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December 18, 2018

**VIA RESS & COURIER**

Ms. Kirsten Walli, Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: EPCOR Natural Gas Limited Partnership (“ENGLP”)  
EB-2018-0235 – Application for the finalization of ENGLP’s distribution rates for  
the period from October 1, 2016 through to December 31, 2019 Revised Rate Order  
and Accounting Order**

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In its Decision and Order dated December 6, 2018 for the above noted proceeding, the Board approved the settlement proposal, the draft Rate Order and draft Accounting Order as filed by ENGLP. ENGLP hereby submits a revised draft Rate Order (Attachment A to this letter) and draft Accounting Order (Attachment B), correcting for errors in the versions previously submitted by ENGLP and attached to the Board’s Decision and Order. The revisions are as follows:

- Draft Rate Order – In the schedule for Rate 5, the rate applicable to a shortfall from the identified annual minimum for interruptible gas has been updated from the previous rate of 7.1995 cent per m3 to the rate of 7.3503 cents per m3 as per the approved settlement proposal.
- Draft Accounting Order – The description of the accounting entries has been corrected to show the amount to be recorded as the approved amount of \$210,000 to correct for the typo showing this amount as \$210,0000.

Should you have any questions, please contact me directly.

Sincerely,

*[Original signed by]*

Bruce Brandell

Director, Commercial Services  
EPCOR Utilities Inc.  
[bbrandell@epcor.com](mailto:bbrandell@epcor.com)  
(780) 412-3720

Copy: K. Viraney (OEB)  
M. Millar (OEB)  
All parties to EB-2018-0235

**Attachment A**

Revised Rate Order

EB-2018-0235

Dated December 18, 2018

## **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

### **RATE 1 - General Service Rate**

#### **Rate Availability**

The entire service area of the Company.

#### **Eligibility**

All customers.

#### **Rate**

|    |  |                                  |
|----|--|----------------------------------|
| a) | Monthly Fixed Charge   | \$15.50                          |
| b) | Delivery Charge  |                                  |
|    | First 1,000 m <sup>3</sup> per month                               | 15.9486 cents per m <sup>3</sup> |
|    | All over 1,000 m <sup>3</sup> per month                            | 11.3519 cents per m <sup>3</sup> |
| c) | Gas Supply Charge and System Gas Refund Rate Rider (if applicable) | Schedule A                       |

#### **Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

#### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2018

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235

## **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

### **RATE 2 - Seasonal Service**

#### **Rate Availability**

The entire service area of the company.

#### **Eligibility**

All customers.

#### **Rate**

| For all gas consumed from:  | April 1 through<br>October 31:   | November 1 through<br>March 31:  |
|---|----------------------------------|----------------------------------|
| a) Monthly Fixed Charge   | \$17.25                          | \$17.25                          |
| b) Delivery Charge  |                                  |                                  |
| First 1,000 m <sup>3</sup> per month                                  | 17.2765 cents per m <sup>3</sup> | 21.7767 cents per m <sup>3</sup> |
| Next 24,000 m <sup>3</sup> per month                                  | 9.4826 cents per m <sup>3</sup>  | 15.6960 cents per m <sup>3</sup> |
| All over 25,000 m <sup>3</sup> per month                              | 6.1698 cents per m <sup>3</sup>  | 15.2899 cents per m <sup>3</sup> |
| c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) |                                  | Schedule A                       |

#### **Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

#### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2018

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235

## **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

### **RATE 3 - Special Large Volume Contract Rate**

#### **Rate Availability**

Entire service area of the company.

#### **Eligibility**

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 113,000 m<sup>3</sup>.

#### **Rate**

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge:

A Monthly Customer Charge of \$172.50 for firm or interruptible customers; or  
A Monthly Customer Charge of \$201.25 for combined (firm and interruptible) customers.

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 29.0974 cents per m<sup>3</sup> for each m<sup>3</sup> of daily contracted firm demand.

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 4.3127 cents per m<sup>3</sup>,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.9612 cents per m<sup>3</sup> and not to be less than 7.9412 per m<sup>3</sup>.

- d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

- e) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m<sup>3</sup> for firm gas and 5.4412 cents per m<sup>3</sup> for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m<sup>3</sup> and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

#### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per

month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2018

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235



## **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

### **RATE 4 - General Service Peaking**

#### **Rate Availability**

The entire service area of the company.

#### **Eligibility**

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

#### **Rate**

| For all gas consumed from:  | April 1 through<br>December 31:  | January1 through<br>March 31:    |
|---|----------------------------------|----------------------------------|
| a) Monthly Fixed Charge   | \$17.25                          | \$17.25                          |
| b) Delivery Charge  |                                  |                                  |
| First 1,000 m <sup>3</sup> per month                                  | 17.1487 cents per m <sup>3</sup> | 21.8770 cents per m <sup>3</sup> |
| All over 1,000 m <sup>3</sup> per month                               | 10.5218 cents per m <sup>3</sup> | 16.9052 cents per m <sup>3</sup> |
| c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) |                                  | Schedule A                       |

#### **Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

#### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2018

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235

## **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

### **RATE 5 - Interruptible Peaking Contract Rate**

#### **Rate Availability**

Entire service area of the company.

#### **Eligibility**

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 50,000 m<sup>3</sup>.

#### **Rate**

1. Bills will be rendered monthly and shall be the total of:

a) Monthly Fixed Charge \$172.50

b) A Monthly Delivery Charge:

A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 8.4612 cents per m<sup>3</sup> and not to be less than 5.4612 per m<sup>3</sup>.

c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

d) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;

- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m<sup>3</sup>. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 7.3503 cents per m<sup>3</sup> for interruptible gas.

**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2018

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235

## **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

### **RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility**

#### **Rate Availability**

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

#### **Eligibility**

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

#### **Rate**

1. Bills will be rendered monthly and shall be the total of:

- a) Fixed Monthly Charge of \$124,323.96 for firm distribution services
- b) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A
- c) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, IGPC should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to IGPC on such day, or if, on any day, IGPC fails to comply with any curtailment notice reducing IGPC's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 6 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, IGPC shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which IGPC is willing to contract;

- b) The load factor of IGPC's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which IGPC is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

#### **Purchased Gas Transportation Charges**

In addition to the Rates and Charges outlined above, IGPC is responsible for all costs, charges and fees incurred by EPCOR related to gas supplied by Union to EPCOR's system for IGPC. All actual charges billed to ENGLP by Union Gas under Union contract ID SA008936 and SA008937, as amended or replaced from time to time, shall be billed to IGPC by EPCOR when and as billed to EPCOR by Union Gas.

#### **Bundled Direct Purchase Delivery**

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2018

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235

## **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

### **SCHEDULE A – Gas Supply Charges**

#### **Rate Availability**

Entire service area of the company.

#### **Eligibility**

All customers served under Rates 1, 2, 3, 4, 5 and 6.

#### **Rate**

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

|                         |                          |   |
|-------------------------|--------------------------|---|
| PGCVA Reference Price   | (EB-2018-0261(Interim))  | 15.9076 cents per m <sup>3</sup>        |
| GPRA Recovery Rate      | (EB-2018-0261 (Interim)) | 0.1065 cents per m <sup>3</sup>         |
| System Gas Fee          | (EB-2010-0018)           | <u>0.0363</u> cents per m <sup>3</sup>  |
| Total Gas Supply Charge |                          | <u>16.0504</u> cents per m <sup>3</sup> |

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: October 1, 2018

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235

**EPCOR NATURAL GAS LIMITED PARTNERSHIP**

**RATE BT1 – Bundled Direct Purchase Contract Rate**

**Availability**

Rate BT1 is available to all customers or their agent who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Union Gas and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

**Eligibility**

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

**Rate**

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Union Gas System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: October 1, 2018

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235

## **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

### **Transmission Service**

#### **Availability**

Transmission Service charges shall be applied to Natural Resource Gas Corp.

#### **Eligibility**

Only Natural Resource Gas Corp. shall be charged the Transmission Service Rate. Fees and Charges will be applied only in those months that Natural Resource Gas Corp. delivers gas to a delivery point on EPCOR's system.

#### **Rate**

|                       |             |
|-----------------------|-------------|
| Administrative Charge | \$250/month |
| Transportation Rate   | \$0.95/mcf  |

Effective: October 1, 2018

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235



## **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

### **RATE 1 - General Service Rate**

#### **Rate Availability**

The entire service area of the Company.

#### **Eligibility**

All customers.

#### **Rate**

|    |  |                                   |
|----|--|-----------------------------------|
| a) | Monthly Fixed Charge   | \$15.50                           |
|    | Rate Rider for 2019 Shared Tax Changes<br>– effective for 12 months ending December 31, 2019                 | \$0.1084                          |
|    | Rate Rider for Oct-Dec 2018 Shared Tax Changes<br>– effective for 12 months ending December 31, 2019         | \$0.0271                          |
|    | Rate Rider for REDA Recovery<br>– effective for 12 months ending December 31, 2019                           | \$1.50                            |
|    | Rate Rider for 2019 Rate Base Rebalancing<br>– effective for 12 months ending December 31, 2019              | \$1.8140                          |
| b) | Delivery Charge  |                                   |
|    | First 1,000 m <sup>3</sup> per month   | 15.9486 cents per m <sup>3</sup>  |
|    | All over 1,000 m <sup>3</sup> per month  | 11.3519 cents per m <sup>3</sup>  |
|    | Rate Rider for Oct-Dec 2018 Unrecovered IRM Adjustment<br>– effective for 12 months ending December 31, 2019 | 0.2221 cents per m <sup>3</sup>   |
|    | Rate Rider for PGTVa disposal<br>– effective for 12 months ending December 31, 2019                          | (1.7172) cents per m <sup>3</sup> |
| c) | Gas Supply Charge and System Gas Refund Rate Rider (if applicable)   | Schedule A                        |

#### **Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2019

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235

## **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

### **RATE 2 - Seasonal Service**

#### **Rate Availability**

The entire service area of the company.

#### **Eligibility**

All customers.

#### **Rate**

| For all gas consumed from:  | April 1 through<br>October 31:    | November 1 through<br>March 31:   |
|---|-----------------------------------|-----------------------------------|
| a) Monthly Fixed Charge   | \$17.25                           | \$17.25                           |
| Rate Rider for 2019 Shared Tax Changes<br>– effective for 12 months ending December 31, 2019                    | \$0.6908                          | \$0.6908                          |
| Rate Rider for Oct-Dec 2018 Shared Tax Changes<br>– effective for 12 months ending December 31, 2019            | \$0.1727                          | \$0.1727                          |
| Rate Rider for REDA Recovery<br>– effective for 12 months ending December 31, 2019                              | \$1.50                            | \$1.50                            |
| Rate Rider for 2019 Rate Base Rebalancing<br>– effective for 12 months ending December 31, 2019                 | \$11.5587                         | \$11.5587                         |
| b) Delivery Charge  |                                   |                                   |
| First 1,000 m <sup>3</sup> per month  | 17.2765 cents per m <sup>3</sup>  | 21.7767 cents per m <sup>3</sup>  |
| Next 24,000 m <sup>3</sup> per month  | 9.4826 cents per m <sup>3</sup>   | 15.6960 cents per m <sup>3</sup>  |
| All over 25,000 m <sup>3</sup> per month  | 6.1698 cents per m <sup>3</sup>   | 15.2899 cents per m <sup>3</sup>  |
| Rate Rider for Oct-Dec 2018 Unrecovered<br>IRM Adjustment – effective for 12 months<br>ending December 31, 2019 | 0.1223 cents per m <sup>3</sup>   | 0.1223 cents per m <sup>3</sup>   |
| Rate Rider for PGTVA disposal<br>– effective for 12 months ending<br>December 31, 2019                          | (1.7172) cents per m <sup>3</sup> | (1.7172) cents per m <sup>3</sup> |
| c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)   |                                   | Schedule A                        |

#### **Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2019

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235

## **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

### **RATE 3 - Special Large Volume Contract Rate**

#### **Rate Availability**

Entire service area of the company.

#### **Eligibility**

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 113,000 m<sup>3</sup>.

#### **Rate**

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge:

A Monthly Customer Charge of \$172.50 for firm or interruptible customers; or  
A Monthly Customer Charge of \$201.25 for combined (firm and interruptible) customers.

Rate Rider for 2019 Shared Tax Changes \$5.6243  
– effective for 12 months ending December 31, 2019

Rate Rider for Oct-Dec 2018 Shared Tax Changes \$1.4061  
– effective for 12 months ending December 31, 2019

Rate Rider for REDA Recovery \$1.50  
– effective for 12 months ending December 31, 2019

Rate Rider for 2019 Rate Base Rebalancing \$94.1034  
– effective for 12 months ending December 31, 2019

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 29.0974 cents per m<sup>3</sup> for each m<sup>3</sup> of daily contracted firm demand.

- c) A Monthly Delivery Charge:

(i) A Monthly Firm Delivery Charge for all firm volumes of 4.3127 cents per m<sup>3</sup>,

(ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.9612 cents per m<sup>3</sup> and not to be less than 7.9412 per m<sup>3</sup>.

Rate Rider for Oct-Dec 2018 Unrecovered IRM Adjustment 0.0920 cents per m<sup>3</sup>  
– effective for 12 months ending December 31, 2019

Rate Rider for PGTVa disposal (1.7172) cents per m<sup>3</sup>  
– effective for 12 months ending December 31, 2019

- d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

e) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m<sup>3</sup> for firm gas and 5.4412 cents per m<sup>3</sup> for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m<sup>3</sup> and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2019

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235

## **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

### **RATE 4 - General Service Peaking**

#### **Rate Availability**

The entire service area of the company.

#### **Eligibility**

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

#### **Rate**

| For all gas consumed from:  | April 1 through<br>December 31:   | January 1 through<br>March 31:    |
|---|-----------------------------------|-----------------------------------|
| a) Monthly Fixed Charge   | \$17.25                           | \$17.25                           |
| Rate Rider for 2019 Shared Tax Changes<br>– effective for 12 months ending December 31, 2019                    | \$0.8522                          | \$0.8522                          |
| Rate Rider for Oct-Dec 2018 Shared Tax Changes<br>– effective for 12 months ending December 31, 2019            | \$0.2131                          | \$0.2131                          |
| Rate Rider for REDA Recovery<br>– effective for 12 months ending December 31, 2019                              | \$1.50                            | \$1.50                            |
| Rate Rider for 2019 Rate Base Rebalancing<br>– effective for 12 months ending December 31, 2019                 | \$14.2590                         | \$14.2590                         |
| b) Delivery Charge  |                                   |                                   |
| First 1,000 m <sup>3</sup> per month  | 17.1487 cents per m <sup>3</sup>  | 21.8770 cents per m <sup>3</sup>  |
| All over 1,000 m <sup>3</sup> per month   | 10.5218 cents per m <sup>3</sup>  | 16.9052 cents per m <sup>3</sup>  |
| Rate Rider for Oct-Dec 2018 Unrecovered<br>IRM Adjustment – effective for 12 months<br>ending December 31, 2019 | 0.1633 cents per m <sup>3</sup>   | 0.1633 cents per m <sup>3</sup>   |
| Rate Rider for PGTVa disposal<br>– effective for 12 months ending<br>December 31, 2019                          | (1.7172) cents per m <sup>3</sup> | (1.7172) cents per m <sup>3</sup> |
| c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)   |                                   | Schedule A                        |

#### **Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).



**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2019

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235

## **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

### **RATE 5 - Interruptible Peaking Contract Rate**

#### **Rate Availability**

Entire service area of the company.

#### **Eligibility**

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 50,000 m<sup>3</sup>.

#### **Rate**

1. Bills will be rendered monthly and shall be the total of:

- a)

|  |           |
|--|-----------|
| Monthly Fixed Charge   | \$172.50  |
| Rate Rider for 2019 Shared Tax Changes<br>– effective for 12 months ending December 31, 2019         | \$2.4643  |
| Rate Rider for Oct-Dec 2018 Shared Tax Changes<br>– effective for 12 months ending December 31, 2019 | \$0.6161  |
| Rate Rider for REDA Recovery<br>– effective for 12 months ending December 31, 2019                   | \$1.50    |
| Rate Rider for 2019 Rate Base Rebalancing<br>– effective for 12 months ending December 31, 2019      | \$41.2315 |
- b) A Monthly Delivery Charge:

A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 8.4612 cents per m<sup>3</sup> and not to be less than 5.4612 per m<sup>3</sup>.

|  |                                   |
|--|-----------------------------------|
| Rate Rider for Oct-Dec 2018 Unrecovered IRM Adjustment<br>– effective for 12 months ending December 31, 2019 | 0.0865 cents per m <sup>3</sup>   |
| Rate Rider for PGTVa disposal<br>– effective for 12 months ending December 31, 2019                          | (1.7172) cents per m <sup>3</sup> |
- c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)                      Schedule A
- d) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

  - (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or

- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m<sup>3</sup>. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 7.350 cents per m<sup>3</sup> for interruptible gas.

#### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per

month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2019

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235

## **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

### **RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility**

#### **Rate Availability**

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

#### **Eligibility**

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

#### **Rate**

1. Bills will be rendered monthly and shall be the total of:

- a) Fixed Monthly Charge of \$93,490.62 for firm services

|  |            |
|--|------------|
| Rate Rider for 2019 Shared Tax Changes             | \$375.0371 |
| – effective for 12 months ending December 31, 2019 |            |

|  |           |
|--|-----------|
| Rate Rider for Oct-Dec 2018 Shared Tax Changes     | \$93.7593 |
| – effective for 12 months ending December 31, 2019 |           |

|  |        |
|--|--------|
| Rate Rider for REDA Recovery                       | \$0.04 |
| – effective for 12 months ending December 31, 2019 |        |

- b) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

- c) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, IGPC should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to IGPC on such day, or if, on any day, IGPC fails to comply with any curtailment notice reducing IGPC's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 6 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, IGPC shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which IGPC is willing to contract;
- b) The load factor of IGPC's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which IGPC is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

#### **Purchased Gas Transportation Charges**

In addition to the Rates and Charges outlined above, IGPC is responsible for all costs, charges and fees incurred by EPCOR related to gas supplied by Enbridge Gas Inc. to EPCOR's system for IGPC. All actual charges billed to ENGLP by Enbridge Gas Inc. under former Union Gas contract ID SA008936 and SA008937, as amended or replaced from time to time, shall be billed to IGPC by EPCOR when and as billed to EPCOR by Enbridge Gas Inc.

#### **Bundled Direct Purchase Delivery**

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2019

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235

**EPCOR NATURAL GAS LIMITED PARTNERSHIP**

**SCHEDULE A – Gas Supply Charges**

**Rate Availability**

Entire service area of the company.

**Eligibility**

All customers served under Rates 1, 2, 3, 4, 5 and 6.

**Rate**

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

|                         |                          |   |
|-------------------------|--------------------------|---|
| PGCVA Reference Price   | (EB-2018-0261(Interim))  | 15.9076 cents per m <sup>3</sup>        |
| GPRA Recovery Rate      | (EB-2018-0261 (Interim)) | 0.1065 cents per m <sup>3</sup>         |
| System Gas Fee          | (EB-2010-0018)           | <u>0.0363</u> cents per m <sup>3</sup>  |
| Total Gas Supply Charge |                          | <u>16.0504</u> cents per m <sup>3</sup> |

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: January 1, 2019

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235

**EPCOR NATURAL GAS LIMITED PARTNERSHIP**

**RATE BT1 – Bundled Direct Purchase Contract Rate**

**Availability**

Rate BT1 is available to all customers or their agent who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Enbridge Gas Inc. and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

**Eligibility**

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

**Rate**

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Enbridge Gas Inc. (Union South) System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: January 1, 2019

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235



## **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

### **Transmission Service**

#### **Availability**

Transmission Service charges shall be applied to Natural Resource Gas Corp.

#### **Eligibility**

Only Natural Resource Gas Corp. shall be charged the Transmission Service Rate. Fees and Charges will be applied only in those months that Natural Resource Gas Corp. delivers gas to a delivery point on EPCOR's system.

#### **Rate**

|                       |             |
|-----------------------|-------------|
| Administrative Charge | \$250/month |
| Transportation Rate   | \$0.95/mcf  |

Effective: January 1, 2019

Implementation: All bills rendered on or after January 1, 2019

EB-2018-0235

**Attachment B**

Revised Accounting Order

EB-2018-0235

## **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

### **Accounting Order**

#### **Deferral Account to Record Rebalancing Recovery from Rates 1-5**

Note: Account numbers are in accordance with the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

EPCOR Natural Gas Limited Partnership ("ENGLP") shall establish a new "2019 Rebalancing Deferral Account" to record \$210,000 for the recovery of revenue from Rates 1 through 5 associated with rebalancing of the utility's 2019 revenue as between Rate 1 through 5 with Rate 6 as a result of changes in rate base for the respective groups as outlined in the Settlement Proposal for EB-2018-0235. The account will be established as Account 179 Other Deferred Charges, Sub-Account 100 Rebalancing Deferral Account until such time as the amounts have been disposed of.

ENGLP will not record interest on any balance in this sub-account.

This amount will be disposed of using fixed monthly rate rider for the period of 12 months commencing January 1, 2019 as outlined in the Settlement Proposal for EB-2018-0235

#### Accounting Entries for Rebalancing Deferral Account

To record the \$210,000 of revenue to be recovered from Rates 1-5 for 2019 rate base rebalancing with Rate 6 in Deferral Account No. 179-100 Rebalancing Deferral Account and recognize the associated revenue.

Debit - Account No. 179-100 2019 Rebalancing Deferral Account

Credit - Account No. 529 – Gas Sales