 allowable annual impact to the fixed monthly  
25      charge as identified in the Policy.

26  
27      On December 21, 2016, the Board approved HONI’s application (EB-2016-0082) for  
28      2017 distribution rates for customers in the service area formerly served by NPDI, HCHI  
29      and WHSI. The approved 2017 rates were effective January 1, 2017, and were in

1 accordance with the Board's direction to implement the new Policy and rate design over a  
2 multi-year transition period.

3  
4 On April 5, 2018 the Board approved HONI's application (EB-2017-0050) for 2018  
5 distribution rates for customers in the service area formerly served by NPDI, HCHI, and  
6 WHSI. The approved 2018 rates were effective May 1, 2018, and were in accordance  
7 with the Board's direction to implement the new Policy and rate design over a multi-year  
8 transition period.

9  
10 Consistent with the Board's direction given in the Decisions with Reasons for the NPDI,  
11 HCHI and WHSI 2016, 2017, and 2018 distribution rates applications, the Applicant has  
12 included the following updates in this Application:

- 13  
14 i) Implementing the 4<sup>th</sup> year of the phase-in to all-fixed rates for residential  
15 classes for HCHI, WHSI and NPDI<sup>1</sup>;
- 16 ii) Updating the Retail Transmission Service Rates ("RTSR") to reflect the  
17 approved Uniform Transmission Rates ("UTR") and HONI's Sub  
18 Transmission class RTSR rates ("ST") Rates

19  
20 In its Decision for Hydro One's 2018 distribution rates application for NPDI, HCHI and  
21 WHSI (EB-2017-0050), the OEB only approved disposition of Group 1  
22 Deferral/Variance Account ("DVA") balances directly attributable to each acquired  
23 utility up to December 31 of the year prior to their acquisition. The OEB is currently in  
24 the process of auditing Hydro One's Regulated Price Plan ("RPP") settlement process, to  
25 assess the allocation methodology that Hydro One uses to assign balances for Group 1  
26 DVAs for all acquired utilities from 2015 onwards, as well as the pre and post-acquisition

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<sup>1</sup> For NPDI this is the final year of the phase-in to all-fixed residential rates.



1 balances in Accounts 1588 and 1589.<sup>2</sup> Given that the audit may impact Group 1 DVA  
2 balances for the Acquired Utilities, Hydro One is proposing to defer the disposition of  
3 Group 1 accounts until the next rates application for the three service areas following the  
4 issuance of the OEB's audit report. Hydro One has not provided a completed continuity  
5 schedule, GA Allocation Workform, 1595 Workform with the Application as these items  
6 are impacted by the OEB audit and not relevant to the requests sought in this  
7 proceeding<sup>3</sup>.

8  
9 The Applicant seeks approval for the proposed distribution rates to be effective May 1,  
10 2019 for customers in the service areas formerly served by NPDI, HCHI and WHSI.

11  
12 The Applicant followed Chapter 3 of the Board's *Filing Requirements for Electricity*  
13 *Distribution Rate Applications – 2018 Edition for 2019 Rate Applications*, issued July 12,  
14 2018 (the "Filing Requirements") to prepare this Application.

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<sup>2</sup> OEB informed Hydro One of this audit in its letter dated April 27, 2018.

<sup>3</sup> Tab 3 (Continuity Schedule) of the IRM Model auto-populates RRR balances as of December 31, 2017 in column BU. As noted in the section titled *Retail Transmission Rates*, p.15, NPDI was integrated in 2015, and HCHI and WHSI were integrated in 2016. Since individual RRR filings for these entities ceased after integration, the source and accuracy of the data in column BU in the IRM Model is unknown and since Hydro One is proposing to defer the disposition of Group 1 accounts until the next rate application, the data has not been validated and no adjustments have been made to the auto-populated data.

1 The Applicant used the 2019 IRM Rate Generator – Version 2.0 issued by the Board on  
2 July 24, 2018 (“IRM Model”) in this application.<sup>4</sup> Specifically, the following  
3 components of the IRM Model were populated and utilized:

- 4
- 5 i) Implementing the 4<sup>th</sup> year of the phase-in to all-fixed rates for residential
  - 6 classes for NPDI, HCHI, and WHSI;
  - 7 ii) Updating RTSR;
  - 8 iii) Calculating bill impacts<sup>5</sup>; and
  - 9 iv) Producing the proposed tariff schedules<sup>6</sup>.
- 10

11 The Applicant requests that this proceeding be conducted by way of written hearing.

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<sup>4</sup> HONI’s IRM Models were modified by Board staff to set all Price Cap Index parameters to zero on Tab 16 of the model. IRM Models have been filed in both PDF and live Excel format.

<sup>5</sup> Hydro One has reproduced the bill impact calculations for all rate classes for NPDI, HCHI and WHSI for reasons described in the Bill Impacts section of this exhibit, which have been filed in both PDF and live Excel format.

<sup>6</sup> Final tariff schedules for NPDI and WHSI, as submitted in Appendix H, and J have been modified to correct the inconsistencies in the IRM model related to Acquisition Riders for the residential classes.

## INTRODUCTION

The service area formerly served by NPDI includes the electricity distribution system in NPDI's former licensed service area in the Towns of Simcoe, Port Dover, Delhi, Waterford and the Village of Port Rowan plus Townsend and Woodhouse Townships, serving approximately 19,000 residential and business customers.

The service area formerly served by HCHI includes the electricity distribution system in the former HCHI licensed service area in the municipal boundary of Haldimand County, serving approximately 21,000 residential and business customers.

The service area formerly served by WHSI includes the electricity distribution system in the former WHSI service area in the City of Woodstock, serving approximately 16,000 customers residential and business customers.

While only residential customers will be affected by the phase-in to all-fixed distribution rates, all customers for the service areas formerly served by NPDI, HCHI and WHSI will be affected by this Application due to updating of the RTSR and the expiration of certain rate riders.

Interested parties can view the Application on HONI's Regulatory Affairs website at:

<https://www.hydroone.com/abouthydroone/RegulatoryInformation/oebapplications>

1 Contact information for this Application is as follows:

2

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## MANAGER'S SUMMARY

### **2019 Fixed and Volumetric Residential Distribution Rates**

The Board-approved MAAD applications for the acquisitions of NPDI, HCHI and WHSI froze base electricity distribution rates for a five year period<sup>7</sup>. Subsequently, there will be no IRM rate increases (i.e. inflation rate less productivity factor) to any of these three service areas in the 2019 rate year.

In the Report of the Board: *A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410) issued April 2, 2015, the Board confirmed that rates for residential customers will migrate to a fixed monthly distribution (“all-fixed”) charge over a transition period commencing in 2016.

In its Decisions on HONI/NPDI (EB-2015-0269), HCHI (EB-2015-0259) and WHSI’s (EB-2015-0271) 2016 distribution rates applications, the Board ordered multi-year phase-in transition periods, commencing in 2016 for the residential classes. Specifically, the Board ordered a four-year phase-in for NPDI and a five-year phase-in for both HCHI and WHSI. As such, the Applicant has included the 4<sup>th</sup> year of the phase-in to all-fixed rates for residential customers of NPDI, HCHI and WHSI in this Application. For residential customers of NPDI, this application represents the final stage of transition to all-fixed rates.

Table 1 below summarizes the proposed 2019 monthly Fixed Service Charge, Volumetric Rate, and the associated Rate Riders per Acquisition Agreement (“Acquisition Rider”) for the residential customer class in each of the service areas formerly served by NPDI, HCHI and WHSI. Consistent with Section 3.2.3 of the Filing Requirements, the monthly

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<sup>7</sup> Five year period starting September 8, 2014; July 1, 2015; and October 31, 2015 for NPDI, HCHI, and WHSI respectively.

fixed charges for HCHI and WHSI service areas will increase by less than \$4. For NPDI, 2019 being the final stage of transition to all-fixed distribution rates, the monthly fixed charge for the residential class will increase by \$4.01. To ensure that residential customers continue to receive the rate reduction associated with HONI's Acquisition Agreement over the transition period to a fully-fixed monthly service charge, the proposed 2019 Acquisition Riders applicable to the monthly Service charge and the Distribution Volumetric rate have been updated to reflect the changes in respective base rates for 2019, consistent with the approach approved by the Board in 2016, 2017 and 2018.

**Table 1: Current and Proposed Rates and Acquisition Riders for the Residential Customer Class for 2019**

Customer Rate Area	Effective Date	Fixed Service Charge (\$/month)	Fixed Rate Rider per Acquisition Agreement (\$/month)	Volumetric Rate (\$/kWh)	Volumetric Rate Rider per Acquisition Agreement (\$/kWh)
NPDI	May 1, 2018	\$32.79	-\$0.49	\$0.0055	-\$0.00010
NPDI	May 1, 2019	\$36.80	-\$0.55	\$0.0000	n/a
HCHI	May 1, 2018	\$28.20	-\$0.28	\$0.0099	-\$0.00010
HCHI	May 1, 2019	\$31.91	-\$0.32	\$0.0050	-\$0.00010
WHSI	May 1, 2018	\$23.16	-\$0.23	\$0.0089	-\$0.00010
WHSI	May 1, 2019	\$26.57	-\$0.27	\$0.0045	-\$0.00005

The detailed calculations for 2019 fixed and volumetric residential rates are provided in Tab 16 (Rev2Cost\_GDPIPI) of the corresponding 2019 IRM Model for each of service areas (provided in Appendices B, C, and D). The 2019 Acquisition Riders were calculated by taking 1% of proposed 2019 base rates, with the exception of NPDI.

1 Pursuant to the Board Decision of July 3, 2014 on NPDI's MAAD application, the  
2 acquisition riders for NPDI's customer classes were linked to a 1% reduction on 2012  
3 base rates. However, NPDI's 2012 base rates were subsequently increased as part of  
4 NPDI's IRM application for 2013 rates (EB-2012-0151), and so in order to satisfy the  
5 Board's approval of a 1% reduction on 2012 base rates, the acquisition riders  
6 implemented represented a slightly higher reduction relative to the 2013 approved base  
7 rates. The existing acquisition riders approved by the Board for NPDI represent a 1.49%  
8 reduction to the base fixed monthly charge and a 1.38% reduction of the base volumetric  
9 rate. Since the distribution rates for NPDI's residential class are moving to all-fixed in  
10 2019, there is no volumetric component to the 2019 Acquisition Rider for NPDI's  
11 residential class.

12  
13 In the case of WHSI, the calculated volumetric acquisition rider falls below the Board's  
14 materiality threshold as defined in the Board's Filing Requirements<sup>8</sup>. However,  
15 consistent with the Board's approval to use five decimal places in establishing the  
16 volumetric acquisition rider for the HCHI USL rate class in its Final Rate Order under  
17 EB-2014-0244, Hydro One is proposing to use five decimal places for the WHSI  
18 residential volumetric acquisition rider.

19  
20 **Retail Transmission Service Rates**

21  
22 The proposed 2019 RTSR in this Application are determined using the Board's 2019  
23 IRM Model (Tabs 10-15), which reflects the current UTRs (approved for January 1,  
24 2018) and Hydro One ST rates (approved for January 1, 2017), as well as the approved  
25 loss factors. It is HONI's expectation that the UTRs and Hydro One ST rates in the 2019  
26 IRM Models will be updated by Board staff should the Board approve 2019 UTRs and  
27 2019 Hydro One ST rates prior to issuing the final rate order in this Application.

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<sup>8</sup> Section 2.8 in Chapter 2 of the Board's Filing Requirements for Electricity Distribution Rate Applications specifies that variable charges be shown to four decimal places.

1 In addition to the current UTRs, ST rates and loss factors, Tab 12  
2 (Historical Wholesale) of the 2019 IRM Model also requires 2017 monthly transmission  
3 billing information from the Independent Electricity System Operator (“IESO”) and  
4 HONI, where applicable, as well as the total billing quantities by rate class, as filed in the  
5 2017 Reporting and Record Keeping Requirements (“RRR”). NPDI was integrated into  
6 HONI in 2015, while HCHI and WHSI were integrated into HONI in 2016. As a result,  
7 HONI now settles transmission charges on an overall basis and cannot provide the  
8 associated transmission demand details separately by rate zone. Additionally, RRR  
9 filings for each of the Acquired Utilities ceased upon integration with HONI hence the  
10 required data associated with the areas formerly served by NPDI, HCHI, and WHSI is not  
11 available. As approved by the Board in EB-2016-0082 and EB-2017-0050, HONI  
12 proposes to update the RTSR by using the latest UTR, HONI ST rates and loss factors,  
13 while using the IESO billing information and billing quantities as per the most recent  
14 Distribution Rates Applications<sup>9</sup> filed with the Board by NPDI, HCHI and WHSI, until  
15 all customers are fully transitioned to HONI’s rate structure.

16  
17 Even without the use of 2017 actual billing information, Hydro One’s proposed approach  
18 for setting 2019 RTSR better reflects what customers should be paying for transmission  
19 services since they are aligned with the most current UTRs and HONI ST rates. The 2019  
20 proposed RTSR should result in smaller variances accumulating in the RTSR RSVA, and  
21 in any case, customers will be held harmless given that any over- or under-recovery of  
22 RTSR charges is tracked in the RSVA.

23  
24 The current and proposed 2019 RTSR for NPDI, HCHI and WHSI are summarized in  
25 Table 2 below. For detailed calculations of the RTSRs, refer to Tabs 10 to 15 of the  
26 corresponding 2019 IRM Models for each service area, in Appendices B, C, and D.

---

<sup>9</sup> NPDI’s 2013 RTSR Workform in proceeding EB-2012-0151, HCHI’s 2014 RTSR Workform in proceeding EB-2013-0134, and WHSI’s 2014 RTSR Workform in proceeding EB-2013-0182.



**Table 2: Current (2018) and Proposed (2019) RTSR for NPDI, HCHI, and WHSI**

		Current 2018 RTSRs (EB-2017-0050)			Proposed 2019 RTSRs			% Change	
NPDI	Unit	Loss Factor	RTSR-Network	RTSR-Connection	Loss Factor	Proposed RTSR-Network	Proposed RTSR-Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	1.0564	0.0067	0.0038	1.0564	0.0067	0.0038	0.0%	0.0%
General Service Less Than 50 kW	\$/kWh	1.0564	0.0062	0.0033	1.0564	0.0062	0.0033	0.0%	0.0%
General Service 50 to 4,999 kW	\$/kW	1.0564	2.4984	1.3177	1.0564	2.4930	1.3225	-0.2%	0.4%
Unmetered Scattered Load	\$/kWh	1.0564	0.0062	0.0033	1.0564	0.0062	0.0033	0.0%	0.0%
Sentinel Lighting	\$/kW	1.0564	1.8938	1.0399	1.0564	1.8897	1.0437	-0.2%	0.4%
Street Lighting	\$/kW	1.0564	1.8842	1.0187	1.0564	1.8801	1.0224	-0.2%	0.4%
Embedded Distributor	\$/kW	1.0464	0.0000	0.0000	1.0464	0.0000	0.0000	0.0%	0.0%
		Current 2018 RTSRs (EB-2017-0050)			Proposed 2019 RTSRs			% Change	
HCHI	Unit	Loss Factor	RTSR-Network	RTSR-Connection	Loss Factor	Proposed RTSR-Network	Proposed RTSR-Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	1.0655	0.0064	0.0060	1.0655	0.0064	0.0060	0.0%	0.0%
General Service Less Than 50 kW	\$/kWh	1.0655	0.0058	0.0055	1.0655	0.0058	0.0055	0.0%	0.0%
General Service 50 to 4,999 kW	\$/kW	1.0655	2.4546	2.3357	1.0655	2.4498	2.3303	-0.2%	-0.2%
Unmetered Scattered Load	\$/kWh	1.0655	0.0058	0.0055	1.0655	0.0058	0.0055	0.0%	0.0%
Sentinel Lighting	\$/kW	1.0655	1.7819	1.7130	1.0655	1.7784	1.7091	-0.2%	-0.2%
Street Lighting	\$/kW	1.0655	1.7729	1.6780	1.0655	1.7694	1.6741	-0.2%	-0.2%
Embedded Distributor	\$/kW	1.0288	2.9391	2.9244	1.0288	2.9333	2.9177	-0.2%	-0.2%
		Current 2018 RTSRs (EB-2017-0050)			Proposed 2019 RTSRs			% Change	
WHSI	Unit	Loss Factor	RTSR-Network	RTSR-Connection	Loss Factor	Proposed RTSR-Network	Proposed RTSR-Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	1.0431	0.0071	0.0064	1.0431	0.0071	0.0064	0.0%	0.0%
General Service Less Than 50 kW	\$/kWh	1.0431	0.0064	0.0060	1.0431	0.0064	0.0060	0.0%	0.0%
General Service 50 to 999 kW	\$/kW	1.0431	2.7527	2.5512	1.0431	2.7525	2.5473	0.0%	-0.2%
General Service Greater Than 1,000 kW	\$/kW	1.0431	2.7527	2.5512	1.0431	2.7525	2.5473	0.0%	-0.2%
Unmetered Scattered Load	\$/kWh	1.0431	0.0064	0.0060	1.0431	0.0064	0.0060	0.0%	0.0%
Street Lighting	\$/kW	1.0431	2.0316	1.8830	1.0431	2.0314	1.8801	0.0%	-0.2%

### **Bill Impacts**

HONI has calculated the total bill impacts of the transition to an all-fixed monthly service charge for the Residential customer class using low, typical and high consumption levels, and holding the commodity charges and regulatory charges constant for 2019. Per Chapter 3, Section 3.1.3 of the Board's Filing Requirements, the typical consumption level for year round residential customers is 750 kWh. The low and high consumption levels reflect the 10<sup>th</sup> and 90<sup>th</sup> percentile consumption levels, and are the same as the

1 approved values used in HONI's 2018 distribution rate application for the former NPDI,  
2 HCHI and WHSI service areas (EB-2017-0050).

3  
4 In calculating the bill impacts using Tab 20 of the 2019 IRM model, Hydro One noted  
5 some issues in the model calculations, as described below:

- 6 • NPDI:
  - 7 ○ Volumetric component of the 2018 Acquisition Rider incorrectly included in
  - 8 2019 bill calculations.
  - 9 ○ Low Voltage Acquisition Rider incorrectly excluded in bill calculations for
  - 10 General Service 50-4,999 kW, Sentinel Light and Street Light class.
  - 11 ○ Distribution Rate Protection per the Fair Hydro Plan is incorrectly applied to
  - 12 residential customers<sup>10</sup>.
- 13 • HCHI:
  - 14 ○ For the Embedded Distributor rate class, the volumetric distribution rate is
  - 15 incorrectly excluded in the bill impact calculations.
  - 16 ○ Distribution Rate Protection per the Fair Hydro Plan is incorrectly applied to
  - 17 residential customers.
- 18 • WHSI:
  - 19 ○ Fixed component of the Acquisition Rider for residential class is incorrectly
  - 20 applied as a positive value in 2019 bill calculations.
  - 21 ○ Volumetric component of the Acquisition Rider used in the bill impact
  - 22 calculations for 2019 is incorrect.

23  
24 To address the issues noted above, Hydro One has reproduced the detailed bill impact  
25 calculations for all NPDI, HCHI and WHSI rate classes in Appendices E, F and G using  
26 the same format as in Tab 20 of the IRM model.

27  

---

<sup>10</sup> Distribution Rate Protection under the Fair Hydro Plan only applies to Hydro One's R2 and R1 residential classes. It does not apply to the acquired utility customers.

1 Tables 3, 4 and 5 summarize the 2019 bill impacts for all customer classes for the former  
2 NPDI, HCHI and WHSI service territories.

3  
4 As shown in Tables 3, 4, and 5, customers will see bill impacts resulting from the move  
5 to all-fixed monthly charges and from the expiry of some existing rate riders, but in all  
6 cases the total bill impacts for all customer classes and consumption levels are below the  
7 Board's prescribed limit of 10%.

8  
9 **Rate Schedules**

10  
11 The proposed rate schedules for 2019 are provided as follows:

12  
13 **Appendix H** – Proposed Tariff of Rates and Charges – NPDI

14 **Appendix I** – Proposed Tariff of Rates and Charges – HCHI

15 **Appendix J** – Proposed Tariff of Rates and Charges – WHSI

16  
17 The tariff schedules for NPDI and WHSI, as submitted in Appendix H and J have been  
18 modified from what appears in Tab 19 of the IRM models to address issues related to the  
19 presentation of Acquisition Riders for the residential classes.

20  
21 HONI is requesting approval for these rate schedules to be effective May 1, 2019.

**Table 3: Former NPDI Service Area Total Bill Impacts for 2019**

RATE CLASSES	Units	Charge Determinants		Sub-Total						Total Bill	
				A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)			
		kWh	kW	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	200		\$2.87	8.6%	\$2.03	5.6%	\$2.03	5.3%	\$2.13	3.6%
RESIDENTIAL - RPP	kWh	750		-\$0.10	-0.3%	-\$3.25	-7.3%	-\$3.25	-6.2%	-\$3.41	-2.8%
RESIDENTIAL - RPP	kWh	1,500		-\$4.15	-10.2%	-\$10.45	-18.7%	-\$10.45	-14.4%	-\$10.97	-5.2%
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$0.00	0.0%	-\$8.40	-8.4%	-\$8.40	-7.0%	-\$8.82	-2.9%
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	47,246	100	\$0.00	0.0%	\$188.71	39.7%	\$188.65	22.0%	\$213.17	2.9%
UNMETERED SCATTERED LOAD - RPP	kWh	500		\$0.00	0.0%	-\$2.15	-8.8%	-\$2.15	-7.3%	-\$2.26	-3.1%
SENTINEL LIGHTING - RPP	kW	108	0.30	\$0.00	0.0%	-\$0.51	-3.8%	-\$0.51	-3.6%	-\$0.53	-2.2%
STREET LIGHTING - RPP	kW	66	0.20	\$0.00	0.0%	-\$0.30	-7.3%	-\$0.30	-6.4%	-\$0.31	-2.9%
EMBEDDED DISTRIBUTOR - Non-RPP (Other)	kW	500,000		\$0.00	0.0%	\$1,550.00	164.5%	\$1,550.00	164.5%	\$1,751.50	2.6%
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		-\$0.10	-0.3%	\$2.30	5.7%	\$2.30	4.8%	\$2.41	1.7%
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$0.00	0.0%	\$6.40	7.3%	\$6.40	5.9%	\$6.72	3.2%

**Table 4: Former HCHI Service Area Total Bill Impacts for 2019**

RATE CLASSES	Units	Charge Determinants		Sub-Total						Total Bill	
				A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)			
		kWh	kW	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	250		\$2.82	9.4%	\$2.82	8.8%	\$2.82	8.0%	\$2.96	4.9%
RESIDENTIAL - RPP	kWh	750		\$1.12	3.3%	\$1.12	2.9%	\$1.12	2.3%	\$1.18	1.0%
RESIDENTIAL - RPP	kWh	1,500		-\$1.43	-3.5%	-\$1.43	-2.9%	-\$1.43	-2.1%	-\$1.50	-0.7%
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$2.00	3.2%	\$2.00	2.7%	\$2.00	2.0%	\$2.10	0.7%
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	50,000	75	\$10.46	2.9%	\$10.46	2.8%	\$9.69	1.3%	\$10.95	0.1%
UNMETERED SCATTERED LOAD - RPP	kWh	500		\$0.75	3.8%	\$0.75	3.3%	\$0.75	2.6%	\$0.79	1.1%
SENTINEL LIGHTING - RPP	kW	77	0.21	\$0.87	4.2%	\$0.87	4.1%	\$0.87	3.9%	\$0.92	3.1%
STREET LIGHTING - RPP	kW	170,000	550	\$793.65	3.3%	\$793.65	3.3%	\$789.58	3.0%	\$892.23	1.9%
EMBEDDED DISTRIBUTOR - Non-RPP (Other)	kW	6,055,000	18,970	\$0.00	0.0%	\$0.00	0.0%	-\$237.12	-0.2%	-\$267.95	0.0%
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$1.12	3.3%	\$1.12	2.8%	\$1.12	2.2%	\$1.18	0.8%
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$2.00	3.2%	\$2.00	2.5%	\$2.00	2.0%	\$2.10	1.0%

**Table 5: Former WHSI Service Area Total Bill Impact for 2019**

RATE CLASSES	Units	Charge Determinants		Sub-Total						Total Bill	
				A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)			
		kWh	kW	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	285		\$2.13	8.1%	\$2.79	10.2%	\$2.79	8.9%	\$2.93	5.0%
RESIDENTIAL - RPP	kWh	750		\$0.11	0.3%	\$1.83	5.7%	\$1.83	4.3%	\$1.92	1.7%
RESIDENTIAL - RPP	kWh	1,500		-\$3.15	-8.3%	\$0.30	0.7%	\$0.30	0.5%	\$0.31	0.2%
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$0.00	0.0%	\$4.60	7.4%	\$4.60	5.2%	\$4.83	1.8%
GENERAL SERVICE 50 TO 999 KW - Non-RPP (Other)	kW	219,000	500	\$0.00	0.0%	-\$366.70	-18.9%	-\$368.75	-8.0%	-\$416.69	-1.2%
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	1,095,000	2,500	\$0.00	0.0%	-\$1,300.50	-13.3%	-\$1,310.75	-5.7%	-\$1,481.15	-0.9%
UNMETERED SCATTERED LOAD - RPP	kWh	150		\$0.00	0.0%	\$0.35	2.8%	\$0.35	2.4%	\$0.36	1.3%
STREET LIGHTING - RPP	kW	245,280	560	\$0.00	0.0%	\$463.40	2.4%	\$461.66	2.2%	\$521.68	1.1%
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$0.11	0.3%	-\$0.87	-2.4%	-\$0.87	-1.9%	-\$0.91	-0.7%
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$0.00	0.0%	-\$2.60	-3.6%	-\$2.60	-2.7%	-\$2.73	-1.4%

**Schedule A**

**To Decision and Rate Order**

**Tariff of Rates and Charges**

**OEB File No: EB-2017-0050**

**DATED: April 5, 2018**

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0050

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.20
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.28)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Issued April 5, 2018

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kWh	(0.0010)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Issued April 5, 2018



# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kW	(0.1394)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.4546
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3357

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2018**

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#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2018**

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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Issued April 5, 2018

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2018**

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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kW	(4.1655)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.7819
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7130

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
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## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kW	(1.4430)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.7729
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6780

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

## **EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.**

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9391
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9244

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

**Hydro One Networks Inc.**  
**Former Haldimand County Hydro Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**Hydro One Networks Inc.**  
**Former Haldimand County Hydro Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter during regular hours	\$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

### Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals - Billed	\$	28.61



**Hydro One Networks Inc.**  
**Former Haldimand County Hydro Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
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## **RETAIL SERVICE CHARGES (if applicable)**

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2017-0050

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.79
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$	(0.49)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0042
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

**Hydro One Networks Inc.**  
**Former Norfolk Power Distribution Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
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## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	49.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.74)
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0042
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

**Hydro One Networks Inc.**  
**Former Norfolk Power Distribution Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
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## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	245.55
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(3.61)
Distribution Volumetric Rate	\$/kW	3.9602
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0583)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	1.5910
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0181
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0030)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.4984
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3177

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.49
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.22)
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0043
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

**Hydro One Networks Inc.**  
**Former Norfolk Power Distribution Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.53
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.09)
Distribution Volumetric Rate	\$/kW	19.4330
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.2862)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.6907
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.8938
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0399

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

**Hydro One Networks Inc.**  
**Former Norfolk Power Distribution Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
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## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.97
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.03)
Distribution Volumetric Rate	\$/kW	7.4269
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.1094)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.4765
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.8842
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0187

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

**Hydro One Networks Inc.**  
**Former Norfolk Power Distribution Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
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## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	616.86
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(9.09)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



**Hydro One Networks Inc.**  
**Former Norfolk Power Distribution Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

**Hydro One Networks Inc.**  
**Former Norfolk Power Distribution Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
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## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

**Hydro One Networks Inc.**  
**Former Woodstock Hydro Services Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
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EB-2017-0050

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.16
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$	(0.23)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0026)
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

**Hydro One Networks Inc.**  
**Former Woodstock Hydro Services Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
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## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0026)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

**Hydro One Networks Inc.**  
**Former Woodstock Hydro Services Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**  
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## **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.0939
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.5735)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.6362
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.7527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

**Hydro One Networks Inc.**  
**Former Woodstock Hydro Services Inc. Service Area**  
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## **GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.1021
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.1587)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.7527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

**Hydro One Networks Inc.**  
**Former Woodstock Hydro Services Inc. Service Area**  
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### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0026)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



**Hydro One Networks Inc.**  
**Former Woodstock Hydro Services Inc. Service Area**  
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## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.0915
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9190)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.0316
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8830

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

**Hydro One Networks Inc.**  
**Former Woodstock Hydro Services Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**Hydro One Networks Inc.**  
**Former Woodstock Hydro Services Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
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**approved schedules of Rates, Charges and Loss Factors**

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00

### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Install /remove load control device - during regular hours	\$	65.00
Install /remove load control device - after regular hours	\$	185.00

### Other

Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

# Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044



# Incentive Regulation Model for 2019 Filers

Version 2.0

Utility Name Hydro One Networks Inc.

Service Territory Former Norfolk Power Distribution Inc. Service Area

Assigned EB Number EB-2018-0042

Name of Contact and Title Clement Li, Pricing Manager

Phone Number 416-345-5848


Email Address Clement.Li@HydroOne.com

We are applying for rates effective Wednesday, May 01, 2019

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the  
Group 1 accounts were last cleared<sup>1</sup> 2018Please indicate the last Cost of Service  
Re-Basing Year 2012

## Legend

 Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. Pale grey cell represent auto-populated RRR data White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.79
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$	(0.49)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0042
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	49.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.74)
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0042
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

#### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	245.55
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(3.61)
Distribution Volumetric Rate	\$/kW	3.9602
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0583)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	1.5910
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0181
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0030)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.4984
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3177

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

## 2. Current Tariff Schedule



# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.49
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.22)
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0043
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.53
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.09)
Distribution Volumetric Rate	\$/kW	19.4330
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.2862)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.6907
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.8938
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0399

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.97
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.03)
Distribution Volumetric Rate	\$/kW	7.4269
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.1094)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.4765
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.8842
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0187

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

## 2. Current Tariff Schedule

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	616.86
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(9.09)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# **Hydro One Networks Inc.**

## **Former Norfolk Power Distribution Inc. Service Area**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2017-0050**

#### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2017-0050**

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

## 2. Current Tariff Schedule

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464



## Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.



Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power <sup>4</sup>	1588
RSVA - Global Adjustment <sup>4</sup>	1589
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595
<b>RSVA - Global Adjustment</b>	<b>1589</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>	
<b>Total Group 1 Balance</b>	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>
<b>Total including Account 1568</b>	

[illegible]

# 2013

[illegible]

2014
------

[illegible]

# 2015

[illegible]

2016
------

[illegible]

2017
------

[illegible]

[illegible]



Projected Interest on Dec-31-17 Balances				2.1.7 RRR	
Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 <sup>2</sup>	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 <sup>2</sup>	Total Interest	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
		0	0	9,715,795	9,715,795
		0	0	(301,822)	(301,822)
		0	0	(129,544,385)	(129,544,385)
		0	0	0	0
		0	0	5,040,838	5,040,838
		0	0	10,337,524	10,337,524
		0	0	84,533,201	84,533,201
		0	0	56,551,701	56,551,701
		0	0	(32,454,726)	(32,454,726)
		0	<input type="checkbox"/> Check to Dispose of Account	0	0
		0	<input type="checkbox"/> Check to Dispose of Account	0	0
		0	<input type="checkbox"/> Check to Dispose of Account	0	0
		0	<input type="checkbox"/> Check to Dispose of Account	0	0
		0	<input type="checkbox"/> Check to Dispose of Account	0	0
		0	<input type="checkbox"/> Check to Dispose of Account	0	0
		0	<input type="checkbox"/> Check to Dispose of Account	(6,580,133)	(6,580,133)
		0	<input type="checkbox"/> Check to Dispose of Account	0	0
		0	0	(32,454,726)	(32,454,726)
		0	0	24,711,880	24,711,880
		0	0	(7,742,845)	(7,742,845)
		0	0	0	0
		0	0	(7,742,845)	(7,742,845)

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.

Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

### 3. Continuity Schedule



# Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	149,120,393		22,368,059	-			149,120,393	0		17,026
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	61,992,882		11,158,719	-			61,992,882	0		1,986
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	130,806,348	344,556	106,075,180	280,350	1,186,025	2,186	129,620,323	342,370		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	466,025			-			466,025	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	349,585	879		-			349,585	879		
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,400,608	9,791	34,006	98			3,400,608	9,791		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	33,900,000		33,900,000	-			33,900,000	0		
Total		380,035,841	355,226	173,535,964	280,448	1,186,025	2,186	378,849,816	353,040	0	19,012

Threshold Test

Total Claim (including Account 1568)	\$0
Total Claim for Threshold Test (All Group 1 Accounts)	\$0
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0000 <b>Claim does not meet the threshold test.</b>

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer	% of Total kWh	allocated based on			allocated based on			
		Numbers **	adjusted for WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP		
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	39.2%	89.6%	39.4%							0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.3%	10.4%	16.4%							0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	34.4%	0.0%	34.2%							0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%							0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%							0
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	0.0%	0.9%							0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	8.9%	0.0%	8.9%							0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

# Incentive Regulation Model for 2019 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	149,120,393		149,120,393	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	61,992,882		61,992,882	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	130,806,348	344,556	129,620,323	342,370	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	466,025		466,025	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	349,585	879	349,585	879	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,400,608	9,791	3,400,608	9,791	0		0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	33,900,000		33,900,000	0	0		0.0000	0.0000	0.0000	
											0.00

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



# Incentive Regulation Model for 2019 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation  
(Positive #)

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2012	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income		\$ -
Corporate Tax Rate		12.50%
Tax Impact		\$ -
<b>Grossed-up Tax Amount</b>		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

# Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	149,120,393		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	61,992,882		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	130,806,348	344,556	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	466,025		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	349,585	879	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,400,608	9,791	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	33,900,000		0	0.0000 kWh
<b>Total</b>		380,035,841	355,226	\$0	



## Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	145,220,158		1.0564	153,410,575
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	145,220,158		1.0564	153,410,575
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	60,083,400		1.0564	63,472,104
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	60,083,400		1.0564	63,472,104
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4984	160,134,862	339,114		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3177	160,134,862	339,114		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	475,017		1.0564	501,808
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	475,017		1.0564	501,808
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8938	313,766	870		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0399	313,766	870		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8842	3,084,838	9,350		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0187	3,084,838	9,350		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000		0		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000		0		



# Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34	\$ 2.34

Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.5203

If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2017	Current 2018	Forecast 2019

# Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.  
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network				Line Connection				Transformation Connection				Total Connection	
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January				40,723	\$3.22	\$ 131,128		40,824	\$0.79	\$ 32,251		11,694	\$1.77	\$ 20,698		\$ 52,949	
February				40,906	\$3.22	\$ 131,717		41,007	\$0.79	\$ 32,396		11,727	\$1.77	\$ 20,757		\$ 53,152	
March				37,359	\$3.22	\$ 120,296		37,536	\$0.79	\$ 29,653		10,919	\$1.77	\$ 19,327		\$ 48,980	
April				32,869	\$3.22	\$ 105,838		34,670	\$0.79	\$ 27,389		9,881	\$1.77	\$ 17,489		\$ 44,879	
May				39,070	\$3.22	\$ 125,805		41,827	\$0.79	\$ 33,043		11,424	\$1.77	\$ 20,220		\$ 53,264	
June				42,010	\$3.22	\$ 135,272		45,058	\$0.79	\$ 35,596		12,304	\$1.77	\$ 21,778		\$ 57,374	
July				49,200	\$3.22	\$ 158,424		52,841	\$0.79	\$ 41,744		14,066	\$1.77	\$ 24,897		\$ 66,641	
August				43,509	\$3.22	\$ 140,099		45,211	\$0.79	\$ 35,717		11,883	\$1.77	\$ 21,033		\$ 56,750	
September				42,178	\$3.22	\$ 135,813		45,461	\$0.79	\$ 35,914		13,271	\$1.77	\$ 23,490		\$ 59,404	
October				34,419	\$3.22	\$ 110,829		34,419	\$0.79	\$ 27,191		10,494	\$1.77	\$ 18,574		\$ 45,765	
November				35,811	\$3.22	\$ 115,311		36,499	\$0.79	\$ 28,834		11,045	\$1.77	\$ 19,550		\$ 48,384	
December				34,845	\$3.22	\$ 112,201		36,540	\$0.79	\$ 28,867		11,277	\$1.77	\$ 19,960		\$ 48,827	
Total				472,899	\$ 3.22	\$ 1,522,735		491,893	\$ 0.79	\$ 388,595		139,985	\$ 1.77	\$ 247,773		\$ 636,369	
Hydro One				Network				Line Connection				Transformation Connection				Total Connection	
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January				15,655	\$2.6500	\$ 41,486		15,794	\$0.6400	\$ 10,108		15,794	\$1.5000	\$ 23,691		\$ 33,799	
February				14,443	\$2.6500	\$ 38,274		14,505	\$0.6400	\$ 9,283		14,505	\$1.5000	\$ 21,758		\$ 31,041	
March				13,383	\$2.6500	\$ 35,465		13,383	\$0.6400	\$ 8,565		13,383	\$1.5000	\$ 20,075		\$ 28,640	
April				12,093	\$2.6500	\$ 32,046		12,159	\$0.6400	\$ 7,782		12,159	\$1.5000	\$ 18,239		\$ 26,020	
May				14,286	\$2.6500	\$ 37,858		14,286	\$0.6400	\$ 9,143		14,286	\$1.5000	\$ 21,429		\$ 30,572	
June				15,909	\$2.6500	\$ 42,159		15,909	\$0.6400	\$ 10,182		15,909	\$1.5000	\$ 23,864		\$ 34,045	
July				21,622	\$2.6500	\$ 57,298		21,622	\$0.6400	\$ 13,838		21,622	\$1.5000	\$ 32,433		\$ 46,271	
August				17,685	\$2.6500	\$ 46,865		18,487	\$0.6400	\$ 11,832		18,487	\$1.5000	\$ 27,731		\$ 39,562	
September				13,440	\$2.6500	\$ 35,616		13,603	\$0.6400	\$ 8,706		13,603	\$1.5000	\$ 20,405		\$ 29,110	
October				13,100	\$2.6500	\$ 34,715		13,350	\$0.6400	\$ 8,544		13,350	\$1.5000	\$ 20,025		\$ 28,569	
November				14,601	\$2.6500	\$ 38,693		14,827	\$0.6400	\$ 9,489		14,827	\$1.5000	\$ 22,241		\$ 31,730	
December				15,000	\$2.6500	\$ 39,750		15,000	\$0.6400	\$ 9,600		15,000	\$1.5000	\$ 22,500		\$ 32,100	
Total				181,217	\$ 2.6500	\$ 480,225		182,925	\$ 0.6400	\$ 117,072		182,925	\$ 1.5000	\$ 274,388		\$ 391,460	
Add Extra Host Here (I) (if needed)				Network				Line Connection				Transformation Connection				Total Connection	
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
February					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
March					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
April					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
May					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
June					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
July					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
August					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
September					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
October					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
November					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
December					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
Total				-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -	
Add Extra Host Here (II) (if needed)				Network				Line Connection				Transformation Connection				Total Connection	
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
February					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
March					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
April					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
May					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
June					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
July					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
August					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
September					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
October					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
November					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
December					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -	
Total				-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -	
Total				Network				Line Connection				Transformation Connection				Total Connection	
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January				56,378	\$ 3.0617	\$ 172,614		56,618	\$ 0.7482	\$ 42,359		27,488	\$ 1.6149	\$ 44,390		\$ 86,749	
February				55,349	\$ 3.0713	\$ 169,991		55,512	\$ 0.7508	\$ 41,679		26,232	\$ 1.6207	\$ 42,515		\$ 84,193	
March				50,742	\$ 3.0697	\$ 155,761		50,919	\$ 0.7506	\$ 38,219		24,302	\$ 1.6213	\$ 39,401		\$ 77,620	
April				44,962	\$ 3.0667	\$ 137,885		46,829	\$ 0.7511	\$ 35,171		22,040	\$ 1.6210	\$ 35,728		\$ 70,899	
May				53,356	\$ 3.0674	\$ 163,663		56,113	\$ 0.7518	\$ 42,186		25,710	\$ 1.6200	\$ 41,649		\$ 83,836	
June				50,412	\$ 3.0649	\$ 154,004		51,326	\$ 0.7487	\$ 38,323		25,872	\$ 1.6153	\$ 41,790		\$ 80,114	
July				57,919	\$ 3.0634	\$ 177,431		60,967	\$ 0.7509	\$ 45,778		28,214	\$ 1.6177	\$ 45,642		\$ 91,419	
August				70,822	\$ 3.0460	\$ 215,722		74,463	\$ 0.7464	\$ 55,582		35,688	\$ 1.6064	\$ 57,330		\$ 112,912	
September				61,194	\$ 3.0553	\$ 186,964		63,698	\$ 0.7465	\$ 47,548		30,370	\$ 1.6056	\$ 48,763		\$ 96,312	
October				55,618	\$ 3.0823	\$ 171,429		59,064	\$ 0.7555	\$ 44,620		26,874	\$ 1.6333	\$ 43,894		\$ 88,514	
November				47,519	\$ 3.0629	\$ 145,544		47,769	\$ 0.7481	\$ 35,735		23,844	\$ 1.6188	\$ 38,599		\$ 74,334	
December				48,845	\$ 3.0485	\$ 151,951		51,540	\$ 0.7463	\$ 38,467		26,277	\$ 1.6159	\$ 42,460		\$ 80,927	
Total				654,116	\$ 3.06	\$ 2,002,960		674,818	\$ 0.75	\$ 505,667		322,910	\$ 1.62	\$ 522,162		\$ 1,027,829	
Low Voltage Switchgear Credit (if applicable)																\$ -	
Total including deduction for Low Voltage Switchgear Credit																\$ 1,027,829	

# Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,723	\$ 3.6100	\$ 147,010	40,824	\$ 0.9500	\$ 38,783	11,694	\$ 2.3400	\$ 27,364	\$ 66,147
February	40,906	\$ 3.6100	\$ 147,671	41,007	\$ 0.9500	\$ 38,957	11,727	\$ 2.3400	\$ 27,441	\$ 66,398
March	37,359	\$ 3.6100	\$ 134,866	37,536	\$ 0.9500	\$ 35,659	10,919	\$ 2.3400	\$ 25,550	\$ 61,210
April	32,869	\$ 3.6100	\$ 118,657	34,670	\$ 0.9500	\$ 32,937	9,881	\$ 2.3400	\$ 23,122	\$ 56,058
May	39,070	\$ 3.6100	\$ 141,043	41,827	\$ 0.9500	\$ 39,736	11,424	\$ 2.3400	\$ 26,732	\$ 66,468
June	42,010	\$ 3.6100	\$ 151,656	45,058	\$ 0.9500	\$ 42,805	12,304	\$ 2.3400	\$ 28,791	\$ 71,596
July	49,200	\$ 3.6100	\$ 177,612	52,841	\$ 0.9500	\$ 50,199	14,066	\$ 2.3400	\$ 32,914	\$ 83,113
August	43,509	\$ 3.6100	\$ 157,067	45,211	\$ 0.9500	\$ 42,950	11,883	\$ 2.3400	\$ 27,806	\$ 70,757
September	42,178	\$ 3.6100	\$ 152,263	45,461	\$ 0.9500	\$ 43,188	13,271	\$ 2.3400	\$ 31,054	\$ 74,242
October	34,419	\$ 3.6100	\$ 124,253	34,419	\$ 0.9500	\$ 32,698	10,494	\$ 2.3400	\$ 24,556	\$ 57,254
November	35,811	\$ 3.6100	\$ 129,278	36,499	\$ 0.9500	\$ 34,674	11,045	\$ 2.3400	\$ 25,845	\$ 60,519
December	34,845	\$ 3.6100	\$ 125,790	36,540	\$ 0.9500	\$ 34,713	11,277	\$ 2.3400	\$ 26,388	\$ 61,101
<b>Total</b>	<b>472,899</b>	<b>\$ 3.61</b>	<b>\$ 1,707,165</b>	<b>491,893</b>	<b>\$ 0.95</b>	<b>\$ 467,298</b>	<b>139,985</b>	<b>\$ 2.34</b>	<b>\$ 327,565</b>	<b>\$ 794,863</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,655	\$ 3.1942	\$ 50,005	15,794	\$ 0.7710	\$ 12,177	15,794	\$ 1.7493	\$ 27,628	\$ 39,806
February	14,443	\$ 3.1942	\$ 46,134	14,505	\$ 0.7710	\$ 11,183	14,505	\$ 1.7493	\$ 25,374	\$ 36,557
March	13,383	\$ 3.1942	\$ 42,748	13,383	\$ 0.7710	\$ 10,318	13,383	\$ 1.7493	\$ 23,411	\$ 33,729
April	12,093	\$ 3.1942	\$ 38,627	12,159	\$ 0.7710	\$ 9,375	12,159	\$ 1.7493	\$ 21,270	\$ 30,644
May	14,286	\$ 3.1942	\$ 45,632	14,286	\$ 0.7710	\$ 11,015	14,286	\$ 1.7493	\$ 24,990	\$ 36,005
June	15,909	\$ 3.1942	\$ 50,817	15,909	\$ 0.7710	\$ 12,266	15,909	\$ 1.7493	\$ 27,830	\$ 40,095
July	21,622	\$ 3.1942	\$ 69,065	21,622	\$ 0.7710	\$ 16,671	21,622	\$ 1.7493	\$ 37,823	\$ 54,494
August	17,685	\$ 3.1942	\$ 56,489	18,487	\$ 0.7710	\$ 14,253	18,487	\$ 1.7493	\$ 32,339	\$ 46,593
September	13,440	\$ 3.1942	\$ 42,930	13,603	\$ 0.7710	\$ 10,488	13,603	\$ 1.7493	\$ 23,796	\$ 34,284
October	13,100	\$ 3.1942	\$ 41,844	13,350	\$ 0.7710	\$ 10,293	13,350	\$ 1.7493	\$ 23,353	\$ 33,646
November	14,601	\$ 3.1942	\$ 46,639	14,827	\$ 0.7710	\$ 11,432	14,827	\$ 1.7493	\$ 25,937	\$ 37,368
December	15,000	\$ 3.1942	\$ 47,913	15,000	\$ 0.7710	\$ 11,565	15,000	\$ 1.7493	\$ 26,240	\$ 37,805
<b>Total</b>	<b>181,217</b>	<b>\$ 3.19</b>	<b>\$ 578,843</b>	<b>182,925</b>	<b>\$ 0.77</b>	<b>\$ 141,035</b>	<b>182,925</b>	<b>\$ 1.75</b>	<b>\$ 319,991</b>	<b>\$ 461,026</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	56,378	\$ 3.4945	\$ 197,015	56,618	\$ 0.9001	\$ 50,960	27,488	\$ 2.0006	\$ 54,992	\$ 105,952
February	55,349	\$ 3.5015	\$ 193,804	55,512	\$ 0.9032	\$ 50,140	26,232	\$ 2.0134	\$ 52,815	\$ 102,955
March	50,742	\$ 3.5003	\$ 177,614	50,919	\$ 0.9030	\$ 45,977	24,302	\$ 2.0147	\$ 48,961	\$ 94,939
April	44,962	\$ 3.4982	\$ 157,285	46,829	\$ 0.9035	\$ 42,311	22,040	\$ 2.0141	\$ 44,391	\$ 86,702
May	53,356	\$ 3.4987	\$ 186,675	56,113	\$ 0.9044	\$ 50,750	25,710	\$ 2.0118	\$ 51,723	\$ 102,473
June	57,919	\$ 3.4958	\$ 202,473	60,967	\$ 0.9033	\$ 55,071	28,213	\$ 2.0069	\$ 56,621	\$ 111,692
July	70,822	\$ 3.4831	\$ 246,677	74,463	\$ 0.8980	\$ 66,870	35,888	\$ 1.9821	\$ 70,738	\$ 137,607
August	61,194	\$ 3.4898	\$ 213,557	63,698	\$ 0.8980	\$ 57,204	30,370	\$ 1.9804	\$ 60,146	\$ 117,349
September	55,618	\$ 3.5095	\$ 195,193	59,064	\$ 0.9088	\$ 53,676	26,874	\$ 2.0410	\$ 54,850	\$ 108,526
October	47,519	\$ 3.4954	\$ 166,097	47,769	\$ 0.9000	\$ 42,991	23,844	\$ 2.0093	\$ 47,909	\$ 90,900
November	50,412	\$ 3.4896	\$ 175,916	51,326	\$ 0.8983	\$ 46,106	25,872	\$ 2.0015	\$ 51,782	\$ 97,888
December	49,845	\$ 3.4849	\$ 173,703	51,540	\$ 0.8979	\$ 46,278	26,277	\$ 2.0028	\$ 52,628	\$ 98,906
<b>Total</b>	<b>654,116</b>	<b>\$ 3.49</b>	<b>\$ 2,286,009</b>	<b>674,818</b>	<b>\$ 0.90</b>	<b>\$ 608,334</b>	<b>322,910</b>	<b>\$ 2.01</b>	<b>\$ 647,556</b>	<b>\$ 1,255,889</b>

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

# Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,723	\$ 3,6100	\$ 147,010	40,824	\$ 0.9500	\$ 38,783	11,694	\$ 2,3400	\$ 27,364	\$ 66,147
February	40,906	\$ 3,6100	\$ 147,671	41,007	\$ 0.9500	\$ 38,957	11,727	\$ 2,3400	\$ 27,441	\$ 66,398
March	37,359	\$ 3,6100	\$ 134,866	37,536	\$ 0.9500	\$ 35,659	10,919	\$ 2,3400	\$ 25,550	\$ 61,210
April	32,869	\$ 3,6100	\$ 118,657	34,670	\$ 0.9500	\$ 32,937	9,881	\$ 2,3400	\$ 23,122	\$ 56,058
May	39,070	\$ 3,6100	\$ 141,043	41,827	\$ 0.9500	\$ 39,736	11,424	\$ 2,3400	\$ 26,732	\$ 66,468
June	42,010	\$ 3,6100	\$ 151,656	45,058	\$ 0.9500	\$ 42,805	12,304	\$ 2,3400	\$ 28,791	\$ 71,596
July	49,200	\$ 3,6100	\$ 177,612	52,841	\$ 0.9500	\$ 50,199	14,066	\$ 2,3400	\$ 32,914	\$ 83,113
August	43,509	\$ 3,6100	\$ 157,067	45,211	\$ 0.9500	\$ 42,950	11,883	\$ 2,3400	\$ 27,806	\$ 70,757
September	42,178	\$ 3,6100	\$ 152,263	45,461	\$ 0.9500	\$ 43,188	13,271	\$ 2,3400	\$ 31,054	\$ 74,242
October	34,419	\$ 3,6100	\$ 124,253	34,419	\$ 0.9500	\$ 32,698	10,494	\$ 2,3400	\$ 24,556	\$ 57,254
November	35,811	\$ 3,6100	\$ 129,278	36,499	\$ 0.9500	\$ 34,674	11,045	\$ 2,3400	\$ 25,845	\$ 60,519
December	34,845	\$ 3,6100	\$ 125,790	36,540	\$ 0.9500	\$ 34,713	11,277	\$ 2,3400	\$ 26,388	\$ 61,101
<b>Total</b>	<b>472,899</b>	<b>\$ 3.61</b>	<b>\$ 1,707,165</b>	<b>491,893</b>	<b>\$ 0.95</b>	<b>\$ 467,298</b>	<b>139,985</b>	<b>\$ 2.34</b>	<b>\$ 327,565</b>	<b>\$ 794,863</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,655	\$ 3,1942	\$ 50,005	15,794	\$ 0.7710	\$ 12,177	15,794	\$ 1,7493	\$ 27,628	\$ 39,806
February	14,443	\$ 3,1942	\$ 46,134	14,505	\$ 0.7710	\$ 11,183	14,505	\$ 1,7493	\$ 25,374	\$ 36,557
March	13,383	\$ 3,1942	\$ 42,748	13,383	\$ 0.7710	\$ 10,318	13,383	\$ 1,7493	\$ 23,411	\$ 33,729
April	12,093	\$ 3,1942	\$ 38,627	12,159	\$ 0.7710	\$ 9,375	12,159	\$ 1,7493	\$ 21,270	\$ 30,644
May	14,286	\$ 3,1942	\$ 45,632	14,286	\$ 0.7710	\$ 11,015	14,286	\$ 1,7493	\$ 24,990	\$ 36,005
June	15,909	\$ 3,1942	\$ 50,817	15,909	\$ 0.7710	\$ 12,266	15,909	\$ 1,7493	\$ 27,830	\$ 40,095
July	21,622	\$ 3,1942	\$ 69,065	21,622	\$ 0.7710	\$ 16,671	21,622	\$ 1,7493	\$ 37,823	\$ 54,494
August	17,685	\$ 3,1942	\$ 56,489	18,487	\$ 0.7710	\$ 14,253	18,487	\$ 1,7493	\$ 32,339	\$ 46,593
September	13,440	\$ 3,1942	\$ 42,930	13,603	\$ 0.7710	\$ 10,488	13,603	\$ 1,7493	\$ 23,796	\$ 34,284
October	13,100	\$ 3,1942	\$ 41,844	13,350	\$ 0.7710	\$ 10,293	13,350	\$ 1,7493	\$ 23,353	\$ 33,646
November	14,601	\$ 3,1942	\$ 46,639	14,827	\$ 0.7710	\$ 11,432	14,827	\$ 1,7493	\$ 25,937	\$ 37,368
December	15,000	\$ 3,1942	\$ 47,913	15,000	\$ 0.7710	\$ 11,565	15,000	\$ 1,7493	\$ 26,240	\$ 37,805
<b>Total</b>	<b>181,217</b>	<b>\$ 3.19</b>	<b>\$ 578,843</b>	<b>182,925</b>	<b>\$ 0.77</b>	<b>\$ 141,035</b>	<b>182,925</b>	<b>\$ 1.75</b>	<b>\$ 319,991</b>	<b>\$ 461,026</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	56,378	\$ 3.49	\$ 197,015	56,618	\$ 0.90	\$ 50,960	27,488	\$ 2.00	\$ 54,992	\$ 105,952
February	55,349	\$ 3.50	\$ 193,804	55,512	\$ 0.90	\$ 50,140	26,232	\$ 2.01	\$ 52,815	\$ 102,955
March	50,742	\$ 3.50	\$ 177,614	50,919	\$ 0.90	\$ 45,977	24,302	\$ 2.01	\$ 48,961	\$ 94,939
April	44,962	\$ 3.50	\$ 157,285	46,829	\$ 0.90	\$ 42,311	22,040	\$ 2.01	\$ 44,391	\$ 86,702
May	53,356	\$ 3.50	\$ 186,675	56,113	\$ 0.90	\$ 50,750	25,710	\$ 2.01	\$ 51,723	\$ 102,473
June	57,919	\$ 3.50	\$ 202,473	60,967	\$ 0.90	\$ 55,071	28,213	\$ 2.01	\$ 56,621	\$ 111,692
July	70,822	\$ 3.48	\$ 246,677	74,463	\$ 0.90	\$ 66,870	35,688	\$ 1.98	\$ 70,738	\$ 137,607
August	61,194	\$ 3.49	\$ 213,557	63,698	\$ 0.90	\$ 57,204	30,370	\$ 1.98	\$ 60,146	\$ 117,349
September	55,618	\$ 3.51	\$ 195,193	59,064	\$ 0.91	\$ 53,676	26,874	\$ 2.04	\$ 54,850	\$ 106,526
October	47,519	\$ 3.50	\$ 166,097	47,769	\$ 0.90	\$ 42,991	23,844	\$ 2.01	\$ 47,909	\$ 90,900
November	50,412	\$ 3.49	\$ 175,916	51,326	\$ 0.90	\$ 46,106	25,872	\$ 2.00	\$ 51,782	\$ 97,888
December	49,845	\$ 3.48	\$ 173,703	51,540	\$ 0.90	\$ 46,278	26,277	\$ 2.00	\$ 52,628	\$ 98,906
<b>Total</b>	<b>654,116</b>	<b>\$ 3.49</b>	<b>\$ 2,286,009</b>	<b>674,818</b>	<b>\$ 0.90</b>	<b>\$ 608,334</b>	<b>322,910</b>	<b>\$ 2.01</b>	<b>\$ 647,556</b>	<b>\$ 1,255,889</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,255,889

## Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	153,410,575		1,027,851	44.9%	1,025,613	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	63,472,104		393,527	17.2%	392,670	0.0062
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4984		339,114	847,242	37.0%	845,398	2.4930
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	501,808		3,111	0.1%	3,104	0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8938		870	1,648	0.1%	1,644	1.8897
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8842		9,350	17,617	0.8%	17,579	1.8801
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000		0	0	0.0%	0	0.0000

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	153,410,575		582,960	46.6%	585,073	0.0038
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	63,472,104		209,458	16.7%	210,217	0.0033
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3177		339,114	446,851	35.7%	448,470	1.3225
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	501,808		1,656	0.1%	1,662	0.0033
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0399		870	905	0.1%	908	1.0437
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0187		9,350	9,525	0.8%	9,559	1.0224
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000		0	0	0.0%	0	0.0000

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	153,410,575		1,025,613	44.9%	1,025,613	<b>0.0067</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	63,472,104		392,670	17.2%	392,670	<b>0.0062</b>
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4930		339,114	845,398	37.0%	845,398	<b>2.4930</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	501,808		3,104	0.1%	3,104	<b>0.0062</b>
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8897		870	1,644	0.1%	1,644	<b>1.8897</b>
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8801		9,350	17,579	0.8%	17,579	<b>1.8801</b>
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000		0	0	0.0%	0	<b>0.0000</b>

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	153,410,575		585,073	46.6%	585,073	<b>0.0038</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	63,472,104		210,217	16.7%	210,217	<b>0.0033</b>
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3225		339,114	448,470	35.7%	448,470	<b>1.3225</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	501,808		1,662	0.1%	1,662	<b>0.0033</b>
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0437		870	908	0.1%	908	<b>1.0437</b>
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0224		9,350	9,559	0.8%	9,559	<b>1.0224</b>
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000		0	0	0.0%	0	<b>0.0000</b>

# Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	17,026	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group		Price Cap Index	0.00%	Billed kWh for Residential Class (approved in the last CoS)	149,120,393	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.00%						
				Rate Design Transition Years Left	1		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	32.79		0.0055		0.00%	36.80	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	49.98		0.0156		0.00%	49.98	0.0156
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	245.55		3.9602		0.00%	245.55	3.9602
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	15.49		0.0087		0.00%	15.49	0.0087
SENTINEL LIGHTING SERVICE CLASSIFICATION	6.53		19.433		0.00%	6.53	19.4330
STREET LIGHTING SERVICE CLASSIFICATION	1.97		7.4269		0.00%	1.97	7.4269
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	616.86				0.00%	616.86	0.0000
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	32.7900	6,699,390	89.1%	10.9%	4.01	100.0%	36.80	7,518,682
Current Residential Variable Rate (inclusive of R/C adj.)	0.0055	820,162	10.9%			0.0%	0.0000	0
		7,519,553						7,518,682

**The Rate Design Transition has calculated a monthly fixed charge greater than or equal to \$4. Please refer to Section 3.2.3 of the Chapter 3 Filing Requirements for mitigation instructions.**

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to.  
Wheeling Service Rate will be adjusted for PCI on Sheet 19.

# Incentive Regulation Model for 2019 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

## Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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# Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.  
In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

## RESIDENTIAL SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

## GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

## SENTINEL LIGHTING SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

## STREET LIGHTING SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

## microFIT SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	



# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	36.80
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$	(0.55)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	49.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.74)
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0003)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	245.55
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(3.61)
Distribution Volumetric Rate	\$/kW	3.9602
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0583)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0030)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.4930
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3225

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.49
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.22)
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
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### **SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	6.53
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.09)
Distribution Volumetric Rate	\$/kW	19.4330
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.2862)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.8897
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0437

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.97
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.03)
Distribution Volumetric Rate	\$/kW	7.4269
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.1094)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.8801
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0224

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	616.86
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(9.09)
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# **Hydro One Networks Inc.**

## **Former Norfolk Power Distribution Inc. Service Area**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2019**

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#### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

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Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

#### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**Hydro One Networks Inc.**  
**Former Norfolk Power Distribution Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2019**

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**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464



Ontario Energy Board

## Incentive Regulation Model for 2019 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	2,000		N/A	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0564	1.0564	47,246	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	500		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0564	1.0564	108	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0564	1.0564	66	0	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0564	1.0564	500,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	200		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	1,500		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0564	1.0564	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0564	1.0564	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0564		
Proposed/Approved Loss Factor	1.0564		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.79	1	\$ 32.79	\$ 36.80	1	\$ 36.80	\$ 4.01	12.23%
Distribution Volumetric Rate	\$ 0.0055	750	\$ 4.13	\$ -	750	\$ -	\$ (4.13)	-100.00%
DRP Adjustment		750	\$ (0.48)		750	\$ (0.37)	\$ 0.12	-23.71%
Fixed Rate Riders	\$ (0.49)	1	\$ (0.49)	\$ (0.55)	1	\$ (0.55)	\$ (0.06)	12.24%
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0001	750	\$ 0.08	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 36.02			\$ 35.96	\$ (0.06)	-0.17%
Line Losses on Cost of Power	\$ 0.0820	42	\$ 3.47	\$ 0.0820	42	\$ 3.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	750	\$ 3.15	\$ -	750	\$ -	\$ (3.15)	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	750	\$ 0.68	\$ 0.0009	750	\$ 0.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 43.88			\$ 40.67	\$ (3.21)	-7.32%
RTSR - Network	\$ 0.0067	792	\$ 5.31	\$ 0.0067	792	\$ 5.31	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	792	\$ 3.01	\$ 0.0038	792	\$ 3.01	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 52.20			\$ 48.99	\$ (3.21)	-6.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	792	\$ 2.85	\$ 0.0036	792	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	792	\$ 0.24	\$ 0.0003	792	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 117.03			\$ 113.82	\$ (3.21)	-2.74%
HST	13%		\$ 15.21	13%		\$ 14.80	\$ (0.42)	-2.74%
8% Rebate	8%		\$ (9.36)	8%		\$ (9.11)	\$ 0.26	
<b>Total Bill on TOU</b>			\$ 122.88			\$ 119.51	\$ (3.37)	-2.74%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 49.98	1	\$ 49.98	\$ 49.98	1	\$ 49.98	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0156	2000	\$ 31.20	\$ 0.0156	2000	\$ 31.20	\$ -	0.00%
Fixed Rate Riders	\$ (0.74)	1	\$ (0.74)	\$ (0.74)	1	\$ (0.74)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0002	2000	\$ (0.40)	\$ 0.0002	2000	\$ (0.40)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 80.04</b>			<b>\$ 80.04</b>	<b>\$ -</b>	<b>0.00%</b>
Line Losses on Cost of Power	\$ 0.0820	113	\$ 9.25	\$ 0.0820	113	\$ 9.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	2,000	\$ 8.40	\$ -	2,000	\$ -	\$ (8.40)	-100.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0008	2,000	\$ 1.60	\$ 0.0008	2,000	\$ 1.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 99.86</b>			<b>\$ 91.46</b>	<b>\$ (8.40)</b>	<b>-8.41%</b>
RTSR - Network	\$ 0.0062	2,113	\$ 13.10	\$ 0.0062	2,113	\$ 13.10	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	2,113	\$ 6.97	\$ 0.0033	2,113	\$ 6.97	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 119.93</b>			<b>\$ 111.53</b>	<b>\$ (8.40)</b>	<b>-7.00%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,113	\$ 7.61	\$ 0.0036	2,113	\$ 7.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,113	\$ 0.63	\$ 0.0003	2,113	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 292.40</b>			<b>\$ 284.00</b>	<b>\$ (8.40)</b>	<b>-2.87%</b>
HST	13%		\$ 38.01	13%		\$ 36.92	\$ (1.09)	-2.87%
8% Rebate	8%		\$ (23.39)	8%		\$ (22.72)	\$ 0.67	
<b>Total Bill on TOU</b>			<b>\$ 307.02</b>			<b>\$ 298.20</b>	<b>\$ (8.82)</b>	<b>-2.87%</b>

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	47,246	kWh
Demand	100	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 245.55	1	\$ 245.55	\$ 245.55	1	\$ 245.55	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.9602	100	\$ 396.02	\$ 3.9602	100	\$ 396.02	\$ -	0.00%
Fixed Rate Riders	\$ (3.61)	1	\$ (3.61)	\$ (3.61)	1	\$ (3.61)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0372	100	\$ (3.72)	\$ 0.0372	100	\$ (3.72)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 634.24</b>			<b>\$ 634.24</b>	<b>\$ -</b>	<b>0.00%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.6092	100	\$ 160.92	\$ -	100	\$ -	\$ (160.92)	-100.00%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0074	47,246	\$ (349.62)	\$ -	47,246	\$ -	\$ 349.62	-100.00%
Low Voltage Service Charge	\$ 0.3050	100	\$ 30.50	\$ 0.3050	100	\$ 30.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 476.04</b>			<b>\$ 664.74</b>	<b>\$ 188.70</b>	<b>39.64%</b>
RTSR - Network	\$ 2.4984	100	\$ 249.84	\$ 2.4930	100	\$ 249.30	\$ (0.54)	-0.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3177	100	\$ 131.77	\$ 1.3225	100	\$ 132.25	\$ 0.48	0.36%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 857.65</b>			<b>\$ 1,046.29</b>	<b>\$ 188.64</b>	<b>22.00%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	49,911	\$ 179.68	\$ 0.0036	49,911	\$ 179.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	49,911	\$ 14.97	\$ 0.0003	49,911	\$ 14.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	49,911	\$ 5,495.17	\$ 0.1101	49,911	\$ 5,495.17	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,547.72</b>			<b>\$ 6,736.36</b>	<b>\$ 188.64</b>	<b>2.88%</b>
HST	13%		\$ 851.20	13%		\$ 875.73	\$ 24.52	2.88%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 7,398.92</b>			<b>\$ 7,612.08</b>	<b>\$ 213.16</b>	<b>2.88%</b>



Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.49	1	\$ 15.49	\$ 15.49	1	\$ 15.49	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0087	500	\$ 4.35	\$ 0.0087	500	\$ 4.35	\$ -	0.00%
Fixed Rate Riders	\$ (0.22)	1	\$ (0.22)	\$ (0.22)	1	\$ (0.22)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	500	\$ 0.05	\$ 0.0001	500	\$ 0.05	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 19.67			\$ 19.67	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0820	28	\$ 2.31	\$ 0.0820	28	\$ 2.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0043	500	\$ 2.15	\$ -	500	\$ -	\$ (2.15)	-100.00%
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0008	500	\$ 0.40	\$ 0.0008	500	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 24.53			\$ 22.38	\$ (2.15)	-8.76%
RTSR - Network	\$ 0.0062	528	\$ 3.27	\$ 0.0062	528	\$ 3.27	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	528	\$ 1.74	\$ 0.0033	528	\$ 1.74	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 29.55			\$ 27.40	\$ (2.15)	-7.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	528	\$ 1.90	\$ 0.0036	528	\$ 1.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	528	\$ 0.16	\$ 0.0003	528	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	325	\$ 21.13	\$ 0.0650	325	\$ 21.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	85	\$ 7.99	\$ 0.0940	85	\$ 7.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	90	\$ 11.88	\$ 0.1320	90	\$ 11.88	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 72.85			\$ 70.70	\$ (2.15)	-2.95%
HST	13%		\$ 9.47	13%		\$ 9.19	\$ (0.28)	-2.95%
<b>Total Bill on TOU</b>			\$ 82.33			\$ 79.90	\$ (2.43)	-2.95%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	108	kWh	
Demand	0	kW	
Current Loss Factor	1.0564		
Proposed/Approved Loss Factor	1.0564		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.53	1	\$ 6.53	\$ 6.53	1	\$ 6.53	\$ -	0.00%
Distribution Volumetric Rate	\$ 19.4330	0.3	\$ 5.83	\$ 19.4330	0.3	\$ 5.83	\$ -	0.00%
Fixed Rate Riders	\$ (0.09)	1	\$ (0.09)	\$ (0.09)	1	\$ (0.09)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0783	0.3	\$ (0.02)	\$ 0.0783	0.3	\$ (0.02)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 12.25			\$ 12.25	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0820	6	\$ 0.50	\$ 0.0820	6	\$ 0.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.6907	0	\$ 0.51	\$ -	0	\$ -	\$ (0.51)	-100.00%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	108	\$ -	\$ -	108	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2407	0	\$ 0.07	\$ 0.2407	0	\$ 0.07	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 13.33			\$ 12.82	\$ (0.51)	-3.81%
RTSR - Network	\$ 1.8938	0	\$ 0.57	\$ 1.8897	0	\$ 0.57	\$ (0.00)	-0.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0399	0	\$ 0.31	\$ 1.0437	0	\$ 0.31	\$ 0.00	0.37%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 14.21			\$ 13.70	\$ (0.51)	-3.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	114	\$ 0.41	\$ 0.0036	114	\$ 0.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	114	\$ 0.03	\$ 0.0003	114	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	70	\$ 4.56	\$ 0.0650	70	\$ 4.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	18	\$ 1.73	\$ 0.0940	18	\$ 1.73	\$ -	0.00%
TOU - On Peak	\$ 0.1320	19	\$ 2.57	\$ 0.1320	19	\$ 2.57	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 23.76			\$ 23.25	\$ (0.51)	-2.14%
HST	13%		\$ 3.09	13%		\$ 3.02	\$ (0.07)	-2.14%
<b>Total Bill on TOU</b>			\$ 26.84			\$ 26.27	\$ (0.57)	-2.14%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption:	66 kWh
Demand:	0 kW
Current Loss Factor	1.0564
Proposed/Approved Loss Factor	1.0564

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.97	1	\$ 1.97	\$ 1.97	1	\$ 1.97	\$ -	0.00%
Distribution Volumetric Rate	\$ 7.4269	0.2	\$ 1.49	\$ 7.4269	0.2	\$ 1.49	\$ -	0.00%
Fixed Rate Riders	\$ (0.03)	1	\$ (0.03)	\$ (0.03)	1	\$ (0.03)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0439	0.2	\$ (0.01)	\$ 0.0439	0.2	\$ (0.01)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 3.42			\$ 3.42	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0820	4	\$ 0.31	\$ 0.0820	4	\$ 0.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.4765	0	\$ 0.30	\$ -	0	\$ -	\$ (0.30)	-100.00%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	66	\$ -	\$ -	66	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2358	0	\$ 0.05	\$ 0.2358	0	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 4.06			\$ 3.77	\$ (0.30)	-7.27%
RTSR - Network	\$ 1.8842	0	\$ 0.38	\$ 1.8801	0	\$ 0.38	\$ (0.00)	-0.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0187	0	\$ 0.20	\$ 1.0224	0	\$ 0.20	\$ 0.00	0.36%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 4.64			\$ 4.35	\$ (0.30)	-6.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	70	\$ 0.25	\$ 0.0036	70	\$ 0.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	70	\$ 0.02	\$ 0.0003	70	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	43	\$ 2.79	\$ 0.0650	43	\$ 2.79	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	11	\$ 1.05	\$ 0.0940	11	\$ 1.05	\$ -	0.00%
TOU - On Peak	\$ 0.1320	12	\$ 1.57	\$ 0.1320	12	\$ 1.57	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 10.58			\$ 10.28	\$ (0.30)	-2.79%
HST	13%		\$ 1.38	13%		\$ 1.34	\$ (0.04)	-2.79%
<b>Total Bill on TOU</b>			\$ 11.95			\$ 11.62	\$ (0.33)	-2.79%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	-	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 616.86	1	\$ 616.86	\$ 616.86	1	\$ 616.86	\$ -	0.00%
Distribution Volumetric Rate	\$ -	500000	\$ -	\$ -	500000	\$ -	\$ -	
Fixed Rate Riders	\$ (9.09)	1	\$ (9.09)	\$ (9.09)	1	\$ (9.09)	\$ -	0.00%
Volumetric Rate Riders	\$ -	500000	\$ -	\$ -	500000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 607.77</b>			<b>\$ 607.77</b>	<b>\$ -</b>	<b>0.00%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0043	500,000	\$ 2,150.00	\$ -	500,000	\$ -	\$ (2,150.00)	-100.00%
CBR Class B Rate Riders	\$ -	500,000	\$ -	\$ -	500,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0074	500,000	\$ (3,700.00)	\$ -	500,000	\$ -	\$ 3,700.00	-100.00%
Low Voltage Service Charge	\$ -	500,000	\$ -	\$ -	500,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500,000	\$ -	\$ -	500,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ (942.23)</b>			<b>\$ 607.77</b>	<b>\$ 1,550.00</b>	<b>-164.50%</b>
RTSR - Network	\$ -	528,200	\$ -	\$ -	528,200	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	528,200	\$ -	\$ -	528,200	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ (942.23)</b>			<b>\$ 607.77</b>	<b>\$ 1,550.00</b>	<b>-164.50%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	528,200	\$ 1,901.52	\$ 0.0036	528,200	\$ 1,901.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	528,200	\$ 158.46	\$ 0.0003	528,200	\$ 158.46	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	528,200	\$ 58,154.82	\$ 0.1101	528,200	\$ 58,154.82	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 59,272.82</b>			<b>\$ 60,822.82</b>	<b>\$ 1,550.00</b>	<b>2.62%</b>
HST	13%		\$ 7,705.47	13%		\$ 7,906.97	\$ 201.50	2.62%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 66,978.29</b>			<b>\$ 68,729.79</b>	<b>\$ 1,751.50</b>	<b>2.62%</b>

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	200	kWh	
Demand	-	kW	
Current Loss Factor	1.0564		
Proposed/Approved Loss Factor	1.0564		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.79	1	\$ 32.79	\$ 36.80	1	\$ 36.80	\$ 4.01	12.23%
Distribution Volumetric Rate	\$ 0.0055	200	\$ 1.10	\$ -	200	\$ -	\$ (1.10)	-100.00%
DRP Adjustment		200	\$ -		200	\$ (0.37)	\$ (0.37)	
Fixed Rate Riders	\$ (0.49)	1	\$ (0.49)	\$ (0.55)	1	\$ (0.55)	\$ (0.06)	12.24%
Volumetric Rate Riders	\$ 0.0001	200	\$ 0.02	\$ 0.0001	200	\$ 0.02	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 33.42			\$ 35.90	\$ 2.48	7.42%
Line Losses on Cost of Power	\$ 0.0820	11	\$ 0.92	\$ 0.0820	11	\$ 0.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	200	\$ 0.84	\$ -	200	\$ -	\$ (0.84)	-100.00%
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	200	\$ 0.18	\$ 0.0009	200	\$ 0.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		200	\$ -	\$ -	200	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 35.93			\$ 37.57	\$ 1.64	4.56%
RTSR - Network	\$ 0.0067	211	\$ 1.42	\$ 0.0067	211	\$ 1.42	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	211	\$ 0.80	\$ 0.0038	211	\$ 0.80	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 38.15			\$ 39.79	\$ 1.64	4.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	211	\$ 0.76	\$ 0.0036	211	\$ 0.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	211	\$ 0.06	\$ 0.0003	211	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	130	\$ 8.45	\$ 0.0650	130	\$ 8.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	34	\$ 3.20	\$ 0.0940	34	\$ 3.20	\$ -	0.00%
TOU - On Peak	\$ 0.1320	36	\$ 4.75	\$ 0.1320	36	\$ 4.75	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 55.63			\$ 57.27	\$ 1.64	2.95%
HST	13%		\$ 7.23	13%		\$ 7.44	\$ 0.21	2.95%
8% Rebate	8%		\$ (4.45)	8%		\$ (4.58)	\$ (0.13)	
<b>Total Bill on TOU</b>			\$ 58.41			\$ 60.13	\$ 1.72	2.95%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>RPP</b>	
Consumption	<b>1,500</b>	kWh
Demand	<b>-</b>	kW
Current Loss Factor	<b>1.0564</b>	
Proposed/Approved Loss Factor	<b>1.0564</b>	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.79	1	\$ 32.79	\$ 36.80	1	\$ 36.80	\$ 4.01	12.23%
Distribution Volumetric Rate	\$ 0.0055	1500	\$ 8.25	\$ -	1500	\$ -	\$ (8.25)	-100.00%
DRP Adjustment		1500	\$ (4.61)		1500	\$ (0.37)	\$ 4.24	-91.97%
Fixed Rate Riders	\$ (0.49)	1	\$ (0.49)	\$ (0.55)	1	\$ (0.55)	\$ (0.06)	12.24%
Volumetric Rate Riders	\$ 0.0001	1500	\$ 0.15	\$ 0.0001	1500	\$ 0.15	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 36.09			\$ 36.03	\$ (0.06)	-0.17%
Line Losses on Cost of Power	\$ 0.0820	85	\$ 6.94	\$ 0.0820	85	\$ 6.94	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	1,500	\$ 6.30	\$ -	1,500	\$ -	\$ (6.30)	-100.00%
CBR Class B Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
GA Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	1,500	\$ 1.35	\$ 0.0009	1,500	\$ 1.35	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,500	\$ -	\$ -	1,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 51.25			\$ 44.89	\$ (6.36)	-12.41%
RTSR - Network	\$ 0.0067	1,585	\$ 10.62	\$ 0.0067	1,585	\$ 10.62	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	1,585	\$ 6.02	\$ 0.0038	1,585	\$ 6.02	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 67.88			\$ 61.52	\$ (6.36)	-9.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,585	\$ 5.70	\$ 0.0036	1,585	\$ 5.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,585	\$ 0.48	\$ 0.0003	1,585	\$ 0.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	975	\$ 63.38	\$ 0.0650	975	\$ 63.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	255	\$ 23.97	\$ 0.0940	255	\$ 23.97	\$ -	0.00%
TOU - On Peak	\$ 0.1320	270	\$ 35.64	\$ 0.1320	270	\$ 35.64	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 197.30			\$ 190.94	\$ (6.36)	-3.22%
HST	13%		\$ 25.65	13%		\$ 24.82	\$ (0.83)	-3.22%
8% Rebate	8%		\$ (15.78)	8%		\$ (15.28)	\$ 0.51	
<b>Total Bill on TOU</b>			\$ 207.16			\$ 200.49	\$ (6.68)	-3.22%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0564
Proposed/Approved Loss Factor	1.0564

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.79	1	\$ 32.79	\$ 36.80	1	\$ 36.80	\$ 4.01	12.23%
Distribution Volumetric Rate	\$ 0.0055	750	\$ 4.13	\$ -	750	\$ -	\$ (4.13)	-100.00%
DRP Adjustment		750	\$ (0.48)		750	\$ (0.37)	\$ 0.12	-23.71%
Fixed Rate Riders	\$ (0.49)	1	\$ (0.49)	\$ (0.55)	1	\$ (0.55)	\$ (0.06)	12.24%
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0001	750	\$ 0.08	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 36.02</b>			<b>\$ 35.96</b>	<b>\$ (0.06)</b>	<b>-0.17%</b>
Line Losses on Cost of Power	\$ 0.1101	42	\$ 4.66	\$ 0.1101	42	\$ 4.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	750	\$ 3.15	\$ -	750	\$ -	\$ (3.15)	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ 0.0074	750	\$ (5.55)	\$ -	750	\$ -	\$ 5.55	-100.00%
Low Voltage Service Charge	\$ 0.0009	750	\$ 0.68	\$ 0.0009	750	\$ 0.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 39.52</b>			<b>\$ 41.86</b>	<b>\$ 2.34</b>	<b>5.92%</b>
RTSR - Network	\$ 0.0067	792	\$ 5.31	\$ 0.0067	792	\$ 5.31	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	792	\$ 3.01	\$ 0.0038	792	\$ 3.01	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 47.84</b>			<b>\$ 50.18</b>	<b>\$ 2.34</b>	<b>4.89%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	792	\$ 2.85	\$ 0.0036	792	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	792	\$ 0.24	\$ 0.0003	792	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 133.50</b>			<b>\$ 135.84</b>	<b>\$ 2.34</b>	<b>1.75%</b>
HST	13%		\$ 17.36	13%		\$ 17.66	\$ 0.30	1.75%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 150.86</b>			<b>\$ 153.50</b>	<b>\$ 2.64</b>	<b>1.75%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 49.98	1	\$ 49.98	\$ 49.98	1	\$ 49.98	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0156	2000	\$ 31.20	\$ 0.0156	2000	\$ 31.20	\$ -	0.00%
Fixed Rate Riders	\$ (0.74)	1	\$ (0.74)	\$ (0.74)	1	\$ (0.74)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0002	2000	\$ (0.40)	\$ 0.0002	2000	\$ (0.40)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 80.04			\$ 80.04	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1101	113	\$ 12.42	\$ 0.1101	113	\$ 12.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	2,000	\$ 8.40	\$ -	2,000	\$ -	\$ (8.40)	-100.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ 0.0074	2,000	\$ (14.80)	\$ -	2,000	\$ -	\$ 14.80	-100.00%
Low Voltage Service Charge	\$ 0.0008	2,000	\$ 1.60	\$ 0.0008	2,000	\$ 1.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 88.23			\$ 94.63	\$ 6.40	7.25%
RTSR - Network	\$ 0.0062	2,113	\$ 13.10	\$ 0.0062	2,113	\$ 13.10	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	2,113	\$ 6.97	\$ 0.0033	2,113	\$ 6.97	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 108.30			\$ 114.70	\$ 6.40	5.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,113	\$ 7.61	\$ 0.0036	2,113	\$ 7.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,113	\$ 0.63	\$ 0.0003	2,113	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 336.74			\$ 343.14	\$ 6.40	1.90%
HST	13%		\$ 43.78	13%		\$ 44.61	\$ 0.83	1.90%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 380.52			\$ 387.75	\$ 7.23	1.90%





Ontario Energy Board

# Incentive Regulation Model for 2019 Filers

Version 2.0

<b>Utility Name</b>	Hydro One Networks Inc.
<b>Service Territory</b>	Former Haldimand County Hydro Inc. Service Area
<b>Assigned EB Number</b>	EB-2018-0042
<b>Name of Contact and Title</b>	Clement Li, Pricing Manager
<b>Phone Number</b>	416-345-5848
<b>Email Address</b>	Clement.Li@HydroOne.com
<b>We are applying for rates effective</b>	Wednesday, May 01, 2019
<b>Rate-Setting Method</b>	Price Cap IR
<b>Please indicate in which Rate Year the Group 1 accounts were last cleared<sup>1</sup></b>	2017
<b>Please indicate the last Cost of Service Re-Basing Year</b>	2014

## Legend

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Pale grey cell represent auto-populated RRR data
- ☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*

**Hydro One Networks Inc.**  
**Former Haldimand County Hydro Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2017-0050

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	28.20
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.28)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kWh	(0.0010)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2017-0050

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kW	(0.1394)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.4546
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3357

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2017-0050

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kW	(4.1655)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.7819
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7130

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kW	(1.4430)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.7729
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6780

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9391
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9244

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



**Hydro One Networks Inc.**  
**Former Haldimand County Hydro Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0050

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2018**  
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EB-2017-0050

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter during regular hours	\$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

### Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals - Billed	\$	28.61

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

## Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments <sup>1</sup> during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments <sup>1</sup> during 2012	Closing Interest Amounts as of Dec 31, 2012
<b>Group 1 Accounts</b>											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580					0					0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580					0					0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power <sup>4</sup>	1588					0					0
RSVA - Global Adjustment <sup>4</sup>	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595					0					0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance</b>		0	0	0	0	0	0	0	0	0	0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>										
<b>Total including Account 1568</b>		0	0	0	0	0	0	0	0	0	0

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power⁴	1588	0				0	0				0
RSVA - Global Adjustment⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018)³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0		0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0		0	0	0	0	0	0	0	0
Total Group 1 Balance		0		0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		0		0	0	0	0	0	0	0	0

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power⁴	1588	0				0	0				0
RSVA - Global Adjustment⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018)³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0		0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0		0	0	0	0	0	0	0	0
Total Group 1 Balance		0		0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0		0	0	0	0	0	0	0	0

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power⁴	1588	0				0	0				0
RSVA - Global Adjustment⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018)³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0		0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0		0	0	0	0	0	0	0	0
Total Group 1 Balance		0		0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0		0	0	0	0	0	0	0	0



		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power⁴	1588	0				0	0				0
RSVA - Global Adjustment⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018)³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power⁴	1588	0				0	0				0
RSVA - Global Adjustment⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017)³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018)³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0		0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0		0	0	0	0	0	0	0	0
Total Group 1 Balance		0		0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0			0	0	0				0
Total including Account 1568		0		0	0	0	0	0	0	0	0

		2018			
Account Descriptions	Account Number	Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018
<b>Group 1 Accounts</b>					
LV Variance Account	1550			0	0
Smart Metering Entity Charge Variance Account	1551			0	0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580			0	0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580			0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580			0	0
RSVA - Retail Transmission Network Charge	1584			0	0
RSVA - Retail Transmission Connection Charge	1586			0	0
RSVA - Power <sup>4</sup>	1588			0	0
RSVA - Global Adjustment <sup>4</sup>	1589			0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>					
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			0	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0	0	0
<b>Total Group 1 Balance</b>		0	0	0	0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>			0	0
<b>Total including Account 1568</b>		0	0	0	0

		Projected Interest on Dec-31-17 Balances				2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 <sup>2</sup>	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 <sup>1</sup>	Total Interest	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
<b>Group 1 Accounts</b>							
LV Variance Account	1550			0		9,715,795	9,715,795
Smart Metering Entity Charge Variance Account	1551			0		(301,822)	(301,822)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580			0		(129,544,385)	(129,544,385)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580			0		0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580			0		5,040,838	5,040,838
RSVA - Retail Transmission Network Charge	1584			0		10,337,524	10,337,524
RSVA - Retail Transmission Connection Charge	1586			0		84,533,201	84,533,201
RSVA - Power <sup>4</sup>	1588			0		56,551,701	56,551,701
RSVA - Global Adjustment <sup>4</sup>	1589			0		(32,454,726)	(32,454,726)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595			0 <input type="checkbox"/> Check to Dispose of Account		0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595			0 <input type="checkbox"/> Check to Dispose of Account		0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595			0 <input type="checkbox"/> Check to Dispose of Account		0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595			0 <input type="checkbox"/> Check to Dispose of Account		0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595			0 <input type="checkbox"/> Check to Dispose of Account		0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595			0 <input type="checkbox"/> Check to Dispose of Account		(6,580,133)	(6,580,133)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>							
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			0 <input type="checkbox"/> Check to Dispose of Account		0	0
RSVA - Global Adjustment	1589	0	0	0		(32,454,726)	(32,454,726)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0		24,711,880	24,711,880
Total Group 1 Balance		0	0	0		(7,742,845)	(7,742,845)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0		0	0
Total including Account 1568		0	0	0		(7,742,845)	(7,742,845)

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

- <sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- <sup>2</sup> If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.
- <sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.
- <sup>4</sup> Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.
- <sup>5</sup> Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

# Incentive Regulation Model for 2019 Filers

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	168,130,870	0	13,141,607	0			168,130,870	0		18,899
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	54,442,760	0	13,748,069	0			54,442,760	0		2,347
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	121,010,369	327,230	107,759,968	282,214	3,398,627	6,147	117,611,742	321,084		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	337,808	0	57,290	0			337,808	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	328,735	910	48,500	134			328,735	910		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,378,970	6,636	2,370,822	6,614			2,378,970	6,636		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kW	73,956,785	238,015	60,182,853	142,590	13,773,932	95,425	60,182,853	142,590		
<b>Total</b>		420,586,297	572,792	197,309,109	431,552	17,172,559	101,572	403,413,738	471,220	0	21,246

## Threshold Test

**Total Claim (including Account 1568)** \$0  
**Total Claim for Threshold Test (All Group 1 Accounts)** \$0  
**Threshold Test (Total claim per kWh)<sup>2</sup>** \$0.0000 **Claim does not meet the threshold test.**

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Regulation Model for 2019 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer	% of Total kWh	allocated based on				allocated based on		
		Numbers **	adjusted for WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	40.0%	89.0%	41.7%							0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.9%	11.0%	13.5%							0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	28.8%	0.0%	29.2%							0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%							0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%							0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%							0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	17.6%	0.0%	14.9%							0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

# Incentive Regulation Model for 2019 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	168,130,870	0	168,130,870	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	54,442,760	0	54,442,760	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	121,010,369	327,230	117,611,742	321,084	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	337,808	0	337,808	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	328,735	910	328,735	910	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,378,970	6,636	2,378,970	6,636	0		0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kW	73,956,785	238,015	60,182,853	142,590	0		0.0000	0.0000	0.0000	
											0.00

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.





# Incentive Regulation Model for 2019 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2014	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income		\$ -
Corporate Tax Rate		12.50%
Tax Impact		\$ -
<b>Grossed-up Tax Amount</b>		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

## Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>			0	0	0			0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	168,130,870		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	54,442,760		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	121,010,369	327,230	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	337,808		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	328,735	910	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,378,970	6,636	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kW	73,956,785	238,015	0	0.0000 kW
<b>Total</b>		420,586,297	572,792	\$0	



# Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	168,308,353		1.0655	179,332,550
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	168,308,353		1.0655	179,332,550
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	56,019,870		1.0655	59,689,171
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	56,019,870		1.0655	59,689,171
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4546	117,120,197	332,490		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3357	117,120,197	332,490		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	389,982		1.0655	415,526
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	389,982		1.0655	415,526
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7819	361,875	1,003		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7130	361,875	1,003		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7729	2,398,127	6,665		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6780	2,398,127	6,665		
Embedded Distributor Service Classification For Hydro One Networks Inc.	Retail Transmission Rate - Network Service Rate	\$/kW	2.9391	71,831,928	245,804		
Embedded Distributor Service Classification For Hydro One Networks Inc.	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9244	71,831,928	245,804		



## Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate		kW	\$ 0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate		kW	\$ 2.02	\$ 2.34	\$ 2.34
Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate		kW	\$ 0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate		kW	\$ 1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate		kW	\$ 2.5203	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
If needed, add extra host here. (II)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2017	Current 2018	Forecast 2019



# Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	53,702	\$3.57	\$ 191,716	56,415	\$0.80	\$ 45,132	56,415	\$1.86	\$ 104,932	\$ 150,064
February	46,222	\$3.57	\$ 165,013	52,118	\$0.80	\$ 41,694	52,118	\$1.86	\$ 96,939	\$ 138,634
March	46,100	\$3.57	\$ 164,577	51,220	\$0.80	\$ 40,976	51,220	\$1.86	\$ 95,269	\$ 136,245
April	32,378	\$3.57	\$ 115,589	43,855	\$0.80	\$ 35,084	43,855	\$1.86	\$ 81,570	\$ 116,654
May	43,007	\$3.57	\$ 153,535	50,584	\$0.80	\$ 40,467	50,584	\$1.86	\$ 94,086	\$ 134,554
June	62,536	\$3.57	\$ 223,254	66,823	\$0.80	\$ 53,458	66,823	\$1.86	\$ 124,291	\$ 177,749
July	67,028	\$3.57	\$ 239,290	70,907	\$0.80	\$ 56,726	70,907	\$1.86	\$ 131,887	\$ 188,613
August	62,850	\$3.57	\$ 224,375	72,338	\$0.80	\$ 57,870	72,338	\$1.86	\$ 134,549	\$ 192,419
September	59,115	\$3.57	\$ 211,041	64,641	\$0.80	\$ 51,713	64,641	\$1.86	\$ 120,232	\$ 171,945
October	48,695	\$3.57	\$ 173,841	54,558	\$0.80	\$ 43,646	54,558	\$1.86	\$ 101,478	\$ 145,124
November	50,656	\$3.57	\$ 180,842	53,066	\$0.80	\$ 42,453	53,066	\$1.86	\$ 98,703	\$ 141,156
December	50,716	\$3.57	\$ 181,056	55,415	\$0.80	\$ 44,332	55,415	\$1.86	\$ 103,072	\$ 147,404
<b>Total</b>	623,005	\$ 3.57	\$ 2,224,127	691,940	\$ 0.80	\$ 553,552	691,940	\$ 1.86	\$ 1,287,008	\$ 1,840,560

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,987	\$2.6500	\$ 50,316	19,006	\$0.6400	\$ 12,164	19,006	\$1.5000	\$ 28,509	\$ 40,673
February	18,216	\$2.6500	\$ 48,272	18,243	\$0.6400	\$ 11,676	18,243	\$1.5000	\$ 27,365	\$ 39,040
March	19,500	\$2.6500	\$ 51,675	19,580	\$0.6400	\$ 12,531	19,580	\$1.5000	\$ 29,370	\$ 41,901
April	23,715	\$2.6500	\$ 62,845	23,906	\$0.6400	\$ 15,300	23,906	\$1.5000	\$ 35,859	\$ 51,159
May	18,934	\$2.6500	\$ 50,175	18,984	\$0.6400	\$ 12,150	18,984	\$1.5000	\$ 28,476	\$ 40,626
June	21,205	\$2.6500	\$ 56,193	21,263	\$0.6400	\$ 13,608	21,263	\$1.5000	\$ 31,895	\$ 45,503
July	26,021	\$2.6500	\$ 68,956	26,121	\$0.6400	\$ 16,717	26,121	\$1.5000	\$ 39,182	\$ 55,899
August	17,979	\$2.6500	\$ 47,644	18,273	\$0.6400	\$ 11,695	18,273	\$1.5000	\$ 27,410	\$ 39,104
September	16,081	\$2.6500	\$ 42,615	17,320	\$0.6400	\$ 11,085	17,320	\$1.5000	\$ 25,980	\$ 37,065
October	23,959	\$2.6500	\$ 63,491	24,071	\$0.6400	\$ 15,405	24,071	\$1.5000	\$ 36,107	\$ 51,512
November	20,533	\$2.6500	\$ 54,412	20,589	\$0.6400	\$ 13,177	20,589	\$1.5000	\$ 30,884	\$ 44,060
December	23,289	\$2.7945	\$ 65,082	23,291	\$0.6564	\$ 15,288	23,291	\$1.5355	\$ 35,763	\$ 51,050
<b>Total</b>	248,419	\$ 2.6636	\$ 661,677	250,647	\$ 0.6415	\$ 160,795	250,647	\$ 1.5033	\$ 376,797	\$ 537,592

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	72,689	\$ 3.3297	\$ 242,032	75,421	\$ 0.7597	\$ 57,296	75,421	\$ 1.7693	\$ 133,441	\$ 190,737			
February	64,438	\$ 3.3099	\$ 213,285	70,361	\$ 0.7585	\$ 53,370	70,361	\$ 1.7667	\$ 124,304	\$ 177,674			
March	65,600	\$ 3.2965	\$ 216,252	70,800	\$ 0.7558	\$ 53,507	70,800	\$ 1.7604	\$ 124,639	\$ 178,146			
April	56,093	\$ 3.1810	\$ 178,433	67,761	\$ 0.7436	\$ 50,384	67,761	\$ 1.7330	\$ 117,429	\$ 167,812			
May	61,941	\$ 3.2888	\$ 203,711	69,568	\$ 0.7563	\$ 52,617	69,568	\$ 1.7618	\$ 122,562	\$ 175,180			
June	83,741	\$ 3.3370	\$ 279,447	88,086	\$ 0.7614	\$ 67,067	88,086	\$ 1.7731	\$ 156,185	\$ 223,252			
July	93,049	\$ 3.3127	\$ 308,246	97,028	\$ 0.7569	\$ 73,443	97,028	\$ 1.7631	\$ 171,069	\$ 244,512			
August	80,829	\$ 3.3654	\$ 272,019	90,611	\$ 0.7677	\$ 69,565	90,611	\$ 1.7874	\$ 161,958	\$ 231,523			
September	75,196	\$ 3.3733	\$ 253,655	81,961	\$ 0.7662	\$ 62,798	81,961	\$ 1.7839	\$ 146,212	\$ 209,010			
October	72,654	\$ 3.2666	\$ 237,333	78,629	\$ 0.7510	\$ 59,052	78,629	\$ 1.7498	\$ 137,584	\$ 196,636			
November	71,189	\$ 3.3046	\$ 235,254	73,655	\$ 0.7553	\$ 55,630	73,655	\$ 1.7594	\$ 129,586	\$ 185,216			
December	74,005	\$ 3.3260	\$ 246,138	78,706	\$ 0.7575	\$ 59,620	78,706	\$ 1.7640	\$ 138,835	\$ 198,454			
Total	871,424	\$ 3.31	\$ 2,885,804	942,587	\$ 0.76	\$ 714,347	942,587	\$ 1.77	\$ 1,663,805	\$ 2,378,152			
Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 2,378,152

# Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	53,702	\$ 3.6100	\$ 193,864	56,415	\$ 0.9500	\$ 53,594	56,415	\$ 2.3400	\$ 132,011	\$ 185,605			
February	46,222	\$ 3.6100	\$ 166,861	52,118	\$ 0.9500	\$ 49,512	52,118	\$ 2.3400	\$ 121,956	\$ 171,468			
March	46,100	\$ 3.6100	\$ 166,421	51,220	\$ 0.9500	\$ 48,659	51,220	\$ 2.3400	\$ 119,855	\$ 168,514			
April	32,378	\$ 3.6100	\$ 116,884	43,855	\$ 0.9500	\$ 41,662	43,855	\$ 2.3400	\$ 102,620	\$ 144,282			
May	43,007	\$ 3.6100	\$ 155,256	50,584	\$ 0.9500	\$ 48,055	50,584	\$ 2.3400	\$ 118,367	\$ 166,422			
June	62,536	\$ 3.6100	\$ 225,755	66,823	\$ 0.9500	\$ 63,482	66,823	\$ 2.3400	\$ 156,366	\$ 219,848			
July	67,028	\$ 3.6100	\$ 241,971	70,907	\$ 0.9500	\$ 67,362	70,907	\$ 2.3400	\$ 165,922	\$ 233,284			
August	62,850	\$ 3.6100	\$ 226,889	72,338	\$ 0.9500	\$ 68,721	72,338	\$ 2.3400	\$ 169,271	\$ 237,992			
September	59,115	\$ 3.6100	\$ 213,405	64,641	\$ 0.9500	\$ 61,409	64,641	\$ 2.3400	\$ 151,260	\$ 212,669			
October	48,695	\$ 3.6100	\$ 175,789	54,558	\$ 0.9500	\$ 51,830	54,558	\$ 2.3400	\$ 127,666	\$ 179,496			
November	50,656	\$ 3.6100	\$ 182,868	53,066	\$ 0.9500	\$ 50,413	53,066	\$ 2.3400	\$ 124,174	\$ 174,587			
December	50,716	\$ 3.6100	\$ 183,085	55,415	\$ 0.9500	\$ 52,644	55,415	\$ 2.3400	\$ 129,671	\$ 182,315			
Total	623,005	\$ 3.61	\$ 2,249,048	691,940	\$ 0.95	\$ 657,343	691,940	\$ 2.34	\$ 1,619,139	\$ 2,276,482			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	18,987	\$ 3.1942	\$ 60,648	19,006	\$ 0.7710	\$ 14,654	19,006	\$ 1.7493	\$ 33,247	\$ 47,901			
February	18,216	\$ 3.1942	\$ 58,186	18,243	\$ 0.7710	\$ 14,065	18,243	\$ 1.7493	\$ 31,912	\$ 45,978			
March	19,500	\$ 3.1942	\$ 62,287	19,580	\$ 0.7710	\$ 15,096	19,580	\$ 1.7493	\$ 34,251	\$ 49,347			
April	23,715	\$ 3.1942	\$ 75,750	23,906	\$ 0.7710	\$ 18,432	23,906	\$ 1.7493	\$ 41,819	\$ 60,250			
May	18,934	\$ 3.1942	\$ 60,479	18,984	\$ 0.7710	\$ 14,637	18,984	\$ 1.7493	\$ 33,209	\$ 47,845			
June	21,205	\$ 3.1942	\$ 67,733	21,263	\$ 0.7710	\$ 16,394	21,263	\$ 1.7493	\$ 37,195	\$ 53,589			
July	26,021	\$ 3.1942	\$ 83,116	26,121	\$ 0.7710	\$ 20,139	26,121	\$ 1.7493	\$ 45,693	\$ 65,833			
August	17,979	\$ 3.1942	\$ 57,429	18,273	\$ 0.7710	\$ 14,088	18,273	\$ 1.7493	\$ 31,965	\$ 46,053			
September	16,081	\$ 3.1942	\$ 51,366	17,320	\$ 0.7710	\$ 13,354	17,320	\$ 1.7493	\$ 30,298	\$ 43,652			
October	23,959	\$ 3.1942	\$ 76,530	24,071	\$ 0.7710	\$ 18,559	24,071	\$ 1.7493	\$ 42,107	\$ 60,666			
November	20,533	\$ 3.1942	\$ 65,587	20,589	\$ 0.7710	\$ 15,874	20,589	\$ 1.7493	\$ 36,016	\$ 51,890			
December	23,289	\$ 3.1942	\$ 74,390	23,291	\$ 0.7710	\$ 17,957	23,291	\$ 1.7493	\$ 40,743	\$ 58,700			
Total	248,419	\$ 3.19	\$ 793,500	250,647	\$ 0.77	\$ 193,249	250,647	\$ 1.75	\$ 438,457	\$ 631,706			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January	72,689	\$	3.5014	\$ 254,512	75,421	\$ 0.9049	\$ 68,248	75,421	\$ 2.1911	\$ 165,258	\$ 233,506		
February	64,438	\$	3.4925	\$ 225,047	70,361	\$ 0.9036	\$ 63,577	70,361	\$ 2.1868	\$ 153,869	\$ 217,446		
March	65,600	\$	3.4864	\$ 228,708	70,800	\$ 0.9005	\$ 63,755	70,800	\$ 2.1766	\$ 154,106	\$ 217,861		
April	56,093	\$	3.4342	\$ 192,634	67,761	\$ 0.8868	\$ 60,094	67,761	\$ 2.1316	\$ 144,439	\$ 204,532		
May	61,941	\$	3.4829	\$ 215,735	69,568	\$ 0.9012	\$ 62,692	69,568	\$ 2.1788	\$ 151,576	\$ 214,267		
June	83,741	\$	3.5047	\$ 293,488	88,086	\$ 0.9068	\$ 79,876	88,086	\$ 2.1974	\$ 193,561	\$ 273,437		
July	93,049	\$	3.4937	\$ 325,087	97,028	\$ 0.9018	\$ 87,501	97,028	\$ 2.1810	\$ 211,616	\$ 299,117		
August	80,829	\$	3.5175	\$ 284,317	90,611	\$ 0.9139	\$ 82,810	90,611	\$ 2.2209	\$ 201,236	\$ 284,045		
September	75,196	\$	3.5211	\$ 264,771	81,961	\$ 0.9122	\$ 74,763	81,961	\$ 2.2152	\$ 181,558	\$ 256,320		
October	72,654	\$	3.4729	\$ 252,319	78,629	\$ 0.8952	\$ 70,389	78,629	\$ 2.1592	\$ 169,773	\$ 240,162		
November	71,189	\$	3.4901	\$ 248,455	73,655	\$ 0.9000	\$ 66,287	73,655	\$ 2.1749	\$ 160,191	\$ 226,478		
December	74,005	\$	3.4791	\$ 257,474	78,706	\$ 0.8970	\$ 70,602	78,706	\$ 2.1652	\$ 170,414	\$ 241,016		
Total	871,424	\$	3.49	\$ 3,042,548	942,587	\$ 0.90	\$ 850,592	942,587	\$ 2.18	\$ 2,057,596	\$ 2,908,188		

Low Voltage Switchgear Credit (if applicable)

\$ -

Total including deduction for Low Voltage Switchgear Credit

\$ 2,908,188





# Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	53,702	\$ 3.6100	\$ 193,864	56,415	\$ 0.9500	\$ 53,594	56,415	\$ 2.3400	\$ 132,011	\$ 185,605
February	46,222	\$ 3.6100	\$ 166,861	52,118	\$ 0.9500	\$ 49,512	52,118	\$ 2.3400	\$ 121,956	\$ 171,468
March	46,100	\$ 3.6100	\$ 166,421	51,220	\$ 0.9500	\$ 48,659	51,220	\$ 2.3400	\$ 119,855	\$ 168,514
April	32,378	\$ 3.6100	\$ 116,884	43,855	\$ 0.9500	\$ 41,662	43,855	\$ 2.3400	\$ 102,620	\$ 144,282
May	43,007	\$ 3.6100	\$ 155,256	50,584	\$ 0.9500	\$ 48,055	50,584	\$ 2.3400	\$ 118,367	\$ 166,422
June	62,536	\$ 3.6100	\$ 225,755	66,823	\$ 0.9500	\$ 63,482	66,823	\$ 2.3400	\$ 156,366	\$ 219,848
July	67,028	\$ 3.6100	\$ 241,971	70,907	\$ 0.9500	\$ 67,362	70,907	\$ 2.3400	\$ 165,922	\$ 233,284
August	62,850	\$ 3.6100	\$ 226,889	72,338	\$ 0.9500	\$ 68,721	72,338	\$ 2.3400	\$ 169,271	\$ 237,992
September	59,115	\$ 3.6100	\$ 213,405	64,641	\$ 0.9500	\$ 61,409	64,641	\$ 2.3400	\$ 151,260	\$ 212,669
October	48,695	\$ 3.6100	\$ 175,789	54,558	\$ 0.9500	\$ 51,830	54,558	\$ 2.3400	\$ 127,666	\$ 179,496
November	50,656	\$ 3.6100	\$ 182,868	53,066	\$ 0.9500	\$ 50,413	53,066	\$ 2.3400	\$ 124,174	\$ 174,587
December	50,716	\$ 3.6100	\$ 183,085	55,415	\$ 0.9500	\$ 52,644	55,415	\$ 2.3400	\$ 129,671	\$ 182,315
Total	623,005	\$ 3.61	\$ 2,249,048	691,940	\$ 0.95	\$ 657,343	691,940	\$ 2.34	\$ 1,619,139	\$ 2,276,482

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,987	\$ 3.1942	\$ 60,648	19,006	\$ 0.7710	\$ 14,654	19,006	\$ 1.7493	\$ 33,247	\$ 47,901
February	18,216	\$ 3.1942	\$ 58,186	18,243	\$ 0.7710	\$ 14,065	18,243	\$ 1.7493	\$ 31,912	\$ 45,978
March	19,500	\$ 3.1942	\$ 62,287	19,580	\$ 0.7710	\$ 15,096	19,580	\$ 1.7493	\$ 34,251	\$ 49,347
April	23,715	\$ 3.1942	\$ 75,750	23,906	\$ 0.7710	\$ 18,432	23,906	\$ 1.7493	\$ 41,819	\$ 60,250
May	18,934	\$ 3.1942	\$ 60,479	18,984	\$ 0.7710	\$ 14,637	18,984	\$ 1.7493	\$ 33,209	\$ 47,845
June	21,205	\$ 3.1942	\$ 67,733	21,263	\$ 0.7710	\$ 16,394	21,263	\$ 1.7493	\$ 37,195	\$ 53,589
July	26,021	\$ 3.1942	\$ 83,116	26,121	\$ 0.7710	\$ 20,139	26,121	\$ 1.7493	\$ 45,693	\$ 65,833
August	17,979	\$ 3.1942	\$ 57,429	18,273	\$ 0.7710	\$ 14,088	18,273	\$ 1.7493	\$ 31,965	\$ 46,053
September	16,081	\$ 3.1942	\$ 51,366	17,320	\$ 0.7710	\$ 13,354	17,320	\$ 1.7493	\$ 30,298	\$ 43,652
October	23,959	\$ 3.1942	\$ 76,530	24,071	\$ 0.7710	\$ 18,559	24,071	\$ 1.7493	\$ 42,107	\$ 60,666
November	20,533	\$ 3.1942	\$ 65,587	20,589	\$ 0.7710	\$ 15,874	20,589	\$ 1.7493	\$ 36,016	\$ 51,890
December	23,289	\$ 3.1942	\$ 74,390	23,291	\$ 0.7710	\$ 17,957	23,291	\$ 1.7493	\$ 40,743	\$ 58,700
Total	248,419	\$ 3.19	\$ 793,500	250,647	\$ 0.77	\$ 193,249	250,647	\$ 1.75	\$ 438,457	\$ 631,706

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	72,689	\$ 3.50	\$ 254,512	75,421	\$ 0.90	\$ 68,248	75,421	\$ 2.19	\$ 165,258	\$ 233,506
February	64,438	\$ 3.49	\$ 225,047	70,361	\$ 0.90	\$ 63,577	70,361	\$ 2.19	\$ 153,869	\$ 217,446
March	65,600	\$ 3.49	\$ 228,708	70,800	\$ 0.90	\$ 63,755	70,800	\$ 2.18	\$ 154,106	\$ 217,861
April	56,093	\$ 3.43	\$ 192,634	67,761	\$ 0.89	\$ 60,094	67,761	\$ 2.13	\$ 144,439	\$ 204,532
May	61,941	\$ 3.48	\$ 215,735	69,568	\$ 0.90	\$ 62,692	69,568	\$ 2.18	\$ 151,576	\$ 214,267
June	83,741	\$ 3.50	\$ 293,488	88,086	\$ 0.91	\$ 79,876	88,086	\$ 2.20	\$ 193,561	\$ 273,437
July	93,049	\$ 3.49	\$ 325,087	97,028	\$ 0.90	\$ 87,501	97,028	\$ 2.18	\$ 211,616	\$ 299,117
August	80,829	\$ 3.52	\$ 284,317	90,611	\$ 0.91	\$ 82,810	90,611	\$ 2.22	\$ 201,236	\$ 284,045
September	75,196	\$ 3.52	\$ 264,771	81,961	\$ 0.91	\$ 74,763	81,961	\$ 2.22	\$ 181,558	\$ 256,320
October	72,654	\$ 3.47	\$ 252,319	78,629	\$ 0.90	\$ 70,389	78,629	\$ 2.16	\$ 169,773	\$ 240,162
November	71,189	\$ 3.49	\$ 248,455	73,655	\$ 0.90	\$ 66,287	73,655	\$ 2.17	\$ 160,191	\$ 226,478
December	74,005	\$ 3.48	\$ 257,474	78,706	\$ 0.90	\$ 70,602	78,706	\$ 2.17	\$ 170,414	\$ 241,016
<b>Total</b>	871,424	\$ 3.49	\$ 3,042,548	942,587	\$ 0.90	\$ 850,592	942,587	\$ 2.18	\$ 2,057,596	\$ 2,908,188

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 2,908,188

## Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	179,332,550		1,147,728	37.6%	1,145,483	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	59,689,171		346,197	11.4%	345,520	0.0058
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4546		332,490	816,130	26.8%	814,533	2.4498
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	415,526		2,410	0.1%	2,405	0.0058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7819		1,003	1,787	0.1%	1,784	1.7784
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7729			6,665	0.4%	11,793	1.7694
Embedded Distributor Service Classification For Hydro One Networks Inc	Retail Transmission Rate - Network Service Rate	\$/kW	2.9391		245,804	722,443	23.7%	721,029	2.9333

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	179,332,550		1,075,995	36.9%	1,073,518	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	59,689,171		328,290	11.3%	327,535	0.0055
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3357		332,490	776,597	26.6%	774,809	2.3303
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	415,526		2,285	0.1%	2,280	0.0055
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7130		1,003	1,718	0.1%	1,714	1.7091
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6780			6,665	0.4%	11,158	1.6741
Embedded Distributor Service Classification For Hydro One Networks Inc	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9244		245,804	718,829	24.7%	717,174	2.9177

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	179,332,550		1,145,483	37.6%	1,145,483	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	59,689,171		345,520	11.4%	345,520	0.0058
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4498		332,490	814,533	26.8%	814,533	2.4498
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	415,526		2,405	0.1%	2,405	0.0058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7784		1,003	1,784	0.1%	1,784	1.7784
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7694			6,665	0.4%	11,793	1.7694
Embedded Distributor Service Classification For Hydro One Networks Inc	Retail Transmission Rate - Network Service Rate	\$/kW	2.9333		245,804	721,029	23.7%	721,029	2.9333

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	179,332,550		1,073,518	36.9%	1,073,518	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	59,689,171		327,535	11.3%	327,535	0.0055
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3303		332,490	774,809	26.6%	774,809	2.3303
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	415,526		2,280	0.1%	2,280	0.0055
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7091		1,003	1,714	0.1%	1,714	1.7091
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6741			6,665	0.4%	11,158	1.6741
Embedded Distributor Service Classification For Hydro One Networks Inc	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9177		245,804	717,174	24.7%	717,174	2.9177

# Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	18,825	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group		Price Cap Index	0.00%	Billed kWh for Residential Class (approved in the last CoS)	169,468,358	OEB-approved # of Transition Years	5
Associated Stretch Factor Value	0.00%						
				Rate Design Transition Years Left	2		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge		
RESIDENTIAL SERVICE CLASSIFICATION	28.2		0.0099		0.00%	31.91	0.0050		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	26.94		0.019		0.00%	26.94	0.0190		
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	83.61		3.9339		0.00%	83.61	3.9339		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	19.51		0.0025		0.00%	19.51	0.0025		
SENTINEL LIGHTING SERVICE CLASSIFICATION	14.23		36.7261		0.00%	14.23	36.7261		
STREET LIGHTING SERVICE CLASSIFICATION	5.7		14.5882		0.00%	5.70	14.5882		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE I	464.17				0.00%	464.17	0.0000		
microFIT SERVICE CLASSIFICATION	5.4					5.4			
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.)		28.2000	6,370,380	79.2%	10.4%	3.71	89.6%	31.91	7,208,469
Current Residential Variable Rate (inclusive of R/C adj.)		0.0099	1,677,737	20.8%			10.4%	0.0050	847,342
			8,048,117						8,055,811

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



# Incentive Regulation Model for 2019 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

## Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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## Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

### RESIDENTIAL SERVICE CLASSIFICATION

		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	

### GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		

**STREET LIGHTING SERVICE CLASSIFICATION**

		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.**

		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		

**microFIT SERVICE CLASSIFICATION**

		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2018-0042

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.91
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.32)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0050
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2018-0042

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.4498
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3303

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0042

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.7784
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7091

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.7694
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6741

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0042

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9333
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9177

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

**Hydro One Networks Inc.**  
**Former Haldimand County Hydro Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2019**

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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

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#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

##### APPLICATION

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##### Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

##### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter during regular hours	\$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

##### Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals - Billed	\$	28.61



# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

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EB-2018-0042

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

# Incentive Regulation Model for 2019 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**


For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

**Note:**

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Table 1**

<b>RATE CLASSES / CATEGORIES</b> (eg: Residential TOU, Residential Retailer)	<b>Units</b>	<b>RPP? Non-RPP Retailer? Non-RPP Other?</b>	<b>Current Loss Factor (eg: 1.0351)</b>	<b>Proposed Loss Factor</b>	<b>Consumption (kWh)</b>	<b>Demand kW (if applicable)</b>	<b>RTSR Demand or Demand-Interval?</b>	<b>Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).</b>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	2,000		N/A	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0655	1.0655	50,000	75	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	500		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0655	1.0655	77	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0655	1.0655	170,000	550	DEMAND	2,973
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS	kW	Non-RPP (Other)	1.0288	1.0288	6,055,000	18,970	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	250		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	1,500		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0655	1.0655	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0655	1.0655	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

### Table 2

[illegible]

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.20	1	\$ 28.20	\$ 31.91	1	\$ 31.91	\$ 3.71	13.16%
Distribution Volumetric Rate	\$ 0.0099	750	\$ 7.43	\$ 0.0050	750	\$ 3.75	\$ (3.68)	-49.49%
DRP Adjustment		750	\$ -		750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.28)	1	\$ (0.28)	\$ (0.32)	1	\$ (0.32)	\$ (0.04)	14.29%
Volumetric Rate Riders	-\$ 0.0014	750	\$ (1.05)	\$ 0.0001	750	\$ 0.08	\$ 1.13	-107.14%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34.30</b>			<b>\$ 35.42</b>	<b>\$ 1.12</b>	<b>3.27%</b>
Line Losses on Cost of Power	\$ 0.0820	49	\$ 4.03	\$ 0.0820	49	\$ 4.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 39.19</b>			<b>\$ 40.31</b>	<b>\$ 1.12</b>	<b>2.86%</b>
RTSR - Network	\$ 0.0064	799	\$ 5.11	\$ 0.0064	799	\$ 5.11	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	799	\$ 4.79	\$ 0.0060	799	\$ 4.79	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 49.10</b>			<b>\$ 50.22</b>	<b>\$ 1.12</b>	<b>2.28%</b>
Wholesale Market Service Charge (WMS)	\$ 0.0036	799	\$ 2.88	\$ 0.0036	799	\$ 2.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	799	\$ 0.24	\$ 0.0003	799	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 113.96</b>			<b>\$ 115.08</b>	<b>\$ 1.12</b>	<b>0.98%</b>
HST	13%		\$ 14.81	13%		\$ 14.96	\$ 0.15	0.98%
8% Rebate	8%		\$ (9.12)	8%		\$ (9.21)	\$ (0.09)	
<b>Total Bill on TOU</b>			<b>\$ 119.66</b>			<b>\$ 120.84</b>	<b>\$ 1.18</b>	<b>0.98%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.94	1	\$ 26.94	\$ 26.94	1	\$ 26.94	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0190	2000	\$ 38.00	\$ 0.0190	2000	\$ 38.00	\$ -	0.00%
Fixed Rate Riders	\$ (0.27)	1	\$ (0.27)	\$ (0.27)	1	\$ (0.27)	\$ -	0.00%
Volumetric Rate Riders	\$ -0.0010	2000	\$ (2.00)	\$ -	2000	\$ -	\$ 2.00	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 62.67</b>			<b>\$ 64.67</b>	<b>\$ 2.00</b>	<b>3.19%</b>
Line Losses on Cost of Power	\$ 0.0820	131	\$ 10.74	\$ 0.0820	131	\$ 10.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 74.78</b>			<b>\$ 76.78</b>	<b>\$ 2.00</b>	<b>2.67%</b>
RTSR - Network	\$ 0.0058	2,131	\$ 12.36	\$ 0.0058	2,131	\$ 12.36	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	2,131	\$ 11.72	\$ 0.0055	2,131	\$ 11.72	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 98.86</b>			<b>\$ 100.86</b>	<b>\$ 2.00</b>	<b>2.02%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,131	\$ 7.67	\$ 0.0036	2,131	\$ 7.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,131	\$ 0.64	\$ 0.0003	2,131	\$ 0.64	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 271.40</b>			<b>\$ 273.40</b>	<b>\$ 2.00</b>	<b>0.74%</b>
HST	13%		\$ 35.28	13%		\$ 35.54	\$ 0.26	0.74%
8% Rebate	8%		\$ (21.71)	8%		\$ (21.87)	\$ (0.16)	
<b>Total Bill on TOU</b>			<b>\$ 284.97</b>			<b>\$ 287.07</b>	<b>\$ 2.10</b>	<b>0.74%</b>

Customer Class:	<b>GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50,000	kWh
Demand	75	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 83.61	1	\$ 83.61	\$ 83.61	1	\$ 83.61	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.9339	75	\$ 295.04	\$ 3.9339	75	\$ 295.04	\$ -	0.00%
Fixed Rate Riders	\$ (0.84)	1	\$ (0.84)	\$ (0.84)	1	\$ (0.84)	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.1592	75	\$ (11.94)	-\$ 0.0198	75	\$ (1.49)	\$ 10.46	-87.56%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 365.87</b>			<b>\$ 376.33</b>	<b>\$ 10.46</b>	<b>2.86%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
GA Rate Riders	\$ -	50,000	\$ -	\$ -	50,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1550	75	\$ 11.63	\$ 0.1550	75	\$ 11.63	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		75	\$ -	\$ -	75	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 377.50</b>			<b>\$ 387.95</b>	<b>\$ 10.46</b>	<b>2.77%</b>
RTSR - Network	\$ 2.4546	75	\$ 184.10	\$ 2.4498	75	\$ 183.74	\$ (0.36)	-0.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3357	75	\$ 175.18	\$ 2.3303	75	\$ 174.77	\$ (0.41)	-0.23%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 736.77</b>			<b>\$ 746.46</b>	<b>\$ 9.69</b>	<b>1.32%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	53,275	\$ 191.79	\$ 0.0036	53,275	\$ 191.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	53,275	\$ 15.98	\$ 0.0003	53,275	\$ 15.98	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	53,275	\$ 5,865.58	\$ 0.1101	53,275	\$ 5,865.58	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,810.37</b>			<b>\$ 6,820.06</b>	<b>\$ 9.69</b>	<b>0.14%</b>
HST	13%		\$ 885.35	13%		\$ 886.61	\$ 1.26	0.14%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 7,695.72</b>			<b>\$ 7,706.67</b>	<b>\$ 10.95</b>	<b>0.14%</b>

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.51	1	\$ 19.51	\$ 19.51	1	\$ 19.51	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0025	500	\$ 1.25	\$ 0.0025	500	\$ 1.25	\$ -	0.00%
Fixed Rate Riders	\$ (0.20)	1	\$ (0.20)	\$ (0.20)	1	\$ (0.20)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0013	500	\$ (0.67)	\$ 0.0002	500	\$ 0.09	\$ 0.75	-112.78%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 19.90</b>			<b>\$ 20.65</b>	<b>\$ 0.75</b>	<b>3.77%</b>
Line Losses on Cost of Power	\$ 0.0820	33	\$ 2.69	\$ 0.0820	33	\$ 2.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	500	\$ 0.20	\$ 0.0004	500	\$ 0.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		500	\$ -		500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 22.78</b>			<b>\$ 23.53</b>	<b>\$ 0.75</b>	<b>3.29%</b>
RTSR - Network	\$ 0.0058	533	\$ 3.09	\$ 0.0058	533	\$ 3.09	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	533	\$ 2.93	\$ 0.0055	533	\$ 2.93	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 28.80</b>			<b>\$ 29.55</b>	<b>\$ 0.75</b>	<b>2.60%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	533	\$ 1.92	\$ 0.0036	533	\$ 1.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	533	\$ 0.16	\$ 0.0003	533	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	325	\$ 21.13	\$ 0.0650	325	\$ 21.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	85	\$ 7.99	\$ 0.0940	85	\$ 7.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	90	\$ 11.88	\$ 0.1320	90	\$ 11.88	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 72.12</b>			<b>\$ 72.87</b>	<b>\$ 0.75</b>	<b>1.04%</b>
HST	13%		\$ 9.38	13%		\$ 9.47	\$ 0.10	1.04%
<b>Total Bill on TOU</b>			<b>\$ 81.50</b>			<b>\$ 82.35</b>	<b>\$ 0.85</b>	<b>1.04%</b>

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	77	kWh
Demand	0	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.23	1	\$ 14.23	\$ 14.23	1	\$ 14.23	\$ -	0.00%
Distribution Volumetric Rate	\$ 36.7261	0.21	\$ 7.71	\$ 36.7261	0.21	\$ 7.71	\$ -	0.00%
Fixed Rate Riders	\$ (0.14)	1	\$ (0.14)	\$ (0.14)	1	\$ (0.14)	\$ -	0.00%
Volumetric Rate Riders	\$ 3.9104	0.21	\$ (0.82)	\$ 0.2551	0.21	\$ 0.05	\$ 0.87	-106.52%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 20.98</b>			<b>\$ 21.86</b>	<b>\$ 0.87</b>	<b>4.17%</b>
Line Losses on Cost of Power	\$ 0.0820	5	\$ 0.41	\$ 0.0820	5	\$ 0.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	77	\$ -	\$ -	77	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1099	0	\$ 0.02	\$ 0.1099	0	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 21.42</b>			<b>\$ 22.29</b>	<b>\$ 0.87</b>	<b>4.08%</b>
RTSR - Network	\$ 1.7819	0	\$ 0.37	\$ 1.7784	0	\$ 0.37	\$ (0.00)	-0.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7130	0	\$ 0.36	\$ 1.7091	0	\$ 0.36	\$ (0.00)	-0.23%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 22.15</b>			<b>\$ 23.03</b>	<b>\$ 0.87</b>	<b>3.94%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	82	\$ 0.30	\$ 0.0036	82	\$ 0.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	82	\$ 0.02	\$ 0.0003	82	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	50	\$ 3.25	\$ 0.0650	50	\$ 3.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	13	\$ 1.23	\$ 0.0940	13	\$ 1.23	\$ -	0.00%
TOU - On Peak	\$ 0.1320	14	\$ 1.83	\$ 0.1320	14	\$ 1.83	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 29.04</b>			<b>\$ 29.91</b>	<b>\$ 0.87</b>	<b>3.01%</b>
HST	13%		\$ 3.77	13%		\$ 3.89	\$ 0.11	3.01%
<b>Total Bill on TOU</b>			<b>\$ 32.81</b>			<b>\$ 33.80</b>	<b>\$ 0.99</b>	<b>3.01%</b>



Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	170,000	kWh
Demand	550	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.70	2973	\$ 16,946.10	\$ 5.70	2973	\$ 16,946.10	\$ -	0.00%
Distribution Volumetric Rate	\$ 14.5882	550	\$ 8,023.51	\$ 14.5882	550	\$ 8,023.51	\$ -	0.00%
Fixed Rate Riders	\$ (0.06)	1	\$ (0.06)	\$ (0.06)	1	\$ (0.06)	\$ -	0.00%
Volumetric Rate Riders	\$ 1.3737	550	\$ (755.54)	\$ 0.0693	550	\$ 38.12	\$ 793.65	-105.04%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 24,214.02</b>			<b>\$ 25,007.67</b>	<b>\$ 793.65</b>	<b>3.28%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	550	\$ -	\$ -	550	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	550	\$ -	\$ -	550	\$ -	\$ -	
GA Rate Riders	\$ -	170,000	\$ -	\$ -	170,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1130	550	\$ 62.15	\$ 0.1130	550	\$ 62.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		550	\$ -	\$ -	550	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 24,276.17</b>			<b>\$ 25,069.82</b>	<b>\$ 793.65</b>	<b>3.27%</b>
RTSR - Network	\$ 1.7729	550	\$ 975.10	\$ 1.7694	550	\$ 973.17	\$ (1.92)	-0.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6780	550	\$ 922.90	\$ 1.6741	550	\$ 920.76	\$ (2.14)	-0.23%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 26,174.16</b>			<b>\$ 26,963.74</b>	<b>\$ 789.58</b>	<b>3.02%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	181,135	\$ 652.09	\$ 0.0036	181,135	\$ 652.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	181,135	\$ 54.34	\$ 0.0003	181,135	\$ 54.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	117,738	\$ 7,652.95	\$ 0.0650	117,738	\$ 7,652.95	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	30,793	\$ 2,894.54	\$ 0.0940	30,793	\$ 2,894.54	\$ -	0.00%
TOU - On Peak	\$ 0.1320	32,604	\$ 4,303.77	\$ 0.1320	32,604	\$ 4,303.77	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 41,732.10</b>			<b>\$ 42,521.68</b>	<b>\$ 789.58</b>	<b>1.89%</b>
HST	13%		\$ 5,425.17	13%		\$ 5,527.82	\$ 102.65	1.89%
<b>Total Bill on TOU</b>			<b>\$ 47,157.27</b>			<b>\$ 48,049.49</b>	<b>\$ 892.23</b>	<b>1.89%</b>

Customer Class:	<b>EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	6,055,000	kWh
Demand	18,970	kW
Current Loss Factor	1.0288	
Proposed/Approved Loss Factor	1.0288	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 464.17	1	\$ 464.17	\$ 464.17	1	\$ 464.17	\$ -	0.00%
Distribution Volumetric Rate	\$ -	18970	\$ -	\$ -	18970	\$ -	\$ -	
Fixed Rate Riders	\$ (4.64)	1	\$ (4.64)	\$ (4.64)	1	\$ (4.64)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0143	18970	\$ (271.27)	\$ 0.0143	18970	\$ (271.27)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 188.26</b>			<b>\$ 188.26</b>	<b>\$ -</b>	<b>0.00%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	18,970	\$ -	\$ -	18,970	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	18,970	\$ -	\$ -	18,970	\$ -	\$ -	
GA Rate Riders	\$ -	6,055,000	\$ -	\$ -	6,055,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	18,970	\$ -	\$ -	18,970	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		18,970	\$ -	\$ -	18,970	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 188.26</b>			<b>\$ 188.26</b>	<b>\$ -</b>	<b>0.00%</b>
RTSR - Network	\$ 5.8635	18,970	\$ 111,230.60	\$ 5.8510	18,970	\$ 110,993.47	\$ (237.13)	-0.21%
RTSR - Connection and/or Line and Transformation Connection	\$ -	18,970	\$ -	\$ -	18,970	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 111,418.85</b>			<b>\$ 111,181.73</b>	<b>\$ (237.13)</b>	<b>-0.21%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	6,229,384	\$ 22,425.78	\$ 0.0036	6,229,384	\$ 22,425.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	6,229,384	\$ 1,868.82	\$ 0.0003	6,229,384	\$ 1,868.82	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	6,229,384	\$ 685,855.18	\$ 0.1101	6,229,384	\$ 685,855.18	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 821,568.88</b>			<b>\$ 821,331.76</b>	<b>\$ (237.13)</b>	<b>-0.03%</b>
HST	13%		\$ 106,803.95	13%		\$ 106,773.13	\$ (30.83)	-0.03%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 928,372.83</b>			<b>\$ 928,104.88</b>	<b>\$ (267.95)</b>	<b>-0.03%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.20	1	\$ 28.20	\$ 31.91	1	\$ 31.91	\$ 3.71	13.16%
Distribution Volumetric Rate	\$ 0.0099	250	\$ 2.48	\$ 0.0050	250	\$ 1.25	\$ (1.23)	-49.49%
DRP Adjustment		250	\$ -		250	\$ -	\$ -	
Fixed Rate Riders	\$ (0.28)	1	\$ (0.28)	\$ (0.32)	1	\$ (0.32)	\$ (0.04)	14.29%
Volumetric Rate Riders	-\$ 0.0014	250	\$ (0.35)	\$ 0.0001	250	\$ 0.03	\$ 0.38	-107.14%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 30.05</b>			<b>\$ 32.87</b>	<b>\$ 2.82</b>	<b>9.39%</b>
Line Losses on Cost of Power	\$ 0.0820	16	\$ 1.34	\$ 0.0820	16	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		250	\$ -	\$ -	250	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 32.06</b>			<b>\$ 34.88</b>	<b>\$ 2.82</b>	<b>8.80%</b>
RTSR - Network	\$ 0.0064	266	\$ 1.70	\$ 0.0064	266	\$ 1.70	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	266	\$ 1.60	\$ 0.0060	266	\$ 1.60	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 35.36</b>			<b>\$ 38.18</b>	<b>\$ 2.82</b>	<b>7.97%</b>
Wholesale Market Service Charge (WMSA)	\$ 0.0036	266	\$ 0.96	\$ 0.0036	266	\$ 0.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	266	\$ 0.08	\$ 0.0003	266	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	163	\$ 10.56	\$ 0.0650	163	\$ 10.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	43	\$ 4.00	\$ 0.0940	43	\$ 4.00	\$ -	0.00%
TOU - On Peak	\$ 0.1320	45	\$ 5.94	\$ 0.1320	45	\$ 5.94	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 57.15</b>			<b>\$ 59.97</b>	<b>\$ 2.82</b>	<b>4.93%</b>
HST	13%		\$ 7.43	13%		\$ 7.80	\$ 0.37	4.93%
8% Rebate	8%		\$ (4.57)	8%		\$ (4.80)	\$ (0.23)	
<b>Total Bill on TOU</b>			<b>\$ 60.00</b>			<b>\$ 62.97</b>	<b>\$ 2.96</b>	<b>4.93%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	1,500	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.20	1	\$ 28.20	\$ 31.91	1	\$ 31.91	\$ 3.71	13.16%
Distribution Volumetric Rate	\$ 0.0099	1500	\$ 14.85	\$ 0.0050	1500	\$ 7.50	\$ (7.35)	-49.49%
DRP Adjustment		1500	\$ (6.62)		1500	\$ (2.98)	\$ 3.64	-54.98%
Fixed Rate Riders	\$ (0.28)	1	\$ (0.28)	\$ (0.32)	1	\$ (0.32)	\$ (0.04)	14.29%
Volumetric Rate Riders	-\$ 0.0014	1500	\$ (2.10)	\$ 0.0001	1500	\$ 0.15	\$ 2.25	-107.14%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34.05</b>			<b>\$ 36.26</b>	<b>\$ 2.21</b>	<b>6.49%</b>
Line Losses on Cost of Power	\$ 0.0820	98	\$ 8.06	\$ 0.0820	98	\$ 8.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
GA Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	1,500	\$ 0.60	\$ 0.0004	1,500	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,500	\$ -	\$ -	1,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 43.28</b>			<b>\$ 45.49</b>	<b>\$ 2.21</b>	<b>5.11%</b>
RTSR - Network	\$ 0.0064	1,598	\$ 10.23	\$ 0.0064	1,598	\$ 10.23	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	1,598	\$ 9.59	\$ 0.0060	1,598	\$ 9.59	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 63.09</b>			<b>\$ 65.30</b>	<b>\$ 2.21</b>	<b>3.50%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,598	\$ 5.75	\$ 0.0036	1,598	\$ 5.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,598	\$ 0.48	\$ 0.0003	1,598	\$ 0.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	975	\$ 63.38	\$ 0.0650	975	\$ 63.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	255	\$ 23.97	\$ 0.0940	255	\$ 23.97	\$ -	0.00%
TOU - On Peak	\$ 0.1320	270	\$ 35.64	\$ 0.1320	270	\$ 35.64	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 192.56</b>			<b>\$ 194.77</b>	<b>\$ 2.21</b>	<b>1.15%</b>
HST	13%		\$ 25.03	13%		\$ 25.32	\$ 0.29	1.15%
8% Rebate	8%		\$ (15.40)	8%		\$ (15.58)	\$ (0.18)	
<b>Total Bill on TOU</b>			<b>\$ 202.19</b>			<b>\$ 204.51</b>	<b>\$ 2.32</b>	<b>1.15%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.20	1	\$ 28.20	\$ 31.91	1	\$ 31.91	\$ 3.71	13.16%
Distribution Volumetric Rate	\$ 0.0099	750	\$ 7.43	\$ 0.0050	750	\$ 3.75	\$ (3.68)	-49.49%
DRP Adjustment		750	\$ -		750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.28)	1	\$ (0.28)	\$ (0.32)	1	\$ (0.32)	\$ (0.04)	14.29%
Volumetric Rate Riders	-\$ 0.0014	750	\$ (1.05)	\$ 0.0001	750	\$ 0.08	\$ 1.13	-107.14%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34.30</b>			<b>\$ 35.42</b>	<b>\$ 1.12</b>	<b>3.27%</b>
Line Losses on Cost of Power	\$ 0.1101	49	\$ 5.41	\$ 0.1101	49	\$ 5.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 40.57</b>			<b>\$ 41.69</b>	<b>\$ 1.12</b>	<b>2.76%</b>
RTSR - Network	\$ 0.0064	799	\$ 5.11	\$ 0.0064	799	\$ 5.11	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	799	\$ 4.79	\$ 0.0060	799	\$ 4.79	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 50.48</b>			<b>\$ 51.60</b>	<b>\$ 1.12</b>	<b>2.22%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	799	\$ 2.88	\$ 0.0036	799	\$ 2.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	799	\$ 0.24	\$ 0.0003	799	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 136.17</b>			<b>\$ 137.29</b>	<b>\$ 1.12</b>	<b>0.82%</b>
HST	13%		\$ 17.70	13%		\$ 17.85	\$ 0.15	0.82%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 153.88</b>			<b>\$ 155.14</b>	<b>\$ 1.27</b>	<b>0.82%</b>

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.94	1	\$ 26.94	\$ 26.94	1	\$ 26.94	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0190	2000	\$ 38.00	\$ 0.0190	2000	\$ 38.00	\$ -	0.00%
Fixed Rate Riders	\$ (0.27)	1	\$ (0.27)	\$ (0.27)	1	\$ (0.27)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0010	2000	\$ (2.00)	\$ -	2000	\$ -	\$ 2.00	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 62.67</b>			<b>\$ 64.67</b>	<b>\$ 2.00</b>	<b>3.19%</b>
Line Losses on Cost of Power	\$ 0.1101	131	\$ 14.42	\$ 0.1101	131	\$ 14.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 78.46</b>			<b>\$ 80.46</b>	<b>\$ 2.00</b>	<b>2.55%</b>
RTSR - Network	\$ 0.0058	2,131	\$ 12.36	\$ 0.0058	2,131	\$ 12.36	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	2,131	\$ 11.72	\$ 0.0055	2,131	\$ 11.72	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 102.54</b>			<b>\$ 104.54</b>	<b>\$ 2.00</b>	<b>1.95%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,131	\$ 7.67	\$ 0.0036	2,131	\$ 7.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,131	\$ 0.64	\$ 0.0003	2,131	\$ 0.64	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 331.05</b>			<b>\$ 333.05</b>	<b>\$ 2.00</b>	<b>0.60%</b>
HST	13%		\$ 43.04	13%		\$ 43.30	\$ 0.26	0.60%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 374.09</b>			<b>\$ 376.35</b>	<b>\$ 2.26</b>	<b>0.60%</b>



# Incentive Regulation Model for 2019 Filers

Version 2.0

Utility Name	Hydro One Networks Inc.
Service Territory	Former Woodstock Hydro Services Inc. Service Are
Assigned EB Number	EB-2018-0042
Name of Contact and Title	Clement Li, Pricing Manager
Phone Number	416-345-5848
Email Address	Clement.Li@HydroOne.com
We are applying for rates effective	Wednesday, May 01, 2019
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2018
Please indicate the last Cost of Service Re-Basing Year	2011

## Legend

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Pale grey cell represent auto-populated RRR data
- ☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# Incentive Regulation Model for 2019 File

## Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.16
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$	(0.23)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0026)
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500





# Incentive Regulation Model for 2019 File

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0026)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



## Incentive Regulation Model for 2019 File

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kW	0.0939
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.5735)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.6362
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.7527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

### 2. Current Tariff Schedule



## Incentive Regulation Model for 2019 File

### GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kW	0.1021
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.1587)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.7527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



## Incentive Regulation Model for 2019 File

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0026)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



# Incentive Regulation Model for 2019 File

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kW	0.0915
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9190)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.0316
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8830

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500





# Incentive Regulation Model for 2019 File

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Incentive Regulation Model for 2019 File

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00

### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Install /remove load control device - during regular hours	\$	65.00
Install /remove load control device - after regular hours	\$	185.00

### Other

Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35



# Incentive Regulation Model for 2019 File

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044





## Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

## Account Descriptions

Account Number

### Group 1 Accounts

LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power <sup>4</sup>	1588
RSVA - Global Adjustment <sup>4</sup>	1589
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup> <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595
<b>RSVA - Global Adjustment</b>	<b>1589</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>	
<b>Total Group 1 Balance</b>	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>
<b>Total including Account 1568</b>	

# 2012

[illegible]

# 2013

[illegible]

# 2014

[illegible]

# 2015

[illegible]

# 2016

[illegible]

# 2017

[illegible]



2018
------

[illegible]

Projected Interest on Dec-31-17 Balances					2.1.7 RRR	
Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 <sup>2</sup>	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 <sup>2</sup>	Total Interest	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)	
		0	0	9,715,795	9,715,795	
		0	0	(301,822)	(301,822)	
		0	0	(129,544,385)	(129,544,385)	
		0	0	0	0	
		0	0	5,040,838	5,040,838	
		0	0	10,337,524	10,337,524	
		0	0	84,533,201	84,533,201	
		0	0	56,551,701	56,551,701	
		0	0	(32,454,726)	(32,454,726)	
		0 <input type="checkbox"/> Check to Dispose of Account	0	0	0	
		0 <input type="checkbox"/> Check to Dispose of Account	0	0	0	
		0 <input type="checkbox"/> Check to Dispose of Account	0	0	0	
		0 <input type="checkbox"/> Check to Dispose of Account	0	0	0	
		0 <input type="checkbox"/> Check to Dispose of Account	0	0	0	
		0 <input type="checkbox"/> Check to Dispose of Account	0	(6,580,133)	(6,580,133)	
		0 <input type="checkbox"/> Check to Dispose of Account	0			
		0 <input type="checkbox"/> Check to Dispose of Account	0			
0	0	0	0	(32,454,726)	(32,454,726)	
0	0	0	0	24,711,880	24,711,880	
0	0	0	0	(7,742,845)	(7,742,845)	
		0	0	0	0	
0	0	0	0	(7,742,845)	(7,742,845)	

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

- <sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- <sup>2</sup> If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.
- <sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.
- <sup>4</sup> Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.
- <sup>5</sup> Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

### 3. Continuity Schedule



# Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,077,253	-	7,834,704	-	-	-	106,077,253	0		14,507
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	44,495,283	-	6,895,322	-	-	-	44,495,283	0		1,261
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	141,298,698	392,710	124,436,522	334,932	3,401,137	6,013	137,897,561	386,697		
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	95,820,965	218,676	95,820,965	218,676	-	-	95,820,965	218,676		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	574,260	-	1,513	-	-	-	574,260	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,637,689	7,589	2,610,115	7,483	-	-	2,637,689	7,589		
Total		390,904,148	618,975	237,599,141	561,091	3,401,137	6,013	387,503,011	612,962	0	15,768

Threshold Test

Total Claim (including Account 1568)	\$0
Total Claim for Threshold Test (All Group 1 Accounts)	\$0
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0000 <b>Claim does not meet the threshold test.</b>

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	27.1%	92.0%	27.4%							0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.4%	8.0%	11.5%							0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	36.1%	0.0%	35.6%							0
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	24.5%	0.0%	24.7%							0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%							0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.0%	0.7%							0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



# Incentive Regulation Model for 2019 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,077,253	0	106,077,253	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	44,495,283	0	44,495,283	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	141,298,698	392,710	137,897,561	386,697	0		0.0000	0.0000	0.0000	
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE	kW	95,820,965	218,676	95,820,965	218,676	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	574,260	0	574,260	0	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,637,689	7,589	2,637,689	7,589	0		0.0000	0.0000	0.0000	
											0.00

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



# Incentive Regulation Model for 2019 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation  
(Positive #)

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2011	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income		\$ -
Corporate Tax Rate		12.50%
Tax Impact		\$ -
<b>Grossed-up Tax Amount</b>		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

# Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,077,253		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	44,495,283		0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	141,298,698	392,710	0	0.0000 kW
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	95,820,965	218,676	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	574,260		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,637,689	7,589	0	0.0000 kW
<b>Total</b>		390,904,148	618,975	\$0	





## Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	110,470,468		1.0431	115,231,745
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	110,470,468		1.0431	115,231,745
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	44,422,599		1.0431	46,337,213
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	44,422,599		1.0431	46,337,213
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7527	134,038,728	378,413		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512	134,038,728	378,413		
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7527	86,233,863	195,977		
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512	86,233,863	195,977		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	575,666		1.0431	600,477
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	575,666		1.0431	600,477
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0316	2,591,388	7,390		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8830	2,591,388	7,390		

# Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$	3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34	\$ 2.34

Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.5203

If needed, add extra host here. (I)		Unit	2017	2018	2019
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2017	2018	2019
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

		Unit	Historical 2017	Current 2018	Forecast 2019
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$			

# Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 16. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	59,961	\$3.57	\$ 214,061	60,253	\$0.80	\$ 48,202		60,253	\$1.86	\$ 112,071		\$ 160,273
February	56,616	\$3.57	\$ 202,119	57,301	\$0.80	\$ 45,841		57,301	\$1.86	\$ 106,580		\$ 152,421
March	56,866	\$3.57	\$ 203,012	56,866	\$0.80	\$ 45,493		56,866	\$1.86	\$ 105,771		\$ 151,264
April	52,711	\$3.57	\$ 188,178	53,149	\$0.80	\$ 42,519		53,149	\$1.86	\$ 98,857		\$ 141,376
May	67,212	\$3.57	\$ 239,947	66,783	\$0.82	\$ 55,026		68,783	\$1.86	\$ 127,936		\$ 182,963
June	73,770	\$3.57	\$ 263,359	74,379	\$0.80	\$ 59,503		74,379	\$1.86	\$ 138,345		\$ 197,848
July	73,062	\$3.57	\$ 260,903	73,062	\$0.80	\$ 58,466		73,062	\$1.86	\$ 135,833		\$ 194,398
August	69,128	\$3.57	\$ 246,787	69,583	\$0.80	\$ 55,666		69,583	\$1.86	\$ 129,424		\$ 185,091
September	65,490	\$3.57	\$ 233,799	65,965	\$0.80	\$ 52,772		65,965	\$1.86	\$ 122,695		\$ 175,467
October	54,266	\$3.57	\$ 193,730	55,365	\$0.80	\$ 44,292		55,365	\$1.86	\$ 102,979		\$ 147,271
November	58,664	\$3.57	\$ 209,430	58,664	\$0.80	\$ 46,931		58,664	\$1.86	\$ 109,115		\$ 156,046
December	64,158	\$3.57	\$ 229,044	65,420	\$0.80	\$ 52,336		65,420	\$1.86	\$ 121,681		\$ 174,017
<b>Total</b>	<b>751,924</b>	<b>\$ 3.57</b>	<b>\$ 2,684,369</b>	<b>756,810</b>	<b>\$ 0.80</b>	<b>\$ 607,048</b>		<b>758,810</b>	<b>\$ 1.86</b>	<b>\$ 1,411,387</b>		<b>\$ 2,018,435</b>

Hydro One				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$0.0000			\$0.0000				\$0.0000			\$ -
February		\$0.0000			\$0.0000				\$0.0000			\$ -
March		\$0.0000			\$0.0000				\$0.0000			\$ -
April		\$0.0000			\$0.0000				\$0.0000			\$ -
May		\$0.0000			\$0.0000				\$0.0000			\$ -
June		\$0.0000			\$0.0000				\$0.0000			\$ -
July		\$0.0000			\$0.0000				\$0.0000			\$ -
August		\$0.0000			\$0.0000				\$0.0000			\$ -
September		\$0.0000			\$0.0000				\$0.0000			\$ -
October		\$0.0000			\$0.0000				\$0.0000			\$ -
November		\$0.0000			\$0.0000				\$0.0000			\$ -
December		\$0.0000			\$0.0000				\$0.0000			\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>		<b>-</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>

Add Extra Host Here (I) (if needed)				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$ -			\$ -				\$ -			\$ -
February		\$ -			\$ -				\$ -			\$ -
March		\$ -			\$ -				\$ -			\$ -
April		\$ -			\$ -				\$ -			\$ -
May		\$ -			\$ -				\$ -			\$ -
June		\$ -			\$ -				\$ -			\$ -
July		\$ -			\$ -				\$ -			\$ -
August		\$ -			\$ -				\$ -			\$ -
September		\$ -			\$ -				\$ -			\$ -
October		\$ -			\$ -				\$ -			\$ -
November		\$ -			\$ -				\$ -			\$ -
December		\$ -			\$ -				\$ -			\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>		<b>-</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>

Add Extra Host Here (II) (if needed)				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$ -			\$ -				\$ -			\$ -
February		\$ -			\$ -				\$ -			\$ -
March		\$ -			\$ -				\$ -			\$ -
April		\$ -			\$ -				\$ -			\$ -
May		\$ -			\$ -				\$ -			\$ -
June		\$ -			\$ -				\$ -			\$ -
July		\$ -			\$ -				\$ -			\$ -
August		\$ -			\$ -				\$ -			\$ -
September		\$ -			\$ -				\$ -			\$ -
October		\$ -			\$ -				\$ -			\$ -
November		\$ -			\$ -				\$ -			\$ -
December		\$ -			\$ -				\$ -			\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>		<b>-</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>

Total				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	59,961	\$ 3.5700	\$ 214,061	60,253	\$ 0.8000	\$ 48,202		60,253	\$ 1.8600	\$ 112,071		\$ 160,273
February	56,616	\$ 3.5700	\$ 202,119	57,301	\$ 0.8000	\$ 45,841		57,301	\$ 1.8600	\$ 106,580		\$ 152,421
March	56,866	\$ 3.5700	\$ 203,012	56,866	\$ 0.8000	\$ 45,493		56,866	\$ 1.8600	\$ 105,771		\$ 151,264
April	52,711	\$ 3.5700	\$ 188,178	53,149	\$ 0.8000	\$ 42,519		53,149	\$ 1.8600	\$ 98,857		\$ 141,376
May	67,212	\$ 3.5700	\$ 239,947	66,783	\$ 0.8240	\$ 55,026		68,783	\$ 1.8600	\$ 127,936		\$ 182,963
June	73,770	\$ 3.5700	\$ 263,359	74,379	\$ 0.8000	\$ 59,503		74,379	\$ 1.8600	\$ 138,345		\$ 197,848
July	73,062	\$ 3.5700	\$ 260,903	73,062	\$ 0.8000	\$ 58,466		73,062	\$ 1.8600	\$ 135,833		\$ 194,398
August	69,128	\$ 3.5700	\$ 246,787	69,583	\$ 0.8000	\$ 55,666		69,583	\$ 1.8600	\$ 129,424		\$ 185,091
September	65,490	\$ 3.5700	\$ 233,799	65,965	\$ 0.8000	\$ 52,772		65,965	\$ 1.8600	\$ 122,695		\$ 175,467
October	54,266	\$ 3.5700	\$ 193,730	55,365	\$ 0.8000	\$ 44,292		55,365	\$ 1.8600	\$ 102,979		\$ 147,271
November	58,664	\$ 3.5700	\$ 209,430	58,664	\$ 0.8000	\$ 46,931		58,664	\$ 1.8600	\$ 109,115		\$ 156,046
December	64,158	\$ 3.5700	\$ 229,044	65,420	\$ 0.8000	\$ 52,336		65,420	\$ 1.8600	\$ 121,681		\$ 174,017
<b>Total</b>	<b>751,924</b>	<b>\$ 3.57</b>	<b>\$ 2,684,369</b>	<b>756,810</b>	<b>\$ 0.80</b>	<b>\$ 607,048</b>		<b>758,810</b>	<b>\$ 1.86</b>	<b>\$ 1,411,387</b>		<b>\$ 2,018,435</b>

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 2,018,435

# Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961	\$ 3.6100	\$ 216,459	60,253	\$ 0.9500	\$ 57,240	60,253	\$ 2.3400	\$ 140,992	\$ 198,232
February	56,616	\$ 3.6100	\$ 204,384	57,301	\$ 0.9500	\$ 54,436	57,301	\$ 2.3400	\$ 134,084	\$ 188,520
March	56,866	\$ 3.6100	\$ 205,286	56,866	\$ 0.9500	\$ 54,023	56,866	\$ 2.3400	\$ 133,066	\$ 187,089
April	52,711	\$ 3.6100	\$ 190,287	53,149	\$ 0.9500	\$ 50,492	53,149	\$ 2.3400	\$ 124,369	\$ 174,860
May	67,212	\$ 3.6100	\$ 242,635	66,783	\$ 0.9500	\$ 63,444	66,783	\$ 2.3400	\$ 160,952	\$ 224,396
June	73,770	\$ 3.6100	\$ 266,310	74,379	\$ 0.9500	\$ 70,660	74,379	\$ 2.3400	\$ 174,047	\$ 244,707
July	73,082	\$ 3.6100	\$ 263,826	73,082	\$ 0.9500	\$ 69,428	73,082	\$ 2.3400	\$ 171,012	\$ 240,440
August	69,128	\$ 3.6100	\$ 249,552	69,583	\$ 0.9500	\$ 66,104	69,583	\$ 2.3400	\$ 162,824	\$ 228,928
September	65,490	\$ 3.6100	\$ 236,419	65,965	\$ 0.9500	\$ 62,667	65,965	\$ 2.3400	\$ 154,358	\$ 217,025
October	54,266	\$ 3.6100	\$ 195,900	55,365	\$ 0.9500	\$ 52,597	55,365	\$ 2.3400	\$ 129,554	\$ 182,151
November	58,664	\$ 3.6100	\$ 211,777	58,664	\$ 0.9500	\$ 55,731	58,664	\$ 2.3400	\$ 137,274	\$ 193,005
December	64,158	\$ 3.6100	\$ 231,610	65,420	\$ 0.9500	\$ 62,149	65,420	\$ 2.3400	\$ 153,083	\$ 215,232
<b>Total</b>	<b>751,924</b>	<b>\$ 3.61</b>	<b>\$ 2,714,446</b>	<b>756,810</b>	<b>\$ 0.95</b>	<b>\$ 718,970</b>	<b>758,810</b>	<b>\$ 2.34</b>	<b>\$ 1,775,615</b>	<b>\$ 2,494,585</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961	\$ 3.6100	\$ 216,459	60,253	\$ 0.9500	\$ 57,240	60,253	\$ 2.3400	\$ 140,992	\$ 198,232
February	56,616	\$ 3.6100	\$ 204,384	57,301	\$ 0.9500	\$ 54,436	57,301	\$ 2.3400	\$ 134,084	\$ 188,520
March	56,866	\$ 3.6100	\$ 205,286	56,866	\$ 0.9500	\$ 54,023	56,866	\$ 2.3400	\$ 133,066	\$ 187,089
April	52,711	\$ 3.6100	\$ 190,287	53,149	\$ 0.9500	\$ 50,492	53,149	\$ 2.3400	\$ 124,369	\$ 174,860
May	67,212	\$ 3.6100	\$ 242,635	66,783	\$ 0.9500	\$ 63,444	66,783	\$ 2.3400	\$ 160,952	\$ 224,396
June	73,770	\$ 3.6100	\$ 266,310	74,379	\$ 0.9500	\$ 70,660	74,379	\$ 2.3400	\$ 174,047	\$ 244,707
July	73,082	\$ 3.6100	\$ 263,826	73,082	\$ 0.9500	\$ 69,428	73,082	\$ 2.3400	\$ 171,012	\$ 240,440
August	69,128	\$ 3.6100	\$ 249,552	69,583	\$ 0.9500	\$ 66,104	69,583	\$ 2.3400	\$ 162,824	\$ 228,928
September	65,490	\$ 3.6100	\$ 236,419	65,965	\$ 0.9500	\$ 62,667	65,965	\$ 2.3400	\$ 154,358	\$ 217,025
October	54,266	\$ 3.6100	\$ 195,900	55,365	\$ 0.9500	\$ 52,597	55,365	\$ 2.3400	\$ 129,554	\$ 182,151
November	58,664	\$ 3.6100	\$ 211,777	58,664	\$ 0.9500	\$ 55,731	58,664	\$ 2.3400	\$ 137,274	\$ 193,005
December	64,158	\$ 3.6100	\$ 231,610	65,420	\$ 0.9500	\$ 62,149	65,420	\$ 2.3400	\$ 153,083	\$ 215,232
<b>Total</b>	<b>751,924</b>	<b>\$ 3.61</b>	<b>\$ 2,714,446</b>	<b>756,810</b>	<b>\$ 0.95</b>	<b>\$ 718,970</b>	<b>758,810</b>	<b>\$ 2.34</b>	<b>\$ 1,775,615</b>	<b>\$ 2,494,585</b>

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

\$ -  
\$ 2,494,585

# Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961	\$ 3,6100	\$ 216,459	60,253	\$ 0.9500	\$ 57,240	60,253	\$ 2,3400	\$ 140,992	\$		\$	198,232
February	56,616	\$ 3,6100	\$ 204,384	57,301	\$ 0.9500	\$ 54,436	57,301	\$ 2,3400	\$ 134,084	\$		\$	188,520
March	56,866	\$ 3,6100	\$ 205,286	56,866	\$ 0.9500	\$ 54,023	56,866	\$ 2,3400	\$ 133,066	\$		\$	187,089
April	52,711	\$ 3,6100	\$ 190,287	53,149	\$ 0.9500	\$ 50,492	53,149	\$ 2,3400	\$ 124,369	\$		\$	174,860
May	67,212	\$ 3,6100	\$ 242,635	66,783	\$ 0.9500	\$ 63,444	68,783	\$ 2,3400	\$ 160,952	\$		\$	224,396
June	73,770	\$ 3,6100	\$ 266,310	74,379	\$ 0.9500	\$ 70,660	74,379	\$ 2,3400	\$ 174,047	\$		\$	244,707
July	73,082	\$ 3,6100	\$ 263,826	73,082	\$ 0.9500	\$ 69,428	73,082	\$ 2,3400	\$ 171,012	\$		\$	240,440
August	69,128	\$ 3,6100	\$ 249,552	69,583	\$ 0.9500	\$ 66,104	69,583	\$ 2,3400	\$ 162,824	\$		\$	228,928
September	65,490	\$ 3,6100	\$ 236,419	65,965	\$ 0.9500	\$ 62,667	65,965	\$ 2,3400	\$ 154,358	\$		\$	217,025
October	54,266	\$ 3,6100	\$ 195,900	55,365	\$ 0.9500	\$ 52,597	55,365	\$ 2,3400	\$ 129,554	\$		\$	182,151
November	58,664	\$ 3,6100	\$ 211,777	58,664	\$ 0.9500	\$ 55,731	58,664	\$ 2,3400	\$ 137,274	\$		\$	193,005
December	64,158	\$ 3,6100	\$ 231,610	65,420	\$ 0.9500	\$ 62,149	65,420	\$ 2,3400	\$ 153,083	\$		\$	215,232
<b>Total</b>	<b>751,924</b>	<b>\$ 3.61</b>	<b>\$ 2,714,446</b>	<b>756,810</b>	<b>\$ 0.95</b>	<b>\$ 718,970</b>	<b>758,810</b>	<b>\$ 2.34</b>	<b>\$ 1,775,615</b>	<b>\$</b>	<b></b>	<b>\$</b>	<b>2,494,585</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	\$ -
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	\$ -
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	\$ -
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	\$ -
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	\$ -
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	\$ -
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	\$ -
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	\$ -
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	\$ -
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	\$ -
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	\$ -
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -		\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961	\$ 3.61	\$ 216,459	60,253	\$ 0.95	\$ 57,240	60,253	\$ 2.34	\$ 140,992	\$		\$	198,232
February	56,616	\$ 3.61	\$ 204,384	57,301	\$ 0.95	\$ 54,436	57,301	\$ 2.34	\$ 134,084	\$		\$	188,520
March	56,866	\$ 3.61	\$ 205,286	56,866	\$ 0.95	\$ 54,023	56,866	\$ 2.34	\$ 133,066	\$		\$	187,089
April	52,711	\$ 3.61	\$ 190,287	53,149	\$ 0.95	\$ 50,492	53,149	\$ 2.34	\$ 124,369	\$		\$	174,860
May	67,212	\$ 3.61	\$ 242,635	66,783	\$ 0.95	\$ 63,444	68,783	\$ 2.34	\$ 160,952	\$		\$	224,396
June	73,770	\$ 3.61	\$ 266,310	74,379	\$ 0.95	\$ 70,660	74,379	\$ 2.34	\$ 174,047	\$		\$	244,707
July	73,082	\$ 3.61	\$ 263,826	73,082	\$ 0.95	\$ 69,428	73,082	\$ 2.34	\$ 171,012	\$		\$	240,440
August	69,128	\$ 3.61	\$ 249,552	69,583	\$ 0.95	\$ 66,104	69,583	\$ 2.34	\$ 162,824	\$		\$	228,928
September	65,490	\$ 3.61	\$ 236,419	65,965	\$ 0.95	\$ 62,667	65,965	\$ 2.34	\$ 154,358	\$		\$	217,025
October	54,266	\$ 3.61	\$ 195,900	55,365	\$ 0.95	\$ 52,597	55,365	\$ 2.34	\$ 129,554	\$		\$	182,151
November	58,664	\$ 3.61	\$ 211,777	58,664	\$ 0.95	\$ 55,731	58,664	\$ 2.34	\$ 137,274	\$		\$	193,005
December	64,158	\$ 3.61	\$ 231,610	65,420	\$ 0.95	\$ 62,149	65,420	\$ 2.34	\$ 153,083	\$		\$	215,232
<b>Total</b>	<b>751,924</b>	<b>\$ 3.61</b>	<b>\$ 2,714,446</b>	<b>756,810</b>	<b>\$ 0.95</b>	<b>\$ 718,970</b>	<b>758,810</b>	<b>\$ 2.34</b>	<b>\$ 1,775,615</b>	<b>\$</b>	<b></b>	<b>\$</b>	<b>2,494,585</b>

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 2,494,585

## Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	115,231,745		818,145	30.1%	818,074	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	46,337,213		296,558	10.9%	296,532	0.0064
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7527		378,413	1,041,657	38.4%	1,041,566	2.7525
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7527		195,977	539,466	19.9%	539,419	2.7525
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	600,477		3,843	0.1%	3,843	0.0064
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0316		7,390	15,014	0.6%	15,012	2.0314

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	115,231,745		737,483	29.5%	736,355	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	46,337,213		278,023	11.1%	277,598	0.0060
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512		378,413	965,407	38.6%	963,930	2.5473
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512		195,977	499,977	20.0%	499,211	2.5473
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	600,477		3,603	0.1%	3,597	0.0060
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8830		7,390	13,915	0.6%	13,894	1.8801

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	115,231,745		818,074	30.1%	818,074	<b>0.0071</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	46,337,213		296,532	10.9%	296,532	<b>0.0064</b>
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7525		378,413	1,041,566	38.4%	1,041,566	<b>2.7525</b>
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7525		195,977	539,419	19.9%	539,419	<b>2.7525</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	600,477		3,843	0.1%	3,843	<b>0.0064</b>
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0314		7,390	15,012	0.6%	15,012	<b>2.0314</b>

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	115,231,745		736,355	29.5%	736,355	<b>0.0064</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	46,337,213		277,598	11.1%	277,598	<b>0.0060</b>
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5473		378,413	963,930	38.6%	963,930	<b>2.5473</b>
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5473		195,977	499,211	20.0%	499,211	<b>2.5473</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	600,477		3,597	0.1%	3,597	<b>0.0060</b>
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8801		7,390	13,894	0.6%	13,894	<b>1.8801</b>

# Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	13,785	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group		Price Cap Index	0.00%	Billed kWh for Residential Class (approved in the last CoS)	126,660,107	OEB-approved # of Transition Years	5
Associated Stretch Factor Value	0.00%	Rate Design Transition Years Left		2			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	23.16		0.0089		0.00%	26.57	0.0045
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	25.19		0.0145		0.00%	25.19	0.0145
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	139.96		2.5777		0.00%	139.96	2.5777
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	518.85		2.7398		0.00%	518.85	2.7398
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.53		0.0122		0.00%	10.53	0.0122
STREET LIGHTING SERVICE CLASSIFICATION	3.09		12.4552		0.00%	3.09	12.4552
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	23.1600	3,831,127	77.3%	3.41	88.6%	26.57	4,395,209
Current Residential Variable Rate (inclusive of R/C adj.)	0.0089	1,127,275	22.7%		11.4%	0.0045	569,970
		4,958,402					4,965,180

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to.  
Wheeling Service Rate will be adjusted for PCI on Sheet 19.



# Incentive Regulation Model for 2019 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Regulatory Charges	Proposed	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

## Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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# Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entry Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

## RESIDENTIAL SERVICE CLASSIFICATION

		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		

## GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		

## STREET LIGHTING SERVICE CLASSIFICATION

		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		

## microFIT SERVICE CLASSIFICATION

		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		

# Hydro One Networks Inc.

## Former Woodstock Hydro Services Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	26.57
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$	0.27
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0045
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064 (0.000007)

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Woodstock Hydro Services Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Woodstock Hydro Services Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
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### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.7525
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5473

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Woodstock Hydro Services Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.7525
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5473

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Woodstock Hydro Services Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
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### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Woodstock Hydro Services Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

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### **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.0314
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8801

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Woodstock Hydro Services Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

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#### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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# Hydro One Networks Inc.

## Former Woodstock Hydro Services Inc. Service Area

### TARIFF OF RATES AND CHARGES

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#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

##### APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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##### Customer Administration

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00

##### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Install /remove load control device - during regular hours	\$	65.00
Install /remove load control device - after regular hours	\$	185.00

##### Other

Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

# Hydro One Networks Inc.

## Former Woodstock Hydro Services Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

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### **RETAIL SERVICE CHARGES (if applicable)**

#### **APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044



Ontario Energy Board

## Incentive Regulation Model for 2019 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

  Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Table 1**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0431	1.0431	219,000	500		
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0431	1.0431	1,095,000	2,500		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	150			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0431	1.0431	245,280	560		4,000
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	285			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	1,500			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0431	1.0431	750			
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0431	1.0431	2,000			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

[illegible]

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>RPP</b>	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.16	1	\$ 23.16	\$ 26.57	1	\$ 26.57	\$ 3.41	14.72%
Distribution Volumetric Rate	\$ 0.0089	750	\$ 6.68	\$ 0.0045	750	\$ 3.38	\$ (3.30)	-49.44%
DRP Adjustment		750	\$ -		750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.41	1	\$ 0.41	\$ 0.91	1	\$ 0.91	\$ 0.50	121.95%
Volumetric Rate Riders	\$ 0.0007	750	\$ 0.53	\$ 0.0007	750	\$ 0.53	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 30.77			\$ 31.38	\$ 0.61	1.98%
Line Losses on Cost of Power	\$ 0.0820	32	\$ 2.65	\$ 0.0820	32	\$ 2.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0026	750	\$ (1.95)	\$ -	750	\$ -	\$ 1.95	-100.00%
CBR Class B Rate Riders	\$ 0.0003	750	\$ 0.23	\$ -	750	\$ -	\$ (0.23)	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 32.27			\$ 34.60	\$ 2.34	7.24%
RTSR - Network	\$ 0.0071	782	\$ 5.55	\$ 0.0071	782	\$ 5.55	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	782	\$ 5.01	\$ 0.0064	782	\$ 5.01	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 42.83			\$ 45.16	\$ 2.34	5.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	782	\$ 2.82	\$ 0.0036	782	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	782	\$ 0.23	\$ 0.0003	782	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 107.62			\$ 109.96	\$ 2.33	2.17%
HST	13%		\$ 13.99	13%		\$ 14.29	\$ 0.30	2.17%
8% Rebate	8%		\$ (8.61)	8%		\$ (8.80)	\$ (0.19)	
<b>Total Bill on TOU</b>			\$ 113.00			\$ 115.45	\$ 2.45	2.17%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.19	1	\$ 25.19	\$ 25.19	1	\$ 25.19	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0145	2000	\$ 29.00	\$ 0.0145	2000	\$ 29.00	\$ -	0.00%
Fixed Rate Riders	\$ 3.99	1	\$ 3.99	\$ 3.99	1	\$ 3.99	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0005	2000	\$ 1.00	\$ 0.0005	2000	\$ 1.00	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 59.18			\$ 59.18	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0820	86	\$ 7.07	\$ 0.0820	86	\$ 7.07	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	2,000	\$ (5.20)	\$ -	2,000	\$ -	\$ 5.20	-100.00%
CBR Class B Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ -	2,000	\$ -	\$ (0.60)	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 62.22			\$ 66.82	\$ 4.60	7.39%
RTSR - Network	\$ 0.0064	2,086	\$ 13.35	\$ 0.0064	2,086	\$ 13.35	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	2,086	\$ 12.52	\$ 0.0060	2,086	\$ 12.52	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 88.09			\$ 92.69	\$ 4.60	5.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,086	\$ 7.51	\$ 0.0036	2,086	\$ 7.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,086	\$ 0.63	\$ 0.0003	2,086	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 260.45			\$ 265.05	\$ 4.60	1.77%
HST	13%		\$ 33.86	13%		\$ 34.46	\$ 0.60	1.77%
8% Rebate	8%		\$ (20.84)	8%		\$ (21.20)	\$ (0.37)	
<b>Total Bill on TOU</b>			\$ 273.48			\$ 278.31	\$ 4.83	1.77%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	219,000	kWh
Demand	500	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 139.96	1	\$ 139.96	\$ 139.96	1	\$ 139.96	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.5777	500	\$ 1,288.85	\$ 2.5777	500	\$ 1,288.85	\$ -	0.00%
Fixed Rate Riders	\$ (1.40)	1	\$ (1.40)	\$ (1.40)	1	\$ (1.40)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2993	500	\$ 149.65	\$ 0.2993	500	\$ 149.65	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,577.06</b>			<b>\$ 1,577.06</b>	<b>\$ -</b>	<b>0.00%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9373	500	\$ (468.65)	\$ -	500	\$ -	\$ 468.65	-100.00%
CBR Class B Rate Riders	\$ 0.0939	500	\$ 46.95	\$ -	500	\$ -	\$ (46.95)	-100.00%
GA Rate Riders	\$ 0.0036	219,000	\$ 788.40	\$ -	219,000	\$ -	\$ (788.40)	-100.00%
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,943.76</b>			<b>\$ 1,577.06</b>	<b>\$ (366.70)</b>	<b>-18.87%</b>
RTSR - Network	\$ 2.7527	500	\$ 1,376.35	\$ 2.7525	500	\$ 1,376.25	\$ (0.10)	-0.01%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5512	500	\$ 1,275.60	\$ 2.5473	500	\$ 1,273.65	\$ (1.95)	-0.15%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4,595.71</b>			<b>\$ 4,226.96</b>	<b>\$ (368.75)</b>	<b>-8.02%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	228,439	\$ 822.38	\$ 0.0036	228,439	\$ 822.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	228,439	\$ 68.53	\$ 0.0003	228,439	\$ 68.53	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	228,439	\$ 25,151.12	\$ 0.1101	228,439	\$ 25,151.12	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 30,637.99</b>			<b>\$ 30,269.24</b>	<b>\$ (368.75)</b>	<b>-1.20%</b>
HST	13%		\$ 3,982.94	13%		\$ 3,935.00	\$ (47.94)	-1.20%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 34,620.93</b>			<b>\$ 34,204.25</b>	<b>\$ (416.69)</b>	<b>-1.20%</b>

Customer Class:	GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,095,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 518.85	1	\$ 518.85	\$ 518.85	1	\$ 518.85	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.7398	2500	\$ 6,849.50	\$ 2.7398	2500	\$ 6,849.50	\$ -	0.00%
Fixed Rate Riders	\$ (5.19)	1	\$ (5.19)	\$ (5.19)	1	\$ (5.19)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.4521	2500	\$ 1,130.25	\$ 0.4521	2500	\$ 1,130.25	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 8,493.41</b>			<b>\$ 8,493.41</b>	<b>\$ -</b>	<b>0.00%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1587	2,500	\$ (2,896.75)	\$ -	2,500	\$ -	\$ 2,896.75	-100.00%
CBR Class B Rate Riders	\$ 0.1021	2,500	\$ 255.25	\$ -	2,500	\$ -	\$ (255.25)	-100.00%
GA Rate Riders	\$ 0.0036	1,095,000	\$ 3,942.00	\$ -	1,095,000	\$ -	\$ (3,942.00)	-100.00%
Low Voltage Service Charge	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,500	\$ -	\$ -	2,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 9,793.91</b>			<b>\$ 8,493.41</b>	<b>\$ (1,300.50)</b>	<b>-13.28%</b>
RTSR - Network	\$ 2.7527	2,500	\$ 6,881.75	\$ 2.7525	2,500	\$ 6,881.25	\$ (0.50)	-0.01%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5512	2,500	\$ 6,378.00	\$ 2.5473	2,500	\$ 6,368.25	\$ (9.75)	-0.15%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 23,053.66</b>			<b>\$ 21,742.91</b>	<b>\$ (1,310.75)</b>	<b>-5.69%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,142,195	\$ 4,111.90	\$ 0.0036	1,142,195	\$ 4,111.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,142,195	\$ 342.66	\$ 0.0003	1,142,195	\$ 342.66	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,142,195	\$ 125,755.61	\$ 0.1101	1,142,195	\$ 125,755.61	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 153,264.08</b>			<b>\$ 151,953.33</b>	<b>\$ (1,310.75)</b>	<b>-0.86%</b>
HST		13%	\$ 19,924.33		13%	\$ 19,753.93	\$ (170.40)	-0.86%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 173,188.41</b>			<b>\$ 171,707.27</b>	<b>\$ (1,481.15)</b>	<b>-0.86%</b>



Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	150	kWh	
Demand	-	kW	
Current Loss Factor	1.0431		
Proposed/Approved Loss Factor	1.0431		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.53	1	\$ 10.53	\$ 10.53	1	\$ 10.53	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0122	150	\$ 1.83	\$ 0.0122	150	\$ 1.83	\$ -	0.00%
Fixed Rate Riders	\$ (0.11)	1	\$ (0.11)	\$ (0.11)	1	\$ (0.11)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	150	\$ 0.11	\$ 0.0007	150	\$ 0.11	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 12.36			\$ 12.36	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0820	6	\$ 0.53	\$ 0.0820	6	\$ 0.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	150	\$ (0.39)	\$ -	150	\$ -	\$ 0.39	-100.00%
CBR Class B Rate Riders	\$ 0.0003	150	\$ 0.05	\$ -	150	\$ -	\$ (0.05)	-100.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		150	\$ -	\$ -	150	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 12.54			\$ 12.89	\$ 0.35	2.75%
RTSR - Network	\$ 0.0064	156	\$ 1.00	\$ 0.0064	156	\$ 1.00	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	156	\$ 0.94	\$ 0.0060	156	\$ 0.94	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 14.48			\$ 14.83	\$ 0.35	2.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	156	\$ 0.56	\$ 0.0036	156	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	156	\$ 0.05	\$ 0.0003	156	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	26	\$ 2.40	\$ 0.0940	26	\$ 2.40	\$ -	0.00%
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 27.64			\$ 27.98	\$ 0.35	1.25%
HST	13%		\$ 3.59	13%		\$ 3.64	\$ 0.04	1.25%
<b>Total Bill on TOU</b>			\$ 31.23			\$ 31.62	\$ 0.39	1.25%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	245,280	kWh
Demand	560	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.09	4000	\$ 12,360.00	\$ 3.09	4000	\$ 12,360.00	\$ -	0.00%
Distribution Volumetric Rate	\$ 12.4552	560	\$ 6,974.91	\$ 12.4552	560	\$ 6,974.91	\$ -	0.00%
Fixed Rate Riders	\$ (0.03)	1	\$ (0.03)	\$ (0.03)	1	\$ (0.03)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0941	560	\$ 52.70	\$ 0.0941	560	\$ 52.70	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 19,387.58			\$ 19,387.58	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9190	560	\$ (514.64)	\$ -	560	\$ -	\$ 514.64	-100.00%
CBR Class B Rate Riders	\$ 0.0915	560	\$ 51.24	\$ -	560	\$ -	\$ (51.24)	-100.00%
GA Rate Riders	\$ -	245,280	\$ -	\$ -	245,280	\$ -	\$ -	
Low Voltage Service Charge	\$ -	560	\$ -	\$ -	560	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		560	\$ -	\$ -	560	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 18,924.18			\$ 19,387.58	\$ 463.40	2.45%
RTSR - Network	\$ 2.0316	560	\$ 1,137.70	\$ 2.0314	560	\$ 1,137.58	\$ (0.11)	-0.01%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8830	560	\$ 1,054.48	\$ 1.8801	560	\$ 1,052.86	\$ (1.62)	-0.15%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 21,116.35			\$ 21,578.02	\$ 461.66	2.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	255,852	\$ 921.07	\$ 0.0036	255,852	\$ 921.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	255,852	\$ 76.76	\$ 0.0003	255,852	\$ 76.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	166,304	\$ 10,809.73	\$ 0.0650	166,304	\$ 10,809.73	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	43,495	\$ 4,088.51	\$ 0.0940	43,495	\$ 4,088.51	\$ -	0.00%
TOU - On Peak	\$ 0.1320	46,053	\$ 6,079.03	\$ 0.1320	46,053	\$ 6,079.03	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 43,091.70			\$ 43,553.36	\$ 461.66	1.07%
HST	13%		\$ 5,601.92	13%		\$ 5,661.94	\$ 60.02	1.07%
<b>Total Bill on TOU</b>			\$ 48,693.62			\$ 49,215.30	\$ 521.68	1.07%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>RPP</b>	
Consumption	285	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.16	1	\$ 23.16	\$ 26.57	1	\$ 26.57	\$ 3.41	14.72%
Distribution Volumetric Rate	\$ 0.0089	285	\$ 2.54	\$ 0.0045	285	\$ 1.28	\$ (1.25)	-49.44%
DRP Adjustment		285	\$ -		285	\$ -	\$ -	
Fixed Rate Riders	\$ 0.41	1	\$ 0.41	\$ 0.91	1	\$ 0.91	\$ 0.50	121.95%
Volumetric Rate Riders	\$ 0.0007	285	\$ 0.20	\$ 0.0007	285	\$ 0.20	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 26.31			\$ 28.96	\$ 2.66	10.10%
Line Losses on Cost of Power	\$ 0.0820	12	\$ 1.01	\$ 0.0820	12	\$ 1.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	285	\$ (0.74)	\$ -	285	\$ -	\$ 0.74	-100.00%
CBR Class B Rate Riders	\$ 0.0003	285	\$ 0.09	\$ -	285	\$ -	\$ (0.09)	-100.00%
GA Rate Riders	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	
Low Voltage Service Charge	\$ -	285	\$ -		285	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		285	\$ -	\$ -	285	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 27.23			\$ 30.54	\$ 3.31	12.16%
RTSR - Network	\$ 0.0071	297	\$ 2.11	\$ 0.0071	297	\$ 2.11	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	297	\$ 1.90	\$ 0.0064	297	\$ 1.90	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 31.24			\$ 34.55	\$ 3.31	10.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	297	\$ 1.07	\$ 0.0036	297	\$ 1.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	297	\$ 0.09	\$ 0.0003	297	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	185	\$ 12.04	\$ 0.0650	185	\$ 12.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	48	\$ 4.55	\$ 0.0940	48	\$ 4.55	\$ -	0.00%
TOU - On Peak	\$ 0.1320	51	\$ 6.77	\$ 0.1320	51	\$ 6.77	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 56.02			\$ 59.33	\$ 3.31	5.91%
HST	13%		\$ 7.28	13%		\$ 7.71	\$ 0.43	5.91%
8% Rebate	8%		\$ (4.48)	8%		\$ (4.75)	\$ (0.26)	
<b>Total Bill on TOU</b>			\$ 58.82			\$ 62.30	\$ 3.48	5.91%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,500	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.16	1	\$ 23.16	\$ 26.57	1	\$ 26.57	\$ 3.41	14.72%
Distribution Volumetric Rate	\$ 0.0089	1500	\$ 13.35	\$ 0.0045	1500	\$ 6.75	\$ (6.60)	-49.44%
DRP Adjustment		1500	\$ (0.08)		1500	\$ -	\$ 0.08	-100.00%
Fixed Rate Riders	\$ 0.41	1	\$ 0.41	\$ 0.91	1	\$ 0.91	\$ 0.50	121.95%
Volumetric Rate Riders	\$ 0.0007	1500	\$ 1.05	\$ 0.0007	1500	\$ 1.05	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 37.89			\$ 35.28	\$ (2.61)	-6.89%
Line Losses on Cost of Power	\$ 0.0820	65	\$ 5.30	\$ 0.0820	65	\$ 5.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0026	1,500	\$ (3.90)	\$ -	1,500	\$ -	\$ 3.90	-100.00%
CBR Class B Rate Riders	\$ 0.0003	1,500	\$ 0.45	\$ -	1,500	\$ -	\$ (0.45)	-100.00%
GA Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,500	\$ -		1,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,500	\$ -	\$ -	1,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 40.31			\$ 41.15	\$ 0.84	2.08%
RTSR - Network	\$ 0.0071	1,565	\$ 11.11	\$ 0.0071	1,565	\$ 11.11	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	1,565	\$ 10.01	\$ 0.0064	1,565	\$ 10.01	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 61.43			\$ 62.27	\$ 0.84	1.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,565	\$ 5.63	\$ 0.0036	1,565	\$ 5.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,565	\$ 0.47	\$ 0.0003	1,565	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	975	\$ 63.38	\$ 0.0650	975	\$ 63.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	255	\$ 23.97	\$ 0.0940	255	\$ 23.97	\$ -	0.00%
TOU - On Peak	\$ 0.1320	270	\$ 35.64	\$ 0.1320	270	\$ 35.64	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 190.77			\$ 191.61	\$ 0.84	0.44%
HST	13%		\$ 24.80	13%		\$ 24.91	\$ 0.11	0.44%
8% Rebate	8%		\$ (15.26)	8%		\$ (15.33)	\$ (0.07)	
<b>Total Bill on TOU</b>			\$ 200.31			\$ 201.19	\$ 0.88	0.44%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0431
Proposed/Approved Loss Factor	1.0431

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.16	1	\$ 23.16	\$ 26.57	1	\$ 26.57	\$ 3.41	14.72%
Distribution Volumetric Rate	\$ 0.0089	750	\$ 6.68	\$ 0.0045	750	\$ 3.38	\$ (3.30)	-49.44%
DRP Adjustment		750	\$ -		750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.41	1	\$ 0.41	\$ 0.91	1	\$ 0.91	\$ 0.50	121.95%
Volumetric Rate Riders	\$ 0.0007	750	\$ 0.53	\$ 0.0007	750	\$ 0.53	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 30.77</b>			<b>\$ 31.38</b>	<b>\$ 0.61</b>	<b>1.98%</b>
Line Losses on Cost of Power	\$ 0.1101	32	\$ 3.56	\$ 0.1101	32	\$ 3.56	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	750	\$ (1.95)	\$ -	750	\$ -	\$ 1.95	-100.00%
CBR Class B Rate Riders	\$ 0.0003	750	\$ 0.23	\$ -	750	\$ -	\$ (0.23)	-100.00%
GA Rate Riders	\$ 0.0036	750	\$ 2.70	\$ -	750	\$ -	\$ (2.70)	-100.00%
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 35.87</b>			<b>\$ 35.51</b>	<b>\$ (0.37)</b>	<b>-1.02%</b>
RTSR - Network	\$ 0.0071	782	\$ 5.55	\$ 0.0071	782	\$ 5.55	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	782	\$ 5.01	\$ 0.0064	782	\$ 5.01	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 46.44</b>			<b>\$ 46.07</b>	<b>\$ (0.37)</b>	<b>-0.79%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	782	\$ 2.82	\$ 0.0036	782	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	782	\$ 0.23	\$ 0.0003	782	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 132.06</b>			<b>\$ 131.70</b>	<b>\$ (0.37)</b>	<b>-0.28%</b>
HST	13%		\$ 17.17	13%		\$ 17.12	\$ (0.05)	-0.28%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 149.23</b>			<b>\$ 148.82</b>	<b>\$ (0.41)</b>	<b>-0.28%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.19	1	\$ 25.19	\$ 25.19	1	\$ 25.19	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0145	2000	\$ 29.00	\$ 0.0145	2000	\$ 29.00	\$ -	0.00%
Fixed Rate Riders	\$ 3.99	1	\$ 3.99	\$ 3.99	1	\$ 3.99	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0005	2000	\$ 1.00	\$ 0.0005	2000	\$ 1.00	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 59.18			\$ 59.18	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1101	86	\$ 9.49	\$ 0.1101	86	\$ 9.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	2,000	\$ (5.20)	\$ -	2,000	\$ -	\$ 5.20	-100.00%
CBR Class B Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ -	2,000	\$ -	\$ (0.60)	-100.00%
GA Rate Riders	\$ 0.0036	2,000	\$ 7.20	\$ -	2,000	\$ -	\$ (7.20)	-100.00%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 71.84			\$ 69.24	\$ (2.60)	-3.62%
RTSR - Network	\$ 0.0064	2,086	\$ 13.35	\$ 0.0064	2,086	\$ 13.35	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	2,086	\$ 12.52	\$ 0.0060	2,086	\$ 12.52	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 97.71			\$ 95.11	\$ (2.60)	-2.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,086	\$ 7.51	\$ 0.0036	2,086	\$ 7.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,086	\$ 0.63	\$ 0.0003	2,086	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 326.05			\$ 323.45	\$ (2.60)	-0.80%
HST	13%		\$ 42.39	13%		\$ 42.05	\$ (0.34)	-0.80%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 368.43			\$ 365.49	\$ (2.94)	-0.80%

Bill Impacts – Norfolk Power Distribution Inc.

Rate Class	Residential_RPP
Monthly Consumption (kWh)	200
Loss Factor	1.0564
Uplifted Consumption (kWh)	211.28

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$32.79	\$32.79	1	\$36.80	\$36.80	\$4.01	12.2%
Distribution Volumetric Rate	200	\$0.0055	\$1.10	200	\$0.0000	\$0.00	-\$1.10	-100.0%
Fixed Rate Riders	1	-\$0.49	-\$0.49	1	-\$0.55	-\$0.55	-\$0.06	12.2%
Volumetric Rate Riders	200	\$0.0001	\$0.02	200	\$0.0002	\$0.04	\$0.02	100.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$33.42</b>			<b>\$36.29</b>	<b>\$2.87</b>	<b>8.6%</b>
Line Loss on Cost of Power	11.3	\$0.082	\$0.92	11.3	\$0.082	\$0.92	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	200	\$0.0042	\$0.84	200	\$0.0000	\$0.00	-\$0.84	-100.0%
CBR Class B Rate Riders	200	\$0.0000	\$0.00	200	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	200	\$0.0000	\$0.00	200	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	200	\$0.0009	\$0.18	200	\$0.0009	\$0.18	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$35.93</b>			<b>\$37.96</b>	<b>\$2.03</b>	<b>5.6%</b>
RTSR - Network	211.3	\$0.0067	\$1.42	211.3	\$0.0067	\$1.42	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	211.3	\$0.0038	\$0.80	211.3	\$0.0038	\$0.80	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$38.15</b>			<b>\$40.18</b>	<b>\$2.03</b>	<b>5.3%</b>
Wholesale Market Service Charge (WMSC)	211.3	\$0.0036	\$0.76	211.3	\$0.0036	\$0.76	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	211.3	\$0.0003	\$0.06	211.3	\$0.0003	\$0.06	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	130	\$0.065	\$8.45	130	\$0.065	\$8.45	\$0.00	0.0%
TOU Mid-peak	34	\$0.094	\$3.20	34	\$0.094	\$3.20	\$0.00	0.0%
TOU On-peak	36	\$0.132	\$4.75	36	\$0.132	\$4.75	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$55.63</b>			<b>\$57.66</b>	<b>\$2.03</b>	<b>3.6%</b>
HST		13%	\$7.23		13%	\$7.50	\$0.26	3.6%
8% Rebate		-8%	-\$4.45		-8%	-\$4.61	-\$0.16	3.6%
<b>Total Bill on TOU</b>			<b>\$58.41</b>			<b>\$60.54</b>	<b>\$2.13</b>	<b>3.6%</b>

**Bill Impacts – Norfolk Power Distribution Inc.**

Rate Class	Residential_RPP
Monthly Consumption (kWh)	750
Loss Factor	1.0564
Uplifted Consumption (kWh)	792.3

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$32.79	\$32.79	1	\$36.80	\$36.80	\$4.01	12.2%
Distribution Volumetric Rate	750	\$0.0055	\$4.13	750	\$0.0000	\$0.00	-\$4.13	-100.0%
Fixed Rate Riders	1	-\$0.49	-\$0.49	1	-\$0.55	-\$0.55	-\$0.06	12.2%
Volumetric Rate Riders	750	\$0.0001	\$0.08	750	\$0.0002	\$0.15	\$0.08	100.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$36.50</b>			<b>\$36.40</b>	<b>-\$0.10</b>	<b>-0.3%</b>
Line Loss on Cost of Power	42.3	\$0.082	\$3.47	42.3	\$0.082	\$3.47	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	750	\$0.0042	\$3.15	750	\$0.0000	\$0.00	-\$3.15	-100.0%
CBR Class B Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	750	\$0.0009	\$0.68	750	\$0.0009	\$0.68	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$44.36</b>			<b>\$41.11</b>	<b>-\$3.25</b>	<b>-7.3%</b>
RTSR - Network	792.3	\$0.0067	\$5.31	792.3	\$0.0067	\$5.31	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	792.3	\$0.0038	\$3.01	792.3	\$0.0038	\$3.01	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$52.68</b>			<b>\$49.43</b>	<b>-\$3.25</b>	<b>-6.2%</b>
Wholesale Market Service Charge (WMSC)	792.3	\$0.0036	\$2.85	792.3	\$0.0036	\$2.85	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	792.3	\$0.0003	\$0.24	792.3	\$0.0003	\$0.24	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	487.5	\$0.065	\$31.69	487.5	\$0.065	\$31.69	\$0.00	0.0%
TOU Mid-peak	127.5	\$0.094	\$11.99	127.5	\$0.094	\$11.99	\$0.00	0.0%
TOU On-peak	135	\$0.132	\$17.82	135	\$0.132	\$17.82	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$117.51</b>			<b>\$114.26</b>	<b>-\$3.25</b>	<b>-2.8%</b>
HST		13%	\$15.28		13%	\$14.85	-\$0.42	-2.8%
8% Rebate		-8%	-\$9.40		-8%	-\$9.14	\$0.26	-2.8%
<b>Total Bill on TOU</b>			<b>\$123.39</b>			<b>\$119.98</b>	<b>-\$3.41</b>	<b>-2.8%</b>



**Bill Impacts – Norfolk Power Distribution Inc.**

Rate Class	Residential_RPP
Monthly Consumption (kWh)	1,500
Loss Factor	1.0564
Uplifted Consumption (kWh)	1584.6

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$32.79	\$32.79	1	\$36.80	\$36.80	\$4.01	12.2%
Distribution Volumetric Rate	1500	\$0.0055	\$8.25	1500	\$0.0000	\$0.00	-\$8.25	-100.0%
Fixed Rate Riders	1	-\$0.49	-\$0.49	1	-\$0.55	-\$0.55	-\$0.06	12.2%
Volumetric Rate Riders	1500	\$0.0001	\$0.15	1500	\$0.0002	\$0.30	\$0.15	100.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$40.70</b>			<b>\$36.55</b>	<b>-\$4.15</b>	<b>-10.2%</b>
Line Loss on Cost of Power	84.6	\$0.082	\$6.94	84.6	\$0.082	\$6.94	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	1500	\$0.0042	\$6.30	1500	\$0.0000	\$0.00	-\$6.30	-100.0%
CBR Class B Rate Riders	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	1500	\$0.0009	\$1.35	1500	\$0.0009	\$1.35	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$55.86</b>			<b>\$45.41</b>	<b>-\$10.45</b>	<b>-18.7%</b>
RTSR - Network	1584.6	\$0.0067	\$10.62	1584.6	\$0.0067	\$10.62	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	1584.6	\$0.0038	\$6.02	1584.6	\$0.0038	\$6.02	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$72.49</b>			<b>\$62.04</b>	<b>-\$10.45</b>	<b>-14.4%</b>
Wholesale Market Service Charge (WMSC)	1584.6	\$0.0036	\$5.70	1584.6	\$0.0036	\$5.70	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	1584.6	\$0.0003	\$0.48	1584.6	\$0.0003	\$0.48	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	975	\$0.065	\$63.38	975	\$0.065	\$63.38	\$0.00	0.0%
TOU Mid-peak	255	\$0.094	\$23.97	255	\$0.094	\$23.97	\$0.00	0.0%
TOU On-peak	270	\$0.132	\$35.64	270	\$0.132	\$35.64	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$201.91</b>			<b>\$191.46</b>	<b>-\$10.45</b>	<b>-5.2%</b>
HST		13%	\$26.25		13%	\$24.89	-\$1.36	-5.2%
8% Rebate		-8%	-\$16.15		-8%	-\$15.32	\$0.84	-5.2%
<b>Total Bill on TOU</b>			<b>\$212.01</b>			<b>\$201.03</b>	<b>-\$10.97</b>	<b>-5.2%</b>

**Bill Impacts – Norfolk Power Distribution Inc.**

Rate Class	GS<50kW_RPP
Monthly Consumption (kWh)	2,000
Loss Factor	1.0564
Uplifted Consumption (kWh)	2,113

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$49.98	\$49.98	1	\$49.98	\$49.98	\$0.00	0.0%
Distribution Volumetric Rate	2,000	\$0.0156	\$31.20	2,000	\$0.0156	\$31.20	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.74	-\$0.74	1	-\$0.74	-\$0.74	\$0.00	0.0%
Volumetric Rate Riders	2,000	-\$0.0002	-\$0.40	2,000	-\$0.0002	-\$0.40	\$0.00	0.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$80.04</b>			<b>\$80.04</b>	<b>\$0.00</b>	<b>0.0%</b>
Line Loss on Cost of Power	113	\$0.082	\$9.25	113	\$0.082	\$9.25	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	2,000	\$0.0042	\$8.40	2,000	\$0.0000	\$0.00	-\$8.40	-100.0%
CBR Class B Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	2,000	\$0.0008	\$1.60	2,000	\$0.0008	\$1.60	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$99.86</b>			<b>\$91.46</b>	<b>-\$8.40</b>	<b>-8.4%</b>
RTSR - Network	2,113	\$0.0062	\$13.10	2,113	\$0.0062	\$13.10	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	2,113	\$0.0033	\$6.97	2,113	\$0.0033	\$6.97	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$119.93</b>			<b>\$111.53</b>	<b>-\$8.40</b>	<b>-7.0%</b>
Wholesale Market Service Charge (WMSC)	2,113	\$0.0036	\$7.61	2,113	\$0.0036	\$7.61	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	2,113	\$0.0003	\$0.63	2,113	\$0.0003	\$0.63	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	1,300	\$0.065	\$84.50	1,300	\$0.065	\$84.50	\$0.00	0.0%
TOU Mid-peak	340	\$0.094	\$31.96	340	\$0.094	\$31.96	\$0.00	0.0%
TOU On-peak	360	\$0.132	\$47.52	360	\$0.132	\$47.52	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$292.40</b>			<b>\$284.00</b>	<b>-\$8.40</b>	<b>-2.9%</b>
HST		13%	\$38.01		13%	\$36.92	-\$1.09	-2.9%
8% Rebate		-8%	-\$23.39		-8%	-\$22.72	\$0.67	-2.9%
<b>Total Bill on TOU</b>			<b>\$307.02</b>			<b>\$298.20</b>	<b>-\$8.82</b>	<b>-2.9%</b>

# Bill Impacts – Norfolk Power Distribution Inc.

Rate Class	GS 50-4,999kW
Monthly Consumption (kWh)	47,246
Monthly Peak (kW)	100
Loss Factor	1.0564
Uplifted Consumption	49,911

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$245.55	\$245.55	1	\$245.55	\$245.55	\$0.00	0.0%
Distribution Volumetric Rate	100	\$3.9602	\$396.02	100	\$3.9602	\$396.02	\$0.00	0.0%
Fixed Rate Riders	1	-\$3.61	-\$3.61	1	-\$3.61	-\$3.61	\$0.00	0.0%
Volumetric Rate Riders	100	-\$0.0402	-\$4.02	100	-\$0.0402	-\$4.02	\$0.00	0.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$633.94</b>			<b>\$633.94</b>	<b>\$0.00</b>	<b>0.0%</b>
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	100	\$1.6091	\$160.91	100	\$0.0000	\$0.00	-\$160.91	-100.0%
CBR Class B Rate Riders	100	\$0.0000	\$0.00	100	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	47,246	-\$0.0074	-\$349.62	47,246	\$0.0000	\$0.00	\$349.62	-100.0%
Low Voltage Service Charge	100	\$0.3050	\$30.50	100	\$0.3050	\$30.50	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$475.73</b>			<b>\$664.44</b>	<b>\$188.71</b>	<b>39.7%</b>
RTSR - Network	100	\$2.4984	\$249.84	100	\$2.4930	\$249.30	-\$0.54	-0.2%
RTSR - Connection and/or Line and Transformation Connection	100	\$1.3177	\$131.77	100	\$1.3225	\$132.25	\$0.48	0.4%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$857.34</b>			<b>\$1,045.99</b>	<b>\$188.65</b>	<b>22.0%</b>
Wholesale Market Service Charge (WMSC)	49,911	\$0.0036	\$179.68	49,911	\$0.0036	\$179.68	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	49,911	\$0.0003	\$14.97	49,911	\$0.0003	\$14.97	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Average IESO Wholesale Market Price	49,911	\$0.1101	\$5,495.17	49,911	\$0.1101	\$5,495.17	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$6,547.41</b>			<b>\$6,736.06</b>	<b>\$188.65</b>	<b>2.9%</b>
HST		13%	\$851.16		13%	\$875.69	\$24.52	2.9%
<b>Total Bill on TOU</b>			<b>\$7,398.57</b>			<b>\$7,611.74</b>	<b>\$213.17</b>	<b>2.9%</b>

**Bill Impacts – Norfolk Power Distribution Inc.**

Rate Class	USL
Monthly Consumption (kWh)	500
Loss Factor	1.0564
Uplifted Consumption (kWh)	528.2

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$15.49	\$15.49	1	\$15.49	\$15.49	\$0.00	0.0%
Distribution Volumetric Rate	500	\$0.0087	\$4.35	500	\$0.0087	\$4.35	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.22	-\$0.22	1	-\$0.22	-\$0.22	\$0.00	0.0%
Volumetric Rate Riders	500	\$0.0001	\$0.05	500	\$0.0001	\$0.05	\$0.00	0.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$19.67</b>			<b>\$19.67</b>	<b>\$0.00</b>	<b>0.0%</b>
Line Loss on Cost of Power	28.2	\$0.077	\$2.17	28.2	\$0.08	\$2.17	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	500	\$0.0043	\$2.15	500	\$0.0000	\$0.00	-\$2.15	-100.0%
CBR Class B Rate Riders	500	\$0.0000	\$0.00	500	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	500	\$0.0000	\$0.00	500	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	500	\$0.0008	\$0.40	500	\$0.0008	\$0.40	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$24.39</b>			<b>\$22.24</b>	<b>-\$2.15</b>	<b>-8.8%</b>
RTSR - Network	528.2	\$0.0062	\$3.27	528.2	\$0.0062	\$3.27	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	528.2	\$0.0033	\$1.74	528.2	\$0.0033	\$1.74	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$29.41</b>			<b>\$27.26</b>	<b>-\$2.15</b>	<b>-7.3%</b>
Wholesale Market Service Charge (WMSC)	528.2	\$0.0036	\$1.90	528.2	\$0.0036	\$1.90	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	528.2	\$0.0003	\$0.16	528.2	\$0.0003	\$0.16	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Energy First Tier	500	\$0.077	\$38.50	500	\$0.077	\$38.50	\$0.00	0.0%
Energy Second Tier	0	\$0.089	\$0.00	0	\$0.089	\$0.00	\$0.00	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$70.22</b>			<b>\$68.07</b>	<b>-\$2.15</b>	<b>-3.1%</b>
HST		13%	\$9.13		13%	\$8.85	-\$0.28	-3.1%
8% Rebate		-8%	-\$5.62		-8%	-\$5.45	\$0.17	-3.1%
<b>Total Bill on TOU</b>			<b>\$73.73</b>			<b>\$71.47</b>	<b>-\$2.26</b>	<b>-3.1%</b>

**Bill Impacts – Norfolk Power Distribution Inc.**

Rate Class	SenLgt
Monthly Consumption (kWh)	108
Monthly Peak (kW)	0.3
Loss Factor	1.0564
Uplifted Consumption	114

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$6.53	\$6.53	1	\$6.53	\$6.53	\$0.00	0.0%
Distribution Volumetric Rate	0	\$19.4330	\$5.83	0	\$19.4330	\$5.83	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.09	-\$0.09	1	-\$0.09	-\$0.09	\$0.00	0.0%
Volumetric Rate Riders	0	-\$0.0807	-\$0.02	0	-\$0.0807	-\$0.02	\$0.00	0.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$12.25</b>			<b>\$12.25</b>	<b>\$0.00</b>	<b>0.0%</b>
Line Loss on Cost of Power	6	\$0.08	\$0.47	6	\$0.08	\$0.47	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	0	\$1.6907	\$0.51	0	\$0.0000	\$0.00	-\$0.51	-100.0%
CBR Class B Rate Riders	0	\$0.0000	\$0.00	0	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	108	\$0.0000	\$0.00	108	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	0	\$0.2407	\$0.07	0	\$0.2407	\$0.07	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$13.29</b>			<b>\$12.79</b>	<b>-\$0.51</b>	<b>-3.8%</b>
RTSR - Network	0	\$1.8938	\$0.57	0	\$1.8897	\$0.57	\$0.00	-0.2%
RTSR - Connection and/or Line and Transformation Connection	0	\$1.0399	\$0.31	0	\$1.0437	\$0.31	\$0.00	0.4%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$14.17</b>			<b>\$13.67</b>	<b>-\$0.51</b>	<b>-3.6%</b>
Wholesale Market Service Charge (WMSC)	114	\$0.0036	\$0.41	114	\$0.0036	\$0.41	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	114	\$0.0003	\$0.03	114	\$0.0003	\$0.03	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Energy First Tier	108	\$0.077	\$8.32	108	\$0.077	\$8.32	\$0.00	0.0%
Energy Second Tier	0	\$0.089	\$0.00	0	\$0.089	\$0.00	\$0.00	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$23.19</b>			<b>\$22.68</b>	<b>-\$0.51</b>	<b>-2.2%</b>
HST		13%	\$3.01		13%	\$2.95	-\$0.07	-2.2%
8% Rebate		-8%	-\$1.85		-8%	-\$1.81	\$0.04	-2.2%
<b>Total Bill on TOU</b>			<b>\$24.34</b>			<b>\$23.81</b>	<b>-\$0.53</b>	<b>-2.2%</b>

**Bill Impacts – Norfolk Power Distribution Inc.**

Rate Class	StLgt
Monthly Consumption (kWh)	66
Monthly Peak (kW)	0.2
Loss Factor	1.0564
Uplifted Consumption	70

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$1.97	\$1.97	1	\$1.97	\$1.97	\$0.00	0.0%
Distribution Volumetric Rate	0	\$7.4269	\$1.49	0	\$7.4269	\$1.49	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.03	-\$0.03	1	-\$0.03	-\$0.03	\$0.00	0.0%
Volumetric Rate Riders	0	-\$0.0463	-\$0.01	0	-\$0.0463	-\$0.01	\$0.00	0.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$3.42</b>			<b>\$3.42</b>	<b>\$0.00</b>	<b>0.0%</b>
Line Loss on Cost of Power	4	\$0.08	\$0.29	4	\$0.08	\$0.29	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	0	\$1.4765	\$0.30	0	\$0.0000	\$0.00	-\$0.30	-100.0%
CBR Class B Rate Riders	0	\$0.0000	\$0.00	0	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	66	\$0.0000	\$0.00	66	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	0	\$0.2358	\$0.05	0	\$0.2358	\$0.05	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$4.05</b>			<b>\$3.75</b>	<b>-\$0.30</b>	<b>-7.3%</b>
RTSR - Network	0	\$1.8842	\$0.38	0	\$1.8801	\$0.38	\$0.00	-0.2%
RTSR - Connection and/or Line and Transformation Connection	0	\$1.0187	\$0.20	0	\$1.0224	\$0.20	\$0.00	0.4%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$4.63</b>			<b>\$4.33</b>	<b>-\$0.30</b>	<b>-6.4%</b>
Wholesale Market Service Charge (WMSC)	70	\$0.0036	\$0.25	70	\$0.0036	\$0.25	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	70	\$0.0003	\$0.02	70	\$0.0003	\$0.02	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Energy First Tier	66	\$0.077	\$5.08	66	\$0.077	\$5.08	\$0.00	0.0%
Energy Second Tier	0	\$0.089	\$0.00	0	\$0.089	\$0.00	\$0.00	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$10.23</b>			<b>\$9.93</b>	<b>-\$0.30</b>	<b>-2.9%</b>
HST		13%	\$1.33		13%	\$1.29	-\$0.04	-2.9%
8% Rebate		-8%	-\$0.82		-8%	-\$0.79	\$0.02	-2.9%
<b>Total Bill on TOU</b>			<b>\$10.74</b>			<b>\$10.43</b>	<b>-\$0.31</b>	<b>-2.9%</b>

**Bill Impacts – Norfolk Power Distribution Inc.**

Rate Class	Emb_Dist
Monthly Consumption (kWh)	500,000
Loss Factor	1.0564
Uplifted Consumption	528,200

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$616.86	\$616.86	1	\$616.86	\$616.86	\$0.00	0.0%
Distribution Volumetric Rate	500,000	\$0.0000	\$0.00	500,000	\$0.0000	\$0.00	\$0.00	
Fixed Rate Riders	1	-\$9.09	-\$9.09	1	-\$9.09	-\$9.09	\$0.00	0.0%
Volumetric Rate Riders	500,000	\$0.0000	\$0.00	500,000	\$0.0000	\$0.00	\$0.00	
<b>Sub-Total A (excluding pass through)</b>			<b>\$607.77</b>			<b>\$607.77</b>	<b>\$0.00</b>	<b>0.0%</b>
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	500,000	\$0.0043	\$2,150.00	500,000	\$0.0000	\$0.00	-\$2,150.00	-100.0%
CBR Class B Rate Riders	500,000	\$0.0000	\$0.00	500,000	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	500,000	-\$0.0074	-\$3,700.00	500,000	\$0.0000	\$0.00	\$3,700.00	-100.0%
Low Voltage Service Charge	500,000	\$0.0000	\$0.00	500,000	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>-\$942.23</b>			<b>\$607.77</b>	<b>\$1,550.00</b>	<b>164.5%</b>
RTSR - Network	528,200	\$0.0000	\$0.00	528,200	\$0.0000	\$0.00	\$0.00	
RTSR - Connection and/or Line and Transformation Connection	528,200	\$0.0000	\$0.00	528,200	\$0.0000	\$0.00	\$0.00	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>-\$942.23</b>			<b>\$607.77</b>	<b>\$1,550.00</b>	<b>164.5%</b>
Wholesale Market Service Charge (WMSC)	528,200	\$0.0036	\$1,901.52	528,200	\$0.0036	\$1,901.52	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	528,200	\$0.0003	\$158.46	528,200	\$0.0003	\$158.46	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Average IESO Wholesale Market Price	528,200	\$0.1101	\$58,154.82	528,200	\$0.1101	\$58,154.82	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$59,272.82</b>			<b>\$60,822.82</b>	<b>\$1,550.00</b>	<b>2.6%</b>
HST		13%	\$7,705.47		13%	\$7,906.97	\$201.50	2.6%
<b>Total Bill on TOU</b>			<b>\$66,978.29</b>			<b>\$68,729.79</b>	<b>\$1,751.50</b>	<b>2.6%</b>

# Bill Impacts – Norfolk Power Distribution Inc.

Rate Class	Residential_NonRPP
Monthly Consumption (kWh)	750
Loss Factor	1.0564
Uplifted Consumption (kWh)	792.3

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$32.79	\$32.79	1	\$36.80	\$36.80	\$4.01	12.2%
Distribution Volumetric Rate	750	\$0.0055	\$4.13	750	\$0.0000	\$0.00	-\$4.13	-100.0%
Fixed Rate Riders	1	-\$0.49	-\$0.49	1	-\$0.55	-\$0.55	-\$0.06	12.2%
Volumetric Rate Riders	750	\$0.0001	\$0.08	750	\$0.0002	\$0.15	\$0.08	100.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$36.50</b>			<b>\$36.40</b>	<b>-\$0.10</b>	<b>-0.3%</b>
Line Loss on Cost of Power	42.3	\$0.110	\$4.66	42.3	\$0.110	\$4.66	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	750	\$0.0042	\$3.15	750	\$0.0000	\$0.00	-\$3.15	-100.0%
CBR Class B Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	750	-\$0.0074	-\$5.55	750	\$0.0000	\$0.00	\$5.55	-100.0%
Low Voltage Service Charge	750	\$0.0009	\$0.68	750	\$0.0009	\$0.68	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$40.00</b>			<b>\$42.30</b>	<b>\$2.30</b>	<b>5.7%</b>
RTSR - Network	792.3	\$0.0067	\$5.31	792.3	\$0.0067	\$5.31	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	792.3	\$0.0038	\$3.01	792.3	\$0.0038	\$3.01	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$48.32</b>			<b>\$50.62</b>	<b>\$2.30</b>	<b>4.8%</b>
Wholesale Market Service Charge (WMSC)	792.3	\$0.0036	\$2.85	792.3	\$0.0036	\$2.85	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	792.3	\$0.0003	\$0.24	792.3	\$0.0003	\$0.24	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Non-RPP Retailer Avg. Price	750	\$0.1101	\$82.58	750	\$0.1101	\$82.58	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$133.99</b>			<b>\$136.29</b>	<b>\$2.30</b>	<b>1.7%</b>
HST		13%	\$17.42		13%	\$17.72	\$0.30	1.7%
8% Rebate		-8%	-\$10.72		-8%	-\$10.90	-\$0.18	1.7%
<b>Total Bill on TOU</b>			<b>\$140.69</b>			<b>\$143.10</b>	<b>\$2.41</b>	<b>1.7%</b>



# Bill Impacts – Norfolk Power Distribution Inc.

Rate Class	GS<50kW_NonRPP
Monthly Consumption (kWh)	2,000
Loss Factor	1.0564
Uplifted Consumption (kWh)	2,113

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$49.98	\$49.98	1	\$49.98	\$49.98	\$0.00	0.0%
Distribution Volumetric Rate	2,000	\$0.0156	\$31.20	2,000	\$0.0156	\$31.20	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.74	-\$0.74	1	-\$0.74	-\$0.74	\$0.00	0.0%
Volumetric Rate Riders	2,000	-\$0.0002	-\$0.40	2,000	-\$0.0002	-\$0.40	\$0.00	0.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$80.04</b>			<b>\$80.04</b>	<b>\$0.00</b>	<b>0.0%</b>
Line Loss on Cost of Power	113	\$0.110	\$12.42	113	\$0.110	\$12.42	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	2,000	\$0.0042	\$8.40	2,000	\$0.0000	\$0.00	-\$8.40	-100.0%
CBR Class B Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	2,000	-\$0.0074	-\$14.80	2,000	\$0.0000	\$0.00	\$14.80	-100.0%
Low Voltage Service Charge	2,000	\$0.0008	\$1.60	2,000	\$0.0008	\$1.60	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$88.23</b>			<b>\$94.63</b>	<b>\$6.40</b>	<b>7.3%</b>
RTSR - Network	2,113	\$0.0062	\$13.10	2,113	\$0.0062	\$13.10	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	2,113	\$0.0033	\$6.97	2,113	\$0.0033	\$6.97	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$108.30</b>			<b>\$114.70</b>	<b>\$6.40</b>	<b>5.9%</b>
Wholesale Market Service Charge (WMSC)	2,113	\$0.0036	\$7.61	2,113	\$0.0036	\$7.61	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	2,113	\$0.0003	\$0.63	2,113	\$0.0003	\$0.63	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Non-RPP Retailer Avg. Price	750	\$0.1101	\$82.58	750	\$0.1101	\$82.58	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$199.12</b>			<b>\$205.52</b>	<b>\$6.40</b>	<b>3.2%</b>
HST		13%	\$25.89		13%	\$26.72	\$0.83	3.2%
8% Rebate		-8%	-\$15.93		-8%	-\$16.44	-\$0.51	3.2%
<b>Total Bill on TOU</b>			<b>\$209.07</b>			<b>\$215.79</b>	<b>\$6.72</b>	<b>3.2%</b>

Bill Impacts – Haldimand County Hydro Inc.

Rate Class	Residential_RPP
Monthly Consumption (kWh)	250
Loss Factor	1.0655
Uplifted Consumption (kWh)	266.375

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$28.20	\$28.20	1	\$31.91	\$31.91	\$3.71	13.2%
Distribution Volumetric Rate	250	\$0.0099	\$2.48	250	\$0.0050	\$1.25	-\$1.23	-49.5%
Fixed Rate Riders	1	-\$0.28	-\$0.28	1	-\$0.32	-\$0.32	-\$0.04	14.3%
Volumetric Rate Riders	250	-\$0.0014	-\$0.35	250	\$0.0001	\$0.03	\$0.38	-107.1%
<b>Sub-Total A (excluding pass through)</b>			<b>\$30.05</b>			<b>\$32.87</b>	<b>\$2.82</b>	<b>9.4%</b>
Line Loss on Cost of Power	16.4	\$0.082	\$1.34	16.4	\$0.082	\$1.34	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	250	\$0.0000	\$0.00	250	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	250	\$0.0000	\$0.00	250	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	250	\$0.0000	\$0.00	250	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	250	\$0.0004	\$0.10	250	\$0.0004	\$0.10	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$32.06</b>			<b>\$34.88</b>	<b>\$2.82</b>	<b>8.8%</b>
RTSR - Network	266.4	\$0.0064	\$1.70	266.4	\$0.0064	\$1.70	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	266.4	\$0.0060	\$1.60	266.4	\$0.0060	\$1.60	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$35.36</b>			<b>\$38.18</b>	<b>\$2.82</b>	<b>8.0%</b>
Wholesale Market Service Charge (WMSC)	266.4	\$0.0036	\$0.96	266.4	\$0.0036	\$0.96	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	266.4	\$0.0003	\$0.08	266.4	\$0.0003	\$0.08	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	162.5	\$0.065	\$10.56	162.5	\$0.065	\$10.56	\$0.00	0.0%
TOU Mid-peak	42.5	\$0.094	\$4.00	42.5	\$0.094	\$4.00	\$0.00	0.0%
TOU On-peak	45	\$0.132	\$5.94	45	\$0.132	\$5.94	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$57.15</b>			<b>\$59.97</b>	<b>\$2.82</b>	<b>4.9%</b>
HST		13%	\$7.43		13%	\$7.80	\$0.37	4.9%
8% Rebate		-8%	-\$4.57		-8%	-\$4.80	-\$0.23	4.9%
<b>Total Bill on TOU</b>			<b>\$60.00</b>			<b>\$62.97</b>	<b>\$2.96</b>	<b>4.9%</b>

**Bill Impacts – Haldimand County Hydro Inc.**

Rate Class	Residential_RPP
Monthly Consumption (kWh)	750
Loss Factor	1.0655
Uplifted Consumption (kWh)	799.125

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$28.20	\$28.20	1	\$31.91	\$31.91	\$3.71	13.2%
Distribution Volumetric Rate	750	\$0.0099	\$7.43	750	\$0.0050	\$3.75	-\$3.68	-49.5%
Fixed Rate Riders	1	-\$0.28	-\$0.28	1	-\$0.32	-\$0.32	-\$0.04	14.3%
Volumetric Rate Riders	750	-\$0.0014	-\$1.05	750	\$0.0001	\$0.08	\$1.13	-107.1%
<b>Sub-Total A (excluding pass through)</b>			<b>\$34.30</b>			<b>\$35.42</b>	<b>\$1.12</b>	<b>3.3%</b>
Line Loss on Cost of Power	49.1	\$0.082	\$4.03	49.1	\$0.082	\$4.03	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	750	\$0.0004	\$0.30	750	\$0.0004	\$0.30	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$39.19</b>			<b>\$40.31</b>	<b>\$1.12</b>	<b>2.9%</b>
RTSR - Network	799.1	\$0.0064	\$5.11	799.1	\$0.0064	\$5.11	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	799.1	\$0.0060	\$4.79	799.1	\$0.0060	\$4.79	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$49.10</b>			<b>\$50.22</b>	<b>\$1.12</b>	<b>2.3%</b>
Wholesale Market Service Charge (WMSC)	799.1	\$0.0036	\$2.88	799.1	\$0.0036	\$2.88	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	799.1	\$0.0003	\$0.24	799.1	\$0.0003	\$0.24	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	487.5	\$0.065	\$31.69	487.5	\$0.065	\$31.69	\$0.00	0.0%
TOU Mid-peak	127.5	\$0.094	\$11.99	127.5	\$0.094	\$11.99	\$0.00	0.0%
TOU On-peak	135	\$0.132	\$17.82	135	\$0.132	\$17.82	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$113.96</b>			<b>\$115.08</b>	<b>\$1.12</b>	<b>1.0%</b>
HST		13%	\$14.81		13%	\$14.96	\$0.15	1.0%
8% Rebate		-8%	-\$9.12		-8%	-\$9.21	-\$0.09	1.0%
<b>Total Bill on TOU</b>			<b>\$119.66</b>			<b>\$120.84</b>	<b>\$1.18</b>	<b>1.0%</b>

**Bill Impacts – Haldimand County Hydro Inc.**

Rate Class	Residential_RPP
Monthly Consumption (kWh)	1,500
Loss Factor	1.0655
Uplifted Consumption (kWh)	1598.25

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$28.20	\$28.20	1	\$31.91	\$31.91	\$3.71	13.2%
Distribution Volumetric Rate	1500	\$0.0099	\$14.85	1500	\$0.0050	\$7.50	-\$7.35	-49.5%
Fixed Rate Riders	1	-\$0.28	-\$0.28	1	-\$0.32	-\$0.32	-\$0.04	14.3%
Volumetric Rate Riders	1500	-\$0.0014	-\$2.10	1500	\$0.0001	\$0.15	\$2.25	-107.1%
<b>Sub-Total A (excluding pass through)</b>			<b>\$40.67</b>			<b>\$39.24</b>	<b>-\$1.43</b>	<b>-3.5%</b>
Line Loss on Cost of Power	98.2	\$0.082	\$8.06	98.2	\$0.082	\$8.06	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	1500	\$0.0004	\$0.60	1500	\$0.0004	\$0.60	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$49.90</b>			<b>\$48.47</b>	<b>-\$1.43</b>	<b>-2.9%</b>
RTSR - Network	1598.3	\$0.0064	\$10.23	1598.3	\$0.0064	\$10.23	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	1598.3	\$0.0060	\$9.59	1598.3	\$0.0060	\$9.59	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$69.71</b>			<b>\$68.28</b>	<b>-\$1.43</b>	<b>-2.1%</b>
Wholesale Market Service Charge (WMSC)	1598.3	\$0.0036	\$5.75	1598.3	\$0.0036	\$5.75	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	1598.3	\$0.0003	\$0.48	1598.3	\$0.0003	\$0.48	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	975	\$0.065	\$63.38	975	\$0.065	\$63.38	\$0.00	0.0%
TOU Mid-peak	255	\$0.094	\$23.97	255	\$0.094	\$23.97	\$0.00	0.0%
TOU On-peak	270	\$0.132	\$35.64	270	\$0.132	\$35.64	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$199.18</b>			<b>\$197.75</b>	<b>-\$1.43</b>	<b>-0.7%</b>
HST		13%	\$25.89		13%	\$25.71	-\$0.19	-0.7%
8% Rebate		-8%	-\$15.93		-8%	-\$15.82	\$0.11	-0.7%
<b>Total Bill on TOU</b>			<b>\$209.14</b>			<b>\$207.64</b>	<b>-\$1.50</b>	<b>-0.7%</b>

**Bill Impacts – Haldimand County Hydro Inc.**

Rate Class	GS<50kW_RPP
Monthly Consumption (kWh)	2,000
Loss Factor	1.0655
Uplifted Consumption (kWh)	2,131

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$26.94	\$26.94	1	\$26.94	\$26.94	\$0.00	0.0%
Distribution Volumetric Rate	2,000	\$0.0190	\$38.00	2,000	\$0.0190	\$38.00	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.27	-\$0.27	1	-\$0.27	-\$0.27	\$0.00	0.0%
Volumetric Rate Riders	2,000	-\$0.0010	-\$2.00	2,000	\$0.0000	\$0.00	\$2.00	-100.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$62.67</b>			<b>\$64.67</b>	<b>\$2.00</b>	<b>3.2%</b>
Line Loss on Cost of Power	131	\$0.082	\$10.74	131	\$0.082	\$10.74	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	2,000	\$0.0004	\$0.80	2,000	\$0.0004	\$0.80	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$74.78</b>			<b>\$76.78</b>	<b>\$2.00</b>	<b>2.7%</b>
RTSR - Network	2,131	\$0.0058	\$12.36	2,131	\$0.0058	\$12.36	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	2,131	\$0.0055	\$11.72	2,131	\$0.0055	\$11.72	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$98.86</b>			<b>\$100.86</b>	<b>\$2.00</b>	<b>2.0%</b>
Wholesale Market Service Charge (WMSC)	2,131	\$0.0036	\$7.67	2,131	\$0.0036	\$7.67	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	2,131	\$0.0003	\$0.64	2,131	\$0.0003	\$0.64	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	1,300	\$0.065	\$84.50	1,300	\$0.065	\$84.50	\$0.00	0.0%
TOU Mid-peak	340	\$0.094	\$31.96	340	\$0.094	\$31.96	\$0.00	0.0%
TOU On-peak	360	\$0.132	\$47.52	360	\$0.132	\$47.52	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$271.40</b>			<b>\$273.40</b>	<b>\$2.00</b>	<b>0.7%</b>
HST		13%	\$35.28		13%	\$35.54	\$0.26	0.7%
8% Rebate		-8%	-\$21.71		-8%	-\$21.87	-\$0.16	0.7%
<b>Total Bill on TOU</b>			<b>\$284.97</b>			<b>\$287.07</b>	<b>\$2.10</b>	<b>0.7%</b>

# Bill Impacts – Haldimand County Hydro Inc.

Rate Class	GS 50-4,999kW
Monthly Consumption (kWh)	50,000
Monthly Peak (kW)	75
Loss Factor	1.0655
Uplifted Consumption	53,275

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$83.61	\$83.61	1	\$83.61	\$83.61	\$0.00	0.0%
Distribution Volumetric Rate	75	\$3.9339	\$295.04	75	\$3.9339	\$295.04	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.84	-\$0.84	1	-\$0.84	-\$0.84	\$0.00	0.0%
Volumetric Rate Riders	75	-\$0.1592	-\$11.94	75	-\$0.0198	-\$1.49	\$10.46	-87.6%
<b>Sub-Total A (excluding pass through)</b>			<b>\$365.87</b>			<b>\$376.33</b>	<b>\$10.46</b>	<b>2.9%</b>
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	75	\$0.0000	\$0.00	75	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	75	\$0.0000	\$0.00	75	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	50,000	\$0.0000	\$0.00	50,000	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	75	\$0.1550	\$11.63	75	\$0.1550	\$11.63	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$377.50</b>			<b>\$387.95</b>	<b>\$10.46</b>	<b>2.8%</b>
RTSR - Network	75	\$2.4546	\$184.10	75	\$2.4498	\$183.74	-\$0.36	-0.2%
RTSR - Connection and/or Line and Transformation Connection	75	\$2.3357	\$175.18	75	\$2.3303	\$174.77	-\$0.41	-0.2%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$736.77</b>			<b>\$746.46</b>	<b>\$9.69</b>	<b>1.3%</b>
Wholesale Market Service Charge (WMSC)	53,275	\$0.0036	\$191.79	53,275	\$0.0036	\$191.79	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	53,275	\$0.0003	\$15.98	53,275	\$0.0003	\$15.98	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Average IESO Wholesale Market Price	53,275	\$0.1101	\$5,865.58	53,275	\$0.1101	\$5,865.58	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$6,810.37</b>			<b>\$6,820.06</b>	<b>\$9.69</b>	<b>0.1%</b>
HST		13%	\$885.35		13%	\$886.61	\$1.26	0.1%
<b>Total Bill on TOU</b>			<b>\$7,695.72</b>			<b>\$7,706.67</b>	<b>\$10.95</b>	<b>0.1%</b>

# Bill Impacts – Haldimand County Hydro Inc.

Rate Class	USL
Monthly Consumption (kWh)	500
Loss Factor	1.0655
Uplifted Consumption (kWh)	532.75

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$19.51	\$19.51	1	\$19.51	\$19.51	\$0.00	0.0%
Distribution Volumetric Rate	500	\$0.0025	\$1.25	500	\$0.0025	\$1.25	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.20	-\$0.20	1	-\$0.20	-\$0.20	\$0.00	0.0%
Volumetric Rate Riders	500	-\$0.0013	-\$0.67	500	\$0.0002	\$0.09	\$0.75	-112.8%
<b>Sub-Total A (excluding pass through)</b>			<b>\$19.90</b>			<b>\$20.65</b>	<b>\$0.75</b>	<b>3.8%</b>
Line Loss on Cost of Power	32.75	\$0.08	\$2.52	32.75	\$0.08	\$2.52	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	500	\$0.0000	\$0.00	500	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	500	\$0.0000	\$0.00	500	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	500	\$0.0000	\$0.00	500	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	500	\$0.0004	\$0.20	500	\$0.0004	\$0.20	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$22.62</b>			<b>\$23.37</b>	<b>\$0.75</b>	<b>3.3%</b>
RTSR - Network	532.8	\$0.0058	\$3.09	532.8	\$0.0058	\$3.09	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	532.8	\$0.0055	\$2.93	532.8	\$0.0055	\$2.93	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$28.64</b>			<b>\$29.39</b>	<b>\$0.75</b>	<b>2.6%</b>
Wholesale Market Service Charge (WMSC)	532.8	\$0.0036	\$1.92	532.8	\$0.0036	\$1.92	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	532.8	\$0.0003	\$0.16	532.8	\$0.0003	\$0.16	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Energy First Tier	500	\$0.077	\$38.50	500	\$0.077	\$38.50	\$0.00	0.0%
Energy Second Tier	0	\$0.089	\$0.00	0	\$0.089	\$0.00	\$0.00	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$69.46</b>			<b>\$70.21</b>	<b>\$0.75</b>	<b>1.1%</b>
HST		13%	\$9.03		13%	\$9.13	\$0.10	1.1%
8% Rebate		-8%	-\$5.56		-8%	-\$5.62	-\$0.06	1.1%
<b>Total Bill on TOU</b>			<b>\$72.94</b>			<b>\$73.73</b>	<b>\$0.79</b>	<b>1.1%</b>

**Bill Impacts – Haldimand County Hydro Inc.**

Rate Class	SenLgt
Monthly Consumption (kWh)	77
Monthly Peak (kW)	0.21
Loss Factor	1.0655
Uplifted Consumption	82

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$14.23	\$14.23	1	\$14.23	\$14.23	\$0.00	0.0%
Distribution Volumetric Rate	0.2	\$36.7261	\$7.71	0.2	\$36.7261	\$7.71	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.14	-\$0.14	1	-\$0.14	-\$0.14	\$0.00	0.0%
Volumetric Rate Riders	0.2	-\$3.9104	-\$0.82	0.2	\$0.2551	\$0.05	\$0.87	-106.5%
<b>Sub-Total A (excluding pass through)</b>			<b>\$20.98</b>			<b>\$21.86</b>	<b>\$0.87</b>	<b>4.2%</b>
Line Loss on Cost of Power	5	\$0.08	\$0.39	5	\$0.08	\$0.39	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	0.2	\$0.0000	\$0.00	0.2	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	0.2	\$0.0000	\$0.00	0.2	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	77	\$0.0000	\$0.00	77	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	0.2	\$0.1099	\$0.02	0.2	\$0.1099	\$0.02	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$21.39</b>			<b>\$22.27</b>	<b>\$0.87</b>	<b>4.1%</b>
RTSR - Network	0.2	\$1.7819	\$0.37	0.2	\$1.7784	\$0.37	\$0.00	-0.2%
RTSR - Connection and/or Line and Transformation Connection	0.2	\$1.7130	\$0.36	0.2	\$1.7091	\$0.36	\$0.00	-0.2%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$22.13</b>			<b>\$23.00</b>	<b>\$0.87</b>	<b>3.9%</b>
Wholesale Market Service Charge (WMSC)	82	\$0.0036	\$0.30	82	\$0.0036	\$0.30	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	82	\$0.0003	\$0.02	82	\$0.0003	\$0.02	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Energy First Tier	77	\$0.077	\$5.93	77	\$0.077	\$5.93	\$0.00	0.0%
Energy Second Tier	0	\$0.089	\$0.00	0	\$0.089	\$0.00	\$0.00	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$28.63</b>			<b>\$29.50</b>	<b>\$0.87</b>	<b>3.1%</b>
HST		13%	\$3.72		13%	\$3.83	\$0.11	3.1%
8% Rebate		-8%	-\$2.29		-8%	-\$2.36	-\$0.07	3.1%
<b>Total Bill on TOU</b>			<b>\$30.06</b>			<b>\$30.97</b>	<b>\$0.92</b>	<b>3.1%</b>



**Bill Impacts – Haldimand County Hydro Inc.**

Rate Class	StLgt
Monthly Consumption (kWh)	170,000
Monthly Peak (kW)	550
Loss Factor	1.0655
Uplifted Consumption	181,135

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	2,973	\$5.70	\$16,946.10	2,973	\$5.70	\$16,946.10	\$0.00	0.0%
Distribution Volumetric Rate	550	\$14.5882	\$8,023.51	550	\$14.5882	\$8,023.51	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.06	-\$0.06	1	-\$0.06	-\$0.06	\$0.00	0.0%
Volumetric Rate Riders	550	-\$1.3737	-\$755.54	550	\$0.0693	\$38.12	\$793.65	-105.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$24,214.02</b>			<b>\$25,007.67</b>	<b>\$793.65</b>	<b>3.3%</b>
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	550	\$0.0000	\$0.00	550	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	550	\$0.0000	\$0.00	550	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	170,000	\$0.0000	\$0.00	170,000	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	550	\$0.1130	\$62.15	550	\$0.1130	\$62.15	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$24,276.17</b>			<b>\$25,069.82</b>	<b>\$793.65</b>	<b>3.3%</b>
RTSR - Network	550	\$1.7729	\$975.10	550	\$1.7694	\$973.17	-\$1.92	-0.2%
RTSR - Connection and/or Line and Transformation Connection	550	\$1.6780	\$922.90	550	\$1.6741	\$920.76	-\$2.14	-0.2%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$26,174.16</b>			<b>\$26,963.74</b>	<b>\$789.58</b>	<b>3.0%</b>
Wholesale Market Service Charge (WMSC)	181,135	\$0.0036	\$652.09	181,135	\$0.0036	\$652.09	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	181,135	\$0.0003	\$54.34	181,135	\$0.0003	\$54.34	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Energy First Tier	750	\$0.077	\$57.75	750	\$0.077	\$57.75	\$0.00	0.0%
Energy Second Tier	169,250	\$0.089	\$15,063.25	169,250	\$0.089	\$15,063.25	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$42,001.84</b>			<b>\$42,791.42</b>	<b>\$789.58</b>	<b>1.9%</b>
HST		13%	\$5,460.24		13%	\$5,562.88	\$102.65	1.9%
<b>Total Bill on TOU</b>			<b>\$47,462.08</b>			<b>\$48,354.30</b>	<b>\$892.23</b>	<b>1.9%</b>

# Bill Impacts – Haldimand County Hydro Inc.

Rate Class	Emb_Dist
Monthly Consumption (kWh)	6,055,000
Monthly Peak (kW)	18,970
Loss Factor	1.0288
Uplifted Consumption	6,229,384

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$464.17	\$464.17	1	\$464.17	\$464.17	\$0.00	0.0%
Distribution Volumetric Rate	18,970	\$1.4304	\$27,134.69	18,970	\$1.4304	\$27,134.69	\$0.00	0.0%
Fixed Rate Riders	1	-\$4.64	-\$4.64	1	-\$4.64	-\$4.64	\$0.00	0.0%
Volumetric Rate Riders	18,970	-\$0.0143	-\$271.27	18,970	-\$0.0143	-\$271.27	\$0.00	0.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$27,322.95</b>			<b>\$27,322.95</b>	<b>\$0.00</b>	<b>0.0%</b>
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	18,970	\$0.0000	\$0.00	18,970	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	18,970	\$0.0000	\$0.00	18,970	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	6,055,000	\$0.0000	\$0.00	6,055,000	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	18,970	\$0.0000	\$0.00	18,970	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$27,322.95</b>			<b>\$27,322.95</b>	<b>\$0.00</b>	<b>0.0%</b>
RTSR - Network	18,970	\$2.9391	\$55,754.73	18,970	\$2.9333	\$55,644.70	-\$110.03	-0.2%
RTSR - Connection and/or Line and Transformation Connection	18,970	\$2.9244	\$55,475.87	18,970	\$2.9177	\$55,348.77	-\$127.10	-0.2%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$138,553.54</b>			<b>\$138,316.42</b>	<b>-\$237.12</b>	<b>-0.2%</b>
Wholesale Market Service Charge (WMSC)	6,229,384	\$0.0036	\$22,425.78	6,229,384	\$0.0036	\$22,425.78	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	6,229,384	\$0.0003	\$1,868.82	6,229,384	\$0.0003	\$1,868.82	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Average IESO Wholesale Market Price	6,229,384	\$0.1101	\$685,855.18	6,229,384	\$0.1101	\$685,855.18	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$848,703.57</b>			<b>\$848,466.44</b>	<b>-\$237.13</b>	<b>0.0%</b>
HST		13%	\$110,331.46		13%	\$110,300.64	-\$30.83	0.0%
<b>Total Bill on TOU</b>			<b>\$959,035.03</b>			<b>\$958,767.08</b>	<b>-\$267.95</b>	<b>0.0%</b>

**Bill Impacts – Haldimand County Hydro Inc.**

Rate Class	Residential_NonRPP
Monthly Consumption (kWh)	750
Loss Factor	1.0655
Uplifted Consumption (kWh)	799.125

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$28.20	\$28.20	1	\$31.91	\$31.91	\$3.71	13.2%
Distribution Volumetric Rate	750	\$0.0099	\$7.43	750	\$0.0050	\$3.75	-\$3.68	-49.5%
Fixed Rate Riders	1	-\$0.28	-\$0.28	1	-\$0.32	-\$0.32	-\$0.04	14.3%
Volumetric Rate Riders	750	-\$0.0014	-\$1.05	750	\$0.0001	\$0.08	\$1.13	-107.1%
<b>Sub-Total A (excluding pass through)</b>			<b>\$34.30</b>			<b>\$35.42</b>	<b>\$1.12</b>	<b>3.3%</b>
Line Loss on Cost of Power	49.1	\$0.1101	\$5.41	49.1	\$0.1101	\$5.41	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	750	\$0.0004	\$0.30	750	\$0.0004	\$0.30	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$40.57</b>			<b>\$41.69</b>	<b>\$1.12</b>	<b>2.8%</b>
RTSR - Network	799.1	\$0.0064	\$5.11	799.1	\$0.0064	\$5.11	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	799.1	\$0.0060	\$4.79	799.1	\$0.0060	\$4.79	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$50.48</b>			<b>\$51.60</b>	<b>\$1.12</b>	<b>2.2%</b>
Wholesale Market Service Charge (WMSC)	799.1	\$0.0036	\$2.88	799.1	\$0.0036	\$2.88	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	799.1	\$0.0003	\$0.24	799.1	\$0.0003	\$0.24	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Non-RPP Retailer Avg. Price	750	\$0.1101	\$82.58	750	\$0.1101	\$82.58	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$136.17</b>			<b>\$137.29</b>	<b>\$1.12</b>	<b>0.8%</b>
HST		13%	\$17.70		13%	\$17.85	\$0.15	0.8%
8% Rebate		-8%	-\$10.89		-8%	-\$10.98	-\$0.09	0.8%
<b>Total Bill on TOU</b>			<b>\$142.98</b>			<b>\$144.16</b>	<b>\$1.18</b>	<b>0.8%</b>

# Bill Impacts – Haldimand County Hydro Inc.

Rate Class	GS<50kW_NonRPP
Monthly Consumption (kWh)	2,000
Loss Factor	1.0655
Uplifted Consumption (kWh)	2,131

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$26.94	\$26.94	1	\$26.94	\$26.94	\$0.00	0.0%
Distribution Volumetric Rate	2,000	\$0.0190	\$38.00	2,000	\$0.0190	\$38.00	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.27	-\$0.27	1	-\$0.27	-\$0.27	\$0.00	0.0%
Volumetric Rate Riders	2,000	-\$0.0010	-\$2.00	2,000	\$0.0000	\$0.00	\$2.00	-100.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$62.67</b>			<b>\$64.67</b>	<b>\$2.00</b>	<b>3.2%</b>
Line Loss on Cost of Power	131	\$0.110	\$14.42	131	\$0.110	\$14.42	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	2,000	\$0.0004	\$0.80	2,000	\$0.0004	\$0.80	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$78.46</b>			<b>\$80.46</b>	<b>\$2.00</b>	<b>2.5%</b>
RTSR - Network	2,131	\$0.0058	\$12.36	2,131	\$0.0058	\$12.36	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	2,131	\$0.0055	\$11.72	2,131	\$0.0055	\$11.72	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$102.54</b>			<b>\$104.54</b>	<b>\$2.00</b>	<b>2.0%</b>
Wholesale Market Service Charge (WMSC)	2,131	\$0.0036	\$7.67	2,131	\$0.0036	\$7.67	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	2,131	\$0.0003	\$0.64	2,131	\$0.0003	\$0.64	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Non-RPP Retailer Avg. Price	750	\$0.110	\$82.58	750	\$0.110	\$82.58	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$193.43</b>			<b>\$195.43</b>	<b>\$2.00</b>	<b>1.0%</b>
HST		13%	\$25.15		13%	\$25.41	\$0.26	1.0%
8% Rebate		-8%	-\$15.47		-8%	-\$15.63	-\$0.16	1.0%
<b>Total Bill on TOU</b>			<b>\$203.10</b>			<b>\$205.20</b>	<b>\$2.10</b>	<b>1.0%</b>

**Bill Impacts - Woodstock Hydro Services Inc.**

Rate Class	Residential_RPP
Monthly Consumption (kWh)	285
Loss Factor	1.0431
Uplifted Consumption (kWh)	297.2835

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$23.16	\$23.16	1	\$26.57	\$26.57	\$3.41	14.7%
Distribution Volumetric Rate	285	\$0.0089	\$2.54	285	\$0.0045	\$1.28	-\$1.25	-49.4%
Fixed Rate Riders	1	\$0.41	\$0.41	1	\$0.37	\$0.37	-\$0.04	-9.8%
Volumetric Rate Riders	285	\$0.0007	\$0.20	285	\$0.0008	\$0.21	\$0.01	7.1%
<b>Sub-Total A (excluding pass through)</b>			<b>\$26.31</b>			<b>\$28.44</b>	<b>\$2.13</b>	<b>8.1%</b>
Line Loss on Cost of Power	12.3	\$0.082	\$1.01	12.3	\$0.082	\$1.01	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	285	-\$0.0026	-\$0.74	285	\$0.0000	\$0.00	\$0.74	-100.0%
CBR Class B Rate Riders	285	\$0.0003	\$0.09	285	\$0.0000	\$0.00	-\$0.09	-100.0%
GA Rate Riders	285	\$0.0000	\$0.00	285	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	285	\$0.0000	\$0.00	285	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$27.23</b>			<b>\$30.01</b>	<b>\$2.79</b>	<b>10.2%</b>
RTSR - Network	297.3	\$0.0071	\$2.11	297.3	\$0.0071	\$2.11	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	297.3	\$0.0064	\$1.90	297.3	\$0.0064	\$1.90	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$31.24</b>			<b>\$34.03</b>	<b>\$2.79</b>	<b>8.9%</b>
Wholesale Market Service Charge (WMSC)	297.3	\$0.0036	\$1.07	297.3	\$0.0036	\$1.07	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	297.3	\$0.0003	\$0.09	297.3	\$0.0003	\$0.09	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	185.25	\$0.065	\$12.04	185.25	\$0.065	\$12.04	\$0.00	0.0%
TOU Mid-peak	48.45	\$0.094	\$4.55	48.45	\$0.094	\$4.55	\$0.00	0.0%
TOU On-peak	51.3	\$0.132	\$6.77	51.3	\$0.132	\$6.77	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$56.02</b>			<b>\$58.80</b>	<b>\$2.79</b>	<b>5.0%</b>
HST		13%	\$7.28		13%	\$7.64	\$0.36	5.0%
8% Rebate		-8%	-\$4.48		-8%	-\$4.70	-\$0.22	5.0%
<b>Total Bill on TOU</b>			<b>\$58.82</b>			<b>\$61.74</b>	<b>\$2.93</b>	<b>5.0%</b>

# Bill Impacts - Woodstock Hydro Services Inc.

Rate Class	Residential_RPP
Monthly Consumption (kWh)	750
Loss Factor	1.0431
Uplifted Consumption (kWh)	782.325

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$23.16	\$23.16	1	\$26.57	\$26.57	\$3.41	14.7%
Distribution Volumetric Rate	750	\$0.0089	\$6.68	750	\$0.0045	\$3.38	-\$3.30	-49.4%
Fixed Rate Riders	1	\$0.41	\$0.41	1	\$0.37	\$0.37	-\$0.04	-9.8%
Volumetric Rate Riders	750	\$0.0007	\$0.53	750	\$0.0008	\$0.56	\$0.04	7.1%
<b>Sub-Total A (excluding pass through)</b>			<b>\$30.77</b>			<b>\$30.88</b>	<b>\$0.11</b>	<b>0.3%</b>
Line Loss on Cost of Power	32.3	\$0.082	\$2.65	32.3	\$0.082	\$2.65	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	750	-\$0.0026	-\$1.95	750	\$0.0000	\$0.00	\$1.95	-100.0%
CBR Class B Rate Riders	750	\$0.0003	\$0.23	750	\$0.0000	\$0.00	-\$0.23	-100.0%
GA Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$32.27</b>			<b>\$34.10</b>	<b>\$1.83</b>	<b>5.7%</b>
RTSR - Network	782.3	\$0.0071	\$5.55	782.3	\$0.0071	\$5.55	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	782.3	\$0.0064	\$5.01	782.3	\$0.0064	\$5.01	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$42.83</b>			<b>\$44.66</b>	<b>\$1.83</b>	<b>4.3%</b>
Wholesale Market Service Charge (WMSC)	782.3	\$0.0036	\$2.82	782.3	\$0.0036	\$2.82	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	782.3	\$0.0003	\$0.23	782.3	\$0.0003	\$0.23	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	487.5	\$0.065	\$31.69	487.5	\$0.065	\$31.69	\$0.00	0.0%
TOU Mid-peak	127.5	\$0.094	\$11.99	127.5	\$0.094	\$11.99	\$0.00	0.0%
TOU On-peak	135	\$0.132	\$17.82	135	\$0.132	\$17.82	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$107.62</b>			<b>\$109.45</b>	<b>\$1.83</b>	<b>1.7%</b>
HST		13%	\$13.99		13%	\$14.23	\$0.24	1.7%
8% Rebate		-8%	-\$8.61		-8%	-\$8.76	-\$0.15	1.7%
<b>Total Bill on TOU</b>			<b>\$113.00</b>			<b>\$114.93</b>	<b>\$1.92</b>	<b>1.7%</b>

# Bill Impacts - Woodstock Hydro Services Inc.

Rate Class	Residential_RPP
Monthly Consumption (kWh)	1,500
Loss Factor	1.0431
Uplifted Consumption (kWh)	1564.65

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$23.16	\$23.16	1	\$26.57	\$26.57	\$3.41	14.7%
Distribution Volumetric Rate	1500	\$0.0089	\$13.35	1500	\$0.0045	\$6.75	-\$6.60	-49.4%
Fixed Rate Riders	1	\$0.41	\$0.41	1	\$0.37	\$0.37	-\$0.04	-9.8%
Volumetric Rate Riders	1500	\$0.0007	\$1.05	1500	\$0.0008	\$1.13	\$0.08	7.1%
<b>Sub-Total A (excluding pass through)</b>			<b>\$37.97</b>			<b>\$34.82</b>	<b>-\$3.15</b>	<b>-8.3%</b>
Line Loss on Cost of Power	64.6	\$0.082	\$5.30	64.6	\$0.082	\$5.30	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	1500	-\$0.0026	-\$3.90	1500	\$0.0000	\$0.00	\$3.90	-100.0%
CBR Class B Rate Riders	1500	\$0.0003	\$0.45	1500	\$0.0000	\$0.00	-\$0.45	-100.0%
GA Rate Riders	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$40.39</b>			<b>\$40.69</b>	<b>\$0.30</b>	<b>0.7%</b>
RTSR - Network	1564.7	\$0.0071	\$11.11	1564.7	\$0.0071	\$11.11	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	1564.7	\$0.0064	\$10.01	1564.7	\$0.0064	\$10.01	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$61.51</b>			<b>\$61.81</b>	<b>\$0.30</b>	<b>0.5%</b>
Wholesale Market Service Charge (WMSC)	1564.7	\$0.0036	\$5.63	1564.7	\$0.0036	\$5.63	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	1564.7	\$0.0003	\$0.47	1564.7	\$0.0003	\$0.47	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	975	\$0.065	\$63.38	975	\$0.065	\$63.38	\$0.00	0.0%
TOU Mid-peak	255	\$0.094	\$23.97	255	\$0.094	\$23.97	\$0.00	0.0%
TOU On-peak	270	\$0.132	\$35.64	270	\$0.132	\$35.64	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$190.85</b>			<b>\$191.15</b>	<b>\$0.29</b>	<b>0.2%</b>
HST		13%	\$24.81		13%	\$24.85	\$0.04	0.2%
8% Rebate		-8%	-\$15.27		-8%	-\$15.29	-\$0.02	0.2%
<b>Total Bill on TOU</b>			<b>\$200.39</b>			<b>\$200.70</b>	<b>\$0.31</b>	<b>0.2%</b>

**Bill Impacts - Woodstock Hydro Services Inc.**

Rate Class	GS<50kW_RPP
Monthly Consumption (kWh)	2,000
Loss Factor	1.0431
Uplifted Consumption (kWh)	2,086

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$25.19	\$25.19	1	\$25.19	\$25.19	\$0.00	0.0%
Distribution Volumetric Rate	2,000	\$0.0145	\$29.00	2,000	\$0.0145	\$29.00	\$0.00	0.0%
Fixed Rate Riders	1	\$3.99	\$3.99	1	\$3.99	\$3.99	\$0.00	0.0%
Volumetric Rate Riders	2,000	\$0.0005	\$1.00	2,000	\$0.0005	\$1.00	\$0.00	0.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$59.18</b>			<b>\$59.18</b>	<b>\$0.00</b>	<b>0.0%</b>
Line Loss on Cost of Power	86	\$0.082	\$7.07	86	\$0.082	\$7.07	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	2,000	-\$0.0026	-\$5.20	2,000	\$0.0000	\$0.00	\$5.20	-100.0%
CBR Class B Rate Riders	2,000	\$0.0003	\$0.60	2,000	\$0.0000	\$0.00	-\$0.60	-100.0%
GA Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$62.22</b>			<b>\$66.82</b>	<b>\$4.60</b>	<b>7.4%</b>
RTSR - Network	2,086	\$0.0064	\$13.35	2,086	\$0.0064	\$13.35	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	2,086	\$0.0060	\$12.52	2,086	\$0.0060	\$12.52	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$88.09</b>			<b>\$92.69</b>	<b>\$4.60</b>	<b>5.2%</b>
Wholesale Market Service Charge (WMSC)	2,086	\$0.0036	\$7.51	2,086	\$0.0036	\$7.51	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	2,086	\$0.0003	\$0.63	2,086	\$0.0003	\$0.63	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	1,300	\$0.065	\$84.50	1,300	\$0.065	\$84.50	\$0.00	0.0%
TOU Mid-peak	340	\$0.094	\$31.96	340	\$0.094	\$31.96	\$0.00	0.0%
TOU On-peak	360	\$0.132	\$47.52	360	\$0.132	\$47.52	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$260.45</b>			<b>\$265.05</b>	<b>\$4.60</b>	<b>1.8%</b>
HST		13%	\$33.86		13%	\$34.46	\$0.60	1.8%
8% Rebate		-8%	-\$20.84		-8%	-\$21.20	-\$0.37	1.8%
<b>Total Bill on TOU</b>			<b>\$273.48</b>			<b>\$278.31</b>	<b>\$4.83</b>	<b>1.8%</b>



# Bill Impacts - Woodstock Hydro Services Inc.

Rate Class	GS 50-999kW
Monthly Consumption (kWh)	219,000
Monthly Peak (kW)	500
Loss Factor	1.0431
Uplifted Consumption	228,439

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$139.96	\$139.96	1	\$139.96	\$139.96	\$0.00	0.0%
Distribution Volumetric Rate	500	\$2.5777	\$1,288.85	500	\$2.5777	\$1,288.85	\$0.00	0.0%
Fixed Rate Riders	1	-\$1.40	-\$1.40	1	-\$1.40	-\$1.40	\$0.00	0.0%
Volumetric Rate Riders	500	\$0.2993	\$149.65	500	\$0.2993	\$149.65	\$0.00	0.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$1,577.06</b>			<b>\$1,577.06</b>	<b>\$0.00</b>	<b>0.0%</b>
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	500	-\$0.9373	-\$468.65	500	\$0.0000	\$0.00	\$468.65	-100.0%
CBR Class B Rate Riders	500	\$0.0939	\$46.95	500	\$0.0000	\$0.00	-\$46.95	-100.0%
GA Rate Riders	219,000	\$0.0036	\$788.40	219,000	\$0.0000	\$0.00	-\$788.40	-100.0%
Low Voltage Service Charge	500	\$0.0000	\$0.00	500	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$1,943.76</b>			<b>\$1,577.06</b>	<b>-\$366.70</b>	<b>-18.9%</b>
RTSR - Network	500	\$2.7527	\$1,376.35	500	\$2.7525	\$1,376.25	-\$0.10	0.0%
RTSR - Connection and/or Line and Transformation Connection	500	\$2.5512	\$1,275.60	500	\$2.5473	\$1,273.65	-\$1.95	-0.2%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$4,595.71</b>			<b>\$4,226.96</b>	<b>-\$368.75</b>	<b>-8.0%</b>
Wholesale Market Service Charge (WMSC)	228,439	\$0.0036	\$822.38	228,439	\$0.0036	\$822.38	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	228,439	\$0.0003	\$68.53	228,439	\$0.0003	\$68.53	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Average IESO Wholesale Market Price	228,439	\$0.1101	\$25,151.12	228,439	\$0.1101	\$25,151.12	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$30,637.99</b>			<b>\$30,269.24</b>	<b>-\$368.75</b>	<b>-1.2%</b>
HST		13%	\$3,982.94		13%	\$3,935.00	-\$47.94	-1.2%
<b>Total Bill on TOU</b>			<b>\$34,620.93</b>			<b>\$34,204.25</b>	<b>-\$416.69</b>	<b>-1.2%</b>

# Bill Impacts - Woodstock Hydro Services Inc.

Rate Class	GS>1,000kW
Monthly Consumption (kWh)	1,095,000
Monthly Peak (kW)	2,500
Loss Factor	1.0431
Uplifted Consumption	1,142,195

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$518.85	\$518.85	1	\$518.85	\$518.85	\$0.00	0.0%
Distribution Volumetric Rate	2,500	\$2.7398	\$6,849.50	2,500	\$2.7398	\$6,849.50	\$0.00	0.0%
Fixed Rate Riders	1	-\$5.19	-\$5.19	1	-\$5.19	-\$5.19	\$0.00	0.0%
Volumetric Rate Riders	2,500	\$0.4521	\$1,130.25	2,500	\$0.4521	\$1,130.25	\$0.00	0.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$8,493.41</b>			<b>\$8,493.41</b>	<b>\$0.00</b>	<b>0.0%</b>
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	2,500	-\$1.1587	-\$2,896.75	2,500	\$0.0000	\$0.00	\$2,896.75	-100.0%
CBR Class B Rate Riders	2,500	\$0.1021	\$255.25	2,500	\$0.0000	\$0.00	-\$255.25	-100.0%
GA Rate Riders	1,095,000	\$0.0036	\$3,942.00	1,095,000	\$0.0000	\$0.00	-\$3,942.00	-100.0%
Low Voltage Service Charge	2,500	\$0.0000	\$0.00	2,500	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$9,793.91</b>			<b>\$8,493.41</b>	<b>-\$1,300.50</b>	<b>-13.3%</b>
RTSR - Network	2,500	\$2.7527	\$6,881.75	2,500	\$2.7525	\$6,881.25	-\$0.50	0.0%
RTSR - Connection and/or Line and Transformation Connection	2,500	\$2.5512	\$6,378.00	2,500	\$2.5473	\$6,368.25	-\$9.75	-0.2%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$23,053.66</b>			<b>\$21,742.91</b>	<b>-\$1,310.75</b>	<b>-5.7%</b>
Wholesale Market Service Charge (WMSC)	1,142,195	\$0.0036	\$4,111.90	1,142,195	\$0.0036	\$4,111.90	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	1,142,195	\$0.0003	\$342.66	1,142,195	\$0.0003	\$342.66	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Average IESO Wholesale Market Price	1,142,195	\$0.1101	\$125,755.61	1,142,195	\$0.1101	\$125,755.61	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$153,264.08</b>			<b>\$151,953.33</b>	<b>-\$1,310.75</b>	<b>-0.9%</b>
HST		13%	\$19,924.33		13%	\$19,753.93	-\$170.40	-0.9%
<b>Total Bill on TOU</b>			<b>\$173,188.41</b>			<b>\$171,707.27</b>	<b>-\$1,481.15</b>	<b>-0.9%</b>

# Bill Impacts - Woodstock Hydro Services Inc.

Rate Class	USL
Monthly Consumption (kWh)	150
Loss Factor	1.0431
Uplifted Consumption (kWh)	156.465

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$10.53	\$10.53	1	\$10.53	\$10.53	\$0.00	0.0%
Distribution Volumetric Rate	150	\$0.0122	\$1.83	150	\$0.0122	\$1.83	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.11	-\$0.11	1	-\$0.11	-\$0.11	\$0.00	0.0%
Volumetric Rate Riders	150	\$0.0007	\$0.11	150	\$0.0007	\$0.11	\$0.00	0.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$12.36</b>			<b>\$12.36</b>	<b>\$0.00</b>	<b>0.0%</b>
Line Loss on Cost of Power	6.465	\$0.077	\$0.50	6.465	\$0.077	\$0.50	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	150	-\$0.0026	-\$0.39	150	\$0.0000	\$0.00	\$0.39	-100.0%
CBR Class B Rate Riders	150	\$0.0003	\$0.05	150	\$0.0000	\$0.00	-\$0.05	-100.0%
GA Rate Riders	150	\$0.0000	\$0.00	150	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	150	\$0.0000	\$0.00	150	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$12.51</b>			<b>\$12.85</b>	<b>\$0.35</b>	<b>2.8%</b>
RTSR - Network	156.5	\$0.0064	\$1.00	156.5	\$0.0064	\$1.00	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	156.5	\$0.0060	\$0.94	156.5	\$0.0060	\$0.94	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$14.45</b>			<b>\$14.79</b>	<b>\$0.35</b>	<b>2.4%</b>
Wholesale Market Service Charge (WMSC)	156.5	\$0.0036	\$0.56	156.5	\$0.0036	\$0.56	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	156.5	\$0.0003	\$0.05	156.5	\$0.0003	\$0.05	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Energy First Tier	150	\$0.077	\$11.55	150	\$0.077	\$11.55	\$0.00	0.0%
Energy Second Tier	0	\$0.089	\$0.00	0	\$0.089	\$0.00	\$0.00	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$26.86</b>			<b>\$27.20</b>	<b>\$0.34</b>	<b>1.3%</b>
HST		13%	\$3.49		13%	\$3.54	\$0.04	1.3%
8% Rebate		-8%	-\$2.15		-8%	-\$2.18	-\$0.03	1.3%
<b>Total Bill on TOU</b>			<b>\$28.20</b>			<b>\$28.56</b>	<b>\$0.36</b>	<b>1.3%</b>

# Bill Impacts - Woodstock Hydro Services Inc.

Rate Class	StLgt
Monthly Consumption (kWh)	245,280
Monthly Peak (kW)	560
Loss Factor	1.0431
Uplifted Consumption	255,852

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	4,000	\$3.09	\$12,360.00	4,000	\$3.09	\$12,360.00	\$0.00	0.0%
Distribution Volumetric Rate	560	\$12.4552	\$6,974.91	560	\$12.4552	\$6,974.91	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.03	-\$0.03	1	-\$0.03	-\$0.03	\$0.00	0.0%
Volumetric Rate Riders	560	\$0.0941	\$52.70	560	\$0.0941	\$52.70	\$0.00	0.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$19,387.58</b>			<b>\$19,387.58</b>	<b>\$0.00</b>	<b>0.0%</b>
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	560	-\$0.9190	-\$514.64	560	\$0.0000	\$0.00	\$514.64	-100.0%
CBR Class B Rate Riders	560	\$0.0915	\$51.24	560	\$0.0000	\$0.00	-\$51.24	-100.0%
GA Rate Riders	245,280	\$0.0000	\$0.00	245,280	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	560	\$0.0000	\$0.00	560	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$18,924.18</b>			<b>\$19,387.58</b>	<b>\$463.40</b>	<b>2.4%</b>
RTSR - Network	560	\$2.0316	\$1,137.70	560	\$2.0314	\$1,137.58	-\$0.11	0.0%
RTSR - Connection and/or Line and Transformation Connection	560	\$1.8830	\$1,054.48	560	\$1.8801	\$1,052.86	-\$1.62	-0.2%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$21,116.35</b>			<b>\$21,578.02</b>	<b>\$461.66</b>	<b>2.2%</b>
Wholesale Market Service Charge (WMSC)	255,852	\$0.0036	\$921.07	255,852	\$0.0036	\$921.07	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	255,852	\$0.0003	\$76.76	255,852	\$0.0003	\$76.76	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Energy First Tier	750	\$0.077	\$57.75	750	\$0.077	\$57.75	\$0.00	0.0%
Energy Second Tier	244,530	\$0.089	\$21,763.17	244,530	\$0.089	\$21,763.17	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$43,935.35</b>			<b>\$44,397.01</b>	<b>\$461.66</b>	<b>1.1%</b>
HST		13%	\$5,711.59		13%	\$5,771.61	\$60.02	1.1%
<b>Total Bill on TOU</b>			<b>\$49,646.94</b>			<b>\$50,168.62</b>	<b>\$521.68</b>	<b>1.1%</b>

**Bill Impacts - Woodstock Hydro Services Inc.**

Rate Class	Residential_NonRPP
Monthly Consumption (kWh)	750
Loss Factor	1.0431
Uplifted Consumption (kWh)	782.325

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$23.16	\$23.16	1	\$26.57	\$26.57	\$3.41	14.7%
Distribution Volumetric Rate	750	\$0.0089	\$6.68	750	\$0.0045	\$3.38	-\$3.30	-49.4%
Fixed Rate Riders	1	\$0.41	\$0.41	1	\$0.37	\$0.37	-\$0.04	-9.8%
Volumetric Rate Riders	750	\$0.0007	\$0.53	750	\$0.0008	\$0.56	\$0.04	7.1%
<b>Sub-Total A (excluding pass through)</b>			<b>\$30.77</b>			<b>\$30.88</b>	<b>\$0.11</b>	<b>0.3%</b>
Line Loss on Cost of Power	32.3	\$0.110	\$3.56	32.3	\$0.110	\$3.56	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	750	-\$0.0026	-\$1.95	750	\$0.0000	\$0.00	\$1.95	-100.0%
CBR Class B Rate Riders	750	\$0.0003	\$0.23	750	\$0.0000	\$0.00	-\$0.23	-100.0%
GA Rate Riders	750	\$0.0036	\$2.70	750	\$0.0000	\$0.00	-\$2.70	-100.0%
Low Voltage Service Charge	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$35.87</b>			<b>\$35.01</b>	<b>-\$0.87</b>	<b>-2.4%</b>
RTSR - Network	782.3	\$0.0071	\$5.55	782.3	\$0.0071	\$5.55	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	782.3	\$0.0064	\$5.01	782.3	\$0.0064	\$5.01	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$46.44</b>			<b>\$45.57</b>	<b>-\$0.87</b>	<b>-1.9%</b>
Wholesale Market Service Charge (WMSC)	782.3	\$0.0036	\$2.82	782.3	\$0.0036	\$2.82	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	782.3	\$0.0003	\$0.23	782.3	\$0.0003	\$0.23	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Non-RPP Retailer Avg. Price	750	\$0.1101	\$82.58	750	\$0.1101	\$82.58	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$132.06</b>			<b>\$131.19</b>	<b>-\$0.87</b>	<b>-0.7%</b>
HST		13%	\$17.17		13%	\$17.06	-\$0.11	-0.7%
8% Rebate		-8%	-\$10.56		-8%	-\$10.50	\$0.07	-0.7%
<b>Total Bill on TOU</b>			<b>\$138.66</b>			<b>\$137.75</b>	<b>-\$0.91</b>	<b>-0.7%</b>

**Bill Impacts - Woodstock Hydro Services Inc.**

Rate Class	GS<50kW_NonRPP
Monthly Consumption (kWh)	2,000
Loss Factor	1.0431
Uplifted Consumption (kWh)	2,086

	Current-OEB Approved			Proposed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$25.19	\$25.19	1	\$25.19	\$25.19	\$0.00	0.0%
Distribution Volumetric Rate	2,000	\$0.0145	\$29.00	2,000	\$0.0145	\$29.00	\$0.00	0.0%
Fixed Rate Riders	1	\$3.99	\$3.99	1	\$3.99	\$3.99	\$0.00	0.0%
Volumetric Rate Riders	2,000	\$0.0005	\$1.00	2,000	\$0.0005	\$1.00	\$0.00	0.0%
<b>Sub-Total A (excluding pass through)</b>			<b>\$59.18</b>			<b>\$59.18</b>	<b>\$0.00</b>	<b>0.0%</b>
Line Loss on Cost of Power	86	\$0.110	\$9.49	86	\$0.110	\$9.49	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	2,000	-\$0.0026	-\$5.20	2,000	\$0.0000	\$0.00	\$5.20	-100.0%
CBR Class B Rate Riders	2,000	\$0.0003	\$0.60	2,000	\$0.0000	\$0.00	-\$0.60	-100.0%
GA Rate Riders	2,000	\$0.0036	\$7.20	2,000	\$0.0000	\$0.00	-\$7.20	-100.0%
Low Voltage Service Charge	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$71.84</b>			<b>\$69.24</b>	<b>-\$2.60</b>	<b>-3.6%</b>
RTSR - Network	2,086	\$0.0064	\$13.35	2,086	\$0.0064	\$13.35	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	2,086	\$0.0060	\$12.52	2,086	\$0.0060	\$12.52	\$0.00	0.0%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$97.71</b>			<b>\$95.11</b>	<b>-\$2.60</b>	<b>-2.7%</b>
Wholesale Market Service Charge (WMSC)	2,086	\$0.0036	\$7.51	2,086	\$0.0036	\$7.51	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	2,086	\$0.0003	\$0.63	2,086	\$0.0003	\$0.63	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Non-RPP Retailer Avg. Price	750	\$0.1101	\$82.58	750	\$0.1101	\$82.58	\$0.00	0.0%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$188.42</b>			<b>\$185.82</b>	<b>-\$2.60</b>	<b>-1.4%</b>
HST		13%	\$24.49		13%	\$24.16	-\$0.34	-1.4%
8% Rebate		-8%	-\$15.07		-8%	-\$14.87	\$0.21	-1.4%
<b>Total Bill on TOU</b>			<b>\$197.84</b>			<b>\$195.11</b>	<b>-\$2.73</b>	<b>-1.4%</b>

# Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area

## TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.80
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$	(0.55)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

#### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	49.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.74)
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0003)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	245.55
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(3.61)
Distribution Volumetric Rate	\$/kW	3.9602
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0583)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0030)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.4930
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3225

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.49
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.22)
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

**Hydro One Networks Inc.**  
**Former Norfolk Power Distribution Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	6.53
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.09)
Distribution Volumetric Rate	\$/kW	19.4330
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.2862)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.8897
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0437

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.97
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.03)
Distribution Volumetric Rate	\$/kW	7.4269
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.1094)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.8801
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0224

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

**Hydro One Networks Inc.**  
**Former Norfolk Power Distribution Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	616.86
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(9.09)
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

**Hydro One Networks Inc.**  
**Former Norfolk Power Distribution Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

##### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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##### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

##### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

##### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

# Hydro One Networks Inc.

## Former Norfolk Power Distribution Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

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### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464



**Hydro One Networks Inc.**  
**Former Haldimand County Hydro Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
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Filed: 2018-12-06  
EB-2018-0042  
2019 Rate Application  
Appendix I  
Page 1 of 10

EB-2018-0042

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.91
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.32)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0050
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

#### MONTHLY RATES AND CHARGES - Regulatory Component

<b>Wholesale Market Service Rate (WMS) - not including CBR</b>	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

**Hydro One Networks Inc.**  
**Former Haldimand County Hydro Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.4498
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3303

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

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### **SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.7784
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7091

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

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### **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.7694
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6741

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

**Hydro One Networks Inc.**  
**Former Haldimand County Hydro Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE**

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9333
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9177

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

**Hydro One Networks Inc.**  
**Former Haldimand County Hydro Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

##### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

##### Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

##### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter during regular hours	\$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

##### Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals - Billed	\$	28.61

# Hydro One Networks Inc.

## Former Haldimand County Hydro Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **RETAIL SERVICE CHARGES (if applicable)**

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

# Hydro One Networks Inc.

## Former Woodstock Hydro Services Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2018-0042

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.57
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0045
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.00005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Woodstock Hydro Services Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Woodstock Hydro Services Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.7525
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5473

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Woodstock Hydro Services Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE GREATER THAN 1,000 KW SERVICE**

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.7525
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5473

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Woodstock Hydro Services Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Hydro One Networks Inc.

## Former Woodstock Hydro Services Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

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approved schedules of Rates, Charges and Loss Factors**

### **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.0314
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8801

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



**Hydro One Networks Inc.**  
**Former Woodstock Hydro Services Inc. Service Area**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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# Hydro One Networks Inc.

## Former Woodstock Hydro Services Inc. Service Area

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2019**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

##### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

##### Customer Administration

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00

##### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Install /remove load control device - during regular hours	\$	65.00
Install /remove load control device - after regular hours	\$	185.00

##### Other

Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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### **RETAIL SERVICE CHARGES (if applicable)**

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044