

ATTACHMENT 14
2019 PROPOSED TARIFF OF RATES AND
CHARGES
POWERSTREAM RZ

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date February 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24.91
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.11
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0045
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0030)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable Only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2018-0016

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	29.35
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.08
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0187
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0030)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable Only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective May 1, 2018 until April 30, 2019	\$/kWh	0.0009
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	143.95
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.99
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.57
Distribution Volumetric Rate	\$/kW	4.2924
Low Voltage Service Rate	\$/kW	0.1589
Rate Rider for Disposition of Global Adjustment Account (2019) - effective May 1, 2019 until December 31, 2019		
Applicable only for Non-RPP Customers Non-Wholesale Market Participants non-interval metered	\$/kWh	0.0043
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers Non-Wholesale Market Participants Non-interval metered	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	(0.3230)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4296)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0184
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.1367)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable Only for Class B Customers	\$/kW	0.0905
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	0.1073
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective May 1, 2018 until April 30, 2019	\$/kW	0.0796
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0168
Retail Transmission Rate - Network Service Rate	\$/kW	2.6130
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3338
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.7391
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4431

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6,201.88
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	15.43
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	24.34
Distribution Volumetric Rate	\$/kW	2.2894
Low Voltage Service Rate	\$/kW	0.1630
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	(1.2846)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(1.3235)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	(0.0771)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.0723)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0090
Retail Transmission Rate - Network Service Rate	\$/kW	3.1569
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3931

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW 2.8334

Alectra Utilities Corporation

PowerStream Rate Zone

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8.78
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 - effective February 1, 2019 until December 31, 2019	\$	0.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0199
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019		
Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0029)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable Only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0003)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0005)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

PowerStream Rate Zone

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	4.28
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	10.0777
Low Voltage Service Rate	\$/kW	0.1170
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019		
Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	(0.7463)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(1.0740)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable Only for Class B Customers	\$/kW	0.0895
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	(0.2379)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective May 1, 2018 until April 30, 2019	\$/kW	(0.3850)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0396
Retail Transmission Rate - Network Service Rate	\$/kW	2.0304
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9868

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	1.21
Distribution Volumetric Rate	\$/kW	6.4556
Low Voltage Service Rate	\$/kW	0.1288
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	(0.7044)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(1.0519)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Class B Customers	\$/kW	0.0870
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	1.3491
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.5854
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0253
Retail Transmission Rate - Network Service Rate	\$/kW	2.6275
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4291

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2018-0016

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date February 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00

Other

Install/remove load Control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63
Temporary Service install and remove - overhead - no transformer	\$	500.00

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date February 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

ATTACHMENT 15 RGM MODEL POWERSTREAM RZ



Incentive Regulation Model for 2019 Filers

Version 2.0

Utility Name Alectra Utilities Corporation

Service Territory PowerStream Rate Zone

Assigned EB Number EB-2018-0016

Name of Contact and Title Indy J. Butany-DeSouza, Vice-President, Regulatory Affairs

Phone Number 905-821-5727

Email Address indy.butany@alectrautilities.com

We are applying for rates effective Tuesday, January 01, 2019

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the
Group 1 accounts were last cleared¹ 2018Please indicate the last Cost of Service
Re-Basing Year 2017**Legend**

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Pale grey cell represent auto-populated RRR data
- ☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2019 File

Alectra Utilities Corporation PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	21.63
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$	0.12
Rate Rider for Recovery of Stranded Meter Assets (2016) – effective until September 30, 2018	\$	0.06
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.11
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.14
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until September 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0062
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kWh	(0.0003)



Incentive Regulation Model for 2019 File

Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0030)
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Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019

Applicable Only for Class B Customers

\$/kWh	0.0002
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Retail Transmission Rate - Network Service Rate

\$/kWh	0.0075
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Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kWh	0.0040
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MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR

\$/kWh	0.0032
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Capacity Based Recovery (CBR) - Applicable for Class B Customers

\$/kWh	0.0004
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Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/kWh	0.0003
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Standard Supply Service – Administrative Charge (if applicable)

\$	0.25
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	29.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Stranded Meter Assets (2016) – effective until September 30, 2018	\$	0.21
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.12
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.40
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until September 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0062
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0030)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003



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Standard Supply Service – Administrative Charge (if applicable)

\$

0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	142.24
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.57
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	4.21
Distribution Volumetric Rate	\$/kW	4.2415
Low Voltage Service Rate	\$/kW	0.1589
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018 Applicable only to non-RPP non-Interval Metered Customers	\$/kW	2.3303
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018 Applicable only for Class B Interval Metered Customers at December 31, 2016	\$/kW	(1.6412)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.1169
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kW	(0.1224)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0184
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.1367)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.0620
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0168
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0796
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Class B Customers	\$/kW	0.0905
Retail Transmission Rate - Network Service Rate	\$/kW	2.6739



Incentive Regulation Model for 2019 File

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3420
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.8030
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4520

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6,128.34
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	24.34
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	97.02
Distribution Volumetric Rate	\$/kW	2.2623
Low Voltage Service Rate	\$/kW	0.1630
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.1584
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kW	(0.1659)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(1.3235)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.0840
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0090
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.0723)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2305
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4016

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW

2.8334



Incentive Regulation Model for 2019 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8.68
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.08
Distribution Volumetric Rate	\$/kWh	0.0197
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018 Applicable only for non-RPP Customers	\$/kWh	0.0062
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0029)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Class B Customers	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003



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Standard Supply Service – Administrative Charge (if applicable)

\$

0.25



Incentive Regulation Model for 2019 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	4.23
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.04
Distribution Volumetric Rate	\$/kW	9.9582
Low Voltage Service Rate	\$/kW	0.1170
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018 Applicable only for non-RPP Customers	\$/kW	2.3977
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.1210
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kW	(0.1267)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(1.0740)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.0641
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Class B Customers	\$/kW	0.0895
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0396
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.3850)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0778
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9929

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	1.20
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.01
Distribution Volumetric Rate	\$/kW	6.3791
Low Voltage Service Rate	\$/kW	0.1288
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018 Applicable Only for Non-RPP Customers	\$/kW	2.2128
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.1116
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kW	(0.1169)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(1.0519)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.0592
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Class B Customers	\$/kW	0.0870
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0253
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.5854
Retail Transmission Rate - Network Service Rate	\$/kW	2.6888
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4379

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month

2. Current Tariff Schedule

Issued Month day, Year
% 1.50



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Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00

Other

Install/remove load Control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect until August 31, 2018	\$	22.35
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect from September 1, 2018 until December 31, 2018	\$	28.09
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63
Temporary Service install and remove - overhead - no transformer	\$	500.00

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW



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Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0266
1.0045

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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	(680,807)	477,919	(680,807)		477,919	(25,273)	(7,005)	(35,310)		3,032
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	(22,160,709)	(10,646,313)	(22,160,709)		(10,646,313)	(453,592)	(411,074)	(780,247)		(84,419)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	2,673,296	1,005,953	2,673,296		1,005,953	(116,407)	62,777	(77,003)		23,373
RSVA - Retail Transmission Connection Charge	1586	(3,227,883)	(588,231)	(3,227,884)		(588,230)	(156,955)	(52,540)	(204,532)		(4,963)
RSVA - Power ⁴	1588	2,102,289	877,101	2,102,302		877,088	400,055	8,778	431,043		(22,210)
RSVA - Global Adjustment ⁴	1589	17,526,364	(1,664,568)	17,526,364	0	(1,664,568)	668,802	259,570	927,145	0	1,227
Disposition and recovery/refund of regulatory balances (L21.2)	1595			8,245,690		(8,245,690)			86,845		(86,845)
Disposition and recovery/refund of regulatory balances (L21.3)	1595					0					0
Disposition and recovery/refund of regulatory balances (L21.4)	1595					0					0
Disposition and recovery/refund of regulatory balances (L21.5)	1595					0					0
Disposition and recovery/refund of regulatory balances (L21.6)	1595					0					0
Disposition and recovery/refund of regulatory balances (L21.7)	1595					0					0
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595					0					0
RSVA - Global Adjustment	1589	17,526,364	(1,664,568)	17,526,364	0	(1,664,568)	668,802	259,570	927,145	0	1,227
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(21,294,856)	(8,873,586)	(13,049,154)	0	(17,119,288)	(348,950)	(309,064)	(575,996)	0	(172,018)
Total Group 1 Balance		(3,768,492)	(10,538,154)	4,477,210	0	(18,783,856)	319,852	(139,494)	351,149	0	(170,791)
LRAM Variance Account (only input amounts if applying for disposition of this account)											
LRAM Variance Account	1568										
Total including Account 1568		(3,768,492)	(10,538,154)	4,477,210	0	(18,783,856)	319,852	(139,494)	351,149	0	(170,791)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

⁴ Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

⁵ Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit / (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	477,919	(112,182)			365,737	3,032	6,431			9,463
Smart Metering Entity Charge Variance Account	1551	0	185,108			185,108	0	1,632			1,632
RSVA - Wholesale Market Service Charge ⁵	1580	(10,646,313)	(5,065,917)			(15,712,230)	(84,419)	(200,434)			(284,853)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	1,005,953	2,616,584			3,622,537	23,373	30,713			54,086
RSVA - Retail Transmission Connection Charge	1586	(588,230)	601,094			12,864	(4,963)	(5,847)			(10,810)
RSVA - Power ⁴	1588	877,088	1,357,196			2,234,284	(22,210)	51,968			29,758
RSVA - Global Adjustment ⁴	1589	(1,664,568)	(3,374,332)			(5,038,900)	1,227	22,026			23,253
Disposition and recovery/refund of regulatory balances (L21.2)	1595	(8,245,690)	2,661,661			(5,584,029)	(86,845)	(105,234)			(192,079)
Disposition and recovery/refund of regulatory balances (L21.3)	1595	0				0	0				0
Disposition and recovery/refund of regulatory balances (L21.4)	1595	0				0	0				0
Disposition and recovery/refund of regulatory balances (L21.5)	1595	0				0	0				0
Disposition and recovery/refund of regulatory balances (L21.6)	1595	0				0	0				0
Disposition and recovery/refund of regulatory balances (L21.7)	1595	0				0	0				0
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	(1,664,568)	(3,374,332)	0	0	(5,038,900)	1,227	22,026	0	0	23,253
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(17,119,288)	2,243,544	0	0	(14,875,744)	(172,018)	(220,771)	0	0	(382,789)
Total Group 1 Balance		(18,783,856)	(1,130,788)	0	0	(19,914,644)	(170,791)	(198,745)	0	0	(389,536)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	716,910	(513,961)			202,949		13,029			13,029
Total including Account 1568		(18,066,946)	(1,644,749)	0	0	(19,711,695)	(170,791)	(185,716)	0	0	(356,507)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/(Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	365,737	(133,409)	477,919		(245,591)	9,463	(1,339)	10,057		(1,933)
Smart Metering Entity Charge Variance Account	1551	185,108	(93,458)			91,650	1,632	2,228			3,860
RSVA - Wholesale Market Service Charge ⁵	1580	(15,712,230)	(877,534)	(10,646,313)		(5,943,451)	(284,853)	(58,992)	(240,919)		(102,926)
Variance WMS - Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS - Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	3,622,537	1,288,689	1,005,953		3,905,273	54,086	47,481	38,161		63,406
RSVA - Retail Transmission Connection Charge	1586	12,864	852,228	(588,230)		1,453,322	(10,810)	10,423	(13,609)		13,222
RSVA - Power ⁴	1588	2,234,284	(794,425)	877,088		562,771	29,758	27,275	(9,317)		66,350
RSVA - Global Adjustment ⁴	1589	(5,038,900)	13,553,905	(1,664,568)	0	10,179,573	23,253	46,383	(23,242)	0	92,878
Disposition and recovery/refund of regulatory balances (L21.2)	1595	(5,584,029)	4,519,006			(1,065,024)	(192,079)	(22,367)			(214,446)
Disposition and recovery/refund of regulatory balances (L21.3)	1595	0				0	0				0
Disposition and recovery/refund of regulatory balances (L21.4)	1595	0	4,751,092	10,538,166		(5,787,074)	0	(90,778)	277,339		(368,117)
Disposition and recovery/refund of regulatory balances (L21.5)	1595	0				0	0				0
Disposition and recovery/refund of regulatory balances (L21.6)	1595	0				0	0				0
Disposition and recovery/refund of regulatory balances (L21.7)	1595	0				0	0				0
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	(5,038,900)	13,553,905	(1,664,568)	0	10,179,573	23,253	46,383	(23,242)	0	92,878
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(14,875,744)	9,512,190	1,664,568	0	(7,028,122)	(392,789)	(86,069)	61,726	0	(540,584)
Total Group 1 Balance		(19,914,644)	23,066,095	0	0	3,151,451	(369,536)	(39,686)	38,484	0	(447,706)
LRAM Variance Account (only input amounts if applying for disposition of this account)											
	1568	202,949	73,996			276,945	13,029	3,378			16,407
Total including Account 1568		(19,711,695)	23,140,091	0	0	3,428,396	(356,507)	(36,308)	38,484	0	(431,299)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	(245,591)	1,878,889			1,633,298	(1,933)	2,930			997
Smart Metering Entity Charge Variance Account	1551	91,650	(127,715)			(36,065)	3,860	653			4,513
RSVA - Wholesale Market Service Charge ⁵	1580	(5,943,451)	(18,323,013)			(24,266,464)	(102,926)	(122,115)			(225,041)
Variance WMS - Sub-account CBR Class A ⁵	1580	0	52,344			52,344	0	153			153
Variance WMS - Sub-account CBR Class B ⁵	1580	0	2,283,692			2,283,692	0	7,620			7,620
RSVA - Retail Transmission Network Charge	1584	3,905,273	(2,787,980)			1,117,293	63,406	34,775			98,181
RSVA - Retail Transmission Connection Charge	1586	1,453,322	990,194			2,443,516	13,222	22,520			35,742
RSVA - Power ⁴	1588	562,771	(317,281)			245,490	66,350	18,480			84,830
RSVA - Global Adjustment ⁴	1589	10,179,573	5,736,837			15,916,410	92,878	141,760			234,638
Disposition and recovery/refund of regulatory balances (LCU 12)	1595	(1,065,024)	237,164		981,651	153,791	(214,446)	3,120		368,236	156,910
Disposition and recovery/refund of regulatory balances (LCU 13)	1595	0				0	0				0
Disposition and recovery/refund of regulatory balances (LCU 14)	1595	(5,787,074)	5,684,237		173,316	70,479	(368,117)	(18,488)		33,613	(352,992)
Disposition and recovery/refund of regulatory balances (LCU 15)	1595	0				0	0				0
Disposition and recovery/refund of regulatory balances (LCU 16)	1595	0				0	0				0
Disposition and recovery/refund of regulatory balances (LCU 17)	1595	0				0	0				0
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	10,179,573	5,736,837	0	0	15,916,410	92,878	141,760	0	0	234,638
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(7,028,122)	(10,429,469)	0	1,154,967	(16,302,624)	(540,584)	(50,352)	0	401,849	(189,087)
Total Group 1 Balance		3,151,451	(4,692,632)	0	1,154,967	(386,214)	(447,706)	91,408	0	401,849	45,551
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	276,945	296,819			573,764	16,407	2,310			18,717
Total including Account 1568		3,428,396	(4,395,813)	0	1,154,967	187,550	(431,299)	93,718	0	401,849	64,268

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	1,833,298	2,598,645	(245,591)		4,477,534	997	31,733	(6,702)		39,432
Smart Metering Entity Charge Variance Account	1551	(36,065)	(125,095)	91,650		(252,810)	4,513	(1,054)	5,640		(2,181)
RSVA - Wholesale Market Service Charge ⁵	1580	(24,266,464)	(7,562,592)	(5,943,451)		(25,885,605)	(225,041)	(299,766)	(218,327)		(306,480)
Variance WMS - Sub-account CBR Class A ⁵	1580	52,344	(52,344)			0	153	(153)			0
Variance WMS - Sub-account CBR Class B ⁵	1580	2,283,692	(336,421)			1,947,271	7,620	22,213			29,833
RSVA - Retail Transmission Network Charge	1584	1,117,293	(3,707,690)	3,905,273		(6,495,670)	98,181	(12,831)	139,232		(53,882)
RSVA - Retail Transmission Connection Charge	1586	2,443,516	1,633,313	1,453,320		2,623,509	35,742	32,517	41,440		26,819
RSVA - Power ⁴	1588	245,490	2,176,561	562,770	(811,309)	1,047,973	84,830	13,235	77,277		20,788
RSVA - Global Adjustment ⁴	1589	15,916,410	(9,817,313)	10,179,574	4,970,749	890,272	234,638	157,113	290,529	0	101,223
Disposition and recovery/refund of regulatory balances (L214)	1595	153,791	991		(142,316)	12,466	156,910	1,696		(5,332)	153,273
Disposition and recovery/refund of regulatory balances (L213)	1595	0				0	0				0
Disposition and recovery/refund of regulatory balances (L214)	1595	70,479	8,671		(79,150)	(0)	(352,992)	(2,385)		64,903	(290,474)
Disposition and recovery/refund of regulatory balances (L213)	1595	0				0	0				0
Disposition and recovery/refund of regulatory balances (L214)	1595	0	(1,552,491)	(12,710,011)		11,157,520	0	10,849	(423,733)		434,582
Disposition and recovery/refund of regulatory balances (L213)	1595	0				0	0				0
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	15,916,410	(9,817,313)	10,179,574	4,970,749	890,272	234,638	157,113	290,529	0	101,223
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(16,302,624)	(6,918,451)	(12,886,040)	(1,032,775)	(11,367,810)	(189,087)	(203,946)	(385,173)	37,807	29,947
Total Group 1 Balance		(386,214)	(16,735,764)	(2,706,466)	3,937,974	(10,477,538)	45,551	(46,832)	(94,644)	37,807	131,169
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	573,764	1,581,007			2,154,771	18,717	9,806			28,523
Total including Account 1568		187,550	(15,154,757)	(2,706,466)	3,937,974	(8,322,767)	64,268	(37,026)	(94,644)	37,807	159,692

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	4,477,534	1,506,288			5,983,822	39,432	62,844			102,277
Smart Metering Entity Charge Variance Account	1551	(252,810)	(389,459)			(642,269)	(2,181)	(3,628)			(5,809)
RSVA - Wholesale Market Service Charge ⁵	1580	(25,885,605)	(7,987,408)			(33,873,012)	(306,480)	(351,627)			(658,107)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0			0	0	0			0
Variance WMS – Sub-account CBR Class B ⁵	1580	1,947,271	(84,171)			1,863,100	29,833	22,577			52,410
RSVA - Retail Transmission Network Charge	1584	(6,495,670)	(6,668,761)			(13,164,431)	(53,882)	(117,824)			(171,706)
RSVA - Retail Transmission Connection Charge	1586	2,623,509	(1,010,067)			1,613,442	26,819	23,719			50,538
RSVA - Power ⁴	1588	1,047,973	2,567,047	(2,790,445)		824,574	20,788	(21,507)			(720)
RSVA - Global Adjustment ⁴	1589	890,272	4,877,432	(430,861)		5,336,843	101,223	42,793	0	0	144,016
Disposition and recovery/rerefund or regulatory balances (L212)	1595	12,466				12,466	153,273	150			153,423
Disposition and recovery/rerefund or regulatory balances (L213)	1595	0				0	0				0
Disposition and recovery/rerefund or regulatory balances (L214)	1595	(0)	1,872		33,769	35,642	(290,474)			1,416	(289,058)
Disposition and recovery/rerefund or regulatory balances (L215)	1595	0				0	0				0
Disposition and recovery/rerefund or regulatory balances (L216)	1595	11,157,520	(6,473,199)			4,684,321	434,582	95,970			530,551
Disposition and recovery/rerefund or regulatory balances (L217)	1595	0				0	0				0
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	890,272	4,877,432	0	(430,861)	5,336,843	101,223	42,793	0	0	144,016
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(11,367,810)	(18,537,858)	0	(2,756,676)	(32,662,344)	29,947	(289,328)	0	1,416	(257,965)
Total Group 1 Balance		(10,477,538)	(13,660,426)	0	(3,187,537)	(27,325,501)	131,169	(246,535)	0	1,416	(113,950)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	2,154,771	3,375,748	0		5,530,519	28,523	83,241			111,764
Total including Account 1568		(8,322,767)	(10,284,678)	0	(3,187,537)	(21,794,982)	159,692	(163,294)	0	1,416	(2,185)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

If you had any Class during the period the balance accumulate balance was last disposed the checkbox.

If you had Class A c

		2018			
Account Descriptions	Account Number	Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018
Group 1 Accounts					
LV Variance Account	1550	4,477,534	117,006	1,506,288	(14,729)
Smart Metering Entity Charge Variance Account	1551	(252,810)	(6,561)	(389,459)	752
RSVA - Wholesale Market Service Charge ⁵	1580	(25,885,605)	(754,948)	(7,987,408)	96,841
Variance WMS - Sub-account CBR Class A ⁵	1580	0	0	(0)	(0)
Variance WMS - Sub-account CBR Class B ⁵	1580	1,947,271	63,569	(84,171)	(11,160)
RSVA - Retail Transmission Network Charge	1584	(6,495,670)	(166,419)	(6,668,761)	(5,287)
RSVA - Retail Transmission Connection Charge	1586	2,623,509	72,272	(1,010,067)	(21,734)
RSVA - Power ⁴	1588	1,047,973	38,944	(223,398)	(39,664)
RSVA - Global Adjustment ⁴	1589	890,272	116,647	4,446,571	27,369
Disposition and recovery/refund of regulatory balances (L21.2)	1595	12,466	153,489	0	(66)
Disposition and recovery/refund of regulatory balances (L21.3)	1595	0	0	0	0
Disposition and recovery/refund of regulatory balances (L21.4)	1595	(0)	(290,474)	35,642	1,416
Disposition and recovery/refund of regulatory balances (L21.5)	1595			0	0
Disposition and recovery/refund of regulatory balances (L21.6)	1595			4,684,321	530,551
Disposition and recovery/refund of regulatory balances (L21.7)	1595			0	0
Disposition and recovery/refund of regulatory balances (L21.8)	1595			0	0
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595			0	0
RSVA - Global Adjustment	1589	890,272	116,647	4,446,571	27,369
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(22,525,330)	(794,886)	(10,137,014)	536,921
Total Group 1 Balance		(21,635,058)	(678,240)	(5,690,443)	564,290
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	2,154,771	65,854	3,375,748	45,910
Total including Account 1568		(19,480,287)	(612,385)	(2,314,694)	610,200

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Class A customers at any point at the Account 1589 GA (i.e. from the year he posed to 2017), check off ☒ customer(s) during this

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2017 or 2017 to 2016 or 2015 to 2017), check off the checkbox. ☒

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.

		Projected Interest on Dec-31-17 Balances		2.1.7 RRR		
Account Descriptions	Account Number	Projected Interest from Jan 1, 2016 to Jan 31, 2019 on Dec 31, 2017 balance adjusted for disposition during 2019 ²	Total Interest	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
Group 1 Accounts						
LV Variance Account	1550	31,130	16,401	1,522,689	6,086,100	1
Smart Metering Entity Charge Variance Account	1551	(8,049)	(7,297)	(396,755)	(648,079)	(0)
RSVA - Wholesale Market Service Charge ⁶	1580	(165,073)	(68,232)	(8,055,640)	(34,531,120)	(0)
Variance WMS - Sub-account CBR Class A ⁵	1580	(0)	(0)	0	0	0
Variance WMS - Sub-account CBR Class B ⁵	1580	(1,740)	(12,899)	(97,071)	1,915,509	0
RSVA - Retail Transmission Network Charge	1584	(137,821)	(143,108)	(6,811,869)	(13,336,137)	0
RSVA - Retail Transmission Connection Charge	1586	(20,875)	(42,608)	(1,052,676)	1,663,980	0
RSVA - Power ⁴	1588	(4,617)	(44,280)	(267,679)	4,425,608	3,601,754
RSVA - Global Adjustment ⁴	1589	91,896	119,265	4,565,836	940,971	(4,539,888)
Disposition and recovery/revenue or regulatory balances (L11.2)	1595	0	(66)	<input checked="" type="checkbox"/> Check to Dispose of Account	165,889	0
Disposition and recovery/revenue or regulatory balances (L11.3)	1595	0	0	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and recovery/revenue or regulatory balances (L11.4)	1595	737	2,153	<input type="checkbox"/> Check to Dispose of Account	(253,416)	(0)
Disposition and recovery/revenue or regulatory balances (L11.5)	1595		0	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and recovery/revenue or regulatory balances (L11.6)	1595		530,551	<input type="checkbox"/> Check to Dispose of Account	0	(5,214,872)
Disposition and recovery/revenue or regulatory balances (L11.7)	1595		0	<input type="checkbox"/> Check to Dispose of Account	0	0
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595		0	<input type="checkbox"/> Check to Dispose of Account	0	0
RSVA - Global Adjustment	1589	91,896	119,265	4,565,836	940,971	(4,539,888)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(306,308)	230,613	(15,159,001)	(36,427,175)	(3,506,865)
Total Group 1 Balance		(214,412)	349,878	(10,583,165)	(35,486,204)	(8,046,753)
LRAM Variance Account (only input amounts if applying for disposition of this account)						
	1568	69,765	115,675	3,491,424	15,684,598	10,042,315
Total including Account 1568		(144,646)	465,554	(7,101,741)	(19,801,606)	1,995,561

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.



Ontario Energy Board

Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,544,715,408	0	92,138,185	0	0	0	2,544,715,408	0	894,345	330,347
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,005,968,061	0	169,943,242	0	0	0	1,005,968,061	0	669,567	32,549
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	4,569,203,492	11,884,201	2,506,665,226	10,721,485	28,137,506	54146	4,541,065,986	11,830,055	1,169,430	
LARGE USE SERVICE CLASSIFICATION	kW	51,786,631	78,983	51,786,631	78,983	0	0	51,786,631	78,983	-5,582	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,620,175	0	116,789	0	0	0	13,620,175	0	-3,507	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	297,133	780	19,885	35	0	0	297,133	780	-170	
STREET LIGHTING SERVICE CLASSIFICATION	kW	50,321,392	139,971	0	0	0	0	50,321,392	139,971	173,098	
Total		8,235,912,292	12,103,935	2,820,669,958	10,800,503	28,137,506	54,146	8,207,774,786	12,049,789	2,897,180	362,896

Threshold Test

Total Claim (including Account 1568)	(\$7,101,741)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$10,593,165)
Threshold Test (Total claim per kWh) ²	(\$0.0013)

1568 Account Balance from Continuity Schedule	3,491,424
Total Balance of Account 1568 in Column S DOES NOT MATCH the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	30.9%	91.0%	31.0%	470,477	(361,170)	(2,527,644)	(2,104,717)	(325,254)	(82,990)	894,345
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.2%	9.0%	12.3%	185,987	(35,586)	(999,219)	(832,030)	(128,578)	(32,807)	669,567
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	55.5%	0.0%	55.3%	844,773	0	(4,510,601)	(3,779,158)	(584,014)	(148,097)	1,169,430
LARGE USE SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	9,575	0	(51,439)	(42,832)	(6,619)	(1,689)	(5,582)
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	2,518	0	(13,529)	(11,265)	(1,741)	(444)	(3,507)
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	55	0	(295)	(246)	(38)	(10)	(170)
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	9,304	0	(49,984)	(41,620)	(6,432)	(1,641)	173,098
Total	100.0%	100.0%	100.0%	1,522,689	(396,755)	(8,152,711)	(6,811,869)	(1,052,676)	(267,679)	2,897,180

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2019 Filers

1

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31,

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

Yes

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

Yes

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

3a

Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

101

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2017	
			January to June	July to December
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,861,795	5,062,876
		kW	11,897	12,658
		Class A/B	B	A
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,930,790	3,911,074
		kW	7,092	7,522
		Class A/B	B	A
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,047,774	5,685,388
		kW	12,293	11,841
		Class A/B	B	A
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,481,812	6,923,463
		kW	15,036	16,191
		Class A/B	B	A
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,803,826	5,374,602
		kW	10,138	10,937
		Class A/B	B	A
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,611,330	2,526,423
		kW	5,875	5,885
		Class A/B	B	A
Customer 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,595,116	1,566,404
		kW	3,474	3,534
		Class A/B	B	A
Customer 8	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,387,756	2,625,962
		kW	6,266	6,588
		Class A/B	B	A
Customer 9	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,720,262	6,255,165
		kW	14,257	14,608
		Class A/B	B	A
Customer 10	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,272,370	3,357,681
		kW	6,658	6,830
		Class A/B	B	A
Customer 11	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,441,839	7,864,158
		kW	13,352	12,315
		Class A/B	B	A
Customer 12	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,625,838	2,718,450
		kW	6,419	6,635
		Class A/B	B	A
Customer 13	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,653,445	2,226,057
		kW	14,293	14,884
		Class A/B	B	A
Customer 14	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,147,859	3,004,936
		kW	8,524	8,590
		Class A/B	B	A
Customer 15	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,332,918	3,417,637
		kW	6,086	6,340
		Class A/B	B	A
Customer 16	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,136,640	4,559,247
		kW	9,770	11,036
		Class A/B	B	A
Customer 17	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,245,970	3,574,480
		kW	6,998	7,326
		Class A/B	B	A
Customer 18	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,177,049	3,502,067
		kW	7,342	7,633
		Class A/B	B	A
Customer 19	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,809,619	3,424,533
		kW	5,410	6,923
		Class A/B	B	A
Customer 20	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,209,492	6,637,774
		kW	10,446	10,643
		Class A/B	B	A
Customer 21	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,527,930	4,997,843
		kW	8,656	9,263
		Class A/B	B	A
Customer 22	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,782,021	4,974,990
		kW	8,246	10,056
		Class A/B	B	A
Customer 23	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,742,652	4,026,816
		kW	9,006	9,001
		Class A/B	B	A
Customer 24	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,782,849	2,719,028
		kW	5,729	5,987
		Class A/B	B	A
Customer 25	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,097,300	6,322,455
		kW	8,951	10,546
		Class A/B	B	A
Customer 26	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,461,136	3,262,262
		kW	8,660	7,575
		Class A/B	B	A
Customer 27	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,918,977	2,960,947
		kW	6,570	6,318
		Class A/B	B	A
Customer 28	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,487,950	6,108,227
		kW	9,254	10,374
		Class A/B	B	A
Customer 29	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,639,314	3,525,768
		kW	7,424	7,038
		Class A/B	B	A
Customer 30	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,521,496	4,721,196
		kW	8,344	8,630
		Class A/B	B	A
Customer 31	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,048,150	1,858,211
		kW	3,719	3,413
		Class A/B	B	A
Customer 32	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,655,014	3,845,487
		kW	7,450	7,640
		Class A/B	B	A
Customer 33	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,198,389	6,181,911
		kW	9,094	9,445
		Class A/B	B	A
Customer 34	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,184,895	2,067,680
		kW	6,177	5,182
		Class A/B	B	A
Customer 35	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,607,538	2,691,223
		kW	5,689	6,017
		Class A/B	B	A
Customer 36	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,832,058	2,156,770
		kW	11,382	9,606
		Class A/B	B	A
Customer 37	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,843,195	9,726,997
		kW	16,786	17,410
		Class A/B	B	A
Customer 38	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,322,961	4,752,996
		kW	15,245	15,524
		Class A/B	B	A
Customer 39	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,753,749	1,930,249
		kW	5,732	5,545
		Class A/B	B	A
Customer 40	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,149,977	3,026,710
		kW	7,114	6,492
		Class A/B	B	A
Customer 41	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,778,716	8,229,147
		kW	14,898	12,617
		Class A/B	B	A
Customer 42	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,626,269	1,736,199
		kW	5,198	5,064
		Class A/B	B	A
Customer 43	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,030,377	3,156,471
		kW	5,729	5,846
		Class A/B	B	A
Customer 44	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,406,286	4,937,446

2016

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

101

101			kW	8,518	7,794
			Class A/B	B	A
Customer 45	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	3,313,831	2,572,935
			kW	11,057	7,059
			Class A/B	B	A
Customer 46	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	6,473,884	6,478,811
			kW	12,741	12,470
			Class A/B	B	A
Customer 47	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	5,059,374	4,610,000
			kW	11,841	11,824
			Class A/B	B	A
Customer 48	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	8,753,052	7,999,529
			kW	17,976	15,415
			Class A/B	B	A
Customer 49	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	3,500,169	3,692,049
			kW	6,623	6,476
			Class A/B	B	A
Customer 50	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	699,837	708,363
			kW	4,375	4,335
			Class A/B	B	A
Customer 51	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	2,342,897	1,549,174
			kW	9,705	7,503
			Class A/B	B	A
Customer 52	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	6,336,351	6,735,491
			kW	14,692	14,782
			Class A/B	B	A
Customer 53	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	6,716,395	7,663,876
			kW	15,215	15,797
			Class A/B	B	A
Customer 54	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	3,540,222	2,923,257
			kW	10,481	6,920
			Class A/B	B	A
Customer 55	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	2,775,089	2,569,188
			kW	7,063	6,684
			Class A/B	B	A
Customer 56	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	1,147,914	1,130,056
			kW	2,576	2,552
			Class A/B	B	A
Customer 57	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	10,462,652	12,356,868
			kW	20,892	23,323
			Class A/B	B	A
Customer 58	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	2,036,046	2,134,687
			kW	4,064	3,971
			Class A/B	B	A
Customer 59	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	3,726,870	3,933,265
			kW	10,116	10,344
			Class A/B	B	A
Customer 60	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	5,799,122	6,077,365
			kW	10,979	10,966
			Class A/B	B	A
Customer 61	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	4,815,071	4,810,959
			kW	8,354	8,279
			Class A/B	B	A
Customer 62	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	3,714,539	3,961,825
			kW	8,292	8,232
			Class A/B	B	A
Customer 63	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	5,962,741	5,913,028
			kW	12,754	12,598
			Class A/B	B	A
Customer 64	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	4,518,736	4,826,491
			kW	9,466	9,907
			Class A/B	B	A
Customer 65	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	3,188,033	3,373,102
			kW	6,084	6,255
			Class A/B	B	A
Customer 66	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	3,295,887	3,243,712
			kW	7,518	7,628
			Class A/B	B	A
Customer 67	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	7,598,348	7,385,457
			kW	13,107	12,384
			Class A/B	B	A
Customer 68	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	6,024,553	6,192,951
			kW	10,976	11,333
			Class A/B	B	A
Customer 69	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	1,677,314	1,837,480
			kW	4,498	4,875
			Class A/B	B	A
Customer 70	LARGE USE SERVICE CLASSIFICATION		kWh	2,105,717	1,002,562
			kW	4,295	2,612
			Class A/B	B	A
Customer 71	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	3,309,934	3,850,872
			kW	7,313	7,991
			Class A/B	B	A
Customer 72	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	4,898,822	6,096,026
			kW	8,344	9,986
			Class A/B	B	A
Customer 73	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	1,991,948	2,004,802
			kW	4,339	4,268
			Class A/B	B	A
Customer 74	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	1,520,701	1,590,816
			kW	3,638	3,636
			Class A/B	B	A
Customer 75	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	5,058,891	5,945,953
			kW	14,532	16,006
			Class A/B	B	A
Customer 76	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	3,043,406	3,268,783
			kW	8,114	7,942
			Class A/B	B	A
Customer 77	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	3,055,943	3,587,126
			kW	6,799	7,983
			Class A/B	B	A
Customer 78	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	3,382,701	3,579,523
			kW	6,402	6,521
			Class A/B	B	A
Customer 79	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	2,254,087	2,282,865
			kW	5,684	5,644
			Class A/B	B	A
Customer 80	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	3,745,242	4,207,251
			kW	9,656	10,091
			Class A/B	B	A
Customer 81	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	4,064,858	4,124,470
			kW	8,616	8,495
			Class A/B	B	A
Customer 82	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	1,399,447	1,269,472
			kW	3,707	3,514
			Class A/B	B	A
Customer 83	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	331,220	101,684
			kW	3,503	1,528
			Class A/B	B	A
Customer 84	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	1,685,011	1,783,067
			kW	3,881	3,924
			Class A/B	B	A
Customer 85	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	9,112,551	9,867,450
			kW	16,852	15,648
			Class A/B	B	A
Customer 86	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	6,594,938	6,703,831
			kW	14,865	15,860
			Class A/B	B	A
Customer 87	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	5,737,222	6,135,599

Incentive Regulation Model for 2019 Filers

1

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31,

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

Yes

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

Yes

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

3a

Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

101				
			kW	13,33713,172
		Class A/B	B	A
Customer 88	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	1,858,0051,991,282
			kW	4,8174,840
		Class A/B	B	A
Customer 89	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	7,131,9366,022,790
			kW	15,04313,815
		Class A/B	B	A
Customer 90	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	7,731,1019,458,437
			kW	14,24015,940
		Class A/B	B	A
Customer 91	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	5,414,9496,479,441
			kW	8,4119,924
		Class A/B	B	A
Customer 92	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	2,050,0372,323,200
			kW	8,5428,370
		Class A/B	B	A
Customer 93	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	4,803,8464,380,614
			kW	9,4188,780
		Class A/B	B	A
Customer 94	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	7,769,2129,130,642
			kW	15,26317,111
		Class A/B	B	A
Customer 95	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	6,473,1727,237,124
			kW	14,11015,056
		Class A/B	B	A
Customer 96	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	12,619,14015,052,679
			kW	22,28723,072
		Class A/B	B	A
Customer 97	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	8,228,0399,015,173
			kW	15,79415,745
		Class A/B	B	A
Customer 98	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	1,696,2881,825,396
			kW	4,0554,097
		Class A/B	B	A
Customer 99	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	3,470,9093,540,002
			kW	7,1487,060
		Class A/B	B	A
Customer 100	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	3,287,3563,689,664
			kW	7,7518,194
		Class A/B	B	A
Customer 101	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	2,698,1562,768,916
			kW	9,9169,694
		Class A/B	B	A

3b

Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

14

Class A Customers - Billing Determinants by Customer				
Customer	Rate Class			2017
Customer A1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	36,424,203
			kW	63,658
Customer A2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	28,839,597
			kW	49,186
Customer A3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	27,567,382
			kW	40,714
Customer A4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	27,997,421
			kW	49,533
Customer A5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	14,278,171
			kW	34,754
Customer A6	LARGE USE SERVICE CLASSIFICATION		kWh	48,678,351
			kW	72,076
Customer A7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	19,290,670
			kW	33,929
Customer A8	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	21,813,237
			kW	37,570
Customer A9	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	36,022,220
			kW	57,043
Customer A10	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	21,232,365
			kW	38,843
Customer A11	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	20,997,584
			kW	34,070
Customer A12	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	19,763,650
			kW	33,808
Customer A13	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	13,563,324
			kW	36,322
Customer A14	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	17,372,428
			kW	40,340

Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		total	2017	2016
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	-		
year)	B	428,896,411	428,896,411	-
		0.00%		

Allocation of Total GA Balance \$

Total GA Balance	D	\$	4,565,836
		\$	-
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$	4,565,836

Allocation of GA Balances to Class A/B Transition Customers

Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	% of kWh
Customer 1	4,861,795	4,861,795	0	1.13%
Customer 2	3,930,790	3,930,790	0	0.92%
Customer 3	6,047,774	6,047,774	0	1.41%
Customer 4	6,481,812	6,481,812	0	1.51%
Customer 5	4,803,826	4,803,826	0	1.12%
Customer 6	2,611,330	2,611,330	0	0.61%
Customer 7	1,595,116	1,595,116	0	0.37%
Customer 8	2,387,756	2,387,756	0	0.56%
Customer 9	5,720,262	5,720,262	0	1.33%
Customer 10	3,272,370	3,272,370	0	0.76%
Customer 11	8,441,839	8,441,839	0	1.97%
Customer 12	2,625,838	2,625,838	0	0.61%
Customer 13	2,653,445	2,653,445	0	0.62%
Customer 14	3,147,859	3,147,859	0	0.73%
Customer 15	3,332,918	3,332,918	0	0.78%
Customer 16	4,136,640	4,136,640	0	0.96%
Customer 17	3,245,970	3,245,970	0	0.76%
Customer 18	3,177,049	3,177,049	0	0.74%
Customer 19	2,809,619	2,809,619	0	0.66%
Customer 20	6,209,492	6,209,492	0	1.45%
Customer 21	4,527,930	4,527,930	0	1.06%
Customer 22	3,782,021	3,782,021	0	0.88%
Customer 23	3,742,652	3,742,652	0	0.87%
Customer 24	2,782,849	2,782,849	0	0.65%
Customer 25	5,097,300	5,097,300	0	1.19%
Customer 26	3,461,136	3,461,136	0	0.81%
Customer 27	2,918,977	2,918,977	0	0.68%
Customer 28	5,487,950	5,487,950	0	1.28%
Customer 29	3,639,314	3,639,314	0	0.85%
Customer 30	4,521,496	4,521,496	0	1.05%
Customer 31	2,048,150	2,048,150	0	0.48%
Customer 32	3,655,014	3,655,014	0	0.85%
Customer 33	5,198,389	5,198,389	0	1.21%
Customer 34	2,184,895	2,184,895	0	0.51%
Customer 35	2,607,538	2,607,538	0	0.61%
Customer 36	2,832,058	2,832,058	0	0.66%
Customer 37	8,843,195	8,843,195	0	2.06%
Customer 38	4,322,961	4,322,961	0	1.01%
Customer 39	1,753,749	1,753,749	0	0.41%
Customer 40	3,149,977	3,149,977	0	0.73%
Customer 41	8,778,716	8,778,716	0	2.05%
Customer 42	1,626,269	1,626,269	0	0.38%
Customer 43	3,030,377	3,030,377	0	0.71%
Customer 44	5,406,286	5,406,286	0	1.26%
Customer 45	3,313,831	3,313,831	0	0.77%
Customer 46	6,473,884	6,473,884	0	1.51%
Customer 47	5,059,374	5,059,374	0	1.18%
Customer 48	8,753,052	8,753,052	0	2.04%
Customer 49	3,500,169	3,500,169	0	0.82%
Customer 50	699,837	699,837	0	0.16%
Customer 51	2,342,897	2,342,897	0	0.55%
Customer 52	6,336,351	6,336,351	0	1.48%
Customer 53	6,716,395	6,716,395	0	1.57%

Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		total	2017	2016
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	-		
year)	B	428,896,411	428,896,411	-
		0.00%		

Allocation of Total GA Balance \$

Total GA Balance	D	\$ 4,565,836
		\$ -
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$ 4,565,836

Allocation of GA Balances to Class A/B Transition Customers

Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	% of kWh
Customer 54	3,540,222	3,540,222	0	0.83%
Customer 55	2,775,089	2,775,089	0	0.65%
Customer 56	1,147,914	1,147,914	0	0.27%
Customer 57	10,462,652	10,462,652	0	2.44%
Customer 58	2,036,046	2,036,046	0	0.47%
Customer 59	3,726,870	3,726,870	0	0.87%
Customer 60	5,799,122	5,799,122	0	1.35%
Customer 61	4,815,071	4,815,071	0	1.12%
Customer 62	3,714,539	3,714,539	0	0.87%
Customer 63	5,962,741	5,962,741	0	1.39%
Customer 64	4,518,736	4,518,736	0	1.05%
Customer 65	3,188,033	3,188,033	0	0.74%
Customer 66	3,295,887	3,295,887	0	0.77%
Customer 67	7,598,348	7,598,348	0	1.77%
Customer 68	6,024,553	6,024,553	0	1.40%
Customer 69	1,677,314	1,677,314	0	0.39%
Customer 70	2,105,717	2,105,717	0	0.49%
Customer 71	3,309,934	3,309,934	0	0.77%
Customer 72	4,898,822	4,898,822	0	1.14%
Customer 73	1,991,948	1,991,948	0	0.46%
Customer 74	1,520,701	1,520,701	0	0.35%
Customer 75	5,058,891	5,058,891	0	1.18%
Customer 76	3,043,406	3,043,406	0	0.71%
Customer 77	3,055,943	3,055,943	0	0.71%
Customer 78	3,382,701	3,382,701	0	0.79%
Customer 79	2,254,087	2,254,087	0	0.53%
Customer 80	3,745,242	3,745,242	0	0.87%
Customer 81	4,064,858	4,064,858	0	0.95%
Customer 82	1,399,447	1,399,447	0	0.33%
Customer 83	331,220	331,220	0	0.08%
Customer 84	1,685,011	1,685,011	0	0.39%
Customer 85	9,112,551	9,112,551	0	2.12%
Customer 86	6,594,938	6,594,938	0	1.54%
Customer 87	5,737,222	5,737,222	0	1.34%
Customer 88	1,858,005	1,858,005	0	0.43%
Customer 89	7,131,936	7,131,936	0	1.66%
Customer 90	7,731,101	7,731,101	0	1.80%
Customer 91	5,414,949	5,414,949	0	1.26%
Customer 92	2,050,037	2,050,037	0	0.48%
Customer 93	4,803,846	4,803,846	0	1.12%
Customer 94	7,769,212	7,769,212	0	1.81%
Customer 95	6,473,172	6,473,172	0	1.51%
Customer 96	12,619,140	12,619,140	0	2.94%
Customer 97	8,228,039	8,228,039	0	1.92%
Customer 98	1,696,288	1,696,288	0	0.40%
Customer 99	3,470,909	3,470,909	0	0.81%
Customer 100	3,287,356	3,287,356	0	0.77%
Customer 101	2,698,156	2,698,156	0	0.63%
Total	428,896,411	428,896,411	0	100.00%

[illegible]

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	11

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2017 Consumption excluding WMP	Total Metered 2017 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	92,138,185	0	0	92,138,185	5.8%	\$264,783	\$0.0031 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	169,943,242	0	0	169,943,242	10.7%	\$488,377	\$0.0031 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,506,665,226	305,162,252	874,920,968	1,326,582,006	83.5%	\$3,812,283	\$0.0031 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	51,786,631	48,678,351	3,108,280	0	0.0%	\$0	\$0.0000 kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	116,789	0	0	116,789	0.0%	\$336	\$0.0031 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	19,885	0	0	19,885	0.0%	\$57	\$0.0031 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000 kWh
Total		2,820,669,958	353,840,603	878,029,247	1,588,800,107	100.0%	\$4,565,836	

Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was Last Disposed. 2016 (Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		TOTAL	2017
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	7,404,801,346	7,404,801,346
year	B	428,896,411	428,896,411
Transition Customers' Percent of Total Consumption		5.79%	6,975,904,935

Allocation of Total CBR Class B Balance \$

Total CBR Class B balance	U	97,071
Through Rate Rider	F=D-E	91,448

Allocation of CBR Class B Balances to Transition Customers

Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Customer 1	4,861,795	4,861,795	1.13%	64	8
Customer 2	3,930,790	3,930,790	0.92%	52	6
Customer 3	6,047,774	6,047,774	1.41%	79	10
Customer 4	6,481,812	6,481,812	1.51%	85	11
Customer 5	4,803,826	4,803,826	1.12%	63	8
Customer 6	2,611,330	2,611,330	0.61%	34	4
Customer 7	5,995,116	5,995,116	0.72%	78	10
Customer 8	3,387,756	3,387,756	0.60%	43	5
Customer 9	5,720,262	5,720,262	1.33%	75	9
Customer 10	3,272,370	3,272,370	0.76%	43	5
Customer 11	5,443,838	5,443,838	1.07%	71	9
Customer 12	2,625,838	2,625,838	0.61%	34	4
Customer 13	2,653,445	2,653,445	0.62%	35	4
Customer 14	3,147,859	3,147,859	0.73%	41	5
Customer 15	3,232,918	3,232,918	0.78%	44	5
Customer 16	4,136,640	4,136,640	0.96%	54	7
Customer 17	3,245,970	3,245,970	0.76%	43	5
Customer 18	3,177,049	3,177,049	0.74%	42	5
Customer 19	2,809,619	2,809,619	0.66%	37	5
Customer 20	6,209,492	6,209,492	1.45%	81	10
Customer 21	4,527,930	4,527,930	1.06%	59	7
Customer 22	3,782,021	3,782,021	0.88%	50	6
Customer 23	3,742,652	3,742,652	0.87%	49	6
Customer 24	2,782,849	2,782,849	0.65%	36	5
Customer 25	5,097,300	5,097,300	1.19%	67	8
Customer 26	3,461,136	3,461,136	0.81%	45	6
Customer 27	2,918,977	2,918,977	0.68%	38	5
Customer 28	5,487,950	5,487,950	1.28%	72	9
Customer 29	3,639,314	3,639,314	0.85%	48	6
Customer 30	4,521,496	4,521,496	1.05%	59	7
Customer 31	2,048,150	2,048,150	0.48%	27	3
Customer 32	3,655,014	3,655,014	0.85%	48	6
Customer 33	5,198,389	5,198,389	1.21%	68	9
Customer 34	2,184,895	2,184,895	0.51%	29	4
Customer 35	2,607,538	2,607,538	0.61%	34	4
Customer 36	2,812,058	2,812,058	0.66%	37	5
Customer 37	8,843,195	8,843,195	2.06%	116	14
Customer 38	4,322,961	4,322,961	1.01%	57	7
Customer 39	3,743,749	3,743,749	0.41%	23	3
Customer 40	3,149,977	3,149,977	0.73%	41	5
Customer 41	8,778,716	8,778,716	2.05%	115	14
Customer 42	1,626,269	1,626,269	0.38%	21	3
Customer 43	3,030,377	3,030,377	0.71%	40	5
Customer 44	2,406,286	2,406,286	1.36%	71	9
Customer 45	3,313,831	3,313,831	0.77%	43	5
Customer 46	6,473,884	6,473,884	1.51%	85	11
Customer 47	5,059,374	5,059,374	1.18%	66	8
Customer 48	8,753,052	8,753,052	2.04%	115	14
Customer 49	3,500,169	3,500,169	0.82%	46	6
Customer 50	699,837	699,837	0.16%	9	1
Customer 51	2,342,897	2,342,897	0.55%	31	4
Customer 52	6,136,351	6,136,351	1.48%	83	10
Customer 53	6,716,395	6,716,395	1.57%	88	11
Customer 54	3,540,222	3,540,222	0.83%	46	6
Customer 55	2,775,089	2,775,089	0.65%	36	5
Customer 56	1,147,914	1,147,914	0.27%	15	2
Customer 57	10,462,652	10,462,652	2.44%	137	17
Customer 58	2,036,046	2,036,046	0.47%	27	3
Customer 59	3,726,870	3,726,870	0.87%	49	6
Customer 60	5,799,122	5,799,122	1.35%	76	10
Customer 61	4,815,071	4,815,071	1.12%	63	8
Customer 62	3,714,539	3,714,539	0.87%	49	6
Customer 63	5,962,741	5,962,741	1.39%	78	10
Customer 64	4,518,736	4,518,736	1.05%	59	7
Customer 65	3,188,033	3,188,033	0.74%	42	5
Customer 66	3,295,887	3,295,887	0.77%	43	5
Customer 67	7,598,348	7,598,348	1.77%	100	12
Customer 68	6,024,553	6,024,553	1.40%	79	10
Customer 69	1,677,314	1,677,314	0.39%	22	3
Customer 70	2,105,717	2,105,717	0.49%	28	3
Customer 71	3,309,934	3,309,934	0.77%	43	5
Customer 72	4,898,822	4,898,822	1.14%	64	8
Customer 73	1,991,948	1,991,948	0.46%	26	3
Customer 74	3,520,701	3,520,701	0.83%	46	6
Customer 75	5,058,891	5,058,891	1.18%	66	8
Customer 76	3,043,406	3,043,406	0.71%	40	5
Customer 77	3,055,943	3,055,943	0.71%	40	5
Customer 78	3,382,701	3,382,701	0.79%	44	5
Customer 79	2,254,087	2,254,087	0.53%	30	4
Customer 80	3,745,242	3,745,242	0.87%	49	6
Customer 81	4,064,858	4,064,858	0.95%	53	7
Customer 82	3,395,447	3,395,447	0.73%	42	5
Customer 83	331,220	331,220	0.08%	4	1
Customer 84	1,685,011	1,685,011	0.39%	22	3
Customer 85	9,112,551	9,112,551	2.12%	119	15
Customer 86	6,594,938	6,594,938	1.54%	86	11
Customer 87	5,737,222	5,737,222	1.34%	75	9
Customer 88	1,858,005	1,858,005	0.43%	24	3
Customer 89	7,131,936	7,131,936	1.66%	93	12
Customer 90	7,731,101	7,731,101	1.80%	101	13
Customer 91	5,414,949	5,414,949	1.26%	71	9
Customer 92	2,050,037	2,050,037	0.48%	27	3
Customer 93	4,803,846	4,803,846	1.12%	63	8
Customer 94	7,769,212	7,769,212	1.81%	102	13
Customer 95	6,473,172	6,473,172	1.51%	85	11
Customer 96	12,619,140	12,619,140	2.94%	165	21
Customer 97	8,228,039	8,228,039	1.92%	108	13
Customer 98	1,696,288	1,696,288	0.40%	22	3
Customer 99	3,470,905	3,470,905	0.81%	46	6
Customer 100	3,287,356	3,287,356	0.77%	43	5
Customer 101	2,698,156	2,698,156	0.63%	35	4
Total	428,896,411	428,896,411	100.00%	5,622	703

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

	Total Metered 2017 Consumption Minus WMP		Total Metered 2017 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,544,715,408	0	0	0	0	2,544,715,408	0	36.5%	(\$33,359)	\$0.0000	kWh	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,005,968,061	0	0	0	0	1,005,968,061	0	14.4%	(\$13,187)	\$0.0000	kWh	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,541,065,986	11,830,055	305,162,252	549,771	874,920,968	1,870,143	3,360,982,766	9,410,140	48.2%	(\$44,060)	\$0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kWh	51,786,631	78,983	48,678,351	72,076	3,108,280	6,907	0	0	0.0%	\$0	\$0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,620,175	0	0	0	0	13,620,175	0	0.2%	(\$179)	\$0.0000	kWh	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	297,133	780	0	0	0	297,133	780	0.0%	(\$4)	\$0.0000	kW	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	50,321,392	139,971	0	0	0	50,321,392	139,971	0.7%	(\$660)	\$0.0000	kW	
Total		8,207,774,786	12,049,789	353,840,603	621,848	878,029,247	1,877,050	6,975,904,935	9,550,891	100.0%	(\$91,449)	\$0.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is to transfer the entire OEB-approved CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders. (see Accounting Guidance, Capacity Based Recovery xxxxxx, 2018)

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is to transfer the entire OEB-approved CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders. (see Accounting Guidance, Capacity Based Recovery xxxxx, 2018)

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12	
11	Rate Rider Recovery to be used below
11	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,544,715,408	0	2,544,715,408	0	(4,931,297)		(0.0021)	0.0000	0.0004	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,005,968,061	0	1,005,968,061	0	(1,842,233)		(0.0020)	0.0000	0.0007	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	4,569,203,492	11,884,201	4,541,065,986	11,830,055	(3,518,400)	(4,658,698)	(0.3230)	(0.4296)	0.1073	
LARGE USE SERVICE CLASSIFICATION	kW	51,786,631	78,983	51,786,631	78,983	(93,005)		(1.2846)	0.0000	(0.0771)	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,620,175	0	13,620,175	0	(24,461)		(0.0020)	0.0000	(0.0003)	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	297,133	780	297,133	780	(534)		(0.7463)	0.0000	(0.2379)	
STREET LIGHTING SERVICE CLASSIFICATION	kW	50,321,392	139,971	50,321,392	139,971	(90,374)		(0.7044)	0.0000	1.3491	
											(15,552,647.04)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2017 year, enter any Tax Credits from the Cost of Service Tax Calculation
(Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2017	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income		\$ -
Corporate Tax Rate		12.50%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Rebased Distribution Volumetric Rate kWh	Rebased Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	331,461	2,689,802,037	0	18.51	0.0130		73,624,099	34,967,426	0	108,591,525	67.8%	32.2%	0.0%	53.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	32,775	1,031,991,524	0	28.74	0.0183		11,303,471	18,885,445	0	30,188,916	37.4%	62.6%	0.0%	15.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	5,081	4,566,530,904	12,192,632	140.97		4.2037	8,594,518	0	51,254,165	59,848,683	14.4%	0.0%	85.6%	29.7%
LARGE USE SERVICE CLASSIFICATION	kW	2	75,964,677	149,679	6073.68		2.2421	145,768	0	335,595	481,364	30.3%	0.0%	69.7%	0.2%
STANDBY POWER SERVICE CLASSIFICATION	kW						2.8081	0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,044	14,542,413		8.60	0.0195		314,098	283,577	0	597,675	52.6%	47.4%	0.0%	0.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	207	377,900	975	4.19			9,8694	0	9,621	20,029	52.0%	0.0%	48.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	89,729	45,603,291	127,503	1.19		6.3222	1,281,327	0	806,099	2,087,425	61.4%	0.0%	38.6%	1.0%
Total		462,298	8,424,812,745	12,470,788				95,273,688	54,136,448	52,405,480	201,815,616				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,544,715,408		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,005,968,061		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	4,569,203,492	11,884,201	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	51,786,631	78,983	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,620,175		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	297,133	780	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	50,321,392	139,971	0	0.0000 kW
Total		8,235,912,292	12,103,935	\$0	

Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	2,544,715,408	0	1.0369	2,638,615,407
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	2,544,715,408	0	1.0369	2,638,615,407
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	1,005,968,061	0	1.0369	1,043,088,282
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	1,005,968,061	0	1.0369	1,043,088,282
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6739	2,452,923,351	6,379,894		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3420	2,452,923,351	6,379,894		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.8030	2,116,280,141	5,504,307		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4520	2,116,280,141	5,504,307		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2305	51,786,631	78,983		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4016	51,786,631	78,983		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	13,620,175	0	1.0369	14,122,759
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	13,620,175	0	1.0369	14,122,759
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0778	297,132	780		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9929	297,132	780		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6888	50,321,393	139,971		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4379	50,321,393	139,971		

11. RTSR - UTRs & Sub-Tx

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	1,066,849	\$3.66	\$ 3,904,667	1,156,551	\$0.87	\$ 1,006,199	329,702	\$2.02	\$ 665,998	\$ 1,672,197
February	1,053,838	\$3.66	\$ 3,857,047	1,129,052	\$0.87	\$ 982,275	335,529	\$2.02	\$ 677,769	\$ 1,660,044
March	1,010,169	\$3.66	\$ 3,697,219	1,124,819	\$0.87	\$ 978,593	331,290	\$2.02	\$ 669,206	\$ 1,647,798
April	962,258	\$3.66	\$ 3,521,864	1,112,110	\$0.87	\$ 967,535	310,388	\$2.02	\$ 626,984	\$ 1,594,519
May	1,098,637	\$3.66	\$ 4,021,011	1,194,997	\$0.87	\$ 1,030,947	313,767	\$2.02	\$ 633,809	\$ 1,664,757
June	1,409,080	\$3.66	\$ 5,157,233	1,476,302	\$0.87	\$ 1,284,393	399,418	\$2.02	\$ 806,824	\$ 2,091,207
July	1,376,230	\$3.66	\$ 5,037,002	1,480,925	\$0.87	\$ 1,288,405	428,209	\$2.02	\$ 864,982	\$ 2,153,387
August	1,311,641	\$3.66	\$ 4,800,606	1,384,781	\$0.87	\$ 1,204,759	378,890	\$2.02	\$ 765,358	\$ 1,970,117
September	1,455,726	\$3.66	\$ 5,327,957	1,572,377	\$0.87	\$ 1,367,968	438,756	\$2.02	\$ 886,287	\$ 2,254,255
October	995,514	\$3.66	\$ 3,643,581	1,109,430	\$0.87	\$ 965,204	320,153	\$2.02	\$ 646,709	\$ 1,611,913
November	552,445	\$3.52	\$ 1,944,608	1,256,759	\$0.88	\$ 1,105,948	491,987	\$2.13	\$ 1,047,932	\$ 2,153,879
December	1,595,612	\$3.52	\$ 5,616,553	1,076,393	\$0.88	\$ 947,226	155,119	\$2.13	\$ 330,404	\$ 1,277,630
Total	13,887,999	\$ 3.64	\$ 50,529,348	15,064,496	\$ 0.87	\$ 13,129,443	4,233,208	\$ 2.04	\$ 8,622,262	\$ 21,751,705

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	196,127	\$3.1942	\$ 626,468	196,968	\$0.7710	\$ 151,862	196,968	\$1.7493	\$ 344,556	\$ 496,419
February	210,599	\$3.1942	\$ 672,696	210,657	\$0.7710	\$ 162,416	210,657	\$1.7493	\$ 368,502	\$ 530,918
March	203,822	\$3.1942	\$ 651,049	206,790	\$0.7710	\$ 159,435	206,790	\$1.7493	\$ 361,738	\$ 521,173
April	177,737	\$3.1942	\$ 567,729	182,339	\$0.7710	\$ 140,584	182,339	\$1.7493	\$ 318,986	\$ 459,550
May	201,742	\$3.1942	\$ 644,403	201,742	\$0.7710	\$ 155,543	201,742	\$1.7493	\$ 352,907	\$ 508,450
June	244,196	\$3.1942	\$ 780,011	244,209	\$0.7710	\$ 188,286	244,209	\$1.7493	\$ 427,196	\$ 615,481
July	265,074	\$3.1942	\$ 846,700	265,074	\$0.7710	\$ 204,372	265,074	\$1.7493	\$ 463,694	\$ 668,067
August	256,022	\$3.1942	\$ 817,785	256,022	\$0.7710	\$ 197,393	256,022	\$1.7493	\$ 447,859	\$ 645,252
September	260,454	\$3.1942	\$ 831,942	260,593	\$0.7710	\$ 200,917	260,593	\$1.7493	\$ 455,855	\$ 656,772
October	202,223	\$3.1942	\$ 645,941	202,345	\$0.7710	\$ 156,008	202,345	\$1.7493	\$ 353,962	\$ 509,970
November	210,643	\$3.1942	\$ 672,835	210,781	\$0.7710	\$ 162,512	210,781	\$1.7493	\$ 368,719	\$ 531,232
December	227,782	\$3.1942	\$ 727,581	227,884	\$0.7710	\$ 175,699	227,884	\$1.7493	\$ 398,638	\$ 574,337
Total	2,656,421	\$ 3.1942	\$ 8,485,139	2,665,404	\$ 0.7710	\$ 2,055,027	2,665,404	\$ 1.7493	\$ 4,662,592	\$ 6,717,619

Add Extra Host Here (I) (if needed)				Network				Line Connection				Transformation Connection				Total Connection			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
February		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
March		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
April		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
May		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
June		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
July		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
August		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
September		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
October		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
November		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
December		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
Total		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		

Add Extra Host Here (II) (if needed)				Network				Line Connection				Transformation Connection				Total Connection			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
February		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
March		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
April		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
May		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
June		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
July		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
August		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
September		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
October		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
November		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
December		\$ -			\$ -			\$ -			\$ -			\$ -		\$ -			
Total		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		

Total				Network				Line Connection				Transformation Connection				Total Connection			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	1,262,976	\$ 3.5877	\$ 4,531,135	1,353,519	\$ 0.8556	\$ 1,158,062	526,670	\$ 1.9188	\$ 1,010,554							\$ 2,168,616			
February	1,264,437	\$ 3.5824	\$ 4,529,743	1,339,709	\$ 0.8544	\$ 1,144,691	546,186	\$ 1.9156	\$ 1,046,270							\$ 2,190,962			
March	1,213,991	\$ 3.5818	\$ 4,348,268	1,331,609	\$ 0.8546	\$ 1,138,028	538,090	\$ 1.9160	\$ 1,030,944							\$ 2,168,972			
April	1,139,995	\$ 3.5874	\$ 4,089,593	1,294,449	\$ 0.8561	\$ 1,108,119	492,727	\$ 1.9198	\$ 945,950							\$ 2,054,069			
May	1,300,379	\$ 3.5877	\$ 4,665,415	1,386,739	\$ 0.8556	\$ 1,186,490	515,509	\$ 1.9141	\$ 986,716							\$ 2,173,206			
June	1,653,276	\$ 3.5912	\$ 5,937,244	1,720,511	\$ 0.8559	\$ 1,472,668	643,627	\$ 1.9173	\$ 1,234,020							\$ 2,706,688			
July	1,641,304	\$ 3.5848	\$ 5,883,702	1,745,999	\$ 0.8550	\$ 1,492,777	683,283	\$ 1.9165	\$ 1,328,677							\$ 2,821,454			
August	1,567,663	\$ 3.5639	\$ 5,618,391	1,640,803	\$ 0.8546	\$ 1,402,152	634,912	\$ 1.9108	\$ 1,213,217							\$ 2,615,369			
September	1,716,180	\$ 3.5693	\$ 6,159,899	1,832,970	\$ 0.8559	\$ 1,568,885	699,349	\$ 1.9191	\$ 1,342,142							\$ 2,911,027			
October	1,197,737	\$ 3.5814	\$ 4,289,522	1,311,775	\$ 0.8547	\$ 1,121,212	522,498	\$ 1.9152	\$ 1,000,671							\$ 2,121,883			
November	763,088	\$ 3.4301	\$ 2,617,443	1,467,540	\$ 0.8643	\$ 1,268,460	702,768	\$ 2.0158	\$ 1,416,651							\$ 2,685,111			
December	1,823,393	\$ 3.4793	\$ 6,344,133	1,304,278	\$ 0.8610	\$ 1,122,925	383,004	\$ 1.9035	\$ 729,042							\$ 1,851,967			
Total	16,544,420	\$ 3.57	\$ 59,014,488	17,729,900	\$ 0.86	\$ 15,184,470	6,898,612	\$ 1.93	\$ 13,284,854							\$ 28,469,323			

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

\$ -

\$ 28,469,323

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection				
MONTH	UNITED ENERGY	DATE	PERIOD	UNITED ENERGY	DATE	PERIOD	UNITED ENERGY	DATE	PERIOD	UNITED ENERGY	DATE	PERIOD	PERIOD				
January	1,066,849	\$	3.6100	\$	3,851,325	1,156,551	\$	0.9500	\$	1,098,723	329,702	\$	2.3400	\$	771,503	\$	1,870,226
February	1,053,838	\$	3.6100	\$	3,804,355	1,129,052	\$	0.9500	\$	1,072,599	335,529	\$	2.3400	\$	785,138	\$	1,851,737
March	1,010,169	\$	3.6100	\$	3,646,710	1,124,819	\$	0.9500	\$	1,068,578	331,290	\$	2.3400	\$	775,219	\$	1,843,797
April	962,258	\$	3.6100	\$	3,473,751	1,112,110	\$	0.9500	\$	1,056,504	310,388	\$	2.3400	\$	726,308	\$	1,782,812
May	1,098,637	\$	3.6100	\$	3,966,080	1,184,997	\$	0.9500	\$	1,125,747	313,767	\$	2.3400	\$	734,215	\$	1,859,962
June	1,409,080	\$	3.6100	\$	5,086,779	1,476,302	\$	0.9500	\$	1,402,487	399,418	\$	2.3400	\$	934,638	\$	2,337,125
July	1,376,230	\$	3.6100	\$	4,968,190	1,480,925	\$	0.9500	\$	1,406,879	428,209	\$	2.3400	\$	1,002,009	\$	2,408,888
August	1,311,641	\$	3.6100	\$	4,735,024	1,384,781	\$	0.9500	\$	1,315,542	378,890	\$	2.3400	\$	886,603	\$	2,202,145
September	1,455,726	\$	3.6100	\$	5,255,171	1,572,377	\$	0.9500	\$	1,493,758	438,756	\$	2.3400	\$	1,026,689	\$	2,520,447
October	995,514	\$	3.6100	\$	3,593,806	1,108,430	\$	0.9500	\$	1,053,859	320,153	\$	2.3400	\$	749,158	\$	1,803,117
November	552,445	\$	3.6100	\$	1,994,328	1,256,759	\$	0.9500	\$	1,193,921	491,987	\$	2.3400	\$	1,151,249	\$	2,345,170
December	1,595,612	\$	3.6100	\$	5,760,158	1,076,393	\$	0.9500	\$	1,022,574	155,119	\$	2.3400	\$	362,979	\$	1,385,553
TOTAL	13,887,999	\$	3.61	\$	50,135,676	15,064,496	\$	0.95	\$	14,311,271	4,233,208	\$	2.34	\$	9,905,707	\$	24,216,978

Hydro One				Network			Line Connection			Transformation Connection			Total Connection				
MONTH	UNITED ENERGY	DATE	PERIOD	UNITED ENERGY	DATE	PERIOD	UNITED ENERGY	DATE	PERIOD	UNITED ENERGY	DATE	PERIOD	PERIOD				
January	196,127	\$	3.1942	\$	626,468	196,968	\$	0.7710	\$	151,862	196,968	\$	1.7493	\$	344,556	\$	496,419
February	210,599	\$	3.1942	\$	672,696	210,657	\$	0.7710	\$	162,416	210,657	\$	1.7493	\$	368,502	\$	530,918
March	203,822	\$	3.1942	\$	651,049	206,790	\$	0.7710	\$	159,435	206,790	\$	1.7493	\$	361,738	\$	521,173
April	177,737	\$	3.1942	\$	567,729	182,339	\$	0.7710	\$	140,584	182,339	\$	1.7493	\$	318,966	\$	459,550
May	201,742	\$	3.1942	\$	644,403	201,742	\$	0.7710	\$	155,543	201,742	\$	1.7493	\$	352,907	\$	508,450
June	244,196	\$	3.1942	\$	780,011	244,209	\$	0.7710	\$	188,286	244,209	\$	1.7493	\$	427,196	\$	615,481
July	265,074	\$	3.1942	\$	846,700	265,074	\$	0.7710	\$	204,372	265,074	\$	1.7493	\$	463,694	\$	668,067
August	296,022	\$	3.1942	\$	917,785	296,022	\$	0.7710	\$	197,393	296,022	\$	1.7493	\$	447,859	\$	645,252
September	260,454	\$	3.1942	\$	831,942	260,593	\$	0.7710	\$	200,917	260,593	\$	1.7493	\$	455,855	\$	656,772
October	202,223	\$	3.1942	\$	645,941	202,345	\$	0.7710	\$	156,008	202,345	\$	1.7493	\$	353,962	\$	509,970
November	210,643	\$	3.1942	\$	672,835	210,781	\$	0.7710	\$	162,512	210,781	\$	1.7493	\$	368,719	\$	531,232
December	227,782	\$	3.1942	\$	727,581	227,884	\$	0.7710	\$	175,699	227,884	\$	1.7493	\$	398,638	\$	574,337
TOTAL	2,656,421	\$	3.19	\$	8,485,139	2,665,404	\$	0.77	\$	2,055,027	2,665,404	\$	1.75	\$	4,662,592	\$	6,717,619

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection				
MONTH	UNITED ENERGY	DATE	PERIOD	UNITED ENERGY	DATE	PERIOD	UNITED ENERGY	DATE	PERIOD	UNITED ENERGY	DATE	PERIOD	PERIOD				
January	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
TOTAL	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection				
MONTH	UNITED ENERGY	DATE	PERIOD	UNITED ENERGY	DATE	PERIOD	UNITED ENERGY	DATE	PERIOD	UNITED ENERGY	DATE	PERIOD	PERIOD				
January	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-
TOTAL	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-

Total				Network			Line Connection			Transformation Connection			Total Connection				
MONTH	UNITED ENERGY	DATE	PERIOD	UNITED ENERGY	DATE	PERIOD	UNITED ENERGY	DATE	PERIOD	UNITED ENERGY	DATE	PERIOD	PERIOD				
January	1,262,976	\$	3.5454	\$	4,477,793	1,353,519	\$	0.9240	\$	1,250,586	526,670	\$	2.1191	\$	1,116,059	\$	2,366,645
February	1,264,437	\$	3.5407	\$	4,477,051	1,339,709	\$	0.9219	\$	1,235,016	546,186	\$	2.1122	\$	1,153,639	\$	2,388,655
March	1,213,991	\$	3.5402	\$	4,297,759	1,331,609	\$	0.9222	\$	1,228,013	538,080	\$	2.1130	\$	1,136,957	\$	2,364,970
April	1,139,995	\$	3.5452	\$	4,041,480	1,294,449	\$	0.9248	\$	1,197,088	492,727	\$	2.1214	\$	1,045,274	\$	2,242,362
May	1,300,379	\$	3.5455	\$	4,610,483	1,386,739	\$	0.9240	\$	1,281,290	515,509	\$	2.1088	\$	1,087,121	\$	2,368,411
June	1,653,276	\$	3.5486	\$	5,866,790	1,720,511	\$	0.9246	\$	1,590,772	643,627	\$	2.1159	\$	1,361,834	\$	2,952,606
July	1,641,304	\$	3.5428	\$	5,814,890	1,745,999	\$	0.9228	\$	1,611,251	693,283	\$	2.1141	\$	1,465,703	\$	3,076,954
August	1,567,663	\$	3.5421	\$	5,552,809	1,640,803	\$	0.9221	\$	1,512,935	634,912	\$	2.1018	\$	1,334,461	\$	2,847,396
September	1,716,180	\$	3.5469	\$	6,087,113	1,832,970	\$	0.9246	\$	1,694,675	699,349	\$	2.1199	\$	1,482,544	\$	3,177,219
October	1,197,737	\$	3.5398	\$	4,239,746	1,311,775	\$	0.9224	\$	1,209,967	522,498	\$	2.1112	\$	1,103,120	\$	2,313,087
November	763,088	\$	3.4952	\$	2,667,163	1,467,540	\$	0.9243	\$	1,356,433	702,768	\$	2.1628	\$	1,519,968	\$	2,876,401
December	1,823,393	\$	3.5581	\$	6,487,738	1,304,278	\$	0.9187	\$	1,198,272	383,004	\$	1.9885	\$	761,617	\$	1,959,889
TOTAL	16,544,420	\$	3.54	\$	58,620,816	17,729,900	\$	0.92	\$	16,366,298	6,898,612	\$	2.11	\$	14,568,299	\$	30,934,596

Low Voltage Switchgear Credit (if applicable)													\$	-
Total including deduction for Low Voltage Switchgear Credit													\$	30,934,596

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO				Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,066,849	\$ 3.6100	\$ 3,851,325	1,156,551	\$ 0.9500	\$ 1,098,723	329,702	\$ 2.3400	\$ 771,503							\$ 1,870,228
February	1,053,838	\$ 3.6100	\$ 3,804,355	1,129,052	\$ 0.9500	\$ 1,072,599	335,529	\$ 2.3400	\$ 785,138							\$ 1,857,737
March	1,010,169	\$ 3.6100	\$ 3,646,710	1,124,819	\$ 0.9500	\$ 1,068,578	331,290	\$ 2.3400	\$ 775,219							\$ 1,843,797
April	962,258	\$ 3.6100	\$ 3,473,751	1,112,110	\$ 0.9500	\$ 1,056,504	310,388	\$ 2.3400	\$ 726,308							\$ 1,782,812
May	1,096,637	\$ 3.6100	\$ 3,968,080	1,194,997	\$ 0.9500	\$ 1,125,747	313,767	\$ 2.3400	\$ 734,215							\$ 1,859,962
June	1,409,080	\$ 3.6100	\$ 5,086,779	1,476,302	\$ 0.9500	\$ 1,402,487	399,418	\$ 2.3400	\$ 934,638							\$ 2,337,125
July	1,376,230	\$ 3.6100	\$ 4,968,190	1,480,925	\$ 0.9500	\$ 1,406,879	428,209	\$ 2.3400	\$ 1,002,009							\$ 2,408,888
August	1,311,641	\$ 3.6100	\$ 4,735,024	1,384,781	\$ 0.9500	\$ 1,315,542	378,890	\$ 2.3400	\$ 886,603							\$ 2,202,145
September	1,465,726	\$ 3.6100	\$ 5,255,171	1,572,377	\$ 0.9500	\$ 1,493,758	438,756	\$ 2.3400	\$ 1,026,689							\$ 2,520,447
October	995,514	\$ 3.6100	\$ 3,593,806	1,109,430	\$ 0.9500	\$ 1,053,959	320,153	\$ 2.3400	\$ 749,158							\$ 1,803,117
November	552,445	\$ 3.6100	\$ 1,994,328	1,256,759	\$ 0.9500	\$ 1,193,921	491,987	\$ 2.3400	\$ 1,151,249							\$ 2,345,170
December	1,595,612	\$ 3.6100	\$ 5,760,158	1,076,393	\$ 0.9500	\$ 1,022,574	155,119	\$ 2.3400	\$ 362,979							\$ 1,385,553
Total	13,887,999	\$ 3.61	\$ 50,135,676	15,064,496	\$ 0.95	\$ 14,311,271	4,233,208	\$ 2.34	\$ 9,905,707							\$ 24,216,978

Hydro One				Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	196,127	\$ 3.1942	\$ 626,468	196,968	\$ 0.7710	\$ 151,862	196,968	\$ 1.7493	\$ 344,556							\$ 496,419
February	210,599	\$ 3.1942	\$ 672,696	210,657	\$ 0.7710	\$ 162,416	210,657	\$ 1.7493	\$ 368,502							\$ 530,918
March	203,822	\$ 3.1942	\$ 651,049	206,790	\$ 0.7710	\$ 159,435	206,790	\$ 1.7493	\$ 361,738							\$ 521,173
April	177,737	\$ 3.1942	\$ 567,729	182,339	\$ 0.7710	\$ 140,584	182,339	\$ 1.7493	\$ 318,966							\$ 459,550
May	201,742	\$ 3.1942	\$ 644,403	201,742	\$ 0.7710	\$ 155,543	201,742	\$ 1.7493	\$ 352,907							\$ 508,450
June	244,196	\$ 3.1942	\$ 780,011	244,209	\$ 0.7710	\$ 188,286	244,209	\$ 1.7493	\$ 427,196							\$ 615,481
July	265,074	\$ 3.1942	\$ 846,700	265,074	\$ 0.7710	\$ 204,372	265,074	\$ 1.7493	\$ 463,694							\$ 668,067
August	256,022	\$ 3.1942	\$ 817,785	256,022	\$ 0.7710	\$ 197,393	256,022	\$ 1.7493	\$ 447,859							\$ 645,252
September	260,454	\$ 3.1942	\$ 831,942	260,593	\$ 0.7710	\$ 200,917	260,593	\$ 1.7493	\$ 455,855							\$ 656,772
October	202,223	\$ 3.1942	\$ 645,941	202,345	\$ 0.7710	\$ 156,008	202,345	\$ 1.7493	\$ 353,962							\$ 509,970
November	210,643	\$ 3.1942	\$ 672,835	210,781	\$ 0.7710	\$ 162,512	210,781	\$ 1.7493	\$ 368,719							\$ 531,232
December	227,782	\$ 3.1942	\$ 727,581	227,884	\$ 0.7710	\$ 175,699	227,884	\$ 1.7493	\$ 398,638							\$ 574,337
Total	2,656,421	\$ 3.19	\$ 8,485,139	2,665,404	\$ 0.77	\$ 2,055,027	2,665,404	\$ 1.75	\$ 4,662,592							\$ 6,717,619

Add Extra Host Here (I)				Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,262,976	\$ 3.55	\$ 4,477,793	1,353,519	\$ 0.92	\$ 1,250,586	526,670	\$ 2.12	\$ 1,116,059							\$ 2,366,645
February	1,264,437	\$ 3.54	\$ 4,477,051	1,339,709	\$ 0.92	\$ 1,235,016	546,186	\$ 2.11	\$ 1,153,639							\$ 2,388,655
March	1,213,991	\$ 3.54	\$ 4,297,759	1,331,609	\$ 0.92	\$ 1,228,013	538,080	\$ 2.11	\$ 1,136,957							\$ 2,364,970
April	1,139,995	\$ 3.55	\$ 4,041,480	1,294,449	\$ 0.92	\$ 1,197,088	492,727	\$ 2.12	\$ 1,045,274							\$ 2,242,362
May	1,300,379	\$ 3.55	\$ 4,610,483	1,386,739	\$ 0.92	\$ 1,281,290	515,509	\$ 2.11	\$ 1,087,121							\$ 2,368,411
June	1,653,276	\$ 3.55	\$ 5,866,790	1,720,511	\$ 0.92	\$ 1,590,772	643,627	\$ 2.12	\$ 1,361,834							\$ 2,952,606
July	1,641,304	\$ 3.54	\$ 5,814,890	1,745,999	\$ 0.92	\$ 1,611,251	693,283	\$ 2.11	\$ 1,465,703							\$ 3,076,954
August	1,567,663	\$ 3.54	\$ 5,552,809	1,640,803	\$ 0.92	\$ 1,512,935	634,912	\$ 2.10	\$ 1,334,461							\$ 2,847,396
September	1,716,180	\$ 3.55	\$ 6,087,113	1,832,970	\$ 0.92	\$ 1,694,675	699,349	\$ 2.12	\$ 1,482,544							\$ 3,177,219
October	1,197,737	\$ 3.54	\$ 4,239,746	1,311,775	\$ 0.92	\$ 1,209,967	522,498	\$ 2.11	\$ 1,103,120							\$ 2,313,087
November	763,088	\$ 3.50	\$ 2,667,163	1,467,540	\$ 0.92	\$ 1,356,433	702,768	\$ 2.16	\$ 1,519,968							\$ 2,876,401
December	1,823,393	\$ 3.56	\$ 6,487,738	1,304,278	\$ 0.92	\$ 1,198,272	383,004	\$ 1.99	\$ 761,617							\$ 1,959,889
Total	16,544,420	\$ 3.54	\$ 58,620,816	17,729,900	\$ 0.92	\$ 16,366,298	6,898,612	\$ 2.11	\$ 14,568,299							\$ 30,934,596

Low Voltage Switchgear Credit (if applicable)																\$ -
Total including deduction for Low Voltage Switchgear Credit																\$ 30,934,596

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	2,638,615,407	0	19,789,616	33.0%	19,338,533	0.0073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	1,043,088,282	0	6,988,691	11.7%	6,829,392	0.0065
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6739		6,379,894	17,059,199	28.4%	16,670,353	2.6130
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.8030		5,504,307	15,428,573	25.7%	15,076,895	2.7391
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2305		78,983	255,155	0.4%	249,339	3.1569
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	14,122,759	0	86,973	0.1%	86,945	0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0778		780	1,621	0.0%	1,584	2.0304
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6888		139,971	376,354	0.6%	367,775	2.6275

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	2,638,615,407	0	10,554,462	33.9%	10,490,119	0.0040
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	1,043,088,282	0	3,650,809	11.7%	3,628,553	0.0035
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3420		6,379,894	8,561,818	27.5%	8,509,623	1.3338
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4520		5,504,307	7,992,254	25.7%	7,943,531	1.4431
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4016		78,983	110,703	0.4%	110,028	1.3931
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	14,122,759	0	52,254	0.2%	51,936	0.0037
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9929		780	774	0.0%	770	0.9868
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4379		139,971	201,264	0.6%	200,037	1.4291

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	2,638,615,407	0	19,338,533	33.0%	19,338,533	0.0073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	1,043,088,282	0	6,829,392	11.7%	6,829,392	0.0065
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6130		6,379,894	16,670,353	28.4%	16,670,353	2.6130
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.7391		5,504,307	15,076,895	25.7%	15,076,895	2.7391
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1569		78,983	249,339	0.4%	249,339	3.1569
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	14,122,759	0	86,945	0.1%	86,945	0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0304		780	1,584	0.0%	1,584	2.0304
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6275		139,971	367,775	0.6%	367,775	2.6275

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	2,638,615,407	0	10,490,119	33.9%	10,490,119	0.0040
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	1,043,088,282	0	3,628,553	11.7%	3,628,553	0.0035
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3338		6,379,894	8,509,623	27.5%	8,509,623	1.3338
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4431		5,504,307	7,943,531	25.7%	7,943,531	1.4431
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3931		78,983	110,028	0.4%	110,028	1.3931
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	14,122,759	0	51,936	0.2%	51,936	0.0037
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9868		780	770	0.0%	770	0.9868
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4291		139,971	200,037	0.6%	200,037	1.4291



Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.50%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	331,461	Effective Year of Residential Rate Design Transition (yyyy)	2017
Choose Stretch Factor Group	III	Price Cap Index	1.20%	Billed kWh for Residential Class (approved in the last CoS)	2,689,802,037	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	2		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	21.63		0.0088		1.20%	24.91	0.0045
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	29		0.0185		1.20%	29.35	0.0187
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	142.24		4.2415		1.20%	143.95	4.2924
LARGE USE SERVICE CLASSIFICATION	6128.34		2.2623		1.20%	6,201.88	2.2894
STANDBY POWER SERVICE CLASSIFICATION	0				1.20%	0.00	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.68		0.0197		1.20%	8.78	0.0199
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.23		9.9582		1.20%	4.28	10.0777
STREET LIGHTING SERVICE CLASSIFICATION	1.2		6.3791		1.20%	1.21	6.4556
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	21.6300	86,034,017	78.4%	10.8%	2.98	89.2%	24.61	97,887,063
Current Residential Variable Rate (inclusive of R/C adj.)	0.0088	23,670,258	21.6%			10.8%	0.0044	11,835,129
		109,704,275						109,722,191

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Ontario Energy Board

Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
---------------------------------	----	------

Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	0.02	- effective until	12/31/2019	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	0.08	- effective until	12/31/2019	A
			- effective until		A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	0.99	- effective until	12/31/2019	A
			- effective until		A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	15.43	- effective until	12/31/2019	A
			- effective until		A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	0.02	- effective until	12/31/2019	A
			- effective until		A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

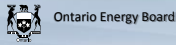
SENTINEL LIGHTING SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	0.01	- effective until	12/31/2019	A
			- effective until		A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	0.00	- effective until	12/31/2019	A
			- effective until		A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

ATTACHMENT 16 LRAMVA WORK FORM POWERSTREAM RZ



LRAMVA Work Form: Summary Tab

Version 2.0 (2017)

Legend	User Inputs (Green)
	Drop Down List (Blue)
	Auto Populated Cells (White)
	Instructions (Grey)

LDC Name	Alectra -former PowerStream
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Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

Previous LRAMVA Application (EB#)	EB-2014-0108/EB-2015-0003
Application of Previous LRAMVA Claim	2015 IRM Application/2016 CIR
Period of LRAMVA Claimed in Previous Application	2011-2012/2013
Amount of LRAMVA Claimed in Previous Application	\$ 206,935.00

B. Current LRAMVA Application

Current LRAMVA Application (EB#)	EB-2017-0024
Application of Current LRAMVA Claim	2016 IRM Application
Period of New LRAMVA in this Application	2014-2015
Actual Lost Revenues (\$)	A \$ -
Forecast Lost Revenues (\$)	B \$ -
Carrying Charges (\$)	C \$ 105,278
LRAMVA (\$) for Account 1568	A-B+C \$ 105,278

C. Documentation of Changes

Original Amount	\$ 105,277.97
Amount for Final Disposition	\$ 105,277.97

Table 1-a. LRAMVA Totals by Rate Class

Please update the customer rate classes applicable to the LDC in Table 1-a below. This will update all tables throughout the workform. The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. If the LDC has more than 14 customer classes, LDCs are required to add rows to Table 1-a and update all tables and formulas in the work form accordingly. Please also ensure that the principle amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim.

Customer Class	Billing Unit	Principle (\$)	Carrying Charges (\$)	Total LRAMVA (\$)	
Residential	kWh	\$0	\$32,499	\$32,499	charge
GS<50 kW	kWh	\$0	\$24,331	\$24,331	charge
GS>50 kW	kW	\$0	\$42,495	\$42,495	charge
Large Use	kW	\$0	-\$203	-\$203	credit to customer
Unmetered Scattered Load	kWh	\$0	-\$127	-\$127	credit to customer
Sentinel Lighting	kW	\$0	-\$6	-\$6	credit to customer
Street Lighting	kW	\$0	\$6,290	\$6,290	charge
	\$0	\$0	\$0	\$0	
	\$0	\$0	\$0	\$0	
	\$0	\$0	\$0	\$0	
	\$0	\$0	\$0	\$0	
	\$0	\$0	\$0	\$0	
	\$0	\$0	\$0	\$0	
	\$0	\$0	\$0	\$0	
	\$0	\$0	\$0	\$0	
Total		\$0	\$105,278	\$105,278	net revenue

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please indicate with a 'check mark' the years in which LRAMVA has been claimed. This is to ensure that there are no amounts claimed retroactively. If you have inserted a check-mark for a particular year, please delete the amounts associated with actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any prior years that a distributor has claimed lost revenues should not be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the 'Amount Cleared' rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

Depending on the period of LRAMVA to be claimed in the current application, LDCs are expected to adjust the applicable totals for carrying charges in row 83 of this table and the years included in the Total LRAMVA balance in row 84, as appropriate.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	GS>50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
		kWh	kWh	kW	kW	kWh	kW	kW	
2011 Actuals	Yes								\$0.00
2011 Forecast									\$0.00
Amount Cleared	\$0.00								\$0.00
2012 Actuals	Yes								\$0.00
2012 Forecast									\$0.00
Amount Cleared	\$0.00								\$0.00
2013 Actuals	Yes								\$0.00
2013 Forecast									\$0.00
Amount Cleared	\$0.00								\$0.00
2014 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									
2015 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									
2016 Actuals		\$1,485,177.87	\$886,416.73	\$1,789,290.84	\$0.00	\$0.00	\$0.00	\$196,172.66	\$0.00
2016 Forecast		(\$623,331.84)	(\$241,180.80)	(\$662,355.86)	(\$5,378.76)	(\$3,379.76)	(\$163.90)	(\$19,365.08)	\$0.00
Amount Cleared									\$0.00
2017 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									\$0.00
2018 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									\$0.00
2019 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

2019 Forecast	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2020 Actuals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Forecast	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
Carrying Charges	\$32,498.78	\$24,330.77	\$42,494.84	(\$202.82)	(\$127.44)	(\$6.18)	\$6,290.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$105,277.97
Total LRAMVA Balance	\$894,345	\$669,567	\$1,169,430	-\$5,582	-\$3,507	-\$170	\$173,098	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,897,180

Note: LDC to make note of assumptions included above, if any

Table 1-c. Breakdown of Incremental and Persisting Lost Revenues Amounts (Dollars)

LDCs are requested to clear the cells in the table to show only the amounts related to this LRAMVA application. This table is a check on the LRAMVA disposition providing a breakdown of actual incremental and persisting savings by year.

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Total
2011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 261,720.85	\$ -	\$ -	\$ -	\$ -	\$ 261,720.85
2012		\$ -	\$ -	\$ -	\$ -	\$ 414,451.88	\$ -	\$ -	\$ -	\$ -	\$ 414,451.88
2013			\$ -	\$ -	\$ -	\$ 485,637.55	\$ -	\$ -	\$ -	\$ -	\$ 485,637.55
2014				\$ -	\$ -	\$ 812,250.46	\$ -	\$ -	\$ -	\$ -	\$ 812,250.46
2015					\$ -	\$ 797,187.77	\$ -	\$ -	\$ -	\$ -	\$ 797,187.77
2016						\$ 1,389,636.92	\$ -	\$ -	\$ -	\$ -	\$ 1,389,636.92
2017							\$ -	\$ -	\$ -	\$ -	\$ -
2018							\$ -	\$ -	\$ -	\$ -	\$ -
2019								\$ -	\$ -	\$ -	\$ -
2020									\$ -	\$ -	\$ -
Actual Lost Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,160,885.43	\$ -	\$ -	\$ -	\$ -	\$ 4,160,885.43
Forecast Lost Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,555,156.00	\$ -	\$ -	\$ -	\$ -	\$ 1,555,156.00
Carrying Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,075.84	\$ 47,578.66	\$ 99,577.84	\$ 116,678.24	\$ 116,678.24	\$ 394,588.83
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,619,805.27	\$ 47,578.66	\$ 99,577.84	\$ 116,678.24	\$ 116,678.24	\$ 3,000,318.26

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Summary of Changes

Version 2.0 (2017)

Legend

User Inputs (Green)

Drop Down List (Blue)

Instructions (Grey)

the 2017 verified 2016 results

Table X-1. Changes in Assumptions from Generic Inputs in Work Form

Please document any changes in assumptions made to the work form that affect the calculation of LRAMVA. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between savings and adjustments; claiming historical savings persistence beyond a re-basing year; inclusion of additional adjustments affecting distribution rates; use of a different LRAMVA threshold; etc. All important changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1	4. 2011-2014 LRAM	B325	Replaced "Small Commercial Demand Response (HD)" with "Business Refrigeration Local	Not in the list of programs; there are no additional rows to enter programs that not listed
2	4. 2011-2014 LRAM	B454	Replaced "Small Commercial Demand Response (HD)" with "Business Refrigeration Local	Not in the list of programs; there are no additional rows to enter programs that not listed
3				
4	4. 2011-2014 LRAM	N326-N326, N454-N455	Added Monthly Multiplies of 12	Business Refrigeration program - savings for GS<50 and GS>50 classes
5	1. LRAMVA Summary			
6		Added Tab 8	Tab added to include S/L adjustment into the LRAMVA model and total claim	For consistent reporting purposes
7	1. LRAMVA Summary	E34, F34	Added principal and carrying interest from Tab 8	For consistent reporting purposes
8				
9				
10				
11				
12				
13				
14				
etc.				

Table X-2. Updates to LRAMVA Disposition

Conservation Instant Coupon Booklet

LDCs are requested to document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1	2. LRAMVA Threshold	C50 - J 50	Remove 2017 Threshold	Per IR PRZ-Staff-65 request
2	3. Distribution Rates	I18 - I64	Enter 2015 distribution rate	Per IR PRZ-Staff-66 request
3	5. 2015-2020 LRAM	B292-B339, O292-O339, E58, E64	Add Adjustment to 2016 Savings, additional adjustment to 2015 persistence to 2016	Update based on the IESO issued the 2107 verified 2016 result and adjustment to 2015 result
4		Tab 8. B108 - N130	Remove 2017 Street Lighting saving calculation	For consistent reporting purposes
5		Tab 9 A11 - R18	Add completed street lighting project in 2016 based on IESO verified report	Update based on the IESO issued the 2107 verified 2016 result
6	7. Persistence Data	2012 and 2014	Update 2012 and 2014 persistence data	To reflect IESO report
7	4. 2011-2014 LRAM	Adjustment lines	Added adjustment in 7.d. 2014 to adjustment years accordingly	To include verified persistence in 2014 for prior years
8				
9				
10				
11				
12				
13				
14				
etc.				

**LRAMVA Work Form:
Forecast Lost Revenues**

Version 2.0 (2017)

Legend

User Inputs (Green)
Drop Down List (Blue)
Auto Populated Cells (White)
Instructions (Grey)

Table 2-a. LRAMVA Threshold**2013**

Please provide the LRAMVA threshold approved in the cost of service (COS) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

Total	Residential	GS<50 kW	GS-50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting								
	kWh	kWh	kW	kW	kWh	kW	kW								
kWh	137,099,754	44,207,932	16,984,563	73,463,176	1,251,684	208,627	7,674	976,097							
kW	202,051			195,431	3,732		20	2,868							
Summary		44,207,932	16,984,563	195,431	3,732	208,627	20	2,868	0	0	0	0	0	0	0

Basis of Threshold 0.5* 201X + 20XX + 0.5 * 20XX (if available)

Source of Threshold 2013 Settlement Agreement, p. X

Table 2-b. LRAMVA Threshold**2017**

Please provide the LRAMVA threshold approved in the last COS application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

Total	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting											
	kWh	kWh	kW	kW	kWh	kW	kW								
kWh	80,983,843	48,703,932	32,279,911												
kW	321,969		321,969												
Summary		48,703,932	32,279,911	321,969	0	0	0	0	0	0	0	0	0	0	0

Basis of Threshold 0.5* 201X + 20XX + 0.5 * 20XX (if available)

Source of Threshold 20XX Settlement Agreement, p. X

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option, although it is generally expected that 2 COS applications would have been approved during the 2011 to 2020 period. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold (select year)	Residential	GS<50 kW	GS-50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting							
		kWh	kWh	kW	kW	kWh	kW	kW							
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013	2013	44,207,932	16,984,563	195,431	3,732	208,627	20	2,868	0	0	0	0	0	0	0
2014	2013	44,207,932	16,984,563	195,431	3,732	208,627	20	2,868	0	0	0	0	0	0	0
2015	2013	44,207,932	16,984,563	195,431	3,732	208,627	20	2,868	0	0	0	0	0	0	0
2016	2013	44,207,932	16,984,563	195,431	3,732	208,627	20	2,868	0	0	0	0	0	0	0
2017		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2018		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2019		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2020		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any

LRAMVA Work Form: Distribution Rates

Version 3.0 (2017)

Legend	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)

Tables
Table 1
Table 1.a

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

The rate classes in column B of Table 3 below are auto-populated from the customer class inputs in Table 1-a of the Summary Tab. Please provide the distribution rates by rate year and applicable adjustments per rate class starting from column D of Table 3 below. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the 'Notes' tab at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months from January to the start of the LDC's rate year, entered in row 16 of Table 3 (referred to as period 1). If rates are already on a January 1 to December 31 timeline, please enter 0 in row 16.

Billing Unit	May 1, 2010 to Apr 30, 2011	May 1, 2011 to Apr 30, 2012	May 1, 2011 to Dec 31, 2012	Jan 1, 2013 to Dec 31, 2013	Jan 1, 2014 to Dec 31, 2014	Jan 1, 2014 to Dec 31, 2015	Jan 1, 2016 to Dec 31, 2016	Jan 1, 2017 to Dec 31, 2017	update	update	update	update
Rate Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Period 1 (in months)	5	5	5	12	12	12	12	12	12	12	12	12
Period 2 (in months)	5	5	5	12	12	12	12	12	12	12	12	12
Residential												
Rate class for the shunt												
Rate class for the service												
Changes in Transmission Allowance												
Adjusted rate												
Customer year equivalent												
GB-50 kW												
Rate class for the shunt												
Rate class for the service												
Changes in Transmission Allowance												
Adjusted rate												
Customer year equivalent												
GB-50 kW												
Rate class for the shunt												
Rate class for the service												
Changes in Transmission Allowance												
Adjusted rate												
Customer year equivalent												
Large Use												
Rate class for the shunt												
Rate class for the service												
Changes in Transmission Allowance												
Adjusted rate												
Customer year equivalent												
Unmetered Residential Load												
Rate class for the shunt												
Rate class for the service												
Changes in Transmission Allowance												
Adjusted rate												
Customer year equivalent												
Street Lighting												
Rate class for the shunt												
Rate class for the service												
Changes in Transmission Allowance												
Adjusted rate												
Customer year equivalent												
0												
Rate class for the shunt												
Rate class for the service												
Changes in Transmission Allowance												
Adjusted rate												
Customer year equivalent												
1												
Rate class for the shunt												
Rate class for the service												
Changes in Transmission Allowance												
Adjusted rate												
Customer year equivalent												
2												
Rate class for the shunt												
Rate class for the service												
Changes in Transmission Allowance												
Adjusted rate												
Customer year equivalent												
3												
Rate class for the shunt												
Rate class for the service												
Changes in Transmission Allowance												
Adjusted rate												
Customer year equivalent												
4												
Rate class for the shunt												
Rate class for the service												
Changes in Transmission Allowance												
Adjusted rate												
Customer year equivalent												
5												
Rate class for the shunt												
Rate class for the service												
Changes in Transmission Allowance												
Adjusted rate												
Customer year equivalent												
6												
Rate class for the shunt												
Rate class for the service												
Changes in Transmission Allowance												
Adjusted rate												
Customer year equivalent												
7												
Rate class for the shunt												
Rate class for the service												
Changes in Transmission Allowance												
Adjusted rate												
Customer year equivalent												
8												
Rate class for the shunt												
Rate class for the service												
Changes in Transmission Allowance												
Adjusted rate												
Customer year equivalent												
9												
Rate class for the shunt												
Rate class for the service												
Changes in Transmission Allowance												
Adjusted rate												
Customer year equivalent												

Note: LDC to make note of assumptions affecting the distribution rates above, if any.

Table 3-a. Distribution Rates by Rate Class

Table 3-a below pulls the average distribution rates from Table 3 above. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used by clearing the rates for year(s) that are not part of the LRAMVA claim. The distribution rates that remain in Table 3-a will be carried over to Table 4 and 5 of the work form to calculate lost revenues.

Year	Residential	GB-50 kW	GB-50 kW	Large Use	Unmetered Residential Load	Street Lighting	Street Lighting
2011	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2012	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2013	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2014	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2015	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2016	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2017	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2018	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2019	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2020	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2021	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Note: LDC to make note of assumptions affecting the distribution rates above, if any.



LRAMVA Work Form:
2011 - 2014 Lost Revenues Work Form

Version 2.0 (2017)

Legend

- User Inputs (Green)
- Auto Populated Cells (White)
- Instructions (Grey)

Instructions

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2011-2014 period. Please input or manually link the savings, adjustments and program savings persistence in these tables from the LDC's Persistence Reports provided by the IESO (which are pasted following Tab 7, Persistence Data, tabs 7-a, 2011, 7-b, 2012, ... 7-j, 20207) to complete the tables below.
2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments can be claimed as past approved LRAMVA amounts are considered to be final.
3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless supported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the change.
4. LDC are requested to input the applicable rate class allocation percentages indicating the customer's share of consumption to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for programs and its savings adjustments. If a different allocation is proposed for savings adjustments, please highlight the change and provide rationale in Tab 1-a. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1. LDCs would need to manually update the tables and formulas below if more rate classes are needed.
5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. LDCs are requested to provide assumptions about the years that persistence is captured in the load forecast calculation in the "Notes" section below each table. If this is not the case, the LDC is requested to clearly articulate the rationale for including the persistence of future savings beyond the re-basing year in Tab 1-a.

Tables

- [Table 4-a, 2011 Lost Revenues](#)
- [Table 4-b, 2012 Lost Revenues](#)
- [Table 4-c, 2013 Lost Revenues](#)
- [Table 4-d, 2014 Lost Revenues](#)

Table 4-a. 2011 Lost Revenues Work Form

Program	Results Status	Net Energy Savings Persistence (kWh)										Monthly Multiplier	Net Demand Savings (kW)		Net Peak Demand Savings Persistence (kW)										Rate Allocations for URAMVA																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
		Net Energy Savings (kWh)		Net Energy Savings Persistence (kWh)									Net Demand Savings (kW)		Net Peak Demand Savings Persistence (kW)										Rate Allocations for URAMVA																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Residential	GS-50 kW	GS-50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting							Total																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
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Note: LDC to make note of assumptions included above

Table 4-d. 2014 Lost Revenues Work Form [Return to Top](#) [Go to Persistence Report](#)

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LRAMVA Work Form:
2015 - 2020 Lost Revenues Work Form

Version 2.0 (2017)

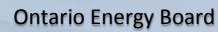
Legend

- | |
|------------------------------|
| User Inputs (Green) |
| Auto Populated Cells (White) |
| Instructions (Grey) |

1. LDCs can apply for disposition of LRAMs amounts any time, but at a minimum, must do so as part of a service [CO] application. The following LRAMIA work forms apply to LDCs that need to recover lost savings from the 2012-2020 period. Please email LRAMIA@pacifienergy.com for more information. **Disposal of LRAMIA** work form is used to request a refund of LRAMIA savings. **Disposal of LRAMIA** work form is used to request a refund of LRAMIA savings. **Disposal of LRAMIA** work form is used to request a refund of LRAMIA savings.
2. Please ensure that the ISO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2016 programs that were reported by the ISO in 2017 should be included in the 2016 program savings table, or for persisting savings to be claimed in future years, past year's initial saved savings results need to be filled in the tables below. If the ISO adjustments were made available to the LDC after the ISO approved the persistence of those savings, please email LRAMIA@pacifienergy.com for more information.
3. The work forms below include the monthly multipliers for most programs in order to claim demand management from energy efficiency programs, consistent with the monthly multipliers included in the OEBs updated LRAM policy related to peak demand savings in EB-2016-018. Demand Response (DR) savings should generally not be included with the LRAMIA calculation, unless supported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided in the tables below.
4. LDCs are requested to input the applicable rate class allocation percentages indicating the customer's share of consumption to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentages for programs and its savings adjustments. If a different allocation is proposed for savings adjustments, please highlight the change and provide rationale in Tab 1-4. Please also be advised that the same rate class (up to 14) are carried over from the Summary Tab 1. LDCs would need to provide a justification for any changes to the rate class allocation percentages.
5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to include the applicable savings persistence ratio (ratio-calculated after LRAMIA for the year) if future years' savings is already captured in the updated load forecast. LDCs are requested to provide assumptions about the years that persistence is captured in the load forecast calculation in the "Notes" section below each table. If a rate class is not used, the LDC is requested to provide a justification for the rate class allocation percentages.

Tables

- [Table 5.a. 2015 Lost Revenues](#)
[Table 5.b. 2016 Lost Revenues](#)
[Table 5.c. 2017 Lost Revenues](#)
[Table 5.d. 2018 Lost Revenues](#)
[Table 5.e. 2019 Lost Revenues](#)
[Table 5.f. 2020 Lost Revenues](#)



Legend

Instructions (Grey)

1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. The quarterly interest rates are used to calculate the carrying charges for LRAMVA. Starting from column I, the principle will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rates from column H to determine the monthly variances on carrying charges for each rate class by year.

2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.

[Go to Tab 1: Summary](#)

	Month	Period	Quarter	Monthly Rate	Residential	GS<50 kW	GS>50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
	Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Feb-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Mar-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Apr-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	May-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Jul-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Aug-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Sep-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Oct-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Nov-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Dec-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2011					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Opening Balance for 2012					\$0.00	\$0.00	\$0.00		\$0.00	\$0.00		\$0.00
	Jan-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Feb-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Mar-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Apr-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	May-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Jul-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Aug-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Sep-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Oct-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Nov-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Dec-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2012					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared												
Opening Balance for 2013					\$0.00	\$0.00	\$0.00		\$0.00	\$0.00		\$0.00
	Jan-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Feb-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Mar-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Apr-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	May-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Jun-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Jul-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Aug-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Sep-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

2020 Q4	
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Check OEB website

Oct-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2013				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared											
Opening Balance for 2014				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Feb-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Mar-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Apr-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
May-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Jun-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Jul-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Aug-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Sep-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Oct-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Nov-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Dec-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total for 2014				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared											
Opening Balance for 2015				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Feb-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Mar-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Apr-15	2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
May-15	2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Jun-15	2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Jul-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Aug-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Sep-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Oct-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Nov-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Dec-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total for 2015				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared											
Opening Balance for 2016				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-16	2011-2016	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-16	2011-2016	Q1	0.09%	\$65.84	\$49.29	\$86.09	-\$0.41	-\$0.26	-\$0.01	\$12.74	\$213.27
Mar-16	2011-2016	Q1	0.09%	\$131.67	\$98.58	\$172.17	-\$0.82	-\$0.52	-\$0.03	\$25.48	\$426.54
Apr-16	2011-2016	Q2	0.09%	\$197.51	\$147.87	\$258.26	-\$1.23	-\$0.77	-\$0.04	\$38.23	\$639.81
May-16	2011-2016	Q2	0.09%	\$263.34	\$197.16	\$344.34	-\$1.64	-\$1.03	-\$0.05	\$50.97	\$853.08
Jun-16	2011-2016	Q2	0.09%	\$329.18	\$246.44	\$430.43	-\$2.05	-\$1.29	-\$0.06	\$63.71	\$1,066.35
Jul-16	2011-2016	Q3	0.09%	\$395.01	\$295.73	\$516.51	-\$2.47	-\$1.55	-\$0.08	\$76.45	\$1,279.62
Aug-16	2011-2016	Q3	0.09%	\$460.85	\$345.02	\$602.60	-\$2.88	-\$1.81	-\$0.09	\$89.20	\$1,492.89
Sep-16	2011-2016	Q3	0.09%	\$526.68	\$394.31	\$688.68	-\$3.29	-\$2.07	-\$0.10	\$101.94	\$1,706.16
Oct-16	2011-2016	Q4	0.09%	\$592.52	\$443.60	\$774.77	-\$3.70	-\$2.32	-\$0.11	\$114.68	\$1,919.43
Nov-16	2011-2016	Q4	0.09%	\$658.35	\$492.89	\$860.85	-\$4.11	-\$2.58	-\$0.13	\$127.42	\$2,132.70
Dec-16	2011-2016	Q4	0.09%	\$724.19	\$542.18	\$946.94	-\$4.52	-\$2.84	-\$0.14	\$140.16	\$2,345.97
Total for 2016				\$4,345.14	\$3,253.06	\$5,681.63	-\$27.12	-\$17.04	-\$0.83	\$840.99	\$14,075.84
Amount Cleared											
Opening Balance for 2017				\$4,345.14	\$3,253.06	\$5,681.63	-\$27.12	-\$17.04	-\$0.83	\$840.99	\$14,075.84
Jan-17	2011-2017	Q1	0.09%	\$790.03	\$591.47	\$1,033.02	-\$4.93	-\$3.10	-\$0.15	\$152.91	\$2,559.24
Feb-17	2011-2017	Q1	0.09%	\$790.03	\$591.47	\$1,033.02	-\$4.93	-\$3.10	-\$0.15	\$152.91	\$2,559.24
Mar-17	2011-2017	Q1	0.09%	\$790.03	\$591.47	\$1,033.02	-\$4.93	-\$3.10	-\$0.15	\$152.91	\$2,559.24
Apr-17	2011-2017	Q2	0.09%	\$790.03	\$591.47	\$1,033.02	-\$4.93	-\$3.10	-\$0.15	\$152.91	\$2,559.24
May-17	2011-2017	Q2	0.09%	\$790.03	\$591.47	\$1,033.02	-\$4.93	-\$3.10	-\$0.15	\$152.91	\$2,559.24
Jun-17	2011-2017	Q2	0.09%	\$790.03	\$591.47	\$1,033.02	-\$4.93	-\$3.10	-\$0.15	\$152.91	\$2,559.24
Jul-17	2011-2017	Q3	0.09%	\$790.03	\$591.47	\$1,033.02	-\$4.93	-\$3.10	-\$0.15	\$152.91	\$2,559.24
Aug-17	2011-2017	Q3	0.09%	\$790.03	\$591.47	\$1,033.02	-\$4.93	-\$3.10	-\$0.15	\$152.91	\$2,559.24
Sep-17	2011-2017	Q3	0.09%	\$790.03	\$591.47	\$1,033.02	-\$4.93	-\$3.10	-\$0.15	\$152.91	\$2,559.24
Oct-17	2011-2017	Q4	0.13%	\$1,077.31	\$806.54	\$1,408.67	-\$6.72	-\$4.22	-\$0.20	\$208.51	\$3,489.88
Nov-17	2011-2017	Q4	0.13%	\$1,077.31	\$806.54	\$1,408.67	-\$6.72	-\$4.22	-\$0.20	\$208.51	\$3,489.88
Dec-17	2011-2017	Q4	0.13%	\$1,077.31	\$806.54	\$1,408.67	-\$6.72	-\$4.22	-\$0.20	\$208.51	\$3,489.88
Total for 2017				\$14,687.29	\$10,995.90	\$19,204.85	-\$91.66	-\$57.60	-\$2.79	\$2,842.68	\$47,578.66
Amount Cleared											
Opening Balance for 2018				\$14,687.29	\$10,995.90	\$19,204.85	-\$91.66	-\$57.60	-\$2.79	\$2,842.68	\$47,578.66
Jan-18	2011-2018	Q1	0.13%	\$1,077.31	\$806.54	\$1,408.67	-\$6.72	-\$4.22	-\$0.20	\$208.51	\$3,489.88
Feb-18	2011-2018	Q1	0.13%	\$1,077.31	\$806.54	\$1,408.67	-\$6.72	-\$4.22	-\$0.20	\$208.51	\$3,489.88
Mar-18	2011-2018	Q1	0.13%	\$1,077.31	\$806.54	\$1,408.67	-\$6.72	-\$4.22	-\$0.20	\$208.51	\$3,489.88
Apr-18	2011-2018	Q2	0.16%	\$1,357.41	\$1,016.25	\$1,774.92	-\$8.47	-\$5.32	-\$0.26	\$262.72	\$4,397.25
May-18	2011-2018	Q2	0.16%	\$1,357.41	\$1,016.25	\$1,774.92	-\$8.47	-\$5.32	-\$0.26	\$262.72	\$4,397.25

[illegible]



Ontario Energy Board

LRAMVA Work Form: Street Light Adjustment

NOTE:

This tab calculates an adjustment for the SL LED projects. This amount is incremental to the LRAMVA amounts accounted for in the LRAMVA Work Form (tabs 4. 2011-2014 LRAM and 5. 2015-2020 LRAM).

Table 8-1: Impact on Revenues - 2014 (according to billing dates)

Street Lights Rates	2014 \$6.5692	2015 \$6.6546	Year 2015	NTG Ratio 76%									
2014	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
LED Replacements:													
# of LED replacements			4,494			1,509	1,745	1,108					8,856
Running # of LED replacements			4,494	4,494	4,494	6,003	7,748	8,856	8,856	8,856	8,856	8,856	8,856
Load Reduction:													
kW Load Removed			690.276			232.844	256.833	259.377					1,439.330
Replacement kW Load			260.514			87.554	99.895	116.792					564.755
Reduction in kW demand	-	-	429.762	-	-	145.290	156.938	142.585	-	-	-	-	874.575
Reduction in Monthly kW demand			429.762	429.762	429.762	575.052	731.990	874.575	874.575	874.575	874.575	874.575	5,290.939
Revenue Reduction			\$ 2,143.34	\$ 2,143.34	\$ 2,143.34	\$ 2,867.93	\$ 3,650.63	\$ 4,361.73	\$ 4,361.73	\$ 4,361.73	\$ 4,361.73	\$ 4,361.73	\$ 34,757.24
Accum. Revenue Reduction (2014 YTD)			\$ 2,143.34	\$ 4,286.67	\$ 6,430.01	\$ 9,297.94	\$ 12,948.57	\$ 17,310.30	\$ 21,672.03	\$ 26,033.77	\$ 30,395.50	\$ 34,757.24	\$ 34,757.24
Carrying Charges:													
Principal balance	\$ -	\$ -	\$ -	\$ 2,143.34	\$ 4,286.67	\$ 6,430.01	\$ 9,297.94	\$ 12,948.57	\$ 17,310.30	\$ 21,672.03	\$ 26,033.77	\$ 30,395.50	
Interest Rate	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	
Days	31	28	31	30	31	30	31	31	30	31	30	31	365
Interest	\$ -	\$ -	\$ -	\$ 2.59	\$ 5.35	\$ 7.77	\$ 11.61	\$ 16.17	\$ 20.91	\$ 27.06	\$ 31.45	\$ 37.95	\$ 160.86
Accumulated interest	\$ -	\$ -	\$ -	\$ 2.59	\$ 7.94	\$ 15.71	\$ 27.32	\$ 43.48	\$ 64.40	\$ 91.46	\$ 122.91	\$ 160.86	

Table 8-2: Impact on Revenues - 2015 (according to billing dates)

2015	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
LED Replacements:													
# of LED replacements				358	448	725		727		11,423			13,681
Running # of LED replacements	8,856	8,856	8,856	9,214	9,662	10,387	10,387	11,114	11,114	22,537	22,537	22,537	22,537
Load Reduction:													
kW Load Removed				107.400	134.400	217.500		215.350		2,042.693			2,717.343
Replacement kW Load				40.288	61.737	104.481		82.432		721.700			1,010.638
Reduction in kW demand	-	-	-	67.112	72.663	113.019	-	132.918	-	1,320.993	-	-	1,706.705
Reduction in Monthly kW demand	874.575	874.575	874.575	941.687	1,014.350	1,127.369	1,127.369	1,260.287	1,260.287	2,581.280	2,581.280	2,581.280	12,981.299
Revenue Reduction	\$ 4,418.44	\$ 4,418.44	\$ 4,418.44	\$ 4,757.49	\$ 5,124.59	\$ 5,695.58	\$ 5,695.58	\$ 6,367.09	\$ 6,367.09	\$ 13,040.87	\$ 13,040.87	\$ 13,040.87	\$ 86,385.35
Accum. Revenue Reduction (2014-2015)	\$ 39,175.67	\$ 43,594.11	\$ 48,012.55	\$ 52,770.04	\$ 57,894.63	\$ 63,590.21	\$ 69,285.78	\$ 75,652.88	\$ 82,019.97	\$ 95,060.84	\$ 108,101.71	\$ 121,142.59	\$ 121,142.59
Carrying Charges:													
Principal balance	\$ 34,757.24	\$ 39,175.67	\$ 43,594.11	\$ 48,012.55	\$ 52,770.04	\$ 57,894.63	\$ 63,590.21	\$ 69,285.78	\$ 75,652.88	\$ 82,019.97	\$ 95,060.84	\$ 108,101.71	
Interest Rate	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	
Days	31	28	31	30	31	30	31	31	30	31	30	31	365
Interest	\$ 43.39	\$ 44.18	\$ 54.43	\$ 43.41	\$ 49.30	\$ 52.34	\$ 59.41	\$ 64.73	\$ 68.40	\$ 76.63	\$ 85.95	\$ 100.99	\$ 743.15
Accumulated interest	\$ 204.25	\$ 248.43	\$ 302.86	\$ 346.27	\$ 395.57	\$ 447.91	\$ 507.32	\$ 572.05	\$ 640.45	\$ 717.07	\$ 803.02	\$ 904.01	
Interest on 2014 Balance	\$ 43.39	\$ 39.19	\$ 43.39	\$ 31.42	\$ 32.47	\$ 31.42	\$ 32.47	\$ 32.47	\$ 31.42	\$ 32.47	\$ 31.42	\$ 32.47	
Interest on 2015 Activities		\$ 4.98	\$ 11.03	\$ 11.98	\$ 16.83	\$ 20.92	\$ 26.94	\$ 32.26	\$ 36.97	\$ 44.16	\$ 54.52	\$ 68.52	
Total	\$ 43.39	\$ 44.18	\$ 54.43	\$ 43.41	\$ 49.30	\$ 52.34	\$ 59.41	\$ 64.73	\$ 68.40	\$ 76.63	\$ 85.95	\$ 100.99	
Var	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Table 8-3: LRAMVA - Street Light LED Adjustment SUMMARY (2014-2015)

	2014	2015	Total
LED Replacements in year	8,856	13,681	22,537
Reduction in kW demand	874.58	1,706.71	2,581.28
Reduction in billed kW	5,290.94	12,981.30	18,272.24
Revenue Reduction	\$ 34,757.24	\$ 86,385.35	\$ 121,142.59
Carrying Charges	\$ 160.86	\$ 743.15	\$ 904.01
Adjustment to Street Lighting LRAMVA	\$ 34,918.10	\$ 87,128.51	\$ 122,046.60

ATTACHMENT 17 BILL IMPACT POWERSTREAM RZ

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0369		
Proposed/Approved Loss Factor	1.0369		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.63	1	\$ 21.63	\$ 24.91	1	\$ 24.91	\$ 3.28	15.16%
Distribution Volumetric Rate	\$ 0.0088	750	\$ 6.60	\$ 0.0045	750	\$ 3.38	\$ (3.23)	-48.86%
Fixed Rate Riders	\$ 0.25	1	\$ 0.25	\$ 0.13	1	\$ 0.13	\$ (0.12)	-48.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0004	750	\$ 0.30	\$ 0.30	
Sub-Total A (excluding pass through)			\$ 28.48			\$ 28.72	\$ 0.23	0.83%
Line Losses on Cost of Power	\$ 0.0820	28	\$ 2.27	\$ 0.0820	28	\$ 2.27	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0030	750	\$ (2.25)	-\$ 0.0051	750	\$ (3.83)	\$ (1.58)	70.00%
CBR Class B Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0005	750	\$ 0.38	\$ 0.0005	750	\$ 0.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.59			\$ 28.25	\$ (1.34)	-4.53%
RTSR - Network	\$ 0.0075	778	\$ 5.83	\$ 0.0073	778	\$ 5.68	\$ (0.16)	-2.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	778	\$ 3.11	\$ 0.0040	778	\$ 3.11	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.54			\$ 37.04	\$ (1.50)	-3.88%
Wholesale Market Service Charge (WMSA)	\$ 0.0034	778	\$ 2.64	\$ 0.0034	778	\$ 2.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	778	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 103.31			\$ 101.82	\$ (1.50)	-1.45%
HST	13%		\$ 13.43	13%		\$ 13.24	\$ (0.19)	-1.45%
8% Rebate	8%		\$ (8.27)	8%		\$ (8.15)	\$ 0.12	
Total Bill on TOU			\$ 108.48			\$ 106.91	\$ (1.57)	-1.45%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0369**

Proposed/Approved Loss Factor **1.0369**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.00	1	\$ 29.00	\$ 29.35	1	\$ 29.35	\$ 0.35	1.21%
Distribution Volumetric Rate	\$ 0.0185	2000	\$ 37.00	\$ 0.0187	2000	\$ 37.40	\$ 0.40	1.08%
Fixed Rate Riders	\$ 0.52	1	\$ 0.52	\$ 0.20	1	\$ 0.20	\$ (0.32)	-61.54%
Volumetric Rate Riders	\$ 0.0010	2000	\$ 2.00	\$ 0.0017	2000	\$ 3.40	\$ 1.40	70.00%
Sub-Total A (excluding pass through)			\$ 68.52			\$ 70.35	\$ 1.83	2.67%
Line Losses on Cost of Power	\$ 0.0820	74	\$ 6.05	\$ 0.0820	74	\$ 6.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0030	2,000	\$ (6.00)	-\$ 0.0050	2,000	\$ (10.00)	\$ (4.00)	66.67%
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 70.34			\$ 68.17	\$ (2.17)	-3.08%
RTSR - Network	\$ 0.0067	2,074	\$ 13.89	\$ 0.0065	2,074	\$ 13.48	\$ (0.41)	-2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	2,074	\$ 7.26	\$ 0.0035	2,074	\$ 7.26	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 91.49			\$ 88.91	\$ (2.58)	-2.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,074	\$ 7.05	\$ 0.0034	2,074	\$ 7.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,074	\$ 1.04	\$ 0.0005	2,074	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 263.81			\$ 261.23	\$ (2.58)	-0.98%
HST	13%		\$ 34.30	13%		\$ 33.96	\$ (0.34)	-0.98%
8% Rebate	8%		\$ (21.10)	8%		\$ (20.90)	\$ 0.21	0.00%
Total Bill on TOU			\$ 277.00			\$ 274.29	\$ (2.71)	-0.98%

Customer Class: **GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption **80,000** kWh

Demand **250** kW

Current Loss Factor **1.0369**

Proposed/Approved Loss Factor **1.0369**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 142.24	1	\$ 142.24	\$ 143.95	1	\$ 143.95	\$ 1.71	1.20%
Distribution Volumetric Rate	\$ 4.2415	250	\$ 1,060.38	\$ 4.2924	250	\$ 1,073.10	\$ 12.72	1.20%
Fixed Rate Riders	\$ 4.78	1	\$ 4.78	\$ 1.56	1	\$ 1.56	\$ (3.22)	-67.36%
Volumetric Rate Riders	\$ 0.0964	250	\$ 24.10	\$ 0.2037	250	\$ 50.93	\$ 26.83	111.31%
Sub-Total A (excluding pass through)			\$ 1,231.50			\$ 1,269.54	\$ 38.04	3.09%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-\$ 2.7595	250	\$ (689.88)	-\$ 3.5121	250	\$ (878.03)	\$ (188.15)	27.27%
Riders Including GA(kW) Rate Riders	\$ 0.0905	250	\$ 22.63	\$ 0.0905	250	\$ 22.63	\$ -	0.00%
CBR Class B Rate Riders	\$ 0.0004	80,000	\$ 32.00	\$ 0.0047	80,000	\$ 376.00	\$ 344.00	1075.00%
GA Rate Riders	\$ 0.1589	250	\$ 39.73	\$ 0.1589	250	\$ 39.73	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 635.97			\$ 829.86	\$ 193.89	30.49%
RTSR - Network	\$ 2.6739	250	\$ 668.48	\$ 2.6130	250	\$ 653.25	\$ (15.23)	-2.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3420	250	\$ 335.50	\$ 1.3338	250	\$ 333.45	\$ (2.05)	-0.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,639.95			\$ 1,816.56	\$ 176.62	10.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	82,952	\$ 282.04	\$ 0.0034	82,952	\$ 282.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	82,952	\$ 41.48	\$ 0.0005	82,952	\$ 41.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	82,952	\$ 9,133.02	\$ 0.1101	82,952	\$ 9,133.02	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 11,096.72			\$ 11,273.34	\$ 176.62	1.59%
HST	13%		\$ 1,442.57	13%		\$ 1,465.53	\$ 22.96	1.59%
Total Bill on Average IESO Wholesale Market Price			\$ 12,539.30			\$ 12,738.87	\$ 199.57	1.59%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,800,000	kWh
Demand	7,350	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6,128.34	1	\$ 6,128.34	\$ 6,201.88	1	\$ 6,201.88	\$ 73.54	1.20%
Distribution Volumetric Rate	\$ 2.2623	7350	\$ 16,627.91	\$ 2.2894	7350	\$ 16,827.09	\$ 199.18	1.20%
Fixed Rate Riders	\$ 121.36	1	\$ 121.36	\$ 39.77	1	\$ 39.77	\$ (81.59)	-67.23%
Volumetric Rate Riders	-\$ 0.0633	7350	\$ (465.26)	-\$ 0.1404	7350	\$ (1,031.94)	\$ (566.69)	121.80%
Sub-Total A (excluding pass through)			\$ 22,412.35			\$ 22,036.80	\$ (375.55)	-1.68%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.3235	7,350	\$ (9,727.73)	-\$ 2.6081	7,350	\$ (19,169.54)	\$ (9,441.81)	97.06%
CBR Class B Rate Riders	\$ -	7,350	\$ -	\$ -	7,350	\$ -	\$ -	
GA Rate Riders	\$ -	2,800,000	\$ -	\$ -	2,800,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1630	7,350	\$ 1,198.05	\$ 0.1630	7,350	\$ 1,198.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	7,350	\$ -	\$ -	7,350	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13,882.68			\$ 4,065.32	\$ (9,817.36)	-70.72%
RTSR - Network	\$ 3.2305	7,350	\$ 23,744.18	\$ 3.1569	7,350	\$ 23,203.22	\$ (540.96)	-2.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4016	7,350	\$ 10,301.76	\$ 1.3931	7,350	\$ 10,239.29	\$ (62.48)	-0.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47,928.61			\$ 37,507.82	\$ (10,420.80)	-21.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,903,320	\$ 9,871.29	\$ 0.0034	2,903,320	\$ 9,871.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,903,320	\$ 1,451.66	\$ 0.0005	2,903,320	\$ 1,451.66	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,903,320	\$ 319,655.53	\$ 0.1101	2,903,320	\$ 319,655.53	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 378,907.34			\$ 368,486.55	\$ (10,420.80)	-2.75%
HST	13%		\$ 49,257.95	13%		\$ 47,903.25	\$ (1,354.70)	-2.75%
Total Bill on Average IESO Wholesale Market Price			\$ 428,165.29			\$ 416,389.80	\$ (11,775.50)	-2.75%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**RPP / Non-RPP: **RPP**

Consumption 150 kWh

Demand - kW

Current Loss Factor 1.0369

Proposed/Approved Loss Factor 1.0369

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.68		\$ -	\$ 8.78	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0197	150	\$ 2.96	\$ 0.0199	150	\$ 2.99	\$ 0.03	1.02%
Fixed Rate Riders	\$ 0.11	1	\$ 0.11	\$ 0.05	1	\$ 0.05	\$ (0.06)	-54.55%
Volumetric Rate Riders	-\$ 0.0004	150	\$ (0.06)	-\$ 0.0007	150	\$ (0.11)	\$ (0.05)	75.00%
Sub-Total A (excluding pass through)			\$ 3.01			\$ 2.93	\$ (0.07)	-2.50%
Line Losses on Cost of Power	\$ 0.0820	6	\$ 0.45	\$ 0.0820	6	\$ 0.45	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0029	150	\$ (0.44)	-\$ 0.0049	150	\$ (0.74)	\$ (0.30)	68.97%
CBR Class B Rate Riders	\$ 0.0002	150	\$ 0.03	\$ 0.0002	150	\$ 0.03	\$ -	0.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0005	150	\$ 0.08	\$ 0.0005	150	\$ 0.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		150	\$ -		150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3.13			\$ 2.75	\$ (0.37)	-11.99%
RTSR - Network	\$ 0.0063	156	\$ 0.98	\$ 0.0062	156	\$ 0.96	\$ (0.02)	-1.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	156	\$ 0.58	\$ 0.0037	156	\$ 0.58	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4.68			\$ 4.29	\$ (0.39)	-8.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	156	\$ 0.53	\$ 0.0034	156	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	156	\$ 0.08	\$ 0.0005	156	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	26	\$ 2.40	\$ 0.0940	26	\$ 2.40	\$ -	0.00%
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 17.84			\$ 17.45	\$ (0.39)	-2.19%
HST	13%		\$ 2.32	13%		\$ 2.27	\$ (0.05)	-2.19%
Total Bill on TOU			\$ 20.16			\$ 19.72	\$ (0.44)	-2.19%

Customer Class: **SENTINEL LIGHTING SERVICE CLASSIFICATION**RPP / Non-RPP: **RPP**

Consumption 180 kWh

Demand 1 kW

Current Loss Factor 1.0369

Proposed/Approved Loss Factor 1.0369

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.23		\$ -	\$ 4.28	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 9.9582	1	\$ 9.96	\$ 10.0777	1	\$ 10.08	\$ 0.12	1.20%
Fixed Rate Riders	\$ 0.06	1	\$ 0.06	\$ 0.03	1	\$ 0.03	\$ (0.03)	-50.00%
Volumetric Rate Riders	\$ 0.3454	1	\$ (0.35)	\$ 0.5833	1	\$ (0.58)	\$ (0.24)	68.88%
Sub-Total A (excluding pass through)			\$ 9.67			\$ 9.52	\$ (0.15)	-1.53%
Line Losses on Cost of Power	\$ 0.0820	7	\$ 0.54	\$ 0.0820	7	\$ 0.54	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 1.0740	1	\$ (1.07)	-\$ 1.8203	1	\$ (1.82)	\$ (0.75)	69.49%
CBR Class B Rate Riders	\$ 0.0895	1	\$ 0.09	\$ 0.0895	1	\$ 0.09	\$ -	0.00%
GA Rate Riders	\$ -	180	\$ -	\$ -	180	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1170	1	\$ 0.12	\$ 0.1170	1	\$ 0.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9.35			\$ 8.46	\$ (0.89)	-9.57%
RTSR - Network	\$ 2.0778	1	\$ 2.08	\$ 2.0304	1	\$ 2.03	\$ (0.05)	-2.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9929	1	\$ 0.99	\$ 0.9868	1	\$ 0.99	\$ (0.01)	-0.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.42			\$ 11.47	\$ (0.95)	-7.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	187	\$ 0.63	\$ 0.0034	187	\$ 0.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	187	\$ 0.09	\$ 0.0005	187	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	117	\$ 7.61	\$ 0.0650	117	\$ 7.61	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	31	\$ 2.88	\$ 0.0940	31	\$ 2.88	\$ -	0.00%
TOU - On Peak	\$ 0.1320	32	\$ 4.28	\$ 0.1320	32	\$ 4.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 28.16			\$ 27.21	\$ (0.95)	-3.37%
HST	13%		\$ 3.66	13%		\$ 3.54	\$ (0.12)	-3.37%
Total Bill on TOU			\$ 31.82			\$ 30.75	\$ (1.07)	-3.37%

Customer Class: **STREET LIGHTING SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption 280 kWh

Demand 1 kW

Current Loss Factor 1.0369

Proposed/Approved Loss Factor 1.0369

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.20		\$ -	\$ 1.21	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 6.3791	1	\$ 6.38	\$ 6.4556	1	\$ 6.46	\$ 0.08	1.20%
Fixed Rate Riders	\$ 0.01	1	\$ 0.01	\$ -	1	\$ -	\$ (0.01)	-100.00%
Volumetric Rate Riders	\$ 0.6107	1	\$ 0.61	\$ 1.9598	1	\$ 1.96	\$ 1.35	220.91%
Sub-Total A (excluding pass through)			\$ 7.00			\$ 8.42	\$ 1.42	20.22%
Line Losses on Cost of Power	\$ 0.1101	10	\$ 1.14	\$ 0.1101	10	\$ 1.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 1.0519	1	\$ (1.05)	-\$ 1.7563	1	\$ (1.76)	\$ (0.70)	66.96%
CBR Class B Rate Riders	\$ 0.0870	1	\$ 0.09	\$ 0.0870	1	\$ 0.09	\$ -	0.00%
GA Rate Riders	\$ 0.0004	280	\$ 0.11	\$ 0.0004	280	\$ 0.11	\$ -	0.00%
Low Voltage Service Charge	\$ 0.1288	1	\$ 0.13	\$ 0.1288	1	\$ 0.13	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.41			\$ 8.12	\$ 0.71	9.59%
RTSR - Network	\$ 2.6888	1	\$ 2.69	\$ 2.6275	1	\$ 2.63	\$ (0.06)	-2.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4379	1	\$ 1.44	\$ 1.4291	1	\$ 1.43	\$ (0.01)	-0.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 11.54			\$ 12.18	\$ 0.64	5.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	290	\$ 0.99	\$ 0.0034	290	\$ 0.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	290	\$ 0.15	\$ 0.0005	290	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	280	\$ 30.83	\$ 0.1101	280	\$ 30.83	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 43.75			\$ 44.39	\$ 0.64	1.47%
HST	13%		\$ 5.69	13%		\$ 5.77	\$ 0.08	1.47%
Total Bill on Average IESO Wholesale Market Price			\$ 49.50			\$ 50.16	\$ 0.66	1.33%