

Instructions for Tabs 3 to 7

Tab	Tab Details
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.
6 - Class A Data Consumption	This is a new tab that is to be completed if there were any Class A customers at any point during the period the GA balance accumulated. The tab also considers Class A/B transition customers. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).

6.1a - GA Allocation	This tab has been revised. It allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance).
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).
6.2 - CBR	This is a new tab that calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.
6.2a - CBR_B Allocation	This is a new tab that allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers who contributed to the balance but are now Class A customers and former Class A customers who are now Class B contributing to the balance).
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances (except GA and CBR Class B if Class A customers exist).
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)

Step	Details
1	Complete the DVA continuity sche For all Group 1 Accounts, except f the 2018 rate application, DVA ba entering the closing 2015 balance: December 31, 2017 regardless of account, start inputting data from (2015) would have information sta (2015). The DVA continuity sched schedule should be provided start
2a	If you had any Class A customers a balances in the 2017 rate applicat If the checkbox is not checked off, tabs 6.1 and 7, complete the tabs If the checkbox is checked off, tab
2b	If the checkbox in step 2a is check during the period that the Accoun If the checkbox is not checked off, 1580 WMS, as part of the general If the checkbox is checked off, the B through a separate rate rider us
3	Confirm the accuracy of the RRR d
4	Review the disposition threshold c
5	This tab is generated when the uti Under #1, enter the year the Acco
6	Under #2a, indicate whether you l If no, proceed to #3b in step 8. If yes, #2b and tab 6.1a will be ger Under #2b, indicate whether you l If no, proceed to #3a in step 7. If yes, tab 6.2a will be generated. l
7	Under #3a, enter the number of tr based on the number of customer the customer class during the half customers in tabs 6.1a and 6.2a re number will correspond to the sar

8	<p> <input type="checkbox"/> If yes, enter the number of customers who did not transition between Class A and Class B accordingly for each Class A customer. Enter the Class B balances to the rate class. </p>
9	<p> This tab is generated when the utility is not a CBR Class B customer. In row 20, enter the total Class B customers (who were Class A for partial and full transition customers in the bottom table. All other information in this tab is populated. All GA rate rider as calculated in tab 6. </p>
10	<p> This tab is populated and the GA rate riders are calculated based on the balance accumulated. </p>
11	<p> This tab is generated when the utility is a CBR Class B customer. Select one of two options pertaining to the transition of customers. The rest of the information in the tab is populated based on the any transition customers during the period. </p>
12	<p> This tab is generated when the utility is a CBR Class B customer. In row 20, enter the total Class B customers (who were Class A for partial and full transition customers in the bottom table). Enter the GA rate rider for CBR Class B as this would depend on the amount allocated a specific CBR Class B amount. </p>
13	<p> Review the allocated balances to each class and calculate the GA rate rider calculated after the completion of the allocation. </p>
14	<p> Enter the proposed rate rider recommendation. This tab is populated and the rate riders are calculated. </p>

chedule.

or Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in
lances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by
s in the Adjustments column under 2015.

whether the account is being requested for disposition in the current application. For each Account 1595 sub-
the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595
starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595
ule currently starts from 2012, if a utility has an Account 1595 with a vintage year prior to 2012, then a separate
ing from the vintage year.

at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2015
ion, current balance requested for disposition accumulated from 2016 to 2017), check off the checkbox in cell

, then proceed to tab 4 and complete the tab as needed. Tab 5 will be calculated accordingly. Then proceed to
as needed and the appropriate rate riders will be calculated.

6 relating to Class A customer consumption will be generated, see step 5 to 8 below for further details.

ed off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point
t 1580, sub-account CBR Class B balance accumulated (i.e. Never Disposed, 2015, 2016), check off the checkbox.
, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account
DVA rate rider.

in tab 6.2 will be generated. This tab will allocate and dispose the balance in Account 1580 sub-account CBR Class
sing information inputted in tab 6. See step 11 below for further details.

data used to populate the tab.

calculation. If the threshold disposition is not met, select whether disposition is still being requested or not in the

ility checks in tab 3 that they have Class A customers during the period that GA balance accumulated.
ount 1589 GA balance was last disposed.

had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accun

nerated. Proceed to #2b.

had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR

Proceed to #3a in step 7.

ransition customers during the period the Account 1589 GA balance accumulated. A table will be generated
s. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and
year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition
respectively. Each transition customer identified in tab 6, table 3a will assigned a customer number and the
ne transition customer populated in tabs 6.1a and 6.2a. The data in tab 6 will also be used in the calculation of

customers who were Class A customers during the entire period and received 2000 or less in charges accumulated (partial and full year). A table will be generated based on the number of customers. Complete the table with the number of customers identified. This data will be used in the calculation of billing determinants in the allocation of GA and CBR rates, as applicable.

Utility indicates that they have transition customers in tab 6, #2a during the period where the Account 1589 GA balance accumulated (partial and full year). This tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers. Transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B rate rider.

are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.

Utility checks in tab 3 that they have Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated, either 2015, 2016 and 2017, or 2016 and 2017. This tab is auto-populated and the CBR Class B rate riders are calculated accordingly based on whether there were any transition customers during the period that the CBR Class B balance accumulated.

Utility indicates that they have transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated (partial and full year). This tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers. Note that the transition customers identified for the GA may be different than the transition customers identified for the CBR Class B balance. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.

ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is shown in tabs 6 to 6.2a.

every period if different than the default 12 month period. The rest of the information in the tab is auto-populated accordingly.

nulated.

Class B balance accumulated.



Incentive Regulation Model for 2019 Filers

Quick Link

Ontario Energy Board's 2019 Electricity
Distribution Rates Webpage

Version 2.0

Utility Name Kenora Hydro Electric Corporation Ltd.

Assigned EB Number EB-2018-0046

Name of Contact and Title Janice Robertson, Manager of Finance & Regulatory Affairs

Phone Number 807-467-2014

Email Address jrobertson@kenora.ca

We are applying for rates effective Wednesday, May 1, 2019

Rate-Setting Method Annual IR Index

Please indicate in which Rate Year the
Group 1 accounts were last cleared¹ 2018

Please indicate the last Cost of Service
Re-Basing Year 2011

Legend

 Pale green cells represent input cells.



Incentive Regulation Model for 2019

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

All services supplied to single-family dwelling units for domestic or household purposes shall be classified as residential service. Subclasses would be:

Overhead

- Transformers not on private property
- Transformers on private property

Underground

- Transformers not on private property
- Transformers on private property

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is a wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2019	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RREPC)	\$/kWh



Incentive Regulation Model for 2019

Standard Supply Service - Administrative Charge (if applicable)

\$



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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Class B consumption defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Distribution Volumetric Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2019	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Schedule of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participants (WMP), customers that transitioned between Class A and Class B during the variance accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2019	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate (See Note 1)	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including current Tariff Schedule

Issued Month day, Year



Incentive Regulation Model for 2019

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kVA and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer. Detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further services are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges under the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is a wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2019	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to any electrical street lighting equipment owned by, or operated for, the City of Kenora that is used to illuminate roadways and sidewalks, etc. The street light equipment is not metered, and they turn on and off by photoelectric cells. The consumption will be based on the calculated connected load times the required lighting time established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges under the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is a wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2019	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Retirement Adjustment and the HST.

Customer Administration

Arrears certificate	\$
Statement of account	\$
Duplicate invoices for previous billing	\$
Request for other billing information	\$
Easement Letter	\$
Income tax letter	\$
Account history	\$
Credit Check (plus credit agency costs)	\$
Returned Cheque (plus bank charges)	\$
Legal letter charge	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$



Incentive Regulation Model for 2019

Special meter reads	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$

Non-Payment of Account

Late Payment - per month	%
Late Payment - per annum	%
Disconnect/reconnect at meter - during regular hours	\$
Disconnect/reconnect at meter - after regular hours	\$
Disconnect/reconnect at pole - during regular hours	\$
Disconnect/reconnect at pole - after regular hours	\$
Install/Remove Load Control Device - during regular hours	\$
Install/Remove Load Control Device - after regular hours	\$

Other

Service call - customer owned equipment	\$
Service call - customer-owned equipment - after regular hours	\$
Disconnect/Reconnect at Meter - during regular hours	\$
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly Fixed Charge, per retailer	\$
Monthly Variable Charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented on the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW



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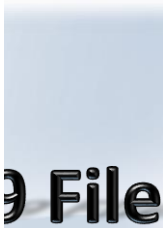
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Ontario Energy Board

Incentive Regulation Model for 2019 Filers



Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	34,103,591	0	733,742	0	0	0	34,103,591	0	36%		4,778
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	21,799,861	0	3,246,169	0	0	0	21,799,861	0	22%		745
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	37,572,046	94,480	32,747,561	81,542	0	0	37,572,046	94,480	40%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	194,457	0	643	0	0	0	194,457	0			
STREET LIGHTING SERVICE CLASSIFICATION	kWh	405,707	1,165	405,707	1,165	0	0	405,707	1,165	2%		
Total		94,075,662	95,645	37,133,822	82,707	0	0	94,075,662	95,645	100%	0	5,523

Threshold Test

Total Claim (including Account 1568)	(\$20,488)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$20,488)
Threshold Test (Total claim per kWh) ²	(\$0.0002) Claim does not meet the threshold test.

As per Section 3.2.3 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP		allocated based on Total less WMP	
				1550	1551	1580	1584



Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
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Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation
(Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2011	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	10,004,600	\$ 10,004,600
Deduction from taxable capital up to \$15,000,000	\$ 10,004,600	\$ 10,004,600
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 121,054	\$ 121,054
Corporate Tax Rate	15.50%	12.51%
Tax Impact	\$ 18,763	\$ 15,145
Grossed-up Tax Amount	\$ 22,205	\$ 17,310
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 22,205	\$ 17,310
Total Tax Related Amounts	\$ 22,205	\$ 17,310
Incremental Tax Savings		-\$ 4,895
Sharing of Tax Amount (50%)		-\$ 2,447

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,731	39,677,024		18.77	0.0137	0.0000	1,065,610	543,575	0	1,609,186	66.2%	33.8%	0.0%	58.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	736	24,025,485		36.86	0.0057	0.0000	325,548	136,945	0	462,493	70.4%	29.6%	0.0%	16.9%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	70	43,595,864	112,043	509.19	0.0000	1.6224	427,720	0	181,779	609,498	70.2%	0.0%	29.8%	22.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	30	145,633		15.60	0.0049	0.0000	5,616	714	0	6,330	88.7%	11.3%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kWh	550	1,819,870		4.92	0.0000	3.2343	32,472	0	18,678	51,150	63.5%	0.0%	36.5%	1.9%
Total		6,117	109,263,876	117,818				1,856,966	681,234	200,457	2,738,656				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	34,103,591		-1,438	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	21,799,861		-413	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	37,572,046	94,480	-545	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	194,457		-6	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	405,707	1,165	-46	0.0000	kWh
Total		94,075,662	95,645	(\$2,447)		

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and save the changes in your message's summary. As well, the Line Error has been imported from Tab 9.

Rate Class	Rate Description	Unit	Rate	Not-Loaded Adjusted Net Unit	Not-Loaded Adjusted Net Unit	Applicable Loss Factor	Loss Adjusted Billed Unit
Residential Service Classification	Residential Transmission Rate - Network Service Rate	\$/KWH	0.0000	315.0000	0	0.0000	315.0000
	Residential Transmission Rate - Local Loop Transmission/Prepaid Service Rate	\$/KWH	0.0000	0.0000	0	0.0000	0.0000
	Residential Transmission Rate - Network Service Rate	\$/KWH	0.0000	0.0000	0	0.0000	0.0000
	Residential Transmission Rate - Local Loop Transmission/Prepaid Service Rate	\$/KWH	0.0000	0.0000	0	0.0000	0.0000
	Residential Transmission Rate - Network Service Rate	\$/KWH	0.0000	0.0000	0	0.0000	0.0000
	Residential Transmission Rate - Local Loop Transmission/Prepaid Service Rate	\$/KWH	0.0000	0.0000	0	0.0000	0.0000
	Residential Transmission Rate - Network Service Rate	\$/KWH	0.0000	0.0000	0	0.0000	0.0000
	Residential Transmission Rate - Local Loop Transmission/Prepaid Service Rate	\$/KWH	0.0000	0.0000	0	0.0000	0.0000
	Residential Transmission Rate - Network Service Rate	\$/KWH	0.0000	0.0000	0	0.0000	0.0000
	Residential Transmission Rate - Local Loop Transmission/Prepaid Service Rate	\$/KWH	0.0000	0.0000	0	0.0000	0.0000
Local Loop Service Classification	Residential Transmission Rate - Network Service Rate	\$/KWH	0.0000	0.0000	0	0.0000	0.0000
	Residential Transmission Rate - Local Loop Transmission/Prepaid Service Rate	\$/KWH	0.0000	0.0000	0	0.0000	0.0000
	Residential Transmission Rate - Network Service Rate	\$/KWH	0.0000	0.0000	0	0.0000	0.0000
	Residential Transmission Rate - Local Loop Transmission/Prepaid Service Rate	\$/KWH	0.0000	0.0000	0	0.0000	0.0000
	Residential Transmission Rate - Network Service Rate	\$/KWH	0.0000	0.0000	0	0.0000	0.0000
	Residential Transmission Rate - Local Loop Transmission/Prepaid Service Rate	\$/KWH	0.0000	0.0000	0	0.0000	0.0000
	Residential Transmission Rate - Network Service Rate	\$/KWH	0.0000	0.0000	0	0.0000	0.0000
	Residential Transmission Rate - Local Loop Transmission/Prepaid Service Rate	\$/KWH	0.0000	0.0000	0	0.0000	0.0000
	Residential Transmission Rate - Network Service Rate	\$/KWH	0.0000	0.0000	0	0.0000	0.0000
	Residential Transmission Rate - Local Loop Transmission/Prepaid Service Rate	\$/KWH	0.0000	0.0000	0	0.0000	0.0000

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate		kW	\$ 0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate		kW	\$ 2.02	\$ 2.34	\$ 2.34
Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate		kW	\$ 0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate		kW	\$ 1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate		kW	\$ 2.5203	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
If needed, add extra host here. (II)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2017	Current 2018	Forecast 2019

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection	
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January				16,781	\$3.66	\$ 61,418	18,363	\$0.87	\$ 15,976		\$0.00		\$	15,976
February				16,638	\$3.66	\$ 60,895	16,989	\$0.87	\$ 14,755		\$0.00		\$	14,755
March				13,572	\$3.66	\$ 49,673	16,079	\$0.87	\$ 13,989		\$0.00		\$	13,989
April				11,499	\$3.66	\$ 42,086	13,528	\$0.87	\$ 11,769		\$0.00		\$	11,769
May				10,327	\$3.66	\$ 37,797	11,332	\$0.87	\$ 9,859		\$0.00		\$	9,859
June				11,835	\$3.66	\$ 43,316	13,474	\$0.87	\$ 11,722		\$0.00		\$	11,722
July				13,940	\$3.66	\$ 51,020	16,400	\$0.87	\$ 14,268		\$0.00		\$	14,268
August				12,920	\$3.66	\$ 47,287	15,200	\$0.87	\$ 13,224		\$0.00		\$	13,224
September				11,975	\$3.66	\$ 43,829	14,088	\$0.87	\$ 12,257		\$0.00		\$	12,257
October				11,455	\$3.66	\$ 41,925	13,589	\$0.87	\$ 11,823		\$0.00		\$	11,823
November				8,587	\$3.66	\$ 31,430	17,769	\$0.87	\$ 15,459		\$0.00		\$	15,459
December				20,099	\$3.66	\$ 73,561	17,601	\$0.87	\$ 15,313		\$0.00		\$	15,313
Total				159,628	\$ 3.66	\$ 584,238	184,412	\$ 0.87	\$ 160,414		-	\$ -	\$ -	\$ 160,414

Hydro One				Network			Line Connection			Transformation Connection			Total Connection		
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January					\$0.0000			\$0.0000			\$0.0000		\$	-	
February					\$0.0000			\$0.0000			\$0.0000		\$	-	
March					\$0.0000			\$0.0000			\$0.0000		\$	-	
April					\$0.0000			\$0.0000			\$0.0000		\$	-	
May					\$0.0000			\$0.0000			\$0.0000		\$	-	
June					\$0.0000			\$0.0000			\$0.0000		\$	-	
July					\$0.0000			\$0.0000			\$0.0000		\$	-	
August					\$0.0000			\$0.0000			\$0.0000		\$	-	
September					\$0.0000			\$0.0000			\$0.0000		\$	-	
October					\$0.0000			\$0.0000			\$0.0000		\$	-	
November					\$0.0000			\$0.0000			\$0.0000		\$	-	
December					\$0.0000			\$0.0000			\$0.0000		\$	-	
Total				-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -	-

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection			
(if needed)				Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January					\$	-			\$ -			\$ -		\$	-	
February					\$	-			\$ -			\$ -		\$	-	
March					\$	-			\$ -			\$ -		\$	-	
April					\$	-			\$ -			\$ -		\$	-	
May					\$	-			\$ -			\$ -		\$	-	
June					\$	-			\$ -			\$ -		\$	-	
July					\$	-			\$ -			\$ -		\$	-	
August					\$	-			\$ -			\$ -		\$	-	
September					\$	-			\$ -			\$ -		\$	-	
October					\$	-			\$ -			\$ -		\$	-	
November					\$	-			\$ -			\$ -		\$	-	
December					\$	-			\$ -			\$ -		\$	-	
Total				-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection			
(if needed)				Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January						\$	-			\$ -			\$ -		\$ -	
February						\$	-			\$ -			\$ -		\$ -	
March						\$	-			\$ -			\$ -		\$ -	
April						\$	-			\$ -			\$ -		\$ -	
May						\$	-			\$ -			\$ -		\$ -	
June						\$	-			\$ -			\$ -		\$ -	
July						\$	-			\$ -			\$ -		\$ -	
August						\$	-			\$ -			\$ -		\$ -	
September						\$	-			\$ -			\$ -		\$ -	
October						\$	-			\$ -			\$ -		\$ -	
November						\$	-			\$ -			\$ -		\$ -	
December						\$	-			\$ -			\$ -		\$ -	
Total				-	-	\$ -	-	\$ -	-	\$ -	-	-	\$ -	-	\$ -	-

Total				Network			Line Connection			Transformation Connection			Total Connection	
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January				16,781	\$ 3.6600	\$ 61,418	18,363	\$ 0.8700	\$ 15,976		-	\$ -	\$ -	\$ 15,976
February				16,638	\$ 3.6600	\$ 60,895	16,989	\$ 0.8685	\$ 14,755		-	\$ -	\$ -	\$ 14,755
March				13,572	\$ 3.6600	\$ 49,673	16,079	\$ 0.8700	\$ 13,989		-	\$ -	\$ -	\$ 13,989
April				11,499	\$ 3.6600	\$ 42,086	13,528	\$ 0.8700	\$ 11,769		-	\$ -	\$ -	\$ 11,769
May				10,327	\$ 3.6600	\$ 37,797	11,332	\$ 0.8700	\$ 9,859		-	\$ -	\$ -	\$ 9,859
June				11,835	\$ 3.6600	\$ 43,316	13,474	\$ 0.8700	\$ 11,722		-	\$ -	\$ -	\$ 11,722
July				13,940	\$ 3.6600	\$ 51,020	16,400	\$ 0.8700	\$ 14,268		-	\$ -	\$ -	\$ 14,268
August				12,920	\$ 3.6600	\$ 47,287	15,200	\$ 0.8700	\$ 13,224		-	\$ -	\$ -	\$ 13,224
September				11,975	\$ 3.6600	\$ 43,829	14,088	\$ 0.8700	\$ 12,257		-	\$ -	\$ -	\$ 12,257
October				11,455	\$ 3.6600	\$ 41,925	13,589	\$ 0.8700	\$ 11,823		-	\$ -	\$ -	\$ 11,823
November				8,587	\$ 3.6600	\$ 31,430	17,769	\$ 0.8700	\$ 15,459		-	\$ -	\$ -	\$ 15,459
December				20,099	\$ 3.6600	\$ 73,561	17,601	\$ 0.8700	\$ 15,313		-	\$ -	\$ -	\$ 15,313
Total				159,628	\$ 3.66	\$ 584,238	184,412	\$ 0.87	\$ 160,414		-	\$ -	\$ -	\$ 160,414

Total				Network			Line Connection			Transformation Connection			Total Connection	
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January				16,781	\$ 3.6600	\$ 61,418	18,363	\$ 0.8700	\$ 15,976		-	\$ -	\$ -	\$ 15,976
February				16,638	\$ 3.6600	\$ 60,895	16,989	\$ 0.8685	\$ 14,755		-	\$ -	\$ -	\$ 14,755
March				13,572	\$ 3.6600	\$ 49,673	16,079	\$ 0.8700	\$ 13,989		-	\$ -	\$ -	\$ 13,989
April				11,499	\$ 3.6600	\$ 42,086	13,528	\$ 0.8700	\$ 11,769		-	\$ -	\$ -	\$ 11,769
May				10,327	\$ 3.6600	\$ 37,797	11,332	\$ 0.8700	\$ 9,859		-	\$ -	\$ -	\$ 9,859
June				11,835	\$ 3.6600	\$ 43,316	13,474	\$ 0.8700	\$ 11,722		-	\$ -	\$ -	\$ 11,722
July				13,940	\$ 3.6600	\$ 51,020	16,400	\$ 0.8700	\$ 14,268		-	\$ -	\$ -	\$ 14,268
August				12,920	\$ 3.6600	\$ 47,287	15,200	\$ 0.8700	\$ 13,224		-	\$ -	\$ -	\$ 13,224
September				11,975	\$ 3.6600	\$ 43,829	14,088	\$ 0.8700	\$ 12,257		-	\$ -	\$ -	\$ 12,257
October				11,455	\$ 3.6600	\$ 41,925	13,589	\$ 0.8700	\$ 11,823		-	\$ -	\$ -	\$ 11,823
November				8,587	\$ 3.6600	\$ 31,430	17,769	\$ 0.8700	\$ 15,459		-	\$ -	\$ -	\$ 15,459
December				20,099	\$ 3.6600	\$ 73,561	17,601	\$ 0.8700	\$ 15,313		-	\$ -	\$ -	\$ 15,313
Total				159,628	\$ 3.66	\$ 584,238	184,412	\$ 0.87	\$ 160,414		-	\$ -	\$ -	\$ 160,414

Total				Network			Line Connection			Transformation Connection			Total Connection	
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January				16,781	\$ 3.6600	\$ 61,418	18,363	\$ 0.8700	\$ 15,976		-	\$ -	\$ -	\$ 15,976
February				16,638	\$ 3.6600	\$ 60,895	16,989	\$ 0.8685	\$ 14,755		-	\$ -	\$ -	\$ 14,755
March				13,572	\$ 3.6600	\$ 49,673	16,079	\$ 0.8700	\$ 13,989		-	\$ -	\$ -	\$ 13,989
April				11,499	\$ 3.6600	\$ 42,086	13,528	\$ 0.8700	\$ 11,769		-	\$ -	\$ -	\$ 11,769
May				10,327	\$ 3.6600	\$ 37,797	11,332	\$ 0.8700	\$ 9,859		-	\$ -	\$ -	\$ 9,859
June				11,835	\$ 3.6600	\$ 43,316	13,474	\$ 0.8700	\$ 11,722		-	\$ -	\$ -	\$ 11,722
July				13,940	\$ 3.6600	\$ 51,020	16,400	\$ 0.8700	\$ 14,268		-	\$ -	\$ -	\$ 14,268
August				12,920	\$ 3.6600	\$ 47,287	15,200	\$ 0.8700	\$ 13,224		-	\$ -	\$ -	\$ 13,224
September				11,975	\$ 3.6600	\$ 43,829	14,088	\$ 0.8700	\$ 12,257		-	\$ -	\$ -	\$ 12,257
October				11,455	\$ 3.6600	\$ 41,925	13,589	\$ 0.8700	\$ 11,823		-	\$ -	\$ -	\$ 11,823
November				8,587	\$ 3.6600	\$ 31,430	17,769	\$ 0.8700	\$ 15,459		-	\$ -	\$ -	\$ 15,459
December				20,099	\$ 3.6600	\$ 73,561	17,601	\$ 0.8700	\$ 15,313		-	\$ -	\$ -	\$ 15,313
Total				159,628	\$ 3.66	\$ 584,238	184,412	\$ 0.87	\$ 160,414		-	\$ -	\$ -	\$ 160,414

Total				Network			Line Connection			Transformation Connection			Total Connection	
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January				16,781	\$ 3.6600	\$ 61,418	18,363	\$ 0.8700	\$ 15,976		-	\$ -	\$ -	\$ 15,976
February				16,638	\$ 3.6600	\$ 60,895	16,989	\$ 0.8685	\$ 14,755		-	\$ -	\$ -	\$ 14,755
March				13,572	\$ 3.6600	\$ 49,673	16,079	\$ 0.8700	\$ 13,989		-	\$ -	\$ -	\$ 13,989
April				11,499	\$ 3.6600	\$ 42,086	13,528	\$ 0.8700	\$ 11,769		-	\$ -	\$ -	\$ 11,769
May				10,327	\$ 3.6600	\$ 37,797	11,332	\$ 0.8700	\$ 9,859		-	\$ -	\$ -	\$ 9,859
June				11,835	\$ 3.6600	\$ 43,316	13,474	\$ 0.8700	\$ 11,722		-	\$ -	\$ -	\$ 11,722
July				13,940	\$ 3.6600	\$ 51,020	16,400	\$ 0.8700	\$ 14,268		-	\$ -	\$ -	\$ 14,268
August				12,920	\$ 3.6600	\$ 47,287	15,200	\$ 0.8700	\$ 13,224		-	\$ -	\$ -	\$ 13,224
September				11,975	\$ 3.6600	\$ 43,829	14,088	\$ 0.8700	\$ 12,257		-	\$ -	\$ -	\$ 12,257
October				11,455	\$ 3.6600	\$ 41,925	13,589	\$ 0.8700	\$ 11,823		-	\$ -	\$ -	\$ 11,823
November				8,587	\$ 3.6600	\$ 31,430	17,769	\$ 0.8700	\$ 15,459		-	\$ -	\$ -	\$ 15,459
December				20,099	\$ 3.6600	\$ 73,561	17,601	\$ 0.8700	\$ 15,313		-	\$ -	\$ -	\$ 15,313
Total				159,628	\$ 3.66	\$ 584,238	184,412	\$ 0.87	\$ 160,414		-	\$ -	\$ -	\$ 160,414

Total				Network			Line Connection			Transformation Connection			Total Connection	
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January				16,781	\$ 3.6600	\$ 61,418	18,363	\$ 0.8700	\$ 15,976		-	\$ -	\$ -	\$ 15,976
February				16,638	\$ 3.6600	\$ 60,895	16,989	\$ 0.8685	\$ 14,755		-	\$ -	\$ -	\$ 14,755
March				13,572	\$ 3.6600	\$ 49,673	16,079	\$ 0.8700	\$ 13,989		-	\$ -	\$ -	\$ 13,989
April				11,499	\$ 3.6600	\$ 42,086	13,528	\$ 0.8700	\$ 11,769		-	\$ -	\$ -	\$ 11,769
May				10,327	\$ 3.6600	\$ 37,797	11,332	\$ 0.8700	\$ 9,859		-	\$ -	\$ -	\$ 9,859
June				11,835										

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,781	\$ 3,6100	\$ 60,579	18,363	\$ 0.9500	\$ 17,445	-	\$ 2,3400	\$ -	\$ 17,445
February	16,638	\$ 3,6100	\$ 60,063	16,989	\$ 0.9500	\$ 16,140	-	\$ 2,3400	\$ -	\$ 16,140
March	13,572	\$ 3,6100	\$ 48,994	16,079	\$ 0.9500	\$ 15,275	-	\$ 2,3400	\$ -	\$ 15,275
April	11,499	\$ 3,6100	\$ 41,511	13,528	\$ 0.9500	\$ 12,852	-	\$ 2,3400	\$ -	\$ 12,852
May	10,327	\$ 3,6100	\$ 37,281	11,332	\$ 0.9500	\$ 10,765	-	\$ 2,3400	\$ -	\$ 10,765
June	11,835	\$ 3,6100	\$ 42,724	13,474	\$ 0.9500	\$ 12,800	-	\$ 2,3400	\$ -	\$ 12,800
July	13,940	\$ 3,6100	\$ 50,323	16,400	\$ 0.9500	\$ 15,580	-	\$ 2,3400	\$ -	\$ 15,580
August	12,920	\$ 3,6100	\$ 46,641	15,200	\$ 0.9500	\$ 14,440	-	\$ 2,3400	\$ -	\$ 14,440
September	11,975	\$ 3,6100	\$ 43,230	14,088	\$ 0.9500	\$ 13,384	-	\$ 2,3400	\$ -	\$ 13,384
October	11,455	\$ 3,6100	\$ 41,352	13,589	\$ 0.9500	\$ 12,910	-	\$ 2,3400	\$ -	\$ 12,910
November	8,587	\$ 3,6100	\$ 31,001	17,769	\$ 0.9500	\$ 16,881	-	\$ 2,3400	\$ -	\$ 16,881
December	20,099	\$ 3,6100	\$ 72,556	17,601	\$ 0.9500	\$ 16,721	-	\$ 2,3400	\$ -	\$ 16,721
Total	159,628	\$ 3.61	\$ 576,256	184,412	\$ 0.95	\$ 175,191	-	\$ -	\$ -	\$ 175,191

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
February	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
March	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
April	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
May	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
June	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
July	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
August	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
September	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
October	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
November	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
December	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,781	\$ 3,6100	\$ 60,579	18,363	\$ 0.9500	\$ 17,445	-	\$ -	\$ -	\$ 17,445
February	16,638	\$ 3,6100	\$ 60,063	16,989	\$ 0.9500	\$ 16,140	-	\$ -	\$ -	\$ 16,140
March	13,572	\$ 3,6100	\$ 48,994	16,079	\$ 0.9500	\$ 15,275	-	\$ -	\$ -	\$ 15,275
April	11,499	\$ 3,6100	\$ 41,511	13,528	\$ 0.9500	\$ 12,852	-	\$ -	\$ -	\$ 12,852
May	10,327	\$ 3,6100	\$ 37,281	11,332	\$ 0.9500	\$ 10,765	-	\$ -	\$ -	\$ 10,765
June	11,835	\$ 3,6100	\$ 42,724	13,474	\$ 0.9500	\$ 12,800	-	\$ -	\$ -	\$ 12,800
July	13,940	\$ 3,6100	\$ 50,323	16,400	\$ 0.9500	\$ 15,580	-	\$ -	\$ -	\$ 15,580
August	12,920	\$ 3,6100	\$ 46,641	15,200	\$ 0.9500	\$ 14,440	-	\$ -	\$ -	\$ 14,440
September	11,975	\$ 3,6100	\$ 43,230	14,088	\$ 0.9500	\$ 13,384	-	\$ -	\$ -	\$ 13,384
October	11,455	\$ 3,6100	\$ 41,352	13,589	\$ 0.9500	\$ 12,910	-	\$ -	\$ -	\$ 12,910
November	8,587	\$ 3,6100	\$ 31,001	17,769	\$ 0.9500	\$ 16,881	-	\$ -	\$ -	\$ 16,881
December	20,099	\$ 3,6100	\$ 72,556	17,601	\$ 0.9500	\$ 16,721	-	\$ -	\$ -	\$ 16,721
Total	159,628	\$ 3.61	\$ 576,256	184,412	\$ 0.95	\$ 175,191	-	\$ -	\$ -	\$ 175,191

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 175,191

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,781	\$ 3,6100	\$ 60,579	18,363	\$ 0.9500	\$ 17,445	-	\$ 2,3400	\$ -	\$ 17,445
February	16,638	\$ 3,6100	\$ 60,063	16,989	\$ 0.9500	\$ 16,140	-	\$ 2,3400	\$ -	\$ 16,140
March	13,572	\$ 3,6100	\$ 48,994	16,079	\$ 0.9500	\$ 15,275	-	\$ 2,3400	\$ -	\$ 15,275
April	11,499	\$ 3,6100	\$ 41,511	13,528	\$ 0.9500	\$ 12,852	-	\$ 2,3400	\$ -	\$ 12,852
May	10,327	\$ 3,6100	\$ 37,281	11,332	\$ 0.9500	\$ 10,765	-	\$ 2,3400	\$ -	\$ 10,765
June	11,835	\$ 3,6100	\$ 42,724	13,474	\$ 0.9500	\$ 12,800	-	\$ 2,3400	\$ -	\$ 12,800
July	13,940	\$ 3,6100	\$ 50,323	16,400	\$ 0.9500	\$ 15,580	-	\$ 2,3400	\$ -	\$ 15,580
August	12,920	\$ 3,6100	\$ 46,641	15,200	\$ 0.9500	\$ 14,440	-	\$ 2,3400	\$ -	\$ 14,440
September	11,975	\$ 3,6100	\$ 43,230	14,088	\$ 0.9500	\$ 13,384	-	\$ 2,3400	\$ -	\$ 13,384
October	11,455	\$ 3,6100	\$ 41,352	13,589	\$ 0.9500	\$ 12,910	-	\$ 2,3400	\$ -	\$ 12,910
November	8,587	\$ 3,6100	\$ 31,001	17,769	\$ 0.9500	\$ 16,881	-	\$ 2,3400	\$ -	\$ 16,881
December	20,099	\$ 3,6100	\$ 72,556	17,601	\$ 0.9500	\$ 16,721	-	\$ 2,3400	\$ -	\$ 16,721
Total	159,628	\$ 3.61	\$ 576,256	184,412	\$ 0.95	\$ 175,191	-	\$ -	\$ -	\$ 175,191

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
February	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
March	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
April	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
May	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
June	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
July	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
August	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
September	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
October	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
November	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
December	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,781	\$ 3.61	\$ 60,579	18,363	\$ 0.95	\$ 17,445	-	\$ -	\$ -	\$ 17,445
February	16,638	\$ 3.61	\$ 60,063	16,989	\$ 0.95	\$ 16,140	-	\$ -	\$ -	\$ 16,140
March	13,572	\$ 3.61	\$ 48,994	16,079	\$ 0.95	\$ 15,275	-	\$ -	\$ -	\$ 15,275
April	11,499	\$ 3.61	\$ 41,511	13,528	\$ 0.95	\$ 12,852	-	\$ -	\$ -	\$ 12,852
May	10,327	\$ 3.61	\$ 37,281	11,332	\$ 0.95	\$ 10,765	-	\$ -	\$ -	\$ 10,765
June	11,835	\$ 3.61	\$ 42,724	13,474	\$ 0.95	\$ 12,800	-	\$ -	\$ -	\$ 12,800
July	13,940	\$ 3.61	\$ 50,323	16,400	\$ 0.95	\$ 15,580	-	\$ -	\$ -	\$ 15,580
August	12,920	\$ 3.61	\$ 46,641	15,200	\$ 0.95	\$ 14,440	-	\$ -	\$ -	\$ 14,440
September	11,975	\$ 3.61	\$ 43,230	14,088	\$ 0.95	\$ 13,384	-	\$ -	\$ -	\$ 13,384
October	11,455	\$ 3.61	\$ 41,352	13,589	\$ 0.95	\$ 12,910	-	\$ -	\$ -	\$ 12,910
November	8,587	\$ 3.61	\$ 31,001	17,769	\$ 0.95	\$ 16,881	-	\$ -	\$ -	\$ 16,881
December	20,099	\$ 3.61	\$ 72,556	17,601	\$ 0.95	\$ 16,721	-	\$ -	\$ -	\$ 16,721
Total	159,628	\$ 3.61	\$ 576,256	184,412	\$ 0.95	\$ 175,191	-	\$ -	\$ -	\$ 175,191

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 175,191

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	35,570,045	0	231,205	39.4%	226,944	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	22,737,255	0	129,602	22.1%	127,214	0.0056
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3607		94,480	223,039	38.0%	218,928	2.3172
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	202,819	0	1,156	0.2%	1,135	0.0056
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7801		1,165	2,074	0.4%	2,036	1.7473

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020	35,570,045	0	71,140	41.8%	73,309	0.0021
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017	22,737,255	0	38,653	22.7%	39,832	0.0018
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (See Note 1)	\$/kW	0.6277		94,480	59,305	34.9%	61,113	0.6468
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017	202,819	0	345	0.2%	355	0.0018
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4853		1,165	565	0.3%	583	0.5001

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	35,570,045	0	226,944	39.4%	226,944	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	22,737,255	0	127,214	22.1%	127,214	0.0056
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3172		94,480	218,928	38.0%	218,928	2.3172
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	202,819	0	1,135	0.2%	1,135	0.0056
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7473		1,165	2,036	0.4%	2,036	1.7473

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0021	35,570,045	0	73,309	41.8%	73,309	0.0021
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	22,737,255	0	39,832	22.7%	39,832	0.0018
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (See Note 1)	\$/kW	0.6468		94,480	61,113	34.9%	61,113	0.6468
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	202,819	0	355	0.2%	355	0.0018
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5001		1,165	583	0.3%	583	0.5001

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	4,731	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	V	Price Cap Index	0.60%	Billed kWh for Residential Class (approved in the last CoS)	39,677,024	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.60%			Rate Design Transition Years Left	1		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Incentive Regulation Model for 2019 Filers

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0046

RESIDENTIAL SERVICE CLASSIFICATION

All services supplied to single-family dwelling units for domestic or household purposes shall be classified as residential service. Subclasses would be:

Overhead

Transformers not on private property

Transformers on private property

Underground

Transformers not on private property

Transformers on private property

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.63
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0021

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0046

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)
 Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)
 Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.70
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0062
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0046

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)
 Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)
 Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	549.25
Distribution Volumetric Rate	\$/kW	1.7500
Retail Transmission Rate - Network Service Rate	\$/kW	2.3172
Retail Transmission Rate - Line and Transformation Connection Service Rate (See Note 1)	\$/kW	0.6468

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0046

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kVA and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.42
Distribution Volumetric Rate	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0046

All service supplied to any electrical street lighting equipment owned by, or operated for, the City of Kenora that is used to illuminate roadways and sidewalks, etc. The street light equipment is not metered, and they turn on and off by photoelectric cells. The consumption will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.29
Distribution Volumetric Rate	\$/kW	3.4836
Retail Transmission Rate - Network Service Rate	\$/kW	1.7473
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5001

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0046

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit Check (plus credit agency costs)	\$	25.00
Returned Cheque (plus bank charges)	\$	25.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0046

Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	65.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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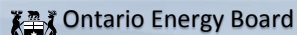
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0430
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0325



Incentive Regulation Model for 2019 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0430		
Proposed/Approved Loss Factor	1.0430		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.86	1	\$ 27.86	\$ 30.63	1	\$ 30.63	\$ 2.77	9.94%
Distribution Volumetric Rate	\$ 0.0037	750	\$ 2.78	\$ -	750	\$ -	\$ (2.78)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 30.64			\$ 30.63	\$ (0.00)	-0.02%
Line Losses on Cost of Power	\$ 0.0820	32	\$ 2.64	\$ 0.0820	32	\$ 2.64	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0044	750	\$ (3.30)	\$ -	750	\$ -	\$ 3.30	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.55			\$ 33.84	\$ 3.30	10.79%
RTSR - Network	\$ 0.0065	782	\$ 5.08	\$ 0.0064	782	\$ 5.01	\$ (0.08)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0020	782	\$ 1.56	\$ 0.0021	782	\$ 1.64	\$ 0.08	5.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.20			\$ 40.49	\$ 3.30	8.86%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	782	\$ 2.82	\$ 0.0036	782	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	782	\$ 0.23	\$ 0.0003	782	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 101.99			\$ 105.29	\$ 3.30	3.23%
HST	13%		\$ 13.26	13%		\$ 13.69	\$ 0.43	3.23%
8% Rebate	8%		\$ (8.16)	8%		\$ (8.42)	\$ (0.26)	
Total Bill on TOU			\$ 107.09			\$ 110.55	\$ 3.46	3.23%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0430		
Proposed/Approved Loss Factor	1.0430		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.46	1	\$ 39.46	\$ 39.70	1	\$ 39.70	\$ 0.24	0.61%
Distribution Volumetric Rate	\$ 0.0062	2000	\$ 12.40	\$ 0.0062	2000	\$ 12.40	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 51.86			\$ 52.10	\$ 0.24	0.46%
Line Losses on Cost of Power	\$ 0.0820	86	\$ 7.05	\$ 0.0820	86	\$ 7.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0045	2,000	\$ (9.00)	\$ -	2,000	\$ -	\$ 9.00	-100.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		2,000	\$ -		2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.48			\$ 59.72	\$ 9.24	18.30%
RTSR - Network	\$ 0.0057	2,086	\$ 11.89	\$ 0.0056	2,086	\$ 11.68	\$ (0.21)	-1.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	2,086	\$ 3.55	\$ 0.0018	2,086	\$ 3.75	\$ 0.21	5.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 65.92			\$ 75.16	\$ 9.24	14.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,086	\$ 7.51	\$ 0.0036	2,086	\$ 7.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,086	\$ 0.63	\$ 0.0003	2,086	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 238.28			\$ 247.52	\$ 9.24	3.88%
HST	13%		\$ 30.98	13%		\$ 32.18	\$ 1.20	3.88%
8% Rebate	8%		\$ (19.06)	8%		\$ (19.80)	\$ (0.74)	-
Total Bill on TOU			\$ 250.20			\$ 259.90	\$ 9.70	3.88%

Customer Class:	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	10,000	kWh
Demand	100	kW
Current Loss Factor	1.0430	
Proposed/Approved Loss Factor	1.0430	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 545.97	1	\$ 545.97	\$ 549.25	1	\$ 549.25	\$ 3.28	0.60%
Distribution Volumetric Rate	\$ 1.7396	100	\$ 173.96	\$ 1.7500	100	\$ 175.00	\$ 1.04	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 719.93			\$ 724.25	\$ 4.32	0.60%
Line Losses on Cost of Power	\$ 0.1101	430	\$ 47.34	\$ 0.1101	430	\$ 47.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.7816	100	\$ (178.16)	\$ -	100	\$ -	\$ 178.16	-100.00%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0021	10,000	\$ 21.00	\$ -	10,000	\$ -	\$ (21.00)	-100.00%
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 610.11			\$ 771.59	\$ 161.48	26.47%
RTSR - Network	\$ 2.3607	100	\$ 236.07	\$ 2.3172	100	\$ 231.72	\$ (4.35)	-1.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6277	100	\$ 62.77	\$ 0.6468	100	\$ 64.68	\$ 1.91	3.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 908.95			\$ 1,067.99	\$ 159.04	17.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	10,430	\$ 37.55	\$ 0.0036	10,430	\$ 37.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	10,430	\$ 3.13	\$ 0.0003	10,430	\$ 3.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	10,000	\$ 1,101.00	\$ 0.1101	10,000	\$ 1,101.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2,050.88			\$ 2,209.92	\$ 159.04	7.75%
HST	13%		\$ 266.61	13%		\$ 287.29	\$ 20.68	7.75%
Total Bill on Average IESO Wholesale Market Price			\$ 2,317.49			\$ 2,497.21	\$ 179.72	7.75%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	12,500	kWh	
Demand	-	kW	
Current Loss Factor	1.0430		
Proposed/Approved Loss Factor	1.0430		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.33	33	\$ 472.89	\$ 14.42	33	\$ 475.86	\$ 2.97	0.63%
Distribution Volumetric Rate	\$ 0.0043	12500	\$ 53.75	\$ 0.0043	12500	\$ 53.75	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	12500	\$ -	\$ -	12500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 526.64			\$ 529.61	\$ 2.97	0.56%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0033	12,500	\$ (41.25)	\$ -	12,500	\$ -	\$ 41.25	-100.00%
CBR Class B Rate Riders	\$ -	12,500	\$ -	\$ -	12,500	\$ -	\$ -	
GA Rate Riders	\$ -	12,500	\$ -	\$ -	12,500	\$ -	\$ -	
Low Voltage Service Charge	\$ -	12,500	\$ -	\$ -	12,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		12,500	\$ -	\$ -	12,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 485.39			\$ 529.61	\$ 44.22	9.11%
RTSR - Network	\$ 0.0057	13,038	\$ 74.31	\$ 0.0056	13,038	\$ 73.01	\$ (1.30)	-1.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	13,038	\$ 22.16	\$ 0.0018	13,038	\$ 23.47	\$ 1.30	5.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 581.87			\$ 626.09	\$ 44.22	7.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	13,038	\$ 46.94	\$ 0.0036	13,038	\$ 46.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	13,038	\$ 3.91	\$ 0.0003	13,038	\$ 3.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	8,474	\$ 550.83	\$ 0.0650	8,474	\$ 550.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	2,216	\$ 208.34	\$ 0.0940	2,216	\$ 208.34	\$ -	0.00%
TOU - On Peak	\$ 0.1320	2,347	\$ 309.77	\$ 0.1320	2,347	\$ 309.77	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,701.91			\$ 1,746.13	\$ 44.22	2.60%
HST		13%	\$ 221.25		13%	\$ 227.00	\$ 5.75	2.60%
Total Bill on TOU			\$ 1,923.16			\$ 1,973.13	\$ 49.97	2.60%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	31,500	kWh
Demand	97	kW
Current Loss Factor	1.0430	
Proposed/Approved Loss Factor	1.0430	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.26	534	\$ 2,808.84	\$ 5.29	534	\$ 2,824.86	\$ 16.02	0.57%
Distribution Volumetric Rate	\$ 3.4628	97	\$ 335.89	\$ 3.4836	97	\$ 337.91	\$ 2.02	0.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	97	\$ -	\$ -	97	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,144.73			\$ 3,162.77	\$ 18.04	0.57%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.0687	97	\$ (297.66)	\$ -	97	\$ -	\$ 297.66	-100.00%
CBR Class B Rate Riders	\$ -	97	\$ -	\$ -	97	\$ -	\$ -	
GA Rate Riders	\$ 0.0021	31,500	\$ 66.15	\$ -	31,500	\$ -	\$ (66.15)	-100.00%
Low Voltage Service Charge	\$ -	97	\$ -	\$ -	97	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	97	\$ -	\$ -	97	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,913.22			\$ 3,162.77	\$ 249.55	8.57%
RTSR - Network	\$ 1.7801	97	\$ 172.67	\$ 1.7473	97	\$ 169.49	\$ (3.18)	-1.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4853	97	\$ 47.07	\$ 0.5001	97	\$ 48.51	\$ 1.44	3.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,132.96			\$ 3,380.77	\$ 247.81	7.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	32,855	\$ 118.28	\$ 0.0036	32,855	\$ 118.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	32,855	\$ 9.86	\$ 0.0003	32,855	\$ 9.86	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	32,855	\$ 3,617.28	\$ 0.1101	32,855	\$ 3,617.28	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 6,878.37			\$ 7,126.18	\$ 247.81	3.60%
HST	13%		\$ 894.19	13%		\$ 926.40	\$ 32.21	3.60%
Total Bill on Non-RPP Avg. Price			\$ 7,772.56			\$ 8,052.58	\$ 280.02	3.60%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0430		
Proposed/Approved Loss Factor	1.0430		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.86	1	\$ 27.86	\$ 30.63	1	\$ 30.63	\$ 2.77	9.94%
Distribution Volumetric Rate	\$ 0.0037	750	\$ 2.78	\$ -	750	\$ -	\$ (2.78)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 30.64			\$ 30.63	\$ (0.00)	-0.02%
Line Losses on Cost of Power	\$ 0.1101	32	\$ 3.55	\$ 0.1101	32	\$ 3.55	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0044	750	\$ (3.30)	\$ -	750	\$ -	\$ 3.30	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0021	750	\$ 1.58	\$ -	750	\$ -	\$ (1.58)	-100.00%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.03			\$ 34.75	\$ 1.72	5.21%
RTSR - Network	\$ 0.0065	782	\$ 5.08	\$ 0.0064	782	\$ 5.01	\$ (0.08)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0020	782	\$ 1.56	\$ 0.0021	782	\$ 1.64	\$ 0.08	5.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.68			\$ 41.40	\$ 1.72	4.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	782	\$ 2.82	\$ 0.0036	782	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	782	\$ 0.23	\$ 0.0003	782	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 125.31			\$ 127.03	\$ 1.72	1.37%
HST	13%		\$ 16.29	13%		\$ 16.51	\$ 0.22	1.37%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 141.60			\$ 143.54	\$ 1.94	1.37%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	254	kWh	
Demand	-	kW	
Current Loss Factor	1.0430		
Proposed/Approved Loss Factor	1.0430		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.86	1	\$ 27.86	\$ 30.63	1	\$ 30.63	\$ 2.77	9.94%
Distribution Volumetric Rate	\$ 0.0037	254	\$ 0.94	\$ -	254	\$ -	\$ (0.94)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	254	\$ -	\$ -	254	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.80			\$ 30.63	\$ 1.83	6.35%
Line Losses on Cost of Power	\$ 0.0820	11	\$ 0.90	\$ 0.0820	11	\$ 0.90	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0044	254	\$ (1.12)	\$ -	254	\$ -	\$ 1.12	-100.00%
CBR Class B Rate Riders	\$ -	254	\$ -	\$ -	254	\$ -	\$ -	
GA Rate Riders	\$ -	254	\$ -	\$ -	254	\$ -	\$ -	
Low Voltage Service Charge	\$ -	254	\$ -	\$ -	254	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		254	\$ -	\$ -	254	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.15			\$ 32.10	\$ 2.95	10.11%
RTSR - Network	\$ 0.0065	265	\$ 1.72	\$ 0.0064	265	\$ 1.70	\$ (0.03)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0020	265	\$ 0.53	\$ 0.0021	265	\$ 0.56	\$ 0.03	5.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.40			\$ 34.35	\$ 2.95	9.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	265	\$ 0.95	\$ 0.0036	265	\$ 0.95	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	265	\$ 0.08	\$ 0.0003	265	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	165	\$ 10.73	\$ 0.0650	165	\$ 10.73	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	43	\$ 4.06	\$ 0.0940	43	\$ 4.06	\$ -	0.00%
TOU - On Peak	\$ 0.1320	46	\$ 6.04	\$ 0.1320	46	\$ 6.04	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 53.51			\$ 56.46	\$ 2.95	5.51%
HST	13%		\$ 6.96	13%		\$ 7.34	\$ 0.38	5.51%
8% Rebate	8%		\$ (4.28)	8%		\$ (4.52)	\$ (0.24)	
Total Bill on TOU			\$ 56.18			\$ 59.28	\$ 3.10	5.51%