EB-2018-0016 Alectra Utilities 2019 EDR Application Draft Rate Order Delivered: January 7, 2019

ATTACHMENT 14 2019 PROPOSED TARIFF OF RATES AND CHARGES POWERSTREAM RZ

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

0.25

\$

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	24.91
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.11
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0045
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0030)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31,		
2019	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	29.35
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.08
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0187
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	0.0031
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0030)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	0.0009
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

\$

0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	143.95
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.99
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.57
Distribution Volumetric Rate	\$/kW	4.2924
Low Voltage Service Rate	\$/kW	0.1589
Rate Rider for Disposition of Global Adjustment Account (2019) - effective May 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers Non-Wholesale Market Participants non-interval metered	\$/kWh	0.0043
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers Non-Wholesale Market Participants Non-interval metered	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	(0.3230)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4296)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0184
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.1367)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Class B Customers	\$/kW	0.0905
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	0.1073
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0796
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0168
Retail Transmission Rate - Network Service Rate	\$/kW	2.6130
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3338
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.7391
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4431
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

EB-2018-0016

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	6,201.88	
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	15.43	
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	24.34	
Distribution Volumetric Rate	\$/kW	2.2894	
Low Voltage Service Rate	\$/kW	0.1630	
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	(1.2846)	
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31,	\$/kW	(1.3235)	
2019	\$/kW	(0.0771)	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.0723)	
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0090	
Retail Transmission Rate - Network Service Rate	\$/kW	3.1569	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3931	
MONTHLY RATES AND CHARGES – Regulatory Component			
Wholegele Market Service Date (MMC) - pet including CDD	Ф/I-) М/I-	0.0000	

Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility). \$/kW

2.8334

EB-2018-0016

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

\$/kWh

\$/kWh

\$

0.0004

0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with 0. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	8.78
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 - effective February 1,2019 until December 31, 2019	\$	0.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0199
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019	•	
Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0029)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable Only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0003)
	Φ/KVVII	(0.0003)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	¢/1.\\//b	(0,0005)
	\$/kWh	(0.0005)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

Wholesale Market Service Rate (WMS) - not including CBR
Capacity Based Recovery (CBR) - Applicable for Class B Customers
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

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EB-2018-0016

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per Connection)	\$	4.28
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	10.0777
Low Voltage Service Rate	\$/kW	0.1170
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers Non-Wholesale Market Participants Path Rider for Disposition of Clobal Adjustment Account (2019) - effective May 4, 2019, until April 20, 2010	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1,2019 until December 31, 2019	\$/kW	(0.7463)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(1.0740)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable Only for Class B Customers	\$/kW	0.0895
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1,2019 until December 31, 2019 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kW	(0.2379)
- effective May 1, 2018 until April 30, 2019	\$/kW	(0.3850)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0396
Retail Transmission Rate - Network Service Rate	\$/kW	2.0304
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9868
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

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EB-2018-0016

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per Connection)	\$	1.21
Distribution Volumetric Rate	\$/kW	6.4556
Low Voltage Service Rate	\$/kW	0.1288
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	(0.7044)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(1.0519)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Class B Customers	\$/kW	0.0870
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kW	1.3491
- effective May 1, 2018 until April 30, 2019	\$/kW	0.5854
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0253
Retail Transmission Rate - Network Service Rate	\$/kW	2.6275
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4291
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

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approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

\$

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge

5.40

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

AL	LOW	/AN	CES
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Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Other		
Install/remove load Control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63
Temporary Service install and remove - overhead - no transformer	\$	500.00

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

EB-2018-0016 Alectra Utilities 2019 EDR Application Draft Rate Order Delivered: January 7, 2019

ATTACHMENT 15 RGM MODEL POWERSTREAM RZ

Quick Link

2.0

Ontario Energy Board's 2019 Electricity

Incentive Regulation Model for 2019 Filers

		Versio
Utility Name	Alectra Utilities Corporation	
Service Territory	PowerStream Rate Zone	
Assigned EB Number	EB-2018-0016	
Name of Contact and Title	Indy J. Butany-DeSouza, Vice-President, Regulatory Affairs	
Phone Number	905-821-5727	
Email Address	indy.butany@alectrautilities.com	
We are applying for rates effective	Tuesday, January 01, 2019	
Rate-Setting Method	Price Cap IR	
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2018	
Please indicate the last Cost of Service Re-Basing Year	2017	
Legend		
Pale green cells represent input c	cells.	
Pale blue cells represent drop-do	own lists. The applicant should select the appropriate item from the drop-down list.	
Pale grey cell represent auto-pop	pulated RRR data	
White cells contain fixed values,	automatically generated values or formulae.	
Note: 1. Rate year of application		

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM ap plication. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copyring, reproduction, publication, sale, adaption, madification, modification, versive segmineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your darit rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Alectra Utilities Corporation PowerStream Rate Zone TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	21.63
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$	0.12
Rate Rider for Recovery of Stranded Meter Assets (2016) – effective until September 30, 2018	\$	0.06
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next		
cost of service based rate order	\$	0.11
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.14
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until September 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0062
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018 2. Current Tariff Schedule	\$/kWh Issued	<mark>(0.0003)</mark> Month day, Year

Incentive Regulation Model for 2019 File

Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0030)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Class B Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh	0.0002 0.0075 0.0040
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.25

Incentive Regulation Model for 2019 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less wheose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	29.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Stranded Meter Assets (2016) – effective until September 30, 2018	\$	0.21
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next		
cost of service based rate order	\$	0.12
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.40
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until September 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0062
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0030)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next		
cost of service based rate order	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable Only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective May 1, 2018 until April 30, 2019	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/k\//b	0.0032

Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) 0.0004 \$/kWh 0.0003



Incentive Regulation Model for 2019 File Standard Supply Service – Administrative Charge (if applicable) \$ 0.25

Incentive Regulation Model for 2019 File

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	142.24
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next		
cost of service based rate order	\$	0.57
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	4.21
Distribution Volumetric Rate	\$/kW	4.2415
Low Voltage Service Rate	\$/kW	0.1589
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018		
Applicable only to non-RPP non-Interval Metered Customers	\$/kW	2.3303
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018 Applicable only for Class B Interval Metered Customers at December 31, 2016	\$/kW	(1.6412)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.1169
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kW	(0.1224)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0184
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.1367)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.0620
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next		
cost of service based rate order	\$/kW	0.0168
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0796
	φ/Κνν	0.0790
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable Only for Class B Customers 2. Current Tariff Schedule	^{\$/kW} \$/kW	onth day, Year 2.6739



Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3420
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.8030
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4520
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2019 File

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Service Charge \$ Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next	6,128.34
cost of service based rate order \$	24.34
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	97.02
Distribution Volumetric Rate \$/k	kW 2.2623
Low Voltage Service Rate \$/k	kW 0.1630
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018 \$/k	kW 0.1584
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018 \$/k	kW (0.1659)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019 \$/k	kW (1.3235)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018 \$/k	kW 0.0840
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next	
cost of service based rate order \$/k	kW 0.0090
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	
	kW (0.0723)
Retail Transmission Rate - Network Service Rate \$/k	kW 3.2305
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/k	kW 1.4016
MONTHLY RATES AND CHARGES – Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR \$/k	kWh 0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/k	kWh 0.0004
	kWh 0.0003
Standard Supply Service – Administrative Charge (if applicable) \$	0.25



STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

2.8334

\$/kW

Incentive Regulation Model for 2019 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8.68
.	Φ	0.00
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	¢	0.03
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$ \$	0.03
Distribution Volumetric Rate	+	
	\$/kWh	0.0197
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	* ****	
Applicable only for non-RPP Customers	\$/kWh	0.0062
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0003
	ψπτντη	0.0000
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0029)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0002
Data Diday for Disposition of Consolity Decod Decouvery Account (2040) offective May 4, 2040 until April 20, 2040		
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Class B Customers	\$/kWh	0.0002
	Φ/ΚΥΥΠ	0.0002
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
	Φ/ΚΥΥΠ	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	<u> </u>	(0,0005)
- effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
	ф/I-\A/I-	0.0004

Capacity Based Recovery (CBR) - Applicable for Class B2C stomers Tariff Schedule \$/kWh Issued Month day, Ye Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.000



Incentive Regulation Model for 2019 File Standard Supply Service – Administrative Charge (if applicable) \$ 0.25

Incentive Regulation Model for 2019 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	4.23
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	φ \$	0.02
Distribution Volumetric Rate	\$/kW	9.9582
Low Voltage Service Rate	\$/kW	0.1170
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018		
Applicable only for non-RPP Customers	\$/kW	2.3977
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.1210
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kW	(0.1267)
	φπτν	(0.1201)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(1.0740)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.0641
	φπτ	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable Only for Class B Customers	\$/kW	0.0895
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next		
cost of service based rate order	\$/kW	0.0396
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective May 1, 2018 until April 30, 2019	\$/kW	(0.3850)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0778
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9929
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

2. Current Tariff Schedule

Incentive Regulation Model for 2019 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per Connection) Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018 Applicable Only for Non-RPP Customers	\$ \$ \$/kW \$/kW	1.20 0.01 6.3791 0.1288 2.2128
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh \$/kW	0.0004 0.1116
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kW	(0.1169)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(1.0519)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.0592
 Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Class B Customers Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) 	\$/kW \$/kW	0.0870 0.0253
- effective May 1, 2018 until April 30, 2019	\$/kW	0.5854
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	2.6888 1.4379
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh ^{\$} Issued Mon	0.0032 0.0004 0.0003 th day, ^{0,25} ar

Incentive Regulation Model for 2019 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	\$/kW %	(0.60) (1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income tax letter	\$ 15.00
Account history	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late payment - per month

2. Current Tariff Schedule

Incentive Regulation Model for 2019 File

Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Other		
Install/remove load Control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in		
effect until August 31, 2018	\$	22.35
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)		
- in effect from September 1, 2018 until December 31, 2018	\$	28.09
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in		
effect from January 1, 2019	\$	43.63
Temporary Service install and remove - overhead - no transformer	\$	500.00

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,009 k Total Loss Factor - Secondary Metered Customer > 5,000 kW



Total Loss Factor - Primary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer > 5,000 kW 1.0266 1.0045

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015),data should be inputted starting in 2015 when the relevant balances approve for disposition was first transferred into Account 1595 (2015). nt, start s approved

Please refer to the footnotes for further instructions

						2012					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	(680,807)	477,919	(680,807)		477,919	(25,273)	(7,005)	(35,310)		3,032
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	(22,160,709)	(10,646,313)	(22,160,709)		(10,646,313)	(453,592)	(411,074)	(780,247)		(84,419)
Variance WMS – Sub-account CBR Class A5	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B5	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	2,673,296	1,005,953	2,673,296		1,005,953	(116,407)	62,777	(77,003)		23,373
RSVA - Retail Transmission Connection Charge	1586	(3,227,883)	(588,231)	(3,227,884)		(588,230)	(156,955)	(52,540)	(204,532)		(4,963)
RSVA - Power ⁴	1588	2,102,289	877,101	2,102,302		877,088	400,055	8,778	431,043		(22,210)
RSVA - Global Adjustment ⁴	1589	17,526,364	(1,664,568)	17,526,364		(1,664,568)	668,802	259,570	927,145		1,227
Disposition and Recovery/Rerund of Regulatory balances (2012)	1595			8,245,690		(8,245,690)			86,845		(86,845)
Disposition and Recovery/Rerund of Regulatory balances (2013)	1595					0					0
Disposition and Recovery/Rerund of Regulatory Balances (2014) Disposition and Recovery/Rerund of Regulatory Balances (2015)	1595					0					0
Disposition and Recovery/Reland of Regulatory Balances (2015)	1595 1595					0					0
Disposition and Recovery/Reland of Regulatory Balances (2017)						0					0
	1595					0					0
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595					0					0
RSVA - Global Adjustment	1589	17.526.364	(1,664,568)	17,526,364	0	(1,664,568)	668,802	259,570	927.145	0	1,227
Total Group 1 Balance excluding Account 1589 - Global Adjustment	1505	(21,294,856)	(8,873,586)	(13,049,154)		(17,119,288)	(348,950)	(399,064)	(575,996)	0	
Total Group 1 Balance		(3,768,492)	(10,538,154)	4,477,210		(18,783,856)	319,852	(139,494)	351,149	C	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		(3,768,492)	(10,538,154)	4,477,210	0	(18,783,856)	319,852	(139,494)	351,149	C	(170,791)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
 If the LOS's rate year begins on January 1, 2019, the projected interest is encoded from January 1, 2018 to Desember 31, 2018 on the Desember 31, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the Desember 31, 2017 balances adjusted for the disposed interest balances approved by the CEB in the 2018 are decision.

The individual sub-accounts as well as the total for all Account 1995 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1995 sub-account, the transfer of the balance approved for to be recorded in the "Transaction" counts. The audited balance is the account and any of the balance approved for to be recorded in the "Transaction" counts. The audited balance is the account and why to be disposed and aver after the recorder prime that "Transaction" counts. The audited balance is the account and the how to be disposed and aver after the recorder that "Transaction" counts. The account 1996 is not balance and a separate to the through the account after that "Any vittage area" Account 1996 is only to be disposed income as it hall balance. No thirther disposition of these accounts are generally expected thereafter, unless justified by the distributor. Beater the "These to disposed discount" checkboar is counts if it the sub-account is and particular for disposition of these accounts are generally expected thereafter, unless justified by the distributor.

4 Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants mus reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1588. This is include true up claims pertaining to the period that is being requested for disposition starts with the audited account balance. If the audited account balance that include the up claims are to be shown in the Adjustment cloannin in that year. We impacts of the true-up claims are to be shown in the Adjustment cloannin in that year. We impact that this true-up claims are to be shown in the Adjustment cloannin in that year. We impact the true-up claims are to be shown in the Adjustment cloannin in that year. We adjustment cloanne that was previously disposed, then no adjustment would have to be made in the first year of the beginning of the current period being requested for disposition. This way the adjustment cloanne that was previously disposed, then no adjustment would balance that if a disposition claipscuring the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period regrested for disposition. This way the adjustment is appropriately claipscuring the shown in the true adjustment is adjustment in adjustment in the current period regrested for disposition. This way the adjustment of adjustation. Note that if a distribution that any balance in Account 1589 that pertains to Class A, this must be excluded from the balance to disposition.

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2019 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, compilet the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015),data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

						2013					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	477,919	(112,182)			365,737	3,032	6,431			9,463
Smart Metering Entity Charge Variance Account	1551	0	185,108			185,108	0	1,632			1,632
RSVA - Wholesale Market Service Charge ⁵	1580	(10,646,313)	(5,065,917)			(15,712,230)	(84,419)	(200,434)			(284,853)
Variance WMS – Sub-account CBR Class A5	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B5	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	1.005.953	2.616.584			3.622.537	23,373	30,713			54,086
RSVA - Retail Transmission Connection Charge	1586	(588,230)	601,094			12,864	(4,963)	(5,847)			(10,810)
RSVA - Power ⁴	1588	877.088	1.357.196			2.234.284	(22,210)	51,968			29,758
RSVA - Global Adjustment ⁴	1589	(1.664.568)	(3.374.332)			(5.038.900)	1.227	22.026			23,253
Disposition and Recovery/Rerund of Regulatory balances (2012)	1595	(8,245,690)	2,661,661			(5,584,029)	(86,845)	(105,234)			(192,079)
Disposition and Recovery/Retund of Regulatory balances (2013)	1595	0				0	0				0
Disposition and Recovery/Retund of Regulatory balances (2014)	1595	0				0	0				0
Disposition and Recovery/Retund of Regulatory balances (2015)	1595	0				0	0				0
Disposition and Recovery/Rerund of Regulatory balances (2010)	1595	0				0	0				0
Disposition and Recovery/Retund of Regulatory balances (2017)	1595	0				0	0				0
изрозноп ана тесотогултегана от тедактогу изканова (2010)											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	(1,664,568)	(3,374,332)	o	0	(5,038,900)	1.227	22.026	0	(23,253
Total Group 1 Balance excluding Account 1589 - Global Adjustment	1303	(17,119,288)	2,243,544	0		(14,875,744)	(172,018)	(220,771)	0	(
Total Group 1 Balance		(18,783,856)	(1,130,788)	0		(19,914,644)	(170,791)	(198,745)	0		
		(10,700,000)	(1,130,700)		. 0	(10,014,044)	(.10,131)	(130,143)	0		(303,330)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	716,910	(513,961)			202,949		13,029			13,029
Total including Account 1568		(18.066.946)	(1,644,749)	o	0	(19,711,695)	(170,791)	(185,716)	0	(0 (356,507)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously QEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations. The LDC's rate vertexplans on alarmany 1, 2019, the projected Interest is recorded from January 1, 2018 to Docember 31, 2016 on the December 32, 2017 balances adjusted for the disposed balances approved by the QEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2019, the projected Interest is recorded from January 1, 2018 to Application 30, 2016 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the QEB in the 2016 rate decision.

2015 the decision. The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences meet to be explained, For each Account 1595 sub-account, the transfer of the balance approved for balance approach of the account of the account is only the data sub-account is the account is only the account after that, account after that, he account is only the data sub-account is the account is only the account is only the account is sub-account is the account is only the account is sub-account is account is sub-account is

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants mus reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is include true up that impact the GA as well. The anount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment cloams in that year. Nate that this true-up claims will need to be reversed in the amount requested for disposition in the lokance that was previously disposed. Item on adjustment value that and reflected at the of the last year of the account balance that was previously disposed. Then on adjustment value that have to be made in the last year at the beginning of the current period being requested of disposition. This way the adviced requested to disposition. The last year of the previously disposed period and the may are of the current of disposition. The way the balance of the period struct the true and disposition. The negates of disposition for disposition. Note what it a distribution that year. Note show the disposition requested to disposition. The same that the second disposition that disposition is a disposition the negative disposition. The negates of the disposition the disposition the disposition.

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2019 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, compilet the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015),data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

						2014					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	365,737	(133,409)	477,919		(245,591)	9,463	(1,339)	10,057		(1,933)
Smart Metering Entity Charge Variance Account	1551	185,108	(93,458)			91,650	1,632	2,228			3,860
RSVA - Wholesale Market Service Charge ⁵	1580	(15,712,230)	(877,534)	(10,646,313)		(5,943,451)	(284,853)	(58,992)	(240,919)		(102,926)
Variance WMS – Sub-account CBR Class A5	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	3,622,537	1,288,689	1,005,953		3,905,273	54,086	47,481	38,161		63,406
RSVA - Retail Transmission Connection Charge	1586	12,864	852,228	(588,230)		1,453,322	(10,810)	10,423	(13,609)		13,222
RSVA - Power ⁴	1588	2.234.284	(794,425)	877.088		562,771	29.758	27.275	(9.317)		66.350
RSVA - Global Adjustment ⁴	1589	(5.038,900)	13.553.905	(1,664,568)		10.179.573	23,253	46.383	(23,242)		92.878
Disposition and Recovery/Retund of Regulatory balances (2012)	1595	(5,584,029)	4,519,006			(1,065,024)	(192,079)	(22,367)			(214,446)
Disposition and Recovery/Retund of Regulatory balances (2013)	1595	0				0	0				0
Disposition and Recovery/Retund of Regulatory balances (2014)	1595	0	4,751,092	10,538,166		(5,787,074)	0	(90,778)	277,339		(368,117)
Disposition and Recovery/Retund of Regulatory balances (2015)	1595	0				0	0				0
Disposition and Recovery/Retund of Regulatory balances (2010)	1595	0				0	0				0
Disposition and Recovery/Retund of Regulatory balances (2017)	1595	0				0	0				0
Not to be disposed of until a year after rate rider has expired and that balance has been audited											
Not to be disposed of unitial year after rate ruler has expired and that balance has been addited	1595	0				0	0				0
RSVA - Global Adjustment	1589	(5.038.900)	13.553.905	(1,664,568)	0	10.179.573	23.253	46.383	(23.242)		92,878
Total Group 1 Balance excluding Account 1589 - Global Adjustment	1000	(14,875,744)	9,512,190	1,664,568	0	(7,028,122)	(392,789)	(86,069)	61.726	0	
Total Group 1 Balance		(19,914,644)	23.066.095	1,004,000	0	3,151,451	(369,536)	(39,686)	38,484		
·····		(12,514,614)	20,000,000	Ŭ	0	2,101,401	(200,000)	(00,000)	00,101		(111,100)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	202,949	73,996			276,945	13,029	3,378			16,407
Total including Account 1568		(19.711.695)	23.140.091	0	0	3.428.396	(356.507)	(36.308)	38.484	() (431.299)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously QEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations. The LDC's rate vertexplans on alarmany 1, 2019, the projected Interest is recorded from January 1, 2018 to Docember 31, 2016 on the December 32, 2017 balances adjusted for the disposed balances approved by the QEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2019, the projected Interest is recorded from January 1, 2018 to Application 30, 2016 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the QEB in the 2016 rate decision.

2015 the decision. The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences meet to be explained, for each Account 1595 sub-account, the transfer of the balance approach for balance approach of the second sub-account 1595 sub-account, the transfer of the balance approach for balance approach of the second sub-account and the account is only to be disposed any and the transfer of the transfer of the balance approach and the transfer of the balance approach and the transfer of the transfer of the action target of the balance approach and the transfer of the transfer of the action target of the transfer of transfer of the transfer of the

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants mus reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is include true up that impact the GA as well. The anount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment cloams in that year. Nate that this true-up claims will need to be reversed in the amount requested for disposition in the local value of the disposition. This way the and reflected at the of the last year at the beginning of the current peindo being requested for disposition. This way the adviced requested for disposition. The last year of the periodual disposition. The new of the advice the advice that the strue of disposition. The strue the last year of the periodual disposition. This way the adviced requested for disposition. The last year of the periodual disposition are used to disposition. This way the adviced requested for disposition. The strue way belance in Account 1589 that pertains to Class A, this must be accluded from the balance requested for disposition.

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2019 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, compilet the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015),data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

						2015					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	(245,591)	1.878.889			1.633.298	(1,933)	2.930			997
Smart Metering Entity Charge Variance Account	1551	91,650	(127,715)			(36,065)	3,860	653			4,513
RSVA - Wholesale Market Service Charge ⁵	1580	(5.943.451)	(18.323.013)			(24,266,464)	(102,926)	(122,115)			(225,041)
Variance WMS – Sub-account CBR Class A5	1580	0	52.344			52,344	0	153			153
Variance WMS – Sub-account CBR Class B ⁵	1580	0	2.283.692			2.283.692	0	7.620			7,620
RSVA - Retail Transmission Network Charge	1584	3.905.273	(2,787,980)			1.117.293	63.406	34,775			98,181
RSVA - Retail Transmission Connection Charge	1586	1,453,322	990,194			2,443,516	13,222	22,520			35,742
RSVA - Power ⁴	1588	562,771	(317,281)			245,490	66.350	18,480			84,830
RSVA - Global Adjustment ⁴ Disposition and recovery/returno or regulatory balances (2012)	1589 1595	10,179,573 (1,065,024)	5,736,837 237,164		981,651	15,916,410 153,791	92,878 (214,446)	141,760 3,120		368,236	234,638
Disposition and Recovery/Retund of Regulatory balances (2013)	1595	(1,000,021)	201,101		001,001	0	(211,110)	0,120		000,200	0.00
Disposition and Recovery/Retund of Regulatory Balances (2014)	1595	(5,787,074)	5.684.237		173,316	70,479	(368,117)	(18,488)		33,613	(352,992)
Disposition and Recovery/Retund of Regulatory balances (2015)	1595	0				0	0	(· · · · · ·			0
Disposition and Recovery/Retund of Regulatory balances (2016)	1595	0				0	0				0
Disposition and Recovery/Retund of Regulatory balances (2017)	1595	0				0	0				0
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	10,179,573	5,736,837	a	0	15,916,410	92,878	141,760	0	0	234,638
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(7,028,122)	(10,429,469)	0	1,154,967	(16,302,624)	(540,584)	(50,352)	0	401,849	(189,087)
Total Group 1 Balance		3,151,451	(4,692,632)	0	1,154,967	(386,214)	(447,706)	91,408	0	401,849	45,551
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	276,945	296,819			573,764	16,407	2,310			18,717
Total including Account 1568		3,428,396	(4,395,813)	C	1,154,967	187,550	(431,299)	93,718	0	401,849	64,268

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations. If the LDC's rate year begins on alranoval, 1.2019, the projected interest is incordited from January 1.2018 to December 31, 2016 on the December 32, 2017 balances adjusted for the disposed balances approved by the OEB in the 2016 real decision. If the LDC's rate year begins on May 1.2019, the projection therest is incorded from January 1, 2018 to Apil 30, 2016 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

All to the doction. The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for be recorded in the "transaction" column. The audited balance in the account is only to be degoaded any area inter the recorded in the "transaction" column. The audited balance in the account is only to be degoaded any area inter the recorder privation priority and the audited balance in the account is only to be degoaded any area inter the recorder privation and accounts and end and account 1595 is not to be degoaded on a final balance. No other dispositions of these accounts are generally expected directed, runkes justified by the distributor. Seatch the "Check to dispose of account" devices in count is if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants mus reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is include true up that impact the GA as well. The anount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment cloams in that year. Nate that this true-up claims will need to be reversed in the amount requested for disposition in the local value of the disposition. This way the and reflected at the of the last year at the beginning of the current peindo being requested for disposition. This way the adviced requested for disposition. The last year of the periodual disposition. The new of the advice the advice that the strue of disposition. The strue the last year of the periodual disposition. This way the adviced requested for disposition. The last year of the periodual disposition are used to disposition. This way the adviced requested for disposition. The strue way belance in Account 1589 that pertains to Class A, this must be accluded from the balance requested for disposition.

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2016 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 whaccount, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015),data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

						2016					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	1,633,298	2,598,645	(245,591)		4,477,534	997	31,733	(6,702)		39,432
Smart Metering Entity Charge Variance Account	1551	(36,065)	(125,095)	91,650		(252,810)	4,513	(1,054)	5,640		(2,181)
RSVA - Wholesale Market Service Charge ⁵	1580	(24,266,464)	(7,562,592)	(5,943,451)		(25,885,605)	(225,041)	(299,766)	(218,327)		(306,480)
Variance WMS – Sub-account CBR Class A5	1580	52,344	(52,344)			0	153	(153)			0
Variance WMS – Sub-account CBR Class B ⁵	1580	2,283,692	(336,421)			1.947.271	7.620	22.213			29.833
RSVA - Retail Transmission Network Charge	1584	1,117,293	(3,707,690)	3,905,273		(6,495,670)	98,181	(12,831)	139,232		(53,882)
RSVA - Retail Transmission Connection Charge	1586	2,443,516	1,633,313	1,453,320		2,623,509	35,742	32,517	41,440		26,819
RSVA - Power ⁴	1588	245,490	2,176,561	562,770	(811,309)	1,047,973	84,830	13,235	77,277		20,788
RSVA - Global Adjustment ⁴	1589	15,916,410	(9,817,313)	10,179,574	4,970,749	890,272	234,638	157,113	290,529		101,223
Disposition and Recovery/Retund of Regulatory Balances (2012)	1595	153,791	991		(142,316)	12,466	156,910	1,696		(5,332)	153,273
Disposition and Recovery/Retund of Regulatory balances (2013)	1595	0				0	0				0
Disposition and Recovery/Retund of Regulatory balances (2014)	1595	70,479	8,671		(79,150)	(0)	(352,992)	(2,385)		64,903	(290,474)
Disposition and Recovery/Retund of Regulatory balances (2015)	1595	0				0	0				0
Disposition and Recovery/Retund of Regulatory balances (2016)	1595	0	(1,552,491)	(12,710,011)		11,157,520	0	10,849	(423,733)		434,582
Disposition and Recovery/Retund of Regulatory balances (2017)	1595	0				0	0				0
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	15,916,410	(9,817,313)	10,179,574	4,970,749	890,272	234,638	157,113	290,529	0	101,223
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(16,302,624)	(6,918,451)	(12,886,040)	(1,032,775)	(11,367,810)	(189,087)	(203,946)	(385,173)	37,807	29,947
Total Group 1 Balance		(386,214)	(16,735,764)	(2,706,466)		(10,477,538)	45,551	(46,832)	(94,644)	37,807	131,169
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	573,764	1,581,007			2,154,771	18,717	9,806			28,523
Total including Account 1568		187,550	(15,154,757)	(2,706,466)	3,937,974	(8,322,767)	64,268	(37,026)	(94,644)	37,807	159,692

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations. If the LDC's rate year begins on alranoval, 1.2019, the projected interest is incordited from January 1.2018 to December 31, 2016 on the December 32, 2017 balances adjusted for the disposed balances approved by the OEB in the 2016 real decision. If the LDC's rate year begins on May 1.2019, the projection therest is incorded from January 1, 2018 to Apil 30, 2016 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2016 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 whaccount, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015),data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

						2017					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	4,477,534	1,506,288			5,983,822	39,432	62,844			102,277
Smart Metering Entity Charge Variance Account	1551	(252,810)	(389,459)			(642,269)	(2,181)	(3,628)			(5,809)
RSVA - Wholesale Market Service Charge ⁵	1580	(25,885,605)	(7,987,408)			(33,873,012)	(306,480)	(351,627)			(658,107)
Variance WMS – Sub-account CBR Class A5	1580	0	0			0	0	0			C
Variance WMS – Sub-account CBR Class B ⁵	1580	1.947.271	(84,171)			1.863.100	29.833	22.577			52,410
RSVA - Retail Transmission Network Charge	1584	(6,495,670)	(6.668.761)			(13,164,431)	(53,882)	(117.824)			(171,706)
RSVA - Retail Transmission Connection Charge	1586	2,623,509	(1,010,067)			1,613,442	26,819	23,719			50,538
RSVA - Power ⁴	1588	1.047.973	2.567.047		(2.790.445)	824.574	20,788	(21,507)			(720)
RSVA - Global Adjustment ⁴	1589	890.272	4,877,432		(430,861)	5,336,843	101.223	42,793			144.016
Disposition and Recovery/Retund of Regulatory Balances (2012)	1595	12,466	<i>/· / ·</i>			12,466	153,273	150			153,423
Disposition and Recovery/Retund of Regulatory Balances (2013)	1595	0				0	0				C
Disposition and Recovery/Retund of Regulatory Balances (2014)	1595	(0)	1,872		33,769	35,642	(290,474)			1,416	(289,058)
Disposition and Recovery/Retund of Regulatory Balances (2015)	1595	0				0	0				C
Disposition and Recovery/Retund of Regulatory balances (2016)	1595	11,157,520	(6,473,199)			4,684,321	434,582	95,970			530,551
Disposition and Recovery/Retund of Regulatory balances (2017)	1595	0				0	0				0
Староацият али посочегуллегили и пледиацогу Баналова (2010)											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				C
RSVA - Global Adjustment	1589	890.272	4.877.432	o	(430,861)	5.336.843	101,223	42,793	0	0	144,016
Total Group 1 Balance excluding Account 1589 - Global Adjustment	1505	(11,367,810)	(18,537,858)	0		(32,662,344)	29,947	(289,328)	0	-	
Total Group 1 Balance		(10,477,538)	(13,660,426)	0		(27,325,501)	131,169	(246,535)	0		
		(10,411,000)	(13,000,420)	U U	(3,107,337)	(27,020,001)	131,103	(240,000)	0	1,410	(115,550)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	2,154,771	3,375,748	0		5,530,519	28,523	83,241			111,764
Total including Account 1568		(8.322.767)	(10,284,678)	o	(3,187,537)	(21,794,982)	159,692	(163,294)	0	1,416	(2,185

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations. If the LDC's rate year begins on alranoval, 1.2019, the projected interest is incordited from January 1.2018 to December 31, 2016 on the December 32, 2017 balances adjusted for the disposed balances approved by the OEB in the 2016 real decision. If the LDC's rate year begins on May 1.2019, the projection therest is incorded from January 1, 2018 to Apil 30, 2016 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

2015 the decision. The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences meet to be explained, for each Account 1595 sub-account, the transfer of the balance approach for balance approach of the second sub-account 1595 sub-account, the transfer of the balance approach for balance approach of the second sub-account and the account is only to be disposed any and the transfer of the transfer of the balance approach and the transfer of the balance approach and the transfer of the transfer of the action target of the balance approach and the transfer of the transfer of the action target of the transfer of transfer of the transfer of the

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants mus reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is include true up that impact the GA as well. The anount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment cloams in that year. Nate that this true-up claims will need to be reversed in the amount requested for disposition in the local value of the disposition. This way the and reflected at the of the last year at the beginning of the current peindo being requested for disposition. This way the adviced requested for disposition. The last year of the periodual disposition. The new of the advice the advice that the strue of disposition. The strue the last year of the periodual disposition. This way the adviced requested for disposition. The last year of the periodual disposition are used to disposition. This way the adviced requested for disposition. The strue way belance in Account 1589 that pertains to Class A, this must be accluded from the balance requested for disposition.

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, compilete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015),data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

(
If you had any Class
during the period that
balance accumulate
balance was last dis
the checkbox.
If you had Class A c

Please refer to the footnotes for further instructions.

		2018			
Account Descriptions	Account Number	Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018
Group 1 Accounts					
LV Variance Account	1550	4.477.534	117.006	1.506.288	(14,729)
Smart Metering Entity Charge Variance Account	1551	(252,810)	(6,561)	(389,459)	752
RSVA - Wholesale Market Service Charge ⁵	1580	(25.885.605)	(754,948)	(7,987,408)	96.841
Variance WMS – Sub-account CBR Class A5	1580	0	0	(0)	(0)
Variance WMS – Sub-account CBR Class B ⁵	1580	1.947.271	63.569		(11,160)
RSVA - Retail Transmission Network Charge	1584	(6.495.670)	(166,419)	(6,668,761)	(5.287
RSVA - Retail Transmission Connection Charge	1586	2,623,509	72,272	(1,010,067)	(21,734)
RSVA - Power ⁴	1588	1.047.973	38,944	(223,398)	(39.664)
RSVA - Global Adjustment ⁴ Disposition and recovery relation or regulatory balances (2012)	1589 1595	890,272 12,466	116,647 153,489		27,369
Disposition and Recovery/Retund of Regulatory Balances (2013)	1595	0	0		C
Disposition and Recovery/Retund of Regulatory Balances (2014)	1595	(0)	(290,474)	35.642	1.416
Disposition and Recovery/Retund of Regulatory balances (2015)	1595			0	c
Disposition and Recovery/Retund of Regulatory balances (2010)	1595			4,684,321	530,551
Disposition and Recovery/Retund of Regulatory balances (2017)	1595			0	Ċ
Disposition and recovery remains or responsively balances (co.roy Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595			0	c
RSVA - Global Adjustment	1589	890,272	116,647	4,446,571	27,369
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(22,525,330)	(794,886)	(10,137,014)	536,921
Total Group 1 Balance		(21,635,058)	(678,240)	(5,690,443)	564,290
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	2,154,771	65,854	3,375,748	45,910
Total including Account 1568		(19.480.287)	(612.385)	(2.314.694)	610.200

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations. If the LDC's rate year begins on alranoval, 1.2019, the projected interest is incordited from January 1.2018 to December 31, 2016 on the December 32, 2017 balances adjusted for the disposed balances approved by the OEB in the 2016 real decision. If the LDC's rate year begins on May 1.2019, the projection therest is incorded from January 1, 2018 to Apil 30, 2016 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

2015 the decision. The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences meet to be explained, For each Account 1595 sub-account, the transfer of the balance approved for balance approach of the account of the account is only the data sub-account is the account is only the account after that, account after that, he account is only the data sub-account is the account is only the account is only the account is sub-account is the account is only the account is sub-account is account is sub-account is

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants mus reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is include true up that impact the GA as well. The anount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment cloams in that year. Nate that this true-up claims will need to be reversed in the amount requested for disposition in the local value of the disposition. This way the and reflected at the of the last year at the beginning of the current peindo being requested for disposition. This way the adviced requested for disposition. The last year of the periodual disposition. The new of the advice the advice that the strue of disposition. The strue the last year of the periodual disposition. This way the adviced requested for disposition. The last year of the periodual disposition are used to disposition. This way the adviced requested for disposition. The strue way belance in Account 1589 that pertains to Class A, this must be accluded from the balance requested for disposition.
Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1995, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2016 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 ub-account, star inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015),data should be inputted starting in 2015 when the relevant balance approve for disposition was first transferred into Account 1595 (2015).

A customers at any point at the Account 1589 GA d (i.e. from the year the posed to 2017), check off ustomer(s) during this

17

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2017 vz 2017 to 2016 or 2015 to 2017), check off the checkbox. If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.

Please refer to the footnotes for further instructions

		Projected	Interest on Dec-	31-17 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2018 to Jan 31, 2019 on Dec 31, 2017 balance adjusted for disposition during 2019 ²	Total Interest	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
Group 1 Accounts						
LV Variance Account	1550	31,130	16,401	1,522,689	6,086,100	1
Smart Metering Entity Charge Variance Account	1551	(8,049)	(7,297)	(396,755)	(648,079)	(0)
RSVA - Wholesale Market Service Charge ⁵	1580	(165,073)	(68,232)	(8,055,640)	(34,531,120)	(0)
Variance WMS – Sub-account CBR Class A ⁵	1580	(0)	(0)	0	0	0
Variance WMS – Sub-account CBR Class B5	1580	(1,740)	(12,899)	(97,071)	1,915,509	0
RSVA - Retail Transmission Network Charge	1584	(137,821)	(143,108)	(6,811,869)	(13,336,137)	0
RSVA - Retail Transmission Connection Charge	1586	(20,875)	(42,608)	(1,052,676)	1,663,980	0
RSVA - Power ⁴	1588	(4,617)	(44,280)	(267,679)	4,425,608	3,601,754
RSVA - Global Adjustment ⁴ Disposition and Recovery/Returna or Requiatory Balances (2012)	1589 1595	91,896	119,265 (66)		spose of Account 940,971 165,889	(4,539,888)
Disposition and Recovery/Retund of Regulatory Balances (2013)	1595	0	(00)		spose of Account 165,889 Dispose of Account 0	0
Disposition and Recovery/Retund of Regulatory balances (2014)	1595	737	2.153			(0)
Disposition and Recovery/Retund of Regulatory balances (2015)	1595		0		spose of Account (200,410) ispose of Account	0
Disposition and Recovery/Rerund of Regulatory balances (2010)	1595		530,551		ispose of Account	(5,214,872)
Disposition and Recovery/Retund of Regulatory balances (2017)	1595		0	Uneck to D	ispose of Account	0
раровноп ани посотогултогини ог подианогу разанова (2010)		1				
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595		0	Check to D	ispose of Account	0
RSVA - Global Adjustment	1589	91.896	119.265	4.565.836	(\$36,427,175) 940.971	(4,539,888)
RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment	1269	(306,308)	230,613	4,565,836 (15,159,001)		(4,539,888) (3,506,865)
Total Group 1 Balance		(214,412)	230,613 349.878	(10,159,001) (10,593,165)	(35,486,204)	(8,046,753)
		(214,412)	349,676	(10,593,105)	(33,460,204)	(0,040,755)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	69,765	115,675	3,491,424	15,684,598	10,042,315
Total including Account 1568		(144,646)	465,554	(7,101,741)	(19,801,606)	1,995,561

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations. If the LDCs rate year begins on January 1, 2018, the projected interest is recorded from January 1, 2018 to Desember 31, 2018 on the Desember 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 and decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the Desember 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

Auto services and a set execution of the explanation of the set of

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants mus reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1588. This is include sinu gui that impach the CA as well. The amount requested for disposition starts with the the total claim. This is include sinu gui that impach the CA as well. The short must requested for disposition starts with the the total claim. This is that the total claim of the disposition of the following year. Note that this true-up claims will need to be reversed in the amount requested for disposition the following year. Notes that this true-up claim will need to be neversed in the amount requested for deposition the following year. Notes that this true-up claim will need to be neversed in the amount requested for deposition the following year. Notes that this true-up claim will need to be neversed in the amount requested for deposition the following year. Notes that the true-up claim will need to be neversed in the amount requested for deposition the following year. Notes will be adjustment is appropriately consult the basit year of the period basit disposed period and the first year of the adjustment is appropriately consult of the last year of the previously disposed period and the first year of the user will be the true distribution the and year base true the previously disposed period and the first year of the current Note that is distribution the and year the previously disposed period and the first year of the current Note that is distribution the and year the previously disposed period and the first year of the current Note that is distribution the and year base the previously disposed period and the first year of the current Note that is distribution the and year base the previously disposed period and the first year of the current is the previously disposed period and the first year of the current Note that is distribution th periou requesies for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Rate Class	Unit	Total Metered <mark>kWh</mark>	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	less WMP	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,544,715,408	0	92,138,185	0	0	0	2,544,715,408	0	894,345	330,347
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,005,968,061	0	169,943,242	0	0	0	1,005,968,061	0	669,567	32,549
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	4,569,203,492	11,884,201	2,506,665,226	10,721,485	28,137,506	54146	4,541,065,986	11,830,055	1,169,430	
LARGE USE SERVICE CLASSIFICATION	kW	51,786,631	78,983	51,786,631	78,983	0	0	51,786,631	78,983	-5,582	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,620,175	0	116,789	0	0	0	13,620,175	0	-3,507	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	297,133	780	19,885	35	0	0	297,133	780	-170	
STREET LIGHTING SERVICE CLASSIFICATION	kW	50,321,392	139,971	0	0	0	0	50,321,392	139,971	173,098	
	Total	8,235,912,292	12,103,935	2,820,669,958	10,800,503	28,137,506	54,146	8,207,774,786	12,049,789	2,897,180	362,896

Threshold Test

Total Claim (including Account 1568)	(\$7,101,741)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$10,593,165)
Threshold Test (Total claim per kWh) ²	(\$0.0013)

1568 Account Balance from Continuity Schedule 3,491,424 Total Balance of Account 1568 in Column S DOES NOT MATCH the amount entered on the Continuity Schedule

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP			allocated based on Total less WMP	
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	30.9%	91.0%	31.0%	470,477	(361,170)	(2,527,644)	(2,104,717)	(325,254)	(82,990)	894,345
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.2%	9.0%	12.3%	185,987	(35,586)	(999,219)	(832,030)	(128,578)	(32,807)	669,567
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	55.5%	0.0%	55.3%	844,773	0	(4,510,601)	(3,779,158)	(584,014)	(148,097)	1,169,430
LARGE USE SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	9,575	0	(51,439)	(42,832)	(6,619)	(1,689)	(5,582)
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	2,518	0	(13,529)	(11,265)	(1,741)	(444)	(3,507)
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	55	0	(295)	(246)	(38)	(10)	(170)
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	9,304	0	(49,984)	(41,620)	(6,432)	(1,641)	173,098
Total	100.0%	100.0%	100.0%	1,522,689	(396,755)	(8,152,711)	(6,811,869)	(1,052,676)	(267,679)	2,897,180

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

allocated based o	n Total
less	s WMP

1

2a

2b

Incentive Regulation Model for 2019 Filers

Yes

Yes

101

Please select the Year the Account 1580 CBR Class B was Last Disposed. (e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31,

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated. 3a

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class	-	20: January to June	17 July to December
ustomer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh kW	4,861,795 11,897	5,062,8
ustomer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Class A/B kWh	B 3,930,790	A 3,911,0
		kW Class A/B	7,092 B	7,5 A
ustomer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh kW	6,047,774 12,293	5,685,3 11,8
ustomer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Class A/B kWh	B 6,481,812	A 6,923,4
istomer 4	· · · · · · · · · · · · · · · · · · ·	kW Class A/B	15,036 B	16,1 A
ustomer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh kW	4,803,826 10,138	5,374,6 10,9
ustomer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Class A/B kWh	B 2,611,330	A 2,526,4
		kW Class A/B	5,875 B	5,8 A
ustomer 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh kW	1,595,116 3,474	1,566,4 3,5
ustomer 8	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Class A/B kWh	B 2,387,756	A 2,625,9
		kW Class A/B	6,266 B	6,5 A
ustomer 9	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh kW	5,720,262 14,257	6,255,1 14,6
ustomer 10	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Class A/B kWh	B 3,272,370	A 3,357,6
		kW Class A/B	6,658 B	6,8 A
ustomer 11	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh kW Class A/R	8,441,839 13,352 B	7,864,1 12,3
ustomer 12	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Class A/B kWh	B 2,625,838	A 2,718,4
	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW Class A/B kWh	6,419 B 2,653,445	6,6 A 2,226,0
ustomer 13		kW Class A/B	14,293 B	2,220,0 14,8 A
ustomer 14	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh kW	3,147,859 8,524	3,004,9
	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Class A/B kWh	B 3,332,918	A 3,417,6
ustomer 15		kW Class A/B	6,086 B	6,3 A
ustomer 16	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh kW	4,136,640	4,559,2
ustomer 17	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Class A/B kWh	B 3,245,970	A 3,574,4
ustomer 17		kW Class A/B	6,998 B	7,3 A
ustomer 18	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh kW	3,177,049 7,342	3,502,0 7,6
ustomer 19	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Class A/B kWh	B 2,809,619	A 3,424,5
		kW Class A/B	5,410 B	6,9 A
ustomer 20	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh kW	6,209,492 10,446	6,637,7 10,6
ustomer 21	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Class A/B kWh	B 4,527,930	A 4,997,8
		kW Class A/B	8,656 B	9,2 A
ustomer 22	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh kW	3,782,021 8,246	4,974,9 10,0
ustomer 23	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Class A/B kWh	B 3,742,652	A 4,026,8
		kW Class A/B	9,006 B	9,0 A
ustomer 24	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh kW	2,782,849 5,729	2,719,0
ustomer 25	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Class A/B kWh kW	B 5,097,300	A 6,322,4
	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Class A/B kWh	8,951 B 3,461,136	10,5 A 3,262,2
ustomer 26		kW Class A/B	8,660 B	7,5 A
ustomer 27	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh kW	2,918,977 6,570	2,960,9
	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Class A/B kWh	B 5,487,950	A 6,108,2
ustomer 28		kW Class A/B	9,254 B	10,3 A
ustomer 29	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh kW	3,639,314 7,424	3,525,7
ustomer 30	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Class A/B kWh	B 4,521,496	A 4,721,1
ustomer 50		kW Class A/B	8,344 B	8,6 A
ustomer 31	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh kW	2,048,150 3,719	1,858,2 3,4
ustomer 32	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Class A/B kWh	B 3,655,014	A 3,845,4
astomer 52		kW Class A/B	7,450 B	7,6 A
ustomer 33	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh kW	5,198,389 9,094	6,181,9 9,2
ustomer 34	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Class A/B kWh	B 2,184,895	A 2,067,6
		kW Class A/B	6,177 B	5,1 A
ustomer 35	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh kW	2,607,538 5,689	2,691,2 6,0
ustomer 36	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Class A/B kWh	B 2,832,058	A 2,156,7
		kW Class A/B	11,382 B	9,6 A
ustomer 37	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh kW	8,843,195 16,786	9,726,9
	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Class A/B kWh	B 4,322,961	A 4,752,9
ustomer 38		kW Class A/B	15,245 B	15,5 A
				1,930,2
	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh kW Class A/R	1,753,749 5,732	
ustomer 39	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW Class A/B kWh	5,732 B 3,149,977	A 3,026,7
ustomer 38 ustomer 39 ustomer 40	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW Class A/B kWh kW Class A/B	5,732 B 3,149,977 7,114 B	A 3,026,7 6,4 A
ustomer 39	· · · · · · · · · · · · · · · · · · ·	kW Class A/B kWh kW Class A/B kWh kWh kW	5,732 B 3,149,977 7,114 B 8,778,716 14,898	A 3,026,7 6,4 A 8,229,1 12,6
ustomer 39 ustomer 40	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW Class A/B kWh Class A/B kWh kW Class A/B kWh kW	5,732 B 3,149,977 7,114 B 8,778,716 14,898 B 1,626,269	3,026,7 6,4 A 8,229,1 12,6 A 1,736,1
ustomer 39 ustomer 40 ustomer 41	GENERAL SERVICE SU to 4,999 kW SERVICE CLASSIFICATION GENERAL SERVICE SU to 4,999 kW SERVICE CLASSIFICATION	kW Class A/B kWh KW Class A/B kWh kW Class A/B	5,732 B 3,149,977 7,114 B 8,778,716 14,898 B	A 3,026,7 6,4 A 8,229,1 12,6 A

2017)?

2a

2b

3a

Incentive Regulation Model for 2019 Filers

Please select the Year the Account 1580 CBR Class B was Last Disposed. (e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31,

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to (e.g. If you received approval to dispose of the GA variance ccount balance as at December 31, 2015, the period the GA ariance accumulated would be 2016 and 2017.) Yes

Yes

Customer 74

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICA

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B

riance accumulated would be 2017.)

101 kW 8,518 7.794 Class A/E kWr 3,313,831 GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION 2,572,935 Customer 45 11,05 k٧ 7,059 Class A/ FNFRAI, SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kW 6,473,884 6.478.811 Customer 46 Class A 5,059,37 ustomer 47 ENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kW 4,610,000 k٧ 11,84 11,824 Class A/E kW 8,753,05 ENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION 999.52 Customer 48 k٧ 17,976 15,415 Class A/I ENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kW 3,500,16 692,049 ustomer 49 kW 6,623 6,476 Class A 699,837 708,363 Customer 50 ERVICE CLASSIFICATIO k٧ k٧ 4,37 4,335 Class A/I 2,342,897 ENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION kW 1.549.174 Customer 51 7,503 9,70 Class A/E 6,336,351 14,692 5,735,491 ustomer 52 kW kW 14,782 Class A/I 6,716,39 7,663,876 k٧ Customer 53 15,215 15,797 Class A/E kWr 3,540,22 ENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION ,923,257 ustomer 54 kW 10,481 6,920 Class A/ 2,775,089 2,569,188 GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION Customer 55 6,684 kW 7,063 Class A/E 1,147,914 Customer 56 GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kWl 1,130,056 k٧ Class A/E GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION 10,462,652 Customer 57 kW 12,356,868 k٧ 20,892 23,323 В Class A/B kWh ustomer 58 2,036,046 GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION 2,134,687 k٧ 4,064 3,971 lass A/E ustomer 59 GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION 3,726,870 kW 3,933,265 kW 10,116 10,344 lass A/ ustomer 60 5,799,122 GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATIO 6,077,365 kWh kW 10,979 10,966 Class A/E kWł 4,815,071 istomer 61 GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kW 8,354 8,279 Class A/E В 3,714,539 ustomer 62 3,961,825 GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICAT k٧ kW 8,292 8,232 Class A/I kWl В ustomer 63 5,962,741 5,913,028 GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATI k٧ 12,754 12,598 Class A/B kWh kW В А ustomer 64 GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION 4,518,736 4,826,491 9,466 9,907 Class A/I Customer 65 GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kWl 3,188,033 3,373,102 kW 6,084 6,255 Class A/E В ustomer 66 kWł kW 3,243,712 GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATIO 3,295,887 7,518 7,628 lass A/I ustomer 67 GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATIO kWł kW 7,598,348 ,385,457 13,107 12,384 Class A/B kWh kW Customer 68 GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION 6,024,553 6,192,951 10,976 11,333 Class A/E В Customer 69 GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kW kV 1,677,314 1,837,480 4,498 4,875 Class A/E В А Customer 70 LARGE USE SERVICE CLASSIFICATION kW kV 2,105,717 1,002,562 4,295 2,612 ass A/E Customer 71 GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kW 3,309,934 3,850,872 kW 7,313 7,991 lass A/E 4,898,822 8,344 6,096,026 9,986 Customer 72 GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kW k٧ lass A/B В Customer 73 GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICAT kW 1,991,948 2,004,802 k٧ 4,268 4,339 Class A/B В

		kW	3,638	3,636
		Class A/B	В	А
Customer 75	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,058,891	5,945,953
		kW	14,532	16,006
		Class A/B	В	А
Customer 76	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,043,406	3,268,783
		kW	8,114	7,942
		Class A/B	В	А
Customer 77	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,055,943	3,587,126
		kW	6,799	7,983
		Class A/B	В	А
Customer 78	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,382,701	3,579,523
		kW	6,402	6,521
		Class A/B	В	А
Customer 79	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,254,087	2,282,865
		kW	5,684	5,644
		Class A/B	В	А
Customer 80	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,745,242	4,207,251
		kW	9,656	10,091
		Class A/B	В	А
Customer 81	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,064,858	4,124,470
		kW	8,616	8,495
		Class A/B	В	А
Customer 82	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,399,447	1,269,472
		kW	3,707	3,514
		Class A/B	В	А
Customer 83	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	331,220	101,684
		kW	3,503	1,528
		Class A/B	В	А
Customer 84	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,685,011	1,783,067
		kW	3,881	3,924
		Class A/B	В	А
Customer 85	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	9,112,551	9,867,450
		kW	16,852	15,648
		Class A/B	В	А
Customer 86	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,594,938	6,703,831
		kW	14,865	15,860
		Class A/B	В	А
Customer 87	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,737,222	6,135,597

1,520,701

1,590,816

kWl

Incentive Regulation Model for 2019 Filers

Yes

Yes

Please select the Year the Account 1580 CBR Class B was Last Disposed. (e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31,

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

Ontario Energy Board

1

2a

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated. 3a

10	01			
		kW	13,337	13,172
		Class A/B	В	А
Customer 88	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,858,005	1,991,282
		kW	4,817	4,840
		Class A/B	В	А
Customer 89	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	7,131,936	6,022,790
		kW	15,043	13,815
		Class A/B	В	А
Customer 90	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	7,731,101	9,458,437
		kW	14,240	15,940
		Class A/B	В	А
Customer 91	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,414,949	6,479,441
		kW	8,411	9,924
		Class A/B	В	А
Customer 92	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,050,037	2,323,200
		kW	8,542	8,370
		Class A/B	В	А
Customer 93	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,803,846	4,380,614
		kW	9,418	8,780
		Class A/B	В	А
Customer 94	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	7,769,212	9,130,642
		kW	15,263	17,111
		Class A/B	В	А
Customer 95	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,473,172	7,237,124
		kW	14,110	15,056
		Class A/B	В	А
Customer 96	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	12,619,140	15,052,679
		kW	22,287	23,072
		Class A/B	В	А
Customer 97	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,228,039	9,015,173
		kW	15,794	15,745
		Class A/B	В	А
Customer 98	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,696,288	1,825,396
		kW	4,055	4,097
		Class A/B	В	А
Customer 99	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,470,909	3,540,002
		kW	7,148	7,060
		Class A/B	В	А
Customer 100	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,287,356	3,689,664
		kW	7,751	8,194
		Class A/B	В	Α
Customer 101	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,698,156	2,768,916
		kW	9,916	9,694
		Class A/B	В	A

Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

3b

Customer	Rate Class		2017
Customer A1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	36,424,203
		kW	63,658
Customer A2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	28,839,597
		kW	49,186
Customer A3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	27,567,382
		kW	40,714
Customer A4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	27,997,421
		kW	49,533
Customer A5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	14,278,171
		kW	34,754
Customer A6	LARGE USE SERVICE CLASSIFICATION	kWh	48,678,351
		kW	72,076
Customer A7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	19,290,670
		kW	33,929
Customer A8	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	21,813,237
		kW	37,570
Customer A9	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	36,022,220
		kW	57,043
Customer A10	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	21,232,365
		kW	38,843
Customer A11	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	20,997,584
		kW	34,070
Customer A12	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	19,763,650
		kW	33,808
Customer A13	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	13,563,324
		kW	36,322
Customer A14	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	17,372,428
		kW	40,340



Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

			2017	2010
Total work the class is occursuling on the reals burning balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	-		
year)	В	428,896,411	428,896,411	-
		0.00%		

Allocation of Total GA Balance \$

Total GA Balance	D	Ş	4,565,836
		\$	-
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$	4,565,836

Allocation of GA Balances to Glass A/B Transition Customers

# OF Class A/B Transition Customers		101	1		
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period WhenThey Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	% of kWh
Customer 1		4,861,795	4,861,795	0	
Customer 2		3,930,790		0	0.92%
Customer 3		6,047,774		0	
Customer 4		6,481,812	6,481,812	0	
Customer 5		4,803,826	4,803,826	0	
Customer 6		2,611,330	2,611,330	<u></u>	0.61%
Customer 7		1,595,116		9	
Customer 8		2,387,756	2,387,756	9	
Customer 9		5,720,262	5,720,262	0	
Customer 10		3,272,370		0	
Customer 11	-	8,441,839	8,441,839	0	
		2,625,838	2,625,838	0	
Customer 12		2,625,838	2,625,838	0	
Customer 13					
Customer 14		3,147,859	3,147,859	0	
Customer 15		3,332,918	3,332,918	0	
Customer 16		4,136,640		0	
Customer 17		3,245,970	3,245,970	0	0.76%
Customer 18	_	3,177,049		0	
Customer 19		2,809,619	2,809,619	0	
Customer 20		6,209,492	6,209,492	0	
Customer 21		4,527,930	4,527,930	0	
Customer 22		3,782,021	3,782,021	0	
Customer 23		3,742,652	3,742,652	0	0.87%
Customer 24		2,782,849	2,782,849	0	
Customer 25		5,097,300	5,097,300	0	1.19%
Customer 26		3,461,136	3,461,136	0	0.81%
Customer 27		2,918,977	2,918,977	0	0.68%
Customer 28		5,487,950	5,487,950	0	1.28%
Customer 29		3,639,314	3,639,314	0	0.85%
Customer 30		4,521,496	4,521,496	0	1.05%
Customer 31		2,048,150	2,048,150	0	
Customer 32		3,655,014	3,655,014	0	
Customer 33		5,198,389	5,198,389	0	
Customer 34		2,184,895	2,184,895	0	
Customer 35		2,607,538	2,607,538	0	
Customer 36		2,832,058	2,832,058	0	
Customer 37		8,843,195	8,843,195	0	
Customer 38		4,322,961	4,322,961	9	
Customer 39	1	1,753,749		9	
Customer 40	1	3,149,977	3,149,977	0	
Customer 40	1	8,778,716		0	
Customer 42	-1	1,626,269	1,626,269	0	
Customer 42 Customer 43		3,030,377	3,030,377	0	
Customer 43 Customer 44	-1	5,406,286	5,406,286	0	1.26%
Customer 44 Customer 45		5,406,286	5,406,286	0	
				0	
Customer 46		6,473,884	6,473,884		
Customer 47		5,059,374	5,059,374	0	
Customer 48		8,753,052	8,753,052	0	
Customer 49		3,500,169	3,500,169	0	
Customer 50		699,837	699,837	0	
Customer 51		2,342,897	2,342,897	0	
Customer 52		6,336,351	6,336,351	0	
Customer 53	1	6,716,395	6,716,395	0	1.57%



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

			2017	2010
Accumulation (Non-RPP Cass & Consumption LESS WMP Consumption and Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	-		
year)	В	428,896,411	428,896,411	-
		0.00%		

Allocation of Total GA Balance \$

Total GA Balance	D	\$ 4,565,836
		\$ -
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$ 4,565,836

Allocation of GA Balances to Class A/B Transition Customers

ResFor Marine Consumption (Min) for M	# OF Glass A/B Transition Customers		101	1				
Catomer 54 3.340,222	Customer		for Transition Customers During the Period WhenThey Were Class B	Transition Customers During the Period When They Were Class B	for Transition Customers During the Period When They Were Class B Customers in	% of kWh		
Catomer 55Catomer 55Catomer 57Catomer 50Catomer 50<			3 540 222	3 540 222				
Catomer 56 11.147.914 1.147.914 0 0.275% Catomer 57 0 0.464.652 10.462.652 0 0.475% Catomer 59 0.255.00 2.255.00 0 0.475% Catomer 60 0 4.579.122 0 0.475% Catomer 61 0 4.515.01 4.615.01 0 0.475% Catomer 62 0 3.216.301 0 0.475% Catomer 64 0 4.515.01 4.615.021 0 0.475% Catomer 64 0 4.515.21 2.015.25% 0 0.475% Catomer 65 0 3.389.03 3.389.03 0 0.77% Catomer 67 0 1.67.734 1.67.734 0 0.475% Catomer 67 0 1.67.734 1.67.734 0 0.475% Catomer 67 0 1.67.954 0 0.77% 0 0.49% Catomer 71 0 1.69.744 1.67.734 0 0.49% 0 <								
Catomer 37 (m) 10.062.62 (m) 2.446 Catomer 39 2.326.80 2.036.06 2.045.06 0.0478 Catomer 39 2.326.80 3.726.80 0.0478 Catomer 41 0.0478.0 3.726.80 0.0478 Catomer 42 0.0478.0 3.726.80 0.0478.0 Catomer 43 0.045.91 0.0478.0 0.0478.0 Catomer 45 0.045.91 0.0478.0 0.0478.0 Catomer 45 0.045.91 0.0478.0 0.0478.0 Catomer 45 0.045.91 0.0478.0 0.0478.0 Catomer 46 0.045.91 0.0475.9 0.0478.0 Catomer 45 0.042.91 0.0475.9 0.0478.0 Catomer 46 0.042.91 0.0475.9 0.0478.0 Catomer 70 0.0477.9 0.0478.9 0.0478.0 Catomer 72 0.0477.9 0.0478.0 0.0478.0 Catomer 74 0.042.95.9 0.0478.0 0.048.0 Catomer 75 0.043.98.0 0.0478.0 0.048.0								
Cathorer 3B 2025069 2025069 0 0.47% Cathorer 60 3.72650 3.72670 0 0.87% Cathorer 60 3.72650 3.72670 0 0.87% Cathorer 61 4.815701 4.815701 0 1.35% Cathorer 62 3.714,539 3.714,539 0 0.87% Cathorer 63 4.53571 5.962,741 5.952,741 0 0.139% Cathorer 64 4.518,778 4.518,738 0 0.75% Cathorer 65 0 3.255,878 0 0.77% Cathorer 66 0 3.255,871 0 0.77% Cathorer 67 0 6.264,553 0.624,553 0 0.47% Cathorer 70 0 2.155,717 0 0 0.49% Cathorer 71 0 2.105,713 0 0.49% Cathorer 72 0 2.105,713 0 0.49% Cathorer 73 0 0.308,946 0.308,946 0 0.49%								
Catomer 99 3.726,870 3.726,870 0 0.87% Catomer 61 0 3.579,121 0 1.33% Catomer 61 0 4.815,071 0 1.13% Catomer 62 3.714,535 3.714,539 0 0.87% Catomer 63 0 4.95,07,41 5.962,741 0 0.13% Catomer 64 0 4.918,07,45 4.918,07,45 0 0.07% Catomer 65 0 3.93,80,31 3.186,031 0 0.77% Catomer 64 0 3.95,834 3.05,831 0 0.07% Catomer 65 0 0.077,31 0.67,731 0.07,731								
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Customer 97 8,228,039 8,228,039 0 1,92% Customer 98 1,696,288 1,696,288 0 0.40% Customer 99 3,470,909 3,470,909 0 0.81% Customer 100 3,287,356 3,287,355 0 0.77% Customer 101 2,698,156 2,698,156 0 0.63%					0			
Customer 98 1,696,288 1,696,288 0 0.40% Customer 99 3,470,099 3,470,099 0 0.81% Customer 100 3,287,356 3,287,356 0 0.77% Customer 101 2,698,156 2,698,156 0 0.63%					0			
Customer 99 3,470,909 3,470,909 0 0.81% Customer 100 3,287,356 3,287,356 0 0.77% Customer 101 2,698,156 2,698,156 0 0.63%					0			
Customer 101 2,698,156 2,698,156 0 0.63%					0			
	Customer 100		3,287,356	3,287,356	0	0.77%		
Total 428,896,411 428,896,411 0 100.00%	Customer 101		2,698,156	2,698,156	0	0.63%		
	Total		428,896,411	428,896,411	0	100.00%		

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Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1 a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filling Requirements, section 3.2.5.2)

9			
	Default Rate Rider Recovery Period (in months)	12	
	Proposed Rate Rider Recovery Period (in months)	11	Rate Rider Recovery to be used below

					11	Rate Rider Recovery to I	Je used below		
		Total Metered Non-RPP 2017 Consumption excluding WMP	Total Metered 2017 Consumption for Class A Customers that were Class A for the entire period GA blance accumulated	Imption for Class A Total Metered 2017 Consumption Non-RPP Metered Consumption for Current s that were Class A for for Customers that Transitioned Class B Customers (Non-RPP Consumption for period GA blance Between Class A and B during the excluding WMP, Class A and Transition		Total GA \$ allocated to Current Class B % of total kWh Customers GA Rate R		GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	92,138,185	0	0	92,138,185	5.8%	\$264,783	\$0.0031	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	169,943,242	0	0	169,943,242	10.7%	\$488,377	\$0.0031	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,506,665,226	305,162,252	874,920,968	1,326,582,006	83.5%	\$3,812,283	\$0.0031	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	51,786,631	48,678,351	3,108,280	0	0.0%	\$0	\$0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	116,789	0	0	116,789	0.0%	\$336	\$0.0031	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	19,885	0	0	19,885	0.0%	\$57	\$0.0031	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
	Total	2,820,669,958	353,840,603	878,029,247	1,588,800,107	100.0%	\$4,565,836		

Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B tate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was 2016 (Note: Account 1580, Sub-account CBR Class B was established starting in 2015) Last Discosed.

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

			2017
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	7,404,801,346	7,404,801,346
year)	В	428,896,411	428,896,411
Transition obstomers i ordon or rotar consumption	0-67	5.79%	6,975,904,935

Allocation of Total CBR Class B Balance \$

Total Obi Couss & Bulance	5	\$ 51,011
Transition obstantis Fonder of Obst Obstance	2-00	-\$ 5,622
through Rate Rider	F=D-E	-\$ 91,448

Allocation of CBR Class B Balances to Transition Customers

# OF Class AVD Transition Customers		101]	r		,
		Total Metered Class B Consumption (kWh) for Transition	Metered Class B Consumption (kWh) for Transition		Customer Specific CBR	
		Customers During the Period	Customers During the Period		Class B Allocation for the	
Customer		When They were Class B	When They were Class B	% of kWh	Period When They Were a Class B Customer	Monthly Equal Payments
Customer 1		Customers 4,861,795	Customers in 2017 4,861,795	76 OT KWN 1.13%	-\$ 64	-\$ 8
Customer 2		3,930,790	3,930,790	0.92%	-\$ 52	-\$ 6
Customer 3 Customer 4		6,047,774 6,481,812	6,047,774 6,481,812	1.41%	-\$ 79 -\$ 85	-\$ 10 -\$ 11
Customer 5		4,803,826	4,803,826	1.12%	-\$ 63	-S 8
Customer 6		2,611,330	2,611,330	0.61%	-\$ 34	-\$ 4
Customer 7 Customer 8		1,595,116 2,387,756	1,595,116 2,387,756	0.37%	-\$ 21 -\$ 31	-\$ 3 -\$ 4
Customer 9		5,720,262	5,720,262	1.33%	-\$ 31	-\$ 9
Customer 10		3,272,370	3,272,370	0.76%	-\$ 43	-\$ 5
Customer 11 Customer 12		8,441,839 2.625.838	8,441,839 2.625.838	1.97% 0.61%	-\$ 111 -\$ 34	-\$ 14 -\$ 4
Customer 13		2,653,445	2,653,445	0.62%	-\$ 35	-\$ 4
Customer 14		3,147,859	3,147,859	0.73%	-\$ 41	-\$ 5
Customer 15 Customer 16		3,332,918	3,332,918	0.78%	-\$ 44 -\$ 54	-\$ 5
Customer 16 Customer 17		4,136,640 3,245,970	4,136,640 3.245,970	0.96%	-5 54 -\$ 43	
Customer 18		3,177,049	3,177,049	0.74%	-\$ 42	-\$ 5
Customer 19		2,809,619	2,809,619	0.66%	-\$ 37	-\$ 5
Customer 20 Customer 21		6,209,492 4,527,930	6,209,492	1.45%	-\$ 81 -\$ 59	-\$ 10 -\$ 7
Customer 22		3,782,021	3,782,021	0.88%	-\$ 50	-\$ 6
Customer 23		3,742,652	3,742,652	0.87%	-\$ 49	-\$ 6
Customer 24 Customer 25		2,782,849	2,782,849 5.097.300	0.65%	-\$ 36 -\$ 67	-\$ 5
Customer 25 Customer 26		5,097,300 3,461,136	5,097,300 3,461,136	1.19%	-\$ 67 -\$ 45	-\$ 8 -\$ 6
Customer 27		2,918,977	2,918,977	0.68%	-\$ 38	-\$ 5
Customer 28		5,487,950	5,487,950	1.28%	-\$ 72	-\$ 9
Customer 29 Customer 30		3,639,314 4,521,496	3,639,314 4,521,496	0.85%	-\$ 48 -\$ 59	-\$ 6 -\$ 7
Customer 31		4,521,496 2,048,150	4,521,496 2,048,150	1.05%	-\$ 59	-\$ 7
Customer 32		3,655,014	3,655,014	0.85%	-\$ 48	-\$ 6
Customer 33		5,198,389	5,198,389	1.21%	-\$ 68	-\$ 9
Customer 34 Customer 35		2,184,895 2,607,538	2,184,895 2,607,538	0.51%	-\$ 29 -\$ 34	-\$ 4 -\$ 4
Customer 36		2,832,058	2,832,058	0.66%	-\$ 37	-\$ 5
Customer 37		8,843,195	8,843,195	2.06%	-\$ 116	-\$ 14 -\$ 7
Customer 38		4,322,961	4,322,961	1.01%	-\$ 57	-\$ 7
Customer 39 Customer 40		1,753,749 3,149,977	1,753,749 3,149,977	0.41%	-\$ 23 -\$ 41	-\$ 3 -\$ 5
Customer 41		8,778,716	8,778,716	2.05%	-\$ 115	-\$ 14
Customer 42		1,626,269	1,626,269	0.38%	-\$ 21	-\$ 3
Customer 43 Customer 44		3,030,377 5,406,286	3,030,377 5,406,286	0.71%	-\$ 40 -\$ 71	-\$ 5 -\$ 9
Customer 45		3,313,831	3,313,831	0.77%	-\$ 43	-\$ 5
Customer 46		6,473,884	6,473,884	1.51%	-\$ 85	-\$ 11
Customer 47		5,059,374	5,059,374	1.18%	-\$ 66	-\$ 8
Customer 48 Customer 49		8,753,052	8,753,052 3,500,169	2.04%	-\$ 115 -\$ 46	-\$ 14 -\$ 6
Customer 50		699,837	699,837	0.16%	-\$ 9	-\$ 1
Customer 51		2,342,897	2,342,897	0.55%	-\$ 31	-\$ 4
Customer 52 Customer 53		6,336,351 6.716.395	6,336,351 6,716,395	1.48%	-\$ 83 -\$ 88	-\$ 10 -\$ 11
Customer 54		3,540,222	3,540,222	0.83%	-\$ 46	-\$ 6
Customer 55		2,775,089	2,775,089	0.65%	-\$ 36	-\$ 5
Customer 56 Customer 57		1,147,914 10.462.652	1,147,914 10.462,652	0.27%	-\$ 15 -\$ 137	-\$ 2 -\$ 17
Customer 57 Customer 58		2,036,046	2.036.046	0.47%	-\$ 137	-\$ 17
Customer 59		3,726,870	3,726,870	0.87%	-\$ 49	-\$ 6
Customer 60		5,799,122	5,799,122	1.35%	-\$ 76	-\$ 10
Customer 61 Customer 62		4,815,071 3.714,539	4,815,071 3,714,539	1.12%	-\$ 63 -\$ 49	-\$ 8 -\$ 6
Customer 63		5,962,741	5,962,741	1.39%	-\$ 78	-\$ 10
Customer 64		4,518,736	4,518,736	1.05%	-\$ 59	-\$ 7
Customer 65		3,188,033	3,188,033	0.74%	-\$ 42	-\$ 5
Customer 66 Customer 67		3,295,887 7,598,348	3,295,887 7,598,348	0.77%	-\$ 43 -\$ 100	-\$ 5 -\$ 12
Customer 68		6,024,553	6,024,553	1.40%	-\$ 79	-\$ 10
Customer 69		1,677,314	1,677,314	0.39%	-\$ 22	-\$ 3
Customer 70		2,105,717 3,309,934	2,105,717	0.49%	-\$ 28	-\$ 3 -\$ 5
Customer 71 Customer 72		4,898,822	3,309,934 4,898,822	0.77%	-\$ 43 -\$ 64	-\$ 5
Customer 73		1,991,948	1,991,948	0.46%	-\$ 26	-\$ 3
Customer 74		1,520,701	1,520,701	0.35%	-\$ 20	-\$ 2
Customer 75 Customer 76		5,058,891 3,043,406	5,058,891 3,043,406	1.18%	-\$ 66 -\$ 40	-\$ 8 -\$ 5
Customer 77		3,055,943	3,055,943	0.71%	-\$ 40	-\$ 5
Customer 78		3,382,701	3,382,701	0.79%	-\$ 44	-\$ 6
Customer 79 Customer 80		2,254,087 3,745,242	2,254,087 3,745,242	0.53%	-\$ 30 -\$ 49	-\$ 4 -\$ 6
Customer 80 Customer 81		3,745,242 4,064,858	3,745,242 4,064,858	0.87%	-\$ 49	-\$ 6
Customer 82		1,399,447	1,399,447	0.33%	-\$ 18	-\$ 2
Customer 83		331,220	331,220	0.08%	-\$ 4	-\$ 1
Customer 84 Customer 85		1,685,011 9,112,551	1,685,011 9,112,551	0.39%	-\$ 22 -\$ 119	-\$ 3 -\$ 15
Customer 86		6,594,938	6,594,938	1.54%	-\$ 86	-\$ 11
Eustomer 87		5,737,222	5,737,222	1.34%	-\$ 75	-\$ 9
Customer 88		1,858,005 7,131,936	1,858,005	0.43%	-\$ 24	-\$ 3
Customer 89 Customer 90		7,131,936 7,731,101	7,131,936 7,731,101	1.66%	-\$ 93 -\$ 101	-\$ 12 -\$ 13
Customer 91	i	5,414,949	5,414,949	1.26%	-\$ 71	-\$ 9
Customer 92		2,050,037	2,050,037	0.48%	-\$ 27	-\$ 3
Customer 93		4,803,846	4,803,846	1.12%	-\$ 63	-\$ 8
Customer 94 Customer 95		7,769,212 6,473,172	7,769,212 6.473,172	1.81%	-\$ 102 -\$ 85	-\$ 13 -\$ 11
Customer 96		12,619,140	12,619,140	2.94%	-\$ 165	-\$ 21
Customer 97		8,228,039	8,228,039	1.92%	-\$ 108	-\$ 13
Customer 98 Customer 99		1,696,288 3.470.909	1,696,288 3.470,909	0.40%	-\$ 22 -\$ 46	-\$ 3 -\$ 6
Customer 100		3,470,909 3,287,356	3,470,909 3,287,356	0.81%	-\$ 46	-\$ 5
Customer 101		2,698,156	2,698,156	0.63%	-\$ 35	-\$ 4
fotal	1	428,896,411	428,896,411	100.00%	-\$ 5,622	-\$ 703

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed. 2016

tt 1580 CBR Class B was 2016 (Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2017 C Minus WN	Consumption	Total Metered 2017 Const Class A customers that we the entire period CBR Class accumulated	e Class A for	Total Metered 2017 Consumption that Transitioned Between Cla the period CBR Class B bala	iss A and B during	Metered Consumption for C Customers (Total Consumption A and Transition Customers	LESS WMP, Class	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit	
		kWh	kW	kWh	kW	kWh	kW	kWh	kW					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,544,715,408	0	0	0	0	0	2,544,715,408	0	36.5%	(\$33,359)	\$0.0000	kWh	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,005,968,061	0	0	0	0	0	1,005,968,061	0	14.4%	(\$13,187)	\$0.0000	kWh	If the allocated Account 1580 sub-account CBR Class B amount
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,541,065,986	11,830,055	305,162,252	549,771	874,920,968	1,870,143	3,360,982,766	9,410,140	48.2%	(\$44,060)	\$0.0000	kW	does not produce a rate rider in one or more rate class (except for
LARGE USE SERVICE CLASSIFICATION	kWh	51,786,631	78,983	48,678,351	72,076	3,108,280	6,907	0	0	0.0%	\$0	\$0.0000	kW	the Standby rate class), a distributor is to transfer the entire OEB-
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW	approved CBR Class B amount into Account 1580 WMS control
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,620,175	0	0	0	0	0	13,620,175	0	0.2%	(\$179)	\$0.0000	kWh	account to be disposed through the general purpose Group 1 DVA
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	297,133	780	0	0	0	0	297,133	780	0.0%	(\$4)	\$0.0000	kW	rate riders. (see Accounting Guidance, Capacity Based Recovery
STREET LIGHTING SERVICE CLASSIFICATION	kWh	50,321,392	139,971	0	0	0	0	50,321,392	139,971	0.7%	(\$660)	\$0.0000	kW	xxxxx, 2018)
	Total	8.207.774.786	12.049.789	353.840.603	621.848	878.029.247	1.877.050	6.975.904.935	9,550,891	100.0%	(\$91.449)	\$0.0000		

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) DVA Proposed Rate Rider Recovery Period (in months) LRAM Proposed Rate Rider Recovery Period (in months) 12 11 Rate Rider Recovery to be used below 11 Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption		Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568	Revenue Reconcilation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,544,715,408	0	2,544,715,408	0	(4,931,297)		(0.0021)	0.0000	0.0004	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,005,968,061	0	1,005,968,061	0	(1,842,233)		(0.0020)	0.0000	0.0007	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	4,569,203,492	11,884,201	4,541,065,986	11,830,055	(3,518,400)	(4,658,698)	(0.3230)	(0.4296)	0.1073	
LARGE USE SERVICE CLASSIFICATION	kW	51,786,631	78,983	51,786,631	78,983	(93,005)		(1.2846)	0.0000	(0.0771)	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,620,175	0	13,620,175	0	(24,461)		(0.0020)	0.0000	(0.0003)	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	297,133	780	297,133	780	(534)		(0.7463)	0.0000	(0.2379)	
STREET LIGHTING SERVICE CLASSIFICATION	kW	50,321,392	139,971	50,321,392	139,971	(90,374)		(0.7044)	0.0000	1.3491	
											(15,552,647.04)

(10)002)00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2017 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	20	017	2	018
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)			\$	-
Deduction from taxable capital up to \$15,000,000			\$	-
Net Taxable Capital	Ş	-	\$	-
Rate			0	.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income			\$	-
Corporate Tax Rate				12.50%
Tax Impact			\$	-
Grossed-up Tax Amount			\$	-
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$	-
Total Tax Related Amounts	\$	-	\$	-
Incremental Tax Savings			\$	-
Sharing of Tax Amount (50%)			\$	-

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Volumetric Rate Revenue kWh	Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	331,461	2,689,802,037	0	18.51	0.0130		73,624,099	34,967,426	0	108,591,525	67.8%	32.2%	0.0%	53.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	32,775	1,031,991,524	0	28.74	0.0183		11,303,471	18,885,445	0	30,188,916	37.4%	62.6%	0.0%	15.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	5,081	4,566,530,904	12,192,632	140.97		4.2037	8,594,518	0	51,254,165	59,848,683	14.4%	0.0%	85.6%	29.7%
LARGE USE SERVICE CLASSIFICATION	kW	2	75,964,677	149,679	6073.68		2.2421	145,768	0	335,595	481,364	30.3%	0.0%	69.7%	0.2%
STANDBY POWER SERVICE CLASSIFICATION	kW						2.8081	0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,044	14,542,413		8.60	0.0195		314,098	283,577	0	597,675	52.6%	47.4%	0.0%	0.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	207	377,900	975	4.19		9.8694	10,408	0	9,621	20,029	52.0%	0.0%	48.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	89,729	45,603,291	127,503	1.19		6.3222	1,281,327	0	806,099	2,087,425	61.4%	0.0%	38.6%	1.0%
Total		462,298	8,424,812,745	12,470,788				95,273,688	54,136,448	52,405,480	201,815,616				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,544,715,408		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,005,968,061		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	4,569,203,492	11,884,201	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	51,786,631	78,983	0	0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,620,175		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	297,133	780	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	50,321,392	139,971	0	0.0000	kW
Total		8,235,912,292	12,103,935	\$0		

Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	2,544,715,408	0	1.0369	2,638,615,407
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	2,544,715,408	0	1.0369	2,638,615,407
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	1,005,968,061	0	1.0369	1,043,088,282
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	1,005,968,061	0	1.0369	1,043,088,282
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6739	2,452,923,351	6,379,894		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3420	2,452,923,351	6,379,894		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.8030	2,116,280,141	5,504,307		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4520	2,116,280,141	5,504,307		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2305	51,786,631	78,983		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4016	51,786,631	78,983		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	13,620,175	0	1.0369	14,122,759
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	13,620,175	0	1.0369	14,122,759
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0778	297,132	780		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9929	297,132	780		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6888	50,321,393	139,971		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4379	50,321,393	139,971		

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates	Unit		2017			2018		2019
Rate Description			Rate			Rate		Rate
Network Service Rate	kW	\$	Kale	3.66	s	3.61	\$	3.61
Line Connection Service Rate	kW	\$		0.87	s	0.95	s	0.95
Transformation Connection Service Rate	kW	\$		2.02	s	2.34	\$	2.34
		Ŧ			Ţ		·	
Hydro One Sub-Transmission Rates	Unit		2017			2018		2019
Rate Description			Rate			Rate		Rate
Network Service Rate	kW	\$		3.1942	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$		0.7710	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$		1.7493	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$		2.5203	\$	2.5203	\$	2.5203
If needed, add extra host here. (I)	Unit		2017			2018		2019
Rate Description			Rate			Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		2017			2018		2019
Rate Description			Rate			Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Line Connection Service Rate Transformation Connection Service Rate	kW KW							
		\$			\$		\$	
Transformation Connection Service Rate	kW	\$	Historical 2017	-		- rrent 2018		- ecast 2019

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates column E, I and M) are highlighted in orango, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		Li	ne Connect	ion	Transfor	mation Co	nnection	Total Connection	n
month	Onus Dineu	Nate	Amount	Cinto Dineu	Naic	Amount	Cints Diffed	Mate	Amount		
January	1,066,849	\$3.66	\$ 3,904,667	1,156,551	\$0.87	\$ 1,006,199	329,702	\$2.02	\$ 665,998	\$ 1,672,19	97
February	1.053.838	\$3.66	\$ 3,857,047	1,129,052	\$0.87	\$ 982,275	335,529	\$2.02	\$ 677,769	\$ 1,660,04	44
March	1,010,169	\$3.66	\$ 3,697,219	1,124,819	\$0.87	\$ 978,593	331,290	\$2.02	\$ 669,206	\$ 1,647,79	98
April	962,258	\$3.66	\$ 3,521,864	1,112,110	\$0.87	\$ 967,535	310,388	\$2.02	\$ 626,984	\$ 1,594,51	19
May	1,098,637	\$3.66	\$ 4,021,011	1,184,997	\$0.87	\$ 1,030,947	313,767	\$2.02	\$ 633,809	\$ 1,664,75	57
June	1,409,080	\$3.66	\$ 5,157,233	1,476,302	\$0.87	\$ 1,284,383	399,418	\$2.02	\$ 806,824	\$ 2,091,20	
July	1,376,230	\$3.66	\$ 5,037,002	1,480,925	\$0.87	\$ 1,288,405	428,209	\$2.02	\$ 864,982	\$ 2,153,38	
August	1,311,641	\$3.66	\$ 4,800,606	1,384,781	\$0.87	\$ 1,204,759	378,890	\$2.02	\$ 765,358	\$ 1,970,11	17
September	1,455,726	\$3.66	\$ 5,327,957	1,572,377	\$0.87	\$ 1,367,968	438,756	\$2.02	\$ 886,287	\$ 2,254,25	55
October November	995,514 552,445	\$3.66 \$3.52	\$ 3,643,581 \$ 1,944,608	1,109,430 1,256,759	\$0.87 \$0.88	\$ 965,204 \$ 1,105,948	320,153 491,987	\$2.02 \$2.13	\$ 646,709 \$ 1,047,932	\$ 1,611,91 \$ 2,153,87	
December	1,595,612	\$3.52	\$ 5,616,553	1,256,759	\$0.88	\$ 947,226	491,987	\$2.13	\$ 1,047,932 \$ 330,404	\$ 2,153,87 \$ 1,277,63	
	1,555,012	ψ0.0 <u>2</u>	\$ 3,010,333	1,070,555	40.00	\$ 347,220	155,115	ψ2.15	φ 550,404	φ 1,277,05	10
	13,887,999 \$	3.64	\$ 50,529,348	15,064,496	\$ 0.87	\$ 13,129,443	4,233,208	\$ 2.04	\$ 8,622,262	\$ 21,751,70	J5
Hydro One		Network		Li	ne Connect	ion	Transfor	mation Co	nnection	Total Connection	n
month	onus pineu	Nate	Announ	onus pineu	Nate	лиони	onns bineu	Nate	Amount	Ашони	
January	196,127	\$3.1942	\$ 626,468	196,968	\$0.7710	\$ 151,862	196,968	\$1.7493	\$ 344,556	\$ 496,41	19
February	210,599	\$3.1942	\$ 672,696	210,657	\$0.7710	\$ 162,416	210,657	\$1.7493	\$ 368,502	\$ 530,91	18
March	203,822	\$3.1942	\$ 651,049	206,790	\$0.7710	\$ 159,435	206,790	\$1.7493	\$ 361,738	\$ 521,17	73
April	177,737	\$3.1942	\$ 567,729	182,339	\$0.7710	\$ 140,584	182,339	\$1.7493	\$ 318,966	\$ 459,55	50
May	201,742	\$3.1942	\$ 644,403	201,742	\$0.7710	\$ 155,543	201,742	\$1.7493	\$ 352,907	\$ 508,45	50
June	244,196	\$3.1942	\$ 780,011	244,209	\$0.7710	\$ 188,286	244,209	\$1.7493	\$ 427,196	\$ 615,48	31
July	265,074	\$3.1942	\$ 846,700	265,074	\$0.7710	\$ 204,372	265,074	\$1.7493	\$ 463,694	\$ 668,06	67
August	256,022	\$3.1942	\$ 817,785	256,022	\$0.7710	\$ 197,393	256,022	\$1.7493	\$ 447,859	\$ 645,25	
September	260,454	\$3.1942	\$ 831,942	260,593	\$0.7710	\$ 200,917	260,593	\$1.7493	\$ 455,855	\$ 656,77	
October	202,223	\$3.1942	\$ 645,941	202,345	\$0.7710	\$ 156,008	202,345	\$1.7493	\$ 353,962	\$ 509,97	
November	210,643	\$3.1942	\$ 672,835	210,781	\$0.7710	\$ 162,512	210,781	\$1.7493	\$ 368,719	\$ 531,23	
December	227,782	\$3.1942	\$ 727,581	227,884	\$0.7710	\$ 175,699	227,884	\$1.7493	\$ 398,638	\$ 574,33	37
Total	2,656,421 \$	3.1942	\$ 8,485,139	2,665,404	\$ 0.7710	\$ 2,055,027	2,665,404	\$ 1.7493	\$ 4,662,592	\$ 6,717,61	19
Add Extra Host Here (I)		Network		Li	ne Connect	ion	Transfor	mation Co	nnection	Total Connection	n
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		÷ -			ş -			\$ -		\$-	
February	5	s -			ş -			ş -		\$ -	
March	5				ş -			\$ -		\$-	
April	5	ş -			s -			s -		s -	
May	5	· -			s -			\$ -		\$-	
June	5	· -			s -			\$ -		\$-	
July	5	-			ş -			s -		s -	
August	5	-			ş -			ş -		s -	
September	5	-			s - s -			\$ - \$ -		s -	
October	5	-			s - s -			s - s -		s -	
November December	5				s - e .			s -		\$- \$-	
					ş .			а -			
Total	- 9	· · ·	\$-		\$-	<u>\$</u> -		ş -	\$ -	\$ -	
Add Extra Host Here (II)		Network		Li	ne Connect	ion	Transfor	mation Co	nnection	Total Connection	n
(if needed) Month											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	S	÷ -	Amount	Units Billed	ş -	Amount	Units Billed	\$-	Amount	\$ -	
January February		6 - 6 -	Amount	Units Billed	s - s -	Amount	Units Billed	\$- \$-	Amount	s - s -	
January February March		- -	Amount	Units Billed	s - s - s -	Amount	Units Billed	\$- \$- \$-	Amount	\$- \$- \$-	
January February March April		5 - 5 - 5 -	Amount	Units Billed	s - s - s - s -	Amount	Units Billed	\$- \$- \$- \$-	Amount	\$ - \$ - \$ -	
January February March April May		5 - 5 - 5 -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	s - s - s - s - s -	Amount	\$- \$- \$- \$- \$-	
January February March April May June		6 - 6 - 6 -	Amount	Units Billed	s - s - s - s -	Amount	Units Billed	s - s - s - s - s - s -	Amount	\$ - \$ - \$ - \$ - \$ - \$ -	
January February March April May June July			Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	\$\$	
January February March April May June July August			Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ \$ \$ \$ \$ \$	Amount	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	
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January February March April May June July August September October			Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ \$ \$ \$ \$ \$	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
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January February March April May June July August Saptember October November			Amount	Units Billed	S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	Amount	Units Billed	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	
January February March April May June July August Saptember October November December Total			Amount	-	\$ • • • • • • • • • • • • • • • • • • •	\$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	
January February March April May June July August Saptember October November December Total Total	- 4	5 - 5 5 - 6 5 - 7 5 - 7	ş -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - ion	Transfor	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	n
January February March April May June July August Saptember October November December Total		6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 -	Amount \$ - Amount	-	\$ • • • • • • • • • • • • • • • • • • •	\$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	n
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January February March April May June July August September October November December Total Total Total January February	Units Billed 1.262,976 §	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Units Billed 1.353,519 1.339,751	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfor Units Billed 526,670 546,186	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	16
January February March April May June Juhy August Saptember October November December December Total Total January February		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Li Units Billed 1,353,519 1,331,609	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ ion Amount \$ 1,158,062 \$ 1,138,028		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	16 62 72
January February March April May June July August September October November December Total Total Total January February March April	Units Billed 1.262,976 1.264,437 1.133,995	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Units Billed 1,353,519 1,339,609 1,239,449	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfot Units Billed 526,670 546,186 548,020 492,727	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	16 62 72
January February March April May June July August September Octobor November December December December December December December December December Month January February March April May	5 Units Billed 1,264,437 5 1,213,991 5 1,139,995 5 1,300,379 5	5	\$	Li Units Billed 1.353.519 1.339.709 1.331.609 1.336.739	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfor Units Billed 526,670 546,816 538,060 492,727 515,509	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	16 62 72 69
January February March April May June July August September October November December Total Total Total January February March April May June	Units Billed 1.262,976 1.264,437 1.133,995 1.330,379 1.633,276	5 5 5 5 5 5 5 5 6 5 7 - 8 8 8 9 -	\$	Units Billed 1,353,519 1,339,709 1,294,449 1,366,739 1,720,511	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfot Units Billed 526,670 546,186 538,080 492,727 515,509 643,627	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	16 52 72 59 06 38
January February March April May June July August September October November December December Total Total January February March April May June July	Units Billed 1,262,976 § 1,264,437 § 1,339,965 § 1,303,379 § 1,641,304 §	5 5 5 5 5 5 5 5 5 5 7 - 8 8 7 - 8 8 9	\$	Li Units Billed 1.333,519 1.339,709 1.331,609 1.334,6739 1.366,739 1.366,739 1.366,739	\$ - \$ 0.8556 \$ 0.8559 \$ 0.8559	\$	Transfor Units Billed 526,670 546,186 538,080 492,727 515,509 643,627 693,283	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	16 62 72 69 06 88 54
January February March April May June July August September October November December Total Total Total January February March April May June June June June July August	Units Billed 1.262,976 1.264,437 1.139,995 1.300,379 1.653,276 1.641,304 1.567,663	5 5 5 5 5 5 5 5 6 5 7 - 8 8 8 9 -	\$	Units Billed 1.353.519 1.339.709 1.294.449 1.366.739 1.720.511 1.745.999 1.640.803	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfot Units Billed 526,670 546,6186 538,060 492,727 515,509 643,627 693,283 634,912	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	16 62 72 69 06 88 54 69
January February March April May June July August September October November Decembe	Units Billed 1.269.477 § 1.213.915 1.313.945 1.313.945 1.303.739 1.655.276 1.655.276 1.655.276 1.656.237 1.667.663	5 5 5 5 5 5 5 5 5 5 5 7 - 5 7 - 8 8 9	\$	Li Units Billed 1.353,519 1.339,709 1.331,609 1.336,739 1.366,739 1.366,739 1.366,739 1.366,739 1.366,739 1.362,870 1.464,803 1.832,270	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfor Units Billed 526,670 546,180 538,190 643,627 615,509 643,627 693,283 634,912 699,349	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	16 62 72 69 06 88 54 69 27
January February March April May June July August September October November December Total Total Total January February March April May June July August September	Units Billed 1.262,976 1.264,437 1.139,995 1.139,995 1.139,995 1.567,663 1.567,663 1.567,663 1.567,663 1.567,663 1.577,6180 1.567,663 1.577,6180 1.577,6180 1.577,6180 1.577,6180 1.577,6180 1.577,6180 1.577,737 1.577,757 1.5777,757 1.5777,757 1.5777,757 1.5777,757 1.5777,757 1.5777	5 5 5 5 5 5 5 5 5 6 7 - 8 8 8 8 9 -	\$	Units Billed 1.353.519 1.339.709 1.294.449 1.720.511 1.745.999 1.640.803 1.832.970 1.311.775	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfot Units Billed 526,670 646,186 538,080 492,727 515,509 643,627 693,283 634,912 693,349 522,498	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	16 62 72 69 06 88 54 69 27 83
January February March April May June July August September October November December December December December December December December December January February March April March April Mary June July August September October November	Lunits Billed 1.264.477 1.139.965 1.139.9766 1.139.9766 1.139.9766 1.139.9766 1.139.9766 1.139.9	5 5	\$	Li Units Billed 1.353,519 1.339,709 1.386,739 1.366,739 1.366,739 1.366,739 1.366,739 1.366,739 1.362,511 1.745,511 1.745,511	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfor Units Billed 526,670 538,080 43,227 515,559 643,827 (93,328 634,912 (99,349 522,498 702,768	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	16 62 72 69 06 88 54 69 27 83 11
January February March April May June July August September October November December Total Total Total Month January February March April Month April Month July July August September October November December	Units Billed 1.262.976 § 1.264.437 § 1.213.987 1.213.987 1.233.277 1.235.276 1.433.277 1.437 1.433.277 1.437.277 1.433.277 1.437.2777 1.437.27777 1.437.27777 1.437	 - -	\$	Li Units Billed 1.353,519 1.339,709 1.339,709 1.339,609 1.349,739 1.369,739 1.359,739 1.359,739 1.359,739 1.359,739 1.359,739 1.359,739 1.311,775 1.467,540 1.304,278	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfot Units Billed 526,670 646,186 538,080 492,727 515,509 643,627 693,283 634,912 693,349 522,498	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	16 62 72 69 06 88 54 69 27 83 11 67
January February March April May June July August September October Docember Docember Docember Docember Docember Docember Docember March April March April March April March April March April July June July August September October November	Lunits Billed 1.264.477 1.139.965 1.139.9766 1.139.9766 1.139.9766 1.139.9766 1.139.9766 1.139.9	 - -	\$	Li Units Billed 1.353,519 1.339,709 1.386,739 1.366,739 1.366,739 1.366,739 1.366,739 1.366,739 1.362,511 1.745,511 1.745,511	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfor Units Billed 526,670 538,080 43,227 515,559 643,827 (93,328 634,912 (99,349 522,498 702,768	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	16 62 72 69 06 88 54 69 27 83 11 67
January February March April May June July August September October November December Total Total Total Month January February March April Month April Month July July August September October November December	Units Billed 1.262.976 § 1.264.437 § 1.213.987 1.213.987 1.233.277 1.235.276 1.433.277 1.437 1.433.277 1.437.277 1.433.277 1.437.2777 1.437.27777 1.437.27777 1.437	 - -	\$	Li Units Billed 1.353,519 1.339,709 1.339,709 1.339,609 1.349,739 1.369,739 1.359,739 1.359,739 1.359,739 1.359,739 1.359,739 1.359,739 1.311,775 1.467,540 1.304,278	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfor Units Billed 568,670 546,186 538,080 432,227 615,559 643,627 693,283 634,912 699,349 690,349 690,4490	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1.9168 \$ 1.9173 \$ 1.9173 \$ 1.9173 \$ 1.9173 \$ 1.9173 \$ 1.9173 \$ 1.9173 \$ 1.9173 \$ 1.9173 \$ 1.9173 \$ 1.9162 \$ 2.0158 \$ 1.9335	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	16 62 72 69 06 88 54 69 27 83 11 67

Total including deduction for Low Voltage Switchgear Credit \$ 28,469,323

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Network		Li	ine Connection		Transfor	mation Cor	nnection	Tota	al Connection
monta		nate			nate				Allivain		Announe
January	1,066,849 \$	3.6100	\$ 3,851,325	1,156,551	\$ 0.9500 \$	5 1,098,723	329,702	\$ 2.3400	\$ 771,503	\$	1,870,226
Hebruary	1,053,838 \$	3.6100	\$ 3,804,355	1,129,052	\$ 0.9500 \$		329,702	\$ 2.3400 \$ 2.3400	\$ 785,138	3 5	1,870,226
March	1.010.169 \$	3.6100	\$ 3,646,710	1,124,819	\$ 0.9500 \$		331,290	\$ 2.3400	\$ 775,219	ŝ	1,843,797
April	962,258 \$		\$ 3,473,751	1,112,110	\$ 0.9500 \$		310,388	\$ 2.3400	\$ 726,308	ŝ	1,782,812
May	1,098,637 \$		\$ 3,966,080	1,184,997	\$ 0.9500 \$	5 1,125,747	313,767	\$ 2.3400	\$ 734,215	ŝ	1,859,962
June	1,409,080 \$	3.6100	\$ 5,086,779	1,476,302	\$ 0.9500 \$	5 1,402,487	399,418	\$ 2.3400	\$ 934,638	\$	2,337,125
July	1,376,230 \$	3.6100	\$ 4,968,190	1,480,925	\$ 0.9500 \$		428,209	\$ 2.3400	\$ 1,002,009	\$	2,408,888
August	1,311,641 \$		\$ 4,735,024	1,384,781	\$ 0.9500 \$		378,890	\$ 2.3400	\$ 886,603	\$	2,202,145
September	1,455,726 \$	3.6100	\$ 5,255,171	1,572,377	\$ 0.9500 \$	5 1,493,758	438,756	\$ 2.3400	\$ 1,026,689	\$	2,520,447
October	995,514 \$	3.6100	\$ 3,593,806	1,109,430	\$ 0.9500 \$	1,053,959	320,153	\$ 2.3400	\$ 749,158	\$	1,803,117
November	552,445 \$ 1,595,612 \$		\$ 1,994,328 \$ 5,760,158	1,256,759	\$ 0.9500 \$ \$ 0.9500 \$	1,193,921	491,987 155,119	\$ 2.3400 \$ 2.3400	\$ 1,151,249 \$ 362,979	\$ \$	2,345,170 1.385.553
December	1,595,612 \$	3.6100	\$ 5,760,158	1,076,393	\$ 0.9500 \$	5 1,022,574	155,119	\$ 2.3400	\$ 362,979	\$	1,385,553
	13,887,999 \$	3.61	\$ 50,135,676	15,064,496	\$ 0.95 \$	14,311,271	4,233,208	\$ 2.34	\$ 9,905,707	5	24,216,978
Hydro One		Network			ine Connection			mation Cor		Tota	al Connection
wonu	Units Billeu	nale	Amount	Units Dilleu	nate	Amount	Units billed	nate	Amount		Amount
January	196,127 \$	3.1942	\$ 626,468	196.968	\$ 0.7710 \$	5 151.862	196.968	\$ 1.7493	\$ 344,556	s	496,419
February	210,599 \$	3.1942	\$ 672,696	210,657	\$ 0.7710 \$	6 162,416	210,657	\$ 1.7493	\$ 368,502	\$	530,918
March	203,822 \$	3.1942	\$ 651,049	206,790	\$ 0.7710 \$	159,435	206,790	\$ 1.7493	\$ 361,738	\$	521,173
April	177,737 \$		\$ 567,729	182,339	\$ 0.7710 \$		182,339	\$ 1.7493	\$ 318,966	ŝ	459,550
May	201,742 \$		\$ 644,403	201,742	\$ 0.7710 \$		201,742	\$ 1.7493	\$ 352,907	ŝ	508,450
June	244,196 \$	3.1942	\$ 780,011	244,209	\$ 0.7710 \$	188,286	244,209	\$ 1.7493	\$ 427,196	ŝ	615,481
July	265,074 \$		\$ 846,700	265,074	\$ 0.7710 \$		265,074	\$ 1.7493	\$ 463,694	ŝ	668,067
August	256,022 \$	3.1942	\$ 817,785	256,022	\$ 0.7710 \$	5 204,372	256.022	\$ 1.7493	\$ 447,859	\$	645,252
September	260,454 \$		\$ 831,942	260,593	\$ 0.7710 \$	200,917	260,593	\$ 1.7493	\$ 455,855	ŝ	656,772
October	202,223 \$		\$ 645,941	202,345	\$ 0.7710 \$		202,345	\$ 1.7493	\$ 353,962	ŝ	509,970
November	210,643 \$	3.1942	\$ 672,835	210,781	\$ 0.7710 \$		210,781	\$ 1.7493	\$ 368,719	ŝ	531,232
December	210,643 \$ 227,782 \$		\$ 727,581	210,781 227,884	\$ 0.7710 \$		210,781 227,884	\$ 1.7493 \$ 1.7493	\$ 398,638	9 5	574,337
	221,102 \$	5.1342	φ 121,301	227,004	φ 0.7710 φ	115,035	221,004	¢ 1.7 4 35	φ 530,050	Ŷ	514,551
	2,656,421 \$	3.19	\$ 8,485,139	2,665,404	\$ 0.77 \$	2,055,027	2,665,404	\$ 1.75	\$ 4,662,592	\$	6,717,619
Add Extra Host Here (I)		Network		Li	ine Connection		Transfor	mation Cor	nnection	Tota	al Connection
MORE	UTILS DIREU	nale	Amount	Units Dilleu	naue	Amount	Units Dilleu	nate	Amount		Amount
					s - s			s -		s	
January February	- s - s		\$- \$-		\$ - \$ \$ - \$			s - s -	\$- \$-	s	-
March	- 5		s - s -		\$ - 3 \$ - 5		-	s - s -	s - s -	s	-
	- 3				5 - 3 5 - 5		-	s - s -	s - s -	s	-
April May	- 5		\$ - \$ -		5 - 3		-	s - s -	5 -	ə 5	-
June	- 3		s -		5 - 3 5 - 5		-	s - s -	s - s -	ə S	-
July	- 3						-	s - s -	s - s -	s	-
	- 3		s -		\$ - \$ \$ - \$		-	s - s -	s - s -	s	-
August September	- 5		\$ - 5 -		5 - 5		-	s - s -	5 -	ə 5	-
October	- 3		s -		5 - 3 S - 5		-	s - s -	s - s -	ə S	-
				-			-				-
November	- \$		s -	-	\$ - \$		-	ş -	ş -	ş	-
December	- \$	-	\$-	-	\$-\$	-	-	s -	\$-	\$	-
i otai	- \$		ş -		\$-\$; -	-	ş -	\$-	\$	-
Add Extra Host Here (II)		Network		Li	ine Connection		Transfor	mation Cor	nnection	Tota	al Connection
					11010			11910	OUIXMUN		AUTOMIK
		11915	OUIVMIN								
	Unita Dinou	Nate									
January	- \$		s -	-	s - s			s -	s -	s	-
January February	- s	-	s - s -	-	\$-\$ \$-\$	-	:	s -	\$ -	s	-
January February March	- S - S	-	\$- \$- \$-	- - -	\$ - \$ \$ - \$ \$ - \$	-	-	s - s -	\$- \$-	\$ \$	-
January February March April	- S - S - S	-	\$- \$- \$- \$- \$-	- - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$	-	:	s - s - s -	s - s - s -	\$ \$ \$	-
January February March April May	- S - S - S - S	-	\$ - \$ - \$ - \$ - \$ - \$ -	- - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$			\$- \$- \$- \$-	\$- \$- \$- \$- \$-	\$ \$ \$	-
January February March April May June	- S - S - S - S - S	-	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$	- - - - -	-	s - s - s - s - s -	\$- \$- \$- \$- \$- \$-	5 5 5 5 5	
January February March April May June July	- \$ - \$ - \$ - \$ - \$ - \$ - \$	-	\$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$	- - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		- - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	· S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-
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January February March April May June July August	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - -				- - - - - - - - - - - - - - - - - - -	· \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Januany Februany March April May June July August September	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	• • • • • • • • • • • • • • • • • • •	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		s - s - s - s - s - s - s - s - s - s -	· \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	~~~~~	-
Januany February March April June July August September October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	-	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -				- - - - - - - - - - - - - - - - - - -	· \$	~~~~~~	
January February March April May June July August September October November	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - \$ 5 - \$		\$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$						
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January February March April May June July August September October November December December	- 5 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -	\$\$\$\$\$\$\$\$\$	- - - - - - - - - - - - - - - - - - -
January February March April May Juhre Juhy August September October November December December	Aure Duen - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	- - - - - - - - - - - - - - - - - - -	20100018 20100000 2010000000000		\$ - \$ \$ - \$			S - S - S - S - S - S - S - S - S - S -	S - S - S - S - S - S - S - S - S - S -	S S S S S S S Tot	Amount
January February March April May June July August September October November December		- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	1,353,519	\$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ \$ - \$ -		526,670	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -	\$\$\$\$\$\$\$\$\$	Amount 2,366,645
January February March April May Juhe Juhy August September October November December December	Aure Duen - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	- - - - - - - - - - - - - - - - - - -	20100018 20100000 2010000000000		\$ - \$ \$ - \$		526,670	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S Tot	2,366,645 2,388,655
January February March April May Juhe Juhe Juhe Juhe Colober October October November December December Total		- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	1,353,519	\$ - \$ \$ - \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		526,670 546,186	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 2,366,645
Januany February March April May June July August September October November December December Total Total Total February	- S S - S - S - S - S - S - S - S - S -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	1,353,519 1,339,709	\$ - \$ \$ - \$ -		526,670 546,186	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	2,366,645 2,388,655
January February March April May June July August September October November December December Total Total Total February March April	- S S - S - S - S - S - S - S - S - S -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	1,353,519 1,339,709 1,331,609 1,294,449	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$	Allouin 1,250,586 1,235,016 1,228,013 1,197,088	526,670 546,186 538,080 492,727	s - s - s - s - s - s - s - s -	S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,366,645 2,388,655 2,364,970 2,242,362
January February March April May June June June September October November December	- 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	1,353,519 1,339,709 1,331,609 1,294,449 1,386,739	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.9219 \$ \$ 0.9219 \$ \$ 0.92240 \$ \$ 0.92240 \$		526,670 546,186 538,080 492,727 515,509	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,366,645 2,388,655 2,364,970 2,242,362 2,368,411
January February March April May June July August September October November December December Total Total Total January February March April May June	- S S - S 1.262.976 S 1.264.437 S 1.264.437 S 1.273.991 S 1.300.379 S 1.300.379 S	- - - - - - - - - - - - - - - - - - -	S - S - S - S - S - S - S - S - S - S -	1,353,519 1,339,709 1,331,609 1,294,449 1,386,739 1,720,511	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9224 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$	Attroats 1,250,586 1,235,016 1,228,013 1,197,088 1,281,290 1,590,772	526,670 546,186 538,080 492,727 515,509 643,627	S - S - S - S - S - S - S - S - S - S -	S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,366,645 2,388,655 2,364,970 2,242,362 2,368,411 2,952,606
January February March April May June June June September October November December	- S S	- - - - - - - - - - - - - - - - - - -	S - S S - S	1,353,519 1,339,709 1,331,609 1,294,449 1,386,739 1,720,511 1,745,999	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.9240 \$ \$ 0.9219 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ <td>Amount 1,250,586 1,252,516 1,228,016 1,282,016 1,282,016 1,282,016 1,282,016 1,282,016 1,282,016 1,282,016 1,282,016 1,282,016 1,282,016 1,280,058 1,280,078 1,280,078 1,800,772 1,9</td> <td>526,670 546,186 538,080 492,727 515,509 643,627 693,283</td> <td>S - S - S - S - S - S - S - S - S - S -</td> <td>S - S - S - S - S - S - S - S -</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>2,366,645 2,388,655 2,364,970 2,242,362 2,368,411 2,952,606 3,076,954</td>	Amount 1,250,586 1,252,516 1,228,016 1,282,016 1,282,016 1,282,016 1,282,016 1,282,016 1,282,016 1,282,016 1,282,016 1,282,016 1,282,016 1,280,058 1,280,078 1,280,078 1,800,772 1,9	526,670 546,186 538,080 492,727 515,509 643,627 693,283	S - S - S - S - S - S - S - S - S - S -	S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,366,645 2,388,655 2,364,970 2,242,362 2,368,411 2,952,606 3,076,954
January February March April May June July August September October November December December December December December December December August	- S S - S - S - S - S - S - S - S - S -	- - - - - - - - - - - - - - - - - - -	\$ - \$ -	1,353,519 1,339,709 1,231,609 1,294,449 1,386,739 1,720,511 1,745,999 1,640,803	S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.9240 S S 0.9224 S S 0.9224 S S 0.9240 S S 0.92240 S <td>Automatic 1,280,586 1,235,016 1,228,013 1,197,088 1,281,290 1,197,188 1,281,290 1,197,188 1,281,290 1,197,188 1,281,290 1,197,188 1,281,290 1,197,188 1,281,290 1,197,188 1,281,290 1,197,188 1,281,290 1,197,188 1,281,290 1,197,188 1,290,186 1,290,186 1,197,188 1,290,186 1,197,188 1,290,186 1,197,188 1,290,186 1,197,188 1,197,198 1,197,198 1,197,198 1,197,198 1,197,198 1,197,198</td> <td>526,670 546,186 538,080 492,727 515,509 643,627 693,283 634,912</td> <td>S - S - S - S - S - S - S - S - S - S -</td> <td>S - S - S - S - S - S - S - S -</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>2,366,645 2,388,655 2,364,970 2,242,362 2,368,411 2,952,606 3,076,954 2,847,396</td>	Automatic 1,280,586 1,235,016 1,228,013 1,197,088 1,281,290 1,197,188 1,281,290 1,197,188 1,281,290 1,197,188 1,281,290 1,197,188 1,281,290 1,197,188 1,281,290 1,197,188 1,281,290 1,197,188 1,281,290 1,197,188 1,281,290 1,197,188 1,290,186 1,290,186 1,197,188 1,290,186 1,197,188 1,290,186 1,197,188 1,290,186 1,197,188 1,197,198 1,197,198 1,197,198 1,197,198 1,197,198 1,197,198	526,670 546,186 538,080 492,727 515,509 643,627 693,283 634,912	S - S - S - S - S - S - S - S - S - S -	S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,366,645 2,388,655 2,364,970 2,242,362 2,368,411 2,952,606 3,076,954 2,847,396
Januany Febuary March April May Juhe Juhe Juhe Cotober October October November December December December December December December December December December Januany Febuary April March April May June Juhy August September	- S S	- - - - - - - - - - - - - - - - - - -	S S	1,353,519 1,339,709 1,331,609 1,294,449 1,366,739 1,720,511 1,745,999 1,640,803 1,832,970	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9246 \$ <td></td> <td>526,670 546,186 538,080 492,727 515,509 643,627 693,283 634,912 699,349</td> <td>S - S - S - S - S - S - S - S - S - S -</td> <td>S - S - S - S - S - S - S - S -</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>2,366,645 2,388,655 2,364,970 2,242,362 2,368,411 2,952,606 3,076,954 2,847,396 3,177,219</td>		526,670 546,186 538,080 492,727 515,509 643,627 693,283 634,912 699,349	S - S - S - S - S - S - S - S - S - S -	S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,366,645 2,388,655 2,364,970 2,242,362 2,368,411 2,952,606 3,076,954 2,847,396 3,177,219
Januany February March April May June July August September October November December October November December October November December January February March April May June July June July August September October	- S - S - S - S - S - S - S - S	- - - - - - - - - - - - - - - - - - -	S - S - S - S - S - S - S - S -	1,353,519 1,339,709 1,331,609 1,294,449 1,386,739 1,720,511 1,745,999 1,640,803 1,832,970 1,311,775	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9246 \$ \$ 0.9246 \$ <td>Automatical States of the second states of the seco</td> <td>526,670 546,186 538,080 492,727 515,509 643,627 639,283 634,912 699,349 522,498</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>S - S - S - S - S - S - S - S -</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>2,366,645 2,388,655 2,364,970 2,242,362 2,368,411 2,952,606 3,076,954 2,847,396 3,177,219 2,313,087</td>	Automatical States of the second states of the seco	526,670 546,186 538,080 492,727 515,509 643,627 639,283 634,912 699,349 522,498	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,366,645 2,388,655 2,364,970 2,242,362 2,368,411 2,952,606 3,076,954 2,847,396 3,177,219 2,313,087
January February March April May June July August September October November December December December December December January February February March April March April June July August September October November	- S S	- - - - - - - - - - - - - - - - - - -	\$ - \$ -	1,353,519 1,339,709 1,234,449 1,386,739 1,720,511 1,745,999 1,640,803 1,832,970 1,311,775	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9242 \$ \$ 0.9224 \$ \$ 0.9224 \$ <td></td> <td>526,670 546,186 538,080 492,727 515,509 643,627 693,283 634,912 699,349 522,498 702,768</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>S - S - S - S - S - S - S - S -</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>2,366,645 2,388,655 2,364,970 2,242,362 2,368,411 2,952,606 3,076,954 2,847,396 3,177,219 2,876,401</td>		526,670 546,186 538,080 492,727 515,509 643,627 693,283 634,912 699,349 522,498 702,768	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,366,645 2,388,655 2,364,970 2,242,362 2,368,411 2,952,606 3,076,954 2,847,396 3,177,219 2,876,401
January February March April May July August September October November December January February February Harch April March April March April July July August Soptember October November	- S - S - S - S - S - S - S - S		\$ - \$ -	1,353,519 1,339,709 1,331,609 1,294,449 1,366,739 1,720,511 1,745,999 1,640,803 1,832,970 1,311,775 1,467,540 1,304,278	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.921 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9246 \$ \$ 0.9247 \$ \$ 0.9248 \$ \$ 0.9248 \$ \$ 0.9247 \$		526,670 546,186 538,080 492,727 515,509 643,627 633,283 634,912 699,349 522,498 702,768 383,004	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,366,645 2,388,655 2,364,970 2,242,362 2,368,411 2,952,606 3,076,954 2,847,396 3,177,219 2,313,087 2,876,401 1,959,889
Januany February March April May June July August September October November December December December December December Januany February March April May June July August September October November	- S S		\$ - \$ -	1,353,519 1,339,709 1,331,609 1,294,449 1,366,739 1,720,511 1,745,999 1,640,803 1,832,970 1,311,775 1,467,540 1,304,278	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9242 \$ \$ 0.9224 \$ \$ 0.9224 \$ <td></td> <td>526,670 546,186 538,080 492,727 515,509 643,627 633,283 634,912 699,349 522,498 702,768 383,004</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>S - S - S - S - S - S - S - S - S - S -</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>2,366,645 2,388,655 2,364,970 2,242,362 2,368,411 2,952,606 3,076,954 2,847,396 3,177,219 2,313,087 2,876,401</td>		526,670 546,186 538,080 492,727 515,509 643,627 633,283 634,912 699,349 522,498 702,768 383,004	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,366,645 2,388,655 2,364,970 2,242,362 2,368,411 2,952,606 3,076,954 2,847,396 3,177,219 2,313,087 2,876,401
January February March April May June July August September October November December Total March April March April March April May June July August September October November	- S - S - S - S - S - S - S - S		\$ - \$ -	1,353,519 1,339,709 1,331,609 1,294,449 1,366,739 1,720,511 1,745,999 1,640,803 1,832,970 1,311,775 1,467,540 1,304,278	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.921 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9240 \$ \$ 0.9246 \$ \$ 0.9247 \$ \$ 0.9248 \$ \$ 0.9248 \$ \$ 0.9247 \$		526,670 546,186 538,080 492,727 515,509 643,627 633,283 634,912 699,349 522,498 702,768 383,004	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,366,645 2,388,657 2,364,970 2,242,362 2,368,411 2,952,606 3,076,954 2,847,396 3,177,219 2,313,087 2,876,401 1,959,889

Total including deduction for Low Voltage Switchgear Credit \$ 30,934,596

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network		Line C	onnection	Transform	mation Connection	Total Connection
WORD	Units Dilleu Rate	Amount	Units Dilleu P	Amount	Units Dilleu	nate Amount	Amount
January	1,066,849 \$ 3.6100			0.9500 \$ 1,098,723	329,702		\$ 1,870,226
February March	1,053,838 \$ 3.6100 1.010,169 \$ 3.6100			0.9500 \$ 1,072,599 0.9500 \$ 1.068.578		\$ 2.3400 \$ 785,138 \$ 2.3400 \$ 775,219	\$ 1,857,737 \$ 1,843,797
April	1,010,169 \$ 3.6100 962,258 \$ 3.6100			0.9500 \$ 1,068,578 0.9500 \$ 1,056,504		\$ 2.3400 \$ 775,219 \$ 2.3400 \$ 726,308	\$ 1,843,797 \$ 1,782,812
May	1.098.637 \$ 3.6100			0.9500 \$ 1,050,504		\$ 2.3400 \$ 720,308 \$ 2.3400 \$ 734.215	\$ 1,859,962
June	1,409,080 \$ 3.6100			0.9500 \$ 1,402,487		\$ 2.3400 \$ 934,638	\$ 2,337,125
July	1,376,230 \$ 3.6100	\$ 4,968,190	1,480,925 \$ 0	0.9500 \$ 1,406,879	428,209	\$ 2.3400 \$ 1,002,009	\$ 2,408,888
August	1,311,641 \$ 3.6100			0.9500 \$ 1,315,542		\$ 2.3400 \$ 886,603	\$ 2,202,145
September October	1,455,726 \$ 3.6100 995,514 \$ 3.6100			0.9500 \$ 1,493,758 0.9500 \$ 1,053,959		\$ 2.3400 \$ 1,026,689 \$ 2.3400 \$ 749,158	\$ 2,520,447 \$ 1.803.117
November	552,445 \$ 3.6100			0.9500 \$ 1,053,959 0.9500 \$ 1,193,921		\$ 2.3400 \$ 749,158 \$ 2.3400 \$ 1,151,249	\$ 2,345,170
December	1,595,612 \$ 3.6100			0.9500 \$ 1,022,574		\$ 2.3400 \$ 362,979	\$ 1,385,553
i Viai	13,887,999 \$ 3.61	\$ 50,135,676	15,064,496 \$	0.95 \$ 14,311,271	4,233,208	\$ 2.34 \$ 9,905,707	\$ 24,216,978
Hydro One	Network	i	Line C	onnection	Transform	mation Connection	Total Connection
month		Amyun					Allovin
January	196,127 \$ 3.1942	2 \$ 626,468	196,968 \$ (0.7710 \$ 151,862	196,968	\$ 1.7493 \$ 344,556	\$ 496,419
February March	210,599 \$ 3.1942	2 \$ 672,696	210,657 \$ 0 206,790 \$ 0	0.7710 \$ 162,416 0.7710 \$ 159,435	210,657 206,790	\$ 1.7493 \$ 368,502 \$ 1.7493 \$ 361,738	\$ 530,918
April	203,822 \$ 3.1942 177,737 \$ 3.1942	2 \$ 651,049 2 \$ 567,729		0.7710 \$ 159,435 0.7710 \$ 140,584		\$ 1.7493 \$ 361,738 \$ 1.7493 \$ 318,966	\$ 521,173 \$ 459,550
May	201,742 \$ 3.1942	2 \$ 567,729 2 \$ 644,403		0.7710 \$ 140,564 0.7710 \$ 155,543		\$ 1.7493 \$ 316,966 \$ 1.7493 \$ 352,907	\$ 459,550 \$ 508,450
June	244,196 \$ 3.1942	2 \$ 780,011	244,209 \$ (0.7710 \$ 188,286	244,209	\$ 1.7493 \$ 427,196	\$ 615,481
July	265,074 \$ 3.1942	2 \$ 846,700	265,074 \$ 0	0.7710 \$ 204,372	265,074	\$ 1.7493 \$ 463,694	\$ 668,067
August	256,022 \$ 3.1942	2 \$ 817,785	256,022 \$ 0	0.7710 \$ 197,393	256,022	\$ 1.7493 \$ 447,859	\$ 645,252
September	260,454 \$ 3.1942	2 \$ 831,942	260,593 \$ 0	0.7710 \$ 200,917		\$ 1.7493 \$ 455,855	\$ 656,772
October November	202,223 \$ 3.1942 210,643 \$ 3.1942	2 \$ 645,941	202,345 \$ (0.7710 \$ 156,008	202,345	\$ 1.7493 \$ 353,962	\$ 509,970
December	210,643 \$ 3.1942 227,782 \$ 3.1942	2 \$ 672,835 2 \$ 727,581	210,781 \$ 0 227,884 \$ 0	0.7710 \$ 162,512 0.7710 \$ 175,699	210,781 227,884	\$ 1.7493 \$ 368,719 \$ 1.7493 \$ 398,638	\$ 531,232 \$ 574,337
	2,656,421 \$ 3.19		2,665,404 \$	0.77 \$ 2,055,027		\$ 1.75 \$ 4,662,592	\$ 6,717,619
Add Extra Host Here (I)	Network			onnection		mation Connection	Total Connection
Month	Units Billed Rate	Amount	Units Billed F	Rate Amount	Units Billed	Rate Amount	Amount
January	- \$ -	\$-	- \$	- \$ -			\$-
February	- \$ -	ş -	- \$	- \$ -		s - s -	\$ -
March April	- s -	s -	- \$	- \$ -		s - s -	\$- \$-
May	- \$ - - \$ -	\$- \$-	- \$ - \$	- \$ - - \$ -	-		s -
June	- \$ -	\$ -	- \$	- \$ -		ş - ş - Ş - Ş -	\$- \$-
July	- \$ -	\$ -	- \$	- \$ -			\$ -
August	- \$ -	\$-	- \$	- \$ -		s - s -	\$ -
August September	- \$ -	\$- \$-	- \$ - \$	-\$- -\$-		\$-\$- \$-\$-	\$- \$-
September October	- \$ - - \$ -	\$- \$-	- \$ - \$ - \$	- \$ - - \$ -		\$-\$- \$-\$- \$-\$-	\$- \$- \$-
September October November	- \$ - - \$ - - \$ -	s - s - s -	- \$ - \$ - \$ - \$	- \$ - - \$ - - \$ -		S-S- S-S- S-S- S-S-	\$- \$- \$- \$-
September October November December	- \$ - - \$ - - \$ - - \$ -	s - s - s - s -	- \$\$ - \$\$ - \$ - \$ - \$ - \$	- \$ - - \$ - - \$ - - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$- \$\$- \$\$- \$\$- \$
September October November	- \$ - - \$ - - \$ -	s - s - s -	- \$ - \$ - \$ - \$	- \$ - - \$ - - \$ -		S-S- S-S- S-S- S-S-	\$- \$- \$- \$-
September October November December	- \$ - - \$ - - \$ - - \$ -	\$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$	- \$ - - \$ - - \$ - - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$- \$\$- \$\$- \$\$-
September October November December Total	- \$ - - \$ - - \$ - - \$ -	\$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ Line C	- \$ - - \$ - - \$ - - \$ - - \$ -		S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total Add Extra Host Here (II)	- \$ - - \$ - - \$ - - \$ - - \$ - Network	\$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ Line C	- \$ - - \$ - Connection		S - S - S - S - S - S - S - S - S - S - S - S - Nation Connection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total Add Extra Host Here (II) Month January February	- S - - S - - S - - S - - S - Network Units Billed Rate - S - - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ -	- \$ \$ - \$ - \$ - \$ - \$ Line C Units Billed F - \$	- \$ - - \$ - - \$ - - \$ - - \$ - - - \$ - - Rate Amount - \$ - - \$ -		S - S	\$ - \$ - \$ - \$ - \$ - Total Connection Amount \$ - \$ -
September October November December Total Add Extra Host Here (II) Month January February March	- \$ - - \$ - - \$ - - \$ - - \$ - - \$ - Network Units Billed Rate - \$ - - \$ - - \$ - - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ \$ - \$ - \$ - \$ - \$ Units Billed F - \$ - \$ - \$	- \$ - - \$ - - \$ - - \$ - - \$ - - \$ - Rate Amount - \$ - - \$ - - \$ -		S - S - S S - S - S S - S - S mation Connection	\$ - \$ - \$ - \$ - Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total Add Extra Host Here (II) Month January February March April	- S - - S - - S - - S - - S - Network Units Billed Rate - S - - S - - S - - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ - \$ - \$	- \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - - \$ - - \$ - - \$ - - \$ - - \$ - connection - \$ - - \$ - -		S - S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total Add Extra Host Here (II) Month January February March April May	- \$ - - \$ - - \$ - - \$ - - \$ - - \$ - Network Units Billed Rate - \$ - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ Units Billed F - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - - \$ - -		S - S	\$ - \$ - \$ - \$ - Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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Total including deduction for Low Voltage Switchgear Credit \$ 30,934,596

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	2,638,615,407	0	19,789,616	33.0%	19,338,533	0.0073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	1,043,088,282	0	6,988,691	11.7%	6,829,392	0.0065
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6739		6,379,894	17,059,199	28.4%	16,670,353	2.6130
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.8030		5,504,307	15,428,573	25.7%	15,076,895	2.7391
Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kWh	3.2305 0.0063	14.122.759	78,983 0	255,155 88,973	0.4% 0.1%	249,339 86,945	3.1569 0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW	2.0778	14,122,759	780	1.621	0.1%	1,584	2.0304
Sentiner Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW	2.6888		139,971	376,354	0.6%	367,775	2.6275
Street Eighting Service Classification			2.0000		100,071	010,004	0.070	007,770	2.0210
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.							Current	Adjusted
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	2.638.615.407	0	10.554.462	33.9%	10.490.119	0.0040
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	1,043,088,282	ő	3.650.809	11.7%	3,628,553	0.0035
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3420	.,,,	6,379,894	8,561,818	27.5%	8,509,623	1.3338
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4520		5,504,307	7,992,254	25.7%	7,943,531	1.4431
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4016		78,983	110,703	0.4%	110,028	1.3931
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	14,122,759	0	52,254	0.2%	51,936	0.0037
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9929		780	774	0.0%	770	0.9868
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4379		139,971	201,264	0.6%	200,037	1.4291
The nurnose of this table is to undate the re-align	ed RTS Network Rates to recover future wholesale network costs.								
The purpose of this table is to update the re-ungh	su neo network nates to recover nature wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Rate Class	Rate Description	•••••	Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	Billed kWh 2,638,615,407	Billed kW	Amount 19,338,533	Amount %	Wholesale Billing 19,338,533	RTSR- Network
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	•••••	Network	Billed kWh	0	Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0073 0.0065	Billed kWh 2,638,615,407	0	Amount 19,338,533 6,829,392	Amount % 33.0% 11.7%	Wholesale Billing 19,338,533 6,829,392	RTSR- Network 0.0073 0.0065
Rate Class Residential Service Classification General Service 5 To 4,999 Wk Service Classification General Service 5 To 4,999 Wk Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	Network 0.0073 0.0065 2.6130	Billed kWh 2,638,615,407	0 0 6,379,894	Amount 19,338,533 6,829,392 16,670,353	Amount % 33.0% 11.7% 28.4%	Wholesale Billing 19,338,533 6,829,392 16,670,353	RTSR- Network 0.0073 0.0065 2.6130
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 510 - 6, 999 kW Service Classification General Service 510 - 6, 990 kW Service Classification Lange Use Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	Network 0.0073 0.0065 2.6130 2.7391 3.1569 0.0062	Billed kWh 2,638,615,407	0 0 6,379,894 5,504,307 78,983 0	Amount 19,338,533 6,829,392 16,670,353 15,076,895 249,339 86,945	Amount % 33.0% 11.7% 28.4% 25.7% 0.4% 0.1%	Wholesale Billing 19,338,533 6,829,392 16,670,353 15,076,895 249,339 86,945	RTSR- Network 0.0073 0.0065 2.6130 2.7391 3.1569 0.0062
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 510 7 4,999 kW Service Classification General Service 510 7 4,999 kW Service Classification Larne Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lubring Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	Network 0.0073 0.0065 2.6130 2.7391 3.1569 0.0062 2.0304	Billed kWh 2,638,615,407 1,043,088,282	0 0 6,379,894 5,504,307 78,983 0 780	Amount 19,338,533 6,829,392 16,670,353 15,076,895 249,339 86,945 1,584	Amount % 33.0% 11.7% 28.4% 25.7% 0.4% 0.1% 0.0%	Wholesale Billing 19,338,533 6,829,392 16,670,353 15,076,895 249,339 86,945 1,584	RTSR- Network 0.0073 0.0065 2.6130 2.7391 3.1569 0.0062 2.0304
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 510 - 6, 999 kW Service Classification General Service 510 - 6, 990 kW Service Classification Lange Use Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	Network 0.0073 0.0065 2.6130 2.7391 3.1569 0.0062	Billed kWh 2,638,615,407 1,043,088,282	0 0 6,379,894 5,504,307 78,983 0	Amount 19,338,533 6,829,392 16,670,353 15,076,895 249,339 86,945	Amount % 33.0% 11.7% 28.4% 25.7% 0.4% 0.1%	Wholesale Billing 19,338,533 6,829,392 16,670,353 15,076,895 249,339 86,945	RTSR- Network 0.0073 0.0065 2.6130 2.7391 3.1569 0.0062
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 51 of 4.999 kW Service Classification General Service 10 4.999 kW Service Classification Larve Use Service Classification Unmetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	Network 0.0073 0.0065 2.6130 2.7391 3.1569 0.0062 2.0304	Billed kWh 2,638,615,407 1,043,088,282	0 0 6,379,894 5,504,307 78,983 0 780	Amount 19,338,533 6,829,392 16,670,353 15,076,895 249,339 86,945 1,584	Amount % 33.0% 11.7% 28.4% 25.7% 0.4% 0.1% 0.0%	Wholesale Billing 19,338,533 6,829,392 16,670,353 15,076,895 249,339 86,945 1,584 367,775	RTSR- Network 0.0065 2.6130 2.7391 3.1569 0.0062 2.0304 2.6275
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 51 of 4.999 kW Service Classification General Service 10 4.999 kW Service Classification Larve Use Service Classification Unmetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	Network 0.0073 0.0065 2.6130 2.7391 3.1569 0.0062 2.0304	Billed kWh 2,638,615,407 1,043,088,282 14,122,759	0 0 6,379,894 5,504,307 78,983 0 780	Amount 19,338,533 6,829,392 16,670,353 15,076,895 249,339 86,945 1,584	Amount % 33.0% 11.7% 28.4% 25.7% 0.4% 0.1% 0.0%	Wholesale Billing 19,338,533 6,829,392 16,670,353 15,076,895 249,339 86,945 1,584	RTSR- Network 0.0073 0.0065 2.6130 2.7391 3.1569 0.0062 2.0304
Rate Class Residential Service Classification General Service S To 4.999 WV Service Classification General Service S To 4.999 WV Service Classification General Service S To 4.999 WV Service Classification General Service Classification Service Lassification Strett Lighting Service Classification Strett Lighting Service Classification Strett Lighting Service Classification	Ratal Transmission Rate - Network Service Rate Ratal Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	Network 0.0073 0.0065 2.6130 2.7391 3.1569 0.0062 2.0304 2.6275 Adjusted RTSR-	Billed kWh 2,638,615,407 1,043,088,282 14,122,759 Loss Adjusted	0 0 6,379,894 5,504,307 78,983 0 780 139,971	Amount 19,388,533 6,829,392 16,670,353 15,076,895 249,339 86,945 1,584 367,775 Billed	Amount % 33.0% 11.7% 28.4% 25.7% 0.4% 0.1% 0.0% 0.6% Billed	Wholesale Billing 19,338,533 6,829,392 16,670,353 15,076,895 249,339 86,945 1,584 367,775 Current Wholesale	RTSR- Network 0.0073 0.0065 2.6130 2.7391 3.1569 0.0062 2.0304 2.6275 Proposed RTSR-
Rate Class Residential Service Classification General Service S To 4, 999 WW Service Classification General Service S To 4, 999 WW Service Classification General Service S To 4, 999 WW Service Classification Service Total Service Classification Service Total Service Classification Street Lighting Service Street St	Rate Description Retail Transmission Rate • Network Service Rate Retail Transmission Rate • Network Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	Network 0.0073 0.0065 2.6130 2.7391 3.1659 0.0062 2.0304 2.6275 Adjusted RTSR- Connection	Billed kWh 2,638,615,407 1,043,088,282 14,122,759 Loss Adjusted Billed kWh	0 0 6.379,894 5.504,307 78,983 0 780 139,971 Billed kW	Amount 19,338,533 6,829,392 16,670,353 15,076,895 249,339 86,945 1,584 367,775 Billed Amount	Amount % 33.0% 11.7% 28.4% 0.4% 0.4% 0.4% 0.6% Billed Amount %	Wholesale Billing 19,338,533 6,829,392 16,670,353 15,076,895 249,339 86,945 1,584 367,775 Current Wholesale Billing	RTSR- Network 0.0073 0.0065 2.6130 2.7391 3.1569 0.0062 2.0304 2.6275 Proposed RTSR- Connection
Rate Class Residential Service Classification General Service S Ton 4,999 WV Service Classification General Service S To 4,999 WV Service Classification General Service S To 4,999 WV Service Classification General Service Classification Commercer Scattered Load Service classification Memory Scattered Load Service Classification Street Lighting Service Classification Commercer Scattered Service Classification Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Ratel Transmission Rate - Network Service Rate ed RTS Connection Rates to recover future wholesale connection costs. Rate Description Ratel Transmission Rate - Line and Transformation Connection Service Rate	SikWh SikW SikW SikW SikW SikW SikW SikW SikW	Network 0.0073 0.0065 2.6130 2.7391 3.1569 0.0062 2.0304 2.6275 Adjusted RTSR Connection 0.0040 0.0035 1.3338	Billed kWh 2,638,615,407 1,043,088,282 14,122,759 Loss Adjusted Billed kWh 2,638,615,407	0 6,379,894 5,504,307 78,983 0 780 139,971 Billed kW 0 6,379,894	Amount 19,338,533 6,829,392 16,670,353 15,076,895 249,339 86,945 1,584 367,775 Billed Amount 10,490,119 3,628,553 8,509,623	Amount % 33.0% 11.7% 28.4% 0.4% 0.4% 0.0% 0.6% Billed Amount % 33.9% 11.7% 27.5%	Wholesale Billing 19.338,533 6.829,392 16.670,353 15.076,895 249,339 86.945 1.584 367,775 Current Wholesale Billing 10,490,119 3,628,553 8,509,623	RTSR- Network 0.0073 0.0065 2.6130 2.7391 3.1569 0.0062 2.0304 2.6275 Proposed RTSR- Connection 0.0040 0.0035 1.3338
Rate Class Residential Service Classification General Service S To 4, 999 WW Service Classification General Service S To 4, 999 WW Service Classification General Service Classification Commetered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Catero Classification Rate Class Residential Service Classification General Service S To 4, 999 WW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Set RTS Connection Rates to recover future wholesale connection costs. Batel Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SikWh SikWh SikW SikW SikWh SikW SikWh SikWh SikWh SikW SikW	Network 0.0073 0.0065 2.6130 2.7391 3.1569 0.0062 2.0304 2.6275 Adjusted RTSR Connection 0.0040 0.0035 1.3338 1.4431	Billed kWh 2,638,615,407 1,043,088,282 14,122,759 Loss Adjusted Billed kWh 2,638,615,407	0 6,379,894 5,564,307 78,983 0 780 139,971 Billed kW 0 6,379,894 5,564,307	Amount 19,338,533 6,829,392 16,670,353 15,076,895 249,339 86,945 1,584 367,775 Billed Amount 10,490,119 3,628,553 8,509,623 7,943,531	Amount % 33.0% 11.7% 28.4% 25.7% 0.4% 0.1% 0.0% 0.6% Billed Amount % 33.9% 11.7% 27.5%	Wholesale Billing 19,338,533 6,829,392 16,670,353 15,076,885 15,076,895 249,339 86,945 1,584 367,775 Current Wholesale Billing 10,490,119 3,625,553 8,509,623 7,943,531	RTSR- Network 0.0073 0.0065 2.5700 2.5701 2.1569 3.1569 3.0062 2.0304 2.6275 Proposed RTSR- Connection 0.0040 0.0035 1.3338 1.4431
Rate Class Residential Service Classification General Service Stassification Stervice Classification General Service Strot 4, 999 kW Service Classification General Service Strot 4, 999 kW Service Classification Service Lassification Service Lassification Strett Lighting Service Classification Strett Lighting Service Classification Strett Lighting Service Classification Rate Class Residential Service Classification General Service Strot 4, 999 kW Service Classification General Service Strot 4, 990 kW S	Rate Description Retail Transmission Rate - Network Service Rate Ratal Transmission Rate - Network Service Rate Ratel Transmission Rate - Network Service Rate Ratel Transmission Rate - Network Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une And Transformation Connection Service Rate Ratel Ratel	SikWh SikW SikW SikW SikW SikW SikW SikW SikW	Network 0.0073 0.0065 2.6130 2.7391 3.1569 0.0062 2.0304 2.6275 Adjusted RTSR Connection 0.0040 0.0035 1.3338 1.4391 1.3991	Billed kWh 2,638,615,407 1,043,088,282 14,122,759 Loss Adjusted Billed kWh 2,638,615,407 1,043,088,282	0 6.379.894 5.504.307 78,983 0 780 139,971 Billed kW 0 0 6.379,894 5.504.307 78,983	Amount 19.338,533 6,829,392 16,670,353 15,076,895 249,339 86,945 1,584 367,775 Billed Amount 10,490,119 3,628,553 8,509,623 7,943,531 110,028	Amount % 33.0% 11.7% 28.4% 25.7% 0.4% 0.1% 0.6% Billed Amount % 33.9% 11.7% 25.7% 25.7% 0.4%	Wholesale Billing 19,338,533 6,829,392 16,670,353 15,076,895 249,339 86,945 1,584 367,775 Current Wholesale Billing 10,490,119 3,628,553 8,509,623 7,943,531 110,028 8	RTSR- Network 0.0073 0.0065 2.6130 2.7391 3.1569 0.0062 2.0304 2.0304 2.0304 2.0304 2.0304 2.0304 1.0335 1.4331 1.3331
Residential Service Classification General Service SThan 50 kW Service Classification General Service S 10 4, 499 kW Service Classification General Service S 10 4, 499 kW Service Classification Carne Use Service Classification Service Lassification Urmetered Scattered Load Service Classification Street Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Carne Use Service Classification General Service Classification General Service S 10 4, 499 kW Service Classification General Service 5 10 et 4, 990 kW Service Classification General Service S 10 et 4, 990 kW Service Classification General Service S 10 et 4, 990 kW Service Classification General Service S 10 et 4, 990 kW Service Classification General Service S 10 et 4, 990 kW Service Classification General Service S 10 et 4, 990 kW Service Classification General Service S 10 et 4, 990 kW Service Classification General Service S 10 et 4, 990 kW Service Classification Carne Use Service Stateret Load Service Chassification	Rate Description Retail Transmission Rate • Network Service Rate Ratail Transmission Rate • Network Service Rate Set Stransmission Rate • Network Service Rate Ratail Transmission Rate • Network Service Rate Set Stransmission Rate • Network Service Rate Ratel Transmission Rate • Line and Transformation Connection Service Rate Ratail Transmission Rate • Line and Transformation Connection Service Rate Ratail Transmission Rate • Line and Transformation Connection Service Rate Ratail Transmission Rate • Line and Transformation Connection Service Rate Ratail Transmission Rate • Line and Transformation Connection Service Rate Ratail Transmission Rate • Line and Transformation Connection Service Rate Ratail Transmission Rate • Line and Transformation Connection Service Rate Rateil Transmission Rate • Line and Transformation Connection Service Rate Rateil Transmission Rate • Line and Transformation Connection Service Rate Rateil Transmission Rate • Line and Transformation Connection Service Rate Rateil Transmission Rate • Line and Transformation Connection Service Rate	SikWh SikWh SikW SikW SikWh SikWh SikWh SikWh SikWh SikWh SikWh SikWh SikWh SikWh	Network 0.0073 0.0065 2.6130 2.7391 3.1569 0.0062 2.0304 2.6275 Adjusted RTSR Connection 0.0040 0.0035 1.3338 1.4431 1.33931 0.0037	Billed kWh 2,638,615,407 1,043,088,282 14,122,759 Loss Adjusted Billed kWh 2,638,615,407	0 0 6.379,894 5.504,307 78,983 0 780 139,971 Billed kW 0 0 6.379,894 5.504,307 78,983 0 0	Amount 19,338,533 6,829,392 16,670,353 15,076,895 249,339 86,945 1,584 367,775 Billed Amount 10,490,119 3,628,553 8,509,623 7,943,531 110,028 51,936	Amount % 33.0% 11.7% 28.4% 25.7% 0.4% 0.1% 0.0% 0.6% Billed Amount % 33.9% 11.7% 27.5% 0.4% 0.2% 0.4% 0.4% 0.2% 0.4% 0.2% 0.4% 0.2% 0.4% 0.2% 0.4% 0.2% 0.4% 0.2% 0.4% 0.2% 0.4% 0.2% 0.4% 0.2% 0.4% 0	Wholesale Billing 19,386,532 6,629,332 16,670,383 15,976,895 15,076,895 244,339 86,945 367,775 Current Wholesale Billing 10,490,119 3,625,553 3,626,553 3,666,623 7,943,531 11,0028 51,336 51,336	RTSR- Network 0.0073 0.0063 2.679 0.0062 0.0062 0.0062 2.6275 Proposed RTSR- Connection 0.0040 0.0035 1.3338 1.4431 1.3931 0.0037
Rate Class Residential Service Classification General Service Stassification Stervice Classification General Service Strot 4, 999 kW Service Classification General Service Strot 4, 999 kW Service Classification Service Lassification Service Lassification Strett Lighting Service Classification Strett Lighting Service Classification Strett Lighting Service Classification Rate Class Residential Service Classification General Service Strot 4, 999 kW Service Classification General Service Strot 4, 990 kW S	Rate Description Retail Transmission Rate - Network Service Rate Ratal Transmission Rate - Network Service Rate Ratel Transmission Rate - Network Service Rate Ratel Transmission Rate - Network Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une and Transformation Connection Service Rate Ratel Transmission Rate - Une And Transformation Connection Service Rate Ratel Ratel	SikWh SikW SikW SikW SikW SikW SikW SikW SikW	Network 0.0073 0.0065 2.6130 2.7391 3.1569 0.0062 2.0304 2.6275 Adjusted RTSR Connection 0.0040 0.0035 1.3338 1.4391 1.3991	Billed kWh 2,638,615,407 1,043,088,282 14,122,759 Loss Adjusted Billed kWh 2,638,615,407 1,043,088,282	0 6.379.894 5.504.307 78,983 0 780 139,971 Billed kW 0 0 6.379,894 5.504.307 78,983	Amount 19.338,533 6,829,392 16,670,353 15,076,895 249,339 86,945 1,584 367,775 Billed Amount 10,490,119 3,628,553 8,509,623 7,943,531 110,028	Amount % 33.0% 11.7% 28.4% 25.7% 0.4% 0.1% 0.6% Billed Amount % 33.9% 11.7% 25.7% 25.7% 0.4%	Wholesale Billing 19,338,533 6,829,392 16,670,353 15,076,895 249,339 86,945 1,584 367,775 Current Wholesale Billing 10,490,119 3,628,553 8,509,623 7,943,531 110,028 8	RTSR- Network 0.0073 0.0065 2.6130 2.7391 3.1569 0.0062 2.0304 2.0304 2.0304 2.0304 2.0304 2.0304 1.0335 1.4331 1.3331

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.



GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	142.24	4.2415	1.20%	143.95	4.2924
LARGE USE SERVICE CLASSIFICATION	6128.34	2.2623	1.20%	6,201.88	2.2894
STANDBY POWER SERVICE CLASSIFICATION	0		1.20%	0.00	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.68	0.0197	1.20%	8.78	0.0199
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.23	9.9582	1.20%	4.28	10.0777
STREET LIGHTING SERVICE CLASSIFICATION	1.2	6.3791	1.20%	1.21	6.4556
microFIT SERVICE CLASSIFICATION	5.4			5.4	

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	21.6300	86,034,017	78.4%	10.8%	2.98	89.2%	24.61	97,887,063
Current Residential Variable Rate (inclusive of R/C adj.)	0.0088	23,670,258	21.6%			10.8%	0.0044	11,835,129
		109,704,275	-					109,722,191

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		May 1, 2018	
Off-Peak	\$/kWh	0.0650	
Mid-Peak	\$/kWh	0.0940	
On-Peak	\$/kWh	0.1320	

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME) \$ 0.57		
	Smart Meter Entity Charge (SME)	\$ 0.57

Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed KCM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below. In column A, the rate rider descriptions must begin with "Rate Rider for". In column B, choose the associated unit from the drop-down menu. In column C, enter the rate. All rate riders with a "3" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column C, enter the rate rider with a "3" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column C, enter the expired date (e.g. April 30, 2020) or description of the expire date in text (e.g. the effective date of the next cost of service-based rate order). In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION				
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$ 0.02	- effective until	12/31/2019	А
		- effective until		
		 effective until 		
		 effective until 		
		 effective until 		
		 effective until 		
		 effective until 		
		 effective until 		
		- effective until		
		- effective until		

0.99

15.43

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$ 0.08 - effective until	12/31/2019
	- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$

 effective until 		
 effective until 		
 effective until 		
- effective until		
 effective until 		
- effective until		
 effective until 		
 effective until 	12/31/2019	A
 effective until 		A
 effective until 		
- effective until		
 effective until 		
- effective until	42/24/2040	A
- effective until	12/31/2019	A
- effective until		A
- effective until		
- effective until		
 effective until 		
 effective until 		
- effective until		
 effective until 		
- effective until		
cricelive until		

A A

A

A A

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

LARGE USE SERVICE CLASSIFICATION Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$ 0.02	 effective until 	12/31/2019
		 effective until 	
		- effective until	
		 effective until 	
		 effective until 	
		- effective until	
		 effective until 	
		 effective until 	
		- effective until	
		- effective until	

\$

SENTINEL LIGHTING SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$ 0.01

- effective until	42/24/2040	
	12/31/2019	
 effective until 		
 effective until 		
- effective until		

STREET LIGHTING SERVICE CLASSIFICATION uary 1 2019

STREET EIGHTING BERVICE BEROON IGATION			
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$ 0.00	- effective until	12/31/2019
		- effective until	

EB-2018-0016 Alectra Utilities 2019 EDR Application Draft Rate Order Delivered: January 7, 2019

ATTACHMENT 16 LRAMVA WORK FORM POWERSTREAM RZ

Ontar	rio Energy Board		
		LRAMVA Work Form:	
		Summary Tab	Version 2.0 (2017)
Legend	User Inputs (Green) Drop Down List (Blue)		
	Auto Populated Cells (White)		

Instructions (Grey)

Alectra -former PowerStream

LDC Name

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application			B. Current LRAMVA Application			
Previous LRAMVA Application (EB#)	EB-2014-	0108/EB-2015-0003	Current LRAMVA Application (EB#)		EB-2017-0	0024
Application of Previous LRAMVA Claim	2015 IRM	Application/2016 CIF	Application of Current LRAMVA Claim		2018 IRM	Applicatio
Period of LRAMVA Claimed in Previous Application	2011-201	2/2013	Period of New LRAMVA in this Application	his Application		5
Amount of LRAMVA Claimed in Previous Application	s	206,935.00	Actual Lost Revenues (\$)	A	\$	
			Forecast Lost Revenues (\$)	в	\$	
			Carrying Charges (\$)	С	\$	
			LRAMVA (\$) for Account 1568	A-B+C	\$	

Table 1-a. LRAMVA Totals by Rate Class

Please update the customer rate classes applicable to the LDC in Table 1-a below. This will update all tables throughout the workform. The LRAMA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. If the LDC has more than 14 customer classes, LDCs are required to add rows to Table 1-a and update all tables and formulas in the work form accordingly. Please also ensure that the principle amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMA claim.

Customer Class	Billing Unit	Principle (\$)	Carrying Charges (\$)	Total LRAMVA (\$)	
Residential	kWh	\$0	\$32,499	\$32,499	charge
GS<50 kW	kWh	\$0	\$24,331	\$24,331	charge
GS>50 kW	kW	\$0	\$42,495	\$42,495	charge
Large Use	kW	\$0	-\$203	-\$203	credit to custome
Unmetered Scattered Load	kWh	\$0	-\$127	-\$127	credit to custome
Sentinel Lighting	kW	\$0	-\$6	-\$6	credit to custome
Street Lighting	kW	\$0	\$6,290	\$6,290	charge
		\$0	\$0	\$0	
		\$0	\$0	\$0	
		\$0	\$0	\$0	
		\$0	\$0	\$0	
		\$0	\$0	\$0	
		\$0	\$0	\$0	
		\$0	\$0	\$0	
Total		\$0	\$105.278	\$105.278	net revenue

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please indicate with a check mark the years in which LRAMVA has been claimed. This is to ensure that there are no amounts claimed retroactively. If you have inserted a check-mark for a particular year, please delete the amounts associated with actual and forecast lost revenues subtoor the claimed in the current LRAMVA disposition, with the exception of the case noted below.

Depending on the period of LRAMVA to be claimed in the current application, LDCs are expected to adjust the applicable totals for carrying charges in row 83 of this table and the years included in the Total LRAMVA balance in row 84, as appropriate.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	GS>50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting								Total
		kWh	kWh	kW	kW	kWh	kW	kW								
2011 Actuals	Yes								\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared	\$0.00															\$0.00
2012 Actuals	Yes								\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Forecast									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared	\$0.00															\$0.00
2013 Actuals	Yes								\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Forecast									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared	\$0.00															\$0.00
2014 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2015 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2016 Actuals		\$1,485,177.87	\$886,416.73	\$1,789,290.84	\$0.00	\$0.00	\$0.00	\$186,172.66	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,347,058.09
2016 Forecast		(\$623,331.84)	(\$241,180.80)	(\$662,355.86)	(\$5,378.76)	(\$3,379.76)	(\$163.90)	(\$19,365.08)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,555,156.00)
Amount Cleared																
2017 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared	1															
2018 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2019 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

C. Documentation of Changes Original Amount \$ 105,277.97 Amount for Final Disposition

\$ 105,277.97

2019 Forecast	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared															
2020 Actuals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Forecast	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared															
Carrying Charges	\$32,498.78	\$24,330.77	\$42,494.84	(\$202.82)	(\$127.44)	(\$6.18)	\$6,290.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$105,277.97
Total LRAMVA Balance	\$894,345	\$669,567	\$1,169,430	-\$5,582	-\$3,507	-\$170	\$173,098	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,897,180
Note: LDC to make note of assumptions included above, if any															

Table 1-c. Breakdown of Incremental and Persisting Lost Revenues Amounts (Dollars)

LDCs are requested to clear the cells in the table to show only the amounts related to this LRAMVA application. This table is a check on the LRAMVA disposition providing a breakdown of actual incremental and persisting savings by year.

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Total
2011	\$ -	s -	s -	s -	\$ -	\$ 261,720.85	s -	s -	s -	s -	\$ 261,720.85
2012		\$ -	\$ -	\$ -	\$ -	\$ 414,451.88	s -	s -	s -	s -	\$ 414,451.88
2013			\$ -	\$ -	\$ -	\$ 485,637.55	s -	s -	s -	s -	\$ 485,637.55
2014				\$ -	s -	\$ 812,250.46	s -	s -	s -	s -	\$ 812,250.46
2015					\$ -	\$ 797,187.77	s -	s -	s -	s -	\$ 797,187.77
2016						\$ 1,389,636.92	s -	s -	s -	s -	\$ 1,389,636.92
2017							s -	s -	s -	s -	s -
2018								s -	s -	s -	s -
2019									s -	s -	s -
2020										s -	s -
Actual Lost Revenues	\$ -	\$ -	s -	s -	\$ -	\$ 4,160,885.43	s -	s -	s -	s -	\$ 4,160,885.43
Forecast Lost Revenues	s -	s -	s -	s -	s -	\$ 1,555,156.00	s -	s -	s -	s -	\$ 1,555,156.00
Carrying Charges	s -	s -	s -	s -	s -	\$ 14,075.84	\$ 47,578.66	\$ 99,577.84	\$ 116,678.24	\$ 116,678.24	\$ 394,588.83
Total	s -	s -	s -	s -	s -	\$ 2,619,805.27	\$ 47,578.66	\$ 99,577.84	\$ 116,678.24	\$ 116,678.24	\$ 3,000,318.26
Note: LDC to make note of assumpt	ions included above if any										

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Summary of Changes

Version 2.0 (2017)

Legend

User Inputs (Green) Drop Down List (Blue) Instructions (Grey)

the 2017 verified 2016 results

Table X-1. Changes in Assumptions from Generic Inputs in Work Form

Please document any changes in assumptions made to the work form that affect the calculation of LRAMVA. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between savings and adjustments; claiming historical savings persistence beyond a re-basing year; inclusion of additional adjustments affecting distribution rates; use of a different LRAMVA threshold; etc. All important changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1	4. 2011-2014 LRAM	B325	Replaced "Small Commercial Demand Response (HD)" with "Business Refrigeration Local	Not in the list of programs; there are no additional rows to enter programs that not listed
2	4. 2011-2014 LRAM	B454	Replaced "Small Commercial Demand Response (HD)" with "Business Refrigeration Local	Not in the list of programs; there are no additional rows to enter programs that not listed
3				
4	4. 2011-2014 LRAM	N326-N326, N454-N455	Added Monthly Multiplies of 12	Business Refrigeration program - savings for GS<50 and GS>50 classes
5	1. LRAMVA Summary			
6		Added Tab 8	Tab added to include S/L adjustment into the LRAMVa model and total claim	For consistent reporting purposes
7	1. LRAMVA Summary	E34, F34	Added principal and carrying interest from Tab 8	For consistent reporting purposes
8				
9				
10				
11				
12				
13				
14				
etc.				

Table X-2. Updates to LRAMVA Disposition

Conservation Instant Coupon Booklet

LDCs are requested to document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1	2. LRAMVA Threshold	C50 - J 50	Remove 2017 Threshold	Per IR PRZ-Staff-65 request
2	3. Distribution Rates	118 - 164	Enter 2015 distribution rate	Per IR PRZ-Staff-66 request
3	5. 2015-2020 LRAM	B292-B339, O292-O339, E58,E6	Add Adjutment to 2016 Savings, additional adjustment to 2015 persistence to 2016	Update based on the IESO issued the 2107 verified 2016 result and adjustment to 2015 result
4		Tab 8. B108 - N130	Remove 2017 Street Lighting saving calculation	For consistent reporting purposes
5		Tab 9 A11 - R18	Add complted street lighting project in 2016 based on IESO verified report	Update based on the IESO issued the 2107 verified 2016 result
6	7. Persistence Data	2012 and 2014	Update 2012 and 2014 persistence data	To reflect IESO report
7	4. 2011-2014 LRAM	Adjustment lines	Added adjustment in 7.d. 2014 to adjustment years accrodingly	To include verified persistence in 2014 for prior years
8				
9				
10				
11				
12				
13				
14				
etc.				

Ontario Energy Board		LRAMVA Work Form:	
		Forecast Lost Revenues	Version 2.0 (2017)
egend	User Inputs (Green)		
	Drop Down List (Blue) Auto Populated Cells (White)		
	Instructions (Grey)		

Please provide the LRAMVA threshold approved in the cost of service (COS) application, which is used as the comparator against actual savings in the period of the LRAMVA daim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS>50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting							
		kWh	kWh	kW	kW	kWh	kW	kW							
kWh	137,099,754	44,207,932	16,984,563	73,463,176	1,251,684	208,627	7,674	976,097							
kW	202,051			195,431	3,732		20	2,868							
Summary		44,207,932	16,984,563	195,431	3,732	208,627	20	2,868	0	0	0	0	0	0	0

Basis of Threshold	0.5* 201X + 20XX + 0.5 * 20XX (if available)
Source of Threshold	2013 Settlement Agreement, p. X

Table 2-b. LRAMVA Threshold

2017

Please provide the LRAMVA threshold approved in the last COS application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total				Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting							
		kWh	kWh	kW	kW	kWh	kW	kW							
kWh	80,983,843	48,703,932	32,279,911												
kW	321,969			321,969											
Summary		48,703,932	32,279,911	321,969	0	0	0	0	0	0	0	0	0	0	0

0.5* 201X + 20XX + 0.5 * 20XX (if available) Basis of Threshold 20XX Settlement Agreement, p. X

Source of Threshold

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option, although it is generally expected that 2 COS applications would have been approved during the 2011 to 2020 period. The LRAMVA threshold values in Table 2-c will be auto-populated in Table 4 and 5 of this work form.

Year	LRAMVA Threshold (select year)	Residential	GS<50 kW	GS>50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting							
		kWh	kWh	kW	kW	kWh	kW	kW							
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013	2013	44,207,932	16,984,563	195,431	3,732	208,627	20	2,868	0	0	0	0	0	0	0
2014	2013	44,207,932	16,984,563	195,431	3,732	208,627	20	2,868	0	0	0	0	0	0	0
2015	2013	44,207,932	16,984,563	195,431	3,732	208,627	20	2,868	0	0	0	0	0	0	0
2016	2013	44,207,932	16,984,563	195,431	3,732	208,627	20	2,868	0	0	0	0	0	0	0
2017		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2018		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2019		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2020		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any

Ontario Energy Boa		LRAMVA Work Form: Distribution Rates	Version 2.0 (2017)
	Liser Inputs (Green) Auto Populated Cells (White)		

<u>Table 3</u> Table 3-a Tables

Table 3. Apple for Claribution Ranse and Adjustments by Rans Case. The mice character is of the set of the Se

	Billing Unit	May 1, 2010 to Apr 30, 2011	May 1, 2011 to Apr 30, 2012	May 1, 2011 to Dec 31, 2012	Jan 1, 2013 to Dec 31, 2013	Jan 1, 2014 to Dec 31, 2014	Jan 1, 2015 to Dec 31, 2015	Jan 1, 2016 to Dec 31, 2016	Jan 1, 2017 to Dec 31, 2017	update	update	update	update	
Rate Year		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	
Pariod 1 (# months)		4	4	4	1013	2014	12	2010	2017	2010	2019	2020	2.02.1	
Pariod 2 (# months)		8	8	5	11	10	0	ů.	12	12	12	12	12	
Residential							\$ 0.0140	\$ 0.0143						
Rate rider for tax sharing	kWb													
Rate rider for forecome revenue	kWh													
Changes in Transformer Allowance Adjusted rate							\$ 0.0140	\$ 0.0143		s .	s .	s .		
Calendar year equivalent								\$ 0.0141		\$.	\$.	\$.		
35<50 kW Rate rider for tax sharing							\$ 0.0132	\$ 0.0142						
Rate rider for forecome revenue	kWb							\$ 0.0009						
Changes in Transformer Allowance														
Adjusted rate							\$ 0.0132	\$ 0.0151		\$.	\$.	\$.		
Salendar vest equivalent								\$ 0.0142		\$.	s .	s -		
35>50 kW							\$ 3.3278	\$ 3.3877						
Rate rider for tax sharing														
Rate rider for forecome revenue Changes in Transformer Allowance	KW							\$ 0.1857						
Adusted rate							\$ 3.3278	\$ 3.5734		s .	s .	s .		
Calendar vear equivalent								\$ 3.3892		\$.	\$.	\$.		
											-			
aroe Use bate rider for tax sharing							\$ 1.4159	\$ 1.4414						
Cate rider for tax sharing Rate rider for foregone revenue	KW							\$ 0.0759						
changes in Transformer Allowance														
dusted rate							\$ 1.4159	\$ 1.5173		5	s .	s .		
Gelender velar equivalent								\$ 1.4413		· ·	s .	s -	1	
Inmetered Scattered Load							\$ 0.0159	\$ 0.0162						
Rate rider for tax sharing	kWb													
Rate rider for foregone revenue Changes in Transformer Allowance	saih							\$ 0.0009						
Adjusted rate							\$ 0.0159			s .	s .	s .		
Calendar vear equivalent								\$ 0.0162		1 .	\$ -	\$.		
							\$ \$ 0172	\$ 8.1615					-	
Rentinel Linhting Rate rider for tax sharing							\$ 8.0172	\$ 8,1615						Rates switched 21
Rate rider for foregone revenue	KW							\$ 0.4232						
Changes in Transformer Allowance														
Adjusted rate							\$ 8.0172			\$.	s -	s -		
Calendar vear equivalent								\$ 8.1591		s .	s -	s -		
Street Lighting							\$ 6.6546	\$ 6,7744						Rates switched 28
Rate rider for tax sharing	ĸw													
Rate rider for forecome revenue Changes in Transformer Allowance	*W							\$ 0.2721						
Adjusted rate							\$ 6.6546	\$ 7.0465		\$.	s -	s .		
Calendar vear equivalent								\$ 6.7526		\$ -	\$ -	\$.		
											-			
Rate rider for tax sharing														
Rate rider for forecore revenue														
Changes in Transformer Allowance														
Changes in Transformer Allowance Adjusted rate		s .		on .								s .		
Changes in Transformer Allowance		s .	s . s .	01 - 51 -	s . s .	\$ · \$ ·		ŝ . ŝ .	\$. \$.	- 10 -	s . s .	ŝ - ŝ -		
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Channes A Duralismic Alexance December and a social social social and the last alexance social and the last alexance socia		<u> </u>	\$. <u>\$</u> . <u>.</u> . <u>\$</u> . <u>.</u> . <u>\$</u> . <u>.</u> . <u>.</u> <u>.</u>	8 - 1 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 1 - 1 -								\$		
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Cances in Publishing Alexere Decision was sound by a sound of the standards and the functional sound and the functiona			\$ - - - - - - - - - - - - - - - - - - -	\$. 1		8 - 3 - 3 - 5 - 5 - 5 - 6 - 7 - 8 - 9 - 10 - 10 - 11 - 12 - 13 - 14 - 15 - 16 - 17 - 18 - 19 - 10 - 10 - 11 - 12 - 13 - 14 - 15 - 16 - 17 -						\$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$.		

Table 3-a. Distribution Rates by Rate Class Table 3-b allow publis the average distribution rates from Table 3 above. Presse ensume that the distribution rates relevant to the years of the LRAMA disposition are used by clearing the rates for years); that are not part of the LRAMA dam. The distribution rates that remain in Table 3-a will be carried over the table and the start of the table and the table and table and table are table

Year	Residential	GS-50 kW	G \$>50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting							
	kWh	kWh	kW	kW	kWh	kW	kW							
2011	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$2.0000	\$0.0000	\$2.0000	\$2,0000	\$0.0000	\$0.0000	\$0,0000	\$0.0000	\$0.0000
2012	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$2,0000
2013	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$2,0000
2014	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$2,0000
2015	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$2,0000
2016	\$0.0141	\$0.0142	\$3.3892	\$1,4413	\$0.0162	\$8.1591	\$8.7528	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$2,0000
2017	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2018	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$2,0000
2019	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$2,0000
2020	\$0,0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0,0000	\$0,0000	\$0.0000
Note: LDC to make note of assumption	ns affecting the distribu	tion rates above, if	апу											

	LRAMVA Work Form: 2011 - 2014 Lost Revenues Work Form Ventor 20 (2017)
end	User Inputs (Green) Auto Populated Cells (White) Instructions (Grey)
ctions	 LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2011-2014 period. Please input or manually link the saming, adjustments and program saming persistence in these tables from the LDCs. Persistence Reports provided by the LED doubles that a minimum, must do so as part of a cost of services (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2011-2014 period. Please input or manually link the saming, adjustment apply back to the program services tables. The provide by the LED doubles the AD to 2013 houd be included in the 2012 period. The service adjustment service table to be located in the US and the provident of the 2013 houd be included in the 2012 period. The adjustment service table to be LDC after the LRAMVA was approved. The persistence of those savings adjustment adjustments can be damed to be find. The work forms below include the monthy multiplers to route programs in order to chain demand savings from energy difficult provides of the LDC are equested to colline. LDC are equested to colline the LRAMVA was approved, the persistence of those savings adjustment serving adjustment is une below include the monthy multiplers included with the LRAMVA cancer unless approved by the LDC are equested to colline. LDC are equested to colline. LDC are equested to colline the saving and provide ratios are considered in the saving to exist any time, but as a minimum, must do so as part of a cost are equivaled with a minimum adjustment is any table. The saving height the change. The work forms below include the monthy multiplers to route saving adjustment is unless adjustment to the saving adjustment is unless adjustment to the LRAMVA and and the tables. Let adjust a the LRAMVA and the tadjust adjustment adjusted adjustment in the LRAMVA cancer of th

Tables

Table 4-a. 2011 Lost Revenues Table 4-b. 2012 Lost Revenues Table 4-c. 2013 Lost Revenues Table 4-d. 2014 Lost Revenues

6 of 16

	D	Net Energy Savings (kW)			Net Energy S	Savings Persi	stence (kWh)					Net Demar Savings (k		1	let Peak Dem	nand Savings F	ersistence (k)	W)								Rate Allo	cations for LR/	AMVA						
Program	Results Status	2011	2012	2013	2014	20	015	2016	2017	2018 2	2020	Monthly Multiplier	2011	2012	2013 201	4 201	5 2016	2017	2018 20	9 2020	Residential	GS≺50 kW	GS>50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting								Total
ner Program ce Retirement rent to 2011 savings	Verified True-up	1,179,909	1,179,909	1,179,909	1,169,51	9 841	1,805	0	0	0	0 0]	174 0								kWh 100.00% 100.00%	kWh 0.00%	kW 0.00%	kW 0.00%	kWh 0.00%	kW 0.00%	kW 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
ce Exchange nent to 2011 savings	Verified True-up	0										-	0								100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
ncentives nent to 2011 savings	Verified True-up	-811,890	-811,890	-811,890							92,089 5,192,089 11,890 -811,890		2,829								100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
vation Instant Coupon Booklet tent to 2011 savings	Verified True-up		3,245,993 163,240			3 2,97					09,726 906,763 1,337 19,312	-	191								100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
al Retailer Event eent to 2011 savings	Verified True-up	0										-	0								100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Co-op eent to 2011 savings	Verified True-up	2,335	2,335	2,335	2,335	2,	,335	2,335	1,294	1,294 1	,294 316	-	0								100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
ntial Demand Response tent to 2011 savings	Verified True-up	3,239	0	0	0		0	0	0	0	0 0	-	1,251								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
ntial Demand Response (IHD) nent to 2011 savings	Verified True-up											-									100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
tial New Construction ent to 2011 savings	Verified True-up	0 2,436	0 2,436	0 2,436		2,					0 0		0								100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
ss Program nent to 2011 savings	Verified True-up		7,512,897												1,224 1,2 211 21						0.00%	21.00%	79.00% 79.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
nstall Liohtino nent to 2011 savinos	Verified True-up	5,296,278 4,952	5,288,648 4,952	5,055,894 4,952	3,655,86 4,952						8,795 668,795 691 691				2,017 1,5	31 1,53 2		280 0			0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Commissioning ant to 2011 savings	Verified True-up											3									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
struction nt to 2011 savings	Verified True-up	69,868 -7,084	69,868 22,921	69,868 22,921						69,868 6 22,921 2			-1		16 11 4 4			16 4			0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
dit t to 2011 savinos	Verified True-up	0 26,398	0 26,398	0 26,398	0 26,398		0				0 0		0		0 0 5 5			0			0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
nmercial Demand Response ht to 2011 savings	Verified True-up											-									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%

16 Small Commercial Demand Response (IHD)	Verified																																0%
Adjustment to 2011 savings 17 Demand Response 3	True-up Verified	10.500										1.010							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2011 savings	True-up	40,030	0	0	0	0	0	0	0	0 0		1,243	-	0	0	0	0 0	0 0 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	076
18 Process & Svstem Uborades Adjustment to 2011 savings	Verified True-up										12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
19 Monitoring & Targeting Adjustment to 2011 savings	Verified True-up										12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20 Energy Manager Adjustment to 2011 savings	Verified True-up										12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
21 Retrofit Adjustment to 2011 savings	Verified True-up	3,213,75	3,213,75	3,213,757	3,211,656	3,211,656	3,211,656	2,994,466 2	2,571,858 2,04	18,953 2,048,95	53 12 12	502	503	2 502	501	501	501 459	398 314 314	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
22 Demand Response 3 Adjustment to 2011 savings	Verified True-up	154,591	0	0	0	0	0	0	0	0 0		2,634	0	0	0	0	0 0	0 0 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Home Assistance Program	Verified True-up										-								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2011 savinos Aboriginal Program 24 Home Assistance Program	Verified						-				_								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2011 savings	True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
25 Direct Install Lighting Adjustment to 2011 savinos	Verified True-up										0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pre-2011 Programs completed in 2011 28 Electricity Retrofit Incentive Program Adjustment to 2011 savings	Verified True-up	9,540,02	9,540,02	9,540,024	9,540,024	9,540,024	9,540,024	9,540,024 9	9,540,024 9,54	9,540,02	24 12 12		1,95	58 1,958	1,958	1,958	,958 1,958	1,958 1,958 1,958	0.00%	0.41% 0.41%	21.14% 21.14%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	22%
27 High Performance New Construction Adjustment to 2011 savings	Verified True-up				1,082,896 733,409													211 211 211 331 331 331	0.00%	0.00%	17.00% 17.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	17%
28 Toronto Comprehensive Adjustment to 2011 savings	Verified True-up										0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
29 Multifamily Energy Efficiency Rebates Adjustment to 2011 savings	Verified True-up	194,534	194,534	194,534	194,534	194,534	194,534	194,534	194,534 194	4,534 194,53	4 0		75	5 75	75	75	75 75	75 75 75	0.00%	27.10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	27%
30 LDC Custom Programs (Data Center Incentive Prog Adjustment to 2011 savings	Verified True-up	533,038	533,038	533,038	533,038	533,038	533,038	533,038	533,038 533	3,038 533,03	8 12	81	81	81	81	81	81 81	81 81 81	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Other 31 Program Enabled Savings	Verified	0									12										100.00%												100%
013 Adjustment to 2011 savings	True-up Verified	5,574	5,574	5,574	5,574	5,574	0	0	0	0 0	12	3	3	3	3	3	0 0	0 0 0	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2011 savings	True-up										0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
33 LDC Pilots Adjustment to 2011 savings	Verified True-up										0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Actual CDM Savings in 2011 Forecast CDM Savings in 2011		33,668,86		33,248,538	37,021,881	35,323,142	34,006,331					14,617	6,72	28 6,642	6,155	5,956	6,910 4,455		3,782,022 0	7,280,610	26,999 0	0	0	0	0	0	0	0	0	0	0	0	
Variance to CDM 2011-2014 report Distribution Rate in 2011		5,192,08										0							\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		\$0.00000	
Lost Revenue in 2011 from 2011 programs Forecast Lost Revenues in 2011 LRAMVA in 2011																			\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$ \$0.00 \$ \$	-
2011 Savings Persisting in 2012 2011 Savings Persisting in 2013																			3,782,022 3,782,022	7,272,981 7,039,475	27,024 27,017	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2014 2011 Savings Persisting in 2015																			8,963,721 8,364,848	5,638,140 5,406,930	27,006 25,123	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2016 2011 Savings Persisting in 2017																			7,212,003 6,517,452	5,362,454 2,257,317	24,751 22,639	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2018 2011 Savings Persisting in 2018																			6,507,605	2,078,603	20,466	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2020																			5,309,026	1,948,363	18,141	0	0	0	0	0	0	0	0	0	0	0	
Note: LDC to make note of assumptions included above																																	

Table 4-b. 2012 Lost Revenues Work Form		Return to top		Go to Persistence Rep	ort																_														
		Net Energy Savings (kWh)			Ne	Energy Savings	Persistence (kWh)					Net Dema Savings (Net Pe	ak Demand Savi	ngs Pers	sistence (kW)								Rate /	Allocations for LF	tamva						
Program	Results Status	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Monthly Multiplier	2012	2013	2014	2015	2016 2	017	2018 2019 2	120 2021	Residential	GS<50 kW	GS>50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting								Total
Consumer Program																					kWh	kWh	kW	kW	kWh	kW	kW								
opliance Retirement djustment to 2012 savings	Verified True-up	690,707	690,706	690,706	688,302	411,737	0	0	0	0	0		110		-			_		_	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1005
															_						100.0070														
pliance Exchange justment to 2012 savings	Verified True-up	0											0		-			_		_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	05
															_																				
/AC Incentives fjustment to 2012 savings	Verified True-up	2,761,285 70.164	2,761,285	2,761,285 70.164	2,761,285	2,761,285	2,761,285	2,761,285					1,635	35	35	35	35	35	35 35	35 35	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10
onservation Instant Coupon Booklet djustment to 2012 savings	Verified True-up	1,870,675	1,870,675	1,870,675	1,870,675	1,689,604	1,390,973	929,477	927,397	927,397	492,114		113		-			_		_	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10
				-														_																	
Annual Retailer Event fjustment to 2012 savings	Verified True-up														-			_		_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	(
	11-25-4				1	-		-							-			_		_	_														
tetailer Co-op idjustment to 2012 savings	Verified True-up																	-		_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0
esidential Demand Response	Verified	28 587											3.873		-			_			_														
djustment to 2012 savings	True-up	28,087											3,873					-		-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0
esidential Demand Response (IHD)	Verified							-							_	1 1		_			_														0
djustment to 2012 savings	True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0
esidential New Construction	Verified													_	_			_		_	_														0
djustment to 2012 savings	True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	U
usiness Program																																			
etrofit	Verified			25,742,597		25,509,177				23,087,411	15,754,902	12	4,690	4,67	4,662	4,591	4,591 4	,349	4,254 4,254 4			21%	79%												10
djustment to 2012 savings	True-up	3,533,535	3,533,535	3,520,199	3,507,744	3,507,744	3,429,431	3,385,357	3,385,357	3,347,992	3,070,415	12	670	670	666	663	663	841	631 631	23 563	0.00%	21.00%	79.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
rect Install Lighting	Verified			4,573,454	3,341,962	3,340,837	891,386	891,386	882,009	882,009	882,009		1,437						244 235			100%													10
ustment to 2012 savings	True-up	13,973	13,973	13,973	12,583	12,583	3,085	3,085	3,085	3,085	3,085	12	3	3	3	3	3	0	0 0	0 0	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ilding Commissioning	Verified											3																							(
ustment to 2012 savings	True-up											3									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
w Construction	Verified	0										12											100.00%												10
justment to 2012 savings	True-up	2,390,227	2,390,227	2,409,552	2,409,552	2,409,552	2,409,552	2,409,552	2,409,552	2,409,552	2,409,552	12	526	526	532	532	532	532	532 532	32 532	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

1																																1
14 Energy Audit Adjustment to 2012 savings	Verified True-up	251,763 34,571	251,763 34,571	251,763 34,571	251,763 34,571	0	0	0	0	0 0	12 12	52 7	52 52 7 7	52	0 0	0 0	0 0	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
15 Small Commercial Demand Response Adjustment to 2012 savings	Verified True-up]							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
16 Small Commercial Demand Response (IHD) Adjustment to 2012 savings	Verified True-up]							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
17 Demand Response 3 Adjustment to 2012 savings	Verified True-up	17,913	0	0	0	0	0	0	0	0 0	}	1,232	0 0	0	0 0	0 0	0 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Industrial Program 18 Process & System Upgrades Adjustment to 2012 savings	Verified True-up										12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
19 Monitoring & Targeting Adjustment to 2012 savings	Verified True-up										12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20 Energy Manager Adjustment to 2012 savings	Verified True-up	36,000	36,000	36,000	36,000	36,000	36,000	36,000	36,000 36, 50,038 50	000 36,000	12	19	19 19 21 22	19	19 19	9 19 19	19 19 22 9	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
21 Retrofit Adjustment to 2012 savings	Verified True-up										12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
22 Demand Resoonse 3 Adjustment to 2012 savings	Verified True-up	76,793	0	0	0	0	0	0	0	0 0	1	3,186	0 0	0	0 0	0 0	0 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Home Assistance Program 23 Home Assistance Program Adjustment to 2012 savings	Verified True-up		313,102 207,812		287,450 203,948	284,109 191,638			266,218 123 173,656 172		}	36 39		35 39	34 34 38 38	4 <u>34</u> 34 8 38 37	26 24 37 34	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Aboriginal Program 24 Home Assistance Program Adjustment to 2012 savings	Verified True-up]							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
25 Direct Install Lighting Adjustment to 2012 savings	Verified True-up										0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pre-2011 Programs completed in 2011 26 Electricity Retrofit Incentive Program Adjustment to 2012 savings	Verified True-up										12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
27 High Performance New Construction Adjustment to 2012 savings	Verified True-up	2,745,770	2,745,770	2,745,770	2,745,770	2,745,770	2,745,770	2,745,770	2,745,770 2,74	5,770 2,745,770	12	644	644 644	644	644 64	4 644 644	644 644	0.00%	0.00%	17.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	17%
28 Toronto Comprehensive Adjustment to 2012 savings	Verified True-up										0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
29 Multifamily Energy Efficiency Rebates Adjustment to 2012 savings	Verified True-up										0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
30 LDC Custom Programs Adjustment to 2012 savings	Verified True-up		-		·						0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Other 31 Program Enabled Savings	Verified	0	0	0	0	0	0	0	0	0 0	12	0	0 0	0	0 0	0 0	0 0			100.00%												100%
Adjustment to 2012 savings 32 Time of Use Savings	True-up Verified	1,234,217	1,234,217	1,234,217	1,234,217	1,234,217	1,182,970	1,182,970	1,182,970 841	1,617 841,617	12	185	185 185	185	185 17	0 170 170	132 132	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2012 savings	True-up Verified										0			-				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2012 savings	True-up	47,585,871	47,387,242	46 522 337	45,015,202	44.254.457					0	18.513	8.339 8.13	7.772	7,712 6,7	29		0.00% 5,913,745	0.00%	0.00% 61,842	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	070
Actual CDM Savings in 2012 Forecast CDM Savings in 2012		41,000,011	47,007,242	40,022,007	40,010,202	44,204,407						10,010	0,000 0,10	1,112	1,712 0,71			0,010,140	0	0	ő	0	ő	0	ő	0	0	ő	Ő	0	0	
Variance to CDM 2011-2014 report Distribution Rate in 2012 Lost Revenue in 2012 from 2011 programs Lost Revenue in 2012 from 2012 programs Total Lost Revenues in 2012 Forecast Lost Revenues in 2012 LRAMVA in 2012		-1										1						\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	S - S - S - S - S - S -
2012 Savings Persisting in 2013 2012 Savings Persisting n 2014 2012 Savings Persisting n 2014 2012 Savings Persisting n 2016 2012 Savings Persisting n 2017 2012 Savings Persisting n 2018 2012 Savings Persisting n 2019 2012 Savings Persisting n 2020																		5,913,745 5,910,203 5,881,825 5,408,539 4,689,566 4,206,867 4,198,720 4,055,344	11,584,484 10,732,614 9,448,098 9,446,974 6,805,332 6,678,373 6,668,996 6,436,529	61,636 61,616 60,908 60,204 57,530 56,541 56,541 53,683	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	

2012 Savings	Persisting i	in 2020	
	1		to all she disk as a

Table 4-c. 2013 Lost Revenues Work Form		Return to top	Go to Persistence R	leport															•														
		Net Energy Savings (kWh)			Net	Energy Savings P	ersistence (kWh)					Net Demand Savings (kW)			Net Peak Deman	d Savings Pe	rsistence (kW)								Rate Allo	ocations for LRA	MVA						
Program	Results Status	2013	2014	2015	2016	2017	2018	2019	2020 21	021 2022	Monthly Multiplier	2013	2014 2	2015 20	16 2017	2018	2019 2020	2021 2022	Residential	GS<50 kW	GS>50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting								Total
Consumer Program Appliance Retirement	Verified	424.061	424.061	424.061	423 138	219 479	0	0	0	0 0	1	02							kWh 100.00%	kWh	kW	kW	kWh	kW	kW								100%
Adjustment to 2013 savings	True-up	424,001	424,001	424,001	420,100	210,470	U	Ŭ		0		52							100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10070
Appliance Exchange Adjustment to 2013 savings	Verified True-up]								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
HVAC Incentives	Verified	2,830,426	2,830,426			2,830,426	2,830,426	2,830,426	2,830,426 2,83	0,426 2,830,426	1	1,658							100.00%														100%
Adjustment to 2013 savings	True-up	130,933	130,933	130,933	130,933	130,933	130,933	130,933	130,933 13	0,933 130,933]	75							100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Conservation Instant Coupon Booklet Adjustment to 2013 savings	Verified True-up	1,652,111 1,565	1,652,111 1,565	1,563,678 1,489	1,254,006 1,287				1,252,672 1,00 1,287 1,]	113							100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Bi-Annual Retailer Event	Verified										1																						0%
Adjustment to 2013 savings	True-up										I								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Retailer Co-op Adjustment to 2013 savings	Verified True-up										}								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Residential Demand Response Adjustment to 2013 savings	Verified True-up	16,249									}	11,897							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Residential Demand Response (IHD)	Verified										1																						0%
Adjustment to 2013 savings	True-up										1								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Residential New Construction Adjustment to 2013 savings	Verified True-up]								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Business Program	_																																
Retrofit Adjustment to 2013 savings	Verified True-up			28,412,483 3,807,626					27,195,210 26,7 3,569,572 3,53	56,852 23,875,070 12,081 2,880,492	12 12	5,114 732	5,108 5 731		060 <u>4,867</u> 09 697		4,790 4,788 676 675		0.00%	5% 4.70%	95% 95.30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Direct Install Lighting	Verified	7,944,313	7,944,313	7,498,603	6,038,248	2,701,017	2,688,802	2,688,802	2,675,740 2,67	5,740 2,675,740	12	2,327	2,327 2	2,207 1,8	326 761	757	757 744	744 744]	100%													100%

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Table 4-d. 2014 Lost Revenues Work Form		Return to Top		Go to Persistence Repo	art.																														
	Results	Net Energy Savings (kWh)			Net	Energy Savings P	ersistence (kWh)				Monthly	Net Demand Savings (kW)			Net Pe	eak Demand Savings	Persistence (kW)									Rate Allo	cations for LRA	MVA							
Program	Status	2014	2015	2016	2017	2018	2019	2020	2021 20	2 2023	Multiplier	2014	2015	2016	2017	2018 2019	2020 2021	2022	2023	Residential	GS<50 kW	GS>50 kW	Large Use	Unmetered Scattered	Sentinel Lighting	Street Lighting								Total	
Consumer Program																				kWh	kWh	kW	kW	kWh	kW	kW									
Appliance Retirement	Verified	434,260	434,260	434,260	433,529	219,069	0	0	0 0	0		101								100%														100%	
Adjustment to 2014 savings	True-up																			100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
Appliance Exchange	Verified						1	1			-		-				1 1	1																0%	
Adjustment to 2014 savings	True-up										-		-							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
											_																								
HVAC Incentives	Verified	3,877,285	3,877,285	3,877,285	3,877,285	3,877,285	3,877,285	3,877,285	3,877,285 3,877	,285 3,877,28	5	2,097								100%														100%	
Adjustment to 2014 savings	True-up																			100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
Conservation Instant Coupon Booklet	and the second second	40.470.400	8.952.294	8.312.429	8.312.429	8.312.429	0.010.100	0.040.400	0.000.044			684	-	_				-																4.000/	
Adjustment to 2014 savings	Verified True-up	10,176,482	8,952,294	8,312,429	8,312,429	8,312,429	8,312,429	8,312,429	8,306,344 8,306	,344 7,604,97	•	084	-	-						100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009/	0.009/	0.00%	0.00%	0.00%	0.00%	100%	
Adjustment to 2014 savings	nue-up										-		_							100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
Bi-Annual Retailer Event	Verified										1				1																			0%	
Adjustment to 2014 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
											_																								
Retailer Co-op Adjustment to 2014 savings	Verified							-		_	-		-								0.00%			0.00%									0.00%	0%	
Adjustment to 2014 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
Residential Demand Response	Verified	1.219										14.426																						0%	
Adjustment to 2014 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
											_	-																							
Residential Demand Response (IHD)	Verified																																	0%	
Adjustment to 2014 savings	True-up											L								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
Residential New Construction	Verified	150,061	150.061	150.061	150.061	150.081	150.081	150.061	150,061 150	150.061	-	9	-	-			1 1	1		100.00%														100%	
		100,001	100,001	100,001	100,001	150,061	133,001	100,001	100,001 100,	100,001		9								100.00%														100%	
Adjustment to 2014 savings	True-up																				100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1
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Business Program Retrofit Adjustment to 2014 savings	Verified True-up	43,902,735	43,900,082	43,900,082	43,507,	635 43,5	507,635 4	43,507,635	41,962,234 41,	962,234 40,32	1,102 33,509	12	6,5	46 6,5	45 6,545	6,434	6,434	6,434 6,19	90 6,190	5,880 4,849	0.00%	14% 14.00%	86% 86.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
11 Direct Install Lighting Adjustment to 2014 savings	Verified True-up	9,552,857	9,343,643	8,837,067	5,978,8	873 5,97	78,873	5,978,873	5,978,873 5,9	978,303 5,978	8,303 5,978,	303 12 12	2,6	09 2,5	56 2,429	1,561	1,561	1,561 1,56	61 1,560	1,560 1,560	0.00%	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
12 Building Commissioning Adjustment to 2014 savings	Verified True-up	109,537	109,537	109,537	0		0	0	0	0 0	0 0	3	58	8 58	8 58	0	0	0 0	0	0 0	0.00%	0.00%	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
13 Adjustment to 2014 savings	Verified True-up	7,971,154	7,971,154	7,971,154	7,971,1	154 7,97	71,154	7,971,154	7,971,154 7,9	971,154 7,971	1,154 7,971,	154 12 12	2,5	65 2,5	55 2,555	2,555	2,555	2,555 2,55	55 2,555	2,555 2,555	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
14 Energy Audit Adjustment to 2014 savings	Verified True-up	1,958,207	1,958,207	1,958,207	1,958,2	207	0	0	0	0 0	0 0	12	40	01 40	401	401	0	0 0	0	0 0	0.00%	0.00%	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
15 Small Commercial Demand Response Adjustment to 2014 savinos	Verified True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
16 Business Refrigeration Local Program Adjustment to 2014 savings	Verified True-up	5,842,824	3,557,624	3,557,624	3,557,6	3,55	57,624	3,163,087	3,163,087 3,1	163,087 3,163	3,087 3,163,	.087 12 12	81	18 50	9 509	509	509	453 453	453	453 453	0.00%	85.00% 85.00%	15.00% 15.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Demand Response 3 Adjustment to 2014 savings	Verified True-up												1,6	80							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Industrial Program Process & System Upgrades Adjustment to 2014 savings	Verified True-up											12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
19 Adjustment to 2014 savings	Verified True-up											12 12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Energy Manager Adjustment to 2014 savings	Verified True-up	1,185,181	1,185,181	1,185,181	1,185,1	181 1,18	85,181	1,185,181	1,185,181 1,1	185,181 1,185	5,181 1,185,	.181 12 12	22	21 20	205	205	205	205 205	5 205	205 205	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Retrofit Adjustment to 2014 savings	Verified True-up											12 12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
2 Demand Response 3 Adjustment to 2014 savings	Verified True-up												6,1	12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Home Assistance Program Home Assistance Program Adjustment to 2014 savings	Verified True-up	433,704	432,415	386,154	368,18	80 34	(3,592	343,592	334,783 33	29,674 132	,539 132,1	141	34	4 34	4 32	31	30	30 29	9 29	19 19	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Aboriginal Program Home Assistance Program Adjustment to 2014 savings	Verified True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
25 Direct Install Lighting Adjustment to 2014 savings	Verified True-up											0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pre-2011 Programs completed in 2011 Electricity Retrofit Incentive Program Adjustment to 2014 savings	Verified True-up											12	_		_				_		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
7 High Performance New Construction Adjustment to 2014 savings	Verified True-up					=						12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
8 Toronto Comprehensive Adjustment to 2014 savings	Verified True-up											0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
9 Multifamily Energy Efficiency Rebates Adjustment to 2014 savings	Verified True-up											0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
LDC Custom Programs Adjustment to 2014 savings	Verified True-up											0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Other Program Enabled Savings Adjustment to 2014 savings	Verified True-up	1,373,950	1,373,950	1,373,950	1,373,9	950 1,3	73,950	119,230	119,230 11	19,230 119.	,230 119,2	230 12	24	12 24	12 242	242	242	14 14	4 14	14 14	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Time of Use Savings Adjustment to 2014 savings	Verified True-up											0	3,9	137							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
LDC Pilots Adjustment to 2014 savings	Verified True-up	771,514	0	0	0	—	0	0	0	0 0	0 0	0	14	14 0	0 0	0	0	0 0	0	0 0	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Actual CDM Savings in 2014 Forecast CDM Savings in 2014		87,740,970	83,245,692	82,052,990	78,674,	,109 76,4	476,853 7	74,608,526					42,6	675 13,1	105 12,975	11,937	11,535				15,843,307 44,207,932	20,665,641	110,223	0	0 208.627	0	0 2.868	0	0	0	0	0	0	0	
Versiona (a. CDM 2017-2014) Distribution Relief an 2014 Loss Revence in 2014 from 2011 programs Loss Revence in 2014 form 2015 programs Loss Revence in 2014 form 2015 programs Loss Revence in 2014 form 2014 programs Total Loss Revenues in 2014 Forecast Loss Revenues in 2014 Forecast Loss Revenues in 2014 LandWA in 2014		0	1		I	I	,	I		I	I	I	' o	, '	I		Ι	ı	1 1	1 1	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
2014 Savings Persisting in 2015 2014 Savings Persisting in 2016 2014 Savings Persisting in 2017 2014 Savings Persisting in 2019 2014 Savings Persisting in 2019 2014 Savings Persisting in 2019 2014 Kavings Persisting in 2019																					13,846,315 13,160,188 13,141,88 12,902,435 12,683,366 12,674,558	18,513,635 18,007,059 15,093,923 15,093,923 14,758,566 14,542,210	109,463 109,463 106,140 103,328 100,489 97,976	0 0 0 0 0	0 0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	

	LRAMVA Work Form:
	2015 - 2020 Lost Revenues Work Form
	Version 2.0 (2011
ind	User Incuts (Green)
ind	Lister Induit (seein) Auto Possiated Califi (White)
	Aub Population Loss (Winde) Instructions (Grey)
	instructor (Circh)
ructions	1. LDG: can apply for disposition of LPAMVA encounts at any time, but at a minimum, maid do so as part of a cost of service (CDS) application. The following LPAMVA work forms apply to LDCs that need to recover lost revenues from the 2015-2020 period. Please rips or manually list the savings, adjustments and program savings persistence in these tables from the LDC's Persistence Reports provided by the ESD (which we parted following Tab 7. Persistence Data, tabs 7.42011, 7.42012,7.4, 2007) to complies the tables fadore.
	2. Please encure that the ESO vortified average adjustments apply back to the program year it relates to. For example, savings adjustments related to 2016 programs that were reported by the ESO in 2017 should be included in the 2016 program savings table. In order for practing surveys to be channed in Lawy years, paray part's hilding in equil resolution to be filled out in the tables balow. If the ESO adjustments were made available to the LDM after the LRAMIX was approved, the persistence of those savings adjustments are considered to a find.
	 The work form below include the northy multiplient for nost programs involve to bain demand savings from energy, efficiency programs, consident with the northy multiplien indicates in the CEP supdated LRAM poly-initial to pask demand savings in EB- 2016-0182. Demand Response (RRA savings should generally not be included with the LRAMVA calculation, where suportical evidence. LLCGs are negatised to confirm the monthy multiplient indicates in the calculation with the LRAMVA calculation, where suportical evidence. LLCGs are negatised to confirm the monthy multiplient indicates and year as placeholder values are provided in addiment monthy multiplient is used, place include monthers in Tab 1 - and registration the many.
	4. LDC are requested to input the applicable includes advantion percentage indicating the customers share of consumption to allocate actual savings to the rate cleases. The generic template currently includes the same advantion percentage indicating percentage indicating end provide matching and provide matching is able to advised that the same rate cleases (of up to 14) are canned over from the Summay Tab 1. LDCs would rend to manually update the tables and formalize the tables and formalize that the same rate cleases (of up to 14) are canned over from the Summay Tab 1. LDCs would rend to manually update the tables and formalize the tables are formation to the same rend cleases.
	5. The providence of hum saving's expected to be included in the distributive's hard forecast data releasing. DCCs are appared to providence and the interval of hum saving and the interval of hum saving hard in the hum of hum hard in the interval of hum saving hard hard interval of hum saving hard hard hard hum of hum hard interval of hum saving hard hard hum of hum hard hard hard hard hard hard hard hard
les	Table 5-a 2003 for Bernman Table 5-b 2004 General Research

able 5-a. 2015 Lost Revenues Work Form		Go to Persistence R	10000										Net Deman									0														
		Net Energy Savings (kWh)				Net Energy	Savings Persi	stence (KWh)					Savings (k)	N)		Net Peal	Demand Sa	vings Persis	tence (kW	0								Rate Allo	ations for LRAN	IVA						
Program	Results Status	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Monthly Multiplier	2015	2016	2017	2018	2019 2	202 202	1 202	22 2023	2024	Residential	GS<50 kW	G S>50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting								Total
agacy Framework																						kWh	kWb	kW	kW	kWh	kW	kW								
ctual CDM Savings in 2015		99,706,929	99,604,129										15,543	13,251	L							18,677,311	11,963,081	111,870	0	0	0	0	0	0	0	0	0	0	0	
precast CDM Savings in 2015 grance to CDM Final Verified 2016 report																						44,207,932	16,984,563	195,431	3,732	208,627	20	2,868	0	0	0	0	0	0	0	
Alakana Co Chin Fala Yannua Zo In region Mana China Chin Yangi Ya			1										0	_								\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
115 Sawings Pensisting in 2016 115 Sawings Pensisting in 2017 115 Sawings Pensisting in 2018 115 Sawings Pensisting in 2019 115 Sawings Pensisting in 2020																						18,604,916 18,600,366 18,595,294 18,532,729 18,437,904	10,939,048 11,479,979 11,479,979 11,479,979 11,479,979 11,479,979	111,980 111,332 109,877 109,877 102,653	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	



LRAMVA Work Form: Carrying Charges by Rate Class

Legend	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)

Instructions
 Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. The quarterly interest rates are used to calculate the carrying charges for LRAMVA. Starting from column I, the principle will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rates from column H to determine the monthly variances on carrying charges for each rate class by year.
 The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.

Table 6. Prescrib	ed Interest Rates	Table 6-a. Ca	Iculation of Ca	rrying Cost	s by Rate Cla	SS		Go to Tab 1: Summary					
Quarter	Approved Deferral & Variance Accounts	Month	Period	Quarter	Monthly Rate	Residential	GS<50 kW	GS>50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
2011 Q1	1.47%	Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Q2	1.47%	Feb-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Q3	1.47%	Mar-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Q4	1.47%	Apr-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Q1	1.47%	May-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Q2	1.47%	Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Q3	1.47%	Jul-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Q4	1.47%	Aug-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Q1	1.47%	Sep-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Q2	1.47%	Oct-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Q3	1.47%	Nov-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Q4	1.47%	Dec-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Q1	1.47%	Total for 2011				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Q2	1.47%												
2014 Q3	1.47%	Opening Balan	ce for 2012			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Q4	1.47%	Jan-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Q1	1.47%	Feb-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Q2	1.10%	Mar-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Q3	1.10%	Apr-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Q4	1.10%	May-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Q1	1.10%	Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Q2	1.10%	Jul-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Q3	1.10%	Aug-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Q4	1.10%	Sep-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Q1	1.10%	Oct-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Q2	1.10%	Nov-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Q3	1.10%	Dec-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Q4	1.50%	Total for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Q1	1.50%	Amount Cleared											
2018 Q2	1.89%	Opening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Q3	1.89%	Jan-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Q4	2.17%	Feb-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Q1	2.45%	Mar-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Q2		Apr-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Q3		May-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Q4		Jun-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Q1		Jul-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Q2		Aug-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Q3		Sep-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

2020 Q4	
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Check OEB website

Oct-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$
Nov-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$
Dec-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$
Total for 2013				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$
Amount Cleared											
Opening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$
Jan-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Feb-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Mar-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Apr-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
May-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Jun-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Jul-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Aug-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Sep-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Oct-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Nov-14	2011-2014	Q4 Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		
Dec-14	2011-2014	Q4	0.12%							\$0.00	
Total for 2014				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$
Amount Cleared											
Opening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$
Jan-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Feb-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Mar-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Apr-15	2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
May-15	2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Jun-15	2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Jul-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Aug-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Sep-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Oct-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Nov-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Dec-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total for 2015				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$
Amount Cleared											
Opening Balan			0.000/	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Jan-16	2011-2016	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
Feb-16 Mar-16	2011-2016 2011-2016	Q1 Q1	0.09%	\$65.84 \$131.67	\$49.29 \$98.58	\$86.09 \$172.17	-\$0.41 -\$0.82	-\$0.26 -\$0.52	-\$0.01 -\$0.03	\$12.74 \$25.48	\$21 \$42
	2011-2016	Q2	0.09%	\$197.51	\$96.56 \$147.87	\$172.17	-\$0.82 -\$1.23	-\$0.52	-\$0.03	\$38.23	\$63
Apr-16	2011-2016	Q2 Q2	0.09%	\$263.34	\$147.87	\$344.34	-\$1.23	-\$0.77	-\$0.04	\$50.97	\$85
May-16	2011-2016	Q2 Q2	0.09%	\$329.18	\$197.16	\$430.43	-\$1.64 -\$2.05	-\$1.03	-\$0.05	\$63.71	əoc \$1,06
Jun-16 Jul-16		Q2 Q3	0.09%		\$295.73		-\$2.05	-\$1.29	-\$0.08		
	2011-2016 2011-2016			\$395.01	\$Z95.73	\$516.51					
Aug-16			0.000/		\$24E 02	£600 60		¢4.04		\$76.45	
Sep-16		Q3	0.09%	\$460.85	\$345.02	\$602.60	-\$2.88	-\$1.81	-\$0.09	\$89.20	\$1,49
Oct 10	2011-2016	Q3	0.09%	\$526.68	\$394.31	\$688.68	-\$3.29	-\$2.07	-\$0.09 -\$0.10	\$89.20 \$101.94	\$1,49 \$1,70
Oct-16	2011-2016 2011-2016	Q3 Q4	0.09% 0.09%	\$526.68 \$592.52	\$394.31 \$443.60	\$688.68 \$774.77	-\$3.29 -\$3.70	-\$2.07 -\$2.32	-\$0.09 -\$0.10 -\$0.11	\$89.20 \$101.94 \$114.68	\$1,49 \$1,70 \$1,91
Nov-16	2011-2016 2011-2016 2011-2016	Q3 Q4 Q4	0.09% 0.09% 0.09%	\$526.68 \$592.52 \$658.35	\$394.31 \$443.60 \$492.89	\$688.68 \$774.77 \$860.85	-\$3.29 -\$3.70 -\$4.11	-\$2.07 -\$2.32 -\$2.58	-\$0.09 -\$0.10 -\$0.11 -\$0.13	\$89.20 \$101.94 \$114.68 \$127.42	\$1,49 \$1,70 \$1,91 \$2,13
Nov-16 Dec-16	2011-2016 2011-2016	Q3 Q4	0.09% 0.09%	\$526.68 \$592.52 \$658.35 \$724.19	\$394.31 \$443.60 \$492.89 \$542.18	\$688.68 \$774.77 \$860.85 \$946.94	-\$3.29 -\$3.70 -\$4.11 -\$4.52	-\$2.07 -\$2.32 -\$2.58 -\$2.84	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.14	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16	\$1,27 \$1,49 \$1,70 \$1,91 \$2,13 \$2,34
Nov-16 Dec-16 Total for 2016	2011-2016 2011-2016 2011-2016 2011-2016	Q3 Q4 Q4	0.09% 0.09% 0.09%	\$526.68 \$592.52 \$658.35	\$394.31 \$443.60 \$492.89	\$688.68 \$774.77 \$860.85	-\$3.29 -\$3.70 -\$4.11	-\$2.07 -\$2.32 -\$2.58	-\$0.09 -\$0.10 -\$0.11 -\$0.13	\$89.20 \$101.94 \$114.68 \$127.42	\$1,49 \$1,70 \$1,91 \$2,13 \$2,34
Nov-16 Dec-16 Fotal for 2016 Amount Cleared	2011-2016 2011-2016 2011-2016 2011-2016	Q3 Q4 Q4	0.09% 0.09% 0.09%	\$526.68 \$592.52 \$658.35 \$724.19 \$4,345.14	\$394.31 \$443.60 \$492.89 \$542.18 \$3,253.06	\$688.68 \$774.77 \$860.85 \$946.94 \$5,681.63	-\$3.29 -\$3.70 -\$4.11 -\$4.52 -\$27.12	-\$2.07 -\$2.32 -\$2.58 -\$2.84 - \$17.04	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.14 - \$0.83	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16 \$840.99	\$1,45 \$1,70 \$1,91 \$2,13 \$2,32 \$14,07
Nov-16 Dec-16 Fotal for 2016 Amount Cleared Opening Balan	2011-2016 2011-2016 2011-2016 2011-2016 ce for 2017	Q3 Q4 Q4 Q4	0.09% 0.09% 0.09%	\$526.68 \$592.52 \$658.35 \$724.19 \$4,345.14 \$4,345.14	\$394.31 \$443.60 \$492.89 \$542.18 \$3,253.06 \$3,253.06	\$688.68 \$774.77 \$860.85 \$946.94 \$5,681.63 \$5,681.63	-\$3.29 -\$3.70 -\$4.11 -\$4.52 - \$27.12 - \$27.12	-\$2.07 -\$2.32 -\$2.58 -\$2.84 - \$17.04 - \$17.04	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.14 - \$0.83	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16 \$840.99 \$840.99	\$1,49 \$1,70 \$2,11 \$2,34 \$14,01 \$14,01
Nov-16 Dec-16 Fotal for 2016 Amount Cleared Dpening Balan Jan-17	2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 ce for 2017 2011-2017	Q3 Q4 Q4 Q4 Q4	0.09% 0.09% 0.09% 0.09%	\$526.68 \$592.52 \$658.35 \$724.19 \$4,345.14 \$4,345.14 \$790.03	\$394.31 \$443.60 \$492.89 \$542.18 \$3,253.06 \$3,253.06 \$591.47	\$688.68 \$774.77 \$860.85 \$946.94 \$5,681.63 \$5,681.63 \$1,033.02	-\$3.29 -\$3.70 -\$4.11 -\$4.52 -\$27.12 -\$27.12 -\$4.93	-\$2.07 -\$2.32 -\$2.58 -\$2.84 -\$17.04 -\$17.04 -\$3.10	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.14 - \$0.83 - \$0.83 -\$0.15	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16 \$840.99 \$840.99 \$152.91	\$1,49 \$1,70 \$2,13 \$2,34 \$14,07 \$14,07 \$2,55
Nov-16 Dec-16 Fotal for 2016 Amount Cleared Dpening Balan Jan-17 Feb-17	2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 ce for 2017 2011-2017 2011-2017	Q3 Q4 Q4 Q4 Q4 Q1 Q1	0.09% 0.09% 0.09% 0.09% 0.09%	\$526.68 \$592.52 \$658.35 \$724.19 \$4,345.14 \$4,345.14 \$790.03 \$790.03	\$394.31 \$443.60 \$492.89 \$542.18 \$3,253.06 \$591.47 \$591.47	\$688.68 \$774.77 \$860.85 \$946.94 \$5,681.63 \$1,033.02 \$1,033.02	-\$3.29 -\$3.70 -\$4.11 -\$4.52 - \$27.12 -\$27.12 -\$27.12 -\$4.93 -\$4.93 -\$4.93	-\$2.07 -\$2.32 -\$2.58 -\$2.84 -\$17.04 -\$17.04 -\$3.10 -\$3.10	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.14 -\$0.83 -\$0.83 -\$0.83 -\$0.83 -\$0.83 -\$0.83 -\$0.15 -\$0.15	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16 \$840.99 \$152.91 \$152.91	\$1,45 \$1,70 \$1,91 \$2,13 \$2,34 \$14,07 \$14,07 \$2,55 \$2,55
Nov-16 Dec-16 Fotal for 2016 Amount Cleared Dpening Balan Jan-17 Feb-17 Mar-17	2011-2016 2011-2016 2011-2016 2011-2016 ce for 2017 2011-2017 2011-2017 2011-2017	Q3 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q1	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$526.68 \$592.52 \$658.35 \$724.19 \$4,345.14 \$790.03 \$790.03	\$394.31 \$443.60 \$492.89 \$542.18 \$3,253.06 \$3,253.06 \$591.47 \$591.47 \$591.47	\$688.68 \$774.77 \$860.85 \$946.94 \$5,681.63 \$1,033.02 \$1,033.02 \$1,033.02	-\$3.29 -\$3.70 -\$4.11 -\$4.52 - \$27.12 - \$27.12 -\$4.93 -\$4.93 -\$4.93 -\$4.93	-\$2.07 -\$2.32 -\$2.58 -\$2.84 -\$17.04 -\$17.04 -\$3.10 -\$3.10 -\$3.10	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.13 -\$0.13 -\$0.83 -\$0.83 -\$0.83 -\$0.83 -\$0.15 -\$0.15 -\$0.15	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16 \$840.99 \$840.99 \$152.91 \$152.91	\$1,49 \$1,70 \$1,97 \$2,13 \$2,34 \$14,07 \$14,07 \$2,55 \$2,55 \$2,55 \$2,55
Nov-16 Dec-16 Total for 2016 Amount Cleared Dpening Balan Jan-17 Feb-17 Mar-17 Apr-17	2011-2016 2011-2016 2011-2016 2011-2016 ce for 2017 2011-2017 2011-2017 2011-2017	Q3 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q2	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$526.68 \$592.52 \$658.35 \$724.19 \$4,345.14 \$4,345.14 \$790.03 \$790.03 \$790.03 \$790.03	\$394.31 \$443.60 \$492.89 \$542.18 \$3,253.06 \$591.47 \$591.47 \$591.47	\$688.68 \$774.77 \$860.85 \$946.94 \$5,681.63 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02	-\$3.29 -\$3.70 -\$4.11 -\$4.52 - \$27.12 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93	-\$2.07 -\$2.32 -\$2.58 -\$2.84 -\$17.04 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.13 -\$0.14 -\$0.83 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16 \$840.99 \$152.91 \$152.91 \$152.91 \$152.91	\$1,49 \$1,77 \$1,9 \$2,13 \$2,33 \$14,07 \$14,07 \$2,55 \$2,55 \$2,55 \$2,55 \$2,55 \$2,55 \$2,55 \$2,55
Nov-16 Dec-16 Total for 2016 Amount Cleared Dening Balan Jan-17 Feb-17 Mar-17 Apr-17 May-17	2011-2016 2011-2016 2011-2016 2011-2016 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017	Q3 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q1 Q2 Q2	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$526.68 \$592.52 \$658.35 \$724.19 \$4,345.14 \$790.03 \$790.03 \$790.03 \$790.03	\$394.31 \$443.60 \$492.89 \$542.18 \$3,253.06 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47	\$688.68 \$774.77 \$860.85 \$946.94 \$5,681.63 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02	-\$3.29 -\$3.70 -\$4.11 -\$4.52 -\$27.12 -\$4.53 -\$4.53 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93	-\$2.07 -\$2.32 -\$2.58 -\$2.58 -\$17.04 -\$17.04 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.13 -\$0.13 -\$0.13 -\$0.83 -\$0.83 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16 \$840.99 \$152.91 \$152.91 \$152.91 \$152.91 \$152.91	\$1,49 \$1,70 \$2,17 \$2,33 \$14,00 \$14,00 \$2,55 \$2,55 \$2,55 \$2,55 \$2,55 \$2,55 \$2,55 \$2,55 \$2,55 \$2,55
Nov-16 Dec-16 Total for 2016 Amount Cleared Opening Balan Jan-17 Feb-17 Mar-17 Apr-17 May-17 Jun-17	2011-2016 2011-2016 2011-2016 2011-2016 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017	Q3 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q1 Q2 Q2 Q2	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$526.68 \$592.52 \$658.35 \$724.19 \$4,345.14 \$4,345.14 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03	\$394.31 \$443.60 \$492.89 \$542.18 \$3,253.06 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47	\$688.68 \$774.77 \$860.85 \$946.94 \$5,681.63 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02	-\$3.29 -\$3.70 -\$4.11 -\$4.52 -\$27.12 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93	-\$2.07 -\$2.32 -\$2.58 -\$2.84 -\$17.04 -\$17.04 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.13 -\$0.13 -\$0.13 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16 \$840.99 \$62.91 \$152.91 \$152.91 \$152.91 \$152.91 \$152.91	\$1,45 \$1,97 \$2,13 \$2,34 \$14,07 \$2,55 \$2,55 \$2,55 \$2,55 \$2,55 \$2,55 \$2,55 \$2,55 \$2,55 \$2,55
Nov-16 Dec-16 Total for 2016 Amount Cleared Jan-17 Feb-17 Mar-17 Mar-17 Jun-17 Jun-17 Jul-17	2011-2016 2011-2016 2011-2016 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017	Q3 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q2 Q2 Q2 Q2 Q3	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$526.68 \$592.52 \$658.35 \$724.19 \$4,345.14 \$4,345.14 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03	\$394.31 \$443.60 \$492.89 \$542.18 \$3,253.06 \$3,253.06 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47	\$688.68 \$774.77 \$860.85 \$946.94 \$5,681.63 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02	-\$3.29 -\$3.70 -\$4.11 -\$4.52 -\$27.12 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93	-\$2.07 -\$2.32 -\$2.58 -\$2.84 -\$17.04 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.310 -\$3.10 -\$3.10	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.13 -\$0.14 -\$0.83 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16 \$840.99 \$152.91 \$152.91 \$152.91 \$152.91 \$152.91 \$152.91 \$152.91	\$1,43 \$1,9 \$2,11 \$2,3 \$14,01 \$14,01 \$14,01 \$2,55\$}
Nov-16 Dec-16 Total for 2016 Amount Cleared Opening Balan Jan-17 Feb-17 Mar-17 May-17 Jun-17 Jun-17 Jul-17 Aug-17	2011-2016 2011-2016 2011-2016 2011-2016 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017	Q3 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q2 Q2 Q2 Q2 Q2 Q3 Q3 Q3	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$526.68 \$592.52 \$658.35 \$724.19 \$4,345.14 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03	\$394.31 \$443.60 \$492.89 \$542.18 \$3,253.06 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47	\$688.68 \$774.77 \$860.85 \$946.94 \$5,681.63 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02	-\$3.29 -\$3.70 -\$4.11 -\$4.52 -\$27.12 -\$4.93 -\$4.94 -\$4.93 -\$4.94 -	-\$2.07 -\$2.32 -\$2.58 -\$2.58 -\$2.84 -\$17.04 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.30 -\$3.30 -\$3.30 -\$3.30	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.13 -\$0.13 -\$0.13 -\$0.13 -\$0.83 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16 \$840.99 \$152.91 \$152.91 \$152.91 \$152.91 \$152.91 \$152.91 \$152.91 \$152.91 \$152.91	\$1,45 \$1,97 \$2,11 \$2,32 \$14,07 \$14,07 \$2,55 \$2,5
Nov-16 Dec-16 Total for 2016 Amount Cleared Jan-17 Feb-17 Mar-17 Mar-17 Jun-17 Jun-17 Jun-17 Jun-17 Aug-17 Sep-17	2011-2016 2011-2016 2011-2016 2011-2016 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017	Q3 Q4 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q1 Q1 Q2 Q2 Q2 Q2 Q2 Q3 Q3 Q3 Q3	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$526.68 \$592.52 \$658.35 \$724.19 \$4,345.14 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03	\$394.31 \$443.60 \$492.89 \$542.18 \$3,253.06 \$3,253.06 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47	\$688.68 \$774.77 \$860.85 \$946.94 \$5,681.63 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02	-\$3.29 -\$3.70 -\$4.11 -\$4.52 -\$27.12 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93 -\$4.93	-\$2.07 -\$2.32 -\$2.58 -\$2.84 -\$17.04 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.3.10 -\$3.3.10 -\$3.3.10 -\$3.3.10 -\$3.3.10 -\$3.3.10 -\$3.3.10	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.13 -\$0.13 -\$0.13 -\$0.13 -\$0.83 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16 \$840.99 \$152.91 \$152.91 \$152.91 \$152.91 \$152.91 \$152.91 \$152.91 \$152.91 \$152.91 \$152.91	\$1,45 \$1,77 \$1,97 \$2,33 \$14,07 \$2,55\$}\$2,55 \$2,55 \$2,55\$}\$2,55 \$2,55\$}\$2,55 \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}}
Nov-16 Dec-16 Total for 2016 Amount Cleared Opening Balan Jan-17 Feb-17 Mar-17 Apr-17 May-17 Jun-17 Jul-17 Aug-17 Sep-17 Oct-17	2011-2016 2011-2016 2011-2016 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017	Q3 Q4 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q1 Q2 Q2 Q2 Q2 Q3 Q3 Q3 Q3 Q3 Q4	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$526.68 \$592.52 \$658.35 \$724.19 \$4,345.14 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03	\$394.31 \$443.60 \$492.89 \$542.18 \$3,253.06 \$591.47	\$688.68 \$774.77 \$860.85 \$946.94 \$5,681.63 \$1,033.02	-\$3.29 -\$3.70 -\$4.11 -\$4.52 -\$27.12 -\$4.93 -\$4.94 -\$4.94 -\$4.94 -\$4.94 -\$4.94 -\$4.94 -\$4.94 -\$4.94 -\$4.94 -\$4.94 -\$4.94 -\$4.94 -\$4.94 -\$4.94 -\$4.94 -\$4.94 -\$4.94 -\$4.95 -\$4.95 -\$4.95 -\$4.95 -\$4.95 -\$4.93 -	-\$2.07 -\$2.32 -\$2.58 -\$2.84 -\$17.04 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.310	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.83 -\$0.83 -\$0.83 -\$0.15 -\$0.20	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16 \$840.99 \$152.91 \$152.91	\$1,45 \$1,77 \$1,97 \$2,17 \$2,37 \$14,07 \$2,55\$}}
Nov-16 Dec-16 Total for 2016 Amount Cleared Jan-17 Feb-17 Mar-17 Mar-17 Jul-17 Jul-17 Aug-17 Sep-17 Oct-17 Nov-17	2011-2016 2011-2016 2011-2016 2011-2016 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017	Q3 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q2 Q2 Q2 Q2 Q2 Q2 Q3 Q3 Q3 Q3 Q3 Q3 Q3 Q4 Q4 Q4	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$526.68 \$592.52 \$658.35 \$724.19 \$4,345.14 \$4,345.14 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03	\$394.31 \$443.60 \$492.89 \$542.18 \$3,253.06 \$3,253.06 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47	\$688.68 \$774.77 \$860.85 \$946.94 \$5,681.63 \$1,033.02 \$1,035.02 \$1	-\$3.29 -\$3.70 -\$4.11 -\$4.52 - \$27.12 -\$4.93 -\$4.94	-\$2.07 -\$2.32 -\$2.58 -\$2.84 -\$17.04 -\$3.10 -	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.13 -\$0.13 -\$0.15 -\$0.11 -\$0.12 -\$0.20 -\$0.20 -\$0.20 -\$0.20	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16 \$840.99 \$152.91 \$152.91	\$1,45 \$1,77 \$1,97 \$2,15 \$2,35 \$14,07 \$2,55\$}}
Nov-16 Dec-16 Dotal for 2016 Amount Cleared Jan-17 Feb-17 Mar-17 Jun-17 Jun-17 Jun-17 Jun-17 Sep-17 Oct.17	2011-2016 2011-2016 2011-2016 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017	Q3 Q4 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q1 Q2 Q2 Q2 Q2 Q3 Q3 Q3 Q3 Q3 Q4	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$526.68 \$592.52 \$658.35 \$724.19 \$4,345.14 \$4,345.14 \$790.03 \$700.77.31 \$1,077.31	\$394.31 \$443.60 \$492.89 \$542.18 \$3,253.06 \$3,253.06 \$591.47 \$590.55 \$4.55\$50.55	\$688.68 \$774.77 \$860.85 \$946.94 \$5,681.63 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,408.67	-\$3.29 -\$3.70 -\$4.11 -\$4.52 -\$27.12 -\$4.93 -\$6.72 -\$6.72 -\$6.72	-\$2.07 -\$2.32 -\$2.58 -\$2.84 -\$17.04 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.3.10 -\$3.10 -\$3.3.10 -\$3.20 -\$4.22 -\$4.	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.13 -\$0.13 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.10 -\$0.20 -\$0.20 -\$0.20	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16 \$840.99 \$152.91 \$152.91 \$208.51 \$208.51	\$1,43 \$1,73 \$1,97 \$2,15 \$2,35 \$14,07 \$14,07 \$2,55\$2 \$2,55\$2 \$2,55\$2 \$2,55\$2,55
Nov-16 Dec-16 Dotal for 2016 Amount Cleared Opening Balan Jan-17 Feb-17 Mar-17 Apr-17 Jun-17 Jul-17 Jul-17 Sep-17 Oct-17 Nov-17 Dec-17 Total for 2017	2011-2016 2011-2016 2011-2016 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017	Q3 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q2 Q2 Q2 Q2 Q2 Q2 Q3 Q3 Q3 Q3 Q3 Q3 Q3 Q4 Q4 Q4	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$526.68 \$592.52 \$658.35 \$724.19 \$4,345.14 \$4,345.14 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03 \$790.03	\$394.31 \$443.60 \$492.89 \$542.18 \$3,253.06 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47 \$591.47	\$688.68 \$774.77 \$860.85 \$946.94 \$5,681.63 \$1,033.02 \$1,035.02 \$1	-\$3.29 -\$3.70 -\$4.11 -\$4.52 - \$27.12 -\$4.93 -\$4.94	-\$2.07 -\$2.32 -\$2.58 -\$2.84 -\$17.04 -\$3.10 -	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.13 -\$0.13 -\$0.15 -\$0.11 -\$0.12 -\$0.20 -\$0.20 -\$0.20 -\$0.20	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16 \$840.99 \$152.91 \$152.91	\$1,43 \$1,73 \$1,97 \$2,15 \$2,35 \$14,07 \$14,07 \$2,55\$2 \$2,55\$2 \$2,55\$2 \$2,55\$2,55
Nov-16 Detal for 2016 Amount Cleared Jan-17 Feb-17 Mar-17 Jun-17 Jul-17 Jul-17 Aug-17 Sep-17 Oct-17 Nov-17 Dec-17 Total for 2017 Amount Cleared	2011-2016 2011-2016 2011-2016 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017	Q3 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q2 Q2 Q2 Q2 Q2 Q2 Q3 Q3 Q3 Q3 Q3 Q3 Q3 Q4 Q4 Q4	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$526.68 \$592.52 \$658.35 \$724.19 \$4,345.14 \$4,345.14 \$790.03 \$790.03 \$700.3 \$70	\$394.31 \$443.60 \$492.89 \$542.18 \$3,253.06 \$3,253.06 \$591.47 \$590.54 \$806.54 \$806.54 \$806.54	\$688.68 \$774.77 \$860.85 \$946.94 \$5,681.63 \$1,033.02 \$1,034.02 \$1,0	-\$3.29 -\$3.70 -\$4.11 -\$4.52 -\$27.12 -\$4.93 -	-\$2.07 -\$2.32 -\$2.58 -\$2.84 -\$17.04 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.57.60	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.13 -\$0.13 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.20 -\$0.20 -\$0.20 -\$2.79	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16 \$840.99 \$152.91 \$152.91 \$208.51	\$1,45 \$1,77 \$1,97 \$2,15 \$2,35 \$14,07 \$2,55\$}\$2,55\$\$2,5
Nov-16 Dec-16 Detal for 2016 Amount Cleared Jan-17 Mar-17 Mar-17 Jun-17 Jun-17 Jun-17 Jun-17 Sep-17 Oct-17 Nov-17 Dec-17 Total for 2017 Amount Cleared Opening Balan	2011-2016 2011-2016 2011-2016 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017	Q3 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q2 Q2 Q2 Q3 Q3 Q3 Q3 Q3 Q3 Q4 Q4 Q4	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.13%	\$526.68 \$592.52 \$658.35 \$724.19 \$4,345.14 \$790.03 \$700.03 \$7	\$394.31 \$443.60 \$492.89 \$542.18 \$3,253.06 \$591.47 \$591.95 \$1.47 \$591.47 \$591.47 \$591.47 \$591.95 \$1.47 \$591.95 \$1.47 \$591.95 \$1.47 \$595.95 \$1.47 \$595.95 \$1.47 \$595.95 \$1.47 \$595.95 \$1.47 \$595.95 \$1.47 \$595.95 \$1.47 \$595.95 \$1.47 \$595.95 \$1.47 \$595.95 \$1.47 \$595.95 \$1.59\$	\$688.68 \$774.77 \$860.85 \$946.94 \$5,681.63 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,033.02 \$1,408.67 \$1,408.67 \$1,408.67 \$1,408.67 \$1,408.67	-\$3.29 -\$3.70 -\$4.11 -\$4.52 -\$27.12 -\$4.93 -	-\$2.07 -\$2.32 -\$2.58 -\$2.84 -\$17.04 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.2 -\$3.5.10 -\$\$3.5.10 -\$\$3.5.10 -\$\$3.5.10 -\$\$3.5.10 -\$\$3.5.10 -\$\$3.5.10 -\$\$3.5.10 -\$\$\$3.5.10 -\$\$\$3.5.10 -\$\$\$3.5.10 -\$\$\$3.5.10 -\$\$\$3.5.10 -\$	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.13 -\$0.13 -\$0.15 -\$0.83 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.20 -\$0.20 -\$0.20 -\$0.20	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16 \$840.99 \$152.91 \$152.91 \$208.51	\$1,45 \$1,91 \$2,15 \$2,33 \$14,07 \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$}\$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$}\$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$}} \$2,55\$}} \$2,55\$}} \$2,55\$}}
Nov-16 Dec-16 Total for 2016 Amount Cleared Jan-17 Feb-17 Mar-17 Apr-17 Jun-17 Jun-17 Jun-17 Jun-17 Jun-17 Cet-17 Nov-17 Dec-17 Total for 2017 Amount Cleared Opening Balan Jan-18	2011-2016 2011-2016 2011-2016 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017	Q3 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q2 Q2 Q2 Q3 Q3 Q3 Q3 Q3 Q3 Q3 Q4 Q4 Q4 Q4 Q4 Q4 Q4	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.13% 0.13%	\$526.68 \$592.52 \$658.35 \$724.19 \$4,345.14 \$4,345.14 \$790.03 \$10.77.31 \$14,687.29 \$14,687.29 \$1,077.31	\$394.31 \$443.60 \$492.89 \$542.18 \$3,253.06 \$3,253.06 \$591.47 \$595.90 \$1.09 \$0.654 \$10.995.90 \$200.54	\$688.68 \$774.77 \$860.85 \$946.94 \$5,681.63 \$1,033.02 \$1,034.02 \$1,0	-\$3.29 -\$3.70 -\$4.11 -\$4.52 -\$27.12 -\$4.53 -\$4.53 -\$4.93 -\$6.72 -\$6.72 -\$6.72 -\$5.72 -\$6.72 -\$5.72 -	-\$2.07 -\$2.32 -\$2.58 -\$2.84 -\$17.04 -\$17.04 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.510 -\$3.510 -\$3.510 -\$3.510 -\$3.510 -\$3.510 -\$3.510 -\$3.510 -\$4.22 -\$57.60 -\$4.22 -\$57.60 -\$4.22	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.13 -\$0.13 -\$0.15 -\$0.83 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.20 -\$0.20 -\$2.79 -\$2.79 -\$0.20	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16 \$840.99 \$640.99 \$152.91 \$208.51 \$208.51 \$2,842.68 \$2,842.68	\$1,45 \$1,77 \$1,91 \$2,15 \$2,34 \$14,07 \$2,55\$}\$2,55 \$2,55\$}\$2,55 \$2,55\$}\$2,55 \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$}\$2,55
Nov-16 Dec-16 Total for 2016 Amount Cleared Opening Balan Jan-17 Feb-17 May-17 May-17 Jul-17 Aug-17 Sep-17 Oct-17 Dec-17 Total for 2017 Amount Cleared Opening Balan Jan-18 Feb-18	2011-2016 2011-2016 2011-2016 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2018 2011-2018	Q3 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q2 Q2 Q2 Q2 Q2 Q2 Q2 Q3 Q3 Q3 Q3 Q3 Q3 Q3 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.13% 0.13% 0.13%	\$526.68 \$592.52 \$658.35 \$724.19 \$4,345.14 \$4,345.14 \$790.03 \$70.03 \$70.03 \$70.03 \$70.03 \$1,077.31 \$1,077.31 \$1,077.31 \$1,077.31 \$1,077.31	\$394.31 \$443.60 \$492.89 \$542.18 \$3,253.06 \$591.47 \$590.54 \$806.54	\$688.68 \$774.77 \$860.85 \$946.94 \$5,681.63 \$1,033.02 \$1,408.67 \$1,408.67 \$1,408.67 \$1,408.67 \$1,408.67 \$1,408.67 \$1,408.67 \$1,408.67 \$1,408.67 \$1,408.67 \$1,408.67 \$1,408.67 \$1,408.67 \$1,408.67 \$1,408.67	-\$3.29 -\$3.70 -\$4.11 -\$4.52 -\$27.12 -\$4.93 -	-\$2.07 -\$2.32 -\$2.58 -\$2.84 -\$17.04 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.310 -\$3.10 -\$3.310 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.53.10 -\$4.22 -\$4.	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.13 -\$0.13 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.20 -\$0.20 -\$2.79	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16 \$840.99 \$152.91 \$152.91 \$208.51	\$1,45 \$1,91 \$2,13 \$2,14 \$1,97 \$2,55\$}\$2,55 \$2,55 \$2,55\$}\$2,55 \$2,55\$}\$2,55 \$2,55\$}\$2,55 \$2,55\$}\$2,55\$}\$2,55 \$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}\$2,55\$}\$2,55\$} \$2,55\$}
Nov-16 Dec-16 Total for 2016 Amount Cleared Jan-17 Feb-17 Mar-17 Apr-17 Jun-17 Jun-17 Jun-17 Jun-17 Jun-17 Cet-17 Nov-17 Dec-17 Total for 2017 Amount Cleared Opening Balan Jan-18	2011-2016 2011-2016 2011-2016 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017 2011-2017	Q3 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q2 Q2 Q2 Q3 Q3 Q3 Q3 Q3 Q3 Q3 Q4 Q4 Q4 Q4 Q4 Q4 Q4	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.13% 0.13%	\$526.68 \$592.52 \$658.35 \$724.19 \$4,345.14 \$4,345.14 \$790.03 \$10.77.31 \$14,687.29 \$14,687.29 \$1,077.31	\$394.31 \$443.60 \$492.89 \$542.18 \$3,253.06 \$3,253.06 \$591.47 \$595.90 \$1.09 \$0.654 \$10.995.90 \$200.54	\$688.68 \$774.77 \$860.85 \$946.94 \$5,681.63 \$1,033.02 \$1,034.02 \$1,0	-\$3.29 -\$3.70 -\$4.11 -\$4.52 -\$27.12 -\$4.53 -\$4.53 -\$4.93 -\$6.72 -\$6.72 -\$6.72 -\$5.72 -\$6.72 -\$5.72 -	-\$2.07 -\$2.32 -\$2.58 -\$2.84 -\$17.04 -\$17.04 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.10 -\$3.510 -\$3.510 -\$3.510 -\$4.22 -\$4.22 -\$57.60 -\$4.22	-\$0.09 -\$0.10 -\$0.11 -\$0.13 -\$0.13 -\$0.13 -\$0.15 -\$0.83 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.15 -\$0.20 -\$0.20 -\$2.79 -\$2.79 -\$0.20	\$89.20 \$101.94 \$114.68 \$127.42 \$140.16 \$840.99 \$640.99 \$152.91 \$208.51 \$208.51 \$2,842.68 \$2,842.68	\$1,44 \$1,77 \$1,97 \$2,17 \$2,37 \$14,07 \$2,57

Jun-18	2011-2018	Q2	0.16%	\$1,357.41	\$1,016.25	\$1,774.92	-\$8.47	-\$5.32	-\$0.26		\$4,397.25
Jul-18	2011-2018	Q3	0.16%	\$1,357.41	\$1,016.25	\$1,774.92	-\$8.47	-\$5.32	-\$0.26		\$4,397.25
Aug-18	2011-2018	Q3	0.16%	\$1,357.41	\$1,016.25	\$1,774.92	-\$8.47	-\$5.32	-\$0.26	\$262.72	\$4,397.25
Sep-18	2011-2018	Q3	0.16%	\$1,357.41	\$1,016.25	\$1,774.92	-\$8.47	-\$5.32	-\$0.26	\$262.72	\$4,397.25
Oct-18	2011-2018	Q4	0.18%	\$1,558.50	\$1,166.80	\$2,037.87	-\$9.73	-\$6.11	-\$0.30	\$301.64	\$5,048.69
Nov-18	2011-2018	Q4	0.18%	\$1,558.50	\$1,166.80	\$2,037.87	-\$9.73	-\$6.11	-\$0.30	\$301.64	\$5,048.69
Dec-18	2011-2018	Q4	0.18%	\$1,558.50	\$1,166.80	\$2,037.87	-\$9.73	-\$6.11	-\$0.30	\$301.64	\$5,048.69
Total for 2018				\$30,739.17	\$23,013.41	\$40,194.01	-\$191.84	-\$120.54	-\$5.85	\$5,949.47	\$99,577.84
Amount Cleared											
Opening Balance	ce for 2019			\$30,739.17	\$23,013.41	\$40,194.01	-\$191.84	-\$120.54	-\$5.85	\$5,949.47	\$99,577.84
Jan-19	2011-2019	Q1	0.20%	\$1,759.60	\$1,317.36	\$2,300.83	-\$10.98	-\$6.90	-\$0.33	\$340.57	\$5,700.13
Feb-19	2011-2019	Q1	0.20%	\$1,759.60	\$1,317.36	\$2,300.83	-\$10.98	-\$6.90	-\$0.33	\$340.57	\$5,700.13
Mar-19	2011-2019	Q1	0.20%	\$1,759.60	\$1,317.36	\$2,300.83	-\$10.98	-\$6.90	-\$0.33	\$340.57	\$5,700.13
Apr-19	2011-2019	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-19	2011-2019	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-19	2011-2019	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-19	2011-2019	Q3	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-19	2011-2019	Q3	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-19	2011-2019	Q3	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-19	2011-2019	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-19	2011-2019	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-19	2011-2019	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2019				\$36,017.98	\$26,965.48	\$47,096.49	-\$224.79	-\$141.25	-\$6.85	\$6,971.17	\$116,678.24
Amount Cleared											
Opening Balance	ce for 2020			\$36,017.98	\$26,965.48	\$47,096.49	-\$224.79	-\$141.25	-\$6.85	\$6,971.17	\$116,678.24
Jan-20	2011-2020	Q1	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-20	2011-2020	Q1	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-20	2011-2020	Q1	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-20	2011-2020	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-20	2011-2020	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Ontario Energy Board

LRAMVA Work Form: Street Light Adjustment

NOTE: This tab calculates an adjustment for the SL LED projects. This amount is incremental to the LRAMVA amounts accounted for in the LRAMVA Work Form (tabs 4. 2011-2014 LRAM and 5. 2015-2020 LRAM).

Table 8-1: Impact on Revenues - 2014 (according to billing dates)

Street Lights Rates	:	2014 \$6.5692		2015 \$6.6546				Year 2015	N	TG Ratio 76%								
2014		Jan		Feb		N	lar	Apr		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
LED Replacements:																		
# of LED replacements							4,494				1,509	1,745	1,108					8,856
Running # of LED replacements							4,494	4,494		4,494	6,003	7,748	8,856	8,856	8,856	8,856	8,856	8,856
Load Reduction:																		
kW Load Removed							690.276				232.844	256.833	259.377					1,439.330
Replacement kW Load							260.514				87.554	99.895	116.792					564.755
Reduction in kW demand		-			-		429.762	-		-	145.290	156.938	142.585	-	-	-	-	874.575
Reduction in Monthly kW demand							429.762	429.762		429.762	575.052	731.990	874.575	874.575	874.575	874.575	874.575	5,290.939
Revenue Reduction					5	5	2,143.34	\$ 2,143.34	\$	2,143.34	\$ 2,867.93	\$ 3,650.63	\$ 4,361.73	\$ 4,361.73	\$ 4,361.73	\$ 4,361.73	\$ 4,361.73	\$ 34,757.24
Accum. Revenue Reduction (2014 YTD)					5	5	2,143.34	\$ 4,286.67	\$	6,430.01	\$ 9,297.94	\$ 12,948.57	\$ 17,310.30	\$ 21,672.03	\$ 26,033.77	\$ 30,395.50	\$ 34,757.24	\$ 34,757.24
Carrying Charges:																		
Principal balance	\$	-	\$		- 5	5	-	\$ 2,143.34	\$	4,286.67	\$ 6,430.01	\$ 9,297.94	\$ 12,948.57	\$ 17,310.30	\$ 21,672.03	\$ 26,033.77	\$ 30,395.50	
Interest Rate		1.47%		1.47%		1.4	17%	1.47%		1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	
Days		3	11		28		31	30		31	30	31	31	30	31	30	31	365
Interest	\$	-	\$		- 5	5	-	\$ 2.59	\$	5.35	\$ 7.77	\$ 11.61		\$ 	\$	\$ 31.45	\$ 37.95	\$ 160.86
Accumulated interest			\$		- 5	5	-	\$ 2.59	\$	7.94	\$ 15.71	\$ 27.32	\$ 43.48	\$ 64.40	\$ 91.46	\$ 122.91	\$ 160.86	

Table 8-2: Impact on Revenues - 2015 (according to billing dates)

2015	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
LED Replacements:													
# of LED replacements				358	448	725		727		11,423			13,681
Running # of LED replacements	8,856	8,856	8,856	9,214	9,662	10,387	10,387	11,114	11,114	22,537	22,537	22,537	22,537
Load Reduction:													
kW Load Removed				107.400	134.400	217.500		215.350		2,042.693			2,717.343
Replacement kW Load				40.288	61.737	104.481		82.432		721.700			1,010.638
Reduction in kW demand	-	-	-	67.112	72.663	113.019	-	132.918	-	1,320.993	-	-	1,706.705
Reduction in Monthly kW demand	874.575	874.575	874.575	941.687	1,014.350	1,127.369	1,127.369	1,260.287	1,260.287	2,581.280	2,581.280	2,581.280	12,981.299
Revenue Reduction	\$ 4,418.44	\$ 4,418.44	\$ 4,418.44	\$ 4,757.49	\$ 5,124.59	\$ 5,695.58	\$ 5,695.58	\$ 6,367.09	\$ 6,367.09	\$ 13,040.87	\$ 13,040.87	\$ 13,040.87	\$ 86,385.35
Accum. Revenue Reduction (2014-2015)	\$ 39,175.67	\$ 43,594.11	\$ 48,012.55	\$ 52,770.04	\$ 57,894.63	\$ 63,590.21	\$ 69,285.78	\$ 75,652.88	\$ 82,019.97	\$ 95,060.84	\$ 108,101.71	\$ 121,142.59	\$ 121,142.59
Carrying Charges:													
Principal balance	\$ 34,757.24	\$ 39,175.67	\$ 43,594.11	\$ 48,012.55	\$ 52,770.04	\$ 57,894.63	\$ 63,590.21	\$ 69,285.78	\$ 75,652.88	\$ 82,019.97	\$ 95,060.84	\$ 108,101.71	
Interest Rate	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	
Days	31	28	31	30	31	30	31	31	30	31	30	31	365
Interest	\$ 43.39	\$ 44.18	\$ 54.43	\$ 43.41	\$ 49.30	\$ 52.34	\$ 59.41	\$ 64.73	\$ 68.40	\$ 76.63	\$ 85.95	\$ 100.99	\$ 743.15
Accumulated interest	\$ 204.25	\$ 248.43	\$ 302.86	\$ 346.27	\$ 395.57	\$ 447.91	\$ 507.32	\$ 572.05	\$ 640.45	\$ 717.07	\$ 803.02	\$ 904.01	
Interest on 2014 Balance	\$ 43.39	\$ 39.19	\$ 43.39	31.42	\$	\$ 31.42	\$ 32.47	\$	\$ 31.42	\$ 32.47	\$ 31.42	32.47	
Interest on 2015 Activities		\$ 4.98	\$ 11.03	11.98	\$	\$ 20.92	\$ 26.94	\$ 32.26	\$ 36.97	\$ 44.16	\$ 54.52	\$ 68.52	
Total	\$ 43.39	\$ 44.18	\$ 54.43	43.41	\$ 49.30	\$ 52.34	\$ 59.41	\$ 64.73	\$ 68.40	\$ 76.63	\$ 85.95	\$ 100.99	
Var	\$ -	\$ -											

Table 8-3: LRAMVA - Street Light LED Adjustment SUMMARY (2014-2015)

	2014	2015	Total
LED Replacements in year	8,856	13,681	22,537
Reduction in kW demand	874.58	1,706.71	2,581.28
Reduction in billed kW	5,290.94	12,981.30	18,272.24
Revenue Reduction	\$ 34,757.24	\$ 86,385.35	\$ 121,142.59
Carrying Charges	\$ 160.86	\$ 743.15	\$ 904.01
Adjustment to Street Lighting LRAMVA	\$ 34,918.10	\$ 87,128.51	\$ 122,046.60

EB-2018-0016 Alectra Utilities 2019 EDR Application Draft Rate Order Delivered: January 7, 2019

ATTACHMENT 17 BILL IMPACT POWERSTREAM RZ

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750 1.000	



			Proposed							Impact			
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume	Charge (\$)		\$ Change		% Change
Monthly Service Charge	\$	21.63	1	\$	21.63	\$	24.91	1	\$	(4) 24.91		3.28	15.16%
Distribution Volumetric Rate	ŝ	0.0088	750		6.60		0.0045	750		3.38	\$	(3.23)	-48.86%
Fixed Rate Riders	ŝ	0.25	1	ŝ	0.25	Š	0.13	1	\$	0.13	\$	(0.12)	-48.00%
Volumetric Rate Riders	ŝ	-	750	\$	-	ŝ	0.0004	750		0.30	\$	0.30	1010070
Sub-Total A (excluding pass through)	•			\$	28.48	Ť	0.0001		\$	28.72		0.23	0.83%
Line Losses on Cost of Power	\$	0.0820	28	\$	2.27	\$	0.0820	28	\$	2.27	\$	-	0.00%
Total Deferral/Variance Account Rate				Ţ		Ţ			Ť			(
Riders	-\$	0.0030	750	\$	(2.25)	-\$	0.0051	750	\$	(3.83)	\$	(1.58)	70.00%
CBR Class B Rate Riders	\$	0.0002	750	\$	0.15	\$	0.0002	750	\$	0.15	\$	-	0.00%
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0005	750	\$	0.38	\$	0.0005	750	\$	0.38	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				÷	0.57	,	0.57		÷	0.57	·		0.000/
	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				•	00 50				*	00.05	\$	(1.0.4)	4.50%
Total A)				\$	29.59				\$	28.25	\$	(1.34)	-4.53%
RTSR - Network	\$	0.0075	778	\$	5.83	\$	0.0073	778	\$	5.68	\$	(0.16)	-2.67%
RTSR - Connection and/or Line and	\$	0.0040	778	\$	3.11	\$	0.0040	778	\$	3.11	\$	-	0.00%
Transformation Connection	φ	0.0040	110	φ	3.11	9	0.0040	110	Ŷ	3.11	ę	-	0.0078
Sub-Total C - Delivery (including Sub-				\$	38.54				\$	37.04	\$	(1.50)	-3.88%
Total B)				φ	30.34				9	57.04	9	(1.50)	-3.00 /8
Wholesale Market Service Charge	\$	0.0034	778	\$	2.64	\$	0.0034	778	\$	2.64	\$	-	0.00%
(WMSC)	Ψ	0.0034	110	Ψ	2.04	Ψ	0.0034	110	Ψ	2.04	Ψ	_	0.0070
Rural and Remote Rate Protection (RRRP)	¢	0.0005	778	\$	0.39	\$	0.0005	778	\$	0.39	\$	-	0.00%
	Ψ		110	Ψ				110	·		·	_	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0650	488	\$	31.69		0.0650	488	\$	31.69		-	0.00%
TOU - Mid Peak	\$	0.0940	128	\$	11.99	\$	0.0940	128	\$	11.99	\$	-	0.00%
TOU - On Peak	\$	0.1320	135	\$	17.82	\$	0.1320	135	\$	17.82	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	103.31				\$	101.82		(1.50)	-1.45%
HST		13%		\$	13.43		13%		\$	13.24		(0.19)	-1.45%
8% Rebate		8%		\$	(8.27)		8%		\$	(8.15)		0.12	
Total Bill on TOU				\$	108.48				\$	106.91	\$	(1.57)	-1.45%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP



	Current O	B-Approved	1		Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.00	1	\$ 29.00		1	\$ 29.35		1.21%
Distribution Volumetric Rate	\$ 0.0185	2000	\$ 37.00		2000			1.08%
Fixed Rate Riders	\$ 0.52	1	\$ 0.52		1	\$ 0.20	\$ (0.32)	-61.54%
Volumetric Rate Riders	\$ 0.0010	2000	\$ 2.00	\$ 0.0017	2000		\$ 1.40	70.00%
Sub-Total A (excluding pass through)			\$ 68.52			\$ 70.35		2.67%
Line Losses on Cost of Power	\$ 0.0820	74	\$ 6.05	\$ 0.0820	74	\$ 6.05	\$-	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0030	2,000	\$ (6.00)	-\$ 0.0050	2,000	\$ (10.00)	\$ (4.00)	66.67%
Riders	•		,			,	,	
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ 0.40		2,000		\$-	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000		\$ -	0.000/
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$-	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$-	0.00%
Additional Fixed Rate Riders	¢ .	1	۹	\$ -	1	\$-	s -	
Additional Volumetric Rate Riders	Ψ -	2,000	\$- \$-	\$ -	2,000		\$- \$-	
Sub-Total B - Distribution (includes Sub-		2,000		Ψ	2,000		-	
Total A)			\$ 70.34			\$ 68.17	\$ (2.17)	-3.08%
RTSR - Network	\$ 0.0067	2,074	\$ 13.89	\$ 0.0065	2,074	\$ 13.48	\$ (0.41)	-2.99%
RTSR - Connection and/or Line and	\$ 0.0035	2,074	\$ 7.26	\$ 0.0035	2,074	\$ 7.26	\$-	0.00%
Transformation Connection	\$ 0.0000	2,074	ψ 1.20	φ 0.0000	2,074	ψ 1.20	Ψ -	0.00%
Sub-Total C - Delivery (including Sub-			\$ 91.49			\$ 88.91	\$ (2.58)	-2.83%
Total B)			• •••••			• ••••	+ ()	
Wholesale Market Service Charge	\$ 0.0034	2,074	\$ 7.05	\$ 0.0034	2,074	\$ 7.05	\$-	0.00%
(WMSC)	• • • • • • • • • • • • • • • • • • • •		•			•		
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,074	\$ 1.04	\$ 0.0005	2,074	\$ 1.04	\$-	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50		1,300			0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96		340	\$ 31.96		0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52		360			0.00%
Total Bill on TOU (before Taxes)			\$ 263.81			\$ 261.23	\$ (2.58)	-0.98%
HST	13%		\$ 34.30	13%		\$ 33.96	\$ (0.34)	-0.98%
8% Rebate	8%		\$ (21.10)	8%		\$ (20.90)	\$ 0.21	
Total Bill on TOU			\$ 277.00			\$ 274.29	\$ (2.71)	-0.98%



	Current C	EB-Approved	1		Proposed	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 142.24		\$ 142.24	\$ 143.95		\$ 143.95	\$ 1.71	1.20%	
Distribution Volumetric Rate	\$ 4.2415	250	\$ 1,060.38	\$ 4.2924	250	\$ 1,073.10	\$ 12.72	1.20%	
Fixed Rate Riders	\$ 4.78	1	\$ 4.78	\$ 1.56	1	\$ 1.56	\$ (3.22)	-67.36%	
Volumetric Rate Riders	\$ 0.0964	250		\$ 0.2037	250		\$ 26.83	111.31%	
Sub-Total A (excluding pass through)			\$ 1,231.50			\$ 1,269.54	\$ 38.04	3.09%	
Line Losses on Cost of Power	\$-	-	\$-	\$-	-	\$-	\$-		
Total Deferral/Variance Account Rate	-\$ 2.7595	250	\$ (689.88)	-\$ 3.5121	250	\$ (878.03)	\$ (188.15)	27.27%	
Riders Including GA(kW) Rate Riders						,	,		
CBR Class B Rate Riders	\$ 0.0905		\$ 22.63	• • • • • • •	250	\$ 22.63		0.00%	
GA Rate Riders	\$ 0.0004	80,000	\$ 32.00	\$ 0.0047	80,000	\$ 376.00		1075.00%	
Low Voltage Service Charge	\$ 0.1589	250	\$ 39.73	\$ 0.1589	250	\$ 39.73	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	s -	1	\$ -	\$ -	1	\$ -	\$ -		
	•		Ψ	¥.		Ψ	Ψ		
Additional Fixed Rate Riders	\$-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders		250	\$-	\$-	250	\$-	\$-		
Sub-Total B - Distribution (includes Sub-			\$ 635.97			\$ 829.86	\$ 193.89	30.49%	
Total A)						-	•		
RTSR - Network	\$ 2.6739	250	\$ 668.48	\$ 2.6130	250	\$ 653.25	\$ (15.23)	-2.28%	
RTSR - Connection and/or Line and	\$ 1.3420	250	\$ 335.50	\$ 1.3338	250	\$ 333.45	\$ (2.05)	-0.61%	
Transformation Connection	• • • • • •		•	•		• •••••	+ (=:••)		
Sub-Total C - Delivery (including Sub-			\$ 1,639.95			\$ 1,816.56	\$ 176.62	10.77%	
Total B)			• • • • • • •			, ,	• • •		
Wholesale Market Service Charge	\$ 0.0034	82,952	\$ 282.04	\$ 0.0034	82,952	\$ 282.04	\$ -	0.00%	
(WMSC)		,	•	• •••••	,		Ť		
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	82,952	\$ 41.48	\$ 0.0005	82,952	\$ 41.48	\$-	0.00%	
	¢		-	¢ 0.05	4	¢ 0.05	¢		
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1101	82,952	\$ 9,133.02	\$ 0.1101	82,952	\$ 9,133.02	\$-	0.00%	
	T								
Total Bill on Average IESO Wholesale Market Price			\$ 11,096.72			\$ 11,273.34		1.59%	
HST	139	0	\$ 1,442.57	13%		\$ 1,465.53		1.59%	
Total Bill on Average IESO Wholesale Market Price			\$ 12,539.30			\$ 12,738.87	\$ 199.57	1.59%	

Customer Class:	ARGE USE SE	RVICE CLASSIF]		
RPP / Non-RPP:	Non-RPP (Othe	r)						-		
Consumption	2,800,000									
Demand	7,350	kW								
Current Loss Factor	1.0369									
Proposed/Approved Loss Factor	1.0369									
· · · ·										
				B-Approved			Propose		In	npact
		Ra		Volume	Charge	Rate	Volume	Charge		
		(\$			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge		\$	6,128.34 2.2623	1 7350	\$ 6,128.34	\$ 6,201 \$ 2,2		\$ 6,201.88 \$ 16,827.09	\$ 73.54	1.20%
Distribution Volumetric Rate Fixed Rate Riders		\$	2.2623	7350	\$ 16,627.91 \$ 121.36		.77 7350	\$ 16,827.09 \$ 39.77	\$ 199.18 \$ (81.59)	1.20% -67.23%
Volumetric Rate Riders		-\$	0.0633	7350						121.80%
Sub-Total A (excluding pass through)		Ψ_	0.0000	1000	\$ 22,412.35	-ψ 0.1	100	\$ 22,036.80		
Line Losses on Cost of Power		\$	-	-	\$ -	\$		\$ -	\$ -	1.00 /1
Total Deferral/Variance Account Rate		•	4 9 9 9 5	7.050	· (0 =0= =0)			· (10,100,5.0)	• (0.44.04)	07.000/
Riders		-\$	1.3235	7,350	\$ (9,727.73)	-\$ 2.6	7,350	\$ (19,169.54)	\$ (9,441.81)	97.06%
CBR Class B Rate Riders		\$	-	7,350	\$-	\$	- 7,350	\$-	\$-	
GA Rate Riders		\$	-	2,800,000		\$	- 2,800,000	\$-	\$-	
Low Voltage Service Charge		\$	0.1630	7,350	\$ 1,198.05	\$ 0.1	530 7,350	\$ 1,198.05	\$-	0.00%
Smart Meter Entity Charge (if applicable)		\$	-	1	\$-	\$	- 1	\$-	\$-	
Additional Fixed Rate Riders		\$	-	1	\$ -	\$	- 1	\$ -	\$ -	
Additional Volumetric Rate Riders		Ŧ		7,350	\$-	\$	- 7,350	\$ -	\$-	
Sub-Total B - Distribution (includes Sub-					\$ 13,882.68			\$ 4,065.32	\$ (9,817.36)	-70.72%
Total A)								• • • • • • •	• (•,•••••)	
RTSR - Network		\$	3.2305	7,350	\$ 23,744.18	\$ 3.1	569 7,350	\$ 23,203.22	\$ (540.96)	-2.28%
RTSR - Connection and/or Line and		\$	1.4016	7,350	\$ 10,301.76	\$ 1.3	7,350	\$ 10,239.29	\$ (62.48)	-0.61%
Transformation Connection		·		.,	•	•	.,	• ••,=•••=•	• (•=•••)	
Sub-Total C - Delivery (including Sub- Total B)					\$ 47,928.61			\$ 37,507.82	\$ (10,420.80)	-21.74%
Wholesale Market Service Charge		•			A 0.074.00	• • • •			<u>^</u>	0.000/
(WMSC)		\$	0.0034	2,903,320	\$ 9,871.29	\$ 0.0	34 2,903,320	\$ 9,871.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)		\$	0.0005	2,903,320	\$ 1,451.66	\$ 0.0	2,903,320	\$ 1,451.66	\$-	0.00%
		φ		2,903,320	φ 1,451.00	•	,,	φ 1,451.00	ф -	
Standard Supply Service Charge		\$	0.25	1	\$ 0.25		.25	\$ 0.25	\$-	0.00%
Average IESO Wholesale Market Price		\$	0.1101	2,903,320	\$ 319,655.53	\$ 0.1	2,903,320	\$ 319,655.53	\$-	0.00%
					• • • • • • • • • •	1				
Total Bill on Average IESO Wholesale Mar	ket Price				\$ 378,907.34			\$ 368,486.55		
HST	last Dalas		13%		\$ 49,257.95		13%	\$ 47,903.25	\$ (1,354.70) \$ (11,775.50)	
Total Bill on Average IESO Wholesale Mar	KET Price				\$ 428,165.29			ə 416,389.80	ə (11,775.50)	-2.75%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 150 kWh - kW Demand 1.0369 1.0369

Current Loss Factor Proposed/Approved Loss Factor

	Current O	B-Approved	l		Proposed	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge		-	
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 8.68		\$-	\$ 8.78		\$-	\$-		
Distribution Volumetric Rate	\$ 0.0197	150	\$ 2.96	\$ 0.0199	150		\$ 0.03	1.02%	
Fixed Rate Riders	\$ 0.11	1	\$ 0.11	\$ 0.05	1	\$ 0.05	\$ (0.06)	-54.55%	
Volumetric Rate Riders	-\$ 0.0004	150		-\$ 0.0007	150			75.00%	
Sub-Total A (excluding pass through)			\$ 3.01			\$ 2.93		-2.50%	
Line Losses on Cost of Power	\$ 0.0820	6	\$ 0.45	\$ 0.0820	6	\$ 0.45	\$-	0.00%	
Total Deferral/Variance Account Rate	-\$ 0.0029	150	\$ (0.44)	-\$ 0.0049	150	\$ (0.74)	\$ (0.30)	68.97%	
Riders	•						,		
CBR Class B Rate Riders	\$ 0.0002	150	\$ 0.03	\$ 0.0002	150		\$ -	0.00%	
GA Rate Riders	\$-	150	\$ -	\$ -	150	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0005	150	\$ 0.08	\$ 0.0005	150	\$ 0.08	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$-	\$ -	1	\$-	\$-		
Additional Fixed Rate Riders	¢	1	\$ -	¢	1	\$-	\$ -		
Additional Volumetric Rate Riders	φ -	150	\$ \$	\$ - \$ -	150	у \$-	\$ - \$ -		
Sub-Total B - Distribution (includes Sub-		150		φ -	130				
Total A)			\$ 3.13			\$ 2.75	\$ (0.37)	-11.99%	
RTSR - Network	\$ 0.0063	156	\$ 0.98	\$ 0.0062	156	\$ 0.96	\$ (0.02)	-1.59%	
RTSR - Connection and/or Line and		150	-		150	• • • •		0.000/	
Transformation Connection	\$ 0.0037	156	\$ 0.58	\$ 0.0037	156	\$ 0.58	\$-	0.00%	
Sub-Total C - Delivery (including Sub-			\$ 4.68			\$ 4.29	\$ (0.39)	-8.34%	
Total B)			•			••	+ (0007)		
Wholesale Market Service Charge	\$ 0.0034	156	\$ 0.53	\$ 0.0034	156	\$ 0.53	\$ -	0.00%	
(WMSC)	•		•	•		•	•		
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	156	\$ 0.08	\$ 0.0005	156	\$ 0.08	\$-	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	s -	0.00%	
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$-	0.00%	
TOU - Mid Peak	\$ 0.0940	26	\$ 2.40	\$ 0.0940	26	\$ 2.40	\$-	0.00%	
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56		0.00%	
	0.1320	21	φ <u> </u>	÷ 0.1020	21	÷ 3.50	Ψ	0.0070	
Total Bill on TOU (before Taxes)			\$ 17.84			\$ 17.45	\$ (0.39)	-2.19%	
HST	13%		\$ 2.32	13%		\$ 2.27	\$ (0.05)	-2.19%	
Total Bill on TOU			\$ 20.16			\$ 19.72	\$ (0.44)	-2.19%	

RPP / Non-RPP:	RPP													
Consumption	180	kWh			-									
Demand	1	kW												
Current Loss Factor	1.0369													
Proposed/Approved Loss Factor	1.0369													
				B-Approved	1				Proposed				In	npact
			Rate	Volume		Charge		Rate	Volume		Charge			
		*	(\$)		¢	(\$)	•	(\$)	0	¢	(\$)		Change	% Change
Monthly Service Charge Distribution Volumetric Rate		\$	4.23 9.9582	1	\$ \$	- 9.96	\$ ¢	4.28 10.0777	0	\$ \$	- 10.08	\$	- 0.12	1.20%
Fixed Rate Riders		э \$	9.9582	1	э \$	0.06	э \$	0.03	1	э \$	0.03	э \$	(0.03)	-50.00%
Volumetric Rate Riders		-\$	0.3454	1	\$	(0.35)		0.5833	1	\$	(0.58)		(0.03)	68.88%
Sub-Total A (excluding pass through)		•	0.0.01		\$	9.67	Ť	0.0000		\$	9.52		(0.15)	-1.53%
Line Losses on Cost of Power		\$	0.0820	7	\$	0.54	\$	0.0820	7	\$	0.54	\$	-	0.00%
Total Deferral/Variance Account Rate		-\$	1.0740	1	\$	(1.07)	¢	1.8203	1	\$	(1.82)	¢	(0.75)	69.49%
Riders		- ə		1		. ,	-φ		I	· ·	, ,		(0.75)	
CBR Class B Rate Riders		\$	0.0895	1	\$	0.09	\$	0.0895	1	\$	0.09	\$	-	0.00%
GA Rate Riders		\$	-	180		-	\$	-	180	\$	-	\$	-	
Low Voltage Service Charge		\$	0.1170	1	\$	0.12	\$	0.1170	1	\$	0.12	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Volumetric Rate Riders				1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	9.35				\$	8.46	¢	(0.89)	-9.57%
Total A)					•							•	· · /	
RTSR - Network		\$	2.0778	1	\$	2.08	\$	2.0304	1	\$	2.03	\$	(0.05)	-2.28%
RTSR - Connection and/or Line and		\$	0.9929	1	\$	0.99	\$	0.9868	1	\$	0.99	\$	(0.01)	-0.61%
Transformation Connection Sub-Total C - Delivery (including Sub-														
Total B)					\$	12.42				\$	11.47	\$	(0.95)	-7.63%
Wholesale Market Service Charge		\$	0.0034	187	\$	0.63	\$	0.0034	187	\$	0.63	\$		0.00%
(WMSC)		Ŷ	0.0004	107	Ψ	0.00	•	0.0004	107	Ψ	0.00	Ψ		0.0070
Rural and Remote Rate Protection (RRRP)		\$	0.0005	187	\$	0.09	\$	0.0005	187	\$	0.09	\$	-	0.00%
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0650	117	\$	7.61	\$	0.0650	117	\$	7.61	\$	-	0.00%
TOU - Mid Peak		\$	0.0940	31	\$	2.88	\$	0.0940	31	\$	2.88		-	0.00%
TOU - On Peak		\$	0.1320	32	\$	4.28	\$	0.1320	32	\$	4.28		-	0.00%
Total Bill on TOU (before Taxes)					\$	28.16				\$	27.21		(0.95)	
HST			13%		\$	3.66		13%		\$	3.54	\$	(0.12)	
Total Bill on TOU					\$	31.82				\$	30.75	\$	(1.07)	-3.37%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION

			VICE CLASSIFICATION											
RPP / Non-RPP:	Non-RPP (Othe	er)												
Consumption	280	kWh												
Demand	1	kW												
Current Loss Factor	1.0369													
Proposed/Approved Loss Factor	1.0369													
		4												
			Current OE	B-Approved	ł				Proposed				Im	pact
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge		\$	1.20		\$	-	\$	1.21	0	\$	-	\$	-	
Distribution Volumetric Rate		\$	6.3791	1	\$	6.38	\$	6.4556	1	\$	6.46		0.08	1.20%
Fixed Rate Riders		\$	0.01	1	\$	0.01	\$	-	1	\$	-	\$	(0.01)	-100.00%
Volumetric Rate Riders		\$	0.6107	1	\$	0.61	\$	1.9598	1	\$	1.96	\$	1.35	220.91%
Sub-Total A (excluding pass through)					\$	7.00				\$	8.42		1.42	20.22%
Line Losses on Cost of Power		\$	0.1101	10	\$	1.14	\$	0.1101	10	\$	1.14	\$	-	0.00%
Total Deferral/Variance Account Rate		-\$	1.0519	1	\$	(1.05)	-\$	1.7563	1	\$	(1.76)	\$	(0.70)	66.96%
Riders		Ŷ			·	()				-	,		(0.70)	
CBR Class B Rate Riders		\$	0.0870	1	\$	0.09	\$	0.0870	1	\$	0.09		-	0.00%
GA Rate Riders		\$	0.0004	280	\$	0.11	\$	0.0004	280	\$	0.11	\$	-	0.00%
Low Voltage Service Charge		\$	0.1288	1	\$	0.13	\$	0.1288	1	\$	0.13	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		÷		1	\$	-	ŝ		1	ŝ	-	ŝ	-	
Sub-Total B - Distribution (includes Sub-					Ľ.		Ŧ							
Total A)					\$	7.41				\$	8.12	\$	0.71	9.59%
RTSR - Network		\$	2.6888	1	\$	2.69	\$	2.6275	1	\$	2.63	\$	(0.06)	-2.28%
RTSR - Connection and/or Line and		\$	1.4379	1	\$	1.44	\$	1.4291	1	\$	1.43	\$	(0.01)	-0.61%
Transformation Connection		•		•	Ŷ		•			Ψ		Ŷ	(0.01)	0.0170
Sub-Total C - Delivery (including Sub-					\$	11.54				\$	12.18	\$	0.64	5.56%
Total B)					Ŧ					•		Ŧ		
Wholesale Market Service Charge		\$	0.0034	290	\$	0.99	\$	0.0034	290	\$	0.99	\$	-	0.00%
(WMSC)														
Rural and Remote Rate Protection (RRRP)		\$	0.0005	290	\$	0.15	\$	0.0005	290	\$	0.15	\$	-	0.00%
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price		\$	0.1101	280	\$	30.83	\$	0.1101	280	\$	30.83		-	0.00%

\$ \$ \$

13%

43.75 5.69 **49.50**

13%

Total Bill on Average IESO Wholesale Market Price

Total Bill on Average IESO Wholesale Market Price

HST

44.39\$5.77\$50.16\$

\$ \$

¢

0.64 0.08 **0.66** 1.47%

1.47%

1.33%