

ATTACHMENT 10
2019 PROPOSED TARIFF OF RATES AND
CHARGES
BRAMPTON RZ

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date February 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.30
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.23
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.05
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.65
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.24
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.09
Distribution Volumetric Rate	\$/kWh	0.0171
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	0.0009
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	127.98
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	1.21
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.65
Distribution Volumetric Rate	\$/kW	2.8986
Rate Rider for Disposition of Global Adjustment Account (2019) - effective from May 1, 2019 until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	0.0147
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4742)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0055
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3626)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	0.0368
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0273
Retail Transmission Rate - Network Service Rate	\$/kW	2.4987
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1236

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,154.71
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	10.89
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	6.63
Distribution Volumetric Rate	\$/kW	3.3649
Rate Rider for Disposition of Global Adjustment Account (2019) - effective from May 1, 2019 until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	0.0178
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5613)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4225)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	0.0323
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0317
Retail Transmission Rate - Network Service Rate	\$/kW	2.8022
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2827

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,804.99
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	45.33
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	29.43
Distribution Volumetric Rate	\$/kW	2.5476
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	(0.7075)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.5520)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	0.0587
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0240
Retail Transmission Rate - Network Service Rate	\$/kW	3.1716
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6383

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.11
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0202
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.01
Distribution Volumetric Rate	\$/kW	11.7823
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	(0.4574)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.3219)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.1112
Retail Transmission Rate - Network Service Rate	\$/kW	2.0806
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7680

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate	\$/kW	1.7134
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,247.63
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	40.07
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	4.58
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8022
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2827

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date February 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	106.17
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.11
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	1.00
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date February 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 64.42
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Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date February 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date February 1, 2019
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EB-2018-0016

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Disconnect/reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/reconnection for >300 volts - after regular hours	\$	155.00

Other

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date February 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

ATTACHMENT 11 RGM MODEL BRAMPTON RZ



Incentive Regulation Model for 2019 Filers

Quick Link

Ontario Energy Board's 2019 Electricity

Version 2.0

Utility Name Alectra Utilities Corporation

Service Territory Brampton Rate Zone

Assigned EB Number EB-2018-0016

Name of Contact and Title Indy J. Butany-DeSouza, Vice-President, Regulatory Affairs

Phone Number 905-821-5727

Email Address indy.butany@alecrautilities.com

We are applying for rates effective Tuesday, January 01, 2019

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2018

Please indicate the last Cost of Service Re-Basing Year 2015

Legend

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Pale grey cell represent auto-populated RRR data
- ☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2019 File

Alectra Utilities Corporation

Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.92
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.23
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0040
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.35
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.24
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.40
Distribution Volumetric Rate	\$/kWh	0.0169
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	126.46
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	1.21
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	2.62
Distribution Volumetric Rate	\$/kW	2.8642
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0055
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3626)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0273
Retail Transmission Rate - Network Service Rate	\$/kW	2.5630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1878

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,141.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	10.89
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	28.18
Distribution Volumetric Rate	\$/kW	3.3250
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4225)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0317
Retail Transmission Rate - Network Service Rate	\$/kW	2.8743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,748.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	45.33
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	119.38
Distribution Volumetric Rate	\$/kW	2.5174
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.5520)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0240
Retail Transmission Rate - Network Service Rate	\$/kW	3.2532
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7181

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.10
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0200
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.32
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.03
Distribution Volumetric Rate	\$/kW	11.6426
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.3219)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.1112
Retail Transmission Rate - Network Service Rate	\$/kW	2.1341
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8215

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate	\$/kW	1.6931
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Incentive Regulation Model for 2019 File

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,197.26
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	40.07
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	18.72
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

DISTRIBUTED GENERATION [DGGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	104.91
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	1.00
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.47
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	63.66
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Incentive Regulation Model for 2019 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Incentive Regulation Model for 2019 File

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Disconnect/reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/reconnection for >300 volts - after regular hours	\$	155.00

Other

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect until August 31, 2018	\$	22.35
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect from September 1, 2018 until December 31, 2018	\$	28.09
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63



Incentive Regulation Model for 2019 File

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	67,167	129,688	0	0	196,854	111	1,935			2,045
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ²	1580	(7,817,418)	(4,935,145)	0	0	(12,752,563)	(123,699)	(148,595)			(272,294)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	2,802,828	(131,628)	0	0	2,671,200	41,206	40,723			81,928
RSVA - Retail Transmission Connection Charge	1586	794,421	(15,978)	0	0	778,443	2,380	12,856			15,235
RSVA - Power ⁴	1588	(429,113)	(414,329)	0	0	(843,443)	(6,396)	(18,709)			(25,105)
RSVA - Global Adjustment ⁴	1589	4,893,434	(2,946,122)	0	0	1,947,312	22,183	26,117			48,300
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	0			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0	0			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	0			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	0			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	0			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	0			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	4,893,434	(2,946,122)	0	0	1,947,312	22,183	26,117	0	0	48,300
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(4,582,116)	(5,367,383)	0	0	(9,949,509)	(86,400)	(111,791)	0	0	(198,190)
Total Group 1 Balance		311,318	(8,313,515)	0	0	(8,002,197)	(64,217)	(85,674)	0	0	(149,891)
LRAM Variance Account (only input amounts if applying for disposi											
LRAM Variance Account (only input amounts if applying for disposi	1568										
Total including Account 1568		311,318	(8,313,515)	0	0	(8,002,197)	(64,217)	(85,674)	0	0	(149,891)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for

² If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is

⁴ Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.

⁵ Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Fil

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	196,854	159,067			355,921	2,045	3,890			5,935
Smart Metering Entry Charge Variance Account	1551	0	(44,087)			(44,087)	0	(379)			(379)
RSVA - Wholesale Market Service Charge ²	1580	(12,752,563)	(2,481,579)			(15,234,142)	(272,294)	(209,914)			(482,208)
Variance WMS - Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS - Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	2,671,200	1,048,861			3,720,061	81,928	43,640			125,569
RSVA - Retail Transmission Connection Charge	1586	778,443	(300,105)			478,338	15,235	7,917			23,153
RSVA - Power ⁴	1588	(843,443)	(1,530,584)			(2,374,027)	(25,105)	(30,855)			(55,960)
RSVA - Global Adjustment ⁴	1589	1,947,312	3,459,067			5,406,380	48,300	67,181			115,480
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	(86,304)			(86,304)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	1,947,312	3,459,067	0	0	5,406,380	48,300	67,181	0	0	115,480
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(9,949,509)	(3,234,731)	0	0	(13,184,240)	(198,190)	(185,701)	0	0	(383,891)
Total Group 1 Balance		(8,002,197)	224,337	0	0	(7,777,860)	(149,891)	(118,520)	0	0	(268,411)
LRAM Variance Account (only input amounts if applying for disposi	1568					0					0
Total including Account 1568		(8,002,197)	224,337	0	0	(7,777,860)	(149,891)	(118,520)	0	0	(268,411)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for

If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select the "Check to dispose of account" checkbox in column BT if the sub-account is Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Fil

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	355,921	155,927	198,900		312,948	5,935	1,161	2,894		4,202
Smart Metering Entry Charge Variance Account	1551	(44,087)	(64,163)			(108,250)	(379)	(1,009)			(1,388)
RSVA - Wholesale Market Service Charge ²	1580	(15,234,142)	(1,143,420)	(13,024,857)		(3,352,705)	(482,208)	262,373	(187,463)		(32,373)
Variance WMS - Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS - Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	3,720,061	798,748	2,753,128		1,765,681	125,569	(60,654)	39,267		25,647
RSVA - Retail Transmission Connection Charge	1586	478,338	492,934	793,678		177,594	23,153	(15,467)	11,443		(3,758)
RSVA - Power ⁴	1588	(2,374,027)	(4,615,945)	(868,548)		(6,121,423)	(55,960)	2,361	(12,399)		(41,201)
RSVA - Global Adjustment ⁴	1589	5,406,380	7,730,142	1,995,612		11,140,909	115,480	8,222	28,625		95,077
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(86,304)				(86,304)	0	(1,216)			(1,216)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	4,320,176	8,196,024		(3,875,847)	0	(361,770)	116,472		(478,241)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	5,406,380	7,730,142	1,995,612	0	11,140,909	115,480	8,222	28,625	0	95,077
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(13,184,240)	(55,743)	(1,951,675)	0	(11,288,307)	(383,891)	(174,222)	(29,786)	0	(528,327)
Total Group 1 Balance		(7,777,860)	7,674,399	43,937	0	(147,398)	(268,411)	(166,000)	(1,161)	0	(433,249)
LRAM Variance Account (only input amounts if applying for disposi											
	1568	0	142,021			142,021	0	(175)			(175)
Total including Account 1568		(7,777,860)	7,816,420	43,937	0	(5,377)	(268,411)	(166,174)	(1,161)	0	(433,424)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for

If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select the "Check to dispose of account" checkbox in column BT if the sub-account is Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Fil

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	312,948	248,567	159,067		402,447	4,202	3,001	3,334		3,869
Smart Metering Entry Charge Variance Account	1551	(108,250)	(55,078)	(44,466)		(118,862)	(1,388)	(558)	(654)		(1,292)
RSVA - Wholesale Market Service Charge ²	1580	(3,352,705)	(8,458,614)	(2,481,579)		(9,329,740)	(32,373)	(35,534)	(58,930)		(8,977)
Variance WMS - Sub-account CBR Class A ³	1580	0	76,774		8,009	84,783	0	63		7	70
Variance WMS - Sub-account CBR Class B ³	1580	0	887,201		77,745	964,946	0	735		78	813
RSVA - Retail Transmission Network Charge	1584	1,765,681	(1,213,537)	1,048,861		(496,717)	25,647	2,377	19,791		8,233
RSVA - Retail Transmission Connection Charge	1586	177,594	(60,225)	(300,105)		417,474	(3,758)	5,120	(7,937)		9,299
RSVA - Power ⁴	1588	(6,121,423)	(723,029)	(1,530,584)		(5,313,869)	(41,201)	(60,980)	(40,955)		(61,225)
RSVA - Global Adjustment ⁴	1589	11,140,909	1,769,071	3,459,067		9,450,912	95,077	73,364	89,404		79,038
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(86,304)		(86,304)		0	(1,216)	(53)	(1,269)		0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(3,875,847)	3,795,881			(79,966)	(478,241)	364,567			(113,674)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	(621,041)	(223,958)		(397,083)	0	11,016	(2,784)		13,800
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	11,140,909	1,769,071	3,459,067	0	9,450,912	95,077	73,364	89,404	0	79,038
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(11,288,307)	(6,123,103)	(3,459,067)	85,754	(13,866,588)	(528,327)	289,754	(89,404)	85	(149,084)
Total Group 1 Balance		(147,398)	(4,354,032)	(0)	85,754	(4,415,676)	(433,249)	363,118	0	85	(70,046)
LRAM Variance Account (only input amounts if applying for disposi	1568	142,021	376,487	0	360,541	879,049	(175)	2,708		11,070	13,603
Total including Account 1568		(5,377)	(3,977,545)	(0)	446,295	(3,536,627)	(433,424)	365,826	0	11,155	(56,443)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for

If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select the "Check to dispose of account" checkbox in column BT if the sub-account is Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Fil

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	402,447	247,217			649,664	3,869	5,671			9,540
Smart Metering Entry Charge Variance Account	1551	(118,862)	(59,949)			(178,812)	(1,292)	(1,545)			(2,838)
RSVA - Wholesale Market Service Charge ²	1580	(9,329,740)	(3,726,242)			(13,055,982)	(8,977)	(119,774)			(128,751)
Variance WMS - Sub-account CBR Class A ⁵	1580	84,783	(84,783)			0	70	(70)			0
Variance WMS - Sub-account CBR Class B ⁵	1580	964,946	(97,872)			867,074	813	8,996			9,809
RSVA - Retail Transmission Network Charge	1584	(496,717)	(479,528)			(976,245)	8,233	(8,982)			(750)
RSVA - Retail Transmission Connection Charge	1586	417,474	555,267			972,741	9,299	6,812			16,112
RSVA - Power ⁴	1588	(5,313,869)	(1,020,480)		803,139	(5,531,210)	(61,225)	(69,198)			(130,424)
RSVA - Global Adjustment ⁴	1589	9,450,912	8,213		(1,619,355)	7,839,770	79,038	114,761			193,799
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0	(924)			(924)	0	(5)			(5)
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(79,966)	343,885			263,919	(113,674)	7,150			(106,523)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(397,083)	(27,821)			(424,904)	13,800	(7,859)			5,941
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	9,450,912	8,213	0	(1,619,355)	7,839,770	79,038	114,761	0	0	193,799
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(13,866,588)	(4,351,229)	0	803,139	(17,414,678)	(149,084)	(178,804)	0	0	(327,888)
Total Group 1 Balance		(4,415,676)	(4,343,016)	0	(816,217)	(9,574,908)	(70,046)	(64,043)	0	0	(134,089)
LRAM Variance Account (only input amounts if applying for disposi											
	1568	879,049	579,460			1,458,509	13,603	16,555			30,157
Total including Account 1568		(3,536,627)	(3,763,556)	0	(816,217)	(8,116,399)	(56,443)	(47,488)	0	0	(103,931)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for

If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select the "Check to dispose of account" checkbox in column BT if the sub-account is Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Fil

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	649,664	200,280	402,447		447,496	9,540	4,124	8,296		5,369
Smart Metering Entry Charge Variance Account	1551	(178,812)	(65,889)	(118,862)		(125,838)	(2,838)	(970)	(2,600)		(1,208)
RSVA - Wholesale Market Service Charge ²	1580	(13,055,982)	(3,926,630)	(9,329,740)		(7,652,872)	(128,751)	(63,751)	(111,604)		(80,898)
Variance WMS - Sub-account CBR Class A ³	1580	0				0	0				0
Variance WMS - Sub-account CBR Class B ³	1580	867,074	(24,071)	964,946		(121,943)	9,809	(1,267)	11,427		(2,885)
RSVA - Retail Transmission Network Charge	1584	(976,245)	19,930	(496,717)		(459,597)	(750)	(5,134)	2,769		(8,653)
RSVA - Retail Transmission Connection Charge	1586	972,741	(71,372)	417,474		483,895	16,112	4,979	13,891		7,199
RSVA - Power ⁴	1588	(5,531,210)	(3,531)	(5,313,869)	(623,541)	(844,414)	(130,424)	(3,223)	(119,678)		(13,969)
RSVA - Global Adjustment ⁴	1589	7,839,770	(468,536)	9,450,912	2,212,711	133,033	193,799	(531)	182,998		10,270
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(924)				(924)	(5)	(10)			(15)
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	263,919	496			264,414	(106,523)	7,629			(98,894)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(424,904)	(1)			(424,905)	5,941	(6,623)			(683)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	2,516,663	3,144,360		(627,697)	0	(24,683)	(8,772)		(15,910)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	7,839,770	(468,536)	9,450,912	2,212,711	133,033	193,799	(531)	182,998	0	10,270
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(17,414,678)	(1,354,126)	(10,329,961)	(623,541)	(9,062,384)	(327,888)	(88,930)	(206,270)	0	(210,548)
Total Group 1 Balance		(9,574,908)	(1,822,662)	(879,049)	1,589,170	(8,929,351)	(134,089)	(89,462)	(23,272)	0	(200,278)
LRAM Variance Account (only input amounts if applying for disposi	1568	1,458,509	962,481	879,049		1,541,941	30,157	9,969	23,272		16,854
Total including Account 1568		(8,116,399)	(860,181)	(0)	1,589,170	(7,387,410)	(103,931)	(79,493)	0	0	(183,424)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for

If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select the "Check to dispose of account" checkbox in column BT if the sub-account is Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Fil

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

If you had any Class during the period the balance accumulate balance was last disposed the checkbox.

If you had Class A c

Please refer to the footnotes for further instructions

		2018			
Account Descriptions	Account Number	Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018
Group 1 Accounts					
LV Variance Account	1550	247,217	5,527	200,280	(159)
Smart Metering Entry Charge Variance Account	1551	(59,949)	(1,277)	(65,889)	68
RSVA - Wholesale Market Service Charge ²	1580	(3,726,242)	(81,704)	(3,926,630)	806
Variance WMS - Sub-account CBR Class A ⁵	1580	(0)	(0)	0	0
Variance WMS - Sub-account CBR Class B ⁵	1580			(121,943)	(2,885)
RSVA - Retail Transmission Network Charge	1584	(479,528)	(11,826)	19,930	3,173
RSVA - Retail Transmission Connection Charge	1586	555,267	11,840	(71,372)	(4,641)
RSVA - Power ⁴	1588	(217,342)	(14,511)	(627,073)	542
RSVA - Global Adjustment ⁴	1589	(1,611,142)	(17,112)	1,744,175	27,382
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	0	(0)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(924)	(21)	0	6
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	263,919	(101,951)	496	3,057
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(424,904)	(1,421)	(1)	738
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			(627,697)	(15,910)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³					
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			0	0
RSVA - Global Adjustment	1589	(1,611,142)	(17,112)	1,744,175	27,382
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,842,485)	(195,343)	(5,219,889)	(15,205)
Total Group 1 Balance		(5,453,628)	(212,455)	(3,475,723)	12,177
LRAM Variance Account (only input amounts if applying for disposi	1568			1,541,941	16,854
Total including Account 1568		(5,453,628)	(212,455)	(1,933,783)	29,031

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for

If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select the "Check to dispose of account" checkbox in column BT if the sub-account is Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Fil

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions

		Projected Interest on Dec-31-17 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2018 to Jan 31, 2019 on Dec 31, 2017 balance adjusted for disposition during 2019 ²	Total Interest	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
Group 1 Accounts						
LV Variance Account	1550	4,139	3,980		204,260	452,865
Smart Metering Entity Charge Variance Account	1551	(1,362)	(1,293)		(67,182)	(127,046)
RSVA - Wholesale Market Service Charge ³	1580	(81,150)	(80,344)		(4,006,974)	(7,733,770)
Variance WMS - Sub-account CBR Class A ⁵	1580	0	0		0	397
Variance WMS - Sub-account CBR Class B ⁵	1580	(2,520)	(5,405)		(127,347)	(124,827)
RSVA - Retail Transmission Network Charge	1584	412	3,585		23,516	(468,250)
RSVA - Retail Transmission Connection Charge	1586	(1,475)	(6,116)		(77,489)	491,094
RSVA - Power ⁴	1588	(12,960)	(12,417)		(639,490)	(1,037,981)
RSVA - Global Adjustment ⁴	1589	36,046	63,428		1,807,604	(450,053)
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(0)	(0)	<input checked="" type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0	6	<input checked="" type="checkbox"/> Check to Dispose of Account	0	(939)
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	10	3,067	<input type="checkbox"/> Check to Dispose of Account	165,520	(0)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(0)	738	<input checked="" type="checkbox"/> Check to Dispose of Account	0	(425,587)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595		0	<input checked="" type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(12,972)	(28,883)	<input checked="" type="checkbox"/> Check to Dispose of Account	0	(643,608)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³						
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0	0	<input checked="" type="checkbox"/> Check to Dispose of Account	0	0
RSVA - Global Adjustment	1589	36,046	63,428		1,807,604	(58,684,094)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(107,878)	(123,083)		(4,690,707)	(450,053)
Total Group 1 Balance		(71,832)	(59,655)		(2,883,103)	(9,327,702)
LRAM Variance Account (only input amounts if applying for disposi	1568	31,867	48,721		1,590,661	(54,770)
Total including Account 1568		(39,965)	(10,934)		(1,292,442)	(648,126)
					5,906,843	14,125,804
						13,477,678

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for

If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select the "Check to dispose of account" checkbox in column BT if the sub-account is Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.



Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,239,997,164	0	67,917,236	0	0	0	1,239,997,164	0	286,208	151,346
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	334,239,807	0	64,916,700	0	0	0	334,239,807	0	277,881	9,359
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,107,692,803	3,139,342	945,590,946	2,682,420	3,490,952	6980	1,104,201,851	3,132,362	105,784	
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	847,190,594	1,984,989	780,502,431	1,870,758	62,603,313	104440	784,587,281	1,880,549	58,682	
LARGE USE SERVICE CLASSIFICATION	kW	354,854,755	653,806	354,854,755	653,806	0	0	354,854,755	653,806	35,194	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,971,806	0	5,971,806	0	0	0	5,971,806	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	36,552,543	104,166	36,552,543	104,166	0	0	36,552,543	104,166		
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	10,618,669	0	10,618,669	0	0	0	10,618,669	0		
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	192,022	0	192,022	0	0	0	192,022	0		
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0		
Total		3,937,310,163	5,882,303	2,267,117,108	5,311,150	66,094,265	111,420	3,871,215,898	5,770,883	763,749	160,705

Threshold Test

Total Claim (including Account 1568)	(\$1,292,137)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$2,882,438)
Threshold Test (Total claim per kWh) ²	(\$0.0007) Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

1568 Account Balance from Continuity Schedule	1,590,301
Total Balance of Account 1568 in Column S DOES NOT MATCH the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP			allocated based on Total less WMP		allocated based on Total less WMP		1568	1568
				1550	1551	1580	1584	1586	1588		
RESIDENTIAL SERVICE CLASSIFICATION	31.5%	94.2%	32.0%	64,329	(63,270)	(1,324,273)	7,406	(24,404)	(204,836)	286,208	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.5%	5.8%	8.6%	17,340	(3,912)	(356,956)	1,996	(6,578)	(55,213)	277,881	
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	28.1%	0.0%	28.5%	57,465	0	(1,179,248)	6,616	(21,800)	(182,404)	105,784	
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	21.5%	0.0%	20.3%	43,951	0	(837,911)	5,060	(16,673)	(129,607)	58,682	
LARGE USE SERVICE CLASSIFICATION	9.0%	0.0%	9.2%	18,409	0	(378,972)	2,119	(6,984)	(58,619)	35,194	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	310	0	(6,378)	36	(118)	(986)	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	0.0%	0.9%	1,896	0	(39,037)	218	(719)	(6,038)	0	
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	551	0	(11,340)	63	(209)	(1,754)	0	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	10	0	(205)	1	(4)	(32)	0	
ENERGY FROM WASTE SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	
Total	100.0%	100.0%	100.0%	204,260	(67,182)	(4,134,321)	23,516	(77,489)	(639,490)	763,749	

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Regulation Model for 2019 Filers

1

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(e.g. If in the 2018 EDR process, you received approval to dispose of the GA variance account balance as at December 31, 2016, enter 2016.)

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

Yes

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

Yes

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

3a

Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

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Transition Customers - Non-loss Adjusted Billing Determinants by Customer				
Customer	Rate Class		2017	
			January to June	July to December
Customer 1	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	960,500	974,783
		kW	4,148	4,161
		Class A/B	B	A
Customer 2	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	928,203	905,363
		kW	3,458	3,475
		Class A/B	B	A
Customer 3	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,691,400	1,654,058
		kW	4,032	3,967
		Class A/B	B	A
Customer 4	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,147,172	1,286,651
		kW	3,580	3,789
		Class A/B	B	A
Customer 5	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,017,070	1,083,829
		kW	3,496	3,831
		Class A/B	B	A
Customer 6	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,589,783	1,544,548
		kW	4,213	4,615
		Class A/B	B	A
Customer 7	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	824,305	780,703
		kW	4,155	4,012
		Class A/B	B	A
Customer 8	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,393,237	1,562,920
		kW	3,550	3,886
		Class A/B	B	A
Customer 9	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,088,443	902,630
		kW	3,319	3,228
		Class A/B	B	A
Customer 10	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,328,208	1,465,146
		kW	3,685	3,657
		Class A/B	B	A
Customer 11	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	842,265	830,021
		kW	4,017	4,394
		Class A/B	B	A
Customer 12	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,598,781	1,653,541
		kW	3,715	3,921
		Class A/B	B	A
Customer 13	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	791,305	898,468
		kW	2,989	3,243
		Class A/B	B	A
Customer 14	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,620,160	1,634,393
		kW	4,112	4,157
		Class A/B	B	A
Customer 15	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	532,837	-
		kW	2,157	-
		Class A/B	B	A
Customer 16	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	706,677	-
		kW	1,962	-
		Class A/B	B	A
Customer 17	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	687,044	763,567
		kW	3,159	3,553
		Class A/B	B	A
Customer 18	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,013,026	5,086,604
		kW	12,447	12,690
		Class A/B	B	A
Customer 19	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,651,661	4,652,967
		kW	10,638	10,514
		Class A/B	B	A
Customer 20	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,686,375	5,259,998
		kW	10,356	9,888
		Class A/B	B	A
Customer 21	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,788,812	3,867,088
		kW	12,226	11,121
		Class A/B	B	A
Customer 22	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,131,791	2,652,102
		kW	9,943	9,614
		Class A/B	B	A
Customer 23	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,664,121	4,478,064
		kW	8,789	9,950
		Class A/B	B	A
Customer 24	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	6,349,525	6,091,098
		kW	12,557	12,866
		Class A/B	B	A
Customer 25	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	6,488,598	6,814,884
		kW	17,556	17,602
		Class A/B	B	A
Customer 26	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,388,906	3,543,168
		kW	7,247	7,385
		Class A/B	B	A
Customer 27	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,631,885	1,399,221
		kW	6,664	6,962
		Class A/B	B	A
Customer 28	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,183,164	1,889,934
		kW	20,872	20,690
		Class A/B	B	A
Customer 29	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	8,085,375	10,000,015
		kW	16,776	18,801
		Class A/B	B	A
Customer 30	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,852,362	5,519,036
		kW	8,327	9,401
		Class A/B	B	A
Customer 31	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,171,753	2,988,191
		kW	6,227	6,715
		Class A/B	B	A
Customer 32	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,043,065	3,034,872
		kW	9,025	9,478
		Class A/B	B	A
Customer 33	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,613,116	5,296,696
		kW	11,353	12,581
		Class A/B	B	A



Incentive Regulation Model for 2019 Filers

1 Please select the Year the Account 1580 CBR Class B was Last Disposed. 2016 (e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2016, enter 2016.)

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)? Yes (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)? Yes (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

3a Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

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Customer 34	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,423,526	5,395,350
		kW	13,100	14,260
		Class A/B	B	A
Customer 35	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	818,174	627,374
		kW	3,942	2,945
		Class A/B	B	A
Customer 36	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	6,203,443	5,300,626
		kW	9,739	8,357
		Class A/B	B	A
Customer 37	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,862,850	4,457,872
		kW	7,251	8,112
		Class A/B	B	A
Customer 38	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,419,942	5,567,973
		kW	10,469	11,030
		Class A/B	B	A
Customer 39	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,739,231	4,104,373
		kW	9,699	9,262
		Class A/B	B	A
Customer 40	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,320,363	2,468,247
		kW	5,282	5,796
		Class A/B	B	A
Customer 41	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,887,093	1,829,105
		kW	5,925	5,844
		Class A/B	B	A
Customer 42	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,268,143	2,514,232
		kW	6,538	6,929
		Class A/B	B	A
Customer 43	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,310,048	4,108,215
		kW	11,948	10,190
		Class A/B	B	A
Customer 44	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,462,527	3,662,706
		kW	6,420	6,456
		Class A/B	B	A
Customer 45	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,849,455	1,721,593
		kW	4,518	4,435
		Class A/B	B	A
Customer 46	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,581,622	2,348,455
		kW	7,366	6,833
		Class A/B	B	A
Customer 47	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,696,305	2,210,489
		kW	7,907	6,798
		Class A/B	B	A
Customer 48	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,102,030	2,336,897
		kW	4,770	5,105
		Class A/B	B	A
Customer 49	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,182,143	4,219,040
		kW	9,266	9,592
		Class A/B	B	A
Customer 50	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,804,518	2,975,212
		kW	7,054	7,548
		Class A/B	B	A
Customer 51	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,468,996	3,936,229
		kW	7,098	8,195
		Class A/B	B	A
Customer 52	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,524,026	2,801,815
		kW	5,351	6,001
		Class A/B	B	A
Customer 53	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,394,919	3,548,141
		kW	7,818	7,919
		Class A/B	B	A
Customer 54	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	6,511,807	5,927,892
		kW	15,909	15,794
		Class A/B	B	A
Customer 55	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	78,585	2,687,394
		kW	863	5,320
		Class A/B	B	A
Customer 56	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,717,835	1,613,252
		kW	4,313	3,720
		Class A/B	B	A
Customer 57	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	7,002,862	7,122,575
		kW	14,895	14,870
		Class A/B	B	A
Customer 58	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,863,021	2,835,812
		kW	5,602	5,703
		Class A/B	B	A
Customer 59	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	6,188,444	6,636,533
		kW	17,002	18,026
		Class A/B	B	A
Customer 60	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,303,498	4,085,326
		kW	7,142	6,924
		Class A/B	B	A
Customer 61	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,468,058	4,299,771
		kW	9,782	9,154
		Class A/B	B	A
Customer 62	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,416,405	5,705,125
		kW	11,773	12,758
		Class A/B	B	A
Customer 63	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,714,194	4,942,234
		kW	10,267	9,052
		Class A/B	B	A
Customer 64	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,551,093	2,474,990
		kW	7,479	7,720
		Class A/B	B	A
Customer 65	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,047,243	1,544,616
		kW	3,736	5,155
		Class A/B	B	A
Customer 66	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,640,597	1,691,725
		kW	4,508	4,662
		Class A/B	B	A
Customer 67	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,688,107	6,205,605
		kW	14,566	15,926
		Class A/B	B	A
Customer 68	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,750,222	2,545,042
		kW	5,470	5,440
		Class A/B	B	A
Customer 69	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	413,107	2,557,823
		kW	1,256	7,878
		Class A/B	B	A
Customer 70	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	7,460,376	7,392,603
		kW	11,408	11,794
		Class A/B	B	A
Customer 71	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,535,141	5,526,015
		kW	9,407	11,898
		Class A/B	B	A
Customer 72	LARGE USE SERVICE CLASSIFICATION	kWh	16,890,740	18,401,022
		kW	32,442	29,670
		Class A/B	B	A



Incentive Regulation Model for 2019 Filers

1

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2016, enter 2016.)

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

Yes

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

Yes

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

3a

Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

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3b

Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

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Class A Customers - Billing Determinants by Customer			
Customer	Rate Class		2017
Customer A1	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	21,242,233
		kW	42,875
Customer A2	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	23,569,141
		kW	43,368
Customer A3	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	19,876,587
		kW	34,612
Customer A4	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	14,899,774
		kW	29,993
Customer A5	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	14,008,487
		kW	32,679
Customer A6	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	8,308,764
		kW	15,145
Customer A7	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	20,646,097
		kW	39,475
Customer A8	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	22,246,482
		kW	51,747
Customer A9	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	21,500,364
		kW	46,019
Customer A10	LARGE USE SERVICE CLASSIFICATION	kWh	30,539,987
		kW	54,194
Customer A11	LARGE USE SERVICE CLASSIFICATION	kWh	61,111,022
		kW	97,349
Customer A12	LARGE USE SERVICE CLASSIFICATION	kWh	29,617,396
		kW	73,802
Customer A13	LARGE USE SERVICE CLASSIFICATION	kWh	37,613,201
		kW	59,967
Customer A14	LARGE USE SERVICE CLASSIFICATION	kWh	160,681,387
		kW	306,382

Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2017	2016
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	1,464,318,063	1,464,318,063	
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	245,051,614	245,051,614	-
Transition Customers' Portion of Total Consumption	C=B/A	16.73%		

Allocation of Total GA Balance \$

Total GA Balance	D	\$	1,807,604
Transition Customers Portion of GA Balance	E=C*D	\$	302,500
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$	1,505,104

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	72						
	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments	
Customer 1	960,500	960,500	0	0.39%	\$ 1,186	\$ 148	
Customer 2	928,203	928,203	0	0.38%	\$ 1,146	\$ 143	
Customer 3	1,691,400	1,691,400	0	0.69%	\$ 2,088	\$ 261	
Customer 4	1,147,172	1,147,172	0	0.47%	\$ 1,416	\$ 177	
Customer 5	1,017,070	1,017,070	0	0.42%	\$ 1,256	\$ 157	
Customer 6	1,589,783	1,589,783	0	0.65%	\$ 1,962	\$ 245	
Customer 7	824,305	824,305	0	0.34%	\$ 1,018	\$ 127	
Customer 8	1,393,237	1,393,237	0	0.57%	\$ 1,720	\$ 215	
Customer 9	1,088,443	1,088,443	0	0.44%	\$ 1,344	\$ 168	
Customer 10	1,328,208	1,328,208	0	0.54%	\$ 1,640	\$ 205	
Customer 11	842,265	842,265	0	0.34%	\$ 1,040	\$ 130	
Customer 12	1,598,781	1,598,781	0	0.65%	\$ 1,974	\$ 247	
Customer 13	791,305	791,305	0	0.32%	\$ 977	\$ 122	
Customer 14	1,620,160	1,620,160	0	0.66%	\$ 2,000	\$ 250	
Customer 15	532,837	532,837	0	0.22%	\$ 658	\$ 82	
Customer 16	706,677	706,677	0	0.29%	\$ 872	\$ 109	
Customer 17	687,044	687,044	0	0.28%	\$ 848	\$ 106	
Customer 18	5,013,026	5,013,026	0	2.05%	\$ 6,188	\$ 774	
Customer 19	4,651,661	4,651,661	0	1.90%	\$ 5,742	\$ 718	
Customer 20	5,686,375	5,686,375	0	2.32%	\$ 7,019	\$ 877	
Customer 21	4,788,812	4,788,812	0	1.95%	\$ 5,911	\$ 739	
Customer 22	3,131,791	3,131,791	0	1.28%	\$ 3,866	\$ 483	
Customer 23	4,664,121	4,664,121	0	1.90%	\$ 5,758	\$ 720	
Customer 24	6,349,525	6,349,525	0	2.59%	\$ 7,838	\$ 980	
Customer 25	6,488,598	6,488,598	0	2.65%	\$ 8,010	\$ 1,001	
Customer 26	3,388,906	3,388,906	0	1.38%	\$ 4,183	\$ 523	
Customer 27	1,631,885	1,631,885	0	0.67%	\$ 2,014	\$ 252	
Customer 28	2,183,164	2,183,164	0	0.89%	\$ 2,695	\$ 337	
Customer 29	8,085,375	8,085,375	0	3.30%	\$ 9,981	\$ 1,248	
Customer 30	4,852,362	4,852,362	0	1.98%	\$ 5,990	\$ 749	
Customer 31	3,171,753	3,171,753	0	1.29%	\$ 3,915	\$ 489	
Customer 32	3,043,065	3,043,065	0	1.24%	\$ 3,756	\$ 470	
Customer 33	4,613,116	4,613,116	0	1.88%	\$ 5,695	\$ 712	
Customer 34	5,423,526	5,423,526	0	2.21%	\$ 6,695	\$ 837	
Customer 35	818,174	818,174	0	0.33%	\$ 1,010	\$ 126	
Customer 36	6,203,443	6,203,443	0	2.53%	\$ 7,658	\$ 957	
Customer 37	3,862,850	3,862,850	0	1.58%	\$ 4,768	\$ 596	
Customer 38	5,419,942	5,419,942	0	2.21%	\$ 6,691	\$ 836	
Customer 39	4,739,231	4,739,231	0	1.93%	\$ 5,850	\$ 731	
Customer 40	2,320,363	2,320,363	0	0.95%	\$ 2,864	\$ 358	
Customer 41	1,887,093	1,887,093	0	0.77%	\$ 2,329	\$ 291	
Customer 42	2,268,143	2,268,143	0	0.93%	\$ 2,800	\$ 350	
Customer 43	5,310,048	5,310,048	0	2.17%	\$ 6,555	\$ 819	
Customer 44	3,462,527	3,462,527	0	1.41%	\$ 4,274	\$ 534	
Customer 45	1,849,455	1,849,455	0	0.75%	\$ 2,283	\$ 285	
Customer 46	2,581,622	2,581,622	0	1.05%	\$ 3,187	\$ 398	
Customer 47	2,696,305	2,696,305	0	1.10%	\$ 3,328	\$ 416	
Customer 48	2,102,030	2,102,030	0	0.86%	\$ 2,595	\$ 324	
Customer 49	4,182,143	4,182,143	0	1.71%	\$ 5,163	\$ 645	
Customer 50	2,804,518	2,804,518	0	1.14%	\$ 3,462	\$ 433	
Customer 51	3,468,996	3,468,996	0	1.42%	\$ 4,282	\$ 535	
Customer 52	2,524,026	2,524,026	0	1.03%	\$ 3,116	\$ 389	
Customer 53	3,394,919	3,394,919	0	1.39%	\$ 4,191	\$ 524	
Customer 54	6,511,807	6,511,807	0	2.66%	\$ 8,038	\$ 1,005	
Customer 55	78,585	78,585	0	0.03%	\$ 97	\$ 12	
Customer 56	1,717,835	1,717,835	0	0.70%	\$ 2,121	\$ 265	
Customer 57	7,002,862	7,002,862	0	2.86%	\$ 8,645	\$ 1,081	
Customer 58	2,863,021	2,863,021	0	1.17%	\$ 3,534	\$ 442	
Customer 59	6,188,444	6,188,444	0	2.53%	\$ 7,639	\$ 955	
Customer 60	4,303,498	4,303,498	0	1.76%	\$ 5,312	\$ 664	
Customer 61	4,468,058	4,468,058	0	1.82%	\$ 5,516	\$ 689	
Customer 62	5,416,405	5,416,405	0	2.21%	\$ 6,686	\$ 836	
Customer 63	5,714,194	5,714,194	0	2.33%	\$ 7,054	\$ 882	
Customer 64	2,551,093	2,551,093	0	1.04%	\$ 3,149	\$ 394	
Customer 65	1,047,243	1,047,243	0	0.43%	\$ 1,293	\$ 162	
Customer 66	1,640,597	1,640,597	0	0.67%	\$ 2,025	\$ 253	
Customer 67	5,688,107	5,688,107	0	2.32%	\$ 7,022	\$ 878	
Customer 68	2,750,222	2,750,222	0	1.12%	\$ 3,395	\$ 424	
Customer 69	413,107	413,107	0	0.17%	\$ 510	\$ 64	

Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2017	2016
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	1,464,318,063	1,464,318,063	
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	245,051,614	245,051,614	-
Transition Customers' Portion of Total Consumption	C=B/A	16.73%		

Allocation of Total GA Balance \$

Total GA Balance	D	\$	1,807,604
Transition Customers Portion of GA Balance	E=C*D	\$	302,500
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$	1,505,104

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		72						
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments	
Customer 70		7,460,376	7,460,376	0	3.04%	\$ 9,209	\$ 1,151	
Customer 71		4,535,141	4,535,141	0	1.85%	\$ 5,598	\$ 700	
Customer 72		16,890,740	16,890,740	0	6.89%	\$ 20,850	\$ 2,606	
Total		245,051,614	245,051,614	0	100.00%	\$ 302,500		

centive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	11

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2017 Consumption excluding WMP	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	67,917,236	67,917,236	5.3%	\$79,528	\$0.0013	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	64,916,700	64,916,700	5.1%	\$76,015	\$0.0013	kWh
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	945,590,946	908,902,935	70.7%	\$1,064,287	\$0.0013	kWh
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	780,502,431	190,288,803	14.8%	\$222,820	\$0.0013	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	354,854,755	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,971,806	5,971,806	0.5%	\$6,993	\$0.0013	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	36,552,543	36,552,543	2.8%	\$42,801	\$0.0013	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	10,618,669	10,618,669	0.8%	\$12,434	\$0.0013	kWh
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	192,022	192,022	0.0%	\$225	\$0.0013	kWh
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
Total		2,267,117,108	1,285,360,714	100.0%	\$1,505,103		

Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2017
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	3,134,511,118	3,134,511,118
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	245,051,614	245,051,614
Transition Customers' Portion of Total Consumption	C=B/A	7.82%	2,889,459,504

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	-\$	127,347
Transition Customers' Portion of CBR Class B Balance	E=D/C	-\$	9,956
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-\$	117,392

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	72	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Customer 1		960,500	960,500	0.39%	39	5
Customer 2		928,203	928,203	0.38%	38	5
Customer 3		1,691,400	1,691,400	0.69%	69	9
Customer 4		1,147,172	1,147,172	0.47%	47	6
Customer 5		1,017,070	1,017,070	0.42%	41	5
Customer 6		1,589,783	1,589,783	0.65%	65	8
Customer 7		824,305	824,305	0.34%	33	4
Customer 8		1,393,237	1,393,237	0.57%	57	7
Customer 9		1,088,443	1,088,443	0.44%	44	6
Customer 10		1,328,208	1,328,208	0.54%	54	7
Customer 11		842,265	842,265	0.34%	34	4
Customer 12		1,598,781	1,598,781	0.65%	65	8
Customer 13		791,305	791,305	0.32%	32	4
Customer 14		1,620,160	1,620,160	0.66%	66	8
Customer 15		532,837	532,837	0.22%	22	3
Customer 16		706,677	706,677	0.29%	29	4
Customer 17		687,044	687,044	0.28%	28	3
Customer 18		5,013,026	5,013,026	2.05%	204	25
Customer 19		4,651,661	4,651,661	1.90%	189	24
Customer 20		5,686,375	5,686,375	2.32%	231	29
Customer 21		4,788,812	4,788,812	1.95%	195	24
Customer 22		3,131,791	3,131,791	1.28%	127	16
Customer 23		4,664,121	4,664,121	1.90%	189	24
Customer 24		6,349,525	6,349,525	2.59%	258	32
Customer 25		6,488,598	6,488,598	2.65%	264	33
Customer 26		3,388,906	3,388,906	1.38%	138	17
Customer 27		1,631,885	1,631,885	0.67%	66	8
Customer 28		2,183,164	2,183,164	0.89%	89	11
Customer 29		8,085,375	8,085,375	3.30%	328	41
Customer 30		4,852,362	4,852,362	1.98%	197	25
Customer 31		3,171,753	3,171,753	1.29%	129	16
Customer 32		3,043,065	3,043,065	1.24%	124	15
Customer 33		4,613,116	4,613,116	1.88%	187	23
Customer 34		5,423,526	5,423,526	2.21%	220	28
Customer 35		818,174	818,174	0.33%	33	4
Customer 36		6,203,443	6,203,443	2.53%	252	32
Customer 37		3,862,850	3,862,850	1.58%	157	20
Customer 38		5,419,942	5,419,942	2.21%	220	28
Customer 39		4,739,231	4,739,231	1.93%	193	24
Customer 40		2,320,363	2,320,363	0.95%	94	12
Customer 41		1,887,093	1,887,093	0.77%	77	10
Customer 42		2,268,143	2,268,143	0.93%	92	12
Customer 43		5,310,048	5,310,048	2.17%	216	27
Customer 44		3,462,527	3,462,527	1.41%	141	18
Customer 45		1,849,455	1,849,455	0.75%	75	9
Customer 46		2,581,622	2,581,622	1.05%	105	13
Customer 47		2,696,305	2,696,305	1.10%	110	14
Customer 48		2,102,030	2,102,030	0.86%	85	11
Customer 49		4,182,143	4,182,143	1.71%	170	21
Customer 50		2,804,518	2,804,518	1.14%	114	14
Customer 51		3,468,996	3,468,996	1.42%	141	18
Customer 52		2,524,026	2,524,026	1.03%	103	13
Customer 53		3,394,919	3,394,919	1.39%	138	17
Customer 54		6,511,807	6,511,807	2.66%	265	33
Customer 55		78,585	78,585	0.03%	3	0
Customer 56		1,717,835	1,717,835	0.70%	70	9
Customer 57		7,002,862	7,002,862	2.86%	285	36
Customer 58		2,863,021	2,863,021	1.17%	116	15
Customer 59		6,188,444	6,188,444	2.53%	251	31
Customer 60		4,303,498	4,303,498	1.76%	175	22
Customer 61		4,468,058	4,468,058	1.82%	182	23
Customer 62		5,416,405	5,416,405	2.21%	220	28
Customer 63		5,714,194	5,714,194	2.33%	232	29
Customer 64		2,551,093	2,551,093	1.04%	104	13
Customer 65		1,047,243	1,047,243	0.43%	43	5
Customer 66		1,640,597	1,640,597	0.67%	67	8
Customer 67		5,688,107	5,688,107	2.32%	231	29
Customer 68		2,750,222	2,750,222	1.12%	112	14
Customer 69		413,107	413,107	0.17%	17	2
Customer 70		7,460,376	7,460,376	3.04%	303	38
Customer 71		4,535,141	4,535,141	1.85%	184	23
Customer 72		16,890,740	16,890,740	6.89%	686	86
Total		245,051,614	245,051,614	100.00%	9,956	1,244

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

	Total Metered 2017 Consumption Minus WMP		Total Metered 2017 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,239,997,164	0	0	0	0	1,239,997,164	0	42.9%	(\$50,378)	\$0.0000	kWh	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	334,239,807	0	0	0	0	334,239,807	0	11.6%	(\$13,579)	\$0.0000	kWh	
GENERAL SERVICE 50 TO 699 kW SERVICE CLASSIFICATION	kWh	1,104,201,851	3,132,362	0	0	36,688,011	117,636	1,067,513,840	3,014,726	36.9%	(\$43,370)	\$0.0000	kW
GENERAL SERVICE 700 TO 4,999 kW SERVICE CLASSIFICATION	kWh	784,587,281	1,880,549	166,297,929	335,913	423,915,699	997,501	194,373,653	547,135	6.7%	(\$7,897)	\$0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kWh	354,854,755	653,806	319,562,993	591,694	35,291,762	62,113	0	(1)	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,971,806	0	0	0	0	5,971,806	0	0.2%	(\$243)	\$0.0000	kWh	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	36,552,543	104,166	0	0	0	36,552,543	104,166	1.3%	(\$1,485)	\$0.0000	kW	
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kWh	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	10,618,669	0	0	0	0	10,618,669	0	0.4%	(\$431)	\$0.0000	kWh	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	192,022	0	0	0	0	192,022	0	0.0%	(\$8)	\$0.0000	kWh	
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kWh	
Total		3,871,215,898	5,770,883	485,860,922	927,607	495,895,472	1,177,250	2,889,459,504	3,666,026	100.0%	(\$117,391)	\$0.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is to transfer the entire OEB-approved CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders. (see Accounting Guidance, Capacity Based Recovery xxxxx, 2018)

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	11	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	11	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,239,997,164	0	1,239,997,164	0	(1,545,048)		(0.0014)	0.0000	0.0003	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	334,239,807	0	334,239,807	0	(403,324)		(0.0013)	0.0000	0.0009	
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,107,692,803	3,139,342	1,104,201,851	3,132,362	42,281	(1,361,653)	0.0147	(0.4742)	0.0368	
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	847,190,594	1,984,989	784,587,281	1,880,549	32,337	(967,518)	0.0178	(0.5613)	0.0323	
LARGE USE SERVICE CLASSIFICATION	kW	354,854,755	653,806	354,854,755	653,806	(424,046)		(0.7075)	0.0000	0.0587	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,971,806	0	5,971,806	0	(7,136)		(0.0013)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	36,552,543	104,166	36,552,543	104,166	(43,680)		(0.4574)	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0		0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	10,618,669	0	10,618,669	0	(12,689)		(0.0013)	0.0000	0.0000	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	192,022	0	192,022	0	(229)		(0.0013)	0.0000	0.0000	
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	0	0	0	0	0		0.0000	0.0000	0.0000	
											(4,943,553.95)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2015 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2015	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income		\$ -
Corporate Tax Rate		12.50%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	140,979	1,308,264,983	0	11.07	0.0155	0.0000	18,727,675	20,278,107	0	39,005,782	48.0%	52.0%	0.0%	56.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	8,989	354,668,870	0	24.39	0.0161	0.0000	2,631,035	5,710,169	0	8,341,204	31.5%	68.5%	0.0%	12.0%
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,491	1,064,497,599	2,979,826	121.18	0.0000	2.7446	2,167,752	0	8,178,430	10,346,182	21.0%	0.0%	79.0%	14.9%
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	115	806,154,180	1,969,146	1093.35	0.0000	3.1861	1,503,790	0	6,273,897	7,777,688	19.3%	0.0%	80.7%	11.2%
LARGE USE SERVICE CLASSIFICATION	kW	6	382,619,513	719,987	4549.67	0.0000	2.4122	327,576	0	1,736,753	2,064,329	15.9%	0.0%	84.1%	3.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,562	5,931,733	0	1.05	0.0192	0.0000	19,678	113,889	0	133,567	14.7%	85.3%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	22,335	33,306,955	100,672	2.22	0.0000	11.1563	594,993	0	1,123,126	1,718,119	34.6%	0.0%	65.4%	2.5%
STANDBY POWER SERVICE CLASSIFICATION	kWh	1	0	54,580	0.00	0.0000	1.6224	0	0	88,551	88,551	0.0%	0.0%	100.0%	0.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	1	17,012,414	40,073	4021.92	0.0000	0.0000	48,263	0	0	48,263	100.0%	0.0%	0.0%	0.1%
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	68	178,816	0	55.59	0.0000	0.0000	45,083	0	0	45,083	100.0%	0.0%	0.0%	0.1%
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	1	0	0	61.00	0.0000	0.0000	732	0	0	732	100.0%	0.0%	0.0%	0.0%
Total		175,547	3,972,635,063	5,864,284				26,066,577	26,102,165	17,400,756	69,569,499				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,239,997,164	0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	334,239,807	0	0.0000	kWh
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,107,692,803	3,139,342	0	0.0000
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	847,190,594	1,984,989	0	0.0000
LARGE USE SERVICE CLASSIFICATION	kW	354,854,755	653,806	0	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,971,806	0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	36,552,543	104,166	0	0.0000
STANDBY POWER SERVICE CLASSIFICATION	kWh		0	0.0000	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	10,618,669	0	0.0000	kWh
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	192,022	0	0.0000	kWh
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh		0	0.0000	kWh
Total		3,937,310,163	5,882,303	\$0	

Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	1,239,997,164	0	1.0341	1,282,281,067
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	1,239,997,164	0	1.0341	1,282,281,067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	334,239,807	0	1.0341	345,637,384
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	334,239,807	0	1.0341	345,637,384
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5630	1,107,692,803	3,139,342		
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1878	1,107,692,803	3,139,342		
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8743	847,190,594	1,984,989		
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517	847,190,594	1,984,989		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2532	354,854,755	653,806		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7181	354,854,755	653,806		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	5,971,806	0	1.0341	6,175,445
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	5,971,806	0	1.0341	6,175,445
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1341	36,552,543	104,166		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8215	36,552,543	104,166		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8743	10,618,669	0		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517	10,618,669	0		
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	192,022	0	1.0341	198,570
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	192,022	0	1.0341	198,570

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates	Unit	2017	2018	2019
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$ 0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$ 2.02	\$ 2.34	\$ 2.34

Hydro One Sub-Transmission Rates	Unit	2017	2018	2019
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.5203	\$ 2.5203

If needed, add extra host here. (I)	Unit	2017	2018	2019
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2017	2018	2019
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2017	Current 2018	Forecast 2019

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Line Connection				Transformation Connection				Total Connection	
Month				Month				Month				Month	
Units Billed				Rate				Amount				Amount	
Rate				Amount				Amount				Amount	
January	570,724	\$3.66	\$ 2,088,850	599,963	\$0.87	\$ 521,968	514,384	\$2.02	\$ 1,038,056	\$	1,561,023		
February	566,516	\$3.66	\$ 2,073,449	580,052	\$0.87	\$ 504,645	499,139	\$2.02	\$ 1,008,261	\$	1,512,906		
March	570,256	\$3.66	\$ 2,087,137	587,020	\$0.87	\$ 510,707	508,363	\$2.02	\$ 1,026,893	\$	1,537,601		
April	507,236	\$3.66	\$ 1,856,484	542,096	\$0.87	\$ 471,624	468,158	\$2.02	\$ 945,679	\$	1,417,303		
May	572,253	\$3.66	\$ 2,094,446	588,418	\$0.87	\$ 511,924	504,212	\$2.02	\$ 1,018,508	\$	1,530,432		
June	739,531	\$3.66	\$ 2,706,683	748,760	\$0.87	\$ 651,421	634,882	\$2.02	\$ 1,282,462	\$	1,933,883		
July	738,061	\$3.66	\$ 2,701,303	764,670	\$0.87	\$ 665,263	644,954	\$2.02	\$ 1,302,807	\$	1,968,070		
August	716,788	\$3.66	\$ 2,623,444	715,627	\$0.87	\$ 622,595	606,769	\$2.02	\$ 1,225,673	\$	1,848,269		
September	768,694	\$3.66	\$ 2,813,420	819,894	\$0.87	\$ 713,308	710,062	\$2.02	\$ 1,434,325	\$	2,147,633		
October	546,552	\$3.66	\$ 2,000,380	562,684	\$0.87	\$ 489,535	487,731	\$2.02	\$ 985,217	\$	1,474,752		
November	542,070	\$1.89	\$ 1,026,561	576,138	\$0.99	\$ 572,093	492,319	\$3.38	\$ 1,662,291	\$	2,234,385		
December	586,000	\$5.02	\$ 2,944,246	610,673	\$0.77	\$ 472,300	527,541	\$0.97	\$ 510,010	\$	982,311		
Total	7,424,681	\$	3.64	\$ 27,016,403	7,695,995	\$ 0.87	\$ 6,707,384	6,598,514	\$ 2.04	\$ 13,441,183	\$	20,148,567	

Hydro One				Line Connection				Transformation Connection				Total Connection	
Month				Month				Month				Month	
Units Billed				Rate				Amount				Amount	
Rate				Amount				Amount				Amount	
January	12,130	\$3.1942	\$ 38,747	12,130	\$0.7710	\$ 9,353	12,130	\$1.7493	\$ 21,220	\$	30,572		
February	11,888	\$3.1942	\$ 37,874	11,888	\$0.7710	\$ 9,166	11,888	\$1.7493	\$ 20,796	\$	29,962		
March	11,599	\$3.1942	\$ 37,051	11,650	\$0.7710	\$ 8,983	11,650	\$1.7493	\$ 20,380	\$	29,363		
April	10,387	\$3.1942	\$ 33,177	10,387	\$0.7710	\$ 8,008	10,387	\$1.7493	\$ 18,170	\$	26,178		
May	10,762	\$3.1942	\$ 34,376	10,762	\$0.7710	\$ 8,297	10,762	\$1.7493	\$ 18,826	\$	27,123		
June	14,169	\$3.1942	\$ 45,260	14,169	\$0.7710	\$ 10,925	14,169	\$1.7493	\$ 24,786	\$	35,711		
July	13,810	\$3.1942	\$ 44,111	13,810	\$0.7710	\$ 10,647	13,810	\$1.7493	\$ 24,157	\$	34,805		
August	13,562	\$3.1942	\$ 43,320	13,562	\$0.7710	\$ 10,456	13,562	\$1.7493	\$ 23,724	\$	34,181		
September	14,829	\$3.1942	\$ 47,368	14,829	\$0.7710	\$ 11,433	14,829	\$1.7493	\$ 25,941	\$	37,374		
October	5,026	\$3.1942	\$ 16,053	5,456	\$0.7710	\$ 4,207	5,456	\$1.7493	\$ 9,544	\$	13,751		
November	5,138	\$3.1942	\$ 16,411	5,138	\$0.7710	\$ 3,961	5,138	\$1.7493	\$ 8,987	\$	12,949		
December	4,985	\$3.1942	\$ 15,923	4,985	\$0.7710	\$ 3,843	4,985	\$1.7493	\$ 8,720	\$	12,563		
Total	128,285	\$ 3.1942	\$ 409,769	128,767	\$ 0.7710	\$ 99,279	128,767	\$ 1.7493	\$ 225,252	\$	324,531		

Add Extra Host Here (I) (if needed)				Line Connection				Transformation Connection				Total Connection	
Month				Month				Month				Month	
Units Billed				Rate				Amount				Amount	
Rate				Amount				Amount				Amount	
January	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
February	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
March	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
April	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
May	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
June	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
July	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
August	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
September	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
October	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
November	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
December	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		

Add Extra Host Here (II) (if needed)				Line Connection				Transformation Connection				Total Connection	
Month				Month				Month				Month	
Units Billed				Rate				Amount				Amount	
Rate				Amount				Amount				Amount	
January	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
February	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
March	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
April	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
May	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
June	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
July	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
August	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
September	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
October	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
November	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
December	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		

Total				Line Connection				Transformation Connection				Total Connection	
Month				Month				Month				Month	
Units Billed				Rate				Amount				Amount	
Rate				Amount				Amount				Amount	
January	582,854	\$ 3.6503	\$ 2,127,597	612,093	\$ 0.8680	\$ 531,320	526,514	\$ 2.0138	\$ 1,060,275	\$	1,591,596		
February	578,404	\$ 3.6504	\$ 2,111,422	591,940	\$ 0.8680	\$ 513,811	511,027	\$ 2.0137	\$ 1,029,057	\$	1,542,868		
March	581,855	\$ 3.6507	\$ 2,124,188	598,670	\$ 0.8681	\$ 519,690	520,013	\$ 2.0139	\$ 1,047,273	\$	1,566,963		
April	517,623	\$ 3.6507	\$ 1,889,661	552,483	\$ 0.8681	\$ 479,632	478,545	\$ 2.0141	\$ 963,849	\$	1,443,480		
May	583,015	\$ 3.6514	\$ 2,128,822	599,180	\$ 0.8682	\$ 520,221	514,974	\$ 2.0143	\$ 1,037,334	\$	1,557,555		
June	753,700	\$ 3.6512	\$ 2,751,943	762,929	\$ 0.8682	\$ 662,946	649,051	\$ 2.0141	\$ 1,307,248	\$	1,969,594		
July	751,871	\$ 3.6514	\$ 2,745,414	778,480	\$ 0.8682	\$ 675,910	658,764	\$ 2.0143	\$ 1,326,965	\$	2,002,875		
August	730,350	\$ 3.6514	\$ 2,666,764	729,189	\$ 0.8682	\$ 633,052	620,331	\$ 2.0141	\$ 1,249,398	\$	1,882,450		
September	783,523	\$ 3.6512	\$ 2,860,788	834,723	\$ 0.8682	\$ 724,741	724,891	\$ 2.0145	\$ 1,460,266	\$	2,185,008		
October	551,578	\$ 3.6558	\$ 2,016,433	568,140	\$ 0.8690	\$ 493,742	493,187	\$ 2.0170	\$ 994,761	\$	1,488,502		
November	547,208	\$ 1.9680	\$ 1,042,972	581,276	\$ 0.9910	\$ 576,054	497,457	\$ 3.3596	\$ 1,671,279	\$	2,247,333		
December	590,985	\$ 5.0089	\$ 2,960,168	615,658	\$ 0.7734	\$ 476,144	532,526	\$ 0.9741	\$ 518,731	\$	994,874		
Total	7,552,966	\$ 3.63	\$ 27,426,172	7,824,762	\$ 0.87	\$ 6,806,663	6,727,281	\$ 2.03	\$ 13,666,435	\$	20,473,098		

Low Voltage Switchgear Credit (if applicable)												\$	-
Total including deduction for Low Voltage Switchgear Credit												\$	20,473,098

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	570,724	\$ 3.6100	\$ 2,060,314	599,963	\$ 0.9500	\$ 569,965	514,384	\$ 2.3400	\$ 1,203,659	\$ 1,773,623
February	566,516	\$ 3.6100	\$ 2,045,123	580,052	\$ 0.9500	\$ 551,049	499,139	\$ 2.3400	\$ 1,167,985	\$ 1,719,035
March	570,256	\$ 3.6100	\$ 2,058,624	587,020	\$ 0.9500	\$ 557,669	508,363	\$ 2.3400	\$ 1,189,569	\$ 1,747,238
April	507,236	\$ 3.6100	\$ 1,831,122	542,096	\$ 0.9500	\$ 514,991	468,158	\$ 2.3400	\$ 1,095,490	\$ 1,610,481
May	572,253	\$ 3.6100	\$ 2,065,833	588,418	\$ 0.9500	\$ 558,997	504,212	\$ 2.3400	\$ 1,179,856	\$ 1,738,853
June	739,531	\$ 3.6100	\$ 2,669,707	748,760	\$ 0.9500	\$ 711,322	634,882	\$ 2.3400	\$ 1,485,624	\$ 2,196,946
July	738,061	\$ 3.6100	\$ 2,664,400	764,670	\$ 0.9500	\$ 726,437	644,954	\$ 2.3400	\$ 1,509,192	\$ 2,235,629
August	716,788	\$ 3.6100	\$ 2,587,605	715,627	\$ 0.9500	\$ 679,846	606,769	\$ 2.3400	\$ 1,419,839	\$ 2,099,685
September	768,694	\$ 3.6100	\$ 2,774,985	819,984	\$ 0.9500	\$ 778,899	710,062	\$ 2.3400	\$ 1,661,545	\$ 2,440,444
October	546,552	\$ 3.6100	\$ 1,973,053	562,684	\$ 0.9500	\$ 534,550	487,731	\$ 2.3400	\$ 1,141,291	\$ 1,675,840
November	542,070	\$ 3.6100	\$ 1,956,873	576,138	\$ 0.9500	\$ 547,331	492,319	\$ 2.3400	\$ 1,152,026	\$ 1,699,358
December	586,000	\$ 3.6100	\$ 2,115,460	610,673	\$ 0.9500	\$ 580,139	527,541	\$ 2.3400	\$ 1,234,446	\$ 1,814,585
Total	7,424,681	\$ 3.61	\$ 26,803,098	7,695,995	\$ 0.95	\$ 7,311,195	6,598,514	\$ 2.34	\$ 15,440,523	\$ 22,751,718

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,130	\$ 3.1942	\$ 38,747	12,130	\$ 0.7710	\$ 9,352	12,130	\$ 1.7493	\$ 21,220	\$ 30,572
February	11,888	\$ 3.1942	\$ 37,974	11,888	\$ 0.7710	\$ 9,166	11,888	\$ 1.7493	\$ 20,796	\$ 29,962
March	11,599	\$ 3.1942	\$ 37,051	11,650	\$ 0.7710	\$ 8,982	11,650	\$ 1.7493	\$ 20,380	\$ 29,363
April	10,387	\$ 3.1942	\$ 33,177	10,387	\$ 0.7710	\$ 8,008	10,387	\$ 1.7493	\$ 18,170	\$ 26,178
May	10,762	\$ 3.1942	\$ 34,376	10,762	\$ 0.7710	\$ 8,297	10,762	\$ 1.7493	\$ 18,826	\$ 27,123
June	14,169	\$ 3.1942	\$ 45,260	14,169	\$ 0.7710	\$ 10,925	14,169	\$ 1.7493	\$ 24,786	\$ 35,711
July	13,810	\$ 3.1942	\$ 44,111	13,810	\$ 0.7710	\$ 10,647	13,810	\$ 1.7493	\$ 24,157	\$ 34,805
August	13,562	\$ 3.1942	\$ 43,320	13,562	\$ 0.7710	\$ 10,456	13,562	\$ 1.7493	\$ 23,724	\$ 34,181
September	14,829	\$ 3.1942	\$ 47,368	14,829	\$ 0.7710	\$ 11,433	14,829	\$ 1.7493	\$ 25,941	\$ 37,374
October	5,026	\$ 3.1942	\$ 16,053	5,456	\$ 0.7710	\$ 4,207	5,456	\$ 1.7493	\$ 9,544	\$ 13,751
November	5,138	\$ 3.1942	\$ 16,411	5,138	\$ 0.7710	\$ 3,961	5,138	\$ 1.7493	\$ 8,967	\$ 12,949
December	4,985	\$ 3.1942	\$ 15,923	4,985	\$ 0.7710	\$ 3,843	4,985	\$ 1.7493	\$ 8,720	\$ 12,563
Total	128,285	\$ 3.19	\$ 409,769	128,767	\$ 0.77	\$ 99,279	128,767	\$ 1.75	\$ 225,252	\$ 324,531

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	582,854	\$ 3.6013	\$ 2,099,060	612,093	\$ 0.9465	\$ 579,317	526,514	\$ 2.3264	\$ 1,224,878	\$ 1,804,196
February	578,404	\$ 3.6015	\$ 2,083,096	591,940	\$ 0.9464	\$ 560,215	511,027	\$ 2.3263	\$ 1,188,781	\$ 1,748,997
March	581,855	\$ 3.6017	\$ 2,095,675	598,670	\$ 0.9465	\$ 566,651	520,013	\$ 2.3268	\$ 1,209,950	\$ 1,776,601
April	517,623	\$ 3.6017	\$ 1,864,299	552,483	\$ 0.9466	\$ 522,999	478,545	\$ 2.3272	\$ 1,113,659	\$ 1,636,659
May	583,015	\$ 3.6023	\$ 2,100,209	599,180	\$ 0.9468	\$ 567,295	514,974	\$ 2.3277	\$ 1,198,662	\$ 1,765,977
June	753,700	\$ 3.6022	\$ 2,714,967	762,929	\$ 0.9467	\$ 722,247	649,051	\$ 2.3271	\$ 1,510,410	\$ 2,232,657
July	751,871	\$ 3.6024	\$ 2,708,511	778,480	\$ 0.9468	\$ 737,084	658,764	\$ 2.3276	\$ 1,533,350	\$ 2,270,434
August	730,350	\$ 3.6023	\$ 2,630,925	729,189	\$ 0.9467	\$ 690,302	620,331	\$ 2.3271	\$ 1,443,564	\$ 2,133,866
September	783,523	\$ 3.6021	\$ 2,822,353	834,723	\$ 0.9468	\$ 790,333	724,891	\$ 2.3279	\$ 1,687,486	\$ 2,477,819
October	551,578	\$ 3.6062	\$ 1,989,105	568,140	\$ 0.9483	\$ 538,756	493,187	\$ 2.3335	\$ 1,150,835	\$ 1,689,591
November	547,208	\$ 3.6061	\$ 1,973,284	581,276	\$ 0.9484	\$ 551,292	497,457	\$ 2.3339	\$ 1,161,014	\$ 1,712,306
December	590,985	\$ 3.6065	\$ 2,131,383	615,658	\$ 0.9486	\$ 583,983	532,526	\$ 2.3345	\$ 1,243,166	\$ 1,827,149
Total	7,552,966	\$ 3.60	\$ 27,212,868	7,824,762	\$ 0.95	\$ 7,410,475	6,727,281	\$ 2.33	\$ 15,665,775	\$ 23,076,250

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	\$ 23,076,250

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	570,724	\$ 3,6100	\$ 2,060,314	599,963	\$ 0,9500	\$ 569,965	514,384	\$ 2,3400	\$ 1,203,659	\$ 1,773,623
February	566,516	\$ 3,6100	\$ 2,045,123	580,052	\$ 0,9500	\$ 551,049	499,139	\$ 2,3400	\$ 1,167,985	\$ 1,719,035
March	570,256	\$ 3,6100	\$ 2,058,624	587,020	\$ 0,9500	\$ 557,669	508,363	\$ 2,3400	\$ 1,189,569	\$ 1,747,238
April	507,236	\$ 3,6100	\$ 1,831,122	542,096	\$ 0,9500	\$ 514,991	468,158	\$ 2,3400	\$ 1,095,490	\$ 1,610,481
May	572,253	\$ 3,6100	\$ 2,065,833	588,418	\$ 0,9500	\$ 558,997	504,212	\$ 2,3400	\$ 1,179,856	\$ 1,738,853
June	739,531	\$ 3,6100	\$ 2,669,707	748,760	\$ 0,9500	\$ 711,322	634,882	\$ 2,3400	\$ 1,485,624	\$ 2,196,946
July	738,061	\$ 3,6100	\$ 2,664,400	764,670	\$ 0,9500	\$ 726,437	644,954	\$ 2,3400	\$ 1,509,192	\$ 2,235,629
August	716,788	\$ 3,6100	\$ 2,587,605	715,627	\$ 0,9500	\$ 679,846	606,769	\$ 2,3400	\$ 1,419,839	\$ 2,099,685
September	768,694	\$ 3,6100	\$ 2,774,985	819,894	\$ 0,9500	\$ 778,899	710,062	\$ 2,3400	\$ 1,661,545	\$ 2,440,444
October	546,552	\$ 3,6100	\$ 1,973,053	562,684	\$ 0,9500	\$ 534,550	487,731	\$ 2,3400	\$ 1,141,291	\$ 1,675,840
November	542,070	\$ 3,6100	\$ 1,956,873	576,138	\$ 0,9500	\$ 547,331	492,319	\$ 2,3400	\$ 1,152,026	\$ 1,699,358
December	586,000	\$ 3,6100	\$ 2,115,460	610,673	\$ 0,9500	\$ 580,139	527,541	\$ 2,3400	\$ 1,234,446	\$ 1,814,585
Total	7,424,681	\$ 3.61	\$ 26,803,098	7,695,995	\$ 0.95	\$ 7,311,195	6,598,514	\$ 2.34	\$ 15,440,523	\$ 22,751,718

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,130	\$ 3,1942	\$ 38,747	12,130	\$ 0,7710	\$ 9,352	12,130	\$ 1,7493	\$ 21,220	\$ 30,572
February	11,888	\$ 3,1942	\$ 37,974	11,888	\$ 0,7710	\$ 9,166	11,888	\$ 1,7493	\$ 20,796	\$ 29,962
March	11,599	\$ 3,1942	\$ 37,051	11,650	\$ 0,7710	\$ 8,982	11,650	\$ 1,7493	\$ 20,380	\$ 29,363
April	10,387	\$ 3,1942	\$ 33,177	10,387	\$ 0,7710	\$ 8,008	10,387	\$ 1,7493	\$ 18,170	\$ 26,178
May	10,762	\$ 3,1942	\$ 34,376	10,762	\$ 0,7710	\$ 8,287	10,762	\$ 1,7493	\$ 18,826	\$ 27,123
June	14,169	\$ 3,1942	\$ 45,260	14,169	\$ 0,7710	\$ 10,925	14,169	\$ 1,7493	\$ 24,786	\$ 35,711
July	13,810	\$ 3,1942	\$ 44,111	13,810	\$ 0,7710	\$ 10,647	13,810	\$ 1,7493	\$ 24,157	\$ 34,805
August	13,562	\$ 3,1942	\$ 43,320	13,562	\$ 0,7710	\$ 10,456	13,562	\$ 1,7493	\$ 23,724	\$ 34,181
September	14,829	\$ 3,1942	\$ 47,368	14,829	\$ 0,7710	\$ 11,433	14,829	\$ 1,7493	\$ 25,941	\$ 37,374
October	5,026	\$ 3,1942	\$ 16,053	5,456	\$ 0,7710	\$ 4,207	5,456	\$ 1,7493	\$ 9,544	\$ 13,751
November	5,138	\$ 3,1942	\$ 16,411	5,138	\$ 0,7710	\$ 3,961	5,138	\$ 1,7493	\$ 8,987	\$ 12,949
December	4,985	\$ 3,1942	\$ 15,923	4,985	\$ 0,7710	\$ 3,843	4,985	\$ 1,7493	\$ 8,720	\$ 12,563
Total	128,285	\$ 3.19	\$ 409,769	128,767	\$ 0.77	\$ 99,279	128,767	\$ 1.75	\$ 225,252	\$ 324,531

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	582,854	\$ 3.60	\$ 2,099,060	612,093	\$ 0.95	\$ 579,317	526,514	\$ 2.33	\$ 1,224,878	\$ 1,804,196
February	578,404	\$ 3.60	\$ 2,083,096	591,940	\$ 0.95	\$ 560,215	511,027	\$ 2.33	\$ 1,188,781	\$ 1,748,997
March	581,855	\$ 3.60	\$ 2,095,675	598,670	\$ 0.95	\$ 566,651	520,013	\$ 2.33	\$ 1,209,950	\$ 1,776,601
April	517,623	\$ 3.60	\$ 1,864,299	552,483	\$ 0.95	\$ 522,999	478,545	\$ 2.33	\$ 1,113,659	\$ 1,636,659
May	583,015	\$ 3.60	\$ 2,100,209	599,180	\$ 0.95	\$ 567,295	514,974	\$ 2.33	\$ 1,198,682	\$ 1,765,977
June	753,700	\$ 3.60	\$ 2,714,967	762,929	\$ 0.95	\$ 722,247	648,051	\$ 2.33	\$ 1,510,410	\$ 2,232,657
July	751,871	\$ 3.60	\$ 2,708,511	778,480	\$ 0.95	\$ 737,084	658,764	\$ 2.33	\$ 1,533,350	\$ 2,270,434
August	730,350	\$ 3.60	\$ 2,630,925	729,189	\$ 0.95	\$ 690,302	620,331	\$ 2.33	\$ 1,443,564	\$ 2,133,866
September	783,523	\$ 3.60	\$ 2,822,353	834,723	\$ 0.95	\$ 790,333	724,891	\$ 2.33	\$ 1,687,486	\$ 2,477,819
October	551,578	\$ 3.61	\$ 1,989,105	568,140	\$ 0.95	\$ 538,756	493,187	\$ 2.33	\$ 1,150,835	\$ 1,689,591
November	547,208	\$ 3.61	\$ 1,973,284	581,276	\$ 0.95	\$ 551,292	497,457	\$ 2.33	\$ 1,161,014	\$ 1,712,306
December	590,985	\$ 3.61	\$ 2,131,383	615,658	\$ 0.95	\$ 583,983	532,526	\$ 2.33	\$ 1,243,166	\$ 1,827,149
Total	7,552,966	\$ 3.60	\$ 27,212,868	7,824,762	\$ 0.95	\$ 7,410,475	6,727,281	\$ 2.33	\$ 15,665,775	\$ 23,076,250

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 23,076,250

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	1,282,281,067	0	9,488,880	34.0%	9,250,872	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	345,637,384	0	2,281,207	8.2%	2,223,988	0.0064
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5630		3,139,342	8,046,134	28.8%	7,844,314	2.4987
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8743		1,984,989	5,705,454	20.4%	5,562,345	2.8022
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2532		653,806	2,126,962	7.6%	2,073,611	3.1716
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	6,175,445	0	40,758	0.1%	39,736	0.0064
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1341		104,166	222,301	0.8%	216,725	2.0806
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8743		0	0	0.0%	0	0.0000
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	198,570	0	1,311	0.0%	1,278	0.0064

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	1,282,281,067	0	8,334,827	35.1%	8,090,175	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	345,637,384	0	1,901,006	8.0%	1,845,205	0.0053
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1878		3,139,342	6,868,252	28.9%	6,666,649	2.1236
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517		1,984,989	4,688,099	19.6%	4,531,076	2.2827
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7181		653,806	1,777,110	7.5%	1,724,947	2.6383
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	6,175,445	0	33,965	0.1%	32,968	0.0053
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8215		104,166	189,738	0.8%	184,169	1.7680
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517		0	0	0.0%	0	0.0000
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	198,570	0	1,092	0.0%	1,060	0.0053

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	1,282,281,067	0	9,250,872	34.0%	9,250,872	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	345,637,384	0	2,223,988	8.2%	2,223,988	0.0064
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4987		3,139,342	7,844,314	28.8%	7,844,314	2.4987
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8022		1,984,989	5,562,345	20.4%	5,562,345	2.8022
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1716		653,806	2,073,611	7.6%	2,073,611	3.1716
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	6,175,445	0	39,736	0.1%	39,736	0.0064
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0806		104,166	216,725	0.8%	216,725	2.0806
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000		0	0	0.0%	0	2.8022
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	198,570	0	1,278	0.0%	1,278	0.0064

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	1,282,281,067	0	8,090,175	35.1%	8,090,175	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	345,637,384	0	1,845,205	8.0%	1,845,205	0.0053
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1236		3,139,342	6,666,649	28.9%	6,666,649	2.1236
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2827		1,984,989	4,531,076	19.6%	4,531,076	2.2827
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6383		653,806	1,724,947	7.5%	1,724,947	2.6383
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	6,175,445	0	32,968	0.1%	32,968	0.0053
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7680		104,166	184,169	0.8%	184,169	1.7680
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000		0	0	0.0%	0	2.2827
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	198,570	0	1,060	0.0%	1,060	0.0053

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.50%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	140,979	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.20%	Billed kWh for Residential Class (approved in the last CoS)	1,308,264,983	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%	Rate Design Transition Years Left		1			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge		
RESIDENTIAL SERVICE CLASSIFICATION	20.92		0.004		1.20%	24.30	0.0000		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	25.35		0.0169		1.20%	25.65	0.0171		
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	126.46		2.8642		1.20%	127.98	2.8986		
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	1141.02		3.325		1.20%	1,154.71	3.3649		
LARGE USE SERVICE CLASSIFICATION	4748.01		2.5174		1.20%	4,804.99	2.5476		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1.1		0.02		1.20%	1.11	0.0202		
STREET LIGHTING SERVICE CLASSIFICATION	2.32		11.6426		1.20%	2.35	11.7823		
STANDBY POWER SERVICE CLASSIFICATION	0		1.6931		1.20%	0.00	1.7134		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	4197.26				1.20%	4,247.63	0.0000		
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	104.91				1.20%	106.17	0.0000		
ENERGY FROM WASTE SERVICE CLASSIFICATION	63.66				1.20%	64.42	0.0000		
microFIT SERVICE CLASSIFICATION	5.4					5.4			
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.)		20.9200	35,391,368	87.1%	12.9%	3.09	100.0%	24.01	40,618,869
Current Residential Variable Rate (inclusive of R/C adj.)		0.0040	5,233,060	12.9%			0.0%	0.0000	0
			40,624,428						40,618,869

¹ These are the residential rates to which the Price Cap Index will be applied to.
Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	0.05	- effective until 12/31/2019	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	0.09	- effective until 12/31/2019	A
			- effective until	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	0.65	- effective until 12/31/2019	A
			- effective until	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	6.63	- effective until 12/31/2019	A
			- effective until	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	29.43	- effective until 12/31/2019	A
			- effective until	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	0.01	- effective until 12/31/2019	A
			- effective until	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	0.01	- effective until 12/31/2019	A
			- effective until	A
			- effective until	
			- effective until	
			- effective until	

ATTACHMENT 12 LRAMVA WORK FORM BRAMPTON RZ



LRAMVA Work Form: Summary Tab

Legend

- User Inputs (Green)
- Auto Populated Cells (White)
- Instructions (Grey)

LDC Name

Alectra - Hydro One Brampton

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

Previous LRAMVA Application (EB#)	EB-2016-0080
Application of Previous LRAMVA Claim	2017 IRM Application
Period of LRAMVA Claimed in Previous Application	2013-2015
Amount of LRAMVA Claimed in Previous Application	\$ -

B. Current LRAMVA Application

Current LRAMVA Application (EB#)		EB-2018-0016	
Application of Current LRAMVA Claim		2019 IRM Application	
Period of New LRAMVA in this Application		2016	
Actual Lost Revenues (\$)	A	\$	1,201,679
Forecast Lost Revenues (\$)	B	\$	465,683
Carrying Charges (\$)	C	\$	27,753
LRAMVA (\$) for Account 1568	A-B+C	\$	763,749

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$275,808	\$10,400	\$286,208
GS<50 kW	kWh	\$267,784	\$10,098	\$277,881
GS 50 to 699 kW	kW	\$101,940	\$3,844	\$105,784
GS 700 to 4,999 kW	kW	\$56,549	\$2,132	\$58,682
Large Use	kW	\$33,915	\$1,279	\$35,194
Street Lighting	kW	\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
Total		\$735,996	\$27,753	\$763,749

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

Depending on the period of LRAMVA to be claimed, LDCs are expected to adjust the totals for carrying charges in row 82 of Table 1-b and the years included in the LRAMVA balance in row 83, as appropriate.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting	Total
		kWh	kWh	kW	kW	kW	kW	
2011 Actuals	<input type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								

2012 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Forecast	<input type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2013 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Forecast	<input type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2014 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Forecast	<input type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2015 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Forecast	<input type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2016 Actuals		\$423,142.81	\$291,542.59	\$282,225.16	\$170,853.67	\$33,915.05	\$0.00	\$1,201,679.28
2016 Forecast		(\$147,334.86)	(\$23,759.08)	(\$180,285.03)	(\$114,304.26)	\$0.00	\$0.00	(\$465,683.23)
Amount Cleared								
2017 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2018 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2019 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2020 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
Carrying Charges		\$10,400.26	\$10,097.67	\$3,843.99	\$2,132.38	\$1,278.88	\$0.00	\$27,753.18
Total LRAMVA Balance		\$286,208	\$277,881	\$105,784	\$58,682	\$35,194	\$0	\$763,749

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Summary of Changes

Legend

User Inputs (Green)
Drop Down List (Blue)
Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; use of a different LRAMVA threshold; etc. All important changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1	4. 2011-2014 LRAM	Table 4-c Table 4-d	completed 2013 and 2014 with verified program savings	
2	5. 2015-2020 LRAM	Table 5-a	completed 2015 with verified program savings	
3	5. 2015-2020 LRAM	Table 5-a	Updated to include 2015 Adjustment persistence in 2016 from 2017 Final Verified IESO Report	
4	5. 2015-2020 LRAM	Table 5-b	Updated to include 2016 Adjustment from 2017 Final Verified IESO Report	
5				
6				
7				
8				
9				
10				
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1	4. 2011-2014 LRAM	Table 4-c	completed 2013 with verified program savings	
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				



LRAMVA Work Form:
Forecast Lost Revenues

Version 2.0 (2017)

Legend	User Inputs (Green)
	Drop Down List (Blue)
	Auto Populated Cells (White)
	Instructions (Grey)

Table 2-a. LRAMVA Threshold2015

Please provide the LRAMVA threshold approved in the cost of service (COS) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting								
		kWh	kWh	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	53,726,379	12,486,005	1,448,724	23,836,892	15,954,758										
kW	99,768			64,526	35,242										
Summary		12486004.89	1448724.307	64525.78165	35242.11041	0	0	0	0	0	0	0	0	0	0

Basis of Threshold	
Source of Threshold	EB-2014-0083, 2015 Cost of Service Settlement Agreement, p. 48 of 49

Table 2-b. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the last COS application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting								
		kWh	kWh	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	0														
kW	0														
Summary		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Basis of Threshold	
Source of Threshold	EB-2014-0083

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting								
		kWh	kWh	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2015	2015	12,486,005	1,448,724	64,526	35,242	0	0	0	0	0	0	0	0	0	0
2016	2015	12,486,005	1,448,724	64,526	35,242	0	0	0	0	0	0	0	0	0	0
2017		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2018		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2019		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2020		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any

LRAMVA Work Form:
Distribution Rates

Version 2.0 (2017)

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas in Table 3-a accordingly.

	Billing Unit	EB-2009-XXXX	EB-2010-XXXX	EB-2011-XXXX	EB-2012-XXXX	EB-2013-XXXX	EB-2014-XXXX	EB-2015-0078	EB-2016-0080	EB-2017-XXXX	EB-2018-XXXX	EB-2019-XXXX	EB-2020-XXXX
Rate Year		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Period 1 (# months)								0	0				
Period 2 (# months)		12	12	12	12	12	12	12	12	12	12	12	12
Residential	kWh							\$ 0.0118					
Rate rider for tax sharing													
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0118		\$ -	\$ -	\$ -	-
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0118		\$ -	\$ -	\$ -	-
GS<50 kW	kWh							\$ 0.0164					
Rate rider for tax sharing													
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0164		\$ -	\$ -	\$ -	-
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0164		\$ -	\$ -	\$ -	-
GS 50 to 699 kW	kW							\$ 2.7940					
Rate rider for tax sharing													
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.7940		\$ -	\$ -	\$ -	-
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.7940		\$ -	\$ -	\$ -	-
GS 700 to 4,999 kW	kW							\$ 3.2434					
Rate rider for tax sharing													
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.2434		\$ -	\$ -	\$ -	-
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.2434		\$ -	\$ -	\$ -	-
Large Use	kW							\$ 2.4556					
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.4556		\$ -	\$ -	\$ -	-
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.4556		\$ -	\$ -	\$ -	-
Street Lighting	kW							\$ 11.3571					
Rate rider for tax sharing													
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11.3571		\$ -	\$ -	\$ -	-
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11.3571		\$ -	\$ -	\$ -	-
0	0												
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
0	0												
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
0	0												
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
0	0												
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
0	0												
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
0	0												
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
0	0												
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
0	0												
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-

Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances

Table 3-a. Distribution Rates by Rate Class

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. As such, please clear the rates related to the year(s) that are not part of the LRAMVA claim. The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tabs 4 and 5.

Year	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting								
	kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0
2011	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2012	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2013	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2014	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2015	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2016	\$0.0118	\$0.0164	\$2.7940	\$3.2434	\$2.4556	\$11.3571	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2017	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2018	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2019	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2020	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: LDC to make note of the years removed from this table, whose distribution rates are not part of the LRAMVA disposition

**LRAMVA Work Form:
2011 - 2014 Lost Revenues Work Form**

Version 2.0 (2017)

Legende

User Inputs (Green)

Auto Populated Cells (White)

Instructions (Grey)

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless supported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.

Tables

Table 4-a. 2011 Lost Revenue

Table 4-b. 2012 Lost Revenue

Table 4-c. 2013 Lost Revenues

Table 4-d. 2014 Lost Revenue

Table 4-a. 2011 Lost Revenues Work Form[illegible]

Note: LDC to make note of key assumptions included above

Table 4-b. 2012 Lost Revenues Work Form

[Return to top](#)

[illegible]

Note: LDC to make note of key assumptions included above

Table 4-c. 2013 Lost Revenues Work Form

[Return to top](#)

[illegible]

Note: LDC to make note of key assumptions included above

Table 4-d. 2014 Lost Revenues Work Form

[Return to Top](#)

Note: LDC to make note of key assumptions included above

Legend	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)

Instructions

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2015-2020 period. Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDC's Persistence Reports provided by the IESO (in Tab 7). As noted earlier, persistence data is available upon request from the IESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.
2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2016 programs that were reported by the IESO in 2017 should be included in the 2016 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments in the future can be claimed as approved LRAMVA amounts are considered to be final.
3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless supported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.
4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.
5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.

Tables

[Table 5-a. 2015 Lost Revenues](#)
[Table 5-b. 2016 Lost Revenues](#)
[Table 5-c. 2017 Lost Revenues](#)
[Table 5-d. 2018 Lost Revenues](#)
[Table 5-e. 2019 Lost Revenues](#)
[Table 5-f. 2020 Lost Revenues](#)

Table 5-a. 2015 Lost Revenues Work Form[illegible]

Note: LDC to make note of key assumptions included above

Table 5-b. 2016 Lost Revenues Work Form[illegible]

Note: LDC to make note of key assumptions included above

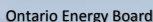
Table 5-c. 2017 Lost Revenues Work Form[illegible]

Note: LDC to make note of key assumptions included above

Table 5-d. 2018 Lost Revenues Work Form

	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)	Rate Allocations for LRAMVA
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[illegible]



Version 2.0 (2017)

Legend

- User Inputs (Green)
- Auto Populated Cells (White)
- Instructions (Grey)

Instructions

1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.

2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.

Table 6. Prescribed Interest Rates

Quarter	Approved Deferral & Variance Accounts
2011 Q1	1.47%
2011 Q2	1.47%
2011 Q3	1.47%
2011 Q4	1.47%
2012 Q1	1.47%
2012 Q2	1.47%
2012 Q3	1.47%
2012 Q4	1.47%
2013 Q1	1.47%
2013 Q2	1.47%
2013 Q3	1.47%
2013 Q4	1.47%
2014 Q1	1.47%
2014 Q2	1.47%
2014 Q3	1.47%
2014 Q4	1.47%
2015 Q1	1.47%
2015 Q2	1.10%
2015 Q3	1.10%
2015 Q4	1.10%
2016 Q1	1.10%
2016 Q2	1.10%
2016 Q3	1.10%
2016 Q4	1.10%
2017 Q1	1.10%
2017 Q2	1.10%
2017 Q3	1.10%
2017 Q4	1.50%
2018 Q1	1.50%
2018 Q2	1.89%
2018 Q3	1.89%
2018 Q4	2.17%
2019 Q1	2.45%
2019 Q2	
2019 Q3	
2019 Q4	
2020 Q1	
2020 Q2	
2020 Q3	
2020 Q4	

Check OEB website

Table 6-a. Calculation of Carrying Costs by Rate Class

[Go to Tab 1: Summary](#)

Month	Period	Quarter	Monthly Rate	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting										Total
Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2011				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																			
Opening Balance for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																			
Opening Balance for 2013				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2013				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																			
Opening Balance for 2014				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2014				\$0.00	\$0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																			
Opening Balance for 2015				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-15	2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-15	2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-15	2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Jul-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2015				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																			
Opening Balance for 2016				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-16	2011-2016	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-16	2011-2016	Q1	0.09%	\$21.07	\$20.46	\$7.79	\$4.32	\$2.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$56.22
Mar-16	2011-2016	Q1	0.09%	\$42.14	\$40.91	\$15.57	\$8.64	\$5.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$112.44
Apr-16	2011-2016	Q2	0.09%	\$63.21	\$61.37	\$23.36	\$12.96	\$7.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$168.67
May-16	2011-2016	Q2	0.09%	\$84.27	\$81.82	\$31.15	\$17.28	\$10.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$224.89
Jun-16	2011-2016	Q2	0.09%	\$105.34	\$102.28	\$38.94	\$21.60	\$12.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$281.11
Jul-16	2011-2016	Q3	0.09%	\$126.41	\$122.73	\$46.72	\$25.92	\$15.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$337.33
Aug-16	2011-2016	Q3	0.09%	\$147.48	\$143.18	\$54.51	\$30.24	\$18.14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$393.55
Sep-16	2011-2016	Q3	0.09%	\$168.55	\$163.65	\$62.30	\$34.56	\$20.73	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$449.78
Oct-16	2011-2016	Q4	0.09%	\$189.62	\$184.10	\$70.08	\$38.88	\$23.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$506.00
Nov-16	2011-2016	Q4	0.09%	\$210.69	\$204.56	\$77.87	\$43.20	\$25.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$562.22
Dec-16	2011-2016	Q4	0.09%	\$231.76	\$225.01	\$85.66	\$47.52	\$28.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$618.44
Total for 2016				\$1,390.53	\$1,350.08	\$513.95	\$285.10	\$170.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,710.65
Amount Cleared																			
Opening Balance for 2017				\$1,390.53	\$1,350.08	\$513.95	\$285.10	\$170.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,710.65
Jan-17	2011-2017	Q1	0.09%	\$252.82	\$245.47	\$93.45	\$51.84	\$31.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$674.66
Feb-17	2011-2017	Q1	0.09%	\$252.82	\$245.47	\$93.45	\$51.84	\$31.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$674.66
Mar-17	2011-2017	Q1	0.09%	\$252.82	\$245.47	\$93.45	\$51.84	\$31.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$674.66
Apr-17	2011-2017	Q2	0.09%	\$252.82	\$245.47	\$93.45	\$51.84	\$31.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$674.66
May-17	2011-2017	Q2	0.09%	\$252.82	\$245.47	\$93.45	\$51.84	\$31.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$674.66
Jun-17	2011-2017	Q2	0.09%	\$252.82	\$245.47	\$93.45	\$51.84	\$31.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$674.66
Jul-17	2011-2017	Q3	0.09%	\$252.82	\$245.47	\$93.45	\$51.84	\$31.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$674.66
Aug-17	2011-2017	Q3	0.09%	\$252.82	\$245.47	\$93.45	\$51.84	\$31.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$674.66
Sep-17	2011-2017	Q3	0.09%	\$252.82	\$245.47	\$93.45	\$51.84	\$31.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$674.66
Oct-17	2011-2017	Q4	0.13%	\$344.76	\$334.73	\$127.43	\$70.69	\$42.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$920.00
Nov-17	2011-2017	Q4	0.13%	\$344.76	\$334.73	\$127.43	\$70.69	\$42.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$920.00
Dec-17	2011-2017	Q4	0.13%	\$344.76	\$334.73	\$127.43	\$70.69	\$42.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$920.00
Total for 2017				\$4,700.23	\$4,563.48	\$1,737.23	\$963.70	\$577.97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,542.60
Amount Cleared																			
Opening Balance for 2018				\$4,700.23	\$4,563.48	\$1,737.23	\$963.70	\$577.97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,542.60
Jan-18	2011-2018	Q1	0.13%	\$344.76	\$334.73	\$127.43	\$70.69	\$42.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$920.00
Feb-18	2011-2018	Q1	0.13%	\$344.76	\$334.73	\$127.43	\$70.69	\$42.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$920.00
Mar-18	2011-2018	Q1	0.13%	\$344.76	\$334.73	\$127.43	\$70.69	\$42.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$920.00
Apr-18	2011-2018	Q2	0.16%	\$434.40	\$421.76	\$160.56	\$89.07	\$53.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,159.19
May-18	2011-2018	Q2	0.16%	\$434.40	\$421.76	\$160.56	\$89.07	\$53.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,159.19
Jun-18	2011-2018	Q2	0.16%	\$434.40	\$421.76	\$160.56	\$89.07	\$53.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,159.19
Jul-18	2011-2018	Q3	0.16%	\$434.40	\$421.76	\$160.56	\$89.07	\$53.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,159.19
Aug-18	2011-2018	Q3	0.16%	\$434.40	\$421.76	\$160.56	\$89.07	\$53.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,159.19
Sep-18	2011-2018	Q3	0.16%	\$434.40	\$421.76	\$160.56	\$89.07	\$53.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,159.19
Oct-18	2011-2018	Q4	0.18%	\$498.75	\$484.24	\$184.34	\$102.26	\$61.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,330.93
Nov-18	2011-2018	Q4	0.18%	\$498.75	\$484.24	\$184.34	\$102.26	\$61.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,330.93
Dec-18	2011-2018	Q4	0.18%	\$498.75	\$484.24	\$184.34	\$102.26	\$61.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,330.93
Total for 2018				\$9,837.15	\$9,550.95	\$3,635.86	\$2,016.93	\$1,209.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26,250.53
Amount Cleared																			
Opening Balance for 2019				\$9,837.15	\$9,550.95	\$3,635.86	\$2,016.93	\$1,209.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26,250.53
Jan-19	2011-2019	Q1	0.20%	\$563.11	\$546.72	\$208.13	\$115.46	\$69.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,502.66
Feb-19	2011-2019	Q1	0.20%	\$563.11	\$546.72	\$208.13	\$115.46	\$69.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,502.66
Mar-19	2011-2019	Q1	0.20%	\$563.11	\$546.72	\$208.13	\$115.46	\$69.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,502.66
Apr-19	2011-2019	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-19	2011-2019	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$							

ATTACHMENT 13 BILL IMPACT BRAMPTON RZ

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0341		
Proposed/Approved Loss Factor	1.0341		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.92	1	\$ 20.92	\$ 24.30	1	\$ 24.30	\$ 3.38	16.16%
Distribution Volumetric Rate	\$ 0.0040	750	\$ 3.00	\$ -	750	\$ -	\$ (3.00)	-100.00%
Fixed Rate Riders	\$ 0.50	1	\$ 0.50	\$ 0.28	1	\$ 0.28	\$ (0.22)	-44.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	
Sub-Total A (excluding pass through)			\$ 24.42			\$ 24.81	\$ 0.39	1.58%
Line Losses on Cost of Power	\$ 0.0820	26	\$ 2.10	\$ 0.0820	26	\$ 2.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	750	\$ (0.75)	-\$ 0.0024	750	\$ (1.80)	\$ (1.05)	140.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.34			\$ 25.67	\$ (0.66)	-2.52%
RTSR - Network	\$ 0.0074	776	\$ 5.74	\$ 0.0072	776	\$ 5.58	\$ (0.16)	-2.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	776	\$ 5.04	\$ 0.0063	776	\$ 4.89	\$ (0.16)	-3.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.12			\$ 36.14	\$ (0.98)	-2.63%
Wholesale Market Service Charge (WMS)	\$ 0.0034	776	\$ 2.64	\$ 0.0034	776	\$ 2.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	776	\$ 0.39	\$ 0.0005	776	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 101.88			\$ 100.91	\$ (0.98)	-0.96%
HST	13%		\$ 13.25	13%		\$ 13.12	\$ (0.13)	-0.96%
8% Rebate	8%		\$ (8.15)	8%		\$ (8.07)	\$ 0.08	
Total Bill on TOU			\$ 106.98			\$ 105.95	\$ (1.02)	-0.96%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.35	1	\$ 25.35	\$ 25.65	1	\$ 25.65	\$ 0.30	1.18%
Distribution Volumetric Rate	\$ 0.0169	2000	\$ 33.80	\$ 0.0171	2000	\$ 34.20	\$ 0.40	1.18%
Fixed Rate Riders	\$ 0.64	1	\$ 0.64	\$ 0.33	1	\$ 0.33	\$ (0.31)	-48.44%
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ 0.0011	2000	\$ 2.20	\$ 1.80	450.00%
Sub-Total A (excluding pass through)			\$ 60.19			\$ 62.38	\$ 2.19	3.64%
Line Losses on Cost of Power	\$ 0.0820	68	\$ 5.59	\$ 0.0820	68	\$ 5.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	2,000	\$ (2.00)	-\$ 0.0023	2,000	\$ (4.60)	\$ (2.60)	130.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.35			\$ 63.94	\$ (0.41)	-0.64%
RTSR - Network	\$ 0.0066	2,068	\$ 13.65	\$ 0.0064	2,068	\$ 13.24	\$ (0.41)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	2,068	\$ 11.38	\$ 0.0053	2,068	\$ 10.96	\$ (0.41)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 89.38			\$ 88.14	\$ (1.24)	-1.38%
Wholesale Market Service Charge (WMS)	\$ 0.0034	2,068	\$ 7.03	\$ 0.0034	2,068	\$ 7.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,068	\$ 1.03	\$ 0.0005	2,068	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 261.67			\$ 260.44	\$ (1.24)	-0.47%
HST	13%		\$ 34.02	13%		\$ 33.86	\$ (0.16)	-0.47%
8% Rebate	8%		\$ (20.93)	8%		\$ (20.83)	\$ 0.10	
Total Bill on TOU			\$ 274.76			\$ 273.46	\$ (1.30)	-0.47%

Customer Class:	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	182,500	kWh
Demand	500	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 126.46	1	\$ 126.46	\$ 127.98	1	\$ 127.98	\$ 1.52	1.20%
Distribution Volumetric Rate	\$ 2.8642	500	\$ 1,432.10	\$ 2.8986	500	\$ 1,449.30	\$ 17.20	1.20%
Fixed Rate Riders	\$ 3.83	1	\$ 3.83	\$ 1.86	1	\$ 1.86	\$ (1.97)	-51.44%
Volumetric Rate Riders	\$ 0.0273	500	\$ 13.65	\$ 0.0641	500	\$ 32.05	\$ 18.40	134.80%
Sub-Total A (excluding pass through)			\$ 1,576.04			\$ 1,611.19	\$ 35.15	2.23%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.3571	500	\$ (178.55)	-\$ 0.8166	500	\$ (408.30)	\$ (229.75)	128.68%
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders	-\$ 0.0009	182,500	\$ (164.25)	\$ 0.0009	182,500	\$ 164.25	\$ 328.50	-200.00%
Low Voltage Service Charge	\$ -	500	\$ -		500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,233.24			\$ 1,367.14	\$ 133.90	10.86%
RTSR - Network	\$ 2.5630	500	\$ 1,281.50	\$ 2.4987	500	\$ 1,249.35	\$ (32.15)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1878	500	\$ 1,093.90	\$ 2.1236	500	\$ 1,061.80	\$ (32.10)	-2.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,608.64			\$ 3,678.29	\$ 69.65	1.93%
Wholesale Market Service Charge (WMS)	\$ 0.0034	188,723	\$ 641.66	\$ 0.0034	188,723	\$ 641.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	188,723	\$ 94.36	\$ 0.0005	188,723	\$ 94.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	188,723	\$ 20,778.43	\$ 0.1101	188,723	\$ 20,778.43	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 25,123.34			\$ 25,192.99	\$ 69.65	0.28%
HST	13%		\$ 3,266.03	13%		\$ 3,275.09	\$ 9.05	0.28%
Total Bill on Average IESO Wholesale Market Price			\$ 28,389.37			\$ 28,468.08	\$ 78.70	0.28%

Customer Class:	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	627,216	kWh
Demand	1,432	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,141.02	1	\$ 1,141.02	\$ 1,154.71	1	\$ 1,154.71	\$ 13.69	1.20%
Distribution Volumetric Rate	\$ 3.3250	1432	\$ 4,761.40	\$ 3.3649	1432	\$ 4,818.54	\$ 57.14	1.20%
Fixed Rate Riders	\$ 39.07	1	\$ 39.07	\$ 17.52	1	\$ 17.52	\$ (21.55)	-55.16%
Volumetric Rate Riders	\$ 0.0317	1432	\$ 45.39	\$ 0.0640	1432	\$ 91.65	\$ 46.25	101.89%
Sub-Total A (excluding pass through)			\$ 5,986.88			\$ 6,082.41	\$ 95.53	1.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.4158	1,432	\$ (595.43)	-\$ 0.9593	1,432	\$ (1,373.72)	\$ (778.29)	130.71%
CBR Class B Rate Riders	\$ -	1,432	\$ -	\$ -	1,432	\$ -	\$ -	
GA Rate Riders	-\$ 0.0009	627,216	\$ (564.49)	\$ 0.0009	627,216	\$ 564.49	\$ 1,128.99	-200.00%
Low Voltage Service Charge	\$ -	1,432	\$ -	\$ -	1,432	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,432	\$ -	\$ -	1,432	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,826.96			\$ 5,273.19	\$ 446.23	9.24%
RTSR - Network	\$ 2.8743	1,432	\$ 4,116.00	\$ 2.8022	1,432	\$ 4,012.75	\$ (103.25)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3517	1,432	\$ 3,367.63	\$ 2.2827	1,432	\$ 3,268.83	\$ (98.81)	-2.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,310.60			\$ 12,554.77	\$ 244.17	1.98%
Wholesale Market Service Charge (WMS)	\$ 0.0034	648,604	\$ 2,205.25	\$ 0.0034	648,604	\$ 2,205.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	648,604	\$ 324.30	\$ 0.0005	648,604	\$ 324.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	648,604	\$ 71,411.31	\$ 0.1101	648,604	\$ 71,411.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 86,251.71			\$ 86,495.88	\$ 244.17	0.28%
HST	13%		\$ 11,212.72	13%		\$ 11,244.46	\$ 31.74	0.28%
Total Bill on Average IESO Wholesale Market Price			\$ 97,464.43			\$ 97,740.35	\$ 275.91	0.28%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	10,220,000	kWh
Demand	20,000	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,748.01	1	\$ 4,748.01	\$ 4,804.99	1	\$ 4,804.99	\$ 56.98	1.20%
Distribution Volumetric Rate	\$ 2.5174	20000	\$ 50,348.00	\$ 2.5476	20000	\$ 50,952.00	\$ 604.00	1.20%
Fixed Rate Riders	\$ 164.71	1	\$ 164.71	\$ 74.76	1	\$ 74.76	\$ (89.95)	-54.61%
Volumetric Rate Riders	\$ 0.0240	20000	\$ 480.00	\$ 0.0827	20000	\$ 1,654.00	\$ 1,174.00	244.58%
Sub-Total A (excluding pass through)			\$ 55,740.72			\$ 57,485.75	\$ 1,745.03	3.13%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.5520	20,000	\$ (11,040.00)	-\$ 1.2595	20,000	\$ (25,190.00)	\$ (14,150.00)	128.17%
CBR Class B Rate Riders	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
GA Rate Riders	-\$ 0.0009	10,220,000	\$ (9,198.00)	-\$ 0.0009	10,220,000	\$ (9,198.00)	\$ -	0.00%
Low Voltage Service Charge	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		20,000	\$ -	\$ -	20,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35,502.72			\$ 23,097.75	\$ (12,404.97)	-34.94%
RTSR - Network	\$ 3.2532	20,000	\$ 65,064.00	\$ 3.1716	20,000	\$ 63,432.00	\$ (1,632.00)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7181	20,000	\$ 54,362.00	\$ 2.6383	20,000	\$ 52,766.00	\$ (1,596.00)	-2.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 154,928.72			\$ 139,295.75	\$ (15,632.97)	-10.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	10,568,502	\$ 35,932.91	\$ 0.0034	10,568,502	\$ 35,932.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	10,568,502	\$ 5,284.25	\$ 0.0005	10,568,502	\$ 5,284.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	10,568,502	\$ 1,163,592.07	\$ 0.1101	10,568,502	\$ 1,163,592.07	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,359,738.20			\$ 1,344,105.23	\$ (15,632.97)	-1.15%
HST	13%		\$ 176,765.97	13%		\$ 174,733.68	\$ (2,032.29)	-1.15%
Total Bill on Average IESO Wholesale Market Price			\$ 1,536,504.16			\$ 1,518,838.91	\$ (17,665.26)	-1.15%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	21,296	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.10	186	\$ 204.60	\$ 1.11	186	\$ 206.46	\$ 1.86	0.91%
Distribution Volumetric Rate	\$ 0.0200	21296	\$ 425.92	\$ 0.0202	21296	\$ 430.18	\$ 4.26	1.00%
Fixed Rate Riders	\$ 0.05	1	\$ 0.05	\$ 0.02	1	\$ 0.02	\$ (0.03)	-60.00%
Volumetric Rate Riders	\$ 0.0002	21296	\$ 4.26	\$ 0.0002	21296	\$ 4.26	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 634.83			\$ 640.92	\$ 6.09	0.96%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	21,296	\$ (21.30)	-\$ 0.0023	21,296	\$ (48.98)	\$ (27.68)	130.00%
CBR Class B Rate Riders	\$ -	21,296	\$ -	\$ -	21,296	\$ -	\$ -	
GA Rate Riders	-\$ 0.0009	21,296	\$ (19.17)	\$ 0.0004	21,296	\$ 8.52	\$ 27.68	-144.44%
Low Voltage Service Charge	\$ -	21,296	\$ -		21,296	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		21,296	\$ -	\$ -	21,296	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 594.37			\$ 600.46	\$ 6.09	1.02%
RTSR - Network	\$ 0.0066	22,022	\$ 145.35	\$ 0.0064	22,022	\$ 140.94	\$ (4.40)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	22,022	\$ 121.12	\$ 0.0053	22,022	\$ 116.72	\$ (4.40)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 860.84			\$ 858.12	\$ (2.72)	-0.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	22,022	\$ 74.88	\$ 0.0034	22,022	\$ 74.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	22,022	\$ 11.01	\$ 0.0005	22,022	\$ 11.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	22,022	\$ 2,424.64	\$ 0.1101	22,022	\$ 2,424.64	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,371.62			\$ 3,368.90	\$ (2.72)	-0.08%
HST	13%		\$ 438.31	13%		\$ 437.96	\$ (0.35)	-0.08%
Total Bill on Average IESO Wholesale Market Price			\$ 3,809.93			\$ 3,806.85	\$ (3.07)	-0.08%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,787,508	kWh
Demand	7,922	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.32		\$ -	\$ 2.35	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 11.6426	7922	\$ 92,232.68	\$ 11.7823	7922	\$ 93,339.38	\$ 1,106.70	1.20%
Fixed Rate Riders	\$ 0.05	1	\$ 0.05	\$ 0.03	1	\$ 0.03	\$ (0.02)	-40.00%
Volumetric Rate Riders	\$ 0.1112	7922	\$ 880.93	\$ 0.1112	7922	\$ 880.93	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 93,113.65			\$ 94,220.34	\$ 1,106.68	1.19%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.3219	7,922	\$ (2,550.09)	-\$ 0.7793	7,922	\$ (6,173.61)	\$ (3,623.52)	142.09%
CBR Class B Rate Riders	\$ -	7,922	\$ -	\$ -	7,922	\$ -	\$ -	
GA Rate Riders	-\$ 0.0009	2,787,508	\$ (2,508.76)	\$ 0.0004	2,787,508	\$ 1,115.00	\$ 3,623.76	-144.44%
Low Voltage Service Charge	\$ -	7,922	\$ -		7,922	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		7,922	\$ -	\$ -	7,922	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 88,054.80			\$ 89,161.73	\$ 1,106.92	1.26%
RTSR - Network	\$ 2.1341	7,922	\$ 16,906.34	\$ 2.0806	7,922	\$ 16,482.51	\$ (423.83)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8215	7,922	\$ 14,429.92	\$ 1.7680	7,922	\$ 14,006.10	\$ (423.83)	-2.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 119,391.07			\$ 119,650.33	\$ 259.27	0.22%
Wholesale Market Service Charge (WMS)	\$ 0.0034	2,882,562	\$ 9,800.71	\$ 0.0034	2,882,562	\$ 9,800.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,882,562	\$ 1,441.28	\$ 0.0005	2,882,562	\$ 1,441.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,882,562	\$ 317,370.08	\$ 0.1101	2,882,562	\$ 317,370.08	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 448,003.39			\$ 448,262.66	\$ 259.27	0.06%
HST	13%		\$ 58,240.44	13%		\$ 58,274.15	\$ 33.70	0.06%
Total Bill on Average IESO Wholesale Market Price			\$ 506,243.83			\$ 506,536.80	\$ 292.97	0.06%

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	4,548	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.6931	4548	\$ 7,700.22	\$ 1.7134	4548	\$ 7,792.54	\$ 92.32	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4548	\$ -	\$ -	4548	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7,700.22			\$ 7,792.54	\$ 92.32	1.20%
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	4,548	\$ -	\$ -	4,548	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	4,548	\$ -	\$ -	4,548	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	4,548	\$ -	\$ -	4,548	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,548	\$ -	\$ -	4,548	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,700.22			\$ 7,792.54	\$ 92.32	1.20%
RTSR - Network	\$ -	4,548	\$ -	\$ -	4,548	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	4,548	\$ -	\$ -	4,548	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,700.22			\$ 7,792.54	\$ 92.32	1.20%
Wholesale Market Service Charge (WMS)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ -	-	\$ -	\$ -	
Standard Supply Service Charge	\$ -	1	\$ -	\$ 0.25	1	\$ 0.25	\$ 0.25	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 7,700.22			\$ 7,792.79	\$ 92.57	1.20%
HST	13%		\$ 1,001.03	13%		\$ 1,013.06	\$ 12.03	1.20%
Total Bill on Average IESO Wholesale Market Price			\$ 8,701.25			\$ 8,805.86	\$ 104.61	1.20%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,417,701	kWh
Demand	4,000	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,197.26	1	\$ 4,197.26	\$ 4,247.63	1	\$ 4,247.63	\$ 50.37	1.20%
Distribution Volumetric Rate	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Fixed Rate Riders	\$ 58.79	1	\$ 58.79	\$ 44.65	1	\$ 44.65	\$ (14.14)	-24.05%
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,256.05			\$ 4,292.28	\$ 36.23	0.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0009	4,000	\$ (3.60)	-\$ 0.0022	4,000	\$ (8.80)	\$ (5.20)	144.44%
CBR Class B Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
GA Rate Riders	-\$ 0.0009	1,417,701	\$ (1,275.93)	\$ 0.0004	1,417,701	\$ 567.08	\$ 1,843.01	-144.44%
Low Voltage Service Charge	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,976.52			\$ 4,850.56	\$ 1,874.04	62.96%
RTSR - Network	\$ 2.8743	4,000	\$ 11,497.20	\$ 2.8022	4,000	\$ 11,208.80	\$ (288.40)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3517	4,000	\$ 9,406.80	\$ 2.2827	4,000	\$ 9,130.80	\$ (276.00)	-2.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23,880.52			\$ 25,190.16	\$ 1,309.64	5.48%
Wholesale Market Service Charge (WMS)	\$ 0.0034	1,466,045	\$ 4,984.55	\$ 0.0034	1,466,045	\$ 4,984.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,466,045	\$ 733.02	\$ 0.0005	1,466,045	\$ 733.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,466,045	\$ 161,411.51	\$ 0.1101	1,466,045	\$ 161,411.51	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 191,009.85			\$ 192,319.50	\$ 1,309.64	0.69%
HST	13%		\$ 24,831.28	13%		\$ 25,001.53	\$ 170.25	0.69%
Total Bill on Average IESO Wholesale Market Price			\$ 215,841.13			\$ 217,321.03	\$ 1,479.89	0.69%

Customer Class:	DISTRIBUTED GENERATION (DGEN) SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	156	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 104.91	1	\$ 104.91	\$ 106.17	1	\$ 106.17	\$ 1.26	1.20%
Distribution Volumetric Rate	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	-
Fixed Rate Riders	\$ 1.47	1	\$ 1.47	\$ 1.11	1	\$ 1.11	\$ (0.36)	-24.49%
Volumetric Rate Riders	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 106.38			\$ 107.28	\$ 0.90	0.85%
Line Losses on Cost of Power	\$ 0.1101	5	\$ 0.59	\$ 0.1101	5	\$ 0.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0009	156	\$ (0.14)	-\$ 0.0022	156	\$ (0.34)	\$ (0.20)	144.44%
CBR Class B Rate Riders	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	-
GA Rate Riders	-\$ 0.0009	156	\$ (0.14)	\$ 0.0004	156	\$ 0.06	\$ 0.20	-144.44%
Low Voltage Service Charge	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 106.68			\$ 107.58	\$ 0.90	0.84%
RTSR - Network	\$ 0.0066	161	\$ 1.06	\$ 0.0064	161	\$ 1.03	\$ (0.03)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	161	\$ 0.89	\$ 0.0053	161	\$ 0.85	\$ (0.03)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 108.64			\$ 109.47	\$ 0.84	0.77%
Wholesale Market Service Charge (WMS)	\$ 0.0034	161	\$ 0.55	\$ 0.0034	161	\$ 0.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	161	\$ 0.08	\$ 0.0005	161	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	156	\$ 17.18	\$ 0.1101	156	\$ 17.18	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 126.69			\$ 127.53	\$ 0.84	0.66%
HST	13%		\$ 16.47	13%		\$ 16.58	\$ 0.11	0.66%
Total Bill on Average IESO Wholesale Market Price			\$ 143.16			\$ 144.11	\$ 0.94	0.66%

Customer Class:	ENERGY FROM WASTE SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 63.66	1	\$ 63.66	\$ 64.42	1	\$ 64.42	\$ 0.76	1.19%
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 63.66			\$ 64.42	\$ 0.76	1.19%
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 63.66			\$ 64.42	\$ 0.76	1.19%
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 63.66			\$ 64.42	\$ 0.76	1.19%
Wholesale Market Service Charge (WMS)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ -	-	\$ -	\$ -	
Standard Supply Service Charge	\$ -	1	\$ -	\$ 0.25	1	\$ 0.25	\$ 0.25	
TOU - Off Peak	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.0940	-	\$ -	\$ 0.0940	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1320	-	\$ -	\$ 0.1320	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 63.66			\$ 64.67	\$ 1.01	1.59%
HST	13%		\$ 8.28	13%		\$ 8.41	\$ 0.13	1.59%
Total Bill on TOU			\$ 71.94			\$ 73.08	\$ 1.14	1.59%
Total Bill on Non-RPP Avg. Price			\$ 63.66			\$ 64.67	\$ 1.01	1.59%
HST	13%		\$ 8.28	13%		\$ 8.41	\$ 0.13	1.59%
Total Bill on Non-RPP Avg. Price			\$ 71.94			\$ 73.08	\$ 1.14	1.59%
Total Bill on Average IESO Wholesale Market Price			\$ 63.66			\$ 64.67	\$ 1.01	1.59%
HST	13%		\$ 8.28	13%		\$ 8.41	\$ 0.13	1.59%
Total Bill on Average IESO Wholesale Market Price			\$ 71.94			\$ 73.08	\$ 1.14	1.59%