



December 14, 2018

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
27th Floor/ P.O. Box 2319  
2300 Yonge St.  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: 2019 IRM Electricity Distribution Rate Application,  
Account Questions Responses - Halton Hills Hydro Inc.,  
Board File no. EB-2018-0037**

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Halton Hills Hydro Inc. (“HHHI”) hereby submits its responses to Board Staff accounting questions sent by email on November 26, 2018.

HHHI has submitted the responses and revised models through RESS and couriered two (2) hardcopies of the pdf document to the Board.

In the event of any additional information, questions or concerns, please contact David Smelsky, Chief Financial Officer, at [dsmelsky@haltonhillshydro.com](mailto:dsmelsky@haltonhillshydro.com) or (519) 853-3700 extension 208, or Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at [tracyr@haltonhillshydro.com](mailto:tracyr@haltonhillshydro.com) or (519) 853-3700 extension 257.

Sincerely,

*(Original signed)*

David J. Smelsky, CPA, CMA, C.Dir.  
Chief Financial Officer, HHHI

Cc: Arthur A. Skidmore, President & CEO, HHHI  
Tracy Rehberg-Rawlingson, RAO, HHHI



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**ONTARIO ENERGY BOARD  
IN THE MATTER OF AN APPLICATION BY  
HALTON HILLS HYDRO INC. (“HHHI”)  
2019 IRM APPLICATION  
ACCOUNTING RESPONSES (ROUND 2) FROM HALTON HILLS HYDRO INC.**

**OEB Staff Question #1**

**Ref: 2017 GA Analysis Workform; 2019 Rate Generator Model**

HHHI has included a (\$728,071) reconciling item 2b in the GA Analysis Workform referred to as IESO adjustments.

- a. Please describe the nature of this adjustment, which period(s) the adjustment pertains to, and the underlying supporting calculation(s) for how this figure was derived.
- b. If this is a timing difference, please explain why a principal adjustment for 2017 in the Rate Generator Model is not required to adjust the balances being requested for an amount that pertains to 2017, however, was not recorded until a subsequent fiscal period.
- c. Please explain why this adjustment should not have an offsetting debit principal adjustment in Account 1588, if the adjustment pertains to any GA cost reallocations between RPP and Non-RPP customers.
- d. If the IESO adjustments are with respect to GA charges, please explain how HHHI determined how to allocate those adjustments between RPP and Non-RPP customers, and likewise, between Accounts 1588 and 1589.

**Response:**

- a. The adjustments are from the IESO invoice details CT 148 that indicate an adjustment to past GA amounts from 2011 to present. Upon receiving this question, HHHI reviewed the July 17, 2018 GA Analysis Workform webinar presentation for further clarification. HHHI determined that the (\$728,071) included both current period and prior period adjustments where the presentation documents indicated that only prior period adjustments should be included. The amount for prior period IESO adjustments to CT 148 is (\$380,254). In addition, the prior period CT 148 adjustments should be shown as reconciling item #6 and not reconciling item #2b. Please see **Appendix IRR2 – A** for additional IESO CT 148 adjustment details. HHHI has revised the GA Analysis Workform and the revisions are shown in **Appendix IRR2 – B**.
- b. Please see HHHI's response to OEB Staff Question #1 part a.
- c. Yes, HHHI has an offsetting debit principle adjustment in Account 1588 as the adjustment pertains to CT 148 GA cost reallocations between RPP and Non-RPP customers. HHHI posts the total GA values in the month received, including adjustments, using pro-rated percentages based on RPP/non-

RPP consumption and then booked into the USofA expense accounts for Account 1588 and 1589 respectively.

- d. As described in OEB Staff Question #1 part c above, HHHI posts the total GA values in the month received, including adjustments, using pro-rated percentages based on RPP/non-RPP consumption and then booked into the USofA expense accounts for Account 1588 and 1589 respectively.

**OEB Staff Question #2**

**Ref: 2017 GA Analysis Workform; 2019 Rate Generator Model**

HHHI has included a (\$528,333) reconciling item 4 (remove Class A balances) in the GA Analysis Workform.

- a. Please describe the nature of this adjustment, which period(s) the adjustment pertains to, and the underlying supporting calculation(s) for how this figure was derived.
- b. Please explain why a principal adjustment for 2017 in the Rate Generator Model is not required to adjust the balances being requested for an amount that pertains to 2017, however, was not recorded until a subsequent fiscal period. Specifically, if HHHI notes that a balance exists in Account 1589 that relates to Class A customers, why is the amount being requested for disposition not being adjusted for this amount?
- c. Please explain why this adjustment should not have an offsetting debit principal adjustment in Account 1588, if the adjustment pertains to any GA cost reallocations between RPP and Non-RPP customers.

**Response:**

- a. HHHI has since determined the December 31<sup>st</sup>, 2017 unbilled revenue report included an additional \$406,235 related to January 2018. Therefore, \$406,235 is a reconciling item that needs to be removed from the 2017 balance. An adjustment for this out of period entry was added to the Continuity Schedule as an adjustment in the principle balance for 2017 (Cell BF29) in the Rate Generator model and revised in the GA Analysis Workform, reconciling item #4. The revised models are shown in **Appendix IRR2 – B** and live models have been filed with these responses. HHHI has revised its year end processes to ensure the correction is not needed for 2018.
- b. Please refer to OEB Staff Question #2 part a.
- c. This account does not have an offsetting principal adjustment in Account 1588 as this pertains only to Class A Global Adjustment and is not related in any way to the RPP/Non-RPP allocations of Global Adjustment as HHHI's Class A customers are not eligible RPP customers.

**OEB Staff Question #3**

**Ref: Appendix A – GA Methodology Description; 2019 Rate Generator Model**

In response to Question 2b. in Appendix A – GA Methodology Description (and with reference to this response in Question 3b.), HHHI indicated the following:

*“HHHI’s CIS uses rate effective dates to track pro-rated consumption for rate change purposes. HHHI creates RPP rates (TOU and Tiered) with a January 1 effective date that results in consumptions prorating for the year end. A query is run after all consumptions for the previous year are billed and only consumptions with an effective date of the previous year are used to complete the RPP true-up based on actuals. The true-up amounts based on these actual consumptions are included in the year-end balance.”*

- a. Please confirm that HHHI is trueing up CT1142 and CT148, for the purposes of RPP Settlement with the IESO and for the purposes of GA cost allocations, on an annual basis rather than on a monthly basis.
- b. Distributors are expected to provide data to the IESO for the purposes of CT1142 on day four, following each calendar month. As the actual GA rate for the month is unknown at this time, please indicate which GA rate is used for the initial amounts submitted to the IESO of GA attributable to RPP customers?
- c. Please indicate when the GA-price variance, between what is used for RPP settlement initially and the actual GA rate when known, is submitted as a true-up adjustment to the IESO.
- d. Please indicate on which date(s) the true-up adjustment(s) referenced in part c) are recorded in HHHI’s general ledger.
- e. Please confirm that, for the purposes of a monthly true-up of both RPP revenues and RPP costs (Hourly Ontario Energy Price (HOEP) and GA), HHHI recalculates the following:
  - i. RPP consumption kWh (for each type of RPP tier and TOU block) for the month, if the amounts used in initial settlement contain a component of estimation with respect to unbilled consumption.
  - ii. Actual GA rate for the month, as this amount is unknown at the time of initial settlement on day four with the IESO.
  - iii. Actual HOEP for the month, if the HOEP used in the initial settlement with the IESO is different than actual HOEP paid with respect to RPP customers.
- f. When HHHI performs an annual true-up of CT1142 and 148, please confirm that it, in fact, performs 12 separate true-ups for each calendar month, rather than aggregating all consumption for RPP and Non-RPP customers annually and using this data to true-up CT1142 and CT148 on an annual basis.
- g. If the above in part f) is not confirmed, please recalculate the price and quantity-related true-ups for CT 1142 and CT 148 on a monthly basis, prepare a summary of the adjustments, and record these adjustments in the principal adjustments column for 2017, as necessary.

**Response:**

- a. HHHI reverses any unbilled, estimated RPP consumptions in the following month and settles with the IESO based on actual NSLS values for RPP MOST-metered consumptions and HOEP values for RPP MIST-metered (interval) consumptions on a monthly basis. For the purposes of RPP Settlement with the IESO and for the purposes of GA cost allocations related to CT 1142 and CT148, HHHI allocates the amounts monthly based on a pro-rated RPP/non-RPP consumption and then booked into the USofA expense accounts for Accounts 1588 and 1589 respectively on a monthly basis.
- b. HHHI uses the 1<sup>st</sup> Estimate for submission of CT 1142 data to the IESO on the fourth working day of the following month.
- c. HHHI continues to use the 1<sup>st</sup> Estimate without truing up to the final GA charge as the IESO smooths the variances internally when they set the 1<sup>st</sup> Estimate in future months. Similarly, the OEB does not require LDCs to true up RPP rates to actual, but instead, smooths any variances from actual through future RPP rates. As shown in **Table IRR2 – 1**, the 8 year variance between the GA 1<sup>st</sup> Estimate and Actual is only \$(0.000395) as the IESO adjusts the estimates to reflect the variance between the previous month estimate and actual.

**Table IRR2 - 1 - Historical Rates for Global Adjustment (\$/kWh)**

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total for year	# Mnth	Average for year
2011 1st estimate	0.02880	0.04210	0.03710	0.03930	0.04300	0.04710	0.03870	0.02660	0.04460	0.03860	0.03790	0.04710	0.4709	12	0.03924
2nd estimate	0.03770	0.03580	0.03570	0.04300	0.04990	0.04090	0.03080	0.03640	0.03910	0.04560	0.04470	0.04520	0.4848	12	0.04040
Actual	0.03700	0.03520	0.03680	0.04390	0.05010	0.04050	0.03130	0.03660	0.03850	0.04540	0.04350	0.04720	0.4860	12	0.04050
2012 1st estimate	0.04280	0.04910	0.04850	0.07470	0.05530	0.05340	0.05120	0.03780	0.03830	0.05340	0.04770	0.04940	0.6016	12	0.05013
2nd estimate	0.04300	0.05040	0.06210	0.06050	0.05800	0.05420	0.04360	0.02900	0.04950	0.05200	0.05570	0.03950	0.5975	12	0.04979
Actual	0.04250	0.05060	0.06230	0.06070	0.05650	0.05230	0.03360	0.04180	0.04760	0.05380	0.05430	0.04060	0.5966	12	0.04972
2013 1st estimate	0.03770	0.05730	0.04370	0.05640	0.05130	0.06410	0.07380	0.04010	0.08720	0.05810	0.06230	0.07610	0.7081	12	0.05901
2nd estimate	0.05070	0.04560	0.04980	0.05460	0.06640	0.07910	0.04540	0.06900	0.06310	0.06360	0.08490	0.04300	0.7152	12	0.05960
Actual	0.05000	0.04810	0.04930	0.05860	0.06760	0.07040	0.05090	0.06240	0.06660	0.06310	0.07860	0.05070	0.7163	12	0.05969
2014 1st estimate	0.03630	0.02230	0.01100	-0.00970	0.05360	0.07190	0.05980	0.06110	0.08050	0.07490	0.09900	0.07320	0.6339	12	0.05283
2nd estimate	0.01810	0.01120	-0.00800	0.05450	0.07350	0.06660	0.05750	0.06900	0.08070	0.10130	0.08500	0.05790	0.6673	12	0.05561
Actual	0.01260	0.01330	-0.00030	0.05200	0.07200	0.06030	0.06260	0.06760	0.07960	0.10010	0.08230	0.07440	0.6765	12	0.05638
2015 1st estimate	0.05550	0.06980	0.03600	0.06710	0.09420	0.09230	0.08890	0.08810	0.08270	0.06370	0.07620	0.11460	0.9291	12	0.07743
2nd estimate	0.06160	0.04100	0.05740	0.09270	0.09730	0.09770	0.08410	0.07360	0.07190	0.07190	0.12450	0.08810	0.9618	12	0.08015
Actual	0.05070	0.03960	0.06290	0.09560	0.09670	0.09540	0.07880	0.08010	0.06700	0.07540	0.11320	0.09470	0.9501	12	0.07918
2016 1st estimate	0.08420	0.10380	0.09020	0.12100	0.10400	0.11700	0.07670	0.08570	0.07060	0.09720	0.12300	0.10600	1.1794	12	0.09828
2nd estimate	0.09210	0.09680	0.10300	0.11200	0.11500	0.09360	0.08410	0.07050	0.09150	0.11800	0.11500	0.07870	1.1703	12	0.09753
Actual	0.09180	0.09850	0.10610	0.11130	0.10750	0.09550	0.08310	0.07100	0.09530	0.11200	0.11100	0.08710	1.1702	12	0.09752
2017 1st estimate	0.06687	0.10559	0.08409	0.06874	0.10623	0.11954	0.10652	0.11500	0.12739	0.10212	0.11164	0.08391	1.1976	12	0.09980
2nd estimate	0.08677	0.08430	0.06886	0.10218	0.12776	0.12563	0.10197	0.10476	0.09895	0.11973	0.09669	0.09669	1.2143	12	0.10119
Actual	0.08227	0.08639	0.07135	0.10778	0.12307	0.11848	0.11280	0.10109	0.08864	0.12563	0.09704	0.09207	1.2066	12	0.10055
2018 1st estimate	0.08777	0.07333	0.07877	0.09810	0.09392	0.13336	0.08502	0.07790	0.08424	0.08921	0.12235	0.09198	1.1160	12	0.09300
2nd estimate	0.06370	0.07705	0.08595	0.10074	0.13199	0.10239	0.08123	0.07324	0.08660	0.11998	0.10540	-	1.0283	11	0.09348
Actual	0.06736	0.08167	0.09481	0.09959	0.10793	0.11896	0.07737	0.07490	0.08584	0.12059	-	-	0.9290	10	0.09290
8 Year AVG 1st estimate													6.8366	96	0.07121
2nd estimate													6.8395	95	0.07199
Actual													6.7313	94	0.07161
<b>8 Year Variance between 1st estimate and Actual</b>															<b>(0.000395)</b>

- d. Please refer to OEB Staff Question #3 part c above.
- e. For the purposes of a monthly true-up of both RPP revenues and RPP costs (Hourly Ontario Energy Price (HOEP) and GA):
  - i. HHHI reverses the unbilled RPP consumptions in the following month and settles with the IESO based on actual NSLS values for RPP MOST-metered consumptions and HOEP values for RPP MIST-metered (interval) consumptions.
  - ii. Please refer to OEB Staff Question #3 part c above.
  - iii. Please refer to OEB Staff Question #3 part e(i) above.
- f. As described in OEB Staff Question #3 part c, HHHI does not true-up the GA 1<sup>st</sup> Estimate amounts to final. As explained in OEB Staff Question #3 part e(i), HHHI true-up the RPP monthly but includes the year-end true-up in the same year as actual revenues are used to calculate unbilled amounts.
- g. With reference to OEB Staff Question #3 part c, the eight (8) year average difference between the actual GA and 1<sup>st</sup> estimate GA is only (0.000395); however, HHHI will undertake to re-calculate CT 148.



**OEB Staff Question #4**

**Ref: Appendix A – GA Methodology Description**

Please confirm that HHHI has updated its RPP Settlement true-up procedures consistent with the OEB May 23, 2017 letter regarding the Guidance on the Disposition of Accounts 1588 and 1589.

**Response:**

With reference to the OEB May 23, 2017 letter regarding the Guidance on the Disposition of Accounts 1588 and 1589, HHHI has determined that while a process for the monthly RPP cost of power settlement claims is completed, there are additional monthly RPP accruals that have not been included for the true ups. The additional accrual adjustments are reversed in the following month. At each year end, HHHI uses actual billing to determine the final year end amounts. This year end cut-off procedure eliminates the need for estimated accruals.

**OEB Staff Question #5**

**Ref: Appendix A – GA Methodology Description; GA Analysis Workform**

In response to Questions 2e, and 3f, in Appendix A – GA Methodology Description, where applicants are asked to confirm that all 2017-related true-ups are reflected in balances being requested for disposition, HHHI indicated “yes”.

- a. Please explain why reconciling item 2b is required in the 2017 GA Analysis Workform to capture out-of-period adjustments to fiscal 2017 transactions if HHHI has indicated that all true-ups are already reflected in the balances being requested for disposition

**Response:**

Reconciling item 2b in the 2017 GA Analysis Workform shows \$0 because HHHI used actual values for the 2017 year end unbilled amounts.

**OEB Staff Question #6**

**Ref: Appendix A – GA Methodology Description**

The total principal amounts being requested for disposition in Account 1588 is (\$1,802,687). Considering that the variance between RPP revenue and the cost of energy attributable to RPP customers is settled with the IESO on a monthly basis (or subsequently trued-up in later months as actual data becomes available), the remaining amounts at the end of a particular year should be relatively small (the difference between amounts billed at the approved total loss factor versus actual system losses for the year).

Please explain why such a large, material balance exists in Account 1588 as of December 31, 2017 (adjusted for dispositions during 2018).

**Response:**

HHHI has investigated further into the USofA Accounts 1588 and 1589 for 2017, with a particular focus on the impacts of Class A customers. As a result of the investigation, HHHI determined that the Class A consumptions had been incorrectly included in the non-RPP percentage values for the purposes of allocating the GA expense amounts between the RPP and non-RPP customers. HHHI recalculated all the allocations from July to December 2017 (the time period where the Class A consumption was included) and determined that the actual principle balances for USofA 1588 and 1589 should be as adjusted as shown in **Table IRR2 - 2** below.

**Table IRR2 - 2 – Adjusted USofA 1588 and 1589 balances**

		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Totals
<b>SUMMARY OF CT 148 CHANGE - ACCOUNT 1588</b>														
<b>Principle - 1588</b>	Original	-	-	-	-	-	-	(2,092,032)	(2,011,387)	(1,793,133)	(2,263,489)	(1,713,270)	(1,736,998)	(11,610,308)
	Corrected	-	-	-	-	-	-	2,138,900	2,337,653	2,029,659	2,499,324	2,025,201	2,019,423	13,050,161
	<b>Change</b>	-	-	-	-	-	-	<b>46,869</b>	<b>326,266</b>	<b>236,526</b>	<b>235,836</b>	<b>311,931</b>	<b>282,426</b>	<b>1,439,853</b>
<b>Carrying Charges - 1588</b>	Original	(243)	(768)	(614)	(748)	(1,109)	7	410	398	(19)	(877)	(1,958)	(1,975)	(7,496)
	Corrected	(243)	(768)	(614)	(748)	(1,109)	7	410	441	323	(115)	(901)	(529)	(3,846)
	<b>Change</b>	-	-	-	-	-	-	-	<b>(43)</b>	<b>(342)</b>	<b>(762)</b>	<b>(1,057)</b>	<b>(1,447)</b>	<b>(3,651)</b>
<b>SUMMARY OF CT 148 CHANGE - ACCOUNT 1589</b>														
<b>Principle - 1589</b>	Original	-	-	-	-	-	-	(2,162,873)	(1,646,270)	(1,346,290)	(1,779,525)	(1,600,942)	(1,911,203)	(10,447,103)
	Corrected	-	-	-	-	-	-	2,116,005	1,320,004	1,109,764	1,543,689	1,289,011	1,628,777	9,007,250
	<b>Change</b>	-	-	-	-	-	-	<b>(46,869)</b>	<b>(326,266)</b>	<b>(236,526)</b>	<b>(235,836)</b>	<b>(311,931)</b>	<b>(282,426)</b>	<b>(1,439,853)</b>
<b>Carrying Charges - 1589</b>	Original	(205)	(548)	123	(772)	(177)	784	476	536	1,087	889	1,308	1,706	5,208
	Corrected	(205)	(548)	123	(772)	(177)	784	476	493	745	127	251	259	1,557
	<b>Change</b>	-	-	-	-	-	-	-	<b>43</b>	<b>342</b>	<b>762</b>	<b>1,057</b>	<b>1,447</b>	<b>3,651</b>

A detailed calculation of the changes is shown in **Appendix IRR2 – C**.

An entry for this adjustment was added to the principle and interest balances for 2017 on the Continuity Schedule in the Rate Generator model and revised in the GA Analysis Workform. The revised models are shown in **Appendix IRR2 – B** and live models have been filed with these responses. The revised 2017 claim amounts for 1588 and 1589 are \$(371,563) and \$747,281 respectively, including carrying charges up to April 30, 2019.

HHHI has revised its processes to ensure that accurate account balances are brought forward in its rate applications.

**HHHI Additional Response:**

As a result of the required adjustments indicated in HHHI's responses to OEB Staff Questions, HHHI has filed a revised version of the 2019 IRM Rate Generator Model and 2019 GA Analysis Workform (**Appendix IRR2 – B**).

## **Appendix IRR2 – A**

**2017 IESO Invoice Adjustment Details (CT 148)**

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SUMMARY OF GLOBAL ADJUSTMENT CHANGES BY IESO

2017

		2017	Prior period (<2017)	Total Adjustments
2017	Jan	-	-	
	Feb	-	-	
	Mar	305.03	-	
	Apr	- 2,165.59	- 38,028.26	
	May	-	- 30,618.07	
	Jun	- 378,789.54	- 47,501.58	
	Jul	-	-	
	Aug	114,104.09	- 97,764.52	
	Sep	- 81,384.68	- 2,792.90	
	Oct	- 3.05	- 75,390.82	
	Nov	115.98	- 88,157.36	
	Dec	- 20,147.35	-	
	Totals	- 367,965.11	- 380,253.51	- 748,218.62

	2017	Prior
<b>Total GA Adjustments</b>	-	-

MP|142|31-JAN-2017|0|0|403760|ONZN||P|||.13|52488.8|Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period

MP|142|31-JAN-2017|0|0|-393193|ONZN||P|||.13|-51115.09|Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period

MP|142|31-JAN-2017|0|0|-29474|ONZN||P|||.13|-3831.62|Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code

MP|142|31-JAN-2017|0|0|104952|ONZN||P|||.13|13643.76|Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code

MP|142|31-JAN-2017|0|0|33878|ONZN||P|||.13|4404.14|Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code

MP|142|31-JAN-2017|0|0|44.32|ONZN||P|||.13|5.76|Final variance settlement billed by a licensed distributor

MP|142|31-JAN-2017|0|0|-351270|ONZN||P|||.13|-45665.1|Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period

MP|142|31-JAN-2017|0|0|-91308|ONZN||P|||.13|-11870.04|Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code

MP|142|31-JAN-2017|0|0|1738557|ONZN||P|||.13|226012.41|Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period

MP|142|31-JAN-2017|0|0|-1512538|ONZN||P|||.13|-196629.94|Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period

MP|142|31-JAN-2017|0|0|451948|ONZN||P|||.13|58753.24|Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period

MP|1350|31-JAN-2017|0|0|-308.42|ONZN||P|0|.13|-40.09|Capacity Based Recovery for 2017/01, Total Adjusted Amount - \$-3548356.66, PDF - 0.00008692

MP|1351|31-JAN-2017|0|0|-13843.3|ONZN||P|43757.13|.13|-1799.63|Capacity Based Recovery for 2017/01, Total Adjusted Amount - \$-3143438.58, Total Distribution (MWh) - 9936062.18

MP|1412|31-JAN-2017|0|0|8419.88|ONZN||P|13.019|.13|1094.58|Fit adjustment amount, micro photovoltaic, on-peak period, 141 installations

MP|1412|31-JAN-2017|0|0|6609.72|ONZN||P|10.127|.13|859.26|Fit adjustment amount, micro photovoltaic, off-peak period, 141 installations

MP|1412|31-JAN-2017|0|0|14337.49|ONZN||P|24.432|.13|1863.87|Fit adjustment amount, rooftop photovoltaic, on-peak period, 9 installations

MP|1412|31-JAN-2017|0|0|9983.56|ONZN||P|17.057|.13|1297.86|Fit adjustment amount, rooftop photovoltaic, off-peak period, 9 installations

MP|1420|31-JAN-2017|0|0|10856.77|ONZN||P|||0|0|OESP current month reimbursement amount

MP|1463|31-JAN-2017|0|0|-861.62|ONZN||P|43997.839|.13|-112.01|Socialization Charge for 2017/01, Total Cost: \$240833, Total Distribution (MWh): 12297950.392

MP|1470|31-JAN-2017|0|0|-71.1|ONZN||P|64.634|1.1|.13|-9.24|OESP charge for January 2017

MP|9980|31-JAN-2017|0|0|-17116.15|ONZN||P|21721|.788|.13|-2225.1|2017/02 Monthly Smart Metering Charge for General Service (<50kW) and Residential Customers as listed in the OEB 2014 Electricity Distributors Yearbook

MP|9982|31-JAN-2017|0|0|58174.72|ONZN||P|||0|0|OREC licensed distributor claim, current month adjustment amount

MP|9990|31-JAN-2017|0|0|-75.21|ONZN||P|64.634|1.1636|.13|-9.78|IESO administration charge for January 2017

MP|9992|31-JAN-2017|0|0|62.71|ONZN||P|||0|0|OCEB (-10%) licensed distributor claim, current month adjustment amount



	2017	Prior
<b>Total GA Adjustments</b>	-	-

MP|142|28-FEB-2017|0|0|-106631|ONZN||P|||.13|-13862.03|Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code

MP|142|28-FEB-2017|0|0|271486|ONZN||P|||.13|35293.18|Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period

MP|142|28-FEB-2017|0|0|-320118|ONZN||P|||.13|-41615.34|Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period

MP|142|28-FEB-2017|0|0|975477|ONZN||P|||.13|126812.01|Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period

MP|142|28-FEB-2017|0|0|-1150215|ONZN||P|||.13|-149527.95|Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period

MP|142|28-FEB-2017|0|0|248040|ONZN||P|||.13|32245.2|Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period

MP|142|28-FEB-2017|0|0|-292471|ONZN||P|||.13|-38021.23|Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period

MP|142|28-FEB-2017|0|0|-37580|ONZN||P|||.13|-4885.4|Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code

MP|142|28-FEB-2017|0|0|31871|ONZN||P|||.13|4143.23|Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code

MP|142|28-FEB-2017|0|0|90432|ONZN||P|||.13|11756.16|Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code

MP|1350|28-FEB-2017|0|0|-331.35|ONZN||P|0|.13|-43.08|Capacity Based Recovery for 2017/02, Total Adjusted Amount - \$-3812100.11, PDF - 0.00008692

MP|1351|28-FEB-2017|0|0|-14815.09|ONZN||P|38242.949|.13|-1925.96|Capacity Based Recovery for 2017/02, Total Adjusted Amount - \$-3377085.13, Total Distribution (MWh) - 8717444.513

MP|1412|28-FEB-2017|0|0|25655.28|ONZN||P|46.623|.13|3335.19|Fit adjustment amount, rooftop photovoltaic, on-peak period, 9 installations

MP|1412|28-FEB-2017|0|0|9689.93|ONZN||P|15.98|.13|1259.69|Fit adjustment amount, micro photovoltaic, off-peak period, 135 installations

MP|1412|28-FEB-2017|0|0|11174.51|ONZN||P|18.592|.13|1452.69|Fit adjustment amount, micro photovoltaic, on-peak period, 135 installations

MP|1412|28-FEB-2017|0|0|24649.13|ONZN||P|43.766|.13|3204.39|Fit adjustment amount, rooftop photovoltaic, off-peak period, 9 installations

MP|1420|28-FEB-2017|0|0|9337.21|ONZN||P||0|0|OESP current month reimbursement amount

MP|1463|28-FEB-2017|0|0|-848.67|ONZN||P|38449.785|.13|-110.33|Socialization Charge for 2017/02, Total Cost: \$240833, Total Distribution (MWh): 10911211.277

MP|1470|28-FEB-2017|0|0|-137.46|ONZN||P|124.961|1.1|.13|-17.87|OESP charge for February 2017

MP|9980|28-FEB-2017|0|0|-17116.15|ONZN||P|21721|.788|.13|-2225.1|2017/03 Monthly Smart Metering Charge for General Service (<50kW) and Residential Customers as listed in the OEB 2014 Electricity Distributors Yearbook

MP|9982|28-FEB-2017|0|0|262910.28|ONZN||P||0|0|OREC licensed distributor claim, current month adjustment amount

MP|9990|28-FEB-2017|0|0|-145.4|ONZN||P|124.961|1.1636|.13|-18.9|IESO administration charge for February 2017

	2017	Prior	
<b>Total GA Adjustments</b>	<b>305.03</b>	<b>-</b>	42116.16 39.65
MP 142 31-MAR-2017 0 0 404842 ONZN  P   .13 52629.46 Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period			
MP 142 31-MAR-2017 0 0 95992 ONZN  P   .13 12478.96 Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code			
MP 142 31-MAR-2017 0 0 -89303 ONZN  P   .13 -11609.39 Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code			
MP 142 31-MAR-2017 0 0 -43170 ONZN  P   .13 -5612.1 Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code			
MP 142 31-MAR-2017 0 0 46403 ONZN  P   .13 6032.39 Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code			
MP 142 31-MAR-2017 0 0 -376631 ONZN  P   .13 -48962.03 Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period			
MP 142 31-MAR-2017 0 0 360473 ONZN  P   .13 46861.49 Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period			
MP 142 31-MAR-2017 0 0 -335354 ONZN  P   .13 -43596.02 Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period			
MP 142 31-MAR-2017 0 0 1477466 ONZN  P   .13 192070.58 Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period			
MP 142 31-MAR-2017 0 0 -1374511 ONZN  P   .13 -178686.43 Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period			
MP 142 31-MAR-2017 0 0 16.9 ONZN  P   .13 2.2 Final variance settlement billed by a licensed distributor			
MP 148 31-MAR-2017 0 0 305.03 ONZN  P 42116.156 .13 39.65 Adjustment of Global Adjustment, Total Adjusted Amount - \$69241.43, Total Distribution (MWh) - 9560280.079			
MP 1350 31-MAR-2017 0 0 -310.41 ONZN  P 0 .13 -40.35 Capacity Based Recovery for 2017/03, Total Adjusted Amount - \$-3571174.93, PDF - 0.00008692			
MP 1351 31-MAR-2017 0 0 -13936.92 ONZN  P 42116.156 .13 -1811.8 Capacity Based Recovery for 2017/03, Total Adjusted Amount - \$-3163652.96, Total Distribution (MWh) - 9560280.079			
MP 1412 31-MAR-2017 0 0 20219.21 ONZN  P 33.411 .13 2628.5 Fit adjustment amount, micro photovoltaic, on-peak period, 133 installations			
MP 1412 31-MAR-2017 0 0 43891.49 ONZN  P 78.189 .13 5705.89 Fit adjustment amount, rooftop photovoltaic, off-peak period, 9 installations			
MP 1412 31-MAR-2017 0 0 44357.74 ONZN  P 78.823 .13 5766.51 Fit adjustment amount, rooftop photovoltaic, on-peak period, 9 installations			
MP 1412 31-MAR-2017 0 0 18215.82 ONZN  P 29.739 .13 2368.06 Fit adjustment amount, micro photovoltaic, off-peak period, 133 installations			
MP 1420 31-MAR-2017 0 0 12849.07 ONZN  P   0 0 OESP current month reimbursement amount			
MP 1463 31-MAR-2017 0 0 -864.62 ONZN  P 42970.92 .13 -112.4 Socialization Charge for 2017/03, Total Cost: \$240833, Total Distribution (MWh): 11969223.377			
MP 1470 31-MAR-2017 0 0 -242.18 ONZN  P 220.162 1.1 .13 -31.48 OESP charge for March 2017			
MP 9980 31-MAR-2017 0 0 -17116.15 ONZN  P 21721 .788 .13 -2225.1 2017/04 Monthly Smart Metering Charge for General Service (<50kW) and Residential Customers as listed in the OEB 2014 Electricity Distributors Yearbook			
MP 9982 31-MAR-2017 0 0 360908.21 ONZN  P   0 0 OREC licensed distributor claim, current month adjustment amount			
MP 9990 31-MAR-2017 0 0 -256.18 ONZN  P 220.162 1.1636 .13 -33.3 IESO administration charge for March 2017			
MP 9992 31-MAR-2017 0 0 29.75 ONZN  P   0 0 OCEB (-10%) licensed distributor claim, previous month adjustment amount			

	2017	Prior		
<b>Total GA Adjustments</b>	<b>- 2,165.59</b>	<b>- 38,028.26</b>	80536.16	-5225.2
MP 142 30-APR-2017 0 0 -86784 ONZN P   .13 -11281.92 Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code				
MP 142 30-APR-2017 0 0 -844634 ONZN P   .13 -109802.42 Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period				
MP 142 30-APR-2017 0 0 -222253 ONZN P   .13 -28892.89 Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period				
MP 142 30-APR-2017 0 0 217134 ONZN P   .13 28227.42 Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period				
MP 142 30-APR-2017 0 0 -240785 ONZN P   .13 -31302.05 Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period				
MP 142 30-APR-2017 0 0 235239 ONZN P   .13 30581.07 Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period				
MP 142 30-APR-2017 0 0 84785 ONZN P   .13 11022.05 Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code				
MP 142 30-APR-2017 0 0 825178 ONZN P   .13 107273.14 Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period				
MP 142 30-APR-2017 0 0 40174 ONZN P   .13 5222.62 Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code				
MP 142 30-APR-2017 0 0 -41121 ONZN P   .13 -5345.73 Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code				
MP 142 30-APR-2017 0 0 27.99 ONZN P   .13 3.64 Final variance settlement billed by a licensed distributor				
MP 148 30-APR-2017 0 0 -2165.59 ONZN P 36038.556 .13 -281.53 Adjustment of Global Adjustment, Total Adjusted Amount - \$-482131.07, Total Distribution (MWh) - 8023376.929				
MP 148 30-APR-2017 0 0 -38028.26 ONZN P 44497.608 .13 -4943.67 Adjustment of Global Adjustment for 12/2011, Total Adjusted Amount - \$-8832076.95, Total Distribution (MWh) - 10334585.022				
MP 1350 30-APR-2017 0 0 -376.07 ONZN P 0 .13 -48.89 Capacity Based Recovery for 2017/04, Total Adjusted Amount - \$-4326596.44, PDF - 0.00008692				
MP 1351 30-APR-2017 0 0 -17216.08 ONZN P 36038.556 .13 -2238.09 Capacity Based Recovery for 2017/04, Total Adjusted Amount - \$-3832870.12, Total Distribution (MWh) - 8023376.929				
MP 1412 30-APR-2017 0 0 31541.8 ONZN P 51.844 .13 4100.43 Fit adjustment amount, micro photovoltaic, off-peak period, 138 installations				
MP 1412 30-APR-2017 0 0 35074.24 ONZN P 57.361 .13 4559.65 Fit adjustment amount, micro photovoltaic, on-peak period, 138 installations				
MP 1412 30-APR-2017 0 0 83145.5 ONZN P 154.52 .13 10808.92 Fit adjustment amount, rooftop photovoltaic, on-peak period, 9 installations				
MP 1412 30-APR-2017 0 0 77219.66 ONZN P 144.083 .13 10038.56 Fit adjustment amount, rooftop photovoltaic, off-peak period, 9 installations				
MP 1416 30-APR-2017 0 0 3546.8 ONZN P   .13 461.08 CDM - FCR Coupon_Program Admin for February 2017				
MP 1416 30-APR-2017 0 0 778.49 ONZN P   .13 101.2 CDM - FCR New_Construction_Program Admin for March 2017				
MP 1416 30-APR-2017 0 0 2112.46 ONZN P   .13 274.62 CDM - FCR Audit_Funding_Program Admin for February 2017				
MP 1416 30-APR-2017 0 0 5550.46 ONZN P   .13 721.56 CDM - FCR Process_and_Systems_Upgrades_Program Admin for February 2017				
MP 1416 30-APR-2017 0 0 1472.83 ONZN P   .13 191.47 CDM - FCR Process_and_Systems_Upgrades_Program Admin for March 2017				
MP 1416 30-APR-2017 0 0 1779.6 ONZN P   .13 231.35 CDM - FCR Heating_and_Cooling_Program Admin for February 2017				
MP 1416 30-APR-2017 0 0 2167.02 ONZN P   .13 281.71 CDM - FCR High_Performance_New_Construction_Program Admin for February 2017				
MP 1416 30-APR-2017 0 0 2862.33 ONZN P   .13 372.1 CDM - FCR New_Construction_Program Admin for February 2017				
MP 1416 30-APR-2017 0 0 92008.23 ONZN P   .13 11961.07 CDM - FCR Retrofit Admin for February 2017				
MP 1416 30-APR-2017 0 0 412858.19 ONZN P   .13 53671.56 CDM - FCR Retrofit Incentives for March 2017				
MP 1416 30-APR-2017 0 0 473.41 ONZN P   .13 61.54 CDM - FCR Audit_Funding_Program Admin for March 2017				
MP 1416 30-APR-2017 0 0 1173.61 ONZN P   .13 152.57 CDM - FCR Coupon_Program Admin for March 2017				
MP 1416 30-APR-2017 0 0 542.4 ONZN P   .13 70.51 CDM - FCR Heating_and_Cooling_Program Admin for March 2017				
MP 1416 30-APR-2017 0 0 536.53 ONZN P   .13 69.75 CDM - FCR High_Performance_New_Construction_Program Admin for March 2017				
MP 1416 30-APR-2017 0 0 6206.9 ONZN P   .13 806.9 CDM - FCR Retrofit Admin for March 2017				
MP 1420 30-APR-2017 0 0 8292.5 ONZN P   0 0 OESP current month reimbursement amount				
MP 1463 30-APR-2017 0 0 -875.35 ONZN P 37399.929 .13 -113.8 Socialization Charge for 2017/04, Total Cost: \$240833, Total Distribution (MWh): 10289788.794				
MP 1470 30-APR-2017 0 0 -448.59 ONZN P 407.808 1.1 .13 -58.32 OESP charge for April 2017				
MP 9980 30-APR-2017 0 0 -17116.15 ONZN P 21721 .788 .13 -2225.1 2017/05 Monthly Smart Metering Charge for General Service (<50kW) and Residential Customers as listed in the OEB 2014 Electricity Distributors Yearbook				
MP 9982 30-APR-2017 0 0 249775.61 ONZN P   0 0 OREC licensed distributor claim, current month adjustment amount				
MP 9990 30-APR-2017 0 0 -474.53 ONZN P 407.808 1.1636 .13 -61.69 IESO administration charge for April 2017				

	2017	Prior		
<b>Total GA Adjustments</b>	<b>- 30,618.07</b>	42658.51	-3980.35	
MP 142 31-MAY-2017 0 0 254849 ONZN  P   .13 33130.37 Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period				
MP 142 31-MAY-2017 0 0 -90155 ONZN  P   .13 -11720.15 Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code				
MP 142 31-MAY-2017 0 0 72813 ONZN  P   .13 9465.69 Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code				
MP 142 31-MAY-2017 0 0 -328767 ONZN  P   .13 -42739.71 Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period				
MP 142 31-MAY-2017 0 0 -1230747 ONZN  P   .13 -159997.11 Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period				
MP 142 31-MAY-2017 0 0 994003 ONZN  P   .13 129220.39 Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period				
MP 142 31-MAY-2017 0 0 265526 ONZN  P   .13 34518.38 Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period				
MP 142 31-MAY-2017 0 0 -315547 ONZN  P   .13 -41021.11 Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period				
MP 142 31-MAY-2017 0 0 55.34 ONZN  P   .13 7.19 Final variance settlement billed by a licensed distributor				
MP 142 31-MAY-2017 0 0 -35866 ONZN  P   .13 -4662.58 Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code				
MP 142 31-MAY-2017 0 0 28967 ONZN  P   .13 3765.71 Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code				
MP 148 31-MAY-2017 0 0 -30618.07 ONZN  P 42658.51 .13 -3980.35 Adjustment of Global Adjustment for <b>12/2012</b> , Total Adjusted Amount - \$-7334208.73, Total Distribution (MWh) - 10218357.793				
MP 1350 31-MAY-2017 0 0 -259.32 ONZN  P 0 .13 -33.71 Capacity Based Recovery for 2017/05, Total Adjusted Amount - \$-2983476.96, PDF - 0.00008692				
MP 1351 31-MAY-2017 0 0 -11731.94 ONZN  P 36885.392 .13 -1525.15 Capacity Based Recovery for 2017/05, Total Adjusted Amount - \$-2643019.72, Total Distribution (MWh) - 8309690.716				
MP 1412 31-MAY-2017 0 0 34877.73 ONZN  P 56.687 .13 4534.1 Fit adjustment amount, micro photovoltaic, on-peak period, 134 installations				
MP 1412 31-MAY-2017 0 0 79347.78 ONZN  P 145.329 .13 10315.21 Fit adjustment amount, rooftop photovoltaic, on-peak period, 9 installations				
MP 1412 31-MAY-2017 0 0 119504.55 ONZN  P 219.021 .13 15535.59 Fit adjustment amount, rooftop photovoltaic, off-peak period, 9 installations				
MP 1412 31-MAY-2017 0 0 49795.01 ONZN  P 81.156 .13 6473.35 Fit adjustment amount, micro photovoltaic, off-peak period, 134 installations				
MP 1416 31-MAY-2017 0 0 717.83 ONZN  P   .13 93.32 CDM - FCR Audit_Funding_Program Admin for April 2017				
MP 1416 31-MAY-2017 0 0 1798.47 ONZN  P   .13 233.8 CDM - FCR Process_and_Systems_Upgrades_Program Admin for April 2017				
MP 1416 31-MAY-2017 0 0 115924.2 ONZN  P   .13 15070.15 CDM - FCR Retrofit Incentives for April 2017				
MP 1416 31-MAY-2017 0 0 739.63 ONZN  P   .13 96.15 CDM - FCR Coupon_Program Admin for April 2017				
MP 1416 31-MAY-2017 0 0 638.77 ONZN  P   .13 83.04 CDM - FCR Heating_and_Cooling_Program Admin for April 2017				
MP 1416 31-MAY-2017 0 0 698.08 ONZN  P   .13 90.75 CDM - FCR High_Performance_New_Construction_Program Admin for April 2017				
MP 1416 31-MAY-2017 0 0 24055.86 ONZN  P   .13 3127.26 CDM - FCR Retrofit Admin for April 2017				
MP 1416 31-MAY-2017 0 0 684.16 ONZN  P   .13 88.94 CDM - FCR New_Construction_Program Admin for April 2017				
MP 1420 31-MAY-2017 0 0 14855.76 ONZN  P   0 0 OESP current month reimbursement amount				
MP 1463 31-MAY-2017 0 0 -874.19 ONZN  P 38367.531 .13 -113.64 Socialization Charge for 2017/05, Total Cost: \$242249, Total Distribution (MWh): 10632089.441				
MP 9980 31-MAY-2017 0 0 -17116.15 ONZN  P 21721.788 .13 -2225.1 2017/06 Monthly Smart Metering Charge for General Service (<50kW) and Residential Customers as listed in the OEB 2014 Electricity Distributors Yearbook				
MP 9982 31-MAY-2017 0 0 308050.38 ONZN  P   0 0 OREC licensed distributor claim, current month adjustment amount				
MP 9990 31-MAY-2017 0 0 -584.35 ONZN  P 502.192 1.1636 .13 -75.97 IESO administration charge for May 2017				
MP 9992 31-MAY-2017 0 0 93.73 ONZN  P   0 0 OCEB (-10%) licensed distributor claim, previous month adjustment amount				

	2017	Prior		
<b>Total GA Adjustments</b>	<b>- 378,789.54</b>	<b>- 47,501.58</b>	0	-55417.85
MP 142 30-JUN-2017 0 0 329343 ONZN P   .13 42814.59 Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period				
MP 142 30-JUN-2017 0 0 1209426 ONZN P   .13 157225.38 Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period				
MP 142 30-JUN-2017 0 0 86322 ONZN P   .13 11221.86 Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code				
MP 142 30-JUN-2017 0 0 -77264 ONZN P   .13 -10044.32 Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code				
MP 142 30-JUN-2017 0 0 55465 ONZN P   .13 7210.45 Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code				
MP 142 30-JUN-2017 0 0 -1082526 ONZN P   .13 -140728.38 Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period				
MP 142 30-JUN-2017 0 0 .47 ONZN P   .13 .06 Final variance settlement billed by a licensed distributor				
MP 142 30-JUN-2017 0 0 -49646 ONZN P   .13 -6453.98 Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code				
MP 142 30-JUN-2017 0 0 -281564 ONZN P   .13 -36603.32 Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period				
MP 142 30-JUN-2017 0 0 314570 ONZN P   .13 40894.1 Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period				
MP 142 30-JUN-2017 0 0 -294786 ONZN P   .13 -38322.18 Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period				
MP 147 30-JUN-2017 0 0 -8023.31 ONZN P 0   .13 -1043.03 Issue 760 - Manual GA Distribution				
MP 148 30-JUN-2017 0 0 -370766.23 ONZN P 41420.164   .13 -48199.61 Issue 760 - Manual GA Distribution				
MP 148 30-JUN-2017 0 0 -47501.58 ONZN P 44896.171   .13 -6175.21 Adjustment of Global Adjustment for <b>12/2013</b> , Total Adjusted Amount - \$-11383093.09, Total Distribution (MWh) - 10758742.063				
MP 1350 30-JUN-2017 0 0 -327.96 ONZN P 0   .13 -42.63 Capacity Based Recovery for 2017/06, Total Adjusted Amount - \$-3773149.42, PDF - 0.00008692				
MP 1351 30-JUN-2017 0 0 -15155.51 ONZN P 41420.164   .13 -1970.22 Capacity Based Recovery for 2017/06, Total Adjusted Amount - \$-3342579.28, Total Distribution (MWh) - 9135304.557				
MP 1412 30-JUN-2017 0 0 48057.97 ONZN P 78.132   .13 6247.54 Fit adjustment amount, micro photovoltaic, off-peak period, 134 installations				
MP 1412 30-JUN-2017 0 0 43531.53 ONZN P 70.867   .13 5659.1 Fit adjustment amount, micro photovoltaic, on-peak period, 134 installations				
MP 1412 30-JUN-2017 0 0 110189.55 ONZN P 231.851   .13 14324.64 Fit adjustment amount, rooftop photovoltaic, on-peak period, 10 installations				
MP 1412 30-JUN-2017 0 0 129812.98 ONZN P 271.926   .13 16875.69 Fit adjustment amount, rooftop photovoltaic, off-peak period, 10 installations				
MP 1416 30-JUN-2017 0 0 774.72 ONZN P   .13 100.71 CDM - FCR Coupon_Program Admin for May 2017				
MP 1416 30-JUN-2017 0 0 526.29 ONZN P   .13 68.42 CDM - FCR Audit_Funding_Program Admin for May 2017				
MP 1416 30-JUN-2017 0 0 193.68 ONZN P   .13 25.18 CDM - FCR Heating_and_Cooling_Program Admin for May 2017				
MP 1416 30-JUN-2017 0 0 565.38 ONZN P   .13 73.5 CDM - FCR High_Performance_New_Construction_Program Admin for May 2017				
MP 1416 30-JUN-2017 0 0 1554.36 ONZN P   .13 202.07 CDM - FCR Process_and_Systems_Upgrades_Program Admin for May 2017				
MP 1416 30-JUN-2017 0 0 23537.84 ONZN P   .13 3059.92 CDM - FCR Retrofit Admin for May 2017				
MP 1420 30-JUN-2017 0 0 16827.71 ONZN P   0 0 OESP current month reimbursement amount				
MP 1463 30-JUN-2017 0 0 -922.02 ONZN P 42072.941   .13 -119.86 Socialization Charge for 2017/06, Total Cost: \$242249, Total Distribution (MWh): 11054096.276				
MP 9980 30-JUN-2017 0 0 -17116.15 ONZN P 21721.788 .13 -2225.1 2017/07 Monthly Smart Metering Charge for General Service (<50kW) and Residential Customers as listed in the OEB 2014 Electricity Distributors Yearbook				
MP 9982 30-JUN-2017 0 0 263953.58 ONZN P   0 0 OREC licensed distributor claim, current month adjustment amount				
MP 9990 30-JUN-2017 0 0 -759.57 ONZN P 652.777 1.1636 .13 -98.74 IESO administration charge for June 2017				

	2017	Prior		
<b>Total GA Adjustments</b>	-	-	0	0
MP 148 31-JUL-2017 0 0 10614.06 ONZN  P 38344.788 .13 1379.83 Adjustment of Global Adjustment, Total Adjusted Amount - \$2451989.88, Total Distribution (MWh) - 8858156.678				
MP 148 31-JUL-2017 0 0 -91766.1 ONZN  P 46605.497 .13 -11929.59 Adjustment of Global Adjustment for 12/2014, Total Adjusted Amount - \$-20173610.77, Total Distribution (MWh) - 10245626.051				
MP 1142 31-JUL-2017 0 0 -44999 ONZN  P   .13 -5849.87 Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 31-JUL-2017 0 0 59443 ONZN  P   .13 7727.59 Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 31-JUL-2017 0 0 -118.56 ONZN  P   .13 -15.41 Final variance settlement billed by a licensed distributor for Ontario Fair Hydro Plan Discount				
MP 1142 31-JUL-2017 0 0 -292386 ONZN  P   .13 -38010.18 Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-JUL-2017 0 0 386237 ONZN  P   .13 50210.81 Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-JUL-2017 0 0 1435090 ONZN  P   .13 186561.7 Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-JUL-2017 0 0 -1086381 ONZN  P   .13 -141229.53 Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-JUL-2017 0 0 -297287 ONZN  P   .13 -38647.31 Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-JUL-2017 0 0 -63672 ONZN  P   .13 -8277.36 Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 31-JUL-2017 0 0 84110 ONZN  P   .13 10934.3 Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 31-JUL-2017 0 0 392710 ONZN  P   .13 51052.3 Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period for Ontario Fair Hydro Plan Discount				
MP 1143 31-JUL-2017 0 0 195.95 ONZN  P 0 .13 25.47 OFHP Eligible Non-RPP Consumer Discount Settlement Amount, current month adjustment amount				
MP 1350 31-JUL-2017 0 0 -2884.57 ONZN  P 0 .13 -374.99 Capacity Based Recovery for 2017/07, Total Adjusted Amount - \$-5047639.59, PDF - 0.00057147				
MP 1351 31-JUL-2017 0 0 -18207.18 ONZN  P 38344.788 .13 -2366.93 Capacity Based Recovery for 2017/07, Total Adjusted Amount - \$-4206101.5, Total Distribution (MWh) - 8858156.678				
MP 1351 31-JUL-2017 0 0 -54.58 ONZN  P 38344.788 .13 -7.1 Issue 755 and Issue 757 Class B Recovery Correction of Capacity Based Recovery, Total Adjusted Amount - \$-12607.71, Total Distribution (MWh) - 8858156.678				
MP 1412 31-JUL-2017 0 0 111998.1 ONZN  P 222.111 .13 14559.75 Fit adjustment amount, rooftop photovoltaic, on-peak period, 10 installations				
MP 1412 31-JUL-2017 0 0 48500.79 ONZN  P 80.287 .13 6305.1 Fit adjustment amount, micro photovoltaic, on-peak period, 138 installations				
MP 1412 31-JUL-2017 0 0 56086.01 ONZN  P 92.391 .13 7291.18 Fit adjustment amount, micro photovoltaic, off-peak period, 138 installations				
MP 1412 31-JUL-2017 0 0 138493.62 ONZN  P 271.659 .13 18004.17 Fit adjustment amount, rooftop photovoltaic, off-peak period, 10 installations				
MP 1420 31-JUL-2017 0 0 17328.14 ONZN  P   0 0 OESP current month reimbursement amount				
MP 1463 31-JUL-2017 0 0 -937.97 ONZN  P 46217.398 .13 -121.94 Socialization Charge for 2017/07, Total Cost: \$242249, Total Distribution (MWh): 11936539.989				
MP 9980 31-JUL-2017 0 0 -17116.15 ONZN  P 21721.788 .13 -2225.1 2017/08 Monthly Smart Metering Charge for General Service (<50kW) and Residential Customers as listed in the OEB 2014 Electricity Distributors Yearbook				
MP 9982 31-JUL-2017 0 0 274428.07 ONZN  P   0 0 OREC licensed distributor claim, current month adjustment amount				
MP 9990 31-JUL-2017 0 0 -775.48 ONZN  P 666.447 1.1636 .13 -100.81 IESO administration charge for July 2017				

	2017	Prior		
<b>Total GA Adjustments</b>	<b>114,104.09</b>	<b>- 97,764.52</b>	83271.7	2124.14
MP 148 31-AUG-2017 0 0 114104.09 ONZN P 40571.461 .13 14833.53 Adjustment of Global Adjustment for 06/2017, Total Adjusted Amount - \$24075372.01, Total Distribution (MWh) - 8560368.498				
MP 148 31-AUG-2017 0 0 -97764.52 ONZN P 42700.242 .13 -12709.39 Adjustment of Global Adjustment for 06/2015, Total Adjusted Amount - \$-20473742.03, Total Distribution (MWh) - 8942239.061				
MP 1142 31-AUG-2017 0 0 453161 ONZN P .13 58910.93 Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-AUG-2017 0 0 -947518 ONZN P .13 -123177.34 Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-AUG-2017 0 0 -296341 ONZN P .13 -38524.33 Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-AUG-2017 0 0 1448935 ONZN P .13 188361.55 Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-AUG-2017 0 0 416073 ONZN P .13 54089.49 Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-AUG-2017 0 0 -272087 ONZN P .13 -35371.31 Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-AUG-2017 0 0 62375 ONZN P .13 8108.75 Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 31-AUG-2017 0 0 -57234 ONZN P .13 -7440.42 Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 31-AUG-2017 0 0 87521 ONZN P .13 11377.73 Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 31-AUG-2017 0 0 -40790 ONZN P .13 -5302.7 Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1143 31-AUG-2017 0 0 84023.29 ONZN P 0 .13 10923.03 OFHP Eligible Non-RPP Consumer Discount Settlement Amount, current month adjustment amount				
MP 1143 31-AUG-2017 0 0 3540.06 ONZN P 0 .13 460.21 OFHP Eligible Non-RPP Consumer Discount Settlement Amount, previous month adjustment amount				
MP 1350 31-AUG-2017 0 0 -2370.02 ONZN P 0 .13 -308.1 Capacity Based Recovery for 2017/08, Total Adjusted Amount - \$-4147231.05, PDF - 0.00057147				
MP 1351 31-AUG-2017 0 0 376.05 ONZN P 40571.461 .13 48.89 Capacity Based Recovery for 2017/06, Total Adjusted Amount - \$79344.57, Total Distribution (MWh) - 8560368.498				
MP 1351 31-AUG-2017 0 0 -191.94 ONZN P 42700.242 .13 -24.95 Capacity Based Recovery for 2015/06, Total Adjusted Amount - \$-40196.08, Total Distribution (MWh) - 8942239.061				
MP 1351 31-AUG-2017 0 0 -14801.06 ONZN P 36192.101 .13 -1924.14 Capacity Based Recovery for 2017/08, Total Adjusted Amount - \$-3454388.69, Total Distribution (MWh) - 8446797.048				
MP 1412 31-AUG-2017 0 0 43629.35 ONZN P 74.264 .13 5671.82 Fit adjustment amount, micro photovoltaic, on-peak period, 140 installations				
MP 1412 31-AUG-2017 0 0 55732.42 ONZN P 90.12 .13 7245.21 Fit adjustment amount, micro photovoltaic, off-peak period, 140 installations				
MP 1412 31-AUG-2017 0 0 130373.89 ONZN P 271.52 .13 16948.61 Fit adjustment amount, rooftop photovoltaic, off-peak period, 10 installations				
MP 1412 31-AUG-2017 0 0 97741.11 ONZN P 199.008 .13 12706.34 Fit adjustment amount, rooftop photovoltaic, on-peak period, 10 installations				
MP 1416 31-AUG-2017 0 0 511.05 ONZN P .13 66.44 CDM - FCR Heating_and_Cooling_Program Admin for July 2017				
MP 1416 31-AUG-2017 0 0 1560.76 ONZN P .13 202.9 CDM - FCR Coupon_Program Admin for July 2017				
MP 1416 31-AUG-2017 0 0 662.48 ONZN P .13 86.12 CDM - FCR New_Construction_Program Admin for July 2017				
MP 1416 31-AUG-2017 0 0 1750.61 ONZN P .13 227.58 CDM - FCR Process_and_Systems_Upgrades_Program Admin for July 2017				
MP 1416 31-AUG-2017 0 0 27031.12 ONZN P .13 3514.05 CDM - FCR Retrofit Admin for July 2017				
MP 1416 31-AUG-2017 0 0 122.22 ONZN P .13 15.89 CDM - FCR Small_Business_Lighting Admin for July 2017				
MP 1416 31-AUG-2017 0 0 27154.4 ONZN P .13 3530.07 CDM - FCR Retrofit Incentives for June 2017				
MP 1416 31-AUG-2017 0 0 499.9 ONZN P .13 64.99 CDM - FCR Audit_Funding_Program Admin for June 2017				
MP 1416 31-AUG-2017 0 0 888.72 ONZN P .13 115.53 CDM - FCR Coupon_Program Admin for June 2017				
MP 1416 31-AUG-2017 0 0 222.18 ONZN P .13 28.88 CDM - FCR Heating_and_Cooling_Program Admin for June 2017				
MP 1416 31-AUG-2017 0 0 566.56 ONZN P .13 73.65 CDM - FCR High_Performance_New_Construction_Program Admin for June 2017				
MP 1416 31-AUG-2017 0 0 822.06 ONZN P .13 106.87 CDM - FCR New_Construction_Program Admin for June 2017				
MP 1416 31-AUG-2017 0 0 2924 ONZN P .13 380.12 CDM - FCR Process_and_Systems_Upgrades_Program Admin for June 2017				
MP 1416 31-AUG-2017 0 0 6974.29 ONZN P .13 906.66 CDM - FCR Retrofit Admin for June 2017				
MP 1416 31-AUG-2017 0 0 626.28 ONZN P .13 81.42 CDM - FCR Audit_Funding_Program Admin for July 2017				
MP 1416 31-AUG-2017 0 0 15511.95 ONZN P .13 2016.55 CDM - FCR Retrofit Incentives for July 2017				
MP 1416 31-AUG-2017 0 0 1072.24 ONZN P .13 139.39 CDM - FCR High_Performance_New_Construction_Program Admin for July 2017				
MP 1420 31-AUG-2017 0 0 17158.14 ONZN P  0 0 OESP current month reimbursement amount				
MP 1463 31-AUG-2017 0 0 -917.3 ONZN P 44292.57 .13 -119.25 Socialization Charge for 2017/08, Total Cost: \$242249, Total Distribution (MWh): 11697229.691				
MP 9980 31-AUG-2017 0 0 -17116.15 ONZN P 21721.788 .13 -2225.1 2017/09 Monthly Smart Metering Charge for General Service (<50kW) and Residential Customers as listed in the OEB 2014 Electricity Distributors Yearbook				
MP 9982 31-AUG-2017 0 0 270664.36 ONZN P  0 0 OREC licensed distributor claim, current month adjustment amount				
MP 9990 31-AUG-2017 0 0 -738.78 ONZN P 634.912 1.1636 .13 -96.04 IESO administration charge for August 2017				



	2017	Prior		
<b>Total GA Adjustments</b>	<b>- 81,384.68</b>	<b>-2792.9</b>	77546.31	-10943.09
MP 102 30-SEP-2017 0 0 42098.09 ONZN P 244125.575 .13 5472.75 Issue_770: TRCA Distribution, Total Allocation Amount=\$13,000,000.00, Total Distribution (MWh)=75,386,617.095 over period 12/01/2016 - 05/31/2017				
MP 148 30-SEP-2017 0 0 -81384.68 ONZN P 42175.559 .13 -10580.01 Adjustment of Global Adjustment for 12/2015, Total Adjusted Amount - \$-17914228.49, Total Distribution (MWh) - 9283597.344				
MP 148 30-SEP-2017 0 0 -2792.9 ONZN P 35370.752 .13 -363.08 Adjustment of Global Adjustment, Total Adjusted Amount - \$-625131.81, Total Distribution (MWh) - 7916993.723				
MP 1142 30-SEP-2017 0 0 -274894 ONZN P .13 -35736.22 Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 30-SEP-2017 0 0 521176 ONZN P .13 67752.88 Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 30-SEP-2017 0 0 65003 ONZN P .13 8450.39 Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 30-SEP-2017 0 0 -37236 ONZN P .13 -4840.68 Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 30-SEP-2017 0 0 -52672 ONZN P .13 -6847.36 Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 30-SEP-2017 0 0 91950 ONZN P .13 11953.5 Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 30-SEP-2017 0 0 -988341 ONZN P .13 -128484.33 Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 30-SEP-2017 0 0 1725363 ONZN P .13 224297.19 Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 30-SEP-2017 0 0 -298546 ONZN P .13 -38810.98 Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 30-SEP-2017 0 0 479886 ONZN P .13 62385.18 Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period for Ontario Fair Hydro Plan Discount				
MP 1143 30-SEP-2017 0 0 91828.28 ONZN P 0 .13 11937.68 OFHP Eligible Non-RPP Consumer Discount Settlement Amount, current month adjustment amount				
MP 1350 30-SEP-2017 0 0 -2832.75 ONZN P 0 .13 -368.26 Capacity Based Recovery for 2017/09, Total Adjusted Amount - \$-4956950.54, PDF - 0.00057147				
MP 1351 30-SEP-2017 0 0 -406.55 ONZN P 42175.559 .13 -52.85 Adjustment of Capacity Based Recovery for 12/2015, Total Adjusted Amount - \$-89490.01, Total Distribution (MWh) - 9283597.344				
MP 1351 30-SEP-2017 0 0 -11.63 ONZN P 35370.752 .13 -1.51 Capacity Based Recovery for 2017/09, Total Adjusted Amount - \$-2604.07, Total Distribution (MWh) - 7916993.723				
MP 1351 30-SEP-2017 0 0 -18441.1 ONZN P 35370.752 .13 -2397.34 Capacity Based Recovery for 2017/09, Total Adjusted Amount - \$-4127649.7, Total Distribution (MWh) - 7916993.723				
MP 1412 30-SEP-2017 0 0 220706.6 ONZN P 550.58 .13 28691.86 Fit adjustment amount, rooftop photovoltaic, off-peak period, 12 installations				
MP 1412 30-SEP-2017 0 0 171887.94 ONZN P 448.825 .13 22345.43 Fit adjustment amount, rooftop photovoltaic, on-peak period, 12 installations				
MP 1412 30-SEP-2017 0 0 51897.38 ONZN P 87.326 .13 6746.66 Fit adjustment amount, micro photovoltaic, off-peak period, 138 installations				
MP 1412 30-SEP-2017 0 0 41509.28 ONZN P 71.181 .13 5396.21 Fit adjustment amount, micro photovoltaic, on-peak period, 138 installations				
MP 1416 30-SEP-2017 0 0 380.95 ONZN P .13 49.52 CDM - FCR Audit_Funding_Program Admin for August 2017				
MP 1416 30-SEP-2017 0 0 431.74 ONZN P .13 56.13 CDM - FCR High_Performance_New_Construction_Program Admin for August 2017				
MP 1416 30-SEP-2017 0 0 95231.13 ONZN P .13 12380.05 CDM - FCR Retrofit Incentives for August 2017				
MP 1416 30-SEP-2017 0 0 1185.16 ONZN P .13 154.07 CDM - FCR Process_and_Systems_Upgrades_Program Admin for August 2017				
MP 1416 30-SEP-2017 0 0 6467.61 ONZN P .13 840.79 CDM - FCR Retrofit Admin for August 2017				
MP 1420 30-SEP-2017 0 0 21462.83 ONZN P  0 0 OESP current month reimbursement amount				
MP 1463 30-SEP-2017 0 0 -924.19 ONZN P 41891.507 .13 -120.14 Socialization Charge for 2017/09, Total Cost: \$242249, Total Distribution (MWh): 10980561.229				
MP 9980 30-SEP-2017 0 0 -17116.15 ONZN P 21721 .788 .13 -2225.1 2017/10 Monthly Smart Metering Charge for General Service (<50kW) and Residential Customers as listed in the OEB 2014 Electricity Distributors Yearbook				
MP 9982 30-SEP-2017 0 0 296323.59 ONZN P  0 0 OREC licensed distributor claim, current month adjustment amount				
MP 9990 30-SEP-2017 0 0 -1347.35 ONZN P 1157.913 1.1636 .13 -175.16 IESO administration charge for September 2017				



	2017	Prior		
<b>Total GA Adjustments</b>	- 3.05	- 75,390.82	70507.55	-9801.21
MP 148 31-OCT-2017 0 0 -3.05 ONZN  P 32165.466 .13 -.4 Adjustment of Global Adjustment, Total Adjusted Amount - \$-704.63, Total Distribution (MWh) - 7420356.445				
MP 148 31-OCT-2017 0 0 -75390.82 ONZN  P 38342.085 .13 -9800.81 Adjustment of Global Adjustment for 04/2016, Total Adjusted Amount - \$-16912969, Total Distribution (MWh) - 8601557.64				
MP 1142 31-OCT-2017 0 0 -239077 ONZN  P   .13 -31080.01 Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-OCT-2017 0 0 462824 ONZN  P   .13 60167.12 Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-OCT-2017 0 0 -32188 ONZN  P   .13 -4184.44 Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 31-OCT-2017 0 0 65656 ONZN  P   .13 8535.28 Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 31-OCT-2017 0 0 487666 ONZN  P   .13 63396.58 Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-OCT-2017 0 0 -820145 ONZN  P   .13 -106618.85 Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-OCT-2017 0 0 95113 ONZN  P   .13 12364.69 Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 31-OCT-2017 0 0 -46629 ONZN  P   .13 -6061.77 Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 31-OCT-2017 0 0 1672920 ONZN  P   .13 217479.6 Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-OCT-2017 0 0 -226898 ONZN  P   .13 -29496.74 Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period for Ontario Fair Hydro Plan Discount				
MP 1143 31-OCT-2017 0 0 87740.19 ONZN  P 0 .13 11406.22 OFHP Eligible Non-RPP Consumer Discount Settlement Amount, current month adjustment amount				
MP 1350 31-OCT-2017 0 0 -2167.01 ONZN  P 0 .13 -281.71 Capacity Based Recovery for 2017/10, Total Adjusted Amount - \$-3791996.74, PDF - 0.00057147				
MP 1351 31-OCT-2017 0 0 -13687.41 ONZN  P 32165.466 .13 -1779.36 Capacity Based Recovery for 2017/10, Total Adjusted Amount - \$-3157593.43, Total Distribution (MWh) - 7420356.445				
MP 1351 31-OCT-2017 0 0 -212.54 ONZN  P 38342.085 .13 -27.63 Capacity Based Recovery for 2016/04, Total Adjusted Amount - \$-47680.74, Total Distribution (MWh) - 8601557.64				
MP 1412 31-OCT-2017 0 0 50141.89 ONZN  P 85.35 .13 6518.45 Fit adjustment amount, micro photovoltaic, off-peak period, 143 installations				
MP 1412 31-OCT-2017 0 0 111574.98 ONZN  P 257.945 .13 14504.75 Fit adjustment amount, rooftop photovoltaic, on-peak period, 13 installations				
MP 1412 31-OCT-2017 0 0 150719.78 ONZN  P 337.117 .13 19593.57 Fit adjustment amount, rooftop photovoltaic, off-peak period, 13 installations				
MP 1412 31-OCT-2017 0 0 39340.82 ONZN  P 68.286 .13 5114.31 Fit adjustment amount, micro photovoltaic, on-peak period, 143 installations				
MP 1416 31-OCT-2017 0 0 10228.93 ONZN  P   .13 1329.76 CDM - FCR Retrofit Admin for September 2017				
MP 1416 31-OCT-2017 0 0 10551 ONZN  P   .13 1371.63 CDM - FCR Retrofit Incentives for September 2017				
MP 1420 31-OCT-2017 0 0 21337.87 ONZN  P   0 0 OESP current month reimbursement amount				
MP 1463 31-OCT-2017 0 0 -881.19 ONZN  P 38929.811 .13 -114.55 Socialization Charge for 2017/10, Total Cost: \$242249, Total Distribution (MWh): 10702261.496				
MP 9980 31-OCT-2017 0 0 -17116.15 ONZN  P 21721 .788 .13 -2225.1 2017/11 Monthly Smart Metering Charge for General Service (<50kW) and Residential Customers as listed in the OEB 2014 Electricity Distributors Yearbook				
MP 9982 31-OCT-2017 0 0 277183.98 ONZN  P   0 0 OREC licensed distributor claim, current month adjustment amount				
MP 9990 31-OCT-2017 0 0 -871.19 ONZN  P 748.699 1.1636 .13 -113.25 IESO administration charge for October 2017				

	2017	Prior		
<b>Total GA Adjustments</b>	<b>115.98</b>	<b>- 88,157.36</b>	85535.25	-11445.4
MP 148 30-NOV-2017 0 0 115.98 ONZN P 34062.565 .13 15.08 Adjustment of Global Adjustment, Total Adjusted Amount - \$27374.16, Total Distribution (MWh) - 8039566.47				
MP 148 30-NOV-2017 0 0 -88157.36 ONZN P 51472.687 .13 -11460.46 Adjustment of Global Adjustment for 08/2016, Total Adjusted Amount - \$-18765556.98, Total Distribution (MWh) - 10956699.077				
MP 650 30-NOV-2017 0 0 18739.84 ONZN 109072 P -133.856 .13 2436.18 Adjustment of the Network Service Charge for January to October 2017 due to \$0.14/kW Rate Decrease				
MP 651 30-NOV-2017 0 0 -1484.25 ONZN 109073 P -148.425 .13 -192.95 Adjustment of the Line Connection Service Charge for January to October 2017 due to \$0.01/kW Rate Increase				
MP 652 30-NOV-2017 0 0 -16326.75 ONZN 109073 P -148.425 .13 -2122.48 Adjustment of the Transformation Connection Service Charge for January to October 2017 due to \$0.11/kW Rate Increase				
MP 1142 30-NOV-2017 0 0 -30017 ONZN P .13 -3902.21 Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 30-NOV-2017 0 0 -228253 ONZN P .13 -29672.89 Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 30-NOV-2017 0 0 346577 ONZN P .13 45055.01 Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 30-NOV-2017 0 0 1287404 ONZN P .13 167362.52 Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 30-NOV-2017 0 0 -847873 ONZN P .13 -110223.49 Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 30-NOV-2017 0 0 -230551 ONZN P .13 -29971.63 Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 30-NOV-2017 0 0 350066 ONZN P .13 45508.58 Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 30-NOV-2017 0 0 45577 ONZN P .13 5925.01 Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 30-NOV-2017 0 0 -51835 ONZN P .13 -6738.55 Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 30-NOV-2017 0 0 78706 ONZN P .13 10231.78 Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1143 30-NOV-2017 0 0 79612.91 ONZN P 0 .13 10349.68 OFHP Eligible Non-RPP Consumer Discount Settlement Amount, current month adjustment amount				
MP 1350 30-NOV-2017 0 0 -1893.57 ONZN P 0 .13 -246.16 Capacity Based Recovery for 2017/11, Total Adjusted Amount - \$-3313515.69, PDF - 0.00057147				
MP 1351 30-NOV-2017 0 0 -351.46 ONZN P 51472.687 .13 -45.69 Capacity Based Recovery for 2016/08, Total Adjusted Amount - \$-74812.3, Total Distribution (MWh) - 10956699.077				
MP 1351 30-NOV-2017 0 0 -11681.83 ONZN P 34062.565 .13 -1518.64 Capacity Based Recovery for 2017/11, Total Adjusted Amount - \$-2757186.81, Total Distribution (MWh) - 8039566.47				
MP 1351 30-NOV-2017 0 0 .46 ONZN P 34062.565 .13 .06 Capacity Based Recovery for 2017/11, Total Adjusted Amount - \$109, Total Distribution (MWh) - 8039566.47				
MP 1412 30-NOV-2017 0 0 30334.51 ONZN P 50.168 .13 3943.49 Fit adjustment amount, micro photovoltaic, off-peak period, 139 installations				
MP 1412 30-NOV-2017 0 0 28304.87 ONZN P 46.923 .13 3679.63 Fit adjustment amount, micro photovoltaic, on-peak period, 139 installations				
MP 1412 30-NOV-2017 0 0 84511.17 ONZN P 183.179 .13 10986.45 Fit adjustment amount, rooftop photovoltaic, on-peak period, 13 installations				
MP 1412 30-NOV-2017 0 0 91821.83 ONZN P 198.13 .13 11936.84 Fit adjustment amount, rooftop photovoltaic, off-peak period, 13 installations				
MP 1416 30-NOV-2017 0 0 474.95 ONZN P .13 61.74 CDM - FCR Audit_Funding_Program Admin for October 2017				
MP 1416 30-NOV-2017 0 0 2028.86 ONZN P .13 263.75 CDM - FCR High_Performance_New_Construction_Program Admin for October 2017				
MP 1416 30-NOV-2017 0 0 37053.06 ONZN P .13 4816.9 CDM - FCR Retrofit Admin for October 2017				
MP 1416 30-NOV-2017 0 0 1889.94 ONZN P .13 245.69 CDM - FCR Process_and_Systems_Upgrades_Program Admin for October 2017				
MP 1420 30-NOV-2017 0 0 21374.97 ONZN P  0 0 OESP current month reimbursement amount				
MP 1463 30-NOV-2017 0 0 -876.47 ONZN P 40804.33 .13 -113.94 Socialization Charge for 2017/11, Total Cost: \$242249, Total Distribution (MWh): 11277938.256				
MP 9980 30-NOV-2017 0 0 -17116.15 ONZN P 21721 .788 .13 -2225.1 2017/12 Monthly Smart Metering Charge for General Service (<50kW) and Residential Customers as listed in the OEB 2014 Electricity Distributors Yearbook				
MP 9982 30-NOV-2017 0 0 238537.81 ONZN P  0 0 OREC licensed distributor claim, current month adjustment amount				
MP 9990 30-NOV-2017 0 0 -583.03 ONZN P 478.4 1.2187 .13 -75.79 IESO administration charge for November 2017				
MP 9990 30-NOV-2017 0 0 53593.61 ONZN P .13 6967.17 Rebate of IESO accumulated surplus balance; 2016; Total allocation amount \$16551321.65; Total CT9990 per MP \$-422470.88; Total CT9990 for the year \$-130471735.89				
MP 9990 30-NOV-2017 0 0 -22843.92 ONZN P 414590.23 .13 -2969.71 Adjustment of the IESO Fee for January to October 2017 of \$0.0551/MWh due to Rate Increase				

	2017	Prior		
<b>Total GA Adjustments</b>	<b>- 20,147.35</b>	<b>-</b>	<b>281074.4</b>	<b>-2619.15</b>
MP 148 31-DEC-2017 0 0 -2656.05 ONZN  P 40571.461 .13 -345.29 Adjustment of Global Adjustment for 06/2017, Total Adjusted Amount - \$-560411.82, Total Distribution (MWh) - 8560368.498				
MP 148 31-DEC-2017 0 0 -5959.24 ONZN  P 38344.788 .13 -774.7 Adjustment of Global Adjustment for 07/2017, Total Adjusted Amount - \$-1376655.64, Total Distribution (MWh) - 8858107.16				
MP 148 31-DEC-2017 0 0 -2395.44 ONZN  P 36885.392 .13 -311.41 Adjustment of Global Adjustment for 05/2017, Total Adjusted Amount - \$-539631.18, Total Distribution (MWh) - 8309340.589				
MP 148 31-DEC-2017 0 0 -1575.75 ONZN  P 42116.156 .13 -204.85 Adjustment of Global Adjustment for 03/2017, Total Adjusted Amount - \$-357689.47, Total Distribution (MWh) - 9560240.712				
MP 148 31-DEC-2017 0 0 -1644.54 ONZN  P 38242.949 .13 -213.79 Adjustment of Global Adjustment for 02/2017, Total Adjusted Amount - \$-374868.41, Total Distribution (MWh) - 8717365.719				
MP 148 31-DEC-2017 0 0 -1980.03 ONZN  P 39617.988 .13 -257.4 Adjustment of Global Adjustment, Total Adjusted Amount - \$-464863.94, Total Distribution (MWh) - 9301368.125				
MP 148 31-DEC-2017 0 0 -2179.34 ONZN  P 36038.556 .13 -283.31 Adjustment of Global Adjustment for 04/2017, Total Adjusted Amount - \$-485177.49, Total Distribution (MWh) - 8023101.562				
MP 148 31-DEC-2017 0 0 -1756.96 ONZN  P 43757.13 .13 -228.4 Adjustment of Global Adjustment for 01/2017, Total Adjusted Amount - \$-398968.2, Total Distribution (MWh) - 9936307.142				
MP 1142 31-DEC-2017 0 0 279856 ONZN  P   .13 36381.28 Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-DEC-2017 0 0 -177991 ONZN  P   .13 -23138.83 Smart Meter adjustment for regulated consumers billed by a licensed distributor for mid-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-DEC-2017 0 0 -28492 ONZN  P   .13 -3703.96 Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 31-DEC-2017 0 0 44798 ONZN  P   .13 5823.74 Adjustment for regulated consumers billed by a licensed distributor for the Second Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 31-DEC-2017 0 0 -64763 ONZN  P   .13 -8419.19 Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 31-DEC-2017 0 0 101826 ONZN  P   .13 13237.38 Adjustment for regulated consumers billed by a licensed distributor for the First Tier as defined in the SSS Code for Ontario Fair Hydro Plan Discount				
MP 1142 31-DEC-2017 0 0 -198701 ONZN  P   .13 -25831.13 Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-DEC-2017 0 0 312418 ONZN  P   .13 40614.34 Smart Meter adjustment for regulated consumers billed by a licensed distributor for on-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-DEC-2017 0 0 -662076 ONZN  P   .13 -86069.88 Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period for Ontario Fair Hydro Plan Discount				
MP 1142 31-DEC-2017 0 0 1040984 ONZN  P   .13 135327.92 Smart Meter adjustment for regulated consumers billed by a licensed distributor for off-peak period for Ontario Fair Hydro Plan Discount				
MP 1143 31-DEC-2017 0 0 78051.09 ONZN  P 0 .13 10146.64 OFHP Eligible Non-RPP Consumer Discount Settlement Amount, current month adjustment amount				
MP 1350 31-DEC-2017 0 0 -1581.89 ONZN  P 0 .13 -205.65 Capacity Based Recovery for 2017/12, Total Adjusted Amount - \$-3063901.33, PDF - 0.0005163				
MP 1351 31-DEC-2017 0 0 -8.74 ONZN  P 40571.461 .13 -1.14 Capacity Based Recovery for 2017/06, Total Adjusted Amount - \$-1844.7, Total Distribution (MWh) - 8560368.498				
MP 1351 31-DEC-2017 0 0 -6.23 ONZN  P 36885.392 .13 -.81 Capacity Based Recovery for 2017/05, Total Adjusted Amount - \$-1403.12, Total Distribution (MWh) - 8309340.589				
MP 1351 31-DEC-2017 0 0 -24.83 ONZN  P 38344.788 .13 -3.23 Capacity Based Recovery for 2017/07, Total Adjusted Amount - \$-5736.07, Total Distribution (MWh) - 8858107.16				
MP 1351 31-DEC-2017 0 0 -10862.64 ONZN  P 39617.988 .13 -1412.14 Capacity Based Recovery for 2017/12, Total Adjusted Amount - \$-2550290.96, Total Distribution (MWh) - 9301368.125				
MP 1351 31-DEC-2017 0 0 -5.69 ONZN  P 39617.988 .13 -.74 Capacity Based Recovery for 2017/12, Total Adjusted Amount - \$-1336.88, Total Distribution (MWh) - 9301368.125				
MP 1351 31-DEC-2017 0 0 -6.83 ONZN  P 43757.13 .13 -.89 Capacity Based Recovery for 2017/01, Total Adjusted Amount - \$-1551.84, Total Distribution (MWh) - 9936307.142				
MP 1351 31-DEC-2017 0 0 -7.42 ONZN  P 38242.949 .13 -.96 Capacity Based Recovery for 2017/02, Total Adjusted Amount - \$-1692.31, Total Distribution (MWh) - 8717365.719				
MP 1351 31-DEC-2017 0 0 -7.29 ONZN  P 42116.156 .13 -.95 Capacity Based Recovery for 2017/03, Total Adjusted Amount - \$-1654.35, Total Distribution (MWh) - 9560240.712				
MP 1351 31-DEC-2017 0 0 -9.71 ONZN  P 36038.556 .13 -1.26 Capacity Based Recovery for 2017/04, Total Adjusted Amount - \$-2160.75, Total Distribution (MWh) - 8023101.562				
MP 1412 31-DEC-2017 0 0 18626.86 ONZN  P 30.946 .13 2421.49 Fit adjustment amount, micro photovoltaic, on-peak period, 139 installations				
MP 1412 31-DEC-2017 0 0 39756.12 ONZN  P 86.629 .13 5168.3 Fit adjustment amount, rooftop photovoltaic, off-peak period, 13 installations				
MP 1412 31-DEC-2017 0 0 54338.03 ONZN  P 117.245 .13 7063.94 Fit adjustment amount, rooftop photovoltaic, on-peak period, 13 installations				
MP 1412 31-DEC-2017 0 0 12561.62 ONZN  P 21.013 .13 1633.01 Fit adjustment amount, micro photovoltaic, off-peak period, 139 installations				
MP 1416 31-DEC-2017 0 0 5377.33 ONZN  P   .13 699.05 CDM - FCR Process_and_Systems_Upgrades_Program Admin for November 2017				
MP 1416 31-DEC-2017 0 0 768.19 ONZN  P   .13 99.86 CDM - FCR Heating_and_Cooling_Program Admin for November 2017				
MP 1416 31-DEC-2017 0 0 4801.18 ONZN  P   .13 624.15 CDM - FCR High_Performance_New_Construction_Program Admin for November 2017				
MP 1416 31-DEC-2017 0 0 25734.35 ONZN  P   .13 3345.47 CDM - FCR Retrofit Admin for November 2017				
MP 1416 31-DEC-2017 0 0 1728.43 ONZN  P   .13 224.7 CDM - FCR Audit_Funding_Program Admin for November 2017				
MP 1420 31-DEC-2017 0 0 14938.46 ONZN  P   0 0 OESP current month reimbursement amount				
MP 1463 31-DEC-2017 0 0 -882.79 ONZN  P 45353.964 .13 -114.76 Socialization Charge for 2017/12, Total Cost: \$242249, Total Distribution (MWh): 12445699.83				
MP 9980 31-DEC-2017 0 0 -17116.15 ONZN  P 21721.788 .13 -2225.1 2018/01 Monthly Smart Metering Charge for General Service (<50kW) and Residential Customers as listed in the OEB 2014 Electricity Distributors Yearbook				
MP 9982 31-DEC-2017 0 0 198325.03 ONZN  P   0 0 OREC licensed distributor claim, current month adjustment amount				
MP 9990 31-DEC-2017 0 0 -311.78 ONZN  P 255.832 1.2187 .13 -40.53 IESO administration charge for December 2017				

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## **Appendix IRR2 – B**

**Revised 2019 Rate Generator Model and GA Analysis Workform**

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# Incentive Regulation Model for 2019 Filers

**Quick Link**

Ontario Energy Board's 2019 Electricity  
Distribution Rates Webpage

Version 2.0

<b>Utility Name</b>	Halton Hills Hydro Inc.
<b>Assigned EB Number</b>	EB-2018-0037
<b>Name of Contact and Title</b>	David J. Smelsky, Chief Financial Officer
<b>Phone Number</b>	519-853-3700 ext 208
<b>Email Address</b>	dsmelsky@haltonhillshydro.com
<b>We are applying for rates effective</b>	May-01-19
<b>Rate-Setting Method</b>	Price Cap IR
<b>Please indicate in which Rate Year the Group 1 accounts were last cleared<sup>1</sup></b>	2018
<b>Please indicate the last Cost of Service Re-Basing Year</b>	2016

**Legend**

Pale green cells represent input cells.



# Incentive Regulation Model for 2019 File

## Halton Hills Hydro Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.48
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0034
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Incentive Regulation Model for 2019 File

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.37
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2019 File

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	86.83
Distribution Volumetric Rate	\$/kW	3.8580
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.2172)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.5107
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	(0.0276)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6217
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2019 File

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	185.55
Distribution Volumetric Rate	\$/kW	3.4705
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9398)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	(0.0341)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6217
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2019 File

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.97
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2019 File

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.47
Distribution Volumetric Rate	\$/kW	35.9050
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4711)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	(0.0298)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8704
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5942

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2019 File

## STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.30
Distribution Volumetric Rate	\$/kW	1.5523
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9785)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	(0.0285)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8617
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5617

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Incentive Regulation Model for 2019 File

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



# Incentive Regulation Model for 2019 File

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Interval meter charge	\$	20.00





# Incentive Regulation Model for 2019 File

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

## Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power <sup>4</sup>	1588
RSVA - Global Adjustment <sup>4</sup>	1589
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup> <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595
<b>RSVA - Global Adjustment</b>	<b>1589</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>	
<b>Total Group 1 Balance</b>	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>
<b>Total including Account 1568</b>	

**2015**

Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 2015
0			575,695	575,695	0			1,892	1,892
0			(16,274)	(16,274)	0			(58)	(58)
0			(1,145,666)	(1,145,666)	0			47,162	47,162
0			2,078	2,078	0			23	23
0			(8,744)	(8,744)	0			54	54
0			(188,263)	(188,263)	0			50,230	50,230
0			(115,629)	(115,629)	0			50,235	50,235
0			(314,796)	(314,796)	0			7,397	7,397
0			973,810	973,810	0			7,591	7,591
0			0	0	0			0	0
0			0	0	0			0	0
0			(292,936)	(292,936)	0			33,770	33,770
0			1,145,734	1,145,734	0			66,168	66,168
0			0	0	0			0	0
0			0	0	0			0	0
0			0	0	0			0	0
0			0	0	0			0	0
0	0	0	973,810	973,810	0	0	0	7,591	7,591
0	0	0	(358,801)	(358,801)	0	0	0	256,873	256,873
0	0	0	615,009	615,009	0	0	0	264,464	264,464
0			(56,132)	(56,132)	0			(996)	(996)
0	0	0	558,877	558,877	0	0	0	263,468	263,468

## 2016

Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016
575,695	284,521	25,382		834,834	1,892	7,484	2,175		7,201
(16,274)	(7,963)	(11,348)		(12,889)	(58)	(147)	(11)		(194)
(1,145,666)	(460,595)	(103,657)		(1,502,604)	47,162	(14,300)	(8,910)		41,772
2,078	(2,078)			0	23	(23)			0
(8,744)	(29,228)			(37,972)	54	(369)			(315)
(188,263)	162,264	(91,365)		65,366	50,230	(3,263)	8,138		38,829
(115,629)	146,873	(156,532)		187,776	50,235	(1,133)	3,136		45,966
(314,796)	(180,386)	(230,543)		(264,639)	7,397	(2,256)	(2,420)		7,561
973,810	(547,036)	650,187		(223,413)	7,591	5,894	13,864		(379)
0				0	0				0
0				0	0				0
(292,936)	321			(292,615)	33,770	(3,218)			30,552
1,145,734	(1,269,801)			(124,067)	66,168	7,458			73,626
0	(208,082)	(573,734)		365,652	0	2,935	(57,826)		60,761
0				0	0				0
0				0	0				0
973,810	(547,036)	650,187	0	(223,413)	7,591	5,894	13,864	0	(379)
(358,801)	(1,564,154)	(1,141,797)	0	(781,158)	256,873	(6,832)	(55,718)	0	305,759
615,009	(2,111,190)	(491,610)	0	(1,004,571)	264,464	(938)	(41,854)	0	305,380
(56,132)	175,315	(18,265)		137,448	(996)	2,617	(587)		2,208
558,877	(1,935,875)	(509,875)	0	(867,123)	263,468	1,679	(42,441)	0	307,588

**2017**

Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments <sup>1</sup> during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments <sup>1</sup> during 2017	Closing Interest Amounts as of Dec 31, 2017
834,834	7,548			842,382	7,201	10,112			17,313
(12,889)	(5,390)			(18,279)	(194)	(177)			(371)
(1,502,604)	(493,631)			(1,996,235)	41,772	(20,620)			21,152
0	0			0	0				0
(37,972)	(8,126)			(46,098)	(315)	(544)			(859)
65,366	(44,521)			20,845	38,829	698			39,527
187,776	(99,585)			88,191	45,966	1,942			47,908
(264,639)	(1,802,687)		1,439,853	(627,473)	7,561	(7,497)		3,651	3,715
(223,413)	1,756,842		(1,033,618)	499,811	(379)	5,208		(3,651)	1,178
0				0	0				0
0				0	0				0
(292,615)				(292,615)	30,552	(3,511)			27,041
(124,067)	76			(123,991)	73,626	(1,488)			72,138
365,652	(301,027)			64,625	60,761	2,617			63,378
0				0	0				0
0				0	0				0
(223,413)	1,756,842	0	(1,033,618)	499,811	(379)	5,208	0	(3,651)	1,178
(781,158)	(2,747,343)	0	1,439,853	(2,088,648)	305,759	(18,468)	0	3,651	290,942
(1,004,571)	(990,501)	0	406,235	(1,588,837)	305,380	(13,260)	0	(1)	292,120
137,448	124,534	0		261,982	2,208	1,432			3,640
(867,123)	(865,967)	0	406,235	(1,326,855)	307,588	(11,828)	0	(1)	295,760

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2017 or 2017 to 2016 or 2015 to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.

2018				Projected Interest on Dec-31-17 Balances				2.1.7 RRR	Variance
Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 <sup>2</sup>	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 <sup>2</sup>	Total Interest	Total Claim	As of Dec 31, 2017	RRR vs. 2017 Balance (Principal + Interest)
834,834	21,393	7,548	(4,080)	141	55	(3,885)	3,663	859,696	1
(12,889)	(413)	(5,390)	42	(100)	(39)	(97)	(5,487)	(18,651)	(1)
(1,502,604)	16,228	(493,631)	4,924	(9,194)	(3,571)	(7,840)	(501,471)	(2,022,040)	(46,957)
0	0	0	0	0	0	0	0	0	0
(37,972)	(961)	(8,126)	102	(151)	(59)	(108)	(8,234)	(46,956)	1
65,366	39,940	(44,521)	(413)	(829)	(322)	(1,564)	(46,085)	60,372	0
187,776	49,158	(99,585)	(1,250)	(1,855)	(720)	(3,825)	(103,410)	136,099	(0)
(264,639)	3,062	(362,834)	653	(6,758)	(2,625)	(8,729)	(371,563)	(2,067,261)	(1,443,503)
(223,413)	(4,177)	723,224	5,355	13,470	5,231	24,056	747,281	1,538,257	1,037,267
		0	0	0	0	0 <input type="checkbox"/> check to Dispose of Account	0	0	0
		0	0	0	0	0 <input type="checkbox"/> check to Dispose of Account	0	0	0
(292,615)	25,578	0	1,463	(1,463)	0	0	0	(265,574)	0
(124,067)	71,517	76	621	(621)	0	0	0	(51,853)	0
		64,625	63,378	1,204	467	65,049 <input type="checkbox"/> check to Dispose of Account	0	128,001	(2)
		0	0	0	0	0 <input type="checkbox"/> check to Dispose of Account	0	0	0
		0	0	0	0	0 <input type="checkbox"/> check to Dispose of Account	0	0	0
(223,413)	(4,177)	723,224	5,355	13,470	5,231	24,056	747,281	1,538,257	1,037,267
(1,146,810)	225,502	(941,838)	65,440	(19,627)	(6,813)	39,000	(1,032,589)	(3,241,211)	(1,443,505)
(1,370,223)	221,325	(218,614)	70,795	(6,157)	(1,582)	63,056	(285,308)	(1,702,955)	(406,238)
		261,982	3,640			3,640	265,622	265,625	3
(1,370,223)	221,325	43,368	74,435	(6,157)	(1,582)	66,696	(19,686)	(1,437,330)	(406,235)

# Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS-50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,694,443	0	5,206,973	0	0	0	193,694,443	0		20,188
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,527,239	0	9,437,184	0	0	0	50,527,239	0		1,810
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	135,373,696	394,783	116,489,491	334,034	4,234,039	7376	131,139,657	387,407		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	99,309,703	262,132	99,309,703	262,132	0	0	99,309,703	262,132		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	934,714	0	40,140	0	0	0	934,714	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	260,238	704	23,357	65	0	0	260,238	704		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,128,400	3,155	1,128,400	3,155	0	0	1,128,400	3,155		
<b>Total</b>		481,228,433	660,774	231,635,248	599,386	4,234,039	7,376	476,994,394	653,398	0	21,998

**Threshold Test**

Total Claim (including Account 1568) (\$19,685)  
 Total Claim for Threshold Test (All Group 1 Accounts) (\$285,307)  
 Threshold Test (Total claim per kWh)<sup>2</sup> (\$0.0006) **Claim does not meet the threshold test.**

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

1568 Account Balance from Continuity Schedule	265,622
Total Balance of Account 1568 in Column S DOES NOT MATCH the amount entered on the Continuity Schedule	

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.

# Incentive Regulation Model for 2019 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	40.2%	91.8%	40.6%	1,474	(5,036)	(206,978)	(18,549)	(41,623)	(153,847)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10.5%	8.2%	10.6%	385	(452)	(53,992)	(4,839)	(10,858)	(40,132)	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	28.1%	0.0%	27.5%	1,030	0	(140,133)	(12,964)	(29,090)	(104,161)	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	20.6%	0.0%	20.8%	756	0	(106,120)	(9,510)	(21,340)	(78,879)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	7	0	(999)	(90)	(201)	(742)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	2	0	(278)	(25)	(56)	(207)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	9	0	(1,206)	(108)	(242)	(896)	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>3,663</b>	<b>(5,487)</b>	<b>(509,706)</b>	<b>(46,085)</b>	<b>(103,410)</b>	<b>(378,864)</b>	<b>0</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



# Incentive Regulation Model for 2019 Filers

1 Please select the Year the Account 1580 CBR Class B was Last Disposed.  (e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2016, enter 2016.)

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?  (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?  (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

3a Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2017	
			January to June	July to December
Customer 1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	11,111,820	11,758,896
		kW	21,945	22,030
		Class A/B	B	A
Customer 2	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	2,014,005	1,737,019
		kW	4,979	4,517
		Class A/B	B	A
Customer 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,400,160	1,219,679
		kW	4,876	4,441
		Class A/B	B	A
Customer 4	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,045,225	3,664,684
		kW	8,552	10,255
		Class A/B	B	A
Customer 5	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,949,650	2,448,361
		kW	4,463	5,412
		Class A/B	B	A
Customer 6	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,141,298	1,596,194
		kW	8,234	13,291
		Class A/B	B	A
Customer 7	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,932,042	52,181,877
		kW	9,120	10,051
		Class A/B	B	A
Customer 8	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,431,971	5,270,572
		kW	9,147	8,865
		Class A/B	B	A

3b Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

Class A Customers - Billing Determinants by Customer

Customer	Rate Class		2017
Customer A1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	10,547,772
		kW	46,116

# Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

## Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2017
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	188,173,884	188,173,884
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	31,026,171	31,026,171
<b>Transition Customers' Portion of Total Consumption</b>	<b>C=B/A</b>	<b>16.49%</b>	

## Allocation of Total GA Balance \$

Total GA Balance	D	\$	747,281
Transition Customers Portion of GA Balance	E=C*D	\$	123,212
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$	624,069

## Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	8					
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments	
Customer 1	11,111,820	11,111,820	35.81%	\$ 44,128	\$ 3,677	
Customer 2	2,014,005	2,014,005	6.49%	\$ 7,998	\$ 667	
Customer 3	1,400,160	1,400,160	4.51%	\$ 5,560	\$ 463	
Customer 4	3,045,225	3,045,225	9.82%	\$ 12,093	\$ 1,008	
Customer 5	1,949,650	1,949,650	6.28%	\$ 7,742	\$ 645	
Customer 6	1,141,298	1,141,298	3.68%	\$ 4,532	\$ 378	
Customer 7	4,932,042	4,932,042	15.90%	\$ 19,586	\$ 1,632	
Customer 8	5,431,971	5,431,971	17.51%	\$ 21,572	\$ 1,798	
<b>Total</b>	<b>31,026,171</b>	<b>31,026,171</b>	<b>100.00%</b>	<b>\$ 123,212</b>		

# Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2017 Consumption excluding WMP kWh	Total Metered 2017 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,206,973	0	0	5,206,973	4.7%	\$29,780	\$0.0057	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,437,184	0	0	9,437,184	8.6%	\$53,973	\$0.0057	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	116,489,491	0	10,768,874	105,720,617	95.9%	\$604,640	\$0.0057	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	99,309,703	10,547,772	100,134,579	(11,372,648)	-10.3%	(\$65,043)	\$0.0057	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	40,140	0	0	40,140	0.0%	\$230	\$0.0057	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	23,357	0	0	23,357	0.0%	\$134	\$0.0057	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,128,400	0	0	1,128,400	1.0%	\$6,454	\$0.0057	kWh
<b>Total</b>		231,635,248	10,547,772	110,903,453	110,184,023	100.0%	\$630,168		



# Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

### Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2017
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	188,173,884	188,173,884
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	31,026,171	31,026,171
<b>Transition Customers' Portion of Total Consumption</b>	<b>C=B/A</b>	<b>16.49%</b>	<b>157,147,713</b>

### Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	-\$	8,234
Transition Customers Portion of CBR Class B Balance	E=D*C	-\$	1,358
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-\$	6,876

### Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		8				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Customer 1		11,111,820	11,111,820	35.81%	-\$ 486	41
Customer 2		2,014,005	2,014,005	6.49%	-\$ 88	7
Customer 3		1,400,160	1,400,160	4.51%	-\$ 61	5
Customer 4		3,045,225	3,045,225	9.82%	-\$ 133	11
Customer 5		1,949,650	1,949,650	6.28%	-\$ 85	7
Customer 6		1,141,298	1,141,298	3.68%	-\$ 50	4
Customer 7		4,932,042	4,932,042	15.90%	-\$ 216	18
Customer 8		5,431,971	5,431,971	17.51%	-\$ 238	20
Total		31,026,171	31,026,171	100.00%	-\$ 1,358	113

# Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2017 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,694,443	0	0	0	0	0	54.5%	(\$3,746)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,527,239	0	0	0	0	0	14.2%	(\$977)	\$0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	131,139,657	387,407	0	0	10,768,874	28,688	33.9%	(\$2,328)	\$0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	99,309,703	262,132	10,547,772	46,116	100,134,579	121,490	-3.2%	\$220	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	934,714	0	0	0	0	0	0.3%	(\$18)	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	260,238	704	0	0	0	0	0.1%	(\$5)	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,128,400	3,155	0	0	0	0	0.3%	(\$22)	\$0.0000	kW
<b>Total</b>		<b>476,994,394</b>	<b>653,398</b>	<b>10,547,772</b>	<b>46,116</b>	<b>110,903,453</b>	<b>150,178</b>	<b>100.0%</b>	<b>(\$6,876)</b>	<b>\$0.0000</b>	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is to transfer the entire OEB-approved CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders. (see Accounting Guidance, Capacity Based Recovery xxxx, 2018)

# Incentive Regulation Model for 2019 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconcila
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,694,443	0	193,694,443	0	(424,557)		(0.0022)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,527,239	0	50,527,239	0	(109,888)		(0.0022)	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	135,373,696	394,783	131,139,657	387,407	(41,024)	(244,294)	(0.1039)	(0.6306)	0.0000	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	99,309,703	262,132	99,309,703	262,132	(215,094)		(0.8206)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	934,714	0	934,714	0	(2,024)		(0.0022)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	260,238	704	260,238	704	(564)		(0.8006)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,128,400	3,155	1,128,400	3,155	(2,444)		(0.7746)	0.0000	0.0000	(1,042,773.88)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



# Incentive Regulation Model for 2019 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2016	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	61,422,556	\$ 61,422,556
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 61,422,556	\$ 61,422,556
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	-\$ 2,142,695	-\$ 2,142,695
Corporate Tax Rate	0.00%	26.50%
Tax Impact		\$ -
<b>Grossed-up Tax Amount</b>		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

# Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,694,443		0	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,527,239		0	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	135,373,696	394,783	0	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	99,309,703	262,132	0	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	934,714		0	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	260,238	704	0	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,128,400	3,155	0	kW
<b>Total</b>		481,228,433	660,774	\$0	



# Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	193,694,443	0	1.0560	204,541,332
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	193,694,443	0	1.0560	204,541,332
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	50,527,239	0	1.0560	53,356,764
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	50,527,239	0	1.0560	53,356,764
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6217	135,373,696	394,783		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146	135,373,696	394,783		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6217	99,309,703	262,132		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146	99,309,703	262,132		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	934,714	0	1.0560	987,058
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	934,714	0	1.0560	987,058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8704	260,238	704		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5942	260,238	704		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8617	1,128,400	3,155		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5617	1,128,400	3,155		

# Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$	3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34	\$ 2.34
Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)		Unit	2017	2018	2019
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
If needed, add extra host here. (II)		Unit	2017	2018	2019
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
<b>Low Voltage Switchgear Credit (if applicable, enter as a negative value)</b>		\$	<b>Historical 2017</b>	<b>Current 2018</b>	<b>Forecast 2019</b>

# Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,947	\$3.61	\$ 28,687	9,221	\$0.87	\$ 8,022	9,221	\$2.02	\$ 18,626				\$ 26,649
February	17,005	\$3.61	\$ 61,389	16,922	\$0.87	\$ 14,722	16,922	\$2.02	\$ 34,182				\$ 48,905
March	9,527	\$3.61	\$ 34,393	11,974	\$0.87	\$ 10,417	11,974	\$2.02	\$ 24,187				\$ 34,605
April	12,589	\$3.61	\$ 45,446	12,534	\$0.87	\$ 10,905	12,534	\$2.02	\$ 25,319				\$ 36,223
May	13,713	\$3.61	\$ 49,505	13,794	\$0.87	\$ 12,001	13,794	\$2.02	\$ 27,864				\$ 39,865
June	17,047	\$3.61	\$ 61,539	16,814	\$0.87	\$ 14,628	16,814	\$2.02	\$ 33,964				\$ 48,592
July	13,918	\$3.61	\$ 50,244	16,151	\$0.87	\$ 14,051	16,151	\$2.02	\$ 32,625				\$ 46,676
August	21,210	\$3.61	\$ 76,567	24,612	\$0.87	\$ 21,412	24,612	\$2.02	\$ 49,716				\$ 71,129
September	12,785	\$3.61	\$ 46,153	14,835	\$0.87	\$ 12,906	14,835	\$2.02	\$ 29,967				\$ 42,873
October	9,969	\$3.61	\$ 35,989	11,568	\$0.87	\$ 10,064	11,568	\$2.02	\$ 23,367				\$ 33,432
November	9,713	\$3.52	\$ 34,189	11,427	\$0.88	\$ 10,056	11,427	\$2.13	\$ 24,339				\$ 34,395
December	10,311	\$3.52	\$ 36,295	11,498	\$0.88	\$ 10,118	11,498	\$2.13	\$ 24,491				\$ 34,609
<b>Total</b>	<b>155,734</b>	<b>\$ 3.60</b>	<b>\$ 560,398</b>	<b>171,350</b>	<b>\$ 0.87</b>	<b>\$ 149,304</b>	<b>171,350</b>	<b>\$ 2.03</b>	<b>\$ 348,649</b>				<b>\$ 497,952</b>

  

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	70,146	\$3.1942	\$ 224,059	70,747	\$0.7710	\$ 54,546	70,747	\$1.7493	\$ 123,757				\$ 178,303
February	66,081	\$3.1942	\$ 211,077	67,779	\$0.7710	\$ 52,257	67,779	\$1.7493	\$ 118,565				\$ 170,823
March	62,590	\$3.1942	\$ 199,924	66,442	\$0.7710	\$ 51,227	66,442	\$1.7493	\$ 116,227				\$ 167,453
April	58,989	\$3.1942	\$ 188,424	61,001	\$0.7710	\$ 47,032	61,001	\$1.7493	\$ 106,709				\$ 153,741
May	65,304	\$3.1942	\$ 208,594	65,304	\$0.7710	\$ 50,349	65,304	\$1.7493	\$ 114,237				\$ 164,586
June	81,693	\$3.1942	\$ 260,944	81,693	\$0.7710	\$ 62,985	81,693	\$1.7493	\$ 142,905				\$ 205,891
July	82,183	\$3.1942	\$ 262,508	82,468	\$0.7710	\$ 63,593	82,468	\$1.7493	\$ 144,261				\$ 207,844
August	77,843	\$3.1942	\$ 248,645	77,843	\$0.7710	\$ 60,017	77,843	\$1.7493	\$ 136,170				\$ 196,187
September	66,215	\$3.1942	\$ 212,388	67,501	\$0.7710	\$ 52,043	67,501	\$1.7493	\$ 118,065				\$ 170,453
October	60,249	\$3.1942	\$ 193,448	62,125	\$0.7710	\$ 47,898	62,125	\$1.7493	\$ 108,675				\$ 156,573
November	65,108	\$3.1942	\$ 207,967	66,474	\$0.7710	\$ 51,252	66,474	\$1.7493	\$ 116,284				\$ 167,535
December	71,069	\$3.1942	\$ 227,007	72,420	\$0.7710	\$ 55,836	72,420	\$1.7493	\$ 126,685				\$ 182,521
<b>Total</b>	<b>847,469</b>	<b>\$ 3.1942</b>	<b>\$ 2,706,985</b>	<b>861,796</b>	<b>\$ 0.7710</b>	<b>\$ 664,445</b>	<b>861,796</b>	<b>\$ 1.7493</b>	<b>\$ 1,507,540</b>				<b>\$ 2,171,985</b>

  

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,093	\$ 3.2365	\$ 252,746	79,968	\$ 0.7824	\$ 62,568	79,968	\$ 1.7805	\$ 142,383				\$ 204,951
February	83,086	\$ 3.2793	\$ 272,466	84,701	\$ 0.7908	\$ 66,980	84,701	\$ 1.8034	\$ 152,748				\$ 219,727
March	72,117	\$ 3.2491	\$ 234,317	78,416	\$ 0.7861	\$ 61,644	78,416	\$ 1.7906	\$ 140,414				\$ 202,058
April	71,578	\$ 3.2673	\$ 233,870	73,535	\$ 0.7879	\$ 57,937	73,535	\$ 1.7954	\$ 132,028				\$ 189,965
May	79,017	\$ 3.2664	\$ 258,100	79,098	\$ 0.7883	\$ 62,350	79,098	\$ 1.7965	\$ 142,100				\$ 204,451
June	98,740	\$ 3.2660	\$ 322,483	98,507	\$ 0.7879	\$ 77,613	98,507	\$ 1.7955	\$ 176,870				\$ 254,483
July	96,101	\$ 3.2544	\$ 312,752	98,619	\$ 0.7872	\$ 77,634	98,619	\$ 1.7936	\$ 176,886				\$ 254,520
August	99,053	\$ 3.2832	\$ 325,212	102,455	\$ 0.7948	\$ 81,429	102,455	\$ 1.8143	\$ 185,886				\$ 267,316
September	99,000	\$ 3.2479	\$ 321,541	102,336	\$ 0.7854	\$ 80,369	102,336	\$ 1.7885	\$ 183,032				\$ 263,401
October	70,218	\$ 3.2532	\$ 228,437	73,693	\$ 0.7865	\$ 57,962	73,693	\$ 1.7919	\$ 132,042				\$ 190,005
November	74,821	\$ 3.2365	\$ 242,156	77,901	\$ 0.7870	\$ 61,307	77,901	\$ 1.8051	\$ 140,623				\$ 201,930
December	81,380	\$ 3.2355	\$ 263,303	83,918	\$ 0.7859	\$ 65,954	83,918	\$ 1.8015	\$ 151,176				\$ 217,130
<b>Total</b>	<b>1,003,203</b>	<b>\$ 3.26</b>	<b>\$ 3,267,383</b>	<b>1,033,146</b>	<b>\$ 0.79</b>	<b>\$ 813,749</b>	<b>1,033,146</b>	<b>\$ 1.80</b>	<b>\$ 1,856,189</b>				<b>\$ 2,669,937</b>

  

Low Voltage Switchgear Credit (if applicable)												
Total including deduction for Low Voltage Switchgear Credit												
												\$ -
												\$ 2,669,937

# Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,947	\$ 3,610	\$ 28,689	9,221	\$ 0.9500	\$ 8,760	9,221	\$ 2,340	\$ 21,577	\$ 30,337
February	17,005	\$ 3,610	\$ 61,388	16,922	\$ 0.9500	\$ 16,076	16,922	\$ 2,340	\$ 39,597	\$ 55,673
March	9,527	\$ 3,610	\$ 34,392	11,974	\$ 0.9500	\$ 11,375	11,974	\$ 2,340	\$ 28,019	\$ 39,394
April	12,589	\$ 3,610	\$ 45,446	12,534	\$ 0.9500	\$ 11,907	12,534	\$ 2,340	\$ 29,330	\$ 41,237
May	13,713	\$ 3,610	\$ 49,504	13,794	\$ 0.9500	\$ 13,104	13,794	\$ 2,340	\$ 32,278	\$ 45,582
June	17,047	\$ 3,610	\$ 61,540	16,814	\$ 0.9500	\$ 15,973	16,814	\$ 2,340	\$ 39,345	\$ 55,318
July	13,918	\$ 3,610	\$ 50,244	16,151	\$ 0.9500	\$ 15,343	16,151	\$ 2,340	\$ 37,793	\$ 53,137
August	21,210	\$ 3,610	\$ 76,568	24,612	\$ 0.9500	\$ 23,381	24,612	\$ 2,340	\$ 57,592	\$ 80,973
September	12,785	\$ 3,610	\$ 46,154	14,835	\$ 0.9500	\$ 14,093	14,835	\$ 2,340	\$ 34,714	\$ 48,807
October	9,969	\$ 3,610	\$ 35,988	11,568	\$ 0.9500	\$ 10,990	11,568	\$ 2,340	\$ 27,069	\$ 38,059
November	8,713	\$ 3,610	\$ 31,064	11,427	\$ 0.9500	\$ 10,856	11,427	\$ 2,340	\$ 26,739	\$ 37,595
December	10,311	\$ 3,610	\$ 37,223	11,498	\$ 0.9500	\$ 10,923	11,498	\$ 2,340	\$ 26,905	\$ 37,828
<b>Total</b>	<b>155,734</b>	<b>\$ 3.61</b>	<b>\$ 562,200</b>	<b>171,350</b>	<b>\$ 0.95</b>	<b>\$ 162,783</b>	<b>171,350</b>	<b>\$ 2.34</b>	<b>\$ 400,959</b>	<b>\$ 563,742</b>

  

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	70,146	\$ 3,194	\$ 224,059	70,747	\$ 0.7710	\$ 54,546	70,747	\$ 1,7493	\$ 123,757	\$ 178,303
February	66,081	\$ 3,194	\$ 211,077	67,779	\$ 0.7710	\$ 52,257	67,779	\$ 1,7493	\$ 118,565	\$ 170,823
March	62,590	\$ 3,194	\$ 199,924	66,442	\$ 0.7710	\$ 51,227	66,442	\$ 1,7493	\$ 116,227	\$ 167,453
April	58,989	\$ 3,194	\$ 188,424	61,001	\$ 0.7710	\$ 47,032	61,001	\$ 1,7493	\$ 106,709	\$ 153,741
May	65,304	\$ 3,194	\$ 208,594	65,304	\$ 0.7710	\$ 50,349	65,304	\$ 1,7493	\$ 114,237	\$ 164,586
June	81,693	\$ 3,194	\$ 260,944	81,693	\$ 0.7710	\$ 62,985	81,693	\$ 1,7493	\$ 142,905	\$ 205,891
July	62,163	\$ 3,194	\$ 198,508	62,468	\$ 0.7710	\$ 48,083	62,468	\$ 1,7493	\$ 109,261	\$ 157,844
August	77,843	\$ 3,194	\$ 248,645	77,843	\$ 0.7710	\$ 60,017	77,843	\$ 1,7493	\$ 136,170	\$ 196,187
September	86,215	\$ 3,194	\$ 275,388	87,501	\$ 0.7710	\$ 67,463	87,501	\$ 1,7493	\$ 153,065	\$ 220,528
October	60,249	\$ 3,194	\$ 192,448	62,125	\$ 0.7710	\$ 47,898	62,125	\$ 1,7493	\$ 108,675	\$ 156,573
November	65,108	\$ 3,194	\$ 207,967	66,474	\$ 0.7710	\$ 51,252	66,474	\$ 1,7493	\$ 116,284	\$ 167,535
December	71,069	\$ 3,194	\$ 227,007	72,420	\$ 0.7710	\$ 55,836	72,420	\$ 1,7493	\$ 126,685	\$ 182,521
<b>Total</b>	<b>847,469</b>	<b>\$ 3.19</b>	<b>\$ 2,706,985</b>	<b>861,796</b>	<b>\$ 0.77</b>	<b>\$ 664,445</b>	<b>861,796</b>	<b>\$ 1.75</b>	<b>\$ 1,507,540</b>	<b>\$ 2,171,985</b>

  

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,093	\$ 3,2365	\$ 252,748	79,968	\$ 0.7916	\$ 63,306	79,968	\$ 1,8174	\$ 145,334	\$ 208,640
February	83,086	\$ 3,2793	\$ 272,465	84,701	\$ 0.8068	\$ 68,333	84,701	\$ 1,8673	\$ 158,163	\$ 226,496
March	72,117	\$ 3,2491	\$ 234,316	78,416	\$ 0.7983	\$ 62,602	78,416	\$ 1,8395	\$ 144,246	\$ 206,848
April	71,578	\$ 3,2673	\$ 233,870	73,535	\$ 0.8015	\$ 58,939	73,535	\$ 1,8500	\$ 136,039	\$ 194,978
May	79,017	\$ 3,2664	\$ 258,098	79,098	\$ 0.8022	\$ 63,454	79,098	\$ 1,8523	\$ 146,514	\$ 209,968
June	98,740	\$ 3,2660	\$ 322,483	98,507	\$ 0.8016	\$ 78,959	98,507	\$ 1,8501	\$ 182,250	\$ 261,209
July	96,101	\$ 3,2544	\$ 312,752	98,619	\$ 0.8003	\$ 78,926	98,619	\$ 1,8460	\$ 182,054	\$ 260,981
August	99,053	\$ 3,2852	\$ 325,213	102,455	\$ 0.8140	\$ 83,398	102,455	\$ 1,8912	\$ 193,762	\$ 277,160
September	99,000	\$ 3,2479	\$ 321,542	102,336	\$ 0.7969	\$ 81,556	102,336	\$ 1,8349	\$ 187,779	\$ 269,335
October	70,218	\$ 3,2532	\$ 228,437	73,693	\$ 0.7991	\$ 58,888	73,693	\$ 1,8420	\$ 135,744	\$ 194,632
November	74,821	\$ 3,2482	\$ 243,031	77,901	\$ 0.7973	\$ 62,107	77,901	\$ 1,8359	\$ 143,023	\$ 205,130
December	81,380	\$ 3,2469	\$ 264,230	83,918	\$ 0.7955	\$ 66,759	83,918	\$ 1,8302	\$ 153,590	\$ 220,349
<b>Total</b>	<b>1,003,203</b>	<b>\$ 3.26</b>	<b>\$ 3,269,185</b>	<b>1,033,146</b>	<b>\$ 0.80</b>	<b>\$ 827,227</b>	<b>1,033,146</b>	<b>\$ 1.85</b>	<b>\$ 1,908,499</b>	<b>\$ 2,735,726</b>

  

Low Voltage Switchgear Credit (if applicable)	\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>	<b>\$ 2,735,726</b>

# Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,947	\$ 3,6100	\$ 28,689	9,221	\$ 0.9500	\$ 8,760	9,221	\$ 2,3400	\$ 21,577	\$ 30,337
February	17,005	\$ 3,6100	\$ 61,388	16,922	\$ 0.9500	\$ 16,076	16,922	\$ 2,3400	\$ 39,597	\$ 55,673
March	9,527	\$ 3,6100	\$ 34,392	11,974	\$ 0.9500	\$ 11,375	11,974	\$ 2,3400	\$ 28,019	\$ 39,394
April	12,589	\$ 3,6100	\$ 45,446	12,534	\$ 0.9500	\$ 11,907	12,534	\$ 2,3400	\$ 29,330	\$ 41,237
May	13,713	\$ 3,6100	\$ 49,504	13,794	\$ 0.9500	\$ 13,104	13,794	\$ 2,3400	\$ 32,278	\$ 45,382
June	17,047	\$ 3,6100	\$ 61,540	16,814	\$ 0.9500	\$ 15,973	16,814	\$ 2,3400	\$ 39,345	\$ 55,318
July	13,918	\$ 3,6100	\$ 50,244	16,151	\$ 0.9500	\$ 15,343	16,151	\$ 2,3400	\$ 37,793	\$ 53,137
August	21,210	\$ 3,6100	\$ 76,568	24,612	\$ 0.9500	\$ 23,381	24,612	\$ 2,3400	\$ 57,592	\$ 80,973
September	12,785	\$ 3,6100	\$ 46,154	14,835	\$ 0.9500	\$ 14,093	14,835	\$ 2,3400	\$ 34,714	\$ 48,807
October	9,969	\$ 3,6100	\$ 35,988	11,568	\$ 0.9500	\$ 10,990	11,568	\$ 2,3400	\$ 27,069	\$ 38,059
November	9,713	\$ 3,6100	\$ 35,064	11,427	\$ 0.9500	\$ 10,856	11,427	\$ 2,3400	\$ 26,739	\$ 37,595
December	10,311	\$ 3,6100	\$ 37,223	11,498	\$ 0.9500	\$ 10,923	11,498	\$ 2,3400	\$ 26,905	\$ 37,828
<b>Total</b>	<b>155,734</b>	<b>\$ 3.61</b>	<b>\$ 562,200</b>	<b>171,350</b>	<b>\$ 0.95</b>	<b>\$ 162,783</b>	<b>171,350</b>	<b>\$ 2.34</b>	<b>\$ 400,959</b>	<b>\$ 563,742</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	70,146	\$ 3.1942	\$ 224,059	70,747	\$ 0.7710	\$ 54,546	70,747	\$ 1.7493	\$ 123,757	\$ 178,303
February	66,081	\$ 3.1942	\$ 211,077	67,779	\$ 0.7710	\$ 52,257	67,779	\$ 1.7493	\$ 118,565	\$ 170,823
March	62,590	\$ 3.1942	\$ 199,224	66,442	\$ 0.7710	\$ 51,227	66,442	\$ 1.7493	\$ 116,227	\$ 167,453
April	58,989	\$ 3.1942	\$ 188,424	61,001	\$ 0.7710	\$ 47,032	61,001	\$ 1.7493	\$ 106,709	\$ 153,741
May	65,304	\$ 3.1942	\$ 208,594	65,304	\$ 0.7710	\$ 50,349	65,304	\$ 1.7493	\$ 114,237	\$ 164,586
June	81,693	\$ 3.1942	\$ 260,944	81,693	\$ 0.7710	\$ 62,985	81,693	\$ 1.7493	\$ 142,905	\$ 205,891
July	82,183	\$ 3.1942	\$ 262,508	82,468	\$ 0.7710	\$ 63,583	82,468	\$ 1.7493	\$ 144,261	\$ 207,844
August	77,843	\$ 3.1942	\$ 248,645	77,843	\$ 0.7710	\$ 60,017	77,843	\$ 1.7493	\$ 136,170	\$ 196,187
September	86,215	\$ 3.1942	\$ 275,388	87,501	\$ 0.7710	\$ 67,463	87,501	\$ 1.7493	\$ 153,065	\$ 220,528
October	60,249	\$ 3.1942	\$ 192,448	62,125	\$ 0.7710	\$ 47,998	62,125	\$ 1.7493	\$ 108,675	\$ 156,573
November	65,108	\$ 3.1942	\$ 209,967	66,474	\$ 0.7710	\$ 51,252	66,474	\$ 1.7493	\$ 116,284	\$ 167,535
December	71,069	\$ 3.1942	\$ 227,007	72,420	\$ 0.7710	\$ 55,836	72,420	\$ 1.7493	\$ 126,685	\$ 182,521
<b>Total</b>	<b>847,469</b>	<b>\$ 3.19</b>	<b>\$ 2,706,985</b>	<b>861,796</b>	<b>\$ 0.77</b>	<b>\$ 664,445</b>	<b>861,796</b>	<b>\$ 1.75</b>	<b>\$ 1,507,540</b>	<b>\$ 2,171,985</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,093	\$ 3.24	\$ 252,748	79,968	\$ 0.79	\$ 63,306	79,968	\$ 1.82	\$ 145,334	\$ 208,640
February	83,086	\$ 3.28	\$ 272,465	84,701	\$ 0.81	\$ 68,333	84,701	\$ 1.87	\$ 158,163	\$ 226,496
March	72,117	\$ 3.25	\$ 234,316	78,416	\$ 0.80	\$ 62,602	78,416	\$ 1.84	\$ 144,246	\$ 206,848
April	71,578	\$ 3.27	\$ 233,870	73,535	\$ 0.80	\$ 58,939	73,535	\$ 1.85	\$ 136,039	\$ 194,978
May	79,017	\$ 3.27	\$ 258,098	79,098	\$ 0.80	\$ 63,454	79,098	\$ 1.85	\$ 146,514	\$ 209,968
June	98,740	\$ 3.27	\$ 322,483	98,507	\$ 0.80	\$ 78,959	98,507	\$ 1.85	\$ 182,250	\$ 261,209
July	96,101	\$ 3.25	\$ 312,752	98,619	\$ 0.80	\$ 78,926	98,619	\$ 1.85	\$ 182,054	\$ 260,981
August	99,053	\$ 3.28	\$ 325,213	102,455	\$ 0.81	\$ 83,398	102,455	\$ 1.89	\$ 193,762	\$ 277,160
September	99,000	\$ 3.25	\$ 321,542	102,336	\$ 0.80	\$ 81,556	102,336	\$ 1.83	\$ 187,779	\$ 269,335
October	70,218	\$ 3.25	\$ 228,437	73,693	\$ 0.80	\$ 58,988	73,693	\$ 1.84	\$ 135,744	\$ 194,632
November	74,821	\$ 3.25	\$ 243,031	77,901	\$ 0.80	\$ 62,309	77,901	\$ 1.86	\$ 143,023	\$ 205,130
December	81,380	\$ 3.25	\$ 264,230	83,918	\$ 0.80	\$ 66,759	83,918	\$ 1.83	\$ 153,590	\$ 220,349
<b>Total</b>	<b>1,003,203</b>	<b>\$ 3.26</b>	<b>\$ 3,269,185</b>	<b>1,033,146</b>	<b>\$ 0.80</b>	<b>\$ 827,227</b>	<b>1,033,146</b>	<b>\$ 1.85</b>	<b>\$ 1,908,499</b>	<b>\$ 2,735,726</b>

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

\$ -  
\$ 2,735,726

## Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	204,541,332	0	1,390,881	40.4%	1,319,374	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	53,356,764	0	320,141	9.3%	303,682	0.0057
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6217		394,783	1,035,003	30.0%	981,791	2.4869
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6217		262,132	687,231	19.9%	651,900	2.4869
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	987,058	0	5,922	0.2%	5,618	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8704		704	1,317	0.0%	1,249	1.7742
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8617		3,155	5,874	0.2%	5,572	1.7660

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	204,541,332	0	1,145,431	39.6%	1,082,673	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	53,356,764	0	282,791	9.8%	267,297	0.0050
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146		394,783	874,286	30.2%	826,384	2.0933
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146		262,132	580,518	20.1%	548,711	2.0933
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	987,058	0	5,231	0.2%	4,945	0.0050
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5942		704	1,122	0.0%	1,061	1.5069
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5617		3,155	4,927	0.2%	4,657	1.4761

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	204,541,332	0	1,319,374	40.4%	1,319,374	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	53,356,764	0	303,682	9.3%	303,682	0.0057
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4869		394,783	981,791	30.0%	981,791	2.4869
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4869		262,132	651,900	19.9%	651,900	2.4869
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	987,058	0	5,618	0.2%	5,618	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7742		704	1,249	0.0%	1,249	1.7742
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7660		3,155	5,572	0.2%	5,572	1.7660

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	204,541,332	0	1,082,673	39.6%	1,082,673	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	53,356,764	0	267,297	9.8%	267,297	0.0050
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933		394,783	826,384	30.2%	826,384	2.0933
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933		262,132	548,711	20.1%	548,711	2.0933
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	987,058	0	4,945	0.2%	4,945	0.0050
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5069		704	1,061	0.0%	1,061	1.5069
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4761		3,155	4,657	0.2%	4,657	1.4761

# Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	19,971	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	I	Price Cap Index	1.20%	Billed kWh for Residential Class (approved in the last CoS)	205,578,737	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.00%			Rate Design Transition Years Left	1		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	23.48		0.0034		1.20%	26.72	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	28.37		0.0102		1.20%	28.71	0.0103
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	86.83		3.858		1.20%	87.87	3.9043
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	185.55		3.4705		1.20%	187.78	3.5121
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.97		0.0054		1.20%	8.07	0.0055
SENTINEL LIGHTING SERVICE CLASSIFICATION	9.47		35.905		1.20%	9.58	36.3359
STREET LIGHTING SERVICE CLASSIFICATION	2.3		1.5523		1.20%	2.33	1.5709
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Current MFC	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	23.4800	5,627,029	89.0%	11.0%	2.92	100.0%	26.40	6,326,813
Current Residential Variable Rate (inclusive of R/C adj.)	0.0034	698,968	11.0%			0.0%	0.0000	0
		6,325,997						6,326,813

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



# Incentive Regulation Model for 2019 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Time-of-Use RPP Prices

As of		May 1, 2018
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

#### Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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#### Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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## Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0037

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	26.72
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0022)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0037

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.71
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0022)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0037

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	87.87
Distribution Volumetric Rate	\$/kW	3.9043
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6306)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.1039)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2018-0037

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	187.78
Distribution Volumetric Rate	\$/kW	3.5121
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.8206)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.07
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0022)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.58
Distribution Volumetric Rate	\$/kW	36.3359
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.8006)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7742
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5069

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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## STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.33
Distribution Volumetric Rate	\$/kW	1.5709
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.7746)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4761

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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## SPECIFIC SERVICE CHARGES

### APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Interval meter charge	\$	20.00

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## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455





Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.48	1	\$ 23.48	\$ 26.72	1	\$ 26.72	\$ 3.24	13.80%
Distribution Volumetric Rate	\$ 0.0034	750	\$ 2.55	\$ -	750	\$ -	\$ (2.55)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 26.03</b>			<b>\$ 26.72</b>	<b>\$ 0.69</b>	<b>2.65%</b>
Line Losses on Cost of Power	\$ 0.0820	42	\$ 3.44	\$ 0.0820	42	\$ 3.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	750	\$ (1.05)	-\$ 0.0022	750	\$ (1.65)	\$ (0.60)	57.14%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	750	\$ 1.95	\$ 0.0026	750	\$ 1.95	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 30.87</b>			<b>\$ 31.03</b>	<b>\$ 0.16</b>	<b>0.53%</b>
RTSR - Network	\$ 0.0068	792	\$ 5.39	\$ 0.0065	792	\$ 5.15	\$ (0.24)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	792	\$ 4.44	\$ 0.0053	792	\$ 4.20	\$ (0.24)	-5.36%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 40.69</b>			<b>\$ 40.38</b>	<b>\$ (0.31)</b>	<b>-0.76%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	792	\$ 2.85	\$ 0.0036	792	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	792	\$ 0.24	\$ 0.0003	792	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 105.52</b>			<b>\$ 105.21</b>	<b>\$ (0.31)</b>	<b>-0.29%</b>
HST	13%		\$ 13.72	13%		\$ 13.68	\$ (0.04)	-0.29%
8% Rebate	8%		\$ (8.44)	8%		\$ (8.42)	\$ 0.02	
<b>Total Bill on TOU</b>			<b>\$ 110.80</b>			<b>\$ 110.47</b>	<b>\$ (0.33)</b>	<b>-0.29%</b>

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.37	1	\$ 28.37	\$ 28.71	1	\$ 28.71	\$ 0.34	1.20%
Distribution Volumetric Rate	\$ 0.0102	2000	\$ 20.40	\$ 0.0103	2000	\$ 20.60	\$ 0.20	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 48.77</b>			<b>\$ 49.31</b>	<b>\$ 0.54</b>	<b>1.11%</b>
Line Losses on Cost of Power	\$ 0.0820	112	\$ 9.18	\$ 0.0820	112	\$ 9.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	2,000	\$ (2.80)	-\$ 0.0022	2,000	\$ (4.40)	\$ (1.60)	57.14%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 60.32</b>			<b>\$ 59.46</b>	<b>\$ (0.86)</b>	<b>-1.43%</b>
RTSR - Network	\$ 0.0060	2,112	\$ 12.67	\$ 0.0057	2,112	\$ 12.04	\$ (0.63)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,112	\$ 11.19	\$ 0.0050	2,112	\$ 10.56	\$ (0.63)	-5.66%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 84.19</b>			<b>\$ 82.06</b>	<b>\$ (2.13)</b>	<b>-2.53%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,112	\$ 7.60	\$ 0.0036	2,112	\$ 7.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,112	\$ 0.63	\$ 0.0003	2,112	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 256.66</b>			<b>\$ 254.53</b>	<b>\$ (2.13)</b>	<b>-0.83%</b>
HST	13%		\$ 33.37	13%		\$ 33.09	\$ (0.28)	-0.83%
8% Rebate	8%		\$ (20.53)	8%		\$ (20.36)	\$ 0.17	
<b>Total Bill on TOU</b>			<b>\$ 269.49</b>			<b>\$ 267.25</b>	<b>\$ (2.23)</b>	<b>-0.83%</b>



Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	328,500	kWh
Demand	500	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%
Distribution Volumetric Rate	\$ 3.8580	500	\$ 1,929.00	\$ 3.9043	500	\$ 1,952.15	\$ 23.15	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 2,015.83</b>			<b>\$ 2,040.02</b>	<b>\$ 24.19</b>	<b>1.20%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.7065	500	\$ (353.25)	-\$ 0.7345	500	\$ (367.25)	\$ (14.00)	3.96%
CBR Class B Rate Riders	-\$ 0.0276	500	\$ (13.80)	\$ -	500	\$ -	\$ 13.80	-100.00%
GA Rate Riders	-\$ 0.0010	328,500	\$ (328.50)	\$ 0.0057	328,500	\$ 1,872.45	\$ 2,200.95	-670.00%
Low Voltage Service Charge	\$ 1.0483	500	\$ 524.15	\$ 1.0483	500	\$ 524.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,844.43</b>			<b>\$ 4,069.37</b>	<b>\$ 2,224.94</b>	<b>120.63%</b>
RTSR - Network	\$ 2.6217	500	\$ 1,310.85	\$ 2.4869	500	\$ 1,243.45	\$ (67.40)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2146	500	\$ 1,107.30	\$ 2.0933	500	\$ 1,046.65	\$ (60.65)	-5.48%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4,262.58</b>			<b>\$ 6,359.47</b>	<b>\$ 2,096.89</b>	<b>49.19%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	346,896	\$ 1,248.83	\$ 0.0036	346,896	\$ 1,248.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	346,896	\$ 104.07	\$ 0.0003	346,896	\$ 104.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	346,896	\$ 38,193.25	\$ 0.1101	346,896	\$ 38,193.25	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 43,808.97</b>			<b>\$ 45,905.86</b>	<b>\$ 2,096.89</b>	<b>4.79%</b>
HST	13%		\$ 5,695.17	13%		\$ 5,967.76	\$ 272.60	4.79%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 49,504.14</b>			<b>\$ 51,873.63</b>	<b>\$ 2,369.49</b>	<b>4.79%</b>

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,600,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 185.55	1	\$ 185.55	\$ 187.78	1	\$ 187.78	\$ 2.23	1.20%
Distribution Volumetric Rate	\$ 3.4705	2500	\$ 8,676.25	\$ 3.5121	2500	\$ 8,780.25	\$ 104.00	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 8,861.80</b>			<b>\$ 8,968.03</b>	<b>\$ 106.23</b>	<b>1.20%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9398	2,500	\$ (2,349.50)	-\$ 0.8206	2,500	\$ (2,051.50)	\$ 298.00	-12.68%
CBR Class B Rate Riders	-\$ 0.0341	2,500	\$ (85.25)	\$ -	2,500	\$ -	\$ 85.25	-100.00%
GA Rate Riders	-\$ 0.0010	1,600,000	\$ (1,600.00)	\$ 0.0057	1,600,000	\$ 9,120.00	\$ 10,720.00	-670.00%
Low Voltage Service Charge	\$ 1.0483	2,500	\$ 2,620.75	\$ 1.0483	2,500	\$ 2,620.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 7,447.80</b>			<b>\$ 18,657.28</b>	<b>\$ 11,209.48</b>	<b>150.51%</b>
RTSR - Network	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 7,447.80</b>			<b>\$ 18,657.28</b>	<b>\$ 11,209.48</b>	<b>150.51%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,689,600	\$ 6,082.56	\$ 0.0036	1,689,600	\$ 6,082.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,689,600	\$ 506.88	\$ 0.0003	1,689,600	\$ 506.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,689,600	\$ 186,024.96	\$ 0.1101	1,689,600	\$ 186,024.96	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 200,062.45</b>			<b>\$ 211,271.93</b>	<b>\$ 11,209.48</b>	<b>5.60%</b>
HST		13%	\$ 26,008.12		13%	\$ 27,465.35	\$ 1,457.23	5.60%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 226,070.57</b>			<b>\$ 238,737.28</b>	<b>\$ 12,666.71</b>	<b>5.60%</b>

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.97		\$ -	\$ 8.07	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0054	150	\$ 0.81	\$ 0.0055	150	\$ 0.83	\$ 0.01	1.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 0.81			\$ 0.83	\$ 0.01	1.85%
Line Losses on Cost of Power	\$ 0.0820	8	\$ 0.69	\$ 0.0820	8	\$ 0.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	150	\$ (0.18)	-\$ 0.0022	150	\$ (0.33)	\$ (0.15)	83.33%
CBR Class B Rate Riders	-\$ 0.0001	150	\$ (0.02)	\$ -	150	\$ -	\$ 0.02	-100.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	150	\$ 0.36	\$ 0.0024	150	\$ 0.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1.66			\$ 1.54	\$ (0.12)	-7.21%
RTSR - Network	\$ 0.0060	158	\$ 0.95	\$ 0.0057	158	\$ 0.90	\$ (0.05)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	158	\$ 0.84	\$ 0.0050	158	\$ 0.79	\$ (0.05)	-5.66%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 3.45			\$ 3.24	\$ (0.22)	-6.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	158	\$ 0.57	\$ 0.0036	158	\$ 0.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	158	\$ 0.05	\$ 0.0003	158	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	26	\$ 2.40	\$ 0.0940	26	\$ 2.40	\$ -	0.00%
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 16.62			\$ 16.40	\$ (0.22)	-1.29%
HST		13%	\$ 2.16	13%		\$ 2.13	\$ (0.03)	-1.29%
<b>Total Bill on TOU</b>			\$ 18.78			\$ 18.54	\$ (0.24)	-1.29%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	650	kWh
Demand	1	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.47		\$ -	\$ 9.58	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 35.9050	1	\$ 35.91	\$ 36.3359	1	\$ 36.34	\$ 0.43	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 35.91			\$ 36.34	\$ 0.43	1.20%
Line Losses on Cost of Power	\$ 0.0820	36	\$ 2.98	\$ 0.0820	36	\$ 2.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.4711	1	\$ (0.47)	-\$ 0.8006	1	\$ (0.80)	\$ (0.33)	69.94%
CBR Class B Rate Riders	-\$ 0.0298	1	\$ (0.03)	\$ -	1	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7547	1	\$ 0.75	\$ 0.7547	1	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 39.14			\$ 39.27	\$ 0.13	0.34%
RTSR - Network	\$ 1.8704	1	\$ 1.87	\$ 1.7742	1	\$ 1.77	\$ (0.10)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5942	1	\$ 1.59	\$ 1.5069	1	\$ 1.51	\$ (0.09)	-5.48%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 42.61			\$ 42.56	\$ (0.05)	-0.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	686	\$ 2.47	\$ 0.0036	686	\$ 2.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	686	\$ 0.21	\$ 0.0003	686	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	423	\$ 27.46	\$ 0.0650	423	\$ 27.46	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	111	\$ 10.39	\$ 0.0940	111	\$ 10.39	\$ -	0.00%
TOU - On Peak	\$ 0.1320	117	\$ 15.44	\$ 0.1320	117	\$ 15.44	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 98.83			\$ 98.78	\$ (0.05)	-0.05%
HST		13%	\$ 12.85	13%		\$ 12.84	\$ (0.01)	-0.05%
<b>Total Bill on TOU</b>			\$ 111.68			\$ 111.62	\$ (0.06)	-0.05%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	94,033	kWh
Demand	251	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.30		\$ -	\$ 2.33	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.5523	251	\$ 389.63	\$ 1.5709	251	\$ 394.30	\$ 4.67	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	251	\$ -	\$ -	251	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 389.63</b>			<b>\$ 394.30</b>	<b>\$ 4.67</b>	<b>1.20%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9785	251	\$ (245.60)	-\$ 0.7746	251	\$ (194.42)	\$ 51.18	-20.84%
CBR Class B Rate Riders	-\$ 0.0285	251	\$ (7.15)	\$ -	251	\$ -	\$ 7.15	-100.00%
GA Rate Riders	-\$ 0.0010	94,033	\$ (94.03)	\$ 0.0057	94,033	\$ 535.99	\$ 630.02	-670.00%
Low Voltage Service Charge	\$ 0.7393	251	\$ 185.56	\$ 0.7393	251	\$ 185.56	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	251	\$ -	\$ -	251	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 228.40</b>			<b>\$ 921.43</b>	<b>\$ 693.02</b>	<b>303.42%</b>
RTSR - Network	\$ 1.8617	251	\$ 467.29	\$ 1.7660	251	\$ 443.27	\$ (24.02)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5617	251	\$ 391.99	\$ 1.4761	251	\$ 370.50	\$ (21.49)	-5.48%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,087.67</b>			<b>\$ 1,735.19</b>	<b>\$ 647.52</b>	<b>59.53%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	99,299	\$ 357.48	\$ 0.0036	99,299	\$ 357.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	99,299	\$ 29.79	\$ 0.0003	99,299	\$ 29.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	99,299	\$ 10,932.85	\$ 0.1101	99,299	\$ 10,932.85	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 12,408.04</b>			<b>\$ 13,055.56</b>	<b>\$ 647.52</b>	<b>5.22%</b>
HST	13%		\$ 1,613.04	13%		\$ 1,697.22	\$ 84.18	5.22%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 14,021.08</b>			<b>\$ 14,752.78</b>	<b>\$ 731.70</b>	<b>5.22%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	342	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.48	1	\$ 23.48	\$ 26.72	1	\$ 26.72	\$ 3.24	13.80%
Distribution Volumetric Rate	\$ 0.0034	342	\$ 1.16	\$ -	342	\$ -	\$ (1.16)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	342	\$ -	\$ -	342	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 24.64</b>			<b>\$ 26.72</b>	<b>\$ 2.08</b>	<b>8.43%</b>
Line Losses on Cost of Power	\$ 0.0820	19	\$ 1.57	\$ 0.0820	19	\$ 1.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	342	\$ (0.48)	-\$ 0.0022	342	\$ (0.75)	\$ (0.27)	57.14%
CBR Class B Rate Riders	-\$ 0.0001	342	\$ (0.03)	\$ -	342	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	342	\$ -	\$ -	342	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	342	\$ 0.89	\$ 0.0026	342	\$ 0.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	342	\$ -	\$ -	342	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 27.16</b>			<b>\$ 29.00</b>	<b>\$ 1.84</b>	<b>6.77%</b>
RTSR - Network	\$ 0.0068	361	\$ 2.46	\$ 0.0065	361	\$ 2.35	\$ (0.11)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	361	\$ 2.02	\$ 0.0053	361	\$ 1.91	\$ (0.11)	-5.36%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 31.64</b>			<b>\$ 33.26</b>	<b>\$ 1.62</b>	<b>5.12%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	361	\$ 1.30	\$ 0.0036	361	\$ 1.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	361	\$ 0.11	\$ 0.0003	361	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	222	\$ 14.45	\$ 0.0650	222	\$ 14.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	58	\$ 5.47	\$ 0.0940	58	\$ 5.47	\$ -	0.00%
TOU - On Peak	\$ 0.1320	62	\$ 8.13	\$ 0.1320	62	\$ 8.13	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 61.34</b>			<b>\$ 62.96</b>	<b>\$ 1.62</b>	<b>2.64%</b>
HST	13%		\$ 7.97	13%		\$ 8.18	\$ 0.21	2.64%
8% Rebate	8%		\$ (4.91)	8%		\$ (5.04)	\$ (0.13)	
<b>Total Bill on TOU</b>			<b>\$ 64.40</b>			<b>\$ 66.11</b>	<b>\$ 1.70</b>	<b>2.64%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.48	1	\$ 23.48	\$ 26.72	1	\$ 26.72	\$ 3.24	13.80%
Distribution Volumetric Rate	\$ 0.0034	1000	\$ 3.40	\$ -	1000	\$ -	\$ (3.40)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 26.88</b>			<b>\$ 26.72</b>	<b>\$ (0.16)</b>	<b>-0.60%</b>
Line Losses on Cost of Power	\$ 0.0820	56	\$ 4.59	\$ 0.0820	56	\$ 4.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	1,000	\$ (1.40)	-\$ 0.0022	1,000	\$ (2.20)	\$ (0.80)	57.14%
CBR Class B Rate Riders	-\$ 0.0001	1,000	\$ (0.10)	\$ -	1,000	\$ -	\$ 0.10	-100.00%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	1,000	\$ 2.60	\$ 0.0026	1,000	\$ 2.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 33.14</b>			<b>\$ 32.28</b>	<b>\$ (0.86)</b>	<b>-2.59%</b>
RTSR - Network	\$ 0.0068	1,056	\$ 7.18	\$ 0.0065	1,056	\$ 6.86	\$ (0.32)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	1,056	\$ 5.91	\$ 0.0053	1,056	\$ 5.60	\$ (0.32)	-5.36%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 46.24</b>			<b>\$ 44.74</b>	<b>\$ (1.49)</b>	<b>-3.23%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,056	\$ 3.80	\$ 0.0036	1,056	\$ 3.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,056	\$ 0.32	\$ 0.0003	1,056	\$ 0.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	650	\$ 42.25	\$ 0.0650	650	\$ 42.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	170	\$ 15.98	\$ 0.0940	170	\$ 15.98	\$ -	0.00%
TOU - On Peak	\$ 0.1320	180	\$ 23.76	\$ 0.1320	180	\$ 23.76	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 132.59</b>			<b>\$ 131.10</b>	<b>\$ (1.49)</b>	<b>-1.13%</b>
HST	13%		\$ 17.24	13%		\$ 17.04	\$ (0.19)	-1.13%
8% Rebate	8%		\$ (10.61)	8%		\$ (10.49)	\$ 0.12	
<b>Total Bill on TOU</b>			<b>\$ 139.22</b>			<b>\$ 137.66</b>	<b>\$ (1.57)</b>	<b>-1.13%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,500	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.48	1	\$ 23.48	\$ 26.72	1	\$ 26.72	\$ 3.24	13.80%
Distribution Volumetric Rate	\$ 0.0034	2500	\$ 8.50	\$ -	2500	\$ -	\$ (8.50)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.98</b>			<b>\$ 26.72</b>	<b>\$ (5.26)</b>	<b>-16.45%</b>
Line Losses on Cost of Power	\$ 0.0820	140	\$ 11.48	\$ 0.0820	140	\$ 11.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	2,500	\$ (3.50)	-\$ 0.0022	2,500	\$ (5.50)	\$ (2.00)	57.14%
CBR Class B Rate Riders	-\$ 0.0001	2,500	\$ (0.25)	\$ -	2,500	\$ -	\$ 0.25	-100.00%
GA Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	2,500	\$ 6.50	\$ 0.0026	2,500	\$ 6.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 46.78</b>			<b>\$ 39.77</b>	<b>\$ (7.01)</b>	<b>-14.99%</b>
RTSR - Network	\$ 0.0068	2,640	\$ 17.95	\$ 0.0065	2,640	\$ 17.16	\$ (0.79)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	2,640	\$ 14.78	\$ 0.0053	2,640	\$ 13.99	\$ (0.79)	-5.36%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 79.51</b>			<b>\$ 70.92</b>	<b>\$ (8.59)</b>	<b>-10.81%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,640	\$ 9.50	\$ 0.0036	2,640	\$ 9.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,640	\$ 0.79	\$ 0.0003	2,640	\$ 0.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,625	\$ 105.63	\$ 0.0650	1,625	\$ 105.63	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	425	\$ 39.95	\$ 0.0940	425	\$ 39.95	\$ -	0.00%
TOU - On Peak	\$ 0.1320	450	\$ 59.40	\$ 0.1320	450	\$ 59.40	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 295.04</b>			<b>\$ 286.44</b>	<b>\$ (8.59)</b>	<b>-2.91%</b>
HST	13%		\$ 38.35	13%		\$ 37.24	\$ (1.12)	-2.91%
8% Rebate	8%		\$ (23.60)	8%		\$ (22.92)	\$ 0.69	
<b>Total Bill on TOU</b>			<b>\$ 309.79</b>			<b>\$ 300.76</b>	<b>\$ (9.02)</b>	<b>-2.91%</b>



Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.37	1	\$ 28.37	\$ 28.71	1	\$ 28.71	\$ 0.34	1.20%
Distribution Volumetric Rate	\$ 0.0102	500	\$ 5.10	\$ 0.0103	500	\$ 5.15	\$ 0.05	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 33.47</b>			<b>\$ 33.86</b>	<b>\$ 0.39</b>	<b>1.17%</b>
Line Losses on Cost of Power	\$ 0.0820	28	\$ 2.30	\$ 0.0820	28	\$ 2.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	500	\$ (0.70)	-\$ 0.0022	500	\$ (1.10)	\$ (0.40)	57.14%
CBR Class B Rate Riders	-\$ 0.0001	500	\$ (0.05)	\$ -	500	\$ -	\$ 0.05	-100.00%
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	500	\$ 1.20	\$ 0.0024	500	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 36.79</b>			<b>\$ 36.83</b>	<b>\$ 0.04</b>	<b>0.11%</b>
RTSR - Network	\$ 0.0060	528	\$ 3.17	\$ 0.0057	528	\$ 3.01	\$ (0.16)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	528	\$ 2.80	\$ 0.0050	528	\$ 2.64	\$ (0.16)	-5.66%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 42.75</b>			<b>\$ 42.48</b>	<b>\$ (0.28)</b>	<b>-0.65%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	528	\$ 1.90	\$ 0.0036	528	\$ 1.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	528	\$ 0.16	\$ 0.0003	528	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	325	\$ 21.13	\$ 0.0650	325	\$ 21.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	85	\$ 7.99	\$ 0.0940	85	\$ 7.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	90	\$ 11.88	\$ 0.1320	90	\$ 11.88	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 86.06</b>			<b>\$ 85.78</b>	<b>\$ (0.28)</b>	<b>-0.32%</b>
HST	13%		\$ 11.19	13%		\$ 11.15	\$ (0.04)	-0.32%
8% Rebate	8%		\$ (6.88)	8%		\$ (6.86)	\$ 0.02	
<b>Total Bill on TOU</b>			<b>\$ 90.36</b>			<b>\$ 90.07</b>	<b>\$ (0.29)</b>	<b>-0.32%</b>

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.37	1	\$ 28.37	\$ 28.71	1	\$ 28.71	\$ 0.34	1.20%
Distribution Volumetric Rate	\$ 0.0102	5000	\$ 51.00	\$ 0.0103	5000	\$ 51.50	\$ 0.50	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 79.37</b>			<b>\$ 80.21</b>	<b>\$ 0.84</b>	<b>1.06%</b>
Line Losses on Cost of Power	\$ 0.0820	280	\$ 22.96	\$ 0.0820	280	\$ 22.96	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	5,000	\$ (7.00)	-\$ 0.0022	5,000	\$ (11.00)	\$ (4.00)	57.14%
CBR Class B Rate Riders	-\$ 0.0001	5,000	\$ (0.50)	\$ -	5,000	\$ -	\$ 0.50	-100.00%
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	5,000	\$ 12.00	\$ 0.0024	5,000	\$ 12.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 107.40</b>			<b>\$ 104.74</b>	<b>\$ (2.66)</b>	<b>-2.48%</b>
RTSR - Network	\$ 0.0060	5,280	\$ 31.68	\$ 0.0057	5,280	\$ 30.10	\$ (1.58)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	5,280	\$ 27.98	\$ 0.0050	5,280	\$ 26.40	\$ (1.58)	-5.66%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 167.06</b>			<b>\$ 161.23</b>	<b>\$ (5.83)</b>	<b>-3.49%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	5,280	\$ 19.01	\$ 0.0036	5,280	\$ 19.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	5,280	\$ 1.58	\$ 0.0003	5,280	\$ 1.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	3,250	\$ 211.25	\$ 0.0650	3,250	\$ 211.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	850	\$ 79.90	\$ 0.0940	850	\$ 79.90	\$ -	0.00%
TOU - On Peak	\$ 0.1320	900	\$ 118.80	\$ 0.1320	900	\$ 118.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 597.85</b>			<b>\$ 592.03</b>	<b>\$ (5.83)</b>	<b>-0.97%</b>
HST	13%		\$ 77.72	13%		\$ 76.96	\$ (0.76)	-0.97%
8% Rebate	8%		\$ (47.83)	8%		\$ (47.36)	\$ 0.47	
<b>Total Bill on TOU</b>			<b>\$ 627.75</b>			<b>\$ 621.63</b>	<b>\$ (6.12)</b>	<b>-0.97%</b>

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	15,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.37	1	\$ 28.37	\$ 28.71	1	\$ 28.71	\$ 0.34	1.20%
Distribution Volumetric Rate	\$ 0.0102	15000	\$ 153.00	\$ 0.0103	15000	\$ 154.50	\$ 1.50	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 181.37</b>			<b>\$ 183.21</b>	<b>\$ 1.84</b>	<b>1.01%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	15,000	\$ (21.00)	-\$ 0.0022	15,000	\$ (33.00)	\$ (12.00)	57.14%
CBR Class B Rate Riders	-\$ 0.0001	15,000	\$ (1.50)	\$ -	15,000	\$ -	\$ 1.50	-100.00%
GA Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	15,000	\$ 36.00	\$ 0.0024	15,000	\$ 36.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 195.44</b>			<b>\$ 186.78</b>	<b>\$ (8.66)</b>	<b>-4.43%</b>
RTSR - Network	\$ 0.0060	15,840	\$ 95.04	\$ 0.0057	15,840	\$ 90.29	\$ (4.75)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	15,840	\$ 83.95	\$ 0.0050	15,840	\$ 79.20	\$ (4.75)	-5.66%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 374.43</b>			<b>\$ 356.27</b>	<b>\$ (18.16)</b>	<b>-4.85%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	15,840	\$ 57.02	\$ 0.0036	15,840	\$ 57.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	15,840	\$ 4.75	\$ 0.0003	15,840	\$ 4.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	10,296	\$ 669.24	\$ 0.0650	10,296	\$ 669.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	2,693	\$ 253.12	\$ 0.0940	2,693	\$ 253.12	\$ -	0.00%
TOU - On Peak	\$ 0.1320	2,851	\$ 376.36	\$ 0.1320	2,851	\$ 376.36	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 1,735.18</b>			<b>\$ 1,717.02</b>	<b>\$ (18.16)</b>	<b>-1.05%</b>
HST	13%		\$ 225.57	13%		\$ 223.21	\$ (2.36)	-1.05%
8% Rebate	8%		\$ (138.81)	8%		\$ (137.36)	\$ 1.45	
<b>Total Bill on TOU</b>			<b>\$ 1,821.94</b>			<b>\$ 1,802.87</b>	<b>\$ (19.07)</b>	<b>-1.05%</b>

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%
Distribution Volumetric Rate	\$ 3.8580	60	\$ 231.48	\$ 3.9043	60	\$ 234.26	\$ 2.78	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 318.31</b>			<b>\$ 322.13</b>	<b>\$ 3.82</b>	<b>1.20%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.7065	60	\$ (42.39)	-\$ 0.7345	60	\$ (44.07)	\$ (1.68)	3.96%
CBR Class B Rate Riders	-\$ 0.0276	60	\$ (1.66)	\$ -	60	\$ -	\$ 1.66	-100.00%
GA Rate Riders	-\$ 0.0010	20,000	\$ (20.00)	\$ 0.0057	20,000	\$ 114.00	\$ 134.00	-670.00%
Low Voltage Service Charge	\$ 1.0483	60	\$ 62.90	\$ 1.0483	60	\$ 62.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 317.16</b>			<b>\$ 454.96</b>	<b>\$ 137.79</b>	<b>43.45%</b>
RTSR - Network	\$ 2.6217	60	\$ 157.30	\$ 2.4869	60	\$ 149.21	\$ (8.09)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2146	60	\$ 132.88	\$ 2.0933	60	\$ 125.60	\$ (7.28)	-5.48%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 607.34</b>			<b>\$ 729.77</b>	<b>\$ 122.43</b>	<b>20.16%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	21,120	\$ 76.03	\$ 0.0036	21,120	\$ 76.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	21,120	\$ 6.34	\$ 0.0003	21,120	\$ 6.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	21,120	\$ 2,325.31	\$ 0.1101	21,120	\$ 2,325.31	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 3,015.27</b>			<b>\$ 3,137.70</b>	<b>\$ 122.43</b>	<b>4.06%</b>
HST	13%		\$ 391.99	13%		\$ 407.90	\$ 15.92	4.06%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 3,407.26</b>			<b>\$ 3,545.60</b>	<b>\$ 138.34</b>	<b>4.06%</b>

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	750	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%
Distribution Volumetric Rate	\$ 3.8580	750	\$ 2,893.50	\$ 3.9043	750	\$ 2,928.23	\$ 34.72	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 2,980.33</b>			<b>\$ 3,016.10</b>	<b>\$ 35.76</b>	<b>1.20%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.7065	750	\$ (529.88)	-\$ 0.7345	750	\$ (550.88)	\$ (21.00)	3.96%
CBR Class B Rate Riders	-\$ 0.0276	750	\$ (20.70)	\$ -	750	\$ -	\$ 20.70	-100.00%
GA Rate Riders	-\$ 0.0010	500,000	\$ (500.00)	\$ 0.0057	500,000	\$ 2,850.00	\$ 3,350.00	-670.00%
Low Voltage Service Charge	\$ 1.0483	750	\$ 786.23	\$ 1.0483	750	\$ 786.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,715.98</b>			<b>\$ 6,101.45</b>	<b>\$ 3,385.47</b>	<b>124.65%</b>
RTSR - Network	\$ 2.6217	750	\$ 1,966.28	\$ 2.4869	750	\$ 1,865.18	\$ (101.10)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2146	750	\$ 1,660.95	\$ 2.0933	750	\$ 1,569.98	\$ (90.97)	-5.48%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 6,343.21</b>			<b>\$ 9,536.60</b>	<b>\$ 3,193.39</b>	<b>50.34%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	528,000	\$ 1,900.80	\$ 0.0036	528,000	\$ 1,900.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	528,000	\$ 158.40	\$ 0.0003	528,000	\$ 158.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	528,000	\$ 58,132.80	\$ 0.1101	528,000	\$ 58,132.80	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 66,535.46</b>			<b>\$ 69,728.85</b>	<b>\$ 3,193.39</b>	<b>4.80%</b>
HST	13%		\$ 8,649.61	13%		\$ 9,064.75	\$ 415.14	4.80%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 75,185.06</b>			<b>\$ 78,793.59</b>	<b>\$ 3,608.53</b>	<b>4.80%</b>

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 185.55	1	\$ 185.55	\$ 187.78	1	\$ 187.78	\$ 2.23	1.20%
Distribution Volumetric Rate	\$ 3.4705	2000	\$ 6,941.00	\$ 3.5121	2000	\$ 7,024.20	\$ 83.20	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 7,126.55</b>			<b>\$ 7,211.98</b>	<b>\$ 85.43</b>	<b>1.20%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9398	2,000	\$ (1,879.60)	-\$ 0.8206	2,000	\$ (1,641.20)	\$ 238.40	-12.68%
CBR Class B Rate Riders	-\$ 0.0341	2,000	\$ (68.20)	\$ -	2,000	\$ -	\$ 68.20	-100.00%
GA Rate Riders	-\$ 0.0010	1,000,000	\$ (1,000.00)	\$ 0.0057	1,000,000	\$ 5,700.00	\$ 6,700.00	-670.00%
Low Voltage Service Charge	\$ 1.0483	2,000	\$ 2,096.60	\$ 1.0483	2,000	\$ 2,096.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,275.35</b>			<b>\$ 13,367.38</b>	<b>\$ 7,092.03</b>	<b>113.01%</b>
RTSR - Network	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 6,275.35</b>			<b>\$ 13,367.38</b>	<b>\$ 7,092.03</b>	<b>113.01%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,056,000	\$ 3,801.60	\$ 0.0036	1,056,000	\$ 3,801.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,056,000	\$ 316.80	\$ 0.0003	1,056,000	\$ 316.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,056,000	\$ 116,265.60	\$ 0.1101	1,056,000	\$ 116,265.60	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 126,659.60</b>			<b>\$ 133,751.63</b>	<b>\$ 7,092.03</b>	<b>5.60%</b>
HST		13%	\$ 16,465.75		13%	\$ 17,387.71	\$ 921.96	5.60%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 143,125.35</b>			<b>\$ 151,139.34</b>	<b>\$ 8,013.99</b>	<b>5.60%</b>

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 185.55	1	\$ 185.55	\$ 187.78	1	\$ 187.78	\$ 2.23	1.20%
Distribution Volumetric Rate	\$ 3.4705	4000	\$ 13,882.00	\$ 3.5121	4000	\$ 14,048.40	\$ 166.40	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 14,067.55</b>			<b>\$ 14,236.18</b>	<b>\$ 168.63</b>	<b>1.20%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9398	4,000	\$ (3,759.20)	-\$ 0.8206	4,000	\$ (3,282.40)	\$ 476.80	-12.68%
CBR Class B Rate Riders	-\$ 0.0341	4,000	\$ (136.40)	\$ -	4,000	\$ -	\$ 136.40	-100.00%
GA Rate Riders	-\$ 0.0010	3,000,000	\$ (3,000.00)	\$ 0.0057	3,000,000	\$ 17,100.00	\$ 20,100.00	-670.00%
Low Voltage Service Charge	\$ 1.0483	4,000	\$ 4,193.20	\$ 1.0483	4,000	\$ 4,193.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 11,365.15</b>			<b>\$ 32,246.98</b>	<b>\$ 20,881.83</b>	<b>183.74%</b>
RTSR - Network	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 11,365.15</b>			<b>\$ 32,246.98</b>	<b>\$ 20,881.83</b>	<b>183.74%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,168,000	\$ 11,404.80	\$ 0.0036	3,168,000	\$ 11,404.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,168,000	\$ 950.40	\$ 0.0003	3,168,000	\$ 950.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,168,000	\$ 348,796.80	\$ 0.1101	3,168,000	\$ 348,796.80	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 372,517.40</b>			<b>\$ 393,399.23</b>	<b>\$ 20,881.83</b>	<b>5.61%</b>
HST	13%		\$ 48,427.26	13%		\$ 51,141.90	\$ 2,714.64	5.61%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 420,944.66</b>			<b>\$ 444,541.13</b>	<b>\$ 23,596.47</b>	<b>5.61%</b>

Customer Class:	<b>GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	69,000	kWh
Demand	160	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%
Distribution Volumetric Rate	\$ 3.8580	160	\$ 617.28	\$ 3.9043	160	\$ 624.69	\$ 7.41	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 704.11</b>			<b>\$ 712.56</b>	<b>\$ 8.45</b>	<b>1.20%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.7065	160	\$ (113.04)	-\$ 0.7345	160	\$ (117.52)	\$ (4.48)	3.96%
CBR Class B Rate Riders	-\$ 0.0276	160	\$ (4.42)	\$ -	160	\$ -	\$ 4.42	-100.00%
GA Rate Riders	\$ -	69,000	\$ -	\$ -	69,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0483	160	\$ 167.73	\$ 1.0483	160	\$ 167.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 754.38</b>			<b>\$ 762.77</b>	<b>\$ 8.38</b>	<b>1.11%</b>
RTSR - Network	\$ 2.6217	160	\$ 419.47	\$ 2.4869	160	\$ 397.90	\$ (21.57)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2146	160	\$ 354.34	\$ 2.0933	160	\$ 334.93	\$ (19.41)	-5.48%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,528.19</b>			<b>\$ 1,495.60</b>	<b>\$ (32.59)</b>	<b>-2.13%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	72,864	\$ 262.31	\$ 0.0036	72,864	\$ 262.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	72,864	\$ 21.86	\$ 0.0003	72,864	\$ 21.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	47,362	\$ 3,078.50	\$ 0.0650	47,362	\$ 3,078.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	12,387	\$ 1,164.37	\$ 0.0940	12,387	\$ 1,164.37	\$ -	0.00%
TOU - On Peak	\$ 0.1320	13,116	\$ 1,731.25	\$ 0.1320	13,116	\$ 1,731.25	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 7,786.73</b>			<b>\$ 7,754.14</b>	<b>\$ (32.59)</b>	<b>-0.42%</b>
HST	13%		\$ 1,012.27	13%		\$ 1,008.04	\$ (4.24)	-0.42%
<b>Total Bill on TOU</b>			<b>\$ 8,799.00</b>			<b>\$ 8,762.17</b>	<b>\$ (36.83)</b>	<b>-0.42%</b>



# GA Analysis Workform

Version 1.0

**Account 1589 Global Adjustment (GA) Analysis Workform**

Input cells   
 Drop down cells

Utility Name HALTON HILLS HYDRO INC.

- Note 1 **Year(s) Requested for Disposition**
- 2014
  - 2015
  - 2016
  - 2017

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K51)	Net Change in Principal Balance in the GL (cell C62)	Reconciling Items (sum of cells C63 to C75)	Adjusted Net Change in Principal Balance in the GL (cell C76)	Unresolved Difference	\$ Consumption at Actual Rate Paid (cell J51)	Unresolved Difference as % of Expected GA Payments to IESO
2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2017	\$ 294,597	\$ 1,756,842	\$ 1,413,840	\$ 343,002	\$ 48,404	\$ 19,764,086	0.2%
<b>Cumulative Balance</b>	<b>\$ 294,597</b>	<b>\$ 1,756,842</b>	<b>-\$ 1,413,840</b>	<b>\$ 343,002</b>	<b>\$ 48,404</b>	<b>\$ 19,764,086</b>	<b>N/A</b>

# GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2017		
Total Metered excluding WMP	C = A+B	476,994,394	kWh	100%
RPP	A	245,359,146	kWh	51.4%
Non RPP	B = D+E	231,635,248	kWh	48.6%
Non-RPP Class A	D	44,894,121	kWh	9.4%
Non-RPP Class B*	E	186,741,127	kWh	39.1%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2017									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K	
January	19,697,262	22,612,626	21,053,825	18,138,461	0.06687	\$ 1,212,919	0.08227	\$ 1,492,251	\$ 279,332	
February	20,547,240	21,053,825	22,101,071	21,594,486	0.10559	\$ 2,280,162	0.08639	\$ 1,865,548	\$ 414,614	
March	18,246,781	22,101,071	18,924,710	15,070,420	0.08409	\$ 1,267,272	0.07135	\$ 1,075,274	\$ 191,997	
April	19,859,344	18,924,710	20,998,492	21,933,126	0.06874	\$ 1,507,683	0.10778	\$ 2,363,952	\$ 856,269	
May	18,644,916	20,998,492	19,750,831	17,397,254	0.10623	\$ 1,848,110	0.12307	\$ 2,141,080	\$ 292,970	
June	19,633,730	19,750,831	21,088,904	20,971,803	0.11954	\$ 2,506,969	0.11848	\$ 2,484,739	\$ 22,230	
July	19,579,689	21,088,904	15,079,890	13,570,676	0.10652	\$ 1,445,548	0.11280	\$ 1,530,772	\$ 85,224	
August	12,934,374	15,079,890	14,642,805	12,497,289	0.11500	\$ 1,437,188	0.10109	\$ 1,263,351	\$ 173,837	
September	13,783,728	14,642,805	17,009,741	16,150,664	0.12739	\$ 2,057,433	0.08864	\$ 1,431,595	\$ 625,838	
October	13,571,326	17,009,741	14,756,206	11,317,791	0.10212	\$ 1,155,773	0.12563	\$ 1,421,854	\$ 266,081	
November	13,004,127	14,756,206	14,488,767	12,736,688	0.11164	\$ 1,421,924	0.09704	\$ 1,235,968	\$ 185,956	
December	12,943,767	14,488,767	17,377,529	15,832,529	0.08391	\$ 1,328,508	0.09207	\$ 1,457,701	\$ 129,193	
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>202,446,283</b>	<b>222,507,868</b>	<b>217,272,771</b>	<b>197,211,187</b>		<b>\$ 19,469,489</b>		<b>\$ 19,764,086</b>	<b>\$ 294,597</b>	

Calculated Loss Factor

1.0561

Note 5 **Reconciling Items**

Item	Amount	Explanation
<b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>	<b>\$ 1,756,842</b>	
1a True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 16	
1b True-up of GA Charges based on Actual Non-RPP Volumes - current year		
2a Remove prior year end unbilled to actual revenue differences	\$ -	End of Year Unbilled based on actuals
2b Add current year end unbilled to actual revenue differences	\$ -	End of Year Unbilled based on actuals
3a Remove difference between prior year accrual/forecast to actual from long term load transfers	-\$ 430	
3b Add difference between current year accrual/forecast to actual from long term load transfers	\$ 445	
4 Remove GA balances pertaining to Class A customers	\$ 406,235	See HHHI response to OEB Staff Question #2a
5 Significant prior period billing adjustments recorded in current year		
6 Differences in GA IESO posted rate and rate charged on IESO invoice	-\$ 380,254	IESO GA Adjustments - out of period adjustments (<2017)
7 Differences in actual system losses and billed TLFs		
8 Others as justified by distributor	-\$ 1,439,853	See HHHI response to OEB Staff Question #6
9		
10		

Note 6 <b>Adjusted Net Change in Principal Balance in the GL</b>	\$ 343,002
<b>Net Change in Expected GA Balance in the Year Per Analysis</b>	\$ 294,597
<b>Unresolved Difference</b>	\$ 48,404
<b>Unresolved Difference as % of Expected GA Payments to IESO</b>	0.2%

## **Appendix IRR2 – C**

**Detailed USofA 1588 and 1589 Variance and Carrying Charge Calculations**

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ACCOUNT 1588 - REVISED ALLOCATION

	Jan-17	Feb-17	Mar-17	Q1	Apr-17	May-17	Jun-17	Q2	Jul-17	Aug-17	Sep-17	Q3	Oct-17	Nov-17	Dec-17	Q4	YTD
<b>Revenues</b>																	
Energy Sales - Residential	2,138,753	1,691,637	1,855,716	5,686,106	1,476,911	1,361,829	1,660,633	4,499,373	1,614,579	1,530,994	1,363,993	4,509,566	1,144,875	1,289,394	1,558,814	3,993,083	18,688,128
Energy Sales - GS < 50kW	602,839	437,298	527,617	1,567,754	431,193	364,379	407,007	1,202,579	345,364	386,092	356,518	1,087,974	347,439	356,567	381,517	1,085,523	4,943,830
Energy Sales - GS > 50kW - 999kW	300,507	362,033	252,315	914,855	398,362	83,740	(1,165)	480,937	139,101	262,148	297,716	698,965	360,507	(16,661)	387,501	731,347	2,826,104
Energy Sales - GS > 1,000 kW	163,078	183,522	135,430	482,030	301,531	(10,462)	(44,483)	246,586	82,036	219,929	218,172	520,137	201,361	(53,246)	197,899	346,014	1,594,767
Energy Sales - Large User	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy Sales - UMSL	7,675	9,503	7,693	24,871	8,165	8,131	6,211	22,507	7,147	5,031	6,132	18,310	6,196	6,690	6,857	19,743	85,431
Energy Sales - Sentinel Lighting	2,404	2,150	2,336	6,890	2,181	2,232	1,729	6,142	1,790	1,447	1,672	4,909	1,735	1,598	1,631	4,964	22,905
Energy Sales - Embedded Distributor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy Sales - Streetlight	2,491	2,335	1,521	6,347	2,991	(1,505)	(417)	1,069	215	755	1,376	2,346	1,810	(211)	2,755	4,354	14,116
Energy Sales - FIT / microFIT	-	(61)	(39)	(100)	(14)	(33)	60	13	(83)	(18)	275	174	(162)	62	57	(43)	44
Energy Sales Energy Sales	44	-	17	61	28	55	-	83	119	-	-	119	-	-	-	-	263
Energy Sales - Aggregate	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Adjustments</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Revenues</b>	<b>3,217,791</b>	<b>2,688,417</b>	<b>2,782,606</b>	<b>8,688,814</b>	<b>2,621,348</b>	<b>1,808,366</b>	<b>2,029,575</b>	<b>6,459,289</b>	<b>2,190,268</b>	<b>2,406,378</b>	<b>2,245,854</b>	<b>6,842,500</b>	<b>2,063,761</b>	<b>1,584,193</b>	<b>2,537,031</b>	<b>6,184,985</b>	<b>28,175,588</b>
<b>Costs</b>																	
Power Purchased	2,644,788	2,856,752	2,635,685	8,137,225	2,227,408	3,026,208	2,468,829	7,722,445	2,177,087	1,952,000	1,564,606	5,693,693	1,199,537	1,569,948	2,050,048	4,819,533	26,372,896
Reversed Original CT148	-	-	-	-	-	-	-	-	(2,092,032)	(2,011,387)	(1,793,133)	(5,896,551)	(2,263,489)	(1,713,270)	(1,736,998)	(5,713,757)	(11,610,308)
Revised Allocation CT148	-	-	-	-	-	-	-	-	2,138,900	2,337,653	2,029,659	6,506,212	2,499,324	2,025,201	2,019,423	6,543,949	13,050,161
<b>Adjustments</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Costs</b>	<b>2,644,788</b>	<b>2,856,752</b>	<b>2,635,685</b>	<b>8,137,225</b>	<b>2,227,408</b>	<b>3,026,208</b>	<b>2,468,829</b>	<b>7,722,445</b>	<b>2,223,956</b>	<b>2,278,266</b>	<b>1,801,132</b>	<b>6,303,354</b>	<b>1,435,373</b>	<b>1,881,879</b>	<b>2,332,474</b>	<b>5,649,725</b>	<b>27,812,749</b>
<b>NET VARIANCE</b>																	
<b>Variance</b>	<b>(573,003)</b>	<b>168,335</b>	<b>(146,921)</b>	<b>(551,589)</b>	<b>(393,940)</b>	<b>1,217,842</b>	<b>439,254</b>	<b>1,263,156</b>	<b>33,688</b>	<b>(128,112)</b>	<b>(444,722)</b>	<b>(539,146)</b>	<b>(628,388)</b>	<b>297,686</b>	<b>(204,557)</b>	<b>(535,260)</b>	<b>(362,839)</b>
<b>SUMMARY</b>																	
<b>Beginning Balance - Principle</b>	<b>(264,634)</b>	<b>(837,637)</b>	<b>(669,302)</b>	<b>(551,589)</b>	<b>(816,223)</b>	<b>(1,210,163)</b>	<b>7,679</b>	<b>1,263,156</b>	<b>446,933</b>	<b>480,621</b>	<b>352,509</b>	<b>(539,146)</b>	<b>(92,213)</b>	<b>(720,602)</b>	<b>(422,916)</b>	<b>(535,260)</b>	<b>(264,634)</b>
Variance Transfer	(573,003)	168,335	(146,921)	(551,589)	(393,940)	1,217,842	439,254	1,263,156	33,688	(128,112)	(444,722)	(539,146)	(628,388)	297,686	(204,557)	(535,260)	(362,839)
Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Disposition	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Accruals</b>	<b>(837,637)</b>	<b>(669,302)</b>	<b>(816,223)</b>	<b>(551,589)</b>	<b>(1,210,163)</b>	<b>7,679</b>	<b>446,933</b>	<b>1,263,156</b>	<b>480,621</b>	<b>352,509</b>	<b>(92,213)</b>	<b>(539,146)</b>	<b>(720,602)</b>	<b>(422,916)</b>	<b>(627,473)</b>	<b>(535,260)</b>	<b>(627,473)</b>
<b>Beginning Balance - Carrying Charges</b>	<b>7,561</b>	<b>7,318</b>	<b>6,551</b>	<b>(1,624)</b>	<b>5,937</b>	<b>5,189</b>	<b>4,080</b>	<b>(1,850)</b>	<b>4,087</b>	<b>4,496</b>	<b>4,937</b>	<b>1,173</b>	<b>5,260</b>	<b>5,145</b>	<b>4,244</b>	<b>(1,545)</b>	<b>7,561</b>
Interest Rate	1.10%	1.10%	1.10%	(1,624)	5,937	5,189	4,080	(1,850)	4,087	4,496	4,937	1,173	5,260	5,145	4,244	(1,545)	7,561
Carrying Charge	(243)	(768)	(614)	(1,624)	(748)	(1,109)	7	(1,850)	410	441	323	1,173	(115)	(901)	(529)	(1,545)	(3,846)
Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Disposition	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Carrying Charges</b>	<b>7,318</b>	<b>6,551</b>	<b>5,937</b>	<b>(1,624)</b>	<b>5,189</b>	<b>4,080</b>	<b>4,087</b>	<b>(1,850)</b>	<b>4,496</b>	<b>4,937</b>	<b>5,260</b>	<b>1,173</b>	<b>5,145</b>	<b>4,244</b>	<b>3,715</b>	<b>(1,545)</b>	<b>3,715</b>
<b>ACCOUNT 1588 - REVISED ALLOCATION</b>																	
<b>Total DVA Balance</b>	<b>(830,319)</b>	<b>(662,751)</b>	<b>(810,286)</b>	<b>(1,204,974)</b>	<b>11,759</b>	<b>451,020</b>	<b>485,117</b>	<b>485,117</b>	<b>357,445</b>	<b>(86,953)</b>	<b>(715,457)</b>	<b>(418,672)</b>	<b>(623,758)</b>	<b>(623,758)</b>	<b>(623,758)</b>	<b>(623,758)</b>	<b>(623,758)</b>

**Account 1588 - Cost of Power (RSVAPower)**

	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Totals
<b>PRINCIPLE</b>													
Beginning Balance-Principle	(264,634)	(837,637)	(669,302)	(816,223)	(1,210,163)	7,679	446,933	480,621	352,509	(92,213)	(720,602)	(422,916)	
Revenues	<i>Total Revenues</i>												
	3,217,791	2,688,417	2,782,606	2,621,348	1,808,366	2,029,575	2,190,268	2,406,378	2,245,854	2,063,761	1,584,193	2,537,031	28,175,588
Costs	<i>Total Power Purchased</i>												
	2,644,788	2,856,752	2,635,685	2,227,408	3,026,208	2,468,829	2,177,087	1,952,000	1,564,606	1,199,537	1,569,948	2,050,048	26,372,896
	<i>Reverse Original CT148</i>												
	-	-	-	-	-	-	(2,092,032)	(2,011,387)	(1,793,133)	(2,263,489)	(1,713,270)	(1,736,998)	(11,610,308)
	<i>Revised Allocation CT148</i>												
	-	-	-	-	-	-	2,138,900	2,337,653	2,029,659	2,499,324	2,025,201	2,019,423	13,050,161
	<i>Total Revised Costs</i>												
	2,644,788	2,856,752	2,635,685	2,227,408	3,026,208	2,468,829	2,223,956	2,278,266	1,801,132	1,435,373	1,881,879	2,332,474	27,812,749
	<i>Variance</i>												
	(573,003)	168,335	(146,921)	(393,940)	1,217,842	439,254	33,688	(128,112)	(444,722)	(628,388)	297,686	(204,557)	(362,839)
Ending Balance - Principle	<b>(837,637)</b>	<b>(669,302)</b>	<b>(816,223)</b>	<b>(1,210,163)</b>	<b>7,679</b>	<b>446,933</b>	<b>480,621</b>	<b>352,509</b>	<b>(92,213)</b>	<b>(720,602)</b>	<b>(422,916)</b>	<b>(627,473)</b>	
<b>CARRYING CHARGES</b>													
Beginning Balance - Carrying Charges	7,561	7,318	6,551	5,937	5,189	4,080	4,087	4,496	4,937	5,260	5,145	4,244	
	<i>Interest Rate</i>												
	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.50%	1.50%	1.50%	
	<i>Revised Allocation CT148</i>												
	(243)	(768)	(614)	(748)	(1,109)	7	410	441	323	(115)	(901)	(529)	(3,846)
Ending Balance - Carrying Charges	<b>7,318</b>	<b>6,551</b>	<b>5,937</b>	<b>5,189</b>	<b>4,080</b>	<b>4,087</b>	<b>4,496</b>	<b>4,937</b>	<b>5,260</b>	<b>5,145</b>	<b>4,244</b>	<b>3,715</b>	
<b>SUMMARY OF CHANGE</b>													
Principle-1588	<i>Original</i>												
	-	-	-	-	-	-	(2,092,032)	(2,011,387)	(1,793,133)	(2,263,489)	(1,713,270)	(1,736,998)	(11,610,308)
	<i>Revised Allocation</i>												
	-	-	-	-	-	-	2,138,900	2,337,653	2,029,659	2,499,324	2,025,201	2,019,423	13,050,161
	<i>Change</i>												
	-	-	-	-	-	-	46,869	326,266	236,526	235,836	311,931	282,426	1,439,853
Carrying Charges-1588	<i>Original</i>												
	(243)	(768)	(614)	(748)	(1,109)	7	410	398	(19)	(877)	(1,958)	(1,975)	(7,496)
	<i>Revised Allocation</i>												
	(243)	(768)	(614)	(748)	(1,109)	7	410	441	323	(115)	(901)	(529)	(3,846)
	<i>Change</i>												
	-	-	-	-	-	-	-	(43)	(342)	(762)	(1,057)	(1,447)	(3,651)

Account 1589 - ORIGINAL

	Jan-17	Feb-17	Mar-17	Q1	Apr-17	May-17	Jun-17	Q2	Jul-17	Aug-17	Sep-17	Q3	Oct-17	Nov-17	Dec-17	Q4	YTD
<b>Revenues</b>																	
Energy Sales GA - Residential	97,607	44,352	38,772	180,731	29,408	60,892	82,065	172,365	75,810	68,241	53,198	197,249	(53,976)	47,019	241,411	234,454	784,799
Energy Sales GA - GS < 50kW	30,405	91,255	115,453	237,113	83,270	100,232	119,086	302,588	115,364	109,664	108,734	333,762	89,661	98,015	155,190	342,866	1,216,329
Energy Sales GA - GS > 50KW - 999KW	980,018	445,328	1,160,620	2,585,966	745,561	480,035	1,436,757	2,662,353	1,288,633	783,203	1,257,515	3,329,351	1,312,806	713,829	1,022,521	3,049,156	11,626,826
Energy Sales GA- GS>1,000 kw	891,714	307,526	1,044,718	2,243,958	687,109	429,249	1,280,540	2,396,898	1,235,330	664,383	858,932	2,758,645	710,546	936,236	1,005,575	2,652,357	10,051,858
Energy Sales GA- Large User	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy Sales GA-UMSL	(161)	-	-	(161)	-	-	-	-	-	-	-	-	-	-	-	-	(161)
Energy Sales GA - Sentinel Lighting	277	102	267	646	165	224	303	692	200	249	269	718	284	179	16	479	2,535
Energy Sales GA - Embedded Distributor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy Sales - GA - Streetlight	14,399	3,129	14,172	31,700	6,498	3,451	11,235	21,184	8,652	7,625	11,619	27,896	13,592	10,224	12,106	35,922	116,702
Energy Sales GA - FIT / microFIT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy Sales Energy Sales GA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy Sales - GA - Aggregate	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Adjustments</b>																	
<b>Total Revenues</b>	<b>2,014,259</b>	<b>891,692</b>	<b>2,374,002</b>	<b>5,279,953</b>	<b>1,552,011</b>	<b>1,074,083</b>	<b>2,929,986</b>	<b>5,556,080</b>	<b>2,723,989</b>	<b>1,633,365</b>	<b>2,290,267</b>	<b>6,647,621</b>	<b>2,072,913</b>	<b>1,805,502</b>	<b>2,436,819</b>	<b>6,315,234</b>	<b>23,798,888</b>
<b>Costs</b>																	
Charges - Global Adjustment	1,640,027	1,623,898	1,397,342	4,661,267	2,200,502	2,123,107	2,594,213	6,917,822	2,789,279	2,234,565	1,815,547	6,839,391	2,407,704	2,123,756	2,605,790	7,137,250	25,555,730
<b>Adjustments</b>																	
<b>Total Costs</b>	<b>1,640,027</b>	<b>1,623,898</b>	<b>1,397,342</b>	<b>4,661,267</b>	<b>2,200,502</b>	<b>2,123,107</b>	<b>2,594,213</b>	<b>6,917,822</b>	<b>2,789,279</b>	<b>2,234,565</b>	<b>1,815,547</b>	<b>6,839,391</b>	<b>2,407,704</b>	<b>2,123,756</b>	<b>2,605,790</b>	<b>7,137,250</b>	<b>25,555,730</b>
<b>NET VARIANCE</b>																	
Variance	(374,232)	732,206	(976,660)	(618,686)	648,491	1,049,024	(335,773)	1,361,742	65,290	601,200	(474,720)	191,770	334,791	318,254	168,971	822,016	1,756,842
<b>SUMMARY</b>																	
<b>Beginning Balance - Principle</b>	<b>(223,413)</b>	(597,645)	134,561	(618,686)	(842,099)	(193,608)	855,416	1,361,742	519,643	584,933	1,186,133	191,770	711,413	1,046,204	1,364,458	822,016	(223,413)
Variance Transfer	(374,232)	732,206	(976,660)	(618,686)	648,491	1,049,024	(335,773)	1,361,742	65,290	601,200	(474,720)	191,770	334,791	318,254	168,971	822,016	1,756,842
Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Disposition	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Accruals</b>	<b>(597,645)</b>	<b>134,561</b>	<b>(842,099)</b>	<b>(618,686)</b>	<b>(193,608)</b>	<b>855,416</b>	<b>519,643</b>	<b>1,361,742</b>	<b>584,933</b>	<b>1,186,133</b>	<b>711,413</b>	<b>191,770</b>	<b>1,046,204</b>	<b>1,364,458</b>	<b>1,533,429</b>	<b>822,016</b>	<b>1,533,429</b>
<b>Beginning Balance - Carrying Charges</b>	<b>(379)</b>	(584)	(1,132)	(629)	(1,008)	(1,780)	(1,958)	(165)	(1,174)	(697)	(161)	2,100	926	1,816	3,123	3,903	(379)
Interest Rate	1.10%	1.10%	1.10%	(629)	1.10%	1.10%	1.10%	(165)	1.10%	1.10%	1.10%	2,100	1.50%	1.50%	1.50%	3,903	5,208
Carrying Charge	(205)	(548)	123	(629)	(772)	(177)	784	(165)	476	536	1,087	2,100	889	1,308	1,706	3,903	5,208
Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Disposition	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Carrying Charges</b>	<b>(584)</b>	<b>(1,132)</b>	<b>(1,008)</b>	<b>(629)</b>	<b>(1,780)</b>	<b>(1,958)</b>	<b>(1,174)</b>	<b>(165)</b>	<b>(697)</b>	<b>(161)</b>	<b>926</b>	<b>2,100</b>	<b>1,816</b>	<b>3,123</b>	<b>4,829</b>	<b>3,903</b>	<b>4,829</b>
<b>Account 1589- ORIGINAL</b>																	
<b>Total DVA Balance</b>	<b>(598,229)</b>	<b>133,429</b>	<b>(843,107)</b>	<b>(195,388)</b>	<b>853,458</b>	<b>518,469</b>	<b>518,469</b>	<b>584,236</b>	<b>1,185,972</b>	<b>712,339</b>	<b>712,339</b>	<b>1,048,020</b>	<b>1,367,581</b>	<b>1,538,258</b>	<b>1,538,258</b>	<b>1,538,258</b>	<b>1,538,258</b>



Account 1589 - REVISED ALLOCATION

	Jan-17	Feb-17	Mar-17	Q1	Apr-17	May-17	Jun-17	Q2	Jul-17	Aug-17	Sep-17	Q3	Oct-17	Nov-17	Dec-17	Q4	YTD
<b>Revenues</b>																	
Energy Sales GA - Residential	97,607	44,352	38,772	180,731	29,408	60,892	82,065	172,365	75,810	68,241	53,198	197,249	(53,976)	47,019	241,411	234,454	784,799
Energy Sales GA - GS < 50KW	30,405	91,255	115,453	237,113	83,270	100,232	119,086	302,588	115,364	109,664	108,734	333,762	89,661	98,015	155,190	342,866	1,216,329
Energy Sales GA - GS > 50KW - 999KW	980,018	445,328	1,160,620	2,585,966	745,561	480,035	1,436,757	2,662,353	1,288,633	783,203	1,257,515	3,329,351	1,312,806	713,829	1,022,521	3,049,156	11,626,826
Energy Sales GA- GS>1,000 kw	891,714	307,526	1,044,718	2,243,958	687,109	429,249	1,280,540	2,396,898	1,235,330	664,383	858,932	2,758,645	710,546	936,236	1,005,575	2,652,357	10,051,858
Energy Sales GA - Large User	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy Sales GA-U/MSL	(161)	-	-	(161)	-	-	-	-	-	-	-	-	-	-	-	-	(161)
Energy Sales GA - Sentinel Lighting	277	102	267	646	165	224	303	692	200	249	269	718	284	179	16	479	2,535
Energy Sales GA - Embedded Distributor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy Sales - GA - Streetlight	14,399	3,129	14,172	31,700	6,498	3,451	11,235	21,184	8,652	7,625	11,619	27,896	13,592	10,224	12,106	35,922	116,702
Energy Sales GA - FIT / microFIT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy Sales Energy Sales GA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy Sales - GA - Aggregate	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Adjustments</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(406,235)	(406,235)
<b>Total Revenues</b>	<b>2,014,259</b>	<b>891,692</b>	<b>2,374,002</b>	<b>5,279,953</b>	<b>1,552,011</b>	<b>1,074,083</b>	<b>2,929,986</b>	<b>5,556,080</b>	<b>2,723,989</b>	<b>1,633,365</b>	<b>2,290,267</b>	<b>6,647,621</b>	<b>2,072,913</b>	<b>1,805,502</b>	<b>2,030,584</b>	<b>5,908,999</b>	<b>23,392,653</b>
<b>Costs</b>																	
Charges - Global Adjustment	1,640,027	1,623,898	1,397,342	4,661,267	2,200,502	2,123,107	2,594,213	6,917,822	2,789,279	2,234,565	1,815,547	6,839,391	2,407,704	2,123,756	2,605,790	7,137,250	25,555,730
Reverse Original CT148	-	-	-	-	-	-	-	-	(2,162,873)	(1,646,270)	(1,346,290)	(5,155,433)	(1,779,525)	(1,600,942)	(1,911,203)	(5,291,669)	(10,447,103)
Revised Allocation CT148	-	-	-	-	-	-	-	-	2,116,005	1,320,004	1,109,764	4,545,773	1,543,689	1,289,011	1,628,777	4,461,477	9,007,250
<b>Adjustments</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Costs</b>	<b>1,640,027</b>	<b>1,623,898</b>	<b>1,397,342</b>	<b>4,661,267</b>	<b>2,200,502</b>	<b>2,123,107</b>	<b>2,594,213</b>	<b>6,917,822</b>	<b>2,742,410</b>	<b>1,908,299</b>	<b>1,579,021</b>	<b>6,229,730</b>	<b>2,171,868</b>	<b>1,811,825</b>	<b>2,323,364</b>	<b>6,307,058</b>	<b>24,115,877</b>
<b>NET VARIANCE</b>																	
<b>Variance</b>	<b>(374,232)</b>	<b>732,206</b>	<b>(976,660)</b>	<b>(618,686)</b>	<b>648,491</b>	<b>1,049,024</b>	<b>(335,773)</b>	<b>1,361,742</b>	<b>18,421</b>	<b>274,934</b>	<b>(711,246)</b>	<b>(417,891)</b>	<b>98,955</b>	<b>6,323</b>	<b>292,781</b>	<b>398,059</b>	<b>723,224</b>
<b>SUMMARY</b>																	
<b>Beginning Balance - Principle</b>	<b>(223,413)</b>	<b>(597,645)</b>	<b>134,561</b>	<b>(618,686)</b>	<b>(842,099)</b>	<b>(193,608)</b>	<b>855,416</b>	<b>1,361,742</b>	<b>519,643</b>	<b>538,064</b>	<b>812,998</b>	<b>(417,891)</b>	<b>101,752</b>	<b>200,708</b>	<b>207,031</b>	<b>398,059</b>	<b>(223,413)</b>
Variance Transfer	(374,232)	732,206	(976,660)	(618,686)	648,491	1,049,024	(335,773)	1,361,742	18,421	274,934	(711,246)	(417,891)	98,955	6,323	292,781	398,059	723,224
Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Disposition	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Accruals</b>	<b>(597,645)</b>	<b>134,561</b>	<b>(842,099)</b>	<b>(618,686)</b>	<b>(193,608)</b>	<b>855,416</b>	<b>519,643</b>	<b>1,361,742</b>	<b>538,064</b>	<b>812,998</b>	<b>101,752</b>	<b>(417,891)</b>	<b>200,708</b>	<b>207,031</b>	<b>499,811</b>	<b>398,059</b>	<b>499,811</b>
<b>Beginning Balance - Carrying Charges</b>	<b>(379)</b>	<b>(584)</b>	<b>(1,132)</b>	<b>(629)</b>	<b>(1,008)</b>	<b>(1,780)</b>	<b>(1,958)</b>	<b>(165)</b>	<b>(1,174)</b>	<b>(697)</b>	<b>(204)</b>	<b>1,715</b>	<b>668</b>	<b>919</b>	<b>1,178</b>	<b>637</b>	<b>(379)</b>
Interest Rate	1.10%	1.10%	1.10%	(629)	1.10%	1.10%	1.10%	(165)	1.10%	1.10%	1.10%	1,715	1.50%	1.50%	1.50%	637	1,557
Carrying Charge	(205)	(548)	123	(629)	(772)	(177)	784	(165)	476	493	745	1,715	127	251	259	637	1,557
Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Disposition	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Carrying Charges</b>	<b>(584)</b>	<b>(1,132)</b>	<b>(1,008)</b>	<b>(629)</b>	<b>(1,780)</b>	<b>(1,958)</b>	<b>(1,174)</b>	<b>(165)</b>	<b>(697)</b>	<b>(204)</b>	<b>541</b>	<b>1,715</b>	<b>668</b>	<b>919</b>	<b>1,178</b>	<b>637</b>	<b>1,178</b>
<b>Account 1589 - REVISED ALLOCATION</b>																	
<b>Total DVA Balance</b>	<b>(598,229)</b>	<b>133,429</b>	<b>(843,107)</b>	<b>(195,388)</b>	<b>853,458</b>	<b>518,469</b>	<b>(1,174)</b>	<b>(165)</b>	<b>537,367</b>	<b>812,794</b>	<b>102,294</b>	<b>1,715</b>	<b>668</b>	<b>919</b>	<b>1,178</b>	<b>637</b>	<b>500,990</b>

**Account 1589 - Global Adjustment (RSVAGA)**

	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Totals
<b>PRINCIPLE</b>													
Beginning Balance-Principle	(223,413)	(597,645)	134,561	(842,099)	(193,608)	855,416	519,643	538,064	812,998	101,752	200,708	207,031	
Revenues	<i>Total Revenues</i>												
	2,014,259	891,692	2,374,002	1,552,011	1,074,083	2,929,986	2,723,989	1,633,365	2,290,267	2,072,913	1,805,502	2,030,584	23,392,653
Costs	<i>Total Power Purchased</i>												
	1,640,027	1,623,898	1,397,342	2,200,502	2,123,107	2,594,213	2,789,279	2,234,565	1,815,547	2,407,704	2,123,756	2,605,790	25,555,730
	<i>Reverse Original CT148</i>												
	-	-	-	-	-	-	(2,162,873)	(1,646,270)	(1,346,290)	(1,779,525)	(1,600,942)	(1,911,203)	(10,447,103)
	<i>Revised Allocations CT148</i>												
	-	-	-	-	-	-	2,116,005	1,320,004	1,109,764	1,543,689	1,289,011	1,628,777	9,007,250
	<i>Total Revised Costs</i>												
	1,640,027	1,623,898	1,397,342	2,200,502	2,123,107	2,594,213	2,742,410	1,908,299	1,579,021	2,171,868	1,811,825	2,323,364	24,115,877
	<i>Variance</i>												
	(374,232)	732,206	(976,660)	648,491	1,049,024	(335,773)	18,421	274,934	(711,246)	98,955	6,323	292,781	723,224
Ending Balance - Principle	(597,645)	134,561	(842,099)	(193,608)	855,416	519,643	538,064	812,998	101,752	200,708	207,031	499,811	
<b>CARRYING CHARGES</b>													
Beginning Balance - Carrying Charges	(379)	(584)	(1,132)	(1,008)	(1,780)	(1,958)	(1,174)	(697)	(204)	541	668	919	
	<i>Interest Rate</i>												
	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.50%	1.50%	1.50%	
	<i>Revised Allocation CT148</i>												
	(205)	(548)	123	(772)	(177)	784	476	493	745	127	251	259	1,557
	<i>Carrying Charges</i>												
Ending Balance - Carrying Charges	(584)	(1,132)	(1,008)	(1,780)	(1,958)	(1,174)	(697)	(204)	541	668	919	1,178	
<b>SUMMARY OF CHANGE</b>													
Principle-1589	<i>Original</i>												
	-	-	-	-	-	-	(2,162,873)	(1,646,270)	(1,346,290)	(1,779,525)	(1,600,942)	(1,911,203)	(10,447,103)
	<i>Revised Allocation</i>												
	-	-	-	-	-	-	2,116,005	1,320,004	1,109,764	1,543,689	1,289,011	1,628,777	9,007,250
	<i>Change</i>												
	-	-	-	-	-	-	(46,869)	(326,266)	(236,526)	(235,836)	(311,931)	(282,426)	(1,439,853)
Carrying Charges-1589	<i>Original</i>												
	(205)	(548)	123	(772)	(177)	784	476	536	1,087	889	1,308	1,706	5,208
	<i>Revised Allocation</i>												
	(205)	(548)	123	(772)	(177)	784	476	493	745	127	251	259	1,557
	<i>Change</i>												
	-	-	-	-	-	-	-	43	342	762	1,057	1,447	3,651