EB-2018-0016 Alectra Utilities 2019 EDR Application Draft Rate Order Delivered: January 7, 2019

ATTACHMENT 10 2019 PROPOSED TARIFF OF RATES AND CHARGES BRAMPTON RZ

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	24.30
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.23
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.05
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	25.65
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate	•	
order	\$	0.24
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.09
Distribution Volumetric Rate	\$/kWh	0.0171
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until		
December 31, 2019	\$/kWh	0.0009
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate		
order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	•	
Statituatu Suppiy Service - Autriinistrative Criarge (ii applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	127.98
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate		
order	\$	1.21
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.65
Distribution Volumetric Rate	\$/kW	2.8986
Rate Rider for Disposition of Global Adjustment Account (2019) - effective from May 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	0.0147
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4742)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0055
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019		(2.222)
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3626)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	0.0368
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate	Φ/KVV	0.0366
real real real real real real real real	\$/kW	0.0273
Retail Transmission Rate - Network Service Rate	\$/kW	2.4987
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1236
	Ç	2200
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	1,154.71
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate	_	
order	\$	10.89
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	6.63
Distribution Volumetric Rate	\$/kW	3.3649
Rate Rider for Disposition of Global Adjustment Account (2019) - effective from May 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	0.0178
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	4	
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5613)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4225)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until		
December 31, 2019	\$/kW	0.0323
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate		
order	\$/kW	0.0317
Retail Transmission Rate - Network Service Rate	\$/kW	2.8022
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2827
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MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	Ψ	0.20

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4,804.99
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	45.33
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	29.43
Distribution Volumetric Rate	\$/kW	2.5476
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	(0.7075)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.5520)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019 Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate	\$/kW	0.0587
order	\$/kW	0.0240
Retail Transmission Rate - Network Service Rate	\$/kW	3.1716
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6383
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	1.11
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate	•	
order	\$	0.01
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0202
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate		
order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.01
Distribution Volumetric Rate	\$/kW	11.7823
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	(0.4574)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.3219)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.1112
Retail Transmission Rate - Network Service Rate	\$/kW	2.0806
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7680
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019
Implementation Date February 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate \$/kW 1,7134

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4,247.63
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate	•	
order	\$	40.07
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	4.58
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8022
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2827
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	106.17
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.11
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate		
order	\$	1.00
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019 Implementation Date February 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 64.42

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month		
General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Disconnect/reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/reconnection for >300 volts - after regular hours	\$	155.00
Other		
Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

1 0045

RETAIL SERVICE CHARGES (if applicable)

Total Loss Factor - Primary Metered Customer > 5,000 kW

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

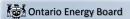
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
LOSS FACTORS		
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.		
Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW		1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0239

EB-2018-0016 Alectra Utilities 2019 EDR Application Draft Rate Order Delivered: January 7, 2019

ATTACHMENT 11 RGM MODEL BRAMPTON RZ



Quick Link

Ontario Energy Board's 2019 Electricity

Utility Name	Alectra Utilities Corporation	
Service Territory	Brampton Rate Zone	
Assigned EB Number	EB-2018-0016	
Name of Contact and Title	Indy J. Butany-DeSouza, Vice-P	resident, Regulatory Affairs
Phone Number	905-821-5727	
Email Address	indy.butany@alectrautilities.com	
We are applying for rates effective	Tuesday, January 01, 2019	
Rate-Setting Method	Price Cap IR	
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2018	
Please indicate the last Cost of Service Re-Basing Year	2015	
Legend		
Pale green cells represent input o	ells.	
Pale blue cells represent drop-do	own lists. The applicant should selec	t the appropriate item from the drop-down list.
Pale grey cell represent auto-pop	oulated RRR data	
White cells contain fixed values,	automatically generated values or fo	rmulae.

Note:
1. Rate year of application

Alectra Utilities Corporation Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2017-0024

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semidetached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.92
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effecti	ive date of the next	
cost of service based rate order	\$	0.23
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2	2018 \$	0.27
Distribution Volumetric Rate	\$/kWh	0.0040
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April	30, 2019	
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April	l 30, 2019 \$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
2 Current Tariff Schedule	Issued M	onth day Voar

2. Current Tariff Schedule

Issued Month day, Year

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge		\$	25.35
Smart Metering Entity Charge - effective until December 31, 2022		\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect f	from May 1, 2018 until the effective date of the next		
cost of service based rate order		\$	0.24
Rate Rider for Recovery of 2018 Foregone Revenue - effective M	lay 1, 2018 until December 31, 2018	\$	0.40
Distribution Volumetric Rate		\$/kWh	0.0169
Rate Rider for Disposition of Global Adjustment Account (2018) -	effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers		\$/kWh	(0.0009)
		*****	/·
Rate Rider for Disposition of Deferral/Variance Accounts (2018) -	•	\$/kWh	(0.0010)
Rate Rider for Recovery of Incremental Capital (2018) - in effect to	from May 1, 2018 until the effective date of the next		
cost of service based rate order		\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection S	Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory C	Component		
Wholesale Market Service Rate (WMS) - not including CBR		\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Custom	ners	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)		\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)		\$	0.25
		T	0.20

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next	\$	126.46
cost of service based rate order	\$	1.21
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	2.62
Distribution Volumetric Rate	\$/kW	2.8642
	Ψ	2.00 12
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
***************************************	Ψ/	(0.000)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0055
·····································	Ψ/1111	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3626)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next	Ψ/1111	(0.0020)
cost of service based rate order	\$/kW	0.0273
Retail Transmission Rate - Network Service Rate	\$/kW	2.5630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1878
	Ψ	2.1010
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0004
Standard Supply Service - Administrative Charge (if applicable)	\$	0.0003
otalidate outply corvice Marinistrative orienge (ii applicable)	Ψ	0.23

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

·		
Service Charge	\$	1,141.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next	•	
cost of service based rate order	\$	10.89
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	28.18
Distribution Volumetric Rate	\$/kW	3.3250
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0067
Trade rider for Disposition of Defending variance Accounts (2010) - effective May 1, 2010 until April 30, 2013	ψπττ	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4225)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next		
cost of service based rate order	\$/kW	0.0317
Retail Transmission Rate - Network Service Rate	\$/kW	2.8743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next	\$	4,748.01
cost of service based rate order	\$	45.33
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	119.38
Distribution Volumetric Rate	\$/kW	2.5174
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.5520)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next		
cost of service based rate order	\$/kW	0.0240
Retail Transmission Rate - Network Service Rate	\$/kW	3.2532
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7181
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge \$ Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next	
cost of service based rate order \$	0.01
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018 \$	0.04
Distribution Volumetric Rate \$/kWh 0	0.0200
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019	
Applicable only for Non-RPP Customers \$/kWh (0.	.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019 \$/kWh (0.	.0010)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next	
cost of service based rate order \$/kWh 0	0.0002
Retail Transmission Rate - Network Service Rate \$/kWh 0	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0	0.0003
Standard Supply Service - Administrative Charge (if applicable) \$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next	\$	2.32
cost of service based rate order	\$	0.02
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.03
Distribution Volumetric Rate	\$/kW	11.6426
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.3219)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next		
cost of service based rate order	\$/kW	0.1112
Retail Transmission Rate - Network Service Rate	\$/kW	2.1341
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8215
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate \$/kW 1.6931

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4,197.26
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	40.07
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	18.72
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	2.8743 2.3517
	Ψ/ΚΨ	2.0011
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	104.91
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	1.00
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.47
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 63.66

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Disconnect/reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/reconnection for >300 volts - after regular hours	\$	155.00
Other		
Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)		
- in effect until August 31, 2018	\$	22.35
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)		
- in effect from September 1, 2018 until December 31, 2018	\$	28.09
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)		
- in effect from January 1, 2019	\$	43.63

RETAIL SERVICE CHARGES (if applicable)

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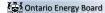
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

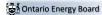
For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2016 rate application, DVA balances as at December 31, 2016 were approved for disposition, astart the continuity schedule for mo 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 sivinage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting 12015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Diagon rafar to the footnotes for further instructions						2012					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	67,167	129,688	0	0	196,854	111	1,935			2,045
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ^b	1580	(7,817,418)	(4,935,145)	0	0	(12,752,563)	(123,699)	(148,595)			(272,294)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	2,802,828	(131,628)	0	0	2,671,200	41,206	40,723			81,928
RSVA - Retail Transmission Connection Charge	1586	794,421	(15,978)	0	0	778,443	2,380	12,856			15,235
RSVA - Power ⁴	1588	(429,113)	(414,329)	0	0	(843,443)	(6,396)	(18,709)			(25,105)
RSVA - Global Adjustment	1589	4,893,434	(2,946,122)	0	0	1,947,312	22,183	26,117			48,300
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	0			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0	0			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
DOVA Clabel Adjustment	1589	4 000 404	(0.040.400)	0		1.947.312	00.400	26.117		(40.000
RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment		4,893,434 (4,582,116)	(2,946,122) (5.367,393)	0	0	(9.949.509)	22,183	(111,791)			-10,000
Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	•	(4,582,116) 311,318	(8,313,515)	0	0	(8,002,197)	(64,217)	(85,674)		(
LRAM Variance Account (only input amounts if applying for disposi	i 1568										
Total including Account 1568		311,318	(8,313,515)	0	0	(8,002,197)	(64,217)	(85,674)	0	((149,891)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- 1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for

- 1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for 2 if the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2018 not need begins of the december 31, 2018 not the December 31, 2018 not the December 31, 2018 not need begins of the LDC's rate year begins on May 1, 2019, the projected interest is recorded from the LDC's rate year begins on May 1, 2019, the projected interest is recorded from the LDC's rate year begins on May 1, 2019, the projected interest is recorded from the LDC's rate year begins on May 1, 2019, the projected interest is recorded from the LDC's rate year begins on May 1, 2019, the projected interest is recorded from the LDC's rate year begins on May 1, 2019, the projected interest is recorded from the LDC's rate year begins on May 1, 2019, the project is recorded from the LDC's rate year with the LDC's rate year w



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, astart the continuity schedule for mo 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015),data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

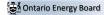
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Diagon rafar to the footnotes for further instructions						2013					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	196,854	159,067			355,921	2,045	3,890			5,935
Smart Metering Entity Charge Variance Account	1551	0	(44,087)			(44,087)	0	(379)			(379)
RSVA - Wholesale Market Service Charge ^b	1580	(12,752,563)	(2,481,579)			(15,234,142)	(272,294)	(209,914)			(482,208)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	2,671,200	1,048,861			3,720,061	81,928	43,640			125,569
RSVA - Retail Transmission Connection Charge	1586	778,443	(300,105)			478,338	15,235	7,917			23,153
RSVA - Power ⁴	1588	(843,443)	(1,530,584)			(2,374,027)	(25,105)	(30,855)			(55,960)
RSVA - Global Adjustment⁴	1589	1,947,312	3,459,067			5,406,380	48,300	67,181			115,480
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	(86,304)			(86,304)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ Not to be disposed of until a year after rate rider has expired and that											
balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	1,947,312	3,459,067	0	0	5,406,380	48,300	67,181	0	0	115,480
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(9,949,509)	(3,234,731)	0	0	(13,184,240)	(198,190)	(185,701)	0	C	
Total Group 1 Balance		(8,002,197)	224,337	0	0	(7,777,860)	(149,891)	(118,520)	0	O	
LRAM Variance Account (only input amounts if applying for disposi	1568					0					0
Total including Account 1568		(8,002,197)	224,337	0	0	(7,777,860)	(149,891)	(118,520)	0	0	(268,411)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the LDC's rate we begins on May 1, 2018, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the LDC's rate we begins on May 1, 2018, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the Table of the MERK data. Differences need to be explained. For each Account 1595 subcraced in ToEB Approved Disposition' column. The recoveryirethal is to be recorded in "OEB Approved Disposition' column. The recoveryirethal is to be recorded in "OEB Approved Disposition' column. The recoveryirethal is to be recorded in "OEB Approved Disposition' column. The recoveryirethal is to be recorded in "OEB Approved to disposed on one on a final basis. No further desposition of Account 1595 is only to be disposed on one on a final basis. No further desposition of Account 504 of Account 1595 is only to be disposed on one on a final basis. No further desposition of Accounts of Account 504 of Account

3. Continuity Schedule



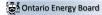
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, astart the continuity schedule for mo 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015),data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Diagon refer to the footbotte for further instructions						2014					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	355,921	155,927	198,900		312,948	5,935	1,161	2,894		4,202
Smart Metering Entity Charge Variance Account	1551	(44,087)	(64,163)			(108,250)	(379)	(1,009)			(1,388)
RSVA - Wholesale Market Service Charge ^b	1580	(15,234,142)	(1,143,420)	(13,024,857)		(3,352,705)	(482,208)	262,373	(187,463)		(32,373)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B5	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	3,720,061	798,748	2,753,128		1,765,681	125,569	(60,654)	39,267		25,647
RSVA - Retail Transmission Connection Charge	1586	478,338	492,934	793,678		177,594	23,153	(15,467)	11,443		(3,758)
RSVA - Power ⁴	1588	(2,374,027)	(4,615,945)	(868,548)		(6,121,423)	(55,960)	2,361	(12,399)		(41,201)
RSVA - Global Adjustment ⁴	1589	5,406,380	7,730,142	1,995,612		11,140,909	115,480	8,222	28,625		95,077
Disposition and Recovery/Refund of Regulatory Balances (2012)3	1595	(86,304)				(86,304)	0	(1,216)			(1,216)
Disposition and Recovery/Refund of Regulatory Balances (2013)3	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014)3	1595	0	4.320.176	8.196.024		(3.875.847)	0	(361,770)	116,472		(478,241)
Disposition and Recovery/Refund of Regulatory Balances (2015)3	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016)3	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017)3	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	5,406,380	7,730,142	1,995,612	0	11,140,909	115,480	8,222	28,625	C	,
Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance		(13,184,240) (7,777,860)	(55,743) 7,674,399	(1,951,675) 43,937	0	(11,288,307) (147,398)	(383,891) (268,411)	(174,222) (166,000)	(29,786) (1,161)	0	(0=0,0=1)
LRAM Variance Account (only input amounts if applying for disposi	1568	0	142,021			142,021	0	(175)			(175)
Total including Account 1568		(7,777,860)	7,816,420	43,937	0	(5,377)	(268,411)	(166,174)	(1,161)	0	(433,424)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g.: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the LDC's rate we begins on May 1, 2018, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the LDC's rate we begins on May 1, 2018, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the Table of the MERK data. Differences need to be explained. For each Account 1595 subcraced in ToEB Approved Disposition' column. The recoveryirethal is to be recorded in "OEB Approved Disposition' column. The recoveryirethal is to be recorded in "OEB Approved Disposition' column. The recoveryirethal is to be recorded in "OEB Approved Disposition' column. The recoveryirethal is to be recorded in "OEB Approved to disposed on one on a final basis. No further desposition of Account 1595 is only to be disposed on one on a final basis. No further desposition of Account 504 of Account 1595 is only to be disposed on one on a final basis. No further desposition of Accounts of Account 504 of Account Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, astart the continuity schedule for mo 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Diagon refer to the footnotes for further instructions		-									
	2015										
Account Descriptions		Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	312,948	248,567	159,067		402,447	4,202	3,001	3,334		3,869
Smart Metering Entity Charge Variance Account	1551	(108,250)	(55,078)	(44,466)		(118,862)	(1,388)	(558)	(654)		(1,292)
RSVA - Wholesale Market Service Charge ^b	1580	(3,352,705)	(8,458,614)	(2,481,579)		(9,329,740)	(32,373)	(35,534)	(58,930)		(8,977)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	76,774		8,009	84,783	0	63		7	70
Variance WMS – Sub-account CBR Class B ⁵	1580	0	887,201		77,745	964,946	0	735		78	813
RSVA - Retail Transmission Network Charge	1584	1,765,681	(1,213,537)	1,048,861		(496,717)	25,647	2,377	19,791		8,233
RSVA - Retail Transmission Connection Charge	1586	177,594	(60,225)	(300,105)		417,474	(3,758)	5,120	(7,937)		9,299
RSVA - Power ^e	1588	(6,121,423)	(723,029)	(1,530,584)		(5,313,869)	(41,201)	(60,980)	(40,955)		(61,225)
RSVA - Global Adjustment ⁴	1589	11,140,909	1,769,071	3,459,067		9,450,912	95,077	73,364	89,404		79,038
Disposition and Recovery/Refund of Regulatory Balances (2012)3	1595	(86,304)		(86,304)		0	(1,216)	(53)	(1,269)		0
Disposition and Recovery/Refund of Regulatory Balances (2013)3	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014)3	1595	(3,875,847)	3,795,881			(79,966)	(478,241)	364,567			(113,674)
Disposition and Recovery/Refund of Regulatory Balances (2015)3	1595	0	(621,041)	(223,958)		(397,083)	0	11,016	(2,784)		13,800
Disposition and Recovery/Refund of Regulatory Balances (2016)3	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ Not to be disposed of until a year after rate rider has expired and that											
balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	11,140,909	1,769,071	3,459,067	0	9,450,912	95,077	73,364	89,404	0	79,038
Total Group 1 Balance excluding Account 1589 - Global Adjustment	t	(11,288,307)	(6,123,103)	(3,459,067)	85,754	(13,866,588)	(528,327)	289,754	(89,404)	85	(149,084)
Total Group 1 Balance		(147,398)	(4,354,032)	(0)	85,754	(4,415,676)	(433,249)	363,118	0	85	(70,046)
LRAM Variance Account (only input amounts if applying for dispos	si 1568	142,021	376,487	0	360,541	879,049	(175)	2,708		11,070	13,603

446,295

(3,536,627)

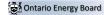
365,826

11,155

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Total including Account 1568

Please provide explanations for the nature of the adjustments. If the adjustment relates to prevously CEB-Approved disposed balances, please provide amounts for Irls LDCs rate year begins on January, 1 2019, the projected interest is recorded from January 1, 2018 to December 31, 2017 so the becember 31, 2017 balances and the LDCs rate year begins on May 1, 2018 to the December 31, 2017 balances and the LDCs rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the LDCs rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the LDCs are the proposed for deposition in Account 1565 is believed from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the December 31, 2017 balances and the December 31, 2018 balances and the December 31, 2018 balances and the December 31, 2017 balances and the December 31, 2018 balances and the Complex services and the Complex servic



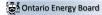
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, astart the continuity schedule for mo 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015),data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Diagon refer to the footnotes for further instructions											
						2016					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	402,447	247,217			649,664	3,869	5,671			9,540
Smart Metering Entity Charge Variance Account	1551	(118,862)	(59,949)			(178,812)	(1,292)	(1,545)			(2,838)
RSVA - Wholesale Market Service Charge ⁵	1580	(9,329,740)	(3,726,242)			(13,055,982)	(8,977)	(119,774)			(128,751)
Variance WMS – Sub-account CBR Class A ⁵	1580	84,783	(84,783)			0	70	(70)			0
Variance WMS – Sub-account CBR Class B ⁵	1580	964,946	(97,872)			867,074	813	8,996			9,809
RSVA - Retail Transmission Network Charge	1584	(496,717)	(479,528)			(976,245)	8,233	(8,982)			(750)
RSVA - Retail Transmission Connection Charge	1586	417,474	555,267			972,741	9,299	6,812			16,112
RSVA - Power ⁴	1588	(5,313,869)	(1,020,480)		803,139	(5,531,210)	(61,225)	(69,198)			(130,424)
RSVA - Global Adjustment ⁴	1589	9,450,912	8,213		(1,619,355)	7,839,770	79,038	114,761			193,799
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0	(924)			(924)	0	(5)			(5)
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(79,966)	343,885			263,919	(113,674)	7,150			(106,523)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(397,083)	(27,821)			(424,904)	13,800	(7,859)			5,941
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	9.450.912	8.213	0	(1.619.355)	7.839.770	79.038	114.761	0	0	193.799
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(13,866,588)	(4,351,229)	0	(.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(17,414,678)	(149,084)	(178,804)	0	0	
Total Group 1 Balance		(4,415,676)	(4,343,016)	0		(9,574,908)	(70,046)	(64,043)	0	0	
LRAM Variance Account (only input amounts if applying for disposi	1568	879,049	579,460			1,458,509	13,603	16,555			30,157
Total including Account 1568		(3,536,627)	(3,763,556)	0	(816,217)	(8,116,399)	(56,443)	(47,488)	0	0	(103,931)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the LDC's rate we begins on May 1, 2018, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the LDC's rate we begins on May 1, 2018, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the Table of the MERK data. Differences need to be explained. For each Account 1595 subcraced in ToEB Approved Disposition' column. The recoveryirethal is to be recorded in "OEB Approved Disposition' column. The recoveryirethal is to be recorded in "OEB Approved Disposition' column. The recoveryirethal is to be recorded in "OEB Approved Disposition' column. The recoveryirethal is to be recorded in "OEB Approved to disposed on one on a final basis. No further desposition of Account 1595 is only to be disposed on one on a final basis. No further desposition of Account 504 of Account 1595 is only to be disposed on one on a final basis. No further desposition of Accounts of Account 504 of Account



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2016 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 sivintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the virtage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

						2017					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	649,664	200,280	402,447		447,496	9,540	4,124	8,296		5,369
Smart Metering Entity Charge Variance Account	1551	(178,812)	(65,889)	(118,862)		(125,838)	(2,838)	(970)	(2,600)		(1,208)
RSVA - Wholesale Market Service Charge ⁵	1580	(13,055,982)	(3,926,630)	(9,329,740)		(7,652,872)	(128,751)	(63,751)	(111,604)		(80,898)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	867,074	(24,071)	964,946		(121,943)	9,809	(1,267)	11,427		(2,885)
RSVA - Retail Transmission Network Charge	1584	(976,245)	19,930	(496,717)		(459,597)	(750)	(5,134)	2,769		(8,653)
RSVA - Retail Transmission Connection Charge	1586	972,741	(71,372)	417,474		483,895	16,112	4,979	13,891		7,199
RSVA - Power ⁴	1588	(5,531,210)	(3,531)	(5,313,869)	(623,541)	(844,414)	(130,424)	(3,223)	(119,678)		(13,969)
RSVA - Global Adjustment ⁴	1589	7,839,770	(468,536)	9,450,912	2,212,711	133,033	193,799	(531)	182,998		10,270
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(924)				(924)	(5)	(10)			(15)
Disposition and Recovery/Refund of Regulatory Balances (2014)3	1595	263,919	496			264,414	(106,523)	7,629			(98,894)
Disposition and Recovery/Refund of Regulatory Balances (2015)3	1595	(424,904)	(1)			(424,905)	5,941	(6,623)			(683)
Disposition and Recovery/Refund of Regulatory Balances (2016)3	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	2,516,663	3,144,360		(627,697)	0	(24,683)	(8,772)		(15,910)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0

(468,536)

9.450.912

2.212.711

1,589,170

1,589,170

133.033

(9,062,384) (8,929,351)

(7,387,410)

193,799

(531)

182,998

(206,270) (23,272)

23,272

10.270

16,85

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance

RAM Variance Account (only input amounts if applying for disposi

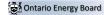
1589

7.839.770

RSVA - Global Adjustment

Total including Account 1568

Please provide explanations for the nature of the adjustments. If the adjustment relates to prevously CEB-Approved disposed balances, please provide amounts for Irls LDCs rate year begins on January, 1 2019, the projected interest is recorded from January 1, 2018 to December 31, 2017 so the becember 31, 2017 balances and the LDCs rate year begins on May 1, 2018 to the December 31, 2017 balances and the LDCs rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the LDCs rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the LDCs are the proposed for deposition in Account 1565 is believed from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the December 31, 2017 balances and the December 31, 2018 balances and the December 31, 2018 balances and the December 31, 2017 balances and the December 31, 2018 balances and the Complex state of the December 31, 2018 balances and the Complex state of the December 31, 2018 balances and the Complex state of the December 31, 2018 balances and the Bell year of the account balances th



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2013 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule for mo 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

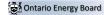
If you had any Class during the period the balance accumulate balance was last dis the checkbox.

If you had Class A o

Diagon refer to the feetinates for further instructions			2	2018	
Account Descriptions	Account Number	Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018
Group 1 Accounts					
LV Variance Account	1550	247,217	5,527	200,280	(159)
Smart Metering Entity Charge Variance Account	1551	(59,949)	(1,277)	(65,889)	68
RSVA - Wholesale Market Service Charge ⁵	1580	(3,726,242)	(81,704)	(3,926,630)	806
Variance WMS – Sub-account CBR Class A ⁵	1580	(0)	(0)	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580			(121,943)	(2,885)
RSVA - Retail Transmission Network Charge	1584	(479,528)	(11,826)	19,930	3,173
RSVA - Retail Transmission Connection Charge	1586	555,267	11,840	(71,372)	(4,641)
RSVA - Power ⁴	1588	(217,342)	(14,511)	(627,073)	542
RSVA - Global Adjustment ⁴	1589	(1,611,142)	(17,112)	1,744,175	27,382
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	0	(0)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(924)	(21)	0	6
Disposition and Recovery/Refund of Regulatory Balances (2014)3	1595	263,919	(101,951)	496	3,057
Disposition and Recovery/Refund of Regulatory Balances (2015)3	1595	(424,904)	(1,421)	(1)	738
Disposition and Recovery/Refund of Regulatory Balances (2016)3	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			(627,697)	(15,910)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595			0	0
RSVA - Global Adjustment	1589	(1,611,142)	(17,112)	1,744,175	27,382
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,842,485)	(195,343)	(5,219,899)	(15,205)
Total Group 1 Balance		(5,453,628)	(212,455)	(3,475,723)	12,177
LRAM Variance Account (only input amounts if applying for disposi	1568			1,541,941	16,854
Total including Account 1568		(5,453,628)	(212,455)	(1,933,783)	29,031

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to prevously CEB-Approved disposed balances, please provide amounts for Irls LDCs rate year begins on January, 1 2019, the projected interest is recorded from January 1, 2018 to December 31, 2017 so the becember 31, 2017 balances and the LDCs rate year begins on May 1, 2018 to the December 31, 2017 balances and the LDCs rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the LDCs rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the LDCs are the proposed for deposition in Account 1565 is believed from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the December 31, 2017 balances and the December 31, 2018 balances and the December 31, 2018 balances and the December 31, 2017 balances and the December 31, 2018 balances and the Complex state of the December 31, 2018 balances and the Complex state of the December 31, 2018 balances and the Complex state of the December 31, 2018 balances and the Bell year of the account balances th



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

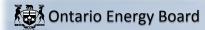
prepopulated from the latest 2.1.7 RRR filling.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year at the Account 1589 GA in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2019 entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 sub-accounts, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015),data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Diagon refer to the footnetee for further instructions			Duningtod Inton	root on Dog 21 17 Palanges	2.1.7 RRR	
			Projected inter	rest on Dec-31-17 Balances	2.1./ KKK	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2018 to Jan 31, 2019 on Dec 31, 2017 balance adjusted for disposition during 2019 ²	Total Interest	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
Group 1 Accounts						
LV Variance Account	1550	4,139	3,980	204,26	0 452,865	0
Smart Metering Entity Charge Variance Account	1551	(1,362)	(1,293)	(67,18)	(127,046)	0
RSVA - Wholesale Market Service Charge ^b	1580	(81,150)	(80,344)	(4,006,974	(7,733,770)	0
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0		0 397	397
Variance WMS – Sub-account CBR Class B ⁵	1580	(2,520)	(5,405)	(127,34)	(124,827)	(0)
RSVA - Retail Transmission Network Charge	1584	412	3,585	23,51		Ó
RSVA - Retail Transmission Connection Charge	1586	(1,475)	(6,116)	(77,489		0
RSVA - Power ⁴	1588	(12,960)	(12,417)	(639,490		(179,597)
RSVA - Global Adjustment ⁴	1589	36,046	63,428	1,807,60	4 (450,053)	(593,356)
Disposition and Recovery/Refund of Regulatory Balances (2012)3	1595	(0)	(0)	Ineck to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0	6	Theck to Dispose of Account	0 (939)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	10	3,067	Check to Dispose of Account	0 165,520	(0)
Disposition and Recovery/Refund of Regulatory Balances (2015)3	1595	(0)	738	Theck to Dispose of Account	0 (425,587)	0
Disposition and Recovery/Refund of Regulatory Balances (2016)3	1595	0	0	Theck to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(12,972)	(28,883)	Theck to Dispose of Account	0 (643,608)	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0	0	■ Preck to Dispose of Account	U	0
lance and the second	4500		00.400	4.007.00	(\$8,684,094)	(500.050)
RSVA - Global Adjustment	1589	36,046	63,428	1,807,60		(593,356)
Total Group 1 Balance excluding Account 1589 - Global Adjustmen	t	(107,878)	(123,083)	(4,690,70		(54,770)
Total Group 1 Balance		(71,832)	(59,655)	(2,883,103	(9,777,755)	(648,126)
LRAM Variance Account (only input amounts if applying for dispos	si 1568	31,867	48,721	1,590,66	1 15,684,598	14,125,804
Total including Account 1568		(39,965)	(10,934)	(1,292,442	5,906,843	13,477,678

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the LDC's rate we begins on May 1, 2018, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the LDC's rate we begins on May 1, 2018, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the Table of the MERK data. Differences need to be explained. For each Account 1595 subcraced in ToEB Approved Disposition' column. The recoveryirethal is to be recorded in "OEB Approved Disposition' column. The recoveryirethal is to be recorded in "OEB Approved Disposition' column. The recoveryirethal is to be recorded in "OEB Approved Disposition' column. The recoveryirethal is to be recorded in "OEB Approved to disposed on one on a final basis. No further desposition of Account 1595 is only to be disposed on one on a final basis. No further desposition of Account 504 of Account 1595 is only to be disposed on one on a final basis. No further desposition of Accounts of Account 504 of Account Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

1568 Account Balance from Continuity Schedule

Total Balance of Account 1568 in Column S DOES NOT MATCH the

amount entered on the Continuity Schedule

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Wholesale Market	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,239,997,164	0	67,917,236	0	0	0	1,239,997,164	0	286,208	151,346
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	334,239,807	0	64,916,700	0	0	0	334,239,807	0	277,881	9,359
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,107,692,803	3,139,342	945,590,946	2,682,420	3,490,952	6980	1,104,201,851	3,132,362	105,784	
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	847,190,594	1,984,989	780,502,431	1,870,758	62,603,313	104440	784,587,281	1,880,549	58,682	
LARGE USE SERVICE CLASSIFICATION	kW	354,854,755	653,806	354,854,755	653,806	0	0	354,854,755	653,806	35,194	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,971,806	0	5,971,806	0	0	0	5,971,806	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	36,552,543	104,166	36,552,543	104,166	0	0	36,552,543	104,166		
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	10,618,669	0	10,618,669	0	0	0	10,618,669	0		
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	192,022	0	192,022	0	0	0	192,022	0		
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0		
	Total	3,937,310,163	5,882,303	2,267,117,108	5,311,150	66,094,265	111,420	3,871,215,898	5,770,883	763,749	160,705

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

As per Section 3.2.5 or the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

(\$1,292,137) (\$2,882,438)

(\$0.0007) Claim does not meet the threshold test.



¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

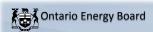


No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP		allocated based on Total less WMP		
Rate Class	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	31.5%	94.2%	32.0%	64,329	(63,270)	(1,324,273)	7,406	(24,404)	(204,836)	286,208
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.5%	5.8%	8.6%	17,340	(3,912)	(356,956)	1,996	(6,578)	(55,213)	277,881
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	28.1%	0.0%	28.5%	57,465	0	(1,179,248)	6,616	(21,800)	(182,404)	105,784
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	21.5%	0.0%	20.3%	43,951	0	(837,911)	5,060	(16,673)	(129,607)	58,682
LARGE USE SERVICE CLASSIFICATION	9.0%	0.0%	9.2%	18,409	0	(378,972)	2,119	(6,984)	(58,619)	35,194
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	310	0	(6,378)	36	(118)	(986)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	0.0%	0.9%	1,896	0	(39,037)	218	(719)	(6,038)	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	551	0	(11,340)	63	(209)	(1,754)	0
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	10	0	(205)	1	(4)	(32)	0
ENERGY FROM WASTE SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	204,260	(67,182)	(4,134,321)	23,516	(77,489)	(639,490)	763,749

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2016, enter 2016.)

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

Transition Customer	s - Non-loss Adjusted Billing Determinants by Customer		20	17
Customer	Rate Class	-	January to June	July to December
Customer 1	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	960,500	974,783
		kW Class A/B	4,148 B	4,161 A
Customer 2	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	928,203	905,363
		kW	3,458	3,475
Customer 3	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	Class A/B kWh	1,691,400	A 1,654,058
customer 5	GENERAL SERVICE SO TO 033 KW SERVICE CEASSITICATION	kW	4,032	3,967
		Class A/B	В	Α
Customer 4	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh kW	1,147,172 3,580	1,286,651 3,789
		Class A/B	B	A A
Customer 5	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,017,070	1,083,829
		kW Class A/B	3,496 B	3,831 A
Customer 6	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,589,783	1,544,548
		kW	4,213	4,615
0	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	Class A/B kWh	B 824,305	A 780,703
Customer 7	GENERAL SERVICE SO TO 055 KW SERVICE CLASSIFICATION	kW	4,155	4,012
		Class A/B	В	Α
Customer 8	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,393,237	1,562,920
		kW Class A/B	3,550 B	3,886 A
Customer 9	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,088,443	902,630
		kW	3,319	3,228
Customer 10	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	Class A/B kWh	B 1,328,208	A 1,465,146
COSCONICI 10	STATE OF THE SERVICE CENSUITOR TON	kW	3,685	3,657
		Class A/B	В	Α
Customer 11	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh kW	842,265 4,017	830,021 4,394
		Class A/B	B 4,017	A 4,394
Customer 12	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,598,781	1,653,541
		kW	3,715	3,921
Customer 13	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	Class A/B kWh	B 791,305	A 898,468
customer 15		kW	2,989	3,243
		Class A/B	В	Α
Customer 14	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh kW	1,620,160 4,112	1,634,393 4,157
		Class A/B	В В	Α Α
Customer 15	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	532,837	-
		kW	2,157 B	^
Customer 16	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	Class A/B kWh	706,677	A
customer 20		kW	1,962	
	CENTERAL CERTIFICATION CONTROL	Class A/B	В 607.044	A 762.567
Customer 17	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh kW	687,044 3,159	763,567 3,553
		Class A/B	В	Α
Customer 18	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,013,026	5,086,604
		kW Class A/B	12,447 B	12,690 A
Customer 19	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,651,661	4,652,967
		kW	10,638	10,514
Customer 20	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	5,686,375	A 5,259,998
customer 20	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	kW	10,356	9,888
	CENTERAL CERTIFICATION A GOOD WAY CERTIFICATION	Class A/B	B 4 700 042	Α 2.057.000
Customer 21	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	4,788,812 12,226	3,867,088 11,121
		Class A/B	В	Α
Customer 22	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,131,791	2,652,102
		kW	9,943	9,614
Customer 23	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	B 4,664,121	A 4,478,064
customer 25	CENTERINE SERVICE 700 TO 1,555 KW SERVICE OB 1551110 WITCH	kW	8,789	9,950
		Class A/B	В	A
Customer 24	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	6,349,525	6,091,098
		kW Class A/B	12,557 B	12,866 A
Customer 25	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	6,488,598	6,814,884
		kW	17,556	17,602
Customer 26	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B	3 399 00e	A 2 5/2 169
Customer 26	GENERAL SERVICE 700 TO 4,333 KW SERVICE CLASSIFICATION	kWh kW	3,388,906 7,247	3,543,168 7,385
		Class A/B	В	A A
Customer 27	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,631,885	1,399,221
		kW	6,664	6,962
Customer 28	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	2,183,164	A 1,889,934
		kW	20,872	20,690
		Class A/B	В	A
Customer 29	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	8,085,375 16,776	10,000,015
		Class A/B	16,776 B	18,801 A
Customer 30	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,852,362	5,519,036
		kW	8,327	9,401
Customer 31	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	B 2 171 752	A 2,988,191
Customer 31	GENERAL SERVICE 700 TO 4,555 KW SERVICE CLASSIFICATION	kW	3,171,753 6,227	2,988,191
		Class A/B	В	Α
Customer 32	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,043,065	3,034,872
		kW Class A/B	9,025 B	9,478 A
Customer 33	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,613,116	5,296,696
		kW	11,353	12,581
		Class A/B	В	Α



Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2016, enter 2016.)

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017

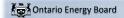
Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

	72	1		
Customer 34	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW Class A/B	5,423,526 13,100 B	5,395,350 14,260 A
Customer 35	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	818,174 3,942	627,374 2,945
Customer 36	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	B 6,203,443	A 5,300,626
		kW Class A/B	9,739 B	8,357 A
Customer 37	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	3,862,850 7,251	4,457,872 8,112
Customer 38	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh kW	5,419,942 10,469	A 5,567,973 11,030
Customer 39	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	B 4,739,231	A 4,104,373
		kW Class A/B	9,699 B	9,262 A
Customer 40	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW Class A/B	2,320,363 5,282 B	2,468,247 5,796 A
Customer 41	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	1,887,093 5,925	1,829,105 5,844
Customer 42	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	B 2,268,143	A 2,514,232
C.,,ta,,,,,,, 42	CENTRAL CERVICE 700 TO A DOG VIN CERVICE CLASSIFICATION	Class A/B	6,538 B	6,929 A
Customer 43	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW Class A/B	5,310,048 11,948 B	4,108,215 10,190 A
Customer 44	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	3,462,527 6,420	3,662,706 6,456
Customer 45	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	B 1,849,455	A 1,721,593
Ct 4C	CENTRAL CERVICE 700 TO A 000 KIN CERVICE CLASSIFICATION	Class A/B	4,518 B	4,435 A
Customer 46	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW Class A/B	2,581,622 7,366 B	2,348,455 6,833 A
Customer 47	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWhkW	2,696,305 7,907	2,210,489 6,798
Customer 48	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	B 2,102,030	A 2,336,897
Customer 49	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B	4,770 B 4,182,143	5,105 A 4,219,040
customer 45	GENERAL SERVICE 700 TO 4,333 KW SERVICE CENSUL CENTON	kW Class A/B	9,266 B	9,592 A
Customer 50	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	2,804,518 7,054	2,975,212 7,548
Customer 51	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	3,468,996	A 3,936,229
Customer 52	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B	7,098 B 2,524,026	8,195 A 2,801,815
		kW Class A/B	5,351 B	6,001 A
Customer 53	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	3,394,919 7,818	3,548,141 7,919
Customer 54	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh kW	6,511,807 15,909	A 5,927,892 15,794
Customer 55	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	B 78,585	A 2,687,394
0.1		Class A/B	863 B	5,320 A
Customer 56	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW Class A/B	1,717,835 4,313 B	1,613,252 3,720 A
Customer 57	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	7,002,862 14,895	7,122,575 14,870
Customer 58	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	B 2,863,021	A 2,835,812
Customer 59	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW Class A/B kWh	5,602 B 6,188,444	5,703 A 6,636,533
customer 33	DENEMAL SERVICE 700 TO 4,335 KW SERVICE CENSUIT CATTON	kW Class A/B	17,002 B	18,026 A
Customer 60	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	4,303,498 7,142	4,085,326 6,924
Customer 61	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh kW	8 4,468,058 9,782	A 4,299,771 9,154
Customer 62	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B	B 5,416,405	A 5,705,125
		kW Class A/B	11,773 B	12,758 A
Customer 63	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW Class A/B	5,714,194 10,267 B	4,942,234 9,052 A
Customer 64	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	2,551,093 7,479	2,474,990 7,720
Customer 65	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	B 1,047,243	A 1,544,616
Customer 66	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW Class A/B kWh	3,736 B 1,640,597	5,155 A 1,691,725
customer 00	GENERAL SERVICE 700 TO 4,555 NW SERVICE CLASSIFICATION	kWn kW Class A/B	4,508 B	4,662 A
Customer 67	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	5,688,107 14,566	6,205,605 15,926
Customer 68	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh kW	2,750,222	A 2,545,042 5,440
Customer 69	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B	5,470 B 413,107	A 2,557,823
		kW Class A/B	1,256 B	7,878 A
Customer 70	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	7,460,376 11,408 B	7,392,603 11,794 A
Customer 71	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh kW	4,535,141 9,407	5,526,015 11,898
Customer 72	LARGE USE SERVICE CLASSIFICATION	Class A/B kWh	B 16,890,740	A 18,401,022
		kW Class A/B	32,442 B	29,670 A



1	Please select the Year the Account 1580 CBR Class B was Last Disposed.	(e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2016, enter 2016.)
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?	(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?	(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)
3a	Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.	72
	Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B)	

Customer	Rate Class		2017
Customer A1	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	21,242,233
		kW	42,875
Customer A2	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	23,569,141
		kW	43,368
Customer A3	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	19,876,587
		kW	34,612
Customer A4	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	14,899,774
		kW	29,993
Customer A5	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	14,008,487
		kW	32,679
Customer A6	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	8,308,764
		kW	15,145
Customer A7	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	20,646,097
		kW	39,475
Customer A8	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	22,246,482
		kW	51,747
Customer A9	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	21,500,364
		kW	46,019
Customer A10	LARGE USE SERVICE CLASSIFICATION	kWh	30,539,987
		kW	54,194
Customer A11	LARGE USE SERVICE CLASSIFICATION	kWh	61,111,022
		kW	97,349
Customer A12	LARGE USE SERVICE CLASSIFICATION	kWh	29,617,396
		kW	73,802
Customer A13	LARGE USE SERVICE CLASSIFICATION	kWh	37,613,201
		kW	59,967
Customer A14	LARGE USE SERVICE CLASSIFICATION	kWh	160,681,387



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rater ider to non-RPC customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed 2016

2010

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

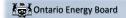
		Total	2017	2016
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full				
year)	A	1,464,318,063	1,464,318,063	
Transition Customers' Class B Consumption (i.e. full year or partial year)	В	245,051,614	245,051,614	_
Transition Customers' Portion of Total Consumption	C=B/A	16 729/		

Allocation of Total GA Balance \$

Total GA Balance	D	\$	1,807,604
Transition Customers Portion of GA Balance	E=C*D	\$	302,500
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	Ś	1,505,104

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	72					
	Total Metered Consumption (kWh) for Transition Customers During the Period WhenThey Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016		Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal
Customer Customer 1	960,500	960,500	0	% of kWh 0.39%	\$ 1,186	Payments \$ 148
Customer 2	928,203	928,203	0		\$ 1,146	
Customer 3	1,691,400	1,691,400	0		\$ 2,088	
Customer 4	1,147,172	1,147,172	0		\$ 1,416	
Customer 5	1,017,070	1,017,070	0		\$ 1,256	
Customer 6	1,589,783	1,589,783	0		\$ 1,962	
Customer 7	824,305	824,305	0		\$ 1,018	
Customer 8	1,393,237	1,393,237	0		\$ 1,720	
Customer 9	1,088,443	1,088,443	0		\$ 1,344	
Customer 10	1,328,208	1,328,208	0	0.54%	\$ 1,640	\$ 205
Customer 11 Customer 12	842,265 1,598,781	842,265 1,598,781	0		\$ 1,040 \$ 1,974	
Customer 12 Customer 13	791,305	791,305	0	0.32%	\$ 977	
Customer 14	1,620,160	1,620,160	0		\$ 2,000	
Customer 15	532,837	532,837	0		\$ 658	
Customer 16	706,677	706,677	0		\$ 872	
Customer 17	687,044	687,044	0		\$ 848	
Customer 18	5,013,026	5,013,026	0		\$ 6,188	
Customer 19	4,651,661	4,651,661	0		\$ 5,742	
Customer 20	5,686,375	5,686,375	0	2.32%	\$ 7,019	
Customer 21	4,788,812	4,788,812	0	1.95%	\$ 5,911	\$ 739
Customer 22	3,131,791	3,131,791	0	1.28%	\$ 3,866 \$ 5,758	
Customer 23 Customer 24	4,664,121 6,349,525	4,664,121 6,349,525	0		\$ 5,758 \$ 7,838	
Customer 25	6,488,598	6,488,598	0		\$ 8,010	
Customer 26	3,388,906	3,388,906	0		\$ 4,183	
Customer 27	1,631,885	1,631,885	0		\$ 2,014	
Customer 28	2,183,164	2,183,164	0		\$ 2,695	
Customer 29	8,085,375	8,085,375	0		\$ 9,981	\$ 1,248
Customer 30	4,852,362	4,852,362	0		\$ 5,990	
Customer 31	3,171,753	3,171,753	0		\$ 3,915	
Customer 32	3,043,065	3,043,065	0		\$ 3,756	
Customer 33	4,613,116	4,613,116	0		\$ 5,695 \$ 6.695	
Customer 34 Customer 35	5,423,526 818,174	5,423,526 818,174	0	2.21% 0.33%	\$ 6,695 \$ 1,010	
Customer 36	6,203,443	6,203,443	0		\$ 7,658	
Customer 37	3,862,850	3,862,850	0		\$ 4,768	
Customer 38	5,419,942	5,419,942	0		\$ 6,691	
Customer 39	4,739,231	4,739,231	0		\$ 5,850	
Customer 40	2,320,363	2,320,363	0		\$ 2,864	\$ 358
Customer 41	1,887,093	1,887,093	0		\$ 2,329	
Customer 42	2,268,143	2,268,143	0		\$ 2,800	
Customer 43	5,310,048	5,310,048	0		\$ 6,555	
Customer 44 Customer 45	3,462,527 1,849,455	3,462,527 1,849,455	0	1.41% 0.75%	\$ 4,274 \$ 2,283	
Customer 45	2,581,622	2,581,622	0		\$ 3,187	
Customer 47	2,696,305	2,696,305	0		\$ 3,328	
Customer 48	2,102,030	2,102,030	0		\$ 2,595	
Customer 49	4,182,143	4,182,143	0		\$ 5,163	
Customer 50	2,804,518	2,804,518	0	1.14%	\$ 3,462	\$ 433
Customer 51	3,468,996	3,468,996	0		\$ 4,282	
Customer 52	2,524,026	2,524,026	0		\$ 3,116	
Customer 53	3,394,919	3,394,919	0		\$ 4,191	
Customer 54	6,511,807	6,511,807	0	2.66%	\$ 8,038	
Customer 55	78,585 1,717,835	78,585 1,717,835	0	0.03% 0.70%	\$ 97 \$ 2,121	
Customer 56 Customer 57	7,002,862	7,002,862	0		\$ 2,121	
Customer 58	2,863,021	2,863,021	0		\$ 3,534	
Customer 59	6,188,444	6,188,444	0		\$ 7,639	
Customer 60	4,303,498	4,303,498	0		\$ 5,312	
Customer 61	4,468,058	4,468,058	0	1.82%	\$ 5,516	
Customer 62	 5,416,405	5,416,405	0		\$ 6,686	
Customer 63	5,714,194	5,714,194	0		\$ 7,054	
Customer 64	2,551,093	2,551,093	0		\$ 3,149	
Customer 65	1,047,243	1,047,243	0	0.43%	\$ 1,293	
Customer 66	1,640,597	1,640,597	0		\$ 2,025	
Customer 67	5,688,107	5,688,107	0		\$ 7,022	
Customer 68 Customer 69	2,750,222 413,107	2,750,222 413,107	0		\$ 3,395 \$ 510	
Customer 05	413,107	413,107	1 0	0.17%	۶ 510	40 ډ



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rater ider to non-RPC customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed 2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2017	2016
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full				
year)	A	1,464,318,063	1,464,318,063	
Transition Customers' Class B Consumption (i.e. full year or partial year)	В	245,051,614	245,051,614	
Transition Customers' Portion of Total Consumption	C=B/A	16 72%		

Allocation of Total GA Balance \$

Total GA Balance	D	\$	1,807,604
Transition Customers Portion of GA Balance	E=C*D	\$	302,500
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	¢	1.505.104

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	72					
Customer	for Transition Customers During the Period WhenThey Were Class B	Transition Customers During the Period When They Were Class B	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016		When They Were a Class B	Monthly Equal Payments
Customer 70	7,460,376	7,460,376	0	3.04%	\$ 9,209	\$ 1,151
Customer 71	4,535,141	4,535,141	0	1.85%	\$ 5,598	\$ 700
Customer 72	16,890,740	16,890,740	0	6.89%	\$ 20,850	\$ 2,606
Total	245,051,614	245,051,614	0	100.00%	\$ 302,500	



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

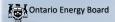
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

s		
е		
	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in months)	11

Non-RPP Metered Consumption for Current

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2017	· · · · · · · · · · · · · · · · · · ·				
		Consumption excluding WMP	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	67,917,236	67,917,236	5.3%	\$79,528	\$0.0013	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	64,916,700	64,916,700	5.1%	\$76,015	\$0.0013	kWh
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	945,590,946	908,902,935	70.7%	\$1,064,287	\$0.0013	kWh
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	780,502,431	190,288,803	14.8%	\$222,820	\$0.0013	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	354,854,755	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,971,806	5,971,806	0.5%	\$6,993	\$0.0013	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	36,552,543	36,552,543	2.8%	\$42,801	\$0.0013	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	10,618,669	10,618,669	0.8%	\$12,434	\$0.0013	kWh
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	192,022	192,022	0.0%	\$225	\$0.0013	kWh
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
	Total	2,267,117,108	1,285,360,714	100.0%	\$1,505,103		



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

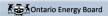
		Total	2017
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	3,134,511,118	3,134,511,118
Transition Customers' Class B Consumption (i.e. full year or partial year)	В	245,051,614	245,051,614
Transition Customers' Portion of Total Consumption	C=B/A	7.82%	2,889,459,504

Allocation of Total CRR Class R Release

Total CBR Class B Balance	D	-\$ 127,347
Transition Customers Portion of CBR Class B Balance	E=D*C	-\$ 9,956
CBR Class B Balance to be disposed to Current Class B Customers		
through Rate Rider	F=D-E	-\$ 117,392

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		72	Ī			
		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B		Customer Specific CBR Class B Allocation for the Period When They Were a	Monthly Equal
Customer		Customers	Customers in 2017	% of kWh	Class B Customer	Payments
Customer 1		960,500	960,500	0.39%	-\$ 39	-\$ 5
Customer 2		928,203	928,203	0.38%	-\$ 38	-\$ 5
Customer 3		1,691,400	1,691,400	0.69%	-\$ 69	-\$ 9
Customer 5		1,147,172 1,017,070	1,147,172	0.47%	-\$ 47 -\$ 41	
Customer 6		1,589,783	1,589,783	0.42%	-\$ 41 -\$ 65	-\$ 5 -\$ 8
Customer 7		824,305	824,305	0.83%	-\$ 65 -\$ 33	-\$ 4
Customer 8		1,393,237	1,393,237	0.57%	-\$ 57	
Customer 9		1,088,443	1,088,443	0.44%	-\$ 44	
Customer 10		1,328,208	1,328,208	0.54%	-\$ 54	
Customer 11		842.265	842.265	0.34%	-\$ 34	
Customer 12		1,598,781	1,598,781	0.65%	-\$ 65	-\$ 8
Customer 13		791,305	791,305	0.32%	-\$ 32	-S 4
Customer 14		1,620,160	1,620,160	0.66%	-\$ 66	-\$ 8
Customer 15		532,837	532,837	0.22%	-\$ 22	-\$ 3
Customer 16		706,677	706.677	0.29%	-\$ 29	
Customer 17		687,044	687,044	0.28%	-\$ 28	
Customer 18		5,013,026	5,013,026	2.05%	-\$ 204	
Customer 19		4,651,661	4,651,661	1.90%	-\$ 189	
Customer 20		5,686,375	5,686,375	2.32%	-\$ 231	-\$ 29
Customer 21		4,788,812	4,788,812	1.95%	-\$ 195	-\$ 24
Customer 22		3,131,791	3,131,791	1.28%	-\$ 127	-\$ 16
Customer 23		4,664,121	4,664,121	1.90%	-\$ 189	-\$ 24
Customer 24		6,349,525	6,349,525	2.59%	-\$ 258	-\$ 32
Customer 25		6,488,598	6,488,598	2.65%	-\$ 264	-\$ 33
Customer 26		3,388,906	3,388,906	1.38%	-\$ 138	-\$ 17
Customer 27		1,631,885	1,631,885	0.67%	-\$ 66	
Customer 28		2,183,164	2,183,164	0.89%	-\$ 89	-\$ 11
Customer 29		8,085,375	8,085,375	3.30%	-\$ 328	-\$ 41
Customer 30		4,852,362	4,852,362	1.98%	-\$ 197	-\$ 25
Customer 31		3,171,753	3,171,753	1.29%	-\$ 129	-\$ 16
Customer 32		3,043,065	3,043,065	1.24%	-\$ 124	-\$ 15
Customer 33		4,613,116	4,613,116	1.88%	-\$ 187	-\$ 23
Customer 34		5,423,526	5,423,526	2.21%	-\$ 220	-\$ 28
Customer 35		818.174	818.174	0.33%	-\$ 33	-\$ 4
Customer 36		6,203,443	6,203,443	2.53%	-\$ 252	-\$ 32
Customer 37		3,862,850	3,862,850	1.58%	-\$ 157	
Customer 38		5,419,942	5,419,942	2.21%	-\$ 220	
Customer 39		4,739,231	4,739,231	1.93%	-\$ 193	-\$ 24
Customer 40		2,320,363	2,320,363	0.95%	-\$ 94	
Customer 41		1,887,093	1,887,093	0.77%	-\$ 77	-\$ 10
Customer 42		2,268,143	2,268,143	0.93%	-\$ 92	-\$ 12
Customer 43		5,310,048	5,310,048	2.17%	-\$ 216	-\$ 27
Customer 44		3,462,527	3,462,527	1.41%	-\$ 141	
Customer 45		1,849,455	1,849,455	0.75%	-\$ 75	-\$ 9
Customer 46		2,581,622	2,581,622	1.05%	-\$ 105	-\$ 13
Customer 47		2,696,305	2,696,305	1.10%	-\$ 110	-\$ 14
Customer 48		2,102,030	2,102,030	0.86%	-\$ 85	-\$ 11
Customer 49		4,182,143	4,182,143	1.71%	-\$ 170	-\$ 21
Customer 50		2,804,518	2,804,518	1.14%	-\$ 114	-S 14
Customer 51		3,468,996	3,468,996	1.42%	-\$ 141	-\$ 18
Customer 52		2,524,026	2,524,026	1.03%	-\$ 103	-\$ 13
Customer 53		3,394,919	3,394,919	1.39%	-\$ 138	-\$ 17
Customer 54		6,511,807	6,511,807	2.66%	-\$ 265	-\$ 33
Customer 55		78,585	78,585	0.03%	-\$ 3	-\$ 0
Customer 56		1,717,835	1,717,835	0.70%	-\$ 70	-\$ 9
Customer 57		7,002,862	7,002,862	2.86%	-\$ 285	-\$ 36
Customer 58		2,863,021	2,863,021	1.17%	-\$ 116	-\$ 15
Customer 59		6,188,444	6,188,444	2.53%	-\$ 251	
Customer 60		4,303,498	4,303,498	1.76%	-\$ 175	-\$ 22
Customer 61		4,468,058	4,468,058	1.82%	-\$ 182	-\$ 23
Customer 62		5,416,405	5,416,405	2.21%	-\$ 220	-\$ 28
Customer 63		5,714,194	5,714,194	2.33%	-\$ 232	-\$ 29
Customer 64		2,551,093	2,551,093	1.04%	-\$ 104	
Customer 65		1,047,243	1,047,243	0.43%	-\$ 43	-\$ 5
Customer 66		1,640,597	1,640,597	0.67%	-\$ 67	-\$ 8
Customer 67		5,688,107	5,688,107	2.32%	-\$ 231	
Customer 68		2,750,222	2,750,222	1.12%	-\$ 112	
Customer 69	l	413,107	413,107	0.17%	-\$ 17	-\$ 2
Customer 70		7,460,376	7,460,376	3.04%	-\$ 303	-\$ 38
Customer 71		4,535,141	4,535,141	1.85%	-\$ 184	-\$ 23
Customer 72		16,890,740	16,890,740	6.89%	-\$ 686	-\$ 86
Total		245,051,614	245,051,614	100.00%	-\$ 9,956	-\$ 1,244
I over	l	243,031,014	243,031,614	100.00%	y 9,936	y 1,44



The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

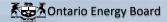
Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

				Total Metered 2017 Con: Class A customers that we		T-1-1 M-1 1 2017 C		Matana d Caranina dan 6 6 6			Total CBR Class B \$		
		Total Metered 2017 C		the entire period CBR Cla	the entire period CBR Class B balance t		Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during		g Customers (Total Consumption LESS WMP, Class			CBR Class B Rate	
		Minus WM		accumulated		the period CBR Class B bala		A and Transition Customers		% of total kWh	Class B Customers	Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,239,997,164	0	0	0	0	0	1,239,997,164	0	42.9%	(\$50,378)		kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	334,239,807	0	0	0	0	0	334,239,807	0	11.6%	(\$13,579)	\$0.0000	kWh
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,104,201,851	3,132,362	0	0	36,688,011	117,636	1,067,513,840	3,014,726	36.9%	(\$43,370)	\$0.0000	kW
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	784,587,281	1,880,549	166,297,929	335,913	423,915,699	997,501	194,373,653	547,135	6.7%	(\$7,897)	\$0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kWh	354,854,755	653,806	319,562,993	591,694	35,291,762	62,113	0	(1)	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,971,806	0	0	0	0	0	5,971,806	0	0.2%	(\$243)	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	36,552,543	104,166	0	0	0	0	36,552,543	104,166	1.3%	(\$1,485)	\$0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	10,618,669	0	0	0	0	0	10,618,669	0	0.4%	(\$431)	\$0.0000	kWh
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	192,022	0	0	0	0	0	192,022	0	0.0%	(\$8)	\$0.0000	kWh
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kWh
	Total	3,871,215,898	5,770,883	485,860,922	927,607	495,895,472	1,177,250	2,889,459,504	3,666,026	100.0%	(\$117,391)	\$0.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is to transfer the entire OEB-approved CBR Class B amount into Account 1580 VMS control account to be disposed through the general purpose Group 1 DVA rate riders. (see Accounting Guldance, Capacity Based Recovery xxxxx, 2018)



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12	
11	Rate Rider Recovery to be used below
11	Rate Rider Recovery to be used below

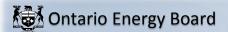
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-				
		Total Metered		kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	1
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) ²	Rider ²	(if applicable) 2	Rate Rider	Revenue Reconcilation *
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,239,997,164	0	1,239,997,164	0	(1,545,048)		(0.0014)	0.0000	0.0003	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	334,239,807	0	334,239,807	0	(403,324)		(0.0013)	0.0000	0.0009	
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,107,692,803	3,139,342	1,104,201,851	3,132,362	42,281	(1,361,653)	0.0147	(0.4742)	0.0368	
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	847,190,594	1,984,989	784,587,281	1,880,549	32,337	(967,518)	0.0178	(0.5613)	0.0323	
LARGE USE SERVICE CLASSIFICATION	kW	354,854,755	653,806	354,854,755	653,806	(424,046)		(0.7075)	0.0000	0.0587	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,971,806	0	5,971,806	0	(7,136)		(0.0013)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	36,552,543	104,166	36,552,543	104,166	(43,680)		(0.4574)	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0		0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	10,618,669	0	10,618,669	0	(12,689)		(0.0013)	0.0000	0.0000	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	192,022	0	192,022	0	(229)		(0.0013)	0.0000	0.0000	
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	0	0	0	0	0		0.0000	0.0000	0.0000	

Allocation of Group 1

(4,943,553.95)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

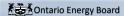
² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Summary - Sharing of Tax Change Forecast Amounts

For the 2015 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2015	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income		\$ -
Corporate Tax Rate		12.50%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -

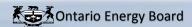


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Volumetric Rate Revenue kWh	Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	140,979	1,308,264,983	0	11.07	0.0155	0.0000	18,727,675	20,278,107	0	39,005,782	48.0%	52.0%	0.0%	56.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	8,989	354,668,870	0	24.39	0.0161	0.0000	2,631,035	5,710,169	0	8,341,204	31.5%	68.5%	0.0%	12.0%
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,491	1,064,497,599	2,979,826	121.18	0.0000	2.7446	2,167,752	0	8,178,430	10,346,182	21.0%	0.0%	79.0%	14.9%
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	115	806,154,180	1,969,146	1093.35	0.0000	3.1861	1,503,790	0	6,273,897	7,777,688	19.3%	0.0%	80.7%	11.2%
LARGE USE SERVICE CLASSIFICATION	kW	6	382,619,513	719,987	4549.67	0.0000	2.4122	327,576	0	1,736,753	2,064,329	15.9%	0.0%	84.1%	3.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,562	5,931,733	0	1.05	0.0192	0.0000	19,678	113,889	0	133,567	14.7%	85.3%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	22,335	33,306,955	100,672	2.22	0.0000	11.1563	594,993	0	1,123,126	1,718,119	34.6%	0.0%	65.4%	2.5%
STANDBY POWER SERVICE CLASSIFICATION	kWh	1	0	54,580	0.00	0.0000	1.6224	0	0	88,551	88,551	0.0%	0.0%	100.0%	0.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	1	17,012,414	40,073	4021.92	0.0000	0.0000	48,263	0	0	48,263	100.0%	0.0%	0.0%	0.1%
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	68	178,816	0	55.59	0.0000	0.0000	45,083	0	0	45,083	100.0%	0.0%	0.0%	0.1%
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	1	0	0	61.00	0.0000	0.0000	732	0	0	732	100.0%	0.0%	0.0%	0.0%
Total		175,547	3,972,635,063	5,864,284				26,066,577	26,102,165	17,400,756	69,569,499				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,239,997,164		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	334,239,807		0	0.0000	kWh
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,107,692,803	3,139,342	0	0.0000	kW
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	847,190,594	1,984,989	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	354,854,755	653,806	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,971,806		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	36,552,543	104,166	0	0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kWh			0	0.0000	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	10,618,669		0	0.0000	kWh
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	192,022		0	0.0000	kWh
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh			0	0.0000	kWh
Total		3,937,310,163	5,882,303	\$0		



Non-Loss

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	1,239,997,164	0	1.0341	1,282,281,067
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	1,239,997,164	0	1.0341	1,282,281,067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	334,239,807	0	1.0341	345,637,384
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	334,239,807	0	1.0341	345,637,384
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5630	1,107,692,803	3,139,342		
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1878	1,107,692,803	3,139,342		
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8743	847,190,594	1,984,989		
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517	847,190,594	1,984,989		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2532	354,854,755	653,806		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7181	354,854,755	653,806		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	5,971,806	0	1.0341	6,175,445
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	5,971,806	0	1.0341	6,175,445
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1341	36,552,543	104,166		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8215	36,552,543	104,166		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8743	10,618,669	0		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517	10,618,669	0		
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	192,022	0	1.0341	198,570
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	192,022	0	1.0341	198,570



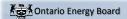
Uniform Transmission Rates	Unit		2017			2018	2019
Rate Description			Rate			Rate	Rate
Network Service Rate	kW	\$		3.66	\$	3.61	\$ 3.61
Line Connection Service Rate	kW	\$		0.87	\$	0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$		2.02	\$	2.34	\$ 2.34
Hydro One Sub-Transmission Rates	Unit		2017			2018	2019
Rate Description			Rate			Rate	Rate
Network Service Rate	kW	\$		3.1942	\$	3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$		0.7710	\$	0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$		1.7493	\$	1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$		2.5203	\$	2.5203	\$ 2.5203
If needed, add extra host here. (I)	Unit		2017			2018	2019
Rate Description			Rate			Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$ -
If needed, add extra host here. (II)	Unit		2017			2018	2019
Rate Description			Rate			Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative			Historical 2017		C	urrent 2018	Forecast 2019
value)	\$						



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

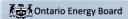
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check of illing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Units Billed	Network Rate	Amount	Units Billed	ne Connecti Rate		Transfo Units Billed	rmation Co	nnection		Connection
Month	Units Billed	Kate	Amount	Units Billed	Kate	Amount	Units Billed	Kate	Amount		mount
January	570.724	\$3.66	\$ 2.088.850	599.963	\$0.87	\$ 521,968	514.384	\$2.02	\$ 1,039,056	\$	1.561.023
February	566,516	\$3.66	\$ 2,073,449	580,052	\$0.87	\$ 504,645	499,139	\$2.02	\$ 1,008,261	\$	1,512,906
March	570,256	\$3.66	\$ 2,087,137	587,020	\$0.87	\$ 510,707	508,363	\$2.02	\$ 1,026,893	\$	1,537,601
April	507,236	\$3.66	\$ 1,856,484	542,096	\$0.87	\$ 471,624	468,158	\$2.02	\$ 945,679	\$	1,417,303
May June	572,253 739,531	\$3.66 \$3.66	\$ 2,094,446 \$ 2,706,683	588,418 748,760	\$0.87 \$0.87	\$ 511,924 \$ 651,421	504,212 634,882	\$2.02 \$2.02	\$ 1,018,508 \$ 1,282,462	\$ \$	1,530,432
June July	739,531 738.061	\$3.66	\$ 2,706,683	748,760	\$0.87 \$0.87	\$ 665,263	634,882	\$2.02	\$ 1,282,462 \$ 1,302,807	\$ \$	1,933,883
August	716,788	\$3.66	\$ 2,623,444	715.627	\$0.87	\$ 622,595	606.769	\$2.02	\$ 1,302,607	S	1,868,070
September	768.694	\$3.66	\$ 2.813.420	819.894	\$0.87	\$ 713.308	710.062	\$2.02	\$ 1,434,325	Š	2.147.633
October	546.552	\$3.66	\$ 2,000,380	562,684	\$0.87	\$ 489.535	487,731	\$2.02	\$ 985,217	š	1,474,752
November	542,070	\$1.89	\$ 1,026,561	576,138	\$0.99	\$ 572,093	492,319	\$3.38	\$ 1,662,291	\$	2,234,385
December	586,000	\$5.02	\$ 2,944,246	610,673	\$0.77	\$ 472,300	527,541	\$0.97	\$ 510,010	\$	982,311
T-1-1											
Total	7,424,681	3.64	\$ 27,016,403	7,695,995	\$ 0.87	\$ 6,707,384	6,598,514	\$ 2.04	\$ 13,441,183	\$	20,148,567
Hydro One		Network		Li	ne Connecti	on	Transfo	rmation Co	nnection	Total	Connection
Tiyaro One										Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	12,130	\$3.1942	\$ 38,747	12,130	\$0.7710	\$ 9,353	12,130	\$1.7493	\$ 21,220	\$	30,572
February	11,888	\$3.1942	\$ 37,974	11,888	\$0.7710	\$ 9,166	11,888	\$1.7493	\$ 20,796	\$	29,962
March April	11,599 10,387	\$3.1942 \$3.1942	\$ 37,051 \$ 33,177	11,650 10,387	\$0.7710 \$0.7710	\$ 8,983 \$ 8,008	11,650 10,387	\$1.7493 \$1.7493	\$ 20,380 \$ 18,170	s s	29,363 26,178
May	10,762	\$3.1942	\$ 34,376	10,762	\$0.7710	\$ 8,297	10,762	\$1.7493	\$ 18,826	\$	27,123
June	14,169	\$3.1942	\$ 45,260	14,169	\$0.7710	\$ 10,925	14,169	\$1.7493	\$ 24,786	\$	35,711
July	13,810	\$3.1942	\$ 44,111	13,810	\$0.7710	\$ 10,647	13,810	\$1.7493	\$ 24,157	\$	34,805
August	13,562	\$3.1942	\$ 43,320	13,562	\$0.7710	\$ 10,456	13,562	\$1.7493	\$ 23,724	\$	34,181
September	14,829	\$3.1942	\$ 47,368	14,829	\$0.7710	\$ 11,433	14,829	\$1.7493	\$ 25,941	\$	37,374
October	5,026	\$3.1942	\$ 16,053	5,456	\$0.7710	\$ 4,207	5,456	\$1.7493	\$ 9,544	\$	13,751
November	5,138	\$3.1942	\$ 16,411	5,138	\$0.7710	\$ 3,961	5,138	\$1.7493	\$ 8,987	\$	12,949
December	4,985	\$3.1942	\$ 15,923	4,985	\$0.7710	\$ 3,843	4,985	\$1.7493	\$ 8,720	\$	12,563
Total	128,285	3.1942	2 \$ 409,769	128,767	\$ 0.7710	\$ 99,279	128,767	\$ 1.7493	\$ 225,252	\$	324,531
rotai	120,203	3.134	9 403,703	120,707	ψ 0.7710	Ψ 33,213	120,707	ÿ 1.7433	9 223,232	ų.	324,331
Add Extra Host Here (I)		Network		Li	ne Connecti	on	Transfo	rmation Co	nnection	Total	Connection
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January					\$ -			\$ -		\$	-
February					\$ -			\$ -		\$	-
March	:				\$ -			\$ -		\$	
April Mav		-			\$ - \$ -			\$ - \$ -		s s	
June					s -			s -		S	
July					s -			\$ -		s	
August		\$ -			\$ -			\$ -		\$	
September					\$ -			\$ -		\$	
October					\$ -			\$ -		\$	-
November					\$ -			\$ -		\$	-
December		\$ -			\$ -			\$ -		\$	-
Total			ę .		e .	e .		e .	ę .	\$	
rotai			<u> </u>		Ψ -	y -		Ψ -			
Add Extra Host Here (II)		Network		Li	ne Connecti	on	Transfo	rmation Co	nnection	Total	Connection
(if needed)											
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
			Amount	Units Billed		Amount	Units Billed		Amount		mount
January		· ·	Amount	Units Billed	\$ -	Amount	Units Billed	\$ -	Amount	\$	mount -
January February		s -	Amount	Units Billed	\$ - \$ -	Amount	Units Billed	\$ -	Amount	\$ \$.mount - -
January February March		5 - 5 -	Amount	Units Billed	\$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ -	Amount	\$ \$ \$	mount
January February March April		5 - 5 - 5 -	Amount	Units Billed	\$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$	
January February March April May		5 - 5 - 5 - 5 -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$.mount
January February March April		5 - 5 - 5 - 5 - 5 -	Amount	Units Billed	\$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$.mount
January February March April May June July August		5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	555555555555555555555555555555555555555	.mount
January February March April May June July August September		5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	****	
January February March April May June July August September October		5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount	Units Billed	s - s - s - s - s - s - s -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	*****	.mount
January February March April May June July August September October November			Amount	Units Billed	s	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	****	.mount
January February March April May June July August September October			Amount	Units Billed	s - s - s - s - s - s - s -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	*****	.mount
January February March April May June July August September October November				Units Billed	s	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	******	.mount
January February March April May June July August September October November December			Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$	\$ -	*************	:
January February March April May June July August September October November December					s	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	*************	mount
January February March April May June July August September October November December Total		5 - 5 - 5 - 5 - Network	\$.	L	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October November December					\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$:
January February March April May June July August September October November December Total Total	Units Billed	S	\$ -	Li Units Billed	\$	\$ -	Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	S S S S S S S S S S S S S S S S S S S	
January February March April May June July August September October November December Total Total Month January	- : Units Billed	S	Amount 3 \$ 2,127,597	Units Billed 612,093	\$	\$ on Amount \$ 531,320	Transfo Units Billed 526,514	\$	\$ nnection Amount \$ 1,060,275	S S S S S S S S S S S S S S S S S S S	
January February March April May June July August September October November Total Total Month January February	Units Billed 582,854 578,404	S	Amount 3 \$ 2,127,597 \$ 2,111,422	Units Billed 612,093 591,940	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 526,514 511,027	\$	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October November December Total Total Month January February March	Units Billed 582,854 : 579,404 : 581,855	S	Amount 3 \$ 2,127,597 4 \$ 2,111,422 5 \$ 2,124,115	Units Billed 612,093 591,940 598,670	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ On Amount \$ 531,320 \$ 513,811 \$ 519,690	Transfo Units Billed 526,514 511,027 520,013	\$	\$ nnection Amount \$ 1,060,275 \$ 1,029,057 \$ 1,047,273	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection
January February March April May June July August September October November December Total Total Month January February March April May	Units Billed 582,854 : 578,404 : 581,855 : 517,623 : 583,015	Network Rate 6 3.6506 6 3.6506 6 3.6506 6 3.6506 6 3.6506 6 3.6506 6 3.6506 6 3.6506 6 3.6506 6 3.6506	Amount 3 \$ 2,127,597 \$ 2,111,422 \$ 2,124,818 \$ 1,889,661 \$ 2,128,812	Units Billed 612,093 591,940 598,670 552,483 599,180	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 526,514 511,027 520,013 478,545 514,978	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount \$ 1,060,275 \$ 1,029,067 \$ 1,047,273 \$ 963,849 \$ 1,037,334	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection
January February March April May June July August September October November Total Total Month January February March April May June	Units Billed 582,854 578,404 581,855 517,623 583,015 753,700	Network Rate 0 3.6500.66 3.6506.66 3.6516.65	\$ Amount \$ \$ 2,127,597 \$ \$ 2,111,422 \$ 2,124,188 \$ 1,889,623 \$ 2,75,98,622 \$ 2,75,98,623	Units Billed 612,093 591,940 598,670 552,493 599,180 762,929	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 526,514 511,027 520,013 478,545 514,974 649,051	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection mount 1.591,596 1.542,868 1.566,963 1.443,480 1.557,555 1.969,594 1.97,555 1.969,594 1.97,555 1.969,594 1.97,555 1.969,594 1.97,575 1.969,594 1.97,575 1.07,575 1.0
January February March April May June July August September October November December Total Total Month January February March April May June July	Units Billed 582,854 574,404 581,855 517,623 583,015 753,700 751,871	Network Rate 3.6506 3.6506 3.6506 3.6506 3.6516 3.6516 3.6516 3.6516 3.6516 3.6516	Amount 3 \$ 2,127,597 4 \$ 2,111,422 7 \$ 2,124,184 8 \$ 1,889,661 8 \$ 2,128,22 2 \$ 2,751,943 8 2,748,943	Units Billed 612.093 591.940 598.670 552.483 599.180 762.929 778.480	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transio Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 1,060,275 \$ 1,029,087 \$ 1,047,273 \$ 963,849 \$ 1,307,248 \$ 1,307,248 \$ 1,326,965	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection
January February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed 582,854 578,404 581,855 517,623 583,015 753,700 751,871 730,350	Network Rate 6 3.6506 6 3.6506 6 3.6516 6 3.6516 6 3.6516 6 3.6516 6 3.6516 6 3.6516 6 3.6516 6 3.6516 6 3.6516 6 3.6516 6 3.6516 6 3.6516 6 3.6516 6 3.6516	\$ Amount \$ 2,127,597 \$ 2,111,422 \$ 2,124,188 \$ 1,889,62 \$ 2,75,941 \$ 2,28,622 \$ 2,775,941 \$ 2,268,644 \$ 2,686,464	Units Billed 612,093 591,940 598,670 552,493 762,929 778,490 729,189	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 531,320 \$ 519,690 \$ 479,632 \$ 520,221 \$ 662,346 \$ 662,366 \$ 633,052	Transfo Units Billed 526,514 511,027 520,013 478,545 514,974 649,051 658,764 620,331	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	S S S S S S S S S S S S S S S S S S S	Connection mount 1.591,596 1.562,868 1.566,963 1.443,480 2.002,875 1.882,450
January February March April May June July August September October November December Total Total Month January February March April May June July August September	Units Billed 582,854 574,404 581,855 517,623 583,015 753,700 751,871 730,350 783,523	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount 3 \$ 2,127,597 4 \$ 2,111,422 7 \$ 2,124,142 8 \$ 2,188,961 8 \$ 2,128,22 8 2,751,943 4 \$ 2,745,143 8 2,666,764 8 2,286,764	Units Billed 612,093 591,940 598,670 552,483 599,180 762,929 778,480 729,189	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transio Units Billed 526,514 511,027 520,013 478,545 514,974 649,051 658,764 620,331 724,881	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 1,060,275 \$ 1,029,087 \$ 1,047,273 \$ 963,849 \$ 1,307,248 \$ 1,307,248 \$ 1,326,965 \$ 1,249,398 \$ 1,460,266	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection
January February March April May June July August September October November Total Total Month January February March April May June July August September Cotober	Units Billed 582,854 578,404 581,855 517,622 583,015 753,700 751,871 730,350 783,523 551,578	Network Rate Network Rate 3.6506 3.6506 3.6506 3.6506 3.6506 3.6516 3.6516 3.6516 3.6516 3.6516 3.6516 3.6516 3.6516	Amount 3 \$ 2,127,597 4 \$ 2,111,422 5 2,124,188 5 1,88,622 5 2,75,414 5 2,686,788 5 2,016,808 5 2,016,808	Units Billed 612,093 591,940 598,670 552,483 599,180 762,292 778,480 729,189 834,723 568,140	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 531,320 \$ 519,690 \$ 479,632 \$ 520,221 \$ 662,346 \$ 675,910 \$ 633,052 \$ 724,741 \$ 493,742	Transfo Units Billed 526,514 511,027 520,013 478,545 514,974 649,051 658,764 620,331 724,891 493,187	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection
January February March April May June July August September October November December Total ICtal Month January February Medi May June July August September October November October October November October October October October November	Units Billed 582,854 578,404 581,855 571,625 753,700 751,871 730,350 783,522 551,578 547,208	S	Amount \$ 2,127,597 \$ 2,111,428 \$ 1,898,692 \$ 2,751,943 \$ 3,751,943 \$ 3,751,94	Units Billed 612,093 591,940 583,676 583,676 762,929 778,480 729,189 834,723 588,140 581,276	\$	\$	Transio Units Billed 526,514 511,027 512,033 430,346 649,051 658,764 620,331 724,891 493,187	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 1,060,275 \$ 1,029,067 \$ 1,029,067 \$ 1,047,273 \$ 963,849 \$ 1,307,248 \$ 1,307,248 \$ 1,326,965 \$ 1,460,266 \$ 994,761 \$ 1,671,279	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection mount 1,591,596 1,542,868 1,566,594 1,667,595 1,969,594 1,675,555 1,969,594 1,485,502 2,247,338
January February March April May June July August September October November Total Total Month January February March April May June July August September Cotober	Units Billed 582,854 578,404 581,855 517,622 583,015 753,700 751,871 730,350 783,523 551,578	S	Amount \$ 2,127,597 \$ 2,111,428 \$ 1,898,692 \$ 2,751,943 \$ 3,751,943 \$ 3,751,94	Units Billed 612,093 591,940 598,670 552,483 599,180 762,292 778,480 729,189 834,723 568,140	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 531,320 \$ 519,690 \$ 479,632 \$ 520,221 \$ 662,346 \$ 675,910 \$ 633,052 \$ 724,741 \$ 493,742	Transfo Units Billed 526,514 511,027 520,013 478,545 514,974 649,051 658,764 620,331 724,891 493,187	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection
January February March April May June July August September October November December Total ICtal Month January February Medi May June July August September October November October October November October October October October November	Units Billed 582,854 578,404 581,855 571,625 753,700 751,871 730,350 783,522 551,578 547,208	S	Amount \$ 2,127,597 \$ 2,111,422 \$ 2,124,188 \$ 1,888,681 \$ 2,888,681 \$ 2,888,681 \$ 2,888,681 \$ 3,888,68	Units Billed 612,093 591,940 583,676 583,676 762,929 778,480 729,189 834,723 588,140 581,276	\$	\$	Transio Units Billed 526,514 511,027 512,033 430,346 649,051 658,764 620,331 724,891 493,187	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 1,060,275 \$ 1,029,067 \$ 1,029,067 \$ 1,047,273 \$ 963,849 \$ 1,307,248 \$ 1,307,248 \$ 1,326,965 \$ 1,460,266 \$ 994,761 \$ 1,671,279	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection mount 1,591,596 1,542,868 1,566,594 1,667,595 1,969,594 1,675,555 1,969,594 1,485,502 2,247,338
January February March April May June July August September October November December Total Total Month January February March April May June August September October November December Total	Units Billed 582,854 578,404 581,855 517,622 583,700 751,871 730,350 783,523 551,578 547,208 590,985	S	Amount \$ 2,127,597 \$ 2,111,422 \$ 2,124,188 \$ 1,888,681 \$ 2,888,681 \$ 2,888,681 \$ 2,888,681 \$ 3,888,68	Units Billed 612,093 591,940 598,670 552,480 598,289 772,489 834,723 568,140 581,276 615,658	\$	\$	Transio Units Billed 526,514 510,27 510,27 510,27 510,27 510,27 510,27 649,051 658,764 620,331 724,891 493,187 497,487 532,526	\$	\$ Amount \$ 1,060,275 \$ 1,029,057 \$ 1,029,057 \$ 1,937,384 \$ 1,307,384 \$ 1,307,385 \$ 1,249,386 \$ 1,249,386 \$ 1,460,286 \$ 9,94,761 \$ 1,671,279 \$ 518,731	5 Total	Connection mount 1,591,596 1,542,888 1,566,594 1,676,594 1,882,450 1,882,450 1,882,450 2,247,333
January February March April May June July August September October November December Total Total Month January February March April May June August September October November December Total	Units Billed 582,854 578,404 581,855 517,622 583,700 751,871 730,350 783,523 551,578 547,208 590,985	S	Amount \$ 2,127,597 \$ 2,111,422 \$ 2,124,188 \$ 1,888,681 \$ 2,888,681 \$ 2,888,681 \$ 2,888,681 \$ 3,888,68	Units Billed 612,093 591,940 598,670 552,480 598,289 772,489 834,723 568,140 581,276 615,658	\$	\$	Transio Units Billed 526,514 510,27 510,27 510,27 510,27 510,27 510,27 649,051 658,764 620,331 724,891 493,187 497,487 532,526	\$	\$ nnection Amount \$ 1,060,275 \$ 1,020,057 \$ 1,022,057 \$ 1,027,033 \$ 1,037,324 \$ 1,307,248 \$ 1,307,248 \$ 1,326,965 \$ 1,460,266 \$ 994,761 \$ 1,671,279 \$ 518,731 \$ 13,666,435	Total	Connection mount 1,591,596 1,542,888 1,566,594 1,676,594 1,882,450 1,882,450 1,882,450 2,247,333
January February March April May June July August September October November December Total Total Month January February March April May June August September October November December Total	Units Billed 582,854 578,404 581,855 517,622 583,700 751,871 730,350 783,523 551,578 547,208 590,985	S	Amount \$ 2,127,597 \$ 2,111,422 \$ 2,124,188 \$ 1,888,681 \$ 2,888,681 \$ 2,888,681 \$ 2,888,681 \$ 3,888,68	Units Billed 612,093 591,940 598,670 552,480 598,289 772,489 834,723 568,140 581,276 615,658	\$	\$	Transic Units Billed 526,514 511,027 520,013 478,545 514,976 646,674 620,331 724,891 749,457 532,526 6,727,281 Low Voltage Switce	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 1,060,275 \$ 1,029,057 \$ 1,047,273 \$ 1,037,334 \$ 1,307,334 \$ 1,307,645 \$ 1,460,266 \$ 944,761 \$ 1,671,279 \$ 518,731 \$ 13,666,435	S S S S S S S S S S	Connection mount 1,591,596 1,562,888 1,566,980 1,687,595 1,898,597 1,898,597 1,898,597 1,898,597 1,898,597 2,247,333
January February March April May June July August September October November December Total Total Month January February March April May June August September October November December Total	Units Billed 582,854 578,404 581,855 517,622 583,700 751,871 730,350 783,523 551,578 547,208 590,985	S	Amount \$ 2,127,597 \$ 2,111,422 \$ 2,124,188 \$ 1,888,681 \$ 1,888,681 \$ 1,888,681 \$ 1,888,681 \$ 2,784,043 \$ 2,784,043 \$ 2,784,043 \$ 2,784,043 \$ 2,784,043 \$ 2,784,043 \$ 2,784,043 \$ 2,784,043 \$ 2,784,043 \$ 3,784,04	Units Billed 612,093 591,940 598,670 552,480 598,289 772,489 834,723 568,140 581,276 615,658	\$	\$	Transio Units Billed 526,514 511,027 732,047 749,051 658,764 620,331 724,891 493,187 497,457 532,526	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 1,060,275 \$ 1,029,057 \$ 1,047,273 \$ 1,037,334 \$ 1,307,334 \$ 1,307,645 \$ 1,460,266 \$ 944,761 \$ 1,671,279 \$ 518,731 \$ 13,666,435	5 Total	Connection mount 1,591,596 1,542,888 1,566,594 1,676,594 1,882,450 1,882,450 1,882,450 2,247,333



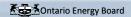
IESO		Network		Lir	ne Connectio	n	Transfo	rmation Cor	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		mount
	570.724 \$	3.6100	\$ 2.060.314	599.963	\$ 0.9500	\$ 569.965	514.384	\$ 2.3400	\$ 1.203.659	\$	1.773.623
January February	5/0,/24 \$ 566.516 \$		\$ 2,060,314 \$ 2,045,123			\$ 569,965 \$ 551,049	514,384 499.139	\$ 2.3400	\$ 1,203,659 \$ 1,167,985	\$ \$	1,773,623
March	570,256		\$ 2.058.624			\$ 557,669	508,363	\$ 2.3400	\$ 1,189,569	\$	1,747,238
April	507,236		\$ 1,831,122			\$ 514,991	468,158	\$ 2.3400	\$ 1,095,490	\$	1,610,481
May	572,253		\$ 2,065,833			\$ 558,997	504,212	\$ 2.3400	\$ 1,179,856	\$	1,738,853
June	739,531 \$	3.6100	\$ 2,669,707	748,760	\$ 0.9500	\$ 711,322	634,882	\$ 2.3400	\$ 1,485,624	\$	2,196,946
July	738,061 \$		\$ 2,664,400			\$ 726,437	644,954	\$ 2.3400	\$ 1,509,192	\$	2,235,629
August	716,788 \$		\$ 2,587,605			\$ 679,846	606,769	\$ 2.3400	\$ 1,419,839	\$	2,099,685
September	768,694	3.6100	\$ 2,774,985		\$ 0.9500	\$ 778,899	710,062	\$ 2.3400	\$ 1,661,545	\$	2,440,444
October November	546,552 \$ 542,070 \$		\$ 1,973,053			\$ 534,550	487,731 492,319	\$ 2.3400	\$ 1,141,291 \$ 1,152,026	\$	1,675,840 1,699,358
December	542,070 \$ 586,000 \$		\$ 1,956,873 \$ 2,115,460			\$ 547,331 \$ 580,139	527,541	\$ 2.3400 \$ 2.3400	\$ 1,152,026 \$ 1,234,446	\$ \$	1,814,585
Total	7,424,681 \$	3.61	\$ 26,803,098	7,695,995	\$ 0.95	\$ 7,311,195	6,598,514	\$ 2.34	\$ 15,440,523	\$	22,751,718
Hydro One		Network		Lir	ne Connection	n	Transfo	rmation Cor	nection	Total (Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	12,130 \$	3.1942	\$ 38,747	12,130	\$ 0.7710	\$ 9,352	12,130	\$ 1.7493	\$ 21,220	\$	30,572
February	11,888 \$		\$ 35,747			\$ 9,352 \$ 9,166	11,888		\$ 20,796	\$	29,962
March	11,599 \$	3.1942	\$ 37,051	11,650	\$ 0.7710	\$ 8,982	11,650	\$ 1.7493	\$ 20,780	\$	29,363
April	10,387 \$		\$ 33,177	10,387		\$ 8,008	10,387	\$ 1.7493	\$ 18,170	\$	26,178
May	10,762		\$ 34,376			\$ 8,297	10,762	\$ 1.7493	\$ 18,826	\$	27,123
June	14,169 \$		\$ 45,260			\$ 10,925	14,169	\$ 1.7493	\$ 24,786	\$	35,711
July	13,810 \$	3.1942	\$ 44,111	13,810	\$ 0.7710	\$ 10,647	13,810	\$ 1.7493	\$ 24,157	\$	34,805
August	13,562 \$		\$ 43,320	13,562	\$ 0.7710	\$ 10,456	13,562	\$ 1.7493	\$ 23,724	\$	34,181
September	14,829 \$		\$ 47,368			\$ 11,433	14,829	\$ 1.7493	\$ 25,941	\$	37,374
October	5,026		\$ 16,053			\$ 4,207	5,456	\$ 1.7493	\$ 9,544	\$	13,751
November	5,138 \$ 4,985 \$	3.1942	\$ 16,411 \$ 15,923	5,138	\$ 0.7710	\$ 3,961	5,138	\$ 1.7493	\$ 8,987 \$ 8,720	\$ \$	12,949
December	4,985 \$	3.1942	\$ 15,923	4,985	\$ 0.7710	\$ 3,843	4,985	\$ 1.7493	\$ 8,720	\$	12,563
Total	128,285 \$	3.19	\$ 409,769	128,767	\$ 0.77	\$ 99,279	128,767	\$ 1.75	\$ 225,252	\$	324,531
Add Extra Host Here (I)		Network		Lir	ne Connection	n	Transfo	rmation Cor	nection	Total (Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	- \$		s -		s - :	\$ -		s -	s -	s	
February	- \$		\$ -			\$ - \$ -		\$ -	s -	\$	
March	- \$		s -			\$ -		\$ -	s -	\$	
April			š -					\$ -	š -		
May	- \$ - \$	-	š -		\$ -	\$ - \$ -		\$ -	š -	\$ \$	-
June	- \$		\$ -			\$ -		\$ -	\$ -	\$	
July	- \$		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
August	- \$ - \$	-	\$ -			\$ -		\$ -	\$ -	\$ \$	-
September			\$ -	-		\$ -		\$ -	\$ -		-
October	- \$		\$ -			\$ -	-	\$ -	\$ -	\$	-
November December	- \$ - \$		\$ - \$ -			\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ \$	-
December	- 4	-	•			Φ -		Φ -	• -	Φ	
Total	- \$		\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	
Add Extra Host Here (II)		Network		Lir	ne Connection	n	Transfo	rmation Cor	nection	Total (Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	- \$		s -		s - :	\$ -		\$ -	s -	\$	
February	- \$	-	š -			\$ -		\$ -	š -	\$	
March	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
April	- \$	-	\$ -			\$ -		\$ -	\$ -	\$	-
May	- \$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	-
June	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
July	- \$	-	\$ -			\$ -	-	\$ -	\$ -	\$	-
August	- \$	-	\$ -			\$ -	-	\$ -	\$ -	\$	-
September	- \$		\$ -			\$ -		\$ - \$ -	\$ -	\$	-
October November	- \$ - \$	-	\$ - \$ -			\$ - \$ -		\$ -	\$ - \$ -	\$ \$	-
December	- \$		s -			\$ -		\$ -	s -	\$	
Total			<u> </u>		•	\$.		\$.	<u> </u>		
	- 3	Network	\$ -		ne Connection		Transfer	s - rmation Cor	s -	\$	
Total Month	Units Billed	Rate	Amount	Units Billed		Amount	Units Billed		Amount		Connection
					Rate			Rate			mount
January February	582,854 \$ 578,404 \$	3.6013 3.6015	\$ 2,099,060 \$ 2,083,096	612,093 591,940	\$ 0.9465 \$ 0.9464	\$ 579,317 \$ 560,215	526,514 511,027	\$ 2.3264 \$ 2.3263	\$ 1,224,878 \$ 1,188,781	\$ \$	1,804,196 1,748,997
Hebruary March	578,404 \$ 581,855 \$	3.6017	\$ 2,083,096	591,940 598,670	\$ 0.9464	\$ 560,215 \$ 566,651	511,027 520,013	\$ 2.3263	\$ 1,188,781 \$ 1,209,950	\$	1,748,997
April	517,623 \$	3.6017	\$ 1,864,299			\$ 522,999	478,545	\$ 2.3272	\$ 1,113,659	\$	1,636,659
May	583,015 \$	3.6023	\$ 2,100,209	599,180	\$ 0.9468	\$ 567,295	514,974	\$ 2.3277	\$ 1,1198,682	\$	1,765,977
June	753,700 \$	3.6022	\$ 2,714,967	762,929	\$ 0.9467	\$ 722,247	649,051	\$ 2.3271	\$ 1,510,410	\$	2,232,657
July	751,871 \$	3.6024	\$ 2,708,511	778,480	\$ 0.9468	\$ 737,084	658,764	\$ 2.3276	\$ 1,533,350	\$	2,270,434
August	730,350 \$	3.6023	\$ 2,630,925	729,189	\$ 0.9467	\$ 690,302	620,331	\$ 2.3271	\$ 1,443,564	\$	2,133,866
September	783,523 \$	3.6021	\$ 2,822,353	834,723	\$ 0.9468	\$ 790,333	724,891	\$ 2.3279	\$ 1,687,486	\$	2,477,819
October	551,578 \$	3.6062	\$ 1,989,105	568,140	\$ 0.9483	\$ 538,756	493,187	\$ 2.3335	\$ 1,150,835	\$	1,689,591
November	547,208	3.6061	\$ 1,973,284		\$ 0.9484	\$ 551,292	497,457	\$ 2.3339	\$ 1,161,014	\$	1,712,306
December	590,985 \$	3.6065	\$ 2,131,383	615,658	\$ 0.9486	\$ 583,983	532,526	\$ 2.3345	\$ 1,243,166	\$	1,827,149
Total	7,552,966 \$	3.60	\$ 27,212,868	7,824,762	\$ 0.95	\$ 7,410,475	6,727,281	\$ 2.33	\$ 15,665,775	\$	23,076,250
Total	7,552,966 \$	3.60	\$ 27,212,868	7,824,762	\$ 0.95	\$ 7,410,475	6,727,281 Low Voltage Swite	•		\$	23,076,250

Total including deduction for Low Voltage Switchgear Credit \$23,076,250



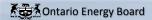
The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Network		Lir	ne Connection		Transfe	ormation Con	nection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	570,724	\$ 3.6100	\$ 2,060,314	599,963	\$ 0.9500 \$	569,965	514,384		\$ 1,203,659	\$	1,773,623
February	566,516	\$ 3.6100	\$ 2,045,123	580,052	\$ 0.9500 \$	551,049	499,139		\$ 1,167,985	\$	1,719,035
March	570,256	\$ 3.6100	\$ 2,058,624	587,020	\$ 0.9500 \$	557,669	508,363		\$ 1,189,569	\$	1,747,238
April	507,236	\$ 3.6100	\$ 1,831,122	542,096	\$ 0.9500 \$	514,991	468,158		\$ 1,095,490	\$	1,610,481
May June	572,253 739,531	\$ 3.6100 \$ 3.6100	\$ 2,065,833 \$ 2,669,707	588,418 748,760	\$ 0.9500 \$ \$ 0.9500 \$	558,997 711,322	504,212 634,882		\$ 1,179,856 \$ 1,485,624	\$ \$	1,738,853 2,196,946
July	738,061	\$ 3.6100	\$ 2,664,400	764,670	\$ 0.9500 \$	726,437	644,954	\$ 2.3400	\$ 1,509,192	\$	2,235,629
August	716,788	\$ 3.6100	\$ 2,587,605	715,627	\$ 0.9500 \$	679,846	606,769		\$ 1,419,839	\$	2,099,685
September	768,694	\$ 3.6100	\$ 2,774,985	819,894	\$ 0.9500 \$	778,899	710,062		\$ 1,661,545	\$	2,440,444
October	546,552	\$ 3.6100	\$ 1,973,053	562,684	\$ 0.9500 \$	534,550	487,731	\$ 2.3400	\$ 1,141,291	\$	1,675,840
November	542,070	\$ 3.6100	\$ 1,956,873	576,138	\$ 0.9500 \$	547,331	492,319	\$ 2.3400	\$ 1,152,026	\$	1,699,358
December	586,000	\$ 3.6100	\$ 2,115,460		\$ 0.9500 \$	580,139	527,541		\$ 1,234,446	\$	1,814,585
Total	7,424,681		\$ 26,803,098	.,,,	\$ 0.95 \$	7,311,195	6,598,514		\$ 15,440,523	\$	22,751,718
Hydro One		Network			ne Connection			ormation Con			I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	12,130	\$ 3.1942	\$ 38,747	12,130	\$ 0.7710 \$	9,352	12,130		\$ 21,220	\$	30,572
February	11,888	\$ 3.1942 \$ 3.1942	\$ 37,974 \$ 37,051	11,888	\$ 0.7710 \$ \$ 0.7710 \$	9,166	11,888	\$ 1.7493 \$ 1.7493	\$ 20,796 \$ 20,380	\$ \$	29,962 29,363
March April	11,599 10,387			11,650 10.387		8,982 8,008	11,650 10.387				29,363 26.178
April Mav	10,387	\$ 3.1942 \$ 3.1942	\$ 33,177 \$ 34.376	10,387	\$ 0.7710 \$ \$ 0.7710 \$	8,008 8,297	10,387		\$ 18,170 \$ 18.826	\$ \$	26,178
June	14,169		\$ 45,260	14,169	\$ 0.7710 \$	10.925	14,169				35.711
July	13,810	\$ 3.1942 \$ 3.1942	\$ 44,111	13.810	\$ 0.7710 \$	10,647	13,810	\$ 1.7493	\$ 24,786 \$ 24,157	\$ \$	34,805
August	13,562	\$ 3.1942	\$ 43,320	13,562	\$ 0.7710 \$	10,456	13,562	\$ 1.7493	\$ 23,724	\$	34,181
September	14,829	\$ 3.1942	\$ 47,368	14,829	\$ 0.7710 \$	11,433	14,829	\$ 1.7493	\$ 25,941	\$	37,374
October	5,026	\$ 3,1942	\$ 16,053	5,456	\$ 0.7710 \$	4,207	5,456	\$ 1.7493	\$ 9,544	\$	13,751
November	5,138	\$ 3.1942	\$ 16,411	5,138	\$ 0.7710 \$	3,961	5,138	\$ 1.7493	\$ 8,987	\$	12,949
December	4,985			4,985	\$ 0.7710 \$	3,843	4,985	\$ 1.7493	\$ 8,720	\$	12,563
Total	128,285	\$ 3.19	\$ 409,769	128,767	\$ 0.77 \$	99,279	128,767	9 1.75	\$ 225,252	\$	324,531
Add Extra Host Here (I)		Network		Lir	ne Connection		Transfo	rmation Con	nection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	-	\$ -	\$ -	-	\$ - \$	-	-	\$ -	\$ -	\$	-
February		\$ -	\$ -	-	\$ - \$	-		\$ -	\$ -	\$	-
March	-	\$ -	\$ -		\$ - \$	-	-	\$ -	\$ -	\$	-
April	-	\$ -	\$ -	-	\$ - \$	-	-	\$ -	\$ -	\$	-
May June		\$ - \$ -	\$ - \$ -		\$ - \$ \$ - \$	-			\$ - \$ -	\$ \$	
July		\$ - \$ -	\$ - \$ -		\$ - \$ \$ - \$	-			\$ - \$ -	\$ \$	
August					\$ - \$					\$	
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October		\$ -	\$ -		\$ - \$	-			\$ -	\$	
November	-	\$ -	\$ -	-	\$ - \$	-	-		\$ -	\$	-
December	-	\$ -	\$ -	-	\$ - \$	-	-	\$ -	\$ -	\$	-
Total	-	\$ -	\$ -		\$ - \$	-		\$ -	\$ -	\$	
											I Connection
Add Extra Host Here (II)		Network			ne Connection		Transfo	ormation Con	nection	Tota	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Transfo	Rate	Amount		Amount
Month January	Units Billed	Rate	\$ -		Rate	Amount -		Rate	Amount	\$	Amount -
Month January February	Units Billed - -	Rate \$ - \$ -	\$ - \$ -		Rate \$ - \$ \$ - \$	Amount -		Rate \$ - \$ -	Amount	\$	Amount - -
Month January Februarv March	Units Billed - - -	Rate \$ - \$ - \$ -	\$ - \$ - \$ -		Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$	Amount		Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ -	\$	Amount
Month January February March April	Units Billed	Rate \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ -		Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Amount		Rate \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -	\$ \$ \$	Amount
Month January February March April May	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Amount		Rate \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$	Amount
Month January February March April May June	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	***	Amount
Month January February March April May June July	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$		Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	****	Amount
Month January February March April May June	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	***	Amount
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Month January February March April May June July August September October November December	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	<i>••••••••••••</i>	Amount
Month January February March April May June July August September October November	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ 5 - \$ 6 - \$ 7 - 5	Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	************	
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Month January February March April May June July August September October November December	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Units Billed	Rate S -	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection
Month January February March April May June July August September October November December Total Month January	Units Billed 582,854	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 579,317	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection Amount 1,804,196
Month January February March April May June July August September October November December Total Total Month January February	Units Billed 582,854 578,404	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount 579,317 560,215	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection Amount 1,804,196 1,748,997
Month January February March April May June July August September October November December Total Total Month January February March	Units Billed 582,854 578,404 581,855	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate	Amount 579,317 560,215 566,651	Units Billed	Rate \$ - \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ 2.33	Amount \$	999999999999999	I Connection Amount 1,804,196 1,748,997 1,776,601
Month January February March April May June July August September October November December Total Total Month January February March April	Units Billed 582,854 578,404 581,855 517,623	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate	Amount 579,317 560,215 566,651 522,999	Units Billed Transfc Units Billed 526,514 511,027 520,013 478,545	Rate \$	Amount \$	**************************************	I Connection Amount 1,804,196 1,748,997 1,776,601
Month January February March April May June July August September October November December Total Total Month January February March April May May	Units Billed 582,854 578,404 581,855 517,623 583,015	Rate \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate	Amount 579,317 560,215 526,999 567,295	Units Billed Transfc Units Billed 526,514 511,027 520,131 478,545	Rate \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection Amount 1,804,196 1,748,997 1,776,601 1,638,659 1,765,977
Month January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 582,854 578,404 581,855 5176,232 583,015	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ - \$ \$	Amount 579,317 560,215 566,651 52,299 567,295 722,247	Units Billed Transfe Units Billed 526,514 511,027 520,013 478,545 514,974 649,081	Rate \$	Amount \$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	I Connection Amount 1,804,196 1,748,997 1,776,601 1,636,659 1,765,977 2,232,667
Month January February March April May June June October November December Total Total Month January February March April May June	Units Billed 582,854 578,404 581,855 517,623 583,015 753,700 751,871	Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate	Amount 579,317 560,215 526,999 567,295	Units Billed Transic Units Billed 526,514 511,027 520,131 478,545 514,974 649,051	Rate \$	Amount \$	************	1.804,196 1,768,691 1,766,601 1,636,659 1,765,977 2,232,657 2,270,434
Month January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 582,854 578,404 581,855 517,623 583,015 753,700 751,871 730,350	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate	Amount 579,317 560,215 566,651 522,999 567,225 722,247 737,084 690,302 790,333	Units Billed Transic Units Billed 526,514 511,027 520,131 478,545 514,974 649,051 688,764 620,331 724,881	Rate \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.804,196 1,748,997 1,776,601 1,636,659 1,765,977 2,232,657 2,270,434 2,133,866 2,477,819
Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Month January February March April May June July August September October	Units Billed 582,854 578,404 581,855 517,623 583,015 753,700 751,871 790,350 783,523 551,578	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ -	Amount 579,317 560,215 566,651 52,299 567,295 722,247 737,084 690,302 790,333 538,756	Units Billed Transfc Units Billed 526,514 511,027 520,013 478,546 514,974 649,051 658,764 620,331 724,891 493,187	Rate \$	\$ - \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection Amount 1,804,196 1,748,997 1,776,601 1,636,659 1,765,977 2,232,667 2,270,434 2,133,866 2,477,819 1,689,591
Month January February March April May June July August September October November Total Total Month January February March April May June July August September October November October November October November	Units Billed 582,854 578,404 581,855 517,623 583,015 753,700 751,871 730,350 783,523 551,578	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate	Amount 579,317 560,251 522,999 567,295 722,247 737,084 690,302 790,333 538,756 551,292	Units Billed Transic Units Billed 526,514 511,027 520,031 478,545 514,974 649,051 668,764 620,331 724,881 493,187	Rate \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.804,196 1,748,997 1,776,601 1,636,659 1,765,977 2,232,657 2,270,434 2,133,866 2,477,819 1,689,591 1,712,306
Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Month January February March April May June July August September October	Units Billed 582,854 578,404 581,855 517,623 583,015 753,700 751,871 790,350 783,523 551,578	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ -	Amount 579,317 560,215 566,651 52,299 567,295 722,247 737,084 690,302 790,333 538,756	Units Billed Transfc Units Billed 526,514 511,027 520,013 478,546 514,974 649,051 658,764 620,331 724,891 493,187	Rate \$	\$ - \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection Amount 1,804,196 1,748,997 1,776,601 1,636,659 1,765,977 2,232,667 2,270,434 2,133,866 2,477,819 1,689,591
Month January February March April May June July August September October November Total Total Month January February March April May June July August September October November October November October November	Units Billed 582,854 578,404 581,855 517,623 583,015 753,700 751,871 730,350 783,523 551,578	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate	Amount 579,317 560,251 522,999 567,295 722,247 737,084 690,302 790,333 538,756 551,292	Units Billed Transic Units Billed 526,514 511,027 520,031 478,545 514,974 649,051 668,764 620,331 724,881 493,187	Rate \$ - \$ -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.804,196 1,748,997 1,776,601 1,636,659 1,765,977 2,232,657 2,270,434 2,133,866 2,477,819 1,689,591 1,712,306
Month January February March April May June July August September October November December Total Total Month January February March April May June July August September Cotober November December December December Total	Units Billed 582,854 578,404 581,855 517,623 583,015 753,700 751,871 730,350 783,523 551,578 547,208 590,985	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate	Amount 579,317 560,215 566,651 522,99 567,295 722,247 737,084 690,302 790,333 538,756 551,292 583,983	Units Billed Transic Units Billed 526,514 511,027 520,031 478,545 514,974 649,051 668,764 620,331 724,881 493,187 497,457	Rate \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.804.196 1.748.997 1.776.601 1.636.659 1.745.977 2.232.657 2.270.434 2.133.866 2.477.819 1.689.591 1.712.306 1.827.149
Month January February March April May June July August September October November December Total Total Month January February March April May June July August September Cotober November December December December Total	Units Billed 582,854 578,404 581,855 517,623 583,015 753,700 751,871 730,350 783,523 551,578 547,208 590,985	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate	Amount 579,317 560,215 566,651 522,999 567,228 722,247 737,084 690,302 790,333 538,756 551,292 583,983 7,410,475	Units Billed Control of the state of the st	Rate \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.804.196 1.748.997 1.776.601 1.636.659 1.745.977 2.232.657 2.270.434 2.133.866 2.477.819 1.689.591 1.712.306 1.827.149



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	1,282,281,067	0	9,488,880	34.0%	9,250,872	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	345,637,384	0	2,281,207	8.2%	2,223,988	0.0064
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5630		3,139,342	8,046,134	28.8%	7,844,314	2.4987
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8743		1,984,989	5,705,454	20.4%	5,562,345	2.8022
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2532		653,806	2,126,962	7.6%	2,073,611	3.1716
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	6,175,445	0	40,758	0.1%	39,736	0.0064
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1341		104,166	222,301	0.8%	216,725	2.0806
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8743		0	0	0.0%	0	0.0000
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	198,570	0	1,311	0.0%	1,278	0.0064
The purpose of this table is to re-align the current RT	S Connection Rates to recover current wholesale connection costs.							Current	Adjusted
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	1,282,281,067	0	8,334,827	35.1%	8,090,175	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	345,637,384	0	1,901,006	8.0%	1,845,205	0.0053
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1878		3,139,342	6,868,252	28.9%	6,666,649	2.1236
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517		1,984,989	4,668,099	19.6%	4,531,076	2.2827
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7181		653,806	1,777,110	7.5%	1,724,947	2.6383
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	6,175,445	0	33,965	0.1%	32,968	0.0053
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8215		104,166	189,738	0.8%	184,169	1.7680
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kWh	2.3517 0.0055	198.570	0	0 1.092	0.0%	0 1.060	0.0000 0.0053
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KVVII	0.0055	198,570	U	1,092	0.0%	1,000	0.0053
The purpose of this table is to update the re-aligned if	RTS Network Rates to recover future wholesale network costs.								
Data Class	Pata Paradiation	11-14	Adjusted RTSR-	Loss Adjusted	Dille at LAM	Billed	Billed	Current	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	Unit \$/kWh			Billed kW			Wholesale	RTSR-
	·	\$/kWh \$/kWh	Network 0.0072 0.0064	Billed kWh		Amount	Amount % 34.0% 8.2%	Wholesale Billing	RTSR- Network 0.0072 0.0064
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0072 0.0064 2.4987	Billed kWh 1,282,281,067	0 0 3,139,342	9,250,872 2,223,988 7,844,314	34.0% 8.2% 28.8%	Wholesale Billing 9,250,872 2,223,988 7,844,314	RTSR- Network 0.0072 0.0064 2.4987
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 70 TO 14,998 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0072 0.0064 2.4987 2.8022	Billed kWh 1,282,281,067	0 0 3,139,342 1,984,989	9,250,872 2,223,988 7,844,314 5,562,345	34.0% 8.2% 28.8% 20.4%	Wholesale Billing 9,250,872 2,223,988 7,844,314 5,562,345	RTSR- Network 0.0072 0.0064 2.4987 2.8022
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0072 0.0064 2.4987 2.8022 3.1716	Billed kWh 1,282,281,067 345,637,384	0 0 3,139,342 1,984,989 653,806	9,250,872 2,223,988 7,844,314 5,562,345 2,073,611	34.0% 8.2% 28.8% 20.4% 7.6%	Wholesale Billing 9,250,872 2,223,988 7,844,314 5,562,345 2,073,611	RTSR- Network 0.0072 0.0064 2.4987 2.8022 3.1716
Residential Service Classification General Service Lass Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0072 0.0064 2.4987 2.8022 3.1716 0.0064	Billed kWh 1,282,281,067	0 0 3,139,342 1,984,989 653,806 0	9,250,872 2,223,988 7,844,314 5,562,345 2,073,611 39,736	34.0% 8.2% 28.8% 20.4% 7.6% 0.1%	Wholesale Billing 9,250,872 2,223,988 7,844,314 5,562,345 2,073,611 39,736	RTSR- Network 0.0072 0.0064 2.4987 2.8022 3.1716 0.0064
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 899 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.0806	Billed kWh 1,282,281,067 345,637,384	0 0 3,139,342 1,984,989 653,806 0	9,250,872 2,223,988 7,844,314 5,562,345 2,073,611 39,736 216,725	34.0% 8.2% 28.8% 20.4% 7.6% 0.1% 0.8%	Wholesale Billing 9,250,872 2,223,988 7,844,314 5,562,345 2,073,611 39,736 216,725	Network 0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.0806
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 70 To 14,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kW	0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.0806 0.0000	Billed kWh 1,282,281,067 345,637,384 6,175,445	0 0 3,139,342 1,984,989 653,806 0 104,166 0	9,250,872 2,223,988 7,844,314 5,562,345 2,073,611 39,736 216,725 0	34.0% 8.2% 28.8% 20.4% 7.6% 0.1% 0.8% 0.0%	Wholesale Billing 9,250,872 2,223,988 7,844,314 5,562,345 2,073,611 39,736 216,725 0	RTSR- Network 0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.806 2.8022
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 899 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.0806	Billed kWh 1,282,281,067 345,637,384	0 0 3,139,342 1,984,989 653,806 0	9,250,872 2,223,988 7,844,314 5,562,345 2,073,611 39,736 216,725	34.0% 8.2% 28.8% 20.4% 7.6% 0.1% 0.8%	Wholesale Billing 9,250,872 2,223,988 7,844,314 5,562,345 2,073,611 39,736 216,725	Network 0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.0806
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 70 To 14,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification Distributed Generation Idean Service Classification	Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kW	0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.0806 0.0000	Billed kWh 1,282,281,067 345,637,384 6,175,445	0 0 3,139,342 1,984,989 653,806 0 104,166 0	9,250,872 2,223,988 7,844,314 5,562,345 2,073,611 39,736 216,725 0	34.0% 8.2% 28.8% 20.4% 7.6% 0.1% 0.8% 0.0%	Wholesale Billing 9,250,872 2,223,988 7,844,314 5,562,345 2,073,811 39,736 216,725 0 1,278	RTSR- Network 0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.0806 2.8022 0.0064
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 70 To 14,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification Distributed Generation Idean Service Classification	Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kW	0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.0806 0.0000	Billed kWh 1,282,281,067 345,637,384 6,175,445 198,570	0 0 3,139,342 1,984,989 653,806 0 104,166 0	9,250,872 2,223,988 7,844,314 5,562,345 2,073,611 39,736 216,725 0	34.0% 8.2% 28.8% 20.4% 7.6% 0.1% 0.8% 0.0%	Wholesale Billing 9,250,872 2,223,988 7,844,314 5,562,345 2,073,611 39,736 216,725 0	RTSR- Network 0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.806 2.8022
Residential Service Classification General Service Classification General Service State State State State General Service State State State State General Service State State General Service Total State Large Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification Distributed Generation (Iden) Service Classification The purpose of this table is to update the re-aligned I Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kWh	0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.0066 0.0000 0.0064 Adjusted RTSR-Connection 0.0063	Billed kWh 1.282,281,067 345,637,384 6.175,445 198,570 Loss Adjusted Billed kWh 1.282,281,067	0 0 3.139.342 1,994,999 653,806 0 104,166 0 0	9,250,872 2,223,988 7,844,314 5,562,345 2,073,611 39,736 216,725 0 1,278 Billed Amount 8,090,175	34.0% 8.2% 28.8% 20.4% 7.6% 0.19% 0.0% Billed Amount %	Wholesale Billing 9.250,872 2,223,988 7.844,314 5,562,345 2,073,611 39,736 216,725 0 1,278 Current Wholesale Billing 8.090,175	RTSR- Network 0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.0806 2.8022 0.0064 Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 70 To 10 490 kW Service Classification Large Use Service Classification Lymetered Scattered Load Service Classification Street Lighting Service Classification Fernbedded Distributor Service Classification Distributed Generation Idgen) Service Classification The purpose of this table is to update the re-aligned if Rate Class Residential Service Classification General Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh	0.0072 0.0064 2.4987 2.8052 3.1716 0.0064 2.0060 0.0060 0.0064 Adjusted RTSR-Connection 0.0063	Billed kWh 1.282.281.067 345,637,384 6.175,445 198.570 Loss Adjusted Billed kWh	0 0 3.139,342 1,984,989 653,806 0 104,166 0 0	9,250,872 2,223,988 7,844,314 5,562,345 2,073,611 39,736 01,278 Billed Amount 8,090,175 1,845,205	34.0% 8.2% 28.8% 20.4% 7.6% 0.1% 0.0% Billed Amount % 35.1% 8.0%	Wholesale Billing 9,250,872 2,223,988 7,844,314 5,562,345 2,073,611 39,736 216,725 0 1,278 Current Wholesale Billing 8,090,175 1,845,205	RTSR- Network 0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.8022 0.0064 Proposed RTSR- Connection 0.0063 0.0063
Residential Service Classification General Service Classification General Service State State State State General Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification Distributed Generation (Jeon Service Classification The purpose of this table is to update the re-aligned I Rate Class Residential Service Classification General Service Classification General Service State State State State General Service State State General Service State State General Service State State State General Service State	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SIKWh SIKW SIKW SIKW SIKW SIKW SIKWh Unit	Network 0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.0066 0.0000 0.0064 Adjusted RTSR-Connection 0.0063 0.0063 2.1236	Billed kWh 1.282,281,067 345,637,384 6.175,445 198,570 Loss Adjusted Billed kWh 1.282,281,067	0 0 3.139.342 1,984,989 653,806 0 104,166 0 0	9,250,872 2,223,988 7,844,314 5,562,345 2,073,611 39,736 216,725 0 1,278 Billed Amount 8,090,175 1,845,205 6,666,649	Amount % 34.0% 8.2% 28.8% 20.4% 7.6% 0.1% 0.8% 0.0% 5.1% 8.0% 28.9%	Wholesale Billing 9,250,872 2,223,988 7,844,314 5,562,345 2,073,611 39,736 1,278 Current Wholesale Billing 8,090,175 1,845,205 6,666,649	RTSR- Network 0.0072 0.0064 2.4887 2.8817 2.8072 3.07064 2.0806 2.8022 0.0064 Proposed RTSR- Connection 0.0063 0.0063 0.0063
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service On 70 To 4,90 kW Service Classification Large Use Service Classification Lymetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification Distributed Generation Idgen) Service Classification The purpose of this table is to update the re-aligned if Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 70 TO 7, 4,998 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SkWh SkWh SkW SkW SkW SkWh SkWh SkWh SkW	0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.0006 0.0000 0.0004 Adjusted RTSR- Connection 0.0063 0.0003 2.1236 2.2827	Billed kWh 1.282,281,067 345,637,384 6.175,445 198,570 Loss Adjusted Billed kWh 1.282,281,067	0 0 3.139.342 1.984.989 653,806 0 104,166 0 0 0 Billed kW	9,250,872 2,223,988 7,844,314 5,562,345 2,073,615 39,736 216,725 0 1,278 Billed Amount 8,090,175 1,845,205 6,666,649 4,531,076	Amount % 34.0% 8.2% 28.8% 20.4% 7.6% 0.1% 0.8% 0.0% Billed Amount % 35.1% 8.0% 28.9% 19.6%	Wholesale Billing 9,250,872 2,223,988 7,844,314 5,562,345 2,073,611 39,736 216,725 0 1,278 Current Wholesale Billing 8,090,175 1,845,205 6,666,649 4,531,076	RTSR- Network 0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.0806 2.8022 0.0064 Proposed RTSR- Connection 0.0063 0.0063 2.1236 2.2827
Residential Service Classification General Service Classification General Service State State State State General Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification Distributed Generation (Jeden) Service Classification The purpose of this table is to update the re-aligned I Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 50 To 699 kW Service Classification General Service 70 To 4,999 kW Service Classification Large Use Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Interest Transformation Connection Service Rate Retail Transmission Rate - Interest Transformation Connection Service Rate Retail Transmission Rate - Interest Transformation Connection Service Rate Retail Transmission Rate - Interest Transformation Connection Service Rate Retail Transmission Rate - Interest Transformation Connection Service Rate Retail Transmission Rate - Interest Transformation Connection Service Rate Retail Transmission Rate - Interest Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	Network 0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.0066 0.0000 0.0064 Adjusted RTSR-Connection 0.0063 0.0063 2.1236 2.2827 2.6838	Billed kWh 1.282,281,067 345,637,384 6.175,445 198,570 Loss Adjusted Billed kWh 1.282,281,067 345,637,384	0 0 3.139.342 1,984,989 653,806 0 104,166 0 0 0 Billed kW	9,250,872 2,223,988 7,844,314 5,562,345 2,073,611 39,736 216,725 0 1,278 Billed Amount 8,090,175 1,845,205 6,666,649 4,531,076 1,724,947	34.0% 8.2% 28.8% 20.4% 7.6% 0.1% 0.0% 0.0% Billed Amount % 35.1% 8.0% 28.9% 19.6% 7.5%	Wholesale Billing 9,250,872 2,223,988 7,244,314 5,562,345 2,073,611 39,736 0 1,278 Current Wholesale Billing 8,090,175 1,445,2049 4,531,076 1,724,947	RTSR- Network 0.0072 0.0064 2.4887 2.8872 3.076 0.0064 2.0064 2.0064 Proposed RTSR- Connection 0.0063 0.0053 2.1236 2.2827 2.6383
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 700 To 4,90 kW Service Classification Large Use Service Classification Lymetered Scattered Load Service Classification Street Lighting Service Classification Distributed Generation Idgen) Service Classification Distributed Generation Idgen) Service Classification The purpose of this table is to update the re-aligned if Rate Class Residential Service Classification General Service Classification General Service Classification General Service 50 To 699 kW Service Classification General Service 50 To 699 kW Service Classification Large Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kW S/kW	0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.0066 0.0000 0.0004 Adjusted RTSR-Connection 0.0063 0.0003 2.1236 2.2827 2.6383 0.0063	Billed kWh 1.282,281,067 345,637,384 6.175,445 198,570 Loss Adjusted Billed kWh 1.282,281,067	0 0 3.139.342 1.994.989 653.806 0 104,166 0 0 0 Billed kW	9,250,872 2,223,888 7,844,314 5,582,346 2,073,611 39,736 216,725 0 1,278 Billed Amount 8,090,175 1,845,205 6,666,649 4,531,076 1,724,947 32,968	Amount % 8.2% 8.2% 28.8% 20.4% 7.6% 0.0% 0.0% Billed Amount % 8.0% 8.0% 8.0% 7.5% 0.19%	Wholesale Billing 9,250,872 - 2,223,988 7,244,314 5,562,345 2,073,611 39,736 0 11,278 Current Wholesale Billing 8,090,175 1,245,205 6,666,649 4,531,076 1,724,947 32,968	RTSR- Network 0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.8022 0.0064 Proposed RTSR- Connection 0.0063 2.1236 2.2827 2.6383 0.0053
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 1 Service Service Classification General Service 50 To 699 kW Service Classification General Service 70 To 1 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Street Lighting Service Classification Distributed Generation Idoen Service Classification Distributed Generation Idoen Service Classification The purpose of this table is to update the re-alligned If Rate Class Residential Service Classification General Service 1 Service Classification General Service 5 To 699 kW Service Classification General Service 7 To 1 4,999 kW Service Classification General Service 7 To 1 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW S/kW	Network 0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.0066 0.0000 0.0064 Adjusted RTSR. Connection 0.0063 0.0053 2.1236 2.2827 2.6383 0.0053 1.7680	Billed kWh 1.282,281,067 345,637,384 6.175,445 198,570 Loss Adjusted Billed kWh 1.282,281,067 345,637,384	0 0 3.139.342 1,984,989 653,806 0 104,166 0 0 0 8illed kW	9,250,872 2,223,988 7,844,314 5,562,345 2,073,611 39,736 216,728 Billed Amount 8,090,175 1,845,266 6,666,649 4,531,076 1,724,947 32,968	Amount % 34.0% 8.2% 82.8% 20.4% 7.6% 0.1% 0.0% 0.0% Billed Amount % 35.1% 8.0% 19.6% 19.6% 0.1% 0.0%	Wholesale Billing 9, 250,872 2, 223,988 17, 344, 345 2, 34	RTSR- Network 0.0072 0.0064 2.4887 2.8872 3.776 0.0064 2.0064 2.0064 Proposed RTSR- Connection 0.0063 0.0053 2.1236 2.2827 2.6383 0.0053 1.7680
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 700 To 4,90 kW Service Classification Large Use Service Classification Lymetered Scattered Load Service Classification Street Lighting Service Classification Distributed Generation Idgen) Service Classification Distributed Generation Idgen) Service Classification The purpose of this table is to update the re-aligned if Rate Class Residential Service Classification General Service Classification General Service Classification General Service 50 To 699 kW Service Classification General Service 50 To 699 kW Service Classification Large Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kW S/kW	0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.0066 0.0000 0.0004 Adjusted RTSR-Connection 0.0063 0.0003 2.1236 2.2827 2.6383 0.0063	Billed kWh 1.282,281,067 345,637,384 6.175,445 198,570 Loss Adjusted Billed kWh 1.282,281,067 345,637,384	0 0 3.139.342 1.994.989 653.806 0 104,166 0 0 0 Billed kW	9,250,872 2,223,888 7,844,314 5,582,346 2,073,611 39,736 216,725 0 1,278 Billed Amount 8,090,175 1,845,205 6,666,649 4,531,076 1,724,947 32,968	Amount % 8.2% 8.2% 28.8% 20.4% 7.6% 0.0% 0.0% Billed Amount % 8.0% 8.0% 8.0% 7.5% 0.19%	Wholesale Billing 9,250,872 - 2,223,988 7,244,314 5,562,345 2,073,611 39,736 0 11,278 Current Wholesale Billing 8,090,175 1,245,205 6,666,649 4,531,076 1,724,947 32,968	RTSR- Network 0.0072 0.0064 2.4987 2.8022 3.1716 0.0064 2.8022 0.0064 Proposed RTSR- Connection 0.063 2.1236 2.2827 2.6383 0.0053



Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

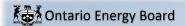
Price Escalator	1.50%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	140,979	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.20%	Billed kWh for Residential Class (approved in the last CoS)		OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Vears Left	1		

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	20.92		0.004		1.20%	24.30	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	25.35		0.0169		1.20%	25.65	0.0171
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	126.46		2.8642		1.20%	127.98	2.8986
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	1141.02		3.325		1.20%	1,154.71	3.3649
LARGE USE SERVICE CLASSIFICATION	4748.01		2.5174		1.20%	4,804.99	2.5476
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1.1		0.02		1.20%	1.11	0.0202
STREET LIGHTING SERVICE CLASSIFICATION	2.32		11.6426		1.20%	2.35	11.7823

Rate Design Transition Years Left

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	126.46		2.8642		1.20%	127.98	2.8986	
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	1141.02		3.325		1.20%	1,154.71	3.3649	
LARGE USE SERVICE CLASSIFICATION	4748.01		2.5174		1.20%	4,804.99	2.5476	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1.1		0.02		1.20%	1.11	0.0202	
STREET LIGHTING SERVICE CLASSIFICATION	2.32		11.6426		1.20%	2.35	11.7823	
STANDBY POWER SERVICE CLASSIFICATION	0		1.6931		1.20%	0.00	1.7134	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	4197.26				1.20%	4,247.63	0.0000	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	104.91				1.20%	106.17	0.0000	
ENERGY FROM WASTE SERVICE CLASSIFICATION	63.66				1.20%	64.42	0.0000	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	20.9200	35,391,368	87.1%	12.9%	3.09	100.0%	24.01	40,618,869
Current Residential Variable Rate (inclusive of R/C adj.)	0.0040	5,233,060	12.9%			0.0%	0.0000	0
		40,624,428	•					40,618,869

 $^{^1}$ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

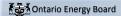
As of	ı	May 1, 2018		
Off-Peak	\$/kWh	0.0650		
Mid-Peak	\$/kWh	0.0940		
On-Peak	\$/kWh	0.1320		

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	Ś	0.57
,	т	0.0.



In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate, all rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019					
	\$	0.05	- effective until	12/31/2019	,
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
			- effective until		
SENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION					
ate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	0.09	- effective until	12/31/2019	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
SENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION					
ate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	0.65	- effective until	12/31/2019	
		0.03	- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
57157 11 0571405 500 70 1000 WW 0571405 01 1000510 17101					
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION ate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	6.63	- effective until	12/31/2019	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			 effective until 		
			- effective until		
			 effective until effective until effective until 		
			- effective until - effective until		
			- effective until - effective until - effective until - effective until		
	\$	29.43	- effective until	12/31/2019	
	\$	29.43	- effective until	12/31/2019	
	\$	29.43	- effective until - effective until - effective until - effective until - effective until - effective until - effective until	12/31/2019	
	s	29.43	- effective until	12/31/2019	
	\$	29.43	- effective until	12/31/2019	
	s	29.43	- effective until	12/31/2019	
	\$	29.43	- effective until	12/31/2019	
	S	29.43	effective until	12/31/2019	
	\$	29.43	effective until	12/31/2019	
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ate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 NMETERED SCATTERED LOAD SERVICE CLASSIFICATION			- effective until		
ate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 NMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$	29.43	- effective until		
Ite Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 NMETERED SCATTERED LOAD SERVICE CLASSIFICATION			- effective until		
Ite Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 NMETERED SCATTERED LOAD SERVICE CLASSIFICATION			- effective until		
te Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 NMETERED SCATTERED LOAD SERVICE CLASSIFICATION			- effective until		
te Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 NMETERED SCATTERED LOAD SERVICE CLASSIFICATION			- effective until		
Ite Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 NMETERED SCATTERED LOAD SERVICE CLASSIFICATION			- effective until		
Ite Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 NMETERED SCATTERED LOAD SERVICE CLASSIFICATION			- effective until		
ate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 NMETERED SCATTERED LOAD SERVICE CLASSIFICATION			- effective until		
ate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019			- effective until		
ate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019			- effective until		
ARGE USE SERVICE CLASSIFICATION ate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 JINMETERED SCATTERED LOAD SERVICE CLASSIFICATION ate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 STREET LIGHTING SERVICE CLASSIFICATION ate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	S	0.01	- effective until	12/31/2019	
inmetered Scattered Load Service CLASSIFICATION ate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 Foregone Revenue - effective February 1, 2019 ate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019			- effective until	12/31/2019	
INMETERED SCATTERED LOAD SERVICE CLASSIFICATION ate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 INTREET LIGHTING SERVICE CLASSIFICATION	S	0.01	- effective until	12/31/2019	
INMETERED SCATTERED LOAD SERVICE CLASSIFICATION ate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 INTREET LIGHTING SERVICE CLASSIFICATION	S	0.01	- effective until	12/31/2019	

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ATTACHMENT 12 LRAMVA WORK FORM BRAMPTON RZ



LRAMVA Work Form: Summary Tab

Legend User Inputs (Green)

Auto Populated Cells (White)

Instructions (Grey)

LDC Name Alectra - Hydro One Brampton

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

Previous LRAMVA Application (EB#)

Application of Previous LRAMVA Claim

Period of LRAMVA Claimed in Previous Application

Amount of LRAMVA Claimed in Previous Application

\$ -

B. Current LRAMVA Application

Current LRAMVA Application (EB#)	EB-2018-0016			
Application of Current LRAMVA Claim	2019 IRM Application			
Period of New LRAMVA in this Application		2016		
Actual Lost Revenues (\$)	Α	\$ 1,2	201,679	
Forecast Lost Revenues (\$)	В	\$ 4	165,683	
Carrying Charges (\$)	С	\$	27,753	
LRAMVA (\$) for Account 1568	A-B+C	\$ 7	763,749	

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$275,808	\$10,400	\$286,208
GS<50 kW	kWh	\$267,784	\$10,098	\$277,881
GS 50 to 699 kW	kW	\$101,940	\$3,844	\$105,784
GS 700 to 4,999 kW	kW	\$56,549	\$2,132	\$58,682
Large Use	kW	\$33,915	\$1,279	\$35,194
Street Lighting	kW	\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
Total		\$735,996	\$27,753	\$763,749

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

Depending on the period of LRAMVA to be claimed, LDCs are expected to adjust the totals for carrying charges in row 82 of Table 1-b and the years included in the LRAMVA balance in row 83, as appropriate.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting	Total
		kWh	kWh	kW	kW	kW	kW	
2011 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								

2012 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared		•						1
2013 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2014 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2015 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Forecast	Ш	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2016 Actuals		\$423,142.81	\$291,542.59	\$282,225.16	\$170,853.67	\$33,915.05	\$0.00	\$1,201,679.28
2016 Forecast		(\$147,334.86)	(\$23,759.08)	(\$180,285.03)	(\$114,304.26)	\$0.00	\$0.00	(\$465,683.23)
Amount Cleared								
2017 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2018 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2019 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2020 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
Carrying Charges		\$10,400.26	\$10,097.67	\$3,843.99	\$2,132.38	\$1,278.88	\$0.00	\$27,753.18
Total LRAMVA Balance		\$286,208	\$277,881	\$105,784	\$58,682	\$35,194	\$0	\$763,749

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Summary of Changes

Version 2.0 (2017)

Legend	User Inputs (Green)
	Drop Down List (Blue)
	Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; use of a different LRAMVA threshold; etc. All important changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1	4. 2011-2014 LRAM	Table 4-c Table 4-d	completed 2013 and 2014 with verified program savings	
2	5. 2015-2020 LRAM	Table 5-a	completed 2015 with verified program savings	
			Updated to include 2015 Adjustment persistence in 2016 from 2017 Final Verified IESO	
3	5. 2015-2020 LRAM	Table 5-a	Report	
4	5. 2015-2020 LRAM	Table 5-b	Updated to include 2016 Adjustment from 2017 Final Verified IESO Report	
5				
6				
7				
8				
9				
10				
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1	4. 2011-2014 LRAM	Table 4-c	completed 2013 with verified program savings	
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				



LRAMVA Work Form: Forecast Lost Revenues

Version 2.0 (2017)

Legend

User Inputs (Green)
Drop Down List (Blue)
Auto Populated Cells (White)
Instructions (Grey)

Table 2-a. LRAMVA Threshold

2015

Please provide the LRAMVA threshold approved in the cost of service (COS) application, which is used as the comparator against actual savings in the period of the LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting								
		kWh	kWh	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	53,726,379	12,486,005	1,448,724	23,836,892	15,954,758										
kW	99,768			64,526	35,242										
Summary		12486004.89	1448724.307	64525.78165	35242.11041	0	0	0	0	0	0	0	0	0	0

asis of Threshold

Source of Threshold EB-2014-0083, 2015 Cost of Service Settlement Agreement, p. 48 of 49

Table 2-b. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the last COS application, which is used as the comparator against actual savings in the period of the LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting								
		kWh	kWh	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	0														
kW	0														
Summary		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Basis of Threshold

Source of Threshold EB-2014-0083

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting								
		kWh	kWh	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2015	2015	12,486,005	1,448,724	64,526	35,242	0	0	0	0	0	0	0	0	0	0
2016	2015	12,486,005	1,448,724	64,526	35,242	0	0	0	0	0	0	0	0	0	0
2017		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2018		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2019		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2020		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Distribution Rates

Version 2.0 (201

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas in Table 3-a accordingly.

1													
	Billing Unit	EB-2009-XXXX	EB-2010-XXXX	EB-2011-XXXX	EB-2012-XXXX	EB-2013-XXXX	EB-2014-XXXX	EB-2015-0078	EB-2016-0080	EB-2017-XXXX	EB-2018-XXXX	EB-2019-XXXX	EB-2020-XXXX
Rate Year		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Period 1 (# months)								0	0				
Period 2 (# months)		12	12	12	12	12	12	12	12	12	12	12	12
Residential								\$ 0.0118					
Rate rider for tax sharing													
Rate rider for foregone revenue	kWh												
Other													
Adjusted rate		\$ -	\$ -	\$ -		\$ -	\$ -	\$ 0.0118		\$ -	\$ -	\$ -	
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0118		\$ -	\$ -	\$ -	
GS<50 kW								\$ 0.0164					
Rate rider for tax sharing													
Rate rider for foregone revenue	kWh												
Other		s -	s -	s -	s -	s -		0.0404		•	s -	s -	
Adjusted rate		\$ -	\$ -	\$ -		\$ - \$ -	\$ -	\$ 0.0164		\$ - \$ -			
Calendar year equivalent			• -	\$ -	\$ -	• -	• -	\$ 0.0164		• -	\$ -	\$ -	
GS 50 to 699 kW								\$ 2.7940					
Rate rider for tax sharing													
Rate rider for foregone revenue	kW												
Other			•					0.75:-		•		^	
Adjusted rate		\$ -	\$ -	\$ - \$ -	\$ - \$ -	\$ -	\$ -	\$ 2.7940 \$ 2.7940		\$ -	\$ -	\$ - \$ -	
Calendar year equivalent			-		• -	• -	• -			• -	• -	• -	
GS 700 to 4,999 kW								\$ 3.2434					
Rate rider for tax sharing	kW												
Rate rider for foregone revenue	KVV												
Other		s -	s -	s -	s -	s -	s -	\$ 3.2434		\$ -	s -	s -	
Adjusted rate Calendar year equivalent		-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.2434		\$ -	\$ -	\$ -	
					-			•				-	
Large Use	kW		_					\$ 2.4556					
Adjusted rate		\$ -	\$ -	\$ -	\$ - \$ -	\$ - \$ -	\$ -	\$ 2.4556 \$ 2.4556		\$ - \$ -	\$ -	\$ -	
Calendar year equivalent			• -	• -	• -	• -	• -			.	\$ -	\$ -	
Street Lighting								\$ 11.3571					
								\$ 11.3571					
Rate rider for tax sharing								\$ 11.3571					
Rate rider for tax sharing Rate rider for foregone revenue	kW							\$ 11.3571					
Rate rider for tax sharing Rate rider for foregone revenue Other	kW												
Rate rider for tax sharing Rate rider for foregone revenue Other Adjusted rate	kW	\$ -	\$ -	\$ -	\$ -		\$ -	\$ 11.3571		\$ -	\$ -	\$ -	
Rate rider for tax sharing Rate rider for foregone revenue Other	kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - \$ -			\$ -	\$ - \$ -	\$ -	
Rate rider for tax sharing Rate rider for foregone revenue Other Adjusted rate		\$ -						\$ 11.3571					
Rate rider for tax sharing Rate rider for foregone revenue Other Adjusted rate Calendar year equivalent 0	kW 0	\$ -				\$ -	\$ -	\$ 11.3571	\$ -		\$ -		
Rate rider for tax sharing Rate rider for foregone revenue Other Adjusted rate Calendar year equivalent 0 Adjusted rate		\$ -	\$ -	\$ -		\$ -	\$ -	\$ 11.3571 \$ 11.3571	\$ -	\$ -	\$ -	\$ -	
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Rate rider for tax sharing Rate rider for foregone revenue Other Rate rider for foregone revenue Other Calendar year equivalent O Adjusted rate Calendar year equivalent	0 0 0 0 0	\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 11.3571 \$ 11.3571 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	
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Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances

Table 3-a. Distribution Rates by Rate Class

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. As such, please clear the rates related to the year(s) that are not part of the LRAMVA claim. The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tabs 4 and 5.

Year	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting								
	kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0
2011	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2012	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2013	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2014	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2015	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2016	\$0.0118	\$0.0164	\$2.7940	\$3.2434	\$2.4556	\$11.3571	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2017	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2018	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2019	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2020	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: LDC to make note of the years removed from this table, whose distribution rates are not part of the LRAMVA disposition



LRAMVA Work Form: 2011 - 2014 Lost Revenues Work Form

Version 2.0 (2017)

Legend User Inputs (Green)

Auto Populated Cells (White)

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless suported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.

ables

Table 4-a. 2011 Lost Revenues
Table 4-b. 2012 Lost Revenues
Table 4-c. 2013 Lost Revenues
Table 4-d. 2014 Lost Revenues

Table 4-a. 2011 Lost Revenues Work Form

		let Energy Saving (kWh)	5			Net Ene	rgy Savings Per	sistence (kWh)					Net Demand Savings (kW)			Net Pea	ak Demand S	Savings Persi	stence (kW)									Rate Allocat	ions for LRAMV	A						
Program	Results Status	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Monthly Multiplier	2011	2012	2013	2014	2015	2016 20	017 2018	2019	2020	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting	9								Total
Consumer Program					_																	kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0	
Actual CDM Savings in 2011		0											0									0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Forecast CDM Savings in 2011																						0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Distribution Rate in 2011 Lost Revenue in 2011 from 2011 programs Forecast Lost Revenues in 2011 LRAMVA in 2011																						\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00											
2011 Savings Persisting in 2012 2011 Savings Persisting in 2013 2011 Savings Persisting in 2014 2011 Savings Persisting in 2014 2011 Savings Persisting in 2016 2011 Savings Persisting in 2016 2011 Savings Persisting in 2017 2011 Savings Persisting in 2018 2011 Savings Persisting in 2019 2011 Savings Persisting in 2019 2011 Savings Persisting in 2019																						0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0							

Note: LDC to make note of key assumptions included above

		Net Energy Savings (kWh)				Net Ener	gy Savings Pers	istence (kWh)					Net Demand Savings (kW)			Net Peak Der	nand Savings	Persistence (kW	0								Rate Allocat	tions for LRAMV	A						
Program	Results Status	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Monthly Multiplier	2012	2013	2014	2015 201	16 2017	2018 20	019 202	20 2021	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting									То
nsumer Program	•	,						•	., .,					,						, ,,	kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0	
tual CDM Savings in 2012		0											0								0	0	0	0	0	0	0	0	0	0	0	0	0	0	
recast CDM Savings in 2012																					0	0	0	0	0	0	0	0	0	0	0	0	0	0	
stribution Rate in 2012 st Revenue in 2012 from 2011 programs st Revenue in 2012 from 2012 programs stal Lost Revenues in 2012 recast Lost Revenues in 2012 AMVA in 2012																					\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00	\$0 \$0 \$0 \$0												
2 Savings Persisting in 2013 2 Savings Persisting in 2014 2 Savings Persisting in 2015																					0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Savings Persisting in 2014																					0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Savings Persisting in 2015																					0	0	0	0	0	0	0	0	0	0	0	0	0	U O	
Savings Persisting in 2016 Savings Persisting in 2017																					0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Savings Persisting in 2017																					0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2 Savings Persisting in 2018 2 Savings Persisting in 2019																					0	o o	0	ő	0	o o	0	0	0	o o	o	0	ő	0	
2 Savings Parcieting in 2020																					n n	0	0	0	ñ	n n	Ď.	,	0	n n	0	ñ	0	,	

2012 Savings Persisting in 2020

Note: LDC to make note of key assumptions included above

Table 4-c. 2013 Lost Revenues Work Form		Return to top																																
		Net Energy Savings (kWh)				Net Energy	Savings Persis	tence (kWh)					Net Demand Savings (kW)			Net Peak Dema	nd Savings Per	sistence (kW)								Rate Allocati	ons for LRAMVA							
Program	Results Status	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	Monthly Multiplier	2013	2014	2015	2016 2017	2018	2019 2020	2021 2022	Residential	GS<50 kW	GS 50 to 699 kV	GS 700 to 4,999 kW	Large Use	Street Lighting									Total
Consumer Program			14	15	16	17	18	19	20	21	22	2			4 5	6	7 8	9 10		kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0	'
Appliance Retirement Adjustment to 2013 savings	Verified True-up	150,148	150,148	150,148	149,225	88,045	0	0	0	0	0		23	23	23	22 13	0	0 0	0 0	100.00% 100.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Appliance Exchange	Verified	28,447	28,447	28,447	28,447	0	0	0	0	0	0		16	16	16	16 0	0	0 0	0 0	100.00%	0.00%	0.00%	0.00%	0.00%										100%
ljustment to 2013 savings	True-up																			100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
VAC Incentives	Verified	1,367,674	1,427,276	1,427,276	1,427,276	1,427,276	1,427,276	1,427,276	1,427,276	1,427,276	1,427,276		806	836	836	836 836	836	836 836		100.00%	0.00%	0.00%	0.00%	0.00%										100%
djustment to 2013 savings	True-up	86,302				86,302							49	49	49	49 49	49	49 49	49 49	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Conservation Instant Coupon Booklet	Verified	217,201	217,201	208,831	176,923	176,923	176,923	176,923	176,776	128,546	128,546		14.558	15	14	12 12			9 9		0.00%	0.00%	0.00%	0.00%										1009
ljustment to 2013 savings	True-up	664				546							0	0	0	0 0	0	0 0	0 0	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Annual Retailer Event	Verified	484,132	484,132	454,962	355,411	355,411	355,411	355,411	354,993	298,528	298,528		33	33	32	25 25	25	25 25	22 22	100.00%	0.00%	0.00%	0.00%	0.00%										100
justment to 2013 savings	True-up											_								100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
etailer Co-op	Verified	0	0	0	0	0	0	0	0	0	0		0	0	0	0 0	0	0 0	0 0	100.00%	0.00%	0.00%	0.00%	0.00%										100
ljustment to 2013 savings	True-up																			100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
esidential Demand Response	Verified	495	0	0	0	0	0	0	0	0	0		516	0	0	0 0	0	0 0	0 0	0.00%	0.00%	0.00%	0.00%	0.00%										0%
djustment to 2013 savings	True-up											J								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
esidential Demand Response (IHD) djustment to 2013 savings	Verified True-up	0	0	0	0	0	0	0	0	0	0		0	0	0	0 0	0	0 0	0 0	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1009
justment to 2013 savings	riue-up											1								100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
esidential New Construction djustment to 2013 savings	Verified True-up	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0 0	0	0 0	0 0	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1009
gustinent to 2013 savings	riue-up [_								100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
usiness Program	Verified	15.912.521	47 447 407	47 446 DED	17.112.395	16 700 065	10 E20 01E	10 500 015	16 270 010	1E 70E E07	12 054 122	1 42	2.351	2.545	2.545	2 524 2 42	2 200	2200 2274	2.197 1.794	0.00%	C 4 40/	59.16%	20.43%	0.59%										86%
trofit justment to 2013 savings	True-up	25,374,977	25,368,148					25,338,320			25,099,389		3,036	3,034		3,034 3,03		3,028 3,028	3,015 2,991	0.00%	6.14% 6.14%	59.16%	20.43%	0.59%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	00%
ect Install Lighting	Verified	2 383 867	2 383 867	2 350 253	2.039.096	959.350	958.719	958.719	951 186	951 186	951.186	12	694	694	686	607 277	276	276 260	269 269	0.00%	100.00%	0.00%	0.00%	0.00%										100
fjustment to 2013 savings	True-up	2,000,007	2,000,007	2,000,200	2,000,000	555,550	555,715	555,718	551,100	551,100	301,100	12	084	054	530	211	270	200	200 200	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100

12 Building Commissioning																			_														
Adjustment to 2013 savings	Verified True-up	0	0	0	0	0	0	0	0	0	0	3	0	0	0 (0 0	0 0	0 0 0	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
13 New Construction Adjustment to 2013 savings	Verified True-up	92,807 36,769	12 12	52 31	52 31	52 5 31 3	52 52 31 31	52 52 31 31	52 52 52 31 31 31	0.00% 0.00%	6.00% 6.00%	88.00% 88.00%	0.00% 0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	94%									
14 Energy Audit Adjustment to 2013 savings	Verified True-up	193,803 129	218,979 129	218,979 129	193,803 129	0	0	0	0	0	0	12 12	35 0	40	40 3 0 0	0 0 0	0 0	0 0 0	0.00% 0.00%	0.00% 0.00%	75.00% 75.00%	0.00% 0.00%	25.00% 25.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
15 Small Commercial Demand Response Adjustment to 2013 savings	Verified True-up	0	0	0	0	0	0	0	0	0	0	E	0	0	0 (0 0	0 0	0 0 0	0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Small Commercial Demand Response (IHD)	Verified	0	0	0	0	0	0	0	0	0	0		0	0	0 (0 0	0 0	0 0 0	0.00%	100.00%	0.00%	0.00%	0.00%										100%
Adjustment to 2013 savings 17 Demand Response 3	True-up Verified	783	1 0	0	0	0	0	0	0	0	0		59	0	0 (0 0	0 0	0 0 0	0.00%	100.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2013 savings Industrial Program	True-up											t							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
18 Process & System Upgrades Adjustment to 2013 savings	Verified True-up	0 1,035,720	1,035,720	1,035,720	1,035,720	1,035,720	1,035,720	1,035,720	1,035,720	1,035,720	1,035,720	12 12	0 345	345	345 34	45 345	345 345	345 345 345	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	100.00% 100.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
19 Monitoring & Targeting Adjustment to 2013 savings	Verified True-up	0	0	0	0	0	0	0	0	0	0	12 12	0	0	0 (0 0	0 0	0 0 0	0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20 Energy Manager Adjustment to 2013 savings	Verified True-up	4,243,500	4,243,500	4,243,500	4,243,500	4,243,500	4,243,500	4,243,500	4,243,500	4,243,500	4,243,500	12 12	0 460	460	460 46	60 460	460 460	460 460 460	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
21 Retrofit Adjustment to 2013 savings	Verified True-up											12 12							0.00% 0.00%	6.14% 6.14%	59.16% 59.16%	20.43% 20.43%	0.59% 0.59%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	86%
22 Demand Response 3 Adjustment to 2013 savings	Verified True-up	103,236	0	0	0	0	0	0	0	0	0	F	3,758	0	0 (0 0	0 0	0 0 0	0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Home Assistance Program 23 Home Assistance Program	Verified	0	1 0	1 0	1 0	0 1	0	0 1	0	0 1	0	_	0		0 1 (0 0 0	0 0		0.00%	0.00%	0.00%	0.00%	0.00%										0%
Adjustment to 2013 savings	True-up							-					-	-					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Aboriginal Program Home Assistance Program Adjustment to 2013 savings	Verified True-up	0	0	0	0	0	0	0	0	0	0	E	0	0	0 0	0 0	0 0	0 0 0	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
25 Direct Install Lighting Adjustment to 2013 savings	Verified True-up											0							0.00% 0.00%	100.00% 100.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Pre-2011 Programs completed in 2011 Electricity Retrofit Incentive Program Adjustment to 2013 savings	Verified True-up	0	0	0	0	0	0	0	0	0	0	12	0	0	0 (0 0	0 0	0 0 0	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
27 High Performance New Construction Adjustment to 2013 savings	Verified True-up	0	0	0	0	0	0	0	0	0	0	12	0	0	0 (0 0	0 0	0 0 0	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
28 Toronto Comprehensive Adjustment to 2013 savings	Verified True-up	0	0	0	0	0	0	0	0	0		0		0	0 (0 0	0 0	0 0 0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
29 Multifamily Energy Efficiency Rebates Adjustment to 2013 savings	Verified True-up	0	0	0	0	0	0	0	0	0	0	0	0	0	0 (0 0	0 0	0 0 0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
30 LDC Custom Programs Adjustment to 2013 savings	Verified True-up	0	0	0	0	0	0	0	0	0	0		0	0	0 (0 0	0 0	0 0 0		0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Other 21 Program Enabled Savings	Verified True-up	0	0	0	0	0	0	0	0	0	0	0	0	0	0 (0 0	0 0	0 0 0		0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2013 savings 22 Time of Use Savings	Verified	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0 0	0 0	0 0 0	0.00%	0.00%	0.00%	0.00%	0.00%										0%
Adjustment to 2013 savings 33 LDC Pilots	True-up Verified	0	0	0	0	0	0	0	0	0	0	0	0					0 0 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2013 savings Actual CDM Savings in 2013	True-up	51,713,173	52,834,250	52,761,679	52,259,107	50,662,205	50,193,461	50,193,461	50,015,602	49,194,308	46,967,853	246	12,279	8,173	8,162 8,0	058 7,565	7,495 7,49	7,481 7,285 6,858	0.00% 2,334,567	0.00% 4,926,610	0.00% 39,439	0.00% 17,350	6,004	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Forecast CDM Savings in 2013 Distribution Rate in 2013			30,684,265	30,683,724	30,683,724	30,762,428	30,654,309	30,654,309	30,632,646	30,570,438	30,415,378		3,921	3,919	3,919 3,9	919 3,917	3,913 3,91	3,913 3,901 3,876	12,486,005 \$0.00000	\$0,00000	64,526 \$0,00000	35,242 \$0,00000	\$0.00000	\$0,00000	\$0,00000	\$0,0000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	
Unistroution Kate in 2013 Lost Revenue in 2013 from 2011 programs Lost Revenue in 2013 from 2012 programs Lost Revenue in 2013 from 2013 programs Total Lost Revenues in 2013 Forecast Lost Revenues in 2013 LRAMVA in 2013																			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
2013 Savinos Persistino in 2014 2013 Savinos Persistino in 2015 2013 Savinos Persistino in 2016 2013 Savinos Persistino in 2017 2013 Savinos Persistino in 2018 2013 Savinos Persistino in 2019 2013 Savinos Persistino in 2019																			2,307,203 2,269,663 2,137,282 2,134,503 1,959,610 1,959,610 1,959,044	5,001,993 4,968,292 4,655,056 3,555,636 3,537,002 3,537,002 3,519,046	40,846 40,843 40,719 39,676 39,272 39,272 39,226	17,820 17,819 17,792 17,541 17,402 17,402 17,386	6,033 6,033 6,017 5,904 5,900 5,900 5,899	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	

lote:	LDC to	make	note	of key	assumptions	included	above

	Results	Net Energy Savings (kWh)				Net Ene	ergy Savings Pers	istence (kWh)				Monthly	Net Demand Savings (kW))		Net Peak D	mand Savin	gs Persistence	(kW)								Rate Allocat	ions for LRAMV	A						
Program	Status	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	Multiplier	2014	2015	2016	2017 2	018 2019	9 2020	2021	2022 202	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting									
CDM Savings in 2014		30,407,056	29,733,928	29,353,7	73 28,662,911	27,918,177	27,248,532	26,443,735	26,440,370	24,710,965	20,793,141		13,549	4,687			293 4,18			3,821 3,35		4,633,262	18,732	2,461	4,964	0	0	0	0	0	0	0	0	0	
st CDM Savings in 2014		30,407,056											#VALUE!	#VALUE	E! #VALUE!	#VALUE! #V	LUE! #VALU	UE! #VALUE!	#VALUE! #	/ALUE! #VAL	E! 0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!																								
Rate in 2014																					\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
ie in 2014 from 2011 programs																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
e in 2014 from 2012 programs																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
ue in 2014 from 2013 programs																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
e in 2014 from 2014 programs																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Revenues in 2014																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
ost Revenues in 2014 2014																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
s Persisting in 2015																					5,897,284	4,614,829	18,732	2,461	4,482	0	0	0	0	0	0	0	0	0	
Persisting in 2016																					5,605,704	4,526,254	18,732	2,461	4,482	0	0	0	0	0	0	0	0	0	
Persisting in 2017																					5,596,631	3,972,304	18,443	2,416	4,480	0	0	0	0	0	0	0	0	0	
as Persisting in 2018																					5,504,633 5,433,490	3,821,653 3,819,798	17,209 17,183	2,416 2.412	4,480 3.327	0	0	0	0	0	0	0	0	0	
ngs Persisting in 2019 ngs Persisting in 2020																					5,433,490	3,819,798	17,183	2,412	3,327	U	U	U	U	0	0	U	0	0	

Note: LDC to make note of key assumptions included above

LRAMVA Work Form:

2015 - 2020 Lost Revenues Work Form

Version 2.0/20

Legend

User Inputs (Green)

Auto Populated Cells (White)

Instructions (Grey)

Instructions

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2015-2020 period. Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDC's Persistence Reports provided by the IESO (in Tab 7). As noted earlier, persistence data is available upon request from the IESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2016 programs that were reported by the IESO in 2017 should be included in the 2016 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments in the future can be claimed as approved LRAMVA amounts are considered to be final.

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless suported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the load forecast acculation in the "Notes" section below each table.

Tables

ile S-a. 2015 Lost Revenue: ile S-b. 2016 Lost Revenue: ile S-c. 2017 Lost Revenue: ile S-d. 2018 Lost Revenue: ile S-e. 2019 Lost Revenue: ile S-f. 2020 Lost Revenue:

Table 5-a. 2015 Lost Revenues Work Form

Table 5-a. 2015 Lost Revenues Work For		1																																	
		Net Energy Savings (kWh)				Net Ener	gy Savings Persis	stence (kWh)					Net Demand Savings (kW)		Ne	t Peak Demai	nd Savings	Persistence (kW)							Rate	Allocations fo	r LRAMVA							
Program	Results Status	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Monthly Multiplier	2015	2016 20		18 2019	2020			2024	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting									Total
Actual CDM Savings in 2015		30,830,927	36,159,349	35,943,186	35,917,248	35,898,706	35,880,369	34,817,194	34,814,879	34,157,865	30,581,950		4,346	6,142 6,	095 6,0	89 6,088	6,086	5,919 5,91	5,766	5,208	6,326,094	7,267,886	20,244	8,233	351	0	0	0	0	0	0	0	0	0	
Forecast CDM Savings in 2015		33,457,940	-278,226	0	0	0	0	0	0	0	0		5,754	78	0 (0	0	0 0	0	0	12,486,005	1,448,724	64,526	35,242	0	0	0	0	0	0	0	0	0	0	
Distribution Rate in 2015 Lost Revenue in 2015 from 2011 programs Lost Revenue in 2015 from 2012 programs Lost Revenue in 2015 from 2013 programs Lost Revenue in 2015 from 2019 programs Lost Revenue in 2015 from 2019 programs Total Lost Revenues in 2015 Forecast Lost Revenues in 2015 LRAMYA in 2015																					\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00								
2015 Savings Persisting in 2016 2015 Savings Persisting in 2017 2015 Savings Persisting in 2018 2015 Savings Persisting in 2019 2015 Savings Persisting in 2020																					10,272,135 10,265,389 7,560,703 7,542,160 7,525,474	5,734,263 5,286,292 5,270,986 5,270,986 5,270,733	23,482 23,383 23,377 23,394 23,394	9,248 9,206 9,203 9,210 9,210	369 368 368 368 368	0 0 0 0	0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0	

Note: LDC to make note of key assumptions included above

Table 5-b.	2016 Lost Revenues Work Form	Return to to

		Net Energy Savings (kWh)			Net Energ	y Savings Persis	stence (kWh)					Demand ngs (kW)		Net Peak I	Demand Sa	vings Persister	ice (kW)							Rat	e Allocations for	r LRAMVA							
Program	Results Status	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025 M	onthly ultiplier	2016 2	017 2018	2019	2020 20	021 2022	2023	2024 2025	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting									т
y Framework				"				'	'											kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0	
n Energy Coupon Program	Verified	11,310,504	11,310,504	11,310,504	11,310,504	11,310,504	11,310,504	11,310,504	11,308,835	11,308,835	11,260,676		735	735 735	735	735 7	735 735	734	734 731	100.00%														1
Energy New Construction Program	Verified	526,284	526,284	526,284	526,284	526,284	526,284	526,284	526,284	526,284	526,284		84	84 84	84	84	84 84	84	84 84	100.00%														
n Energy Audit Funding Program	Verified	65,713	65,713	65,713	65,713	65,713	65,713	65,713	65,713	65,713	65,713	12	9	9 9	9	9	9 9	9	9 9	0.00%	0.00%	60.00%	40.00%											
Powered Attic Ventilation Pilot Program	Verified	178,029	178,029	178,029	178,029	178,029	178,029	178,029	178,029	178,029	178,029	0	199	199 199	199	199 1	199 199	199	199 199	100.00%														
al CDM Savings in 2016		45.343.322	40.994.310	40.994.310	40.994.310	40.981.068	40,189,945	40.185.889	40.175.251	39.666.989	39.601.615	372 6	.234 5	731 5.731	5.731 5	5.729 5.	.690 5.689	5.686	5.637 5.629	17.844.439	2.861.414	18,078	23,177	2.943	1 0		0		0	0 1	0	0	0	$\overline{}$
I CDM Savings in 2016 ast CDM Savings in 2016		,,	,,	10,000,000	10,001,010	,	,,	,,	,,				419	0 0	0	0	0 0	0	0 0	12,486,005	1,448,724	64,526	35,242	0	0	0	0	0	0	0	0	0	0	+
oution Rate in 2016 Revenue in 2016 from 2011 programs Revenue in 2016 from 2012 programs Revenue in 2016 from 2012 programs Revenue in 2016 from 2013 programs Revenue in 2016 from 2015 programs Revenue in 2016 from 2015 programs Revenue in 2016 from 2015 programs Lost Revenues in 2016 STA Lost Revenues in 2016 IVA in 2016																				\$0.01180 \$0.00 \$0.00 \$25,219.93 \$66,147.31 \$121,211.19 \$210,564.38 \$423,142.81 \$147,334.86	\$0.01640 \$0.00 \$0.00 \$76,342.93 \$74,230.57 \$94,041.92 \$46,927.18 \$291,542.59 \$23,759.08	\$2.79400 \$0.00 \$113,769.98 \$52,336.26 \$65,610.00 \$50,508.92 \$282,225.16 \$180,285.03	\$3.24340 \$0.00 \$0.00 \$57,706.80 \$7,880.56 \$29,994.03 \$75,172.28 \$170,853.67 \$114,304.26	\$2.45560 \$0.00 \$0.00 \$14,775.08 \$11,006.25 \$905.79 \$7,227.93 \$33,915.05 \$0.00	\$11.35710 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$2 \$2 \$3 \$3 \$1,; \$4
Savings Persisting in 2017 Savings Persisting in 2018 Savings Persisting in 2019 Savings Persisting in 2020																				16,188,305 16,188,305 16,188,305 16,188,305	2,579,613 2,579,613 2,579,613 2,566,371	16,039 16,039 16,039 16,039	21,811 21,811 21,811 21,811	2,612 2,612 2,612 2,612	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	

Note: LDC to make note of key assumptions included above

		Net Energy Savings (kWh)				Net Ener	rgy Savings Pe	ersistence (kWh)					Net Demand Savings (kW)		Ne	t Peak Deman	d Savings P	Persistence (kW)							Rate	Allocations for	or LRAMVA							
Program	Results Status	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	Monthly Multiplier	2017	2018	2019 203	20 2021	2022	2023 2024	2025	2026 Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting									Ī
icy Framework			'	'	'	,			'								,	,		kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0	
ual CDM Savings in 2017		40,390,381											4,435							13,895,668	3,716,858	19,277	11,269	242	0	0	0	0	0	0	0	0	0	T
ecast CDM Savings in 2017																				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
ribution Rate in 2017																				\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Revenue in 2017 from 2011 programs Revenue in 2017 from 2012 programs																				\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	
evenue in 2017 from 2013 programs																				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Revenue in 2017 from 2014 programs																				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Revenue in 2017 from 2015 programs																				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Revenue in 2017 from 2016 programs																				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Revenue in 2017 from 2017 programs																				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Lost Revenues in 2017																				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
cast Lost Revenues in 2017 IVA in 2017																				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Savings Persisting in 2018 Savings Persisting in 2019																				0	2,941	0	0	0	0	0	0	0	0	0	0	0	0	
7 Savings Persisting in 2019 7 Savings Persisting in 2020																				0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included al

Table 5-d. 2018 Lost Revenues Work Form	Return to top			
	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)	Net Demand Savings Persistence (kW) Savings (kW)	Rate Allocations for LRAMVA

Program	Results Status	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	Monthly Multiplier	2018	2019	2020 20	2022	2023 2	2024 2029	25 2026	2027 Resider	ial GS<50 kW	GS 50 to 6	9 kW GS 700 to 4	299 Large Use	Street Lightin	ng								Total
Legacy Framework									"	"			-							kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0	
Actual CDM Savings in 2018		0											0							0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Forecast CDM Savings in 2018																				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Distribution Rate in 2018																				\$0.000	0 \$0.00000	\$0.000	0 \$0.0000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Lost Revenue in 2018 from 2011 programs																				\$0.0	\$0.00	\$0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2018 from 2012 programs																				\$0.0	\$0.00	\$0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2018 from 2013 programs																				\$0.0	\$0.00	\$0.0		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ost Revenue in 2018 from 2014 programs																				\$0.0	\$0.00	\$0.0		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ost Revenue in 2018 from 2015 programs																				\$0.0	\$0.00	\$0.0		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ost Revenue in 2018 from 2016 programs																				\$0.0	\$0.00	\$0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ost Revenue in 2018 from 2017 programs																				\$0.0	\$0.00	\$0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ost Revenue in 2018 from 2018 programs																				\$0.0		\$0.0		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Lost Revenues in 2018																				\$0.0		\$0.0		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Forecast Lost Revenues in 2018																				\$0.0	\$0.00	\$0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LRAMVA in 2018																																		\$0.00
2018 Savings Persisting in 2019																				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2018 Savings Persisting in 2020																				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Note: LDC to make note of key assumptions incl	luded above																																	

ite: LDC to make note of key assumptions included above

	Net Energy Savings (kWh	,			Net Ener	rgy Savings Pers	sistence (kWh)					Net Demand Savings (kW		Net Pe	eak Demand S	Savings Persisten	nce (kW)							Rat	e Allocations fo	r LRAMVA							
Program Resul Statu	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	Monthly Multiplier	2019	2020 20:	21 2022	2023	2024 2025	2026	2027 20	028 Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting									Total
gacy Framework										"						,			kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0	
tual CDM Savings in 2019	0											0							0	0	0	0	0	0	0	0	0	0	0	0	0	0	T
recast CDM Savings in 2019																			0	0	0	0	0	0	0	0	0	0	0	0	0	0	1
stribution Rate in 2019 Ist Revenue in 2019 from 2011 programs Ist Revenue in 2019 from 2011 programs Ist Revenue in 2019 from 2013 programs Ist Revenue in 2019 from 2015 programs Ist Revenue in 2019 from 2019 programs Ist Lost Revenues in 2019 AWAV In 2019																			\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00									
9 Savings Persisting in 2020 e: LDC to make note of key assumptions included above																			0	0	0	0	0	0	0	0	0	0	0	0	0	0	

		let Energy Savings (kWh)				Net Energ	y Savings Persi	stence (kWh)					Net Demand Savings (kW)		Net	Peak Dema	and Savings Pe	rsistence (k)	W)							Rate	Allocations for	LRAMVA							
Program Re Si	sults atus	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Monthly Multiplier	2020	2021	2022 202	3 2024	2025	2026 20	2028	2029 Resident	ial G	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting									Tot
Framework		<u> </u>																		kWh		kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0	
CDM Savings in 2020		0											0							0		0	0	0	0	0	0	0	0	0	0	0	0	0	
t CDM Savings in 2020																				0		0	0	0	0	0	0	0	0	0	0	0	0	0	
ion Ratie in 2020 ensue in 2020 from 2011 programs ensue in 2020 from 2012 programs ensue in 2020 from 2013 programs ensue in 2020 from 2013 programs ensue in 2020 from 2014 programs ensue in 2020 from 2015 programs ensue in 2020 from 2015 programs ensue in 2020 from 2017 programs ensue in 2020 from 2017 programs ensue in 2020 from 2017 programs ensue in 2020 from 2019 programs ensue in 2020 from 2020 programs set Revenues in 2020 ensue in 2020 set Revenues in 2020																				\$0.000(\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	100 :	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$

Note: LDC to make note of key assumptions included above

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LRAMVA Work Form: Carrying Charges by Rate Class

Version 2.0 (2017)

Legend

User Inputs (Green)

Auto Populated Cells (White)

Instructions (Grey)

Instructions

- 1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.
- 2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.

Table 6 Prescribed Interest Pates

Table 6-a. Calculation of Carrying Costs by Rate Class

Go to Tab 1: Summary

Quarter	Approved Deferral & Variance Accounts
2011 Q1	1.47%
2011 Q2	1.47%
2011 Q3	1.47%
2011 Q4	1.47%
2012 Q1	1.47%
2012 Q2	1.47%
2012 Q3	1.47%
2012 Q4	1.47%
2013 Q1	1.47%
2013 Q2	1.47%
2013 Q3	1.47%
2013 Q4	1.47%
2014 Q1	1.47%
2014 Q2	1.47%
2014 Q3	1.47%
2014 Q4	1.47%
2015 Q1	1.47%
2015 Q2	1.10%
2015 Q3	1.10%
2015 Q4	1.10%
2016 Q1	1.10%
2016 Q2	1.10%
2016 Q3	1.10%
2016 Q4	1.10%
2017 Q1	1.10%
2017 Q2	1.10%
2017 Q3	1.10%
2017 Q4	1.50%
2018 Q1	1.50%
2018 Q2	1.89%
2018 Q3	1.89%
2018 Q4	2.17%
2019 Q1	2.45%
2019 Q2	
2019 Q3	
2019 Q4	
2020 Q1	
2020 Q2	
2020 Q3	
2020 Q4	

heck OEB website

Month	Period	Quarter	Monthly Rate	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting									Total
Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-11 May-11	2011	Q2 Q2	0.12% 0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-11 Oct-11	2011	Q3 Q4	0.12% 0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Nov-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2011 Amount Cleared				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Opening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-12 Apr-12	2011-2012 2011-2012	Q1 Q2	0.12% 0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00										
Apr-12 May-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-12	2011-2012	Q3	0.12% 0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Sep-12 Oct-12	2011-2012 2011-2012	Q3 Q4	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared Opening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-13 May-13	2011-2013 2011-2013	Q2 Q2	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Jun-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-13	2011-2013	Q3 Q4	0.12% 0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Oct-13 Nov-13	2011-2013	Q4 Q4	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2013				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared	(004.4			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Opening Balan Jan-14	2011-2014	Q1	0.12%	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00
Feb-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-14 May-14	2011-2014	Q2 Q2	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00
Jun-14	2011-2014	Q2 Q2	0.12%	\$0.00	\$0.00 \$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00
Jul-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-14 Oct-14	2011-2014	Q3 Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00										
Nov-14	2011-2014	Q4 Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2014				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																		
Opening Balan	2011-2015	Q1	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Feb-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-15	2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-15 Jun-15	2011-2015	Q2 Q2	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Jun-15	2011-2015	L UZ	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Jul-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-15 Dec-15	2011-2015	Q4	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total for 2015	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared	d					,,,,,												
Opening Balar				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-16 Feb-16	2011-2016	Q1 Q1	0.09%	\$0.00 \$21.07	\$0.00 \$20.46	\$0.00 \$7.79	\$0.00 \$4.32	\$0.00 \$2.59	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00
Mar-16	2011-2016	Q1	0.09%	\$42.14	\$40.91	\$1.79 \$15.57	\$4.32 \$8.64	\$2.59 \$5.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$56.22 \$112.44
Apr-16	2011-2016	Q2	0.09%	\$63.21	\$61.37	\$23.36	\$12.96	\$7.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$168.67
May-16	2011-2016	Q2	0.09%	\$84.27	\$81.82	\$31.15	\$17.28	\$10.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$224.89
Jun-16	2011-2016	Q2	0.09%	\$105.34	\$102.28	\$38.94	\$21.60	\$12.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$281.11
Jul-16 Aug-16	2011-2016	Q3 Q3	0.09%	\$126.41 \$147.48	\$122.73 \$143.19	\$46.72 \$54.51	\$25.92 \$30.24	\$15.54 \$18.14	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$337.33 \$393.55
Sep-16	2011-2016	Q3	0.09%	\$168.55	\$163.65	\$62.30	\$34.56	\$20.73	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$449.78
Oct-16	2011-2016	Q4	0.09%	\$189.62	\$184.10	\$70.08	\$38.88	\$23.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$506.00
Nov-16	2011-2016	Q4	0.09%	\$210.69	\$204.56	\$77.87	\$43.20	\$25.91	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$562.22
Dec-16 Total for 2016	2011-2016	Q4	0.09%	\$231.76 \$1,390.53	\$225.01 \$1,350.08	\$85.66 \$513.95	\$47.52 \$285.10	\$28.50 \$170.99	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$618.44 \$3.710.65
Amount Cleared	d			\$1,000.00	\$1,000.00	\$0.10.00	\$200.10	\$17 G.GG	ψ0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0,110.00
Opening Balar	nce for 2017			\$1,390.53	\$1,350.08	\$513.95	\$285.10	\$170.99	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,710.65
Jan-17	2011-2017	Q1	0.09%	\$252.82	\$245.47	\$93.45	\$51.84	\$31.09	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$674.66
Feb-17	2011-2017	Q1	0.09%	\$252.82	\$245.47	\$93.45	\$51.84	\$31.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$674.66
Mar-17 Apr-17	2011-2017 2011-2017	Q1 Q2	0.09%	\$252.82 \$252.82	\$245.47 \$245.47	\$93.45 \$93.45	\$51.84 \$51.84	\$31.09 \$31.09	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$674.66 \$674.66
May-17	2011-2017	Q2	0.09%	\$252.82	\$245.47	\$93.45	\$51.84	\$31.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$674.66
Jun-17	2011-2017	Q2	0.09%	\$252.82	\$245.47	\$93.45	\$51.84	\$31.09	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$674.66
Jul-17	2011-2017	Q3	0.09%	\$252.82	\$245.47	\$93.45	\$51.84	\$31.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$674.66
Aug-17 Sep-17	2011-2017	Q3 Q3	0.09%	\$252.82 \$252.82	\$245.47 \$245.47	\$93.45 \$93.45	\$51.84 \$51.84	\$31.09 \$31.09	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$674.66 \$674.66
Oct-17	2011-2017	Q4	0.13%	\$344.76	\$334.73	\$127.43	\$70.69	\$42.39	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$920.00
Nov-17	2011-2017	Q4	0.13%	\$344.76	\$334.73	\$127.43	\$70.69	\$42.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$920.00
Dec-17	2011-2017	Q4	0.13%	\$344.76	\$334.73	\$127.43	\$70.69	\$42.39	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$920.00
Total for 2017 Amount Cleared				\$4,700.23	\$4,563.48	\$1,737.23	\$963.70	\$577.97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,542.60
	nce for 2018			\$4,700.23	\$4,563.48	\$1,737.23	\$963.70	\$577.97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,542.60
Jan-18	2011-2018	Q1	0.13%	\$344.76	\$334.73	\$127.43	\$70.69	\$42.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$920.00
Feb-18	2011-2018	Q1	0.13%	\$344.76	\$334.73	\$127.43	\$70.69	\$42.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$920.00
Mar-18 Apr-18	2011-2018	Q1 Q2	0.13%	\$344.76 \$434.40	\$334.73 \$421.76	\$127.43 \$160.56	\$70.69 \$89.07	\$42.39 \$53.42	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$920.00 \$1,159,19
May-18	2011-2018	Q2	0.16%	\$434.40	\$421.76	\$160.56	\$89.07	\$53.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,159.19
Jun-18	2011-2018	Q2	0.16%	\$434.40	\$421.76	\$160.56	\$89.07	\$53.42	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,159.19
Jul-18	2011-2018	Q3	0.16%	\$434.40	\$421.76	\$160.56	\$89.07	\$53.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,159.19
Aug-18 Sep-18	2011-2018	Q3 Q3	0.16%	\$434.40 \$434.40	\$421.76 \$421.76	\$160.56 \$160.56	\$89.07 \$89.07	\$53.42 \$53.42	\$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$1,159.19 \$1,159.19
Oct-18	2011-2018	Q4	0.18%	\$498.75	\$484.24	\$184.34	\$102.26	\$61.33	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,330.93
Nov-18	2011-2018	Q4	0.18%	\$498.75	\$484.24	\$184.34	\$102.26	\$61.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,330.93
Dec-18	2011-2018	Q4	0.18%	\$498.75	\$484.24	\$184.34	\$102.26 \$2.016.93	\$61.33	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$1,330.93 \$26,250.53
Amount Cleared	d			\$9,837.15	\$9,550.95	\$3,635.86	\$2,016.93	\$1,209.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26,250.53
Opening Balar				\$9,837.15	\$9,550.95	\$3,635.86	\$2,016.93	\$1,209.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26,250.53
Jan-19	2011-2019	Q1	0.20%	\$563.11	\$546.72	\$208.13	\$115.46	\$69.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,502.66
Feb-19 Mar-19	2011-2019	Q1 Q1	0.20%	\$563.11 \$563.11	\$546.72 \$546.72	\$208.13 \$208.13	\$115.46 \$115.46	\$69.24 \$69.24	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$1,502.66 \$1,502.66
Mar-19 Apr-19	2011-2019	Q1 Q2	0.20%	\$563.11 \$0.00	\$546.72 \$0.00	\$208.13 \$0.00	\$115.46 \$0.00	\$69.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,502.66
May-19	2011-2019	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-19	2011-2019	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-19	2011-2019	Q3	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-19 Sep-19	2011-2019	Q3 Q3	0.00%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00
Oct-19	2011-2019	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-19	2011-2019	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-19 Total for 2019	2011-2019	Q4	0.00%	\$0.00 \$11.526.47	\$0.00 \$11.191.12	\$0.00 \$4.260.25	\$0.00 \$2,363,29	\$0.00 \$1.417.37	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$30.758.50
Amount Cleared	d			⊋11,5∠6.47	\$11,191.12	\$4,Z6U.Z5	\$2,363.29	\$1,417.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$30,138.3U
Opening Balar	nce for 2020			\$11,526.47	\$11,191.12	\$4,260.25	\$2,363.29	\$1,417.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$30,758.50
Jan-20	2011-2020	Q1	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-20 Mar-20	2011-2020	Q1 Q1	0.00%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Apr-20	2011-2020	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-20	2011-2020	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-20	2011-2020	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-20	2011-2020	Q3	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-20 Sep-20	2011-2020	Q3 Q3	0.00%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Oct-20	2011-2020	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-20	2011-2020	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-20	2011-2020	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2020 Amount Cleared	4			\$11,526.47	\$11,191.12	\$4,260.25	\$2,363.29	\$1,417.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$30,758.50
Amount Cleared	u																	

EB-2018-0016 Alectra Utilities 2019 EDR Application Draft Rate Order Delivered: January 7, 2019

ATTACHMENT 13 BILL IMPACT BRAMPTON RZ

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 750 kWh kW

Demand	-
Current Loss Factor	1.0341
Proposed/Approved Loss Factor	1.0341
	· _

	Curre	nt OEB-Approved					Proposed			Imp	pact
	Rate	Volume		Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		hange	% Change
Monthly Service Charge	\$ 20	-	\$	20.92	\$	24.30	1	*	\$	3.38	16.16%
Distribution Volumetric Rate	\$ 0.00		\$	3.00	\$	-	750		\$	(3.00)	-100.00%
Fixed Rate Riders	' ⁻	50 1	\$	0.50	\$	0.28	1	\$ 0.28	\$	(0.22)	-44.00%
Volumetric Rate Riders	\$	750	\$	<u> </u>	\$	0.0003	750		\$	0.23	
Sub-Total A (excluding pass through)			\$	24.42				\$ 24.81	\$	0.39	1.58%
Line Losses on Cost of Power	\$ 0.08	20 26	\$	2.10	\$	0.0820	26	\$ 2.10	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$ 0.00	10 750	\$	(0.75)	-\$	0.0024	750	\$ (1.80)	\$	(1.05)	140.00%
Riders	1.		1	()	Ĭ			, ,	Ĭ	()	
CBR Class B Rate Riders	\$	750		-	\$	-	750	-	\$	-	
GA Rate Riders	\$	750		-	\$	-	750	-	\$	-	
Low Voltage Service Charge	\$	750	\$	-			750	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	s	57 1	\$	0.57	\$	0.57	1	\$ 0.57	\$	_	0.00%
	·		1		Ĭ	-					0.007.0
Additional Fixed Rate Riders	\$	1	\$	-	\$	-	1	-	\$	-	
Additional Volumetric Rate Riders		750	\$	-	\$	-	750	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-			\$	26.34				\$ 25.67	\$	(0.66)	-2.52%
Total A)					_		770			(0.40)	0.700/
RTSR - Network	\$ 0.00	74 776	\$	5.74	\$	0.0072	776	\$ 5.58	\$	(0.16)	-2.70%
RTSR - Connection and/or Line and	\$ 0.00	65 776	\$	5.04	\$	0.0063	776	\$ 4.89	\$	(0.16)	-3.08%
Transformation Connection										` '	
Sub-Total C - Delivery (including Sub-			\$	37.12				\$ 36.14	\$	(0.98)	-2.63%
Total B) Wholesale Market Service Charge											
(WMSC)	\$ 0.00	776	\$	2.64	\$	0.0034	776	\$ 2.64	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)											
Rufal and Remote Rate Protection (RRRP)	\$ 0.00	05 776	\$	0.39	\$	0.0005	776	\$ 0.39	\$	-	0.00%
Standard Supply Service Charge	٠ .	25 1	\$	0.25	\$	0.25	1	\$ 0.25	¢	_	0.00%
TOU - Off Peak	\$ 0.00		-	31.69	\$	0.0650	488	\$ 31.69	\$	-	0.00%
TOU - Mid Peak	\$ 0.09			11.99	\$	0.0030	128	\$ 11.99	¢	-	0.00%
TOU - On Peak	\$ 0.13			17.82	\$	0.1320	135	\$ 17.82	\$	_	0.00%
100 Offi Car	ψ 0.13	100	Ψ	17.02	Ψ	0.1320	133	Ψ 17.02	Ψ	_	0.0076
Total Bill on TOU (before Taxes)			6	101.88				\$ 100.91	\$	(0.98)	-0.96%
HST		3%	\$	13.25	l	13%		1 -	3 \$	(0.13)	-0.96%
8% Rebate		3% 8%	φ	(8.15)		8%		\$ (8.07)		0.13)	-0.90 /0
Total Bill on TOU		J /0	\$	106.98		0%		\$ 105.95		(1.02)	-0.96%
Total Bill Oil 100			Ψ	100.90	_			ψ 105.95	Ψ	(1.02)	-0.96%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh Demand kW Current Loss Factor Proposed/Approved Loss Factor 1.0341

	Current				Proposed	i		Imp	act		
	Rate	Volume		Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 25.35		\$	25.35	\$	25.65	1	Ψ 20.		\$ 0.30	1.18%
Distribution Volumetric Rate	\$ 0.0169	2000	\$	33.80	\$	0.0171	2000			\$ 0.40	1.18%
Fixed Rate Riders	\$ 0.64	1	\$	0.64	\$	0.33	1	\$ 0.3		\$ (0.31)	-48.44%
Volumetric Rate Riders	\$ 0.0002	2000		0.40	\$	0.0011	2000			\$ 1.80	450.00%
Sub-Total A (excluding pass through)			\$	60.19				\$ 62.3		\$ 2.19	3.64%
Line Losses on Cost of Power	\$ 0.0820	68	\$	5.59	\$	0.0820	68	\$ 5.5	59	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0010	2,000	\$	(2.00)	-\$	0.0023	2,000	\$ (4.0	60)	\$ (2.60)	130.00%
Riders	0.0010	, ·		(2.00)	1	0.0020	,	`	- 1	, ,	100.0070
CBR Class B Rate Riders	\$ -	2,000		=	\$	-	2,000			\$ -	
GA Rate Riders	\$ -	2,000		=	\$	-	2,000	\$ -		\$ -	
Low Voltage Service Charge	\$ -	2,000	\$	-			2,000	\$ -		\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$	0.57	\$	0.57	1	\$ 0.9	57	\$ -	0.00%
	,		Ť	0.07	Ť	0.0.					0.0070
Additional Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$ -		\$ -	
Additional Volumetric Rate Riders		2,000	\$	-	\$	-	2,000	\$ -		\$ -	
Sub-Total B - Distribution (includes Sub-			\$	64.35				\$ 63.9	94	\$ (0.41)	-0.64%
Total A)					L.			J -		` ′	
RTSR - Network	\$ 0.0066	2,068	\$	13.65	\$	0.0064	2,068	\$ 13.2	24	\$ (0.41)	-3.03%
RTSR - Connection and/or Line and	\$ 0.0055	2,068	\$	11.38	\$	0.0053	2,068	\$ 10.9	96	\$ (0.41)	-3.64%
Transformation Connection	,	_,	Ť		Ť		_,;;;	*		()	
Sub-Total C - Delivery (including Sub-			\$	89.38				\$ 88.	14	\$ (1.24)	-1.38%
Total B)			<u> </u>					*	_	, ,	
Wholesale Market Service Charge	\$ 0.0034	2,068	\$	7.03	\$	0.0034	2,068	\$ 7.0	03	\$ -	0.00%
(WMSC)		,	ľ		,		,	· ·		•	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,068	\$	1.03	\$	0.0005	2,068	\$ 1.0	03	\$ -	0.00%
0: 1 10 10 10				0.05		0.05				•	0.000/
Standard Supply Service Charge	\$ 0.25	1 1 1 1 1 1 1	\$	0.25	\$	0.25	1 000	\$ 0.2		\$ -	0.00%
TOU - Off Peak	\$ 0.0650 \$ 0.0940	1,300 340		84.50	\$	0.0650	1,300	\$ 84.5 \$ 31.5		\$ -	0.00%
TOU - Mid Peak	•		\$	31.96	\$	0.0940	340	7		\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$	47.52	\$	0.1320	360	\$ 47.5	52	\$ -	0.00%
										A (4.04)	0.4504
Total Bill on TOU (before Taxes)	100		\$	261.67	l	400/		\$ 260.4			-0.47%
HST	13%		\$	34.02	l	13%		\$ 33.8		\$ (0.16)	-0.47%
8% Rebate	8%		\$	(20.93)		8%		\$ (20.8			0.450/
Total Bill on TOU			\$	274.76				\$ 273.4	16	\$ (1.30)	-0.47%

Customer Class: GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 182,500 kWh

500 kW Demand

Current Loss Factor	1.0341
Proposed/Approved Loss Factor	1.0341

	Current OEB-Approved						Proposed	1	lm	pact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	126.46	1	\$ 12	.46	\$ 127.98	1	\$ 127.98	\$ 1.52	1.20%
Distribution Volumetric Rate	\$	2.8642	500	\$ 1,43	.10	\$ 2.8986	500	\$ 1,449.30	\$ 17.20	1.20%
Fixed Rate Riders	\$	3.83	1	\$.83	\$ 1.86	1	\$ 1.86	\$ (1.97)	-51.44%
Volumetric Rate Riders	\$	0.0273	500	\$ 1	.65	\$ 0.0641	500	\$ 32.05	\$ 18.40	134.80%
Sub-Total A (excluding pass through)				\$ 1,57	.04			\$ 1,611.19	\$ 35.15	2.23%
Line Losses on Cost of Power	\$	-	-	\$	-	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-¢	0.3571	500	\$ (17	.55)	-\$ 0.8166	500	\$ (408.30)	\$ (229.75)	128.68%
Riders	- Ψ	0.5571			.55)	-ψ 0.0100		(,	(223.73)	120.0070
CBR Class B Rate Riders	\$	-		\$	-	\$ -	500		\$ -	
GA Rate Riders	-\$	0.0009		\$ (16	.25)	\$ 0.0009	182,500		\$ 328.50	-200.00%
Low Voltage Service Charge	\$	-	500	\$	-		500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	•	_	1	\$	_	¢ _	1	\$ -	\$ -	
	•	_	'	Ψ	_	φ -	'	Ψ -	Ψ -	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders			500	\$	-	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 1,23	24			\$ 1,367.14	\$ 133.90	10.86%
Total A)								*		
RTSR - Network	\$	2.5630	500	\$ 1,28	.50	\$ 2.4987	500	\$ 1,249.35	\$ (32.15)	-2.51%
RTSR - Connection and/or Line and	\$	2.1878	500	\$ 1.00	.90	\$ 2.1236	500	\$ 1,061.80	\$ (32.10)	-2.93%
Transformation Connection	¥	2.1070	300	Ψ 1,09	.30	ψ 2.1230	300	Ψ 1,001.00	Ψ (32.10)	-2.9376
Sub-Total C - Delivery (including Sub-				\$ 3,60	64			\$ 3,678.29	\$ 69.65	1.93%
Total B)				φ 3,00	.04			φ 3,070.23	φ 03.03	1.93 /6
Wholesale Market Service Charge	s	0.0034	188,723	\$ 64	.66	\$ 0.0034	188,723	\$ 641.66	\$ -	0.00%
(WMSC)	4	0.0034	100,723	Ψ 04	.00	φ 0.0054	100,723	Ψ 041.00	Ψ -	0.0076
Rural and Remote Rate Protection (RRRP)	e	0.0005	188,723	¢ 0	.36	\$ 0.0005	188,723	\$ 94.36	\$ -	0.00%
	•		100,723	·		-	100,723	-	1	
Standard Supply Service Charge	\$	0.25	1		.25	\$ 0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$	0.1101	188,723	\$ 20,77	.43	\$ 0.1101	188,723	\$ 20,778.43	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 25,12	.34			\$ 25,192.99	\$ 69.65	0.28%
HST		13%		\$ 3,26	.03	13%		\$ 3,275.09		0.28%
Total Bill on Average IESO Wholesale Market Price				\$ 28,38	.37			\$ 28,468.08	\$ 78.70	0.28%
	•									

Customer Class:

RPP / Non-RPP:

Consumption

Demand

Customer Class:

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

4,999 KW SERVICE CLASSIFICATION

627,216 kWh

1,432 kW

Current Loss Factor Proposed/Approved Loss Factor 1.0341

	Current OEB-Approved							Proposed				Imp	act
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	,	\$ Change	% Change
Monthly Service Charge	\$	1,141.02	-	\$	1,141.02	\$	1,154.71	1	\$		\$	13.69	1.20%
Distribution Volumetric Rate	\$	3.3250	1432	\$	4,761.40	\$	3.3649	1432	\$		\$	57.14	1.20%
Fixed Rate Riders	\$	39.07	1	\$	39.07	\$	17.52	1	\$		\$	(21.55)	-55.16%
Volumetric Rate Riders	\$	0.0317	1432		45.39	\$	0.0640	1432			\$	46.25	101.89%
Sub-Total A (excluding pass through)				\$	5,986.88				\$	6,082.41	\$	95.53	1.60%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	-\$	0.4158	1,432	\$	(595.43)	-\$	0.9593	1,432	\$	(1,373.72)	\$	(778.29)	130.71%
Riders	*	0.4100	,	1	(000.10)	۳	0.0000	,		(1,070.72)	Ψ	(110.20)	100.7 170
CBR Class B Rate Riders	\$	-	1,432		-	\$	-	1,432		-	\$	-	
GA Rate Riders	-\$	0.0009	627,216		(564.49)	\$	0.0009	627,216	\$	564.49	\$	1,128.99	-200.00%
Low Voltage Service Charge	\$	-	1,432	\$	-			1,432	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	_	1	\$	_	\$	_	1	\$	_	\$	_	
	*		•	Ψ		۳			Ψ		Ψ		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			1,432	\$	-	\$	-	1,432	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	4,826.96				\$	5,273.19	\$	446.23	9.24%
Total A)				Ψ					Ψ	•	•		
RTSR - Network	\$	2.8743	1,432	\$	4,116.00	\$	2.8022	1,432	\$	4,012.75	\$	(103.25)	-2.51%
RTSR - Connection and/or Line and	\$	2.3517	1,432	\$	3,367.63	\$	2.2827	1,432	\$	3,268.83	\$	(98.81)	-2.93%
Transformation Connection	ļ *	2.0017	1,102	Ψ	0,007.00		2.2021	1,102	Ψ	0,200.00	•	(00.01)	2.0070
Sub-Total C - Delivery (including Sub-				\$	12,310.60				\$	12,554.77	\$	244.17	1.98%
Total B)				Ť	,0.0.00				Ť	,	_		1.0070
Wholesale Market Service Charge	s	0.0034	648,604	\$	2,205.25	\$	0.0034	648,604	\$	2,205.25	\$	_	0.00%
(WMSC)	•	0.000	0.0,00.	Ψ	2,200.20	Ť	0.000	0.0,00.	Ψ	2,200.20	Ψ		0.0070
Rural and Remote Rate Protection (RRRP)	s	0.0005	648,604	\$	324.30	\$	0.0005	648,604	\$	324.30	\$	_	0.00%
			0.0,00.	1		Ť		0.10,001					
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	648,604	\$	71,411.31	\$	0.1101	648,604	\$	71,411.31	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	86,251.71				\$	86,495.88		244.17	0.28%
HST		13%		\$	11,212.72		13%		\$	11,244.46		31.74	0.28%
Total Bill on Average IESO Wholesale Market Price				\$	97,464.43				\$	97,740.35	\$	275.91	0.28%

Customer Class: LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 10,220,000 kWh 20,000 kW Demand Current Loss Factor Proposed/Approved Loss Factor 1.0341 1.0341

	Current OEB-Approved							Proposed		Impact			
	Rate	Vo	olume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 4,74	3.01	-	\$	4,748.01	\$	4,804.99	1	\$	4,804.99	\$	56.98	1.20%
Distribution Volumetric Rate		174	20000	\$	50,348.00	\$	2.5476	20000	\$,	\$	604.00	1.20%
Fixed Rate Riders	\$ 16	1.71	1	\$	164.71	\$	74.76	1	\$	74.76	\$	(89.95)	-54.61%
Volumetric Rate Riders	\$ 0.0	240	20000	\$	480.00	\$	0.0827	20000	\$	1,654.00	\$	1,174.00	244.58%
Sub-Total A (excluding pass through)				\$	55,740.72				\$	57,485.75	\$	1,745.03	3.13%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	-\$ 0.4	520	20,000	\$	(11,040.00)	-\$	1.2595	20,000	\$	(25,190.00)	\$	(14,150.00)	128.17%
Riders	-	320	,		(11,040.00)	Ψ	1.2555	,	,	(20,100.00)	Ψ	(14,130.00)	120.17 /0
CBR Class B Rate Riders	\$	-	20,000		-	\$	-	20,000		-	\$	-	
GA Rate Riders	-\$ 0.0	009 10	,220,000	\$	(9,198.00)	-\$	0.0009	10,220,000	\$	(9,198.00)	\$	-	0.00%
Low Voltage Service Charge	\$	-	20,000	\$	-			20,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	l e	_	1	\$	_	•	_	1	¢		¢	_	
	3	-	'	Ψ	-	Ψ	_	'	Ψ	-	Ψ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			20,000	\$	-	\$	-	20,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				¢	35,502.72				\$	23,097.75	\$	(12,404.97)	-34.94%
Total A)				¥					•	· ·	ı.	` ' '	
RTSR - Network	\$ 3.2	532	20,000	\$	65,064.00	\$	3.1716	20,000	\$	63,432.00	\$	(1,632.00)	-2.51%
RTSR - Connection and/or Line and	\$ 2.7	181	20,000	\$	54,362.00	\$	2.6383	20,000	\$	52,766.00	\$	(1,596.00)	-2.94%
Transformation Connection			20,000	*	0.,002.00	Ť		20,000	Ψ	02,1 00.00	Ψ.	(1,000.00)	2.0 1,70
Sub-Total C - Delivery (including Sub-				\$	154,928.72				\$	139,295.75	\$	(15,632.97)	-10.09%
Total B)				*	.0.,0202				<u> </u>	.00,2000	•	(10,002.01)	10.00%
Wholesale Market Service Charge	\$ 0.0	034 10	,568,502	\$	35,932.91	\$	0.0034	10,568,502	\$	35,932.91	\$	_	0.00%
(WMSC)	1		,000,002	Ψ	00,002.01	۳	0.0004	10,000,002	۳	00,002.01	Ψ		0.0070
Rural and Remote Rate Protection (RRRP)	\$ 0.0	005 10	,568,502	\$	5.284.25	\$	0.0005	10,568,502	\$	5.284.25	\$	_	0.00%
	•		,000,002		-, -	Ť		.0,000,002	Ť	-, -	Ť		
Standard Supply Service Charge	· ·	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$ 0.	101 10	,568,502	\$	1,163,592.07	\$	0.1101	10,568,502	\$	1,163,592.07	\$	-	0.00%
							· ·			·			
Total Bill on Average IESO Wholesale Market Price				\$	1,359,738.20				\$	1,344,105.23		(15,632.97)	-1.15%
HST		13%		\$	176,765.97		13%		\$	174,733.68		(2,032.29)	-1.15%
Total Bill on Average IESO Wholesale Market Price				\$	1,536,504.16				\$	1,518,838.91	\$	(17,665.26)	-1.15%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

	Current	DEB-Approved			Proposed		Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 1.10	186	\$ 204.60	\$ 1.11	186	\$ 206.46	\$ 1.86	0.91%		
Distribution Volumetric Rate	\$ 0.0200	21296	\$ 425.92	\$ 0.0202	21296	\$ 430.18	\$ 4.26	1.00%		
Fixed Rate Riders	\$ 0.05	1	\$ 0.05	\$ 0.02	1	\$ 0.02	\$ (0.03)	-60.00%		
Volumetric Rate Riders	\$ 0.0002	21296		\$ 0.0002	21296		\$ -	0.00%		
Sub-Total A (excluding pass through)			\$ 634.83			\$ 640.92	\$ 6.09	0.96%		
Line Losses on Cost of Power	-	-	\$ -	\$ -	-	\$ -	\$ -			
Total Deferral/Variance Account Rate	-\$ 0.0010	21,296	\$ (21.30)	-\$ 0.0023	21,296	\$ (48.98)	\$ (27.68)	130.00%		
Riders	0.0010	,	,	Ψ 0.0023		Ψ (40.30)	ψ (27.00)	130.0070		
CBR Class B Rate Riders	-	21,296		\$ -	21,296	\$ -	\$ -			
GA Rate Riders	-\$ 0.0009	21,296		\$ 0.0004	21,296	\$ 8.52	\$ 27.68	-144.44%		
Low Voltage Service Charge	-	21,296	\$ -		21,296	\$ -	\$ -			
Smart Meter Entity Charge (if applicable)	s -	1	\$ -	s -	1	\$ -	\$ -			
	*		*	•	·	Ψ	Ψ			
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -			
Additional Volumetric Rate Riders		21,296	\$ -	\$ -	21,296	\$ -	\$ -			
Sub-Total B - Distribution (includes Sub-			\$ 594.37			\$ 600.46	\$ 6.09	1.02%		
Total A)			•			•	•			
RTSR - Network	\$ 0.0066	22,022	\$ 145.35	\$ 0.0064	22,022	\$ 140.94	\$ (4.40)	-3.03%		
RTSR - Connection and/or Line and	\$ 0.0055	22,022	\$ 121.12	\$ 0.0053	22,022	\$ 116.72	\$ (4.40)	-3.64%		
Transformation Connection	•	,	<u> </u>	*	,	*	()			
Sub-Total C - Delivery (including Sub-			\$ 860.84			\$ 858.12	\$ (2.72)	-0.32%		
Total B)			* ******			* ******	· ()			
Wholesale Market Service Charge	\$ 0.0034	22,022	\$ 74.88	\$ 0.0034	22,022	\$ 74.88	\$ -	0.00%		
(WMSC)		,-	•	,	,-	,	•			
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	22,022	\$ 11.01	\$ 0.0005	22,022	\$ 11.01	\$ -	0.00%		
0		,			, a			0.000/		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	-	0.00%		
Average IESO Wholesale Market Price	\$ 0.1101	22,022	\$ 2,424.64	\$ 0.1101	22,022	\$ 2,424.64	-	0.00%		
			A 0.07:	1			[A (c ==:			
Total Bill on Average IESO Wholesale Market Price			\$ 3,371.62			\$ 3,368.90		-0.08%		
HST	13%		\$ 438.31	13%		\$ 437.96		-0.08%		
Total Bill on Average IESO Wholesale Market Price			\$ 3,809.93			\$ 3,806.85	\$ (3.07)	-0.08%		

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 2,787,508 kWh
Demand 7,922 kW

Current Loss Factor Proposed/Approved Loss Factor 1.0341

		Current OEB-Approved				1		Proposed			1	Imp	act
	Rate Volume Charge			Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	2.32		\$	-	\$	2.35	0	\$	-	\$	-	
Distribution Volumetric Rate	\$	11.6426	7922	\$	92,232.68	\$	11.7823	7922	\$	93,339.38	\$	1,106.70	1.20%
Fixed Rate Riders	\$	0.05	1	\$	0.05	\$	0.03	1	\$	0.03	\$	(0.02)	-40.00%
Volumetric Rate Riders	\$	0.1112	7922		880.93	\$	0.1112	7922	\$	880.93		-	0.00%
Sub-Total A (excluding pass through)				\$	93,113.65				\$	94,220.34	\$	1,106.68	1.19%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	-\$	0.3219	7,922	\$	(2,550.09)	-\$	0.7793	7,922	\$	(6,173.61)	\$	(3,623.52)	142.09%
Riders	Ψ	0.5215	,		(2,000.00)	Ψ	0.7733	,	•	(0,175.01)	Ψ	(0,020.02)	142.0370
CBR Class B Rate Riders	\$	-	7,922		-	\$	-	7,922	\$	-	\$	-	
GA Rate Riders	-\$	0.0009	2,787,508		(2,508.76)	\$	0.0004	2,787,508	\$	1,115.00	\$	3,623.76	-144.44%
Low Voltage Service Charge	\$	-	7,922	\$	-			7,922	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	•	_	1	\$	_	4	_	1	¢	_	\$	_	
	Ψ	_		*		Ψ		'	Ψ		Ψ		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			7,922	\$	-	\$	-	7,922	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	88,054.80				\$	89,161.73	\$	1.106.92	1.26%
Total A)				*	<u> </u>				*	<u> </u>	·	,	
RTSR - Network	\$	2.1341	7,922	\$	16,906.34	\$	2.0806	7,922	\$	16,482.51	\$	(423.83)	-2.51%
RTSR - Connection and/or Line and	\$	1.8215	7,922	\$	14,429.92	\$	1.7680	7,922	\$	14,006.10	\$	(423.83)	-2.94%
Transformation Connection	*	1.0210	1,022	Ψ	1-1,120.02	۳	1.1 000	7,022	Ψ	1-1,000.10	Ψ	(120.00)	2.0170
Sub-Total C - Delivery (including Sub-				\$	119,391.07				\$	119,650.33	\$	259.27	0.22%
Total B)				<u> </u>	110,001.01				Ψ	110,000.00	۳	200.21	0.2270
Wholesale Market Service Charge	\$	0.0034	2,882,562	\$	9,800.71	\$	0.0034	2,882,562	\$	9,800.71	\$	_	0.00%
(WMSC)	*	0.0004	2,002,002	۳	0,000.7 1	۳	0.0004	2,002,002	Ψ	0,000.7 1	Ψ		0.0070
Rural and Remote Rate Protection (RRRP)	\$	0.0005	2,882,562	\$	1,441.28	\$	0.0005	2,882,562	\$	1,441.28	\$	_	0.00%
	1.		2,002,002	i i	*	Ť		2,002,002	Ť	ŕ	Ψ		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	2,882,562	\$	317,370.08	\$	0.1101	2,882,562	\$	317,370.08	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	448,003.39				\$	448,262.66		259.27	0.06%
HST		13%		\$	58,240.44		13%		\$	58,274.15		33.70	0.06%
Total Bill on Average IESO Wholesale Market Price				\$	506,243.83				\$	506,536.80	\$	292.97	0.06%
			•		·		•					•	

Customer Class: STANDBY POWER SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

Consumption - kWh

4,548 kW Demand

	,	-
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

		Current (DEB-Approved				Proposed	Impact			
	Rate (\$)		Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	,,, ege	
Distribution Volumetric Rate	\$	1.6931	4548	\$ 7,700.22	\$	1.7134	4548	\$ 7,792.54	\$ 92.32	1.20%	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -		
Volumetric Rate Riders	\$	-	4548	\$ -	\$	-	4548	\$ -	\$ -		
Sub-Total A (excluding pass through)				\$ 7,700.22	!			\$ 7,792.54	\$ 92.32	1.20%	
Line Losses on Cost of Power	\$	0.1101	-	\$ -	\$	0.1101	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	•		4.540	•			4.540	•	•		
Riders	Þ	-	4,548	\$ -	Ф	-	4,548	\$ -	\$ -		
CBR Class B Rate Riders	\$	-	4,548	\$ -	\$	-	4,548	\$ -	\$ -		
GA Rate Riders	\$	-	-	\$ -	\$	-	-	\$ -	\$ -		
Low Voltage Service Charge	\$	-	4,548	\$ -			4,548	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)				œ.			4	\$ -	\$ -		
	3	-	1	\$ -	Þ	-	1	5	\$ -		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -		
Additional Volumetric Rate Riders			4,548	\$ -	\$	-	4,548	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-				\$ 7,700.22	,			\$ 7,792.54	\$ 92.32	1.20%	
Total A)				\$ 7,700.22				\$ 1,192.54	\$ 92.32	1.20%	
RTSR - Network	\$	-	4,548	\$ -	\$	-	4,548	\$ -	\$ -		
RTSR - Connection and/or Line and	\$		4,548	¢			4,548	¢	\$ -		
Transformation Connection	Ą	-	4,546	φ -	9	-	4,540	9	φ -		
Sub-Total C - Delivery (including Sub-				\$ 7,700.22	,			\$ 7,792.54	\$ 92.32	1.20%	
Total B)				φ 1,100.22	•			φ 1,192.54	ş 92.32	1.20 /0	
Wholesale Market Service Charge	•		_	\$ -				\$ -	\$ -		
(WMSC)	J.	-	-	Φ -	Φ	-	-	φ -	φ -		
Rural and Remote Rate Protection (RRRP)	•	0.0005		\$ -				\$ -	\$ -		
	Ψ	0.0003	_	Ψ -	Ψ	_	-	Ψ -	Ť		
Standard Supply Service Charge	\$	-	1	\$ -	\$	0.25	1	\$ 0.25	\$ 0.25		
Average IESO Wholesale Market Price	\$	0.1101	-	\$ -	\$	0.1101	-	\$ -	\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 7,700.22	:			\$ 7,792.79	\$ 92.57	1.20%	
HST		13%		\$ 1,001.03	;	13%		\$ 1,013.06	\$ 12.03	1.20%	
Total Bill on Average IESO Wholesale Market Price				\$ 8,701.25	;			\$ 8,805.86	\$ 104.61	1.20%	

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

Consumption 1,417,701 kWh

Demand 4,000 kW

Current Loss Factor Proposed/Approved Loss Factor 1.0341

		Current C	EB-Approved					Proposed	I		Imp	act
	Rate		Volume		Charge		Rate	Volume	Charge			
	(\$)				(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	4,197.26	1	\$	4,197.26	\$	4,247.63	1	\$ 4,247.63	\$	50.37	1.20%
Distribution Volumetric Rate	\$	-	4000	\$	-	\$	-	4000	\$ -	\$	-	
Fixed Rate Riders	\$	58.79	1	\$	58.79	\$	44.65	1	\$ 44.65	\$	(14.14)	-24.05%
Volumetric Rate Riders	\$	-	4000		-	\$	-	4000		\$	-	
Sub-Total A (excluding pass through)				\$	4,256.05				\$ 4,292.28	\$	36.23	0.85%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	-\$	0.0009	4,000	\$	(3.60)	-\$	0.0022	4.000	\$ (8.80	1 8	(5.20)	144.44%
Riders	*	0.0000	,	1	(0.00)	Ψ	0.0022	,	ψ (0.00	΄ Ψ	(0.20)	111.1170
CBR Class B Rate Riders	\$	-	4,000		-	\$	-	4,000	\$ -	\$	-	
GA Rate Riders	-\$	0.0009	1,417,701		(1,275.93)	\$	0.0004	1,417,701	\$ 567.08	\$	1,843.01	-144.44%
Low Voltage Service Charge	\$	-	4,000	\$	-			4,000	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	\$	_	1	\$	_	\$	_	1		\$	_	
	Ĭ.		•			Ť		•		1		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders			4,000	\$	-	\$	-	4,000	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	2,976.52				\$ 4,850.56	\$	1,874.04	62.96%
Total A)				*	<u> </u>				•		,	
RTSR - Network	\$	2.8743	4,000	\$	11,497.20	\$	2.8022	4,000	\$ 11,208.80	\$	(288.40)	-2.51%
RTSR - Connection and/or Line and	\$	2.3517	4,000	\$	9,406.80	\$	2.2827	4,000	\$ 9,130.80	\$	(276.00)	-2.93%
Transformation Connection	<u> </u>		.,000	Ψ	0,100.00	•		.,000	ψ 0,100.00	Ť	(2.0.00)	2.0070
Sub-Total C - Delivery (including Sub-				\$	23,880.52				\$ 25,190.16	\$	1,309.64	5.48%
Total B)				τ					,	<u> </u>	.,	
Wholesale Market Service Charge	\$	0.0034	1,466,045	\$	4,984.55	\$	0.0034	1,466,045	\$ 4,984.55	\$	_	0.00%
(WMSC)	*		.,,	*	.,	*		.,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*		5.5575
Rural and Remote Rate Protection (RRRP)	\$	0.0005	1,466,045	\$	733.02	\$	0.0005	1,466,045	\$ 733.02	\$	-	0.00%
	,		,,-	1				,,-		Ţ		
Standard Supply Service Charge	\$	0.25		\$	0.25	\$	0.25		\$ 0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	1,466,045	\$	161,411.51	\$	0.1101	1,466,045	\$ 161,411.51	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	191,009.85				\$ 192,319.50		1,309.64	0.69%
HST		13%		\$	24,831.28		13%		\$ 25,001.53		170.25	0.69%
Total Bill on Average IESO Wholesale Market Price				\$	215,841.13				\$ 217,321.03	\$	1,479.89	0.69%

Customer Class: DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 156 kWh

Demand kW

1.0341 Current Loss Factor Proposed/Approved Loss Factor

		Current C	EB-Approved					Proposed	1	Imp	act	
	Rate		Volume		Charge		Rate	Volume	Charge			
	(\$)				(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	104.91	1	\$	104.91	\$	106.17	1	\$ 106.17	\$	1.26	1.20%
Distribution Volumetric Rate	\$	-	156		-	\$	-	156		\$	-	
Fixed Rate Riders	\$	1.47	1	\$	1.47	\$	1.11	1	\$ 1.11	\$	(0.36)	-24.49%
Volumetric Rate Riders	\$	-	156		-	\$	-	156		\$	-	
Sub-Total A (excluding pass through)				\$	106.38				\$ 107.28		0.90	0.85%
Line Losses on Cost of Power	\$	0.1101	5	\$	0.59	\$	0.1101	5	\$ 0.59	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0009	156	\$	(0.14)	-\$	0.0022	156	\$ (0.34)	\$	(0.20)	144.44%
Riders		0.0000			(0)	Ť	0.0022		,	/ *	(0.20)	
CBR Class B Rate Riders	\$.	156	\$		\$		156	\$ -	\$		
GA Rate Riders	-\$	0.0009	156	\$	(0.14)	\$	0.0004	156	\$ 0.06	\$	0.20	-144.44%
Low Voltage Service Charge	\$	-	156	\$	-			156	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	_	\$	_	1	\$ -	\$	_	
	Ĭ.			Ţ		Ĭ			Ĭ.			
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	-	\$	-	
Additional Volumetric Rate Riders			156	\$	-	\$	-	156	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	106.68				\$ 107.58	\$	0.90	0.84%
Total A)				÷		_			-		()	
RTSR - Network	\$	0.0066	161	\$	1.06	\$	0.0064	161	\$ 1.03	\$	(0.03)	-3.03%
RTSR - Connection and/or Line and	\$	0.0055	161	\$	0.89	\$	0.0053	161	\$ 0.85	\$	(0.03)	-3.64%
Transformation Connection	,		-	·		·			,	<u> </u>	(/	
Sub-Total C - Delivery (including Sub-				\$	108.64				\$ 109.47	\$	0.84	0.77%
Total B)				-					•			
Wholesale Market Service Charge	\$	0.0034	161	\$	0.55	\$	0.0034	161	\$ 0.55	\$	_	0.00%
(WMSC)												
Rural and Remote Rate Protection (RRRP)	\$	0.0005	161	\$	0.08	\$	0.0005	161	\$ 0.08	\$	-	0.00%
0111-01 - 0		0.05	4	\$	0.05		0.05	4	ф 0.0 г	•		0.000/
Standard Supply Service Charge	\$	0.25	450	-	0.25	\$	0.25	150	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	156	\$	17.18	\$	0.1101	156	\$ 17.18	\$	-	0.00%
7.150	T				400.00				407.50		0.01	0.000
Total Bill on Average IESO Wholesale Market Price		4.5		\$	126.69		4.0		\$ 127.53		0.84	0.66%
HST		13%		\$	16.47		13%		\$ 16.58		0.11	0.66%
Total Bill on Average IESO Wholesale Market Price				\$	143.16				\$ 144.11	\$	0.94	0.66%

Customer Class: ENERGY FROM WASTE SERVICE CLASSIFICATION RPP / Non-RPP: 0

Consumption - kWh - kW Demand

	1
Current Loss Factor	1.0341
Proposed/Approved Loss Factor	1.0341

	Current	OEB-Approved					Proposed	Impact				
	Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	9	Change	% Change
Monthly Service Charge	\$ 63.66	1	\$	63.66	\$	64.42	1	\$,	\$	0.76	1.199
Distribution Volumetric Rate	-	0	\$	-	\$	-	0	\$	-	\$	-	
Fixed Rate Riders	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$ -	0	\$	-	\$	-	0	\$	-	\$	-	
Sub-Total A (excluding pass through)			\$	63.66				\$	64.42	\$	0.76	1.19%
Line Losses on Cost of Power	\$ 0.1101	-	\$	-	\$	0.1101	-	\$	-	\$	-	
Total Deferral/Variance Account Rate			\$		\$			\$		\$		
Riders	-	-	Ф	-	Þ	-	-	Ф	-	Ф	-	
CBR Class B Rate Riders	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	
GA Rate Riders	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	
Low Voltage Service Charge	-	-	\$	-			-	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	-	1	\$	_	\$	_	1	\$	_	\$	-	
Additional Volumetric Rate Riders	Ť	_ `	\$	-	\$	_	- '	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-			Ė		Ė				24.42	_		
Total A)			\$	63.66				\$	64.42	\$	0.76	1.19%
RTSR - Network	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	
RTSR - Connection and/or Line and	\$ -		Φ.		•			œ.		\$		
Transformation Connection	-	-	\$	-	Þ	-	-	\$	-	Ф	-	
Sub-Total C - Delivery (including Sub-			\$	63.66				\$	64.42	\$	0.76	1.19%
Total B)			Ψ	03.00				Ŧ	04.42	Ψ	0.70	1.13/
Wholesale Market Service Charge	- s	_	\$	_	\$	_	_	\$	_	\$	_	
(WMSC)	-		Ψ		Ψ	_		Ψ		Ψ		
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$	-	\$	-	-	\$	-	\$	-	
0		4				0.05	4	\$	0.05	•	0.05	
Standard Supply Service Charge	- 0.0550	1	\$	-	\$	0.25	1	-	0.25	\$	0.25	
TOU - Off Peak	\$ 0.0650		\$	-	\$	0.0650	-	\$	-	\$	-	
TOU - Mid Peak TOU - On Peak	\$ 0.0940 \$ 0.1320		\$	-	\$	0.0940 0.1320	-	\$ \$	-	\$ \$	-	
Non-RPP Retailer Avg. Price	\$ 0.1320	-	-	-	\$		-	\$	-	Ψ	-	
		-	\$	-	Þ	0.1101	-	\$	-	\$ \$	-	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$		Þ	0.1101	-	Ф	-	Ф	-	
Total Bill on TOU (before Taxes)			\$	63.66	1			4	64.67	\$	1.01	1.59%
HST	13%		\$	8.28		13%		\$ \$		э \$	0.13	1.59%
	137	0	\$	71.94		13%		\$	73.08			
Total Bill on TOU			2	71.94				Þ	73.08	<u> </u>	1.14	1.59%
Total Dill on Non DDD Ave. Drice			\$	63.66	1			4	64.67	\$	1.01	1.59%
Total Bill on Non-RPP Avg. Price HST	13%	. [\$	8.28		13%		\$ \$		\$	0.13	1.599
Total Bill on Non-RPP Avg. Price	139	0	\$	71.94		13%		\$	73.08	-	1.14	1.59%
Total Bill of Moliter Avg. File			Ψ	71.94				Ψ	13.00	Ψ	1.14	1.597
Total Bill on Average IESO Wholesale Market Price			\$	63.66				\$	64.67	\$	1.01	1,59%
HST	13%		\$	8.28		13%		\$	8.41	\$	0.13	1.59%
Total Bill on Average IESO Wholesale Market Price	137	9	\$	71.94		13/0		\$	73.08	\$	1.14	1.59%
Total Bill on Average ILGO Wildlesale Market Filce			Ψ	11.34				Ψ	13.00	Ψ	1.14	1.09/