

ATTACHMENT 18
2019 PROPOSED TARIFF OF RATES AND
CHARGES
ENERSOURCE RZ

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date February 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.25
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.03
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.60
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable Only for Class B Customers	\$/kWh	(0.00005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.52
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.10
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.29
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.10
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0130
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable Only for Class B Customers	\$/kWh	(0.00005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective May 1, 2018 until April 30, 2019	\$/kWh	0.0006
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	78.41
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.75
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.51
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.7189
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019		
Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	0.0019
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	0.2394
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3790)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.1005
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3538)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable Only for Non-Wholesale Market Participants Class B Customers	\$/kW	(0.01606)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	0.2290
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective May 1, 2018 until April 30, 2019	\$/kW	0.4585
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0308
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1163
Retail Transmission Rate - Network Service Rate	\$/kW	2.7289
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5929

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,785.59
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	3.96
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	11.65
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.4282
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Account (2019) - effective from May 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	0.3019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4774)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.1272
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4465)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Non-Wholesale Market Participants Class B Customers	\$/kW	(0.01999)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	0.1001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.1410
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0158
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0598
Retail Transmission Rate - Network Service Rate	\$/kW	2.6402
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5373

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14,078.67
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	64.34
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	91.89
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	3.0139
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	(0.2264)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.4054)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	0.0941
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0880
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0197
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0743
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.8174
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.7100

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.19
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0167
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019		
Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	0.0019
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable Only for Class B Customers	\$/kWh	(0.00005)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	1.54
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.00
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	11.7902
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019		
Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	0.0019
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	(0.1460)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.2616)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable Only for Non-Wholesale Market Participants Class B Customers	\$/kW	(0.01655)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	(4.2132)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective May 1, 2018 until April 30, 2019	\$/kW	(33.3532)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0770
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2905
Retail Transmission Rate - Network Service Rate	\$/kW	1.8899
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8750

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date February 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date February 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date February 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/reconnect at meter - during regular hours	\$	20.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date February 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

ATTACHMENT 19 RGM MODEL ENERSOURCE RZ

Incentive Regulation Model for 2019 Filers

 Version **2.0**

Utility Name	Alectra Utilities Corporation
Service Territory	Enersource Rate Zone
Assigned EB Number	EB-2018-0016
Name of Contact and Title	Indy J. Butany-DeSouza, Vice-President, Regulatory Affairs
Phone Number	905-821-5727
Email Address	indy.butany@alecrautilities.com
We are applying for rates effective	Tuesday, January 01, 2019
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared¹	2018
Please indicate the last Cost of Service Re-Basing Year	2017

Legend

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Pale grey cell represent auto-populated RRR data
- ☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Incentive Regulation Model for 2019 File

Alectra Utilities Corporation

Enersource Rate Zone

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024



Incentive Regulation Model for 2019 File

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.61
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.60
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.17
Distribution Volumetric Rate	\$/kWh	0.0035
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Class B Customers	\$/kWh	(0.00005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.99
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.10
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.29
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.35
Distribution Volumetric Rate	\$/kWh	0.0128
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Class B Customers	\$/kWh	(0.00005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	0.0006
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	77.48
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.93
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.51
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	2.84
Distribution Volumetric Rate	\$/kW	4.6629
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.1005
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3538)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Non-Wholesale Market Participants Class B Customers	\$/kW	(0.01606)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.4585
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1163
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0308
Retail Transmission Rate - Network Service Rate	\$/kW	2.7325
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5347

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,764.42
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	44.00
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	11.65
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	16.18
Distribution Volumetric Rate	\$/kW	2.3994
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.1272
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4465)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Non-Wholesale Market Participants Class B Customers	\$/kW	(0.01999)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.1410
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0598
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0158
Retail Transmission Rate - Network Service Rate	\$/kW	2.6436
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4803

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13,911.73
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	346.90
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	91.89
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	264.39
Distribution Volumetric Rate	\$/kW	2.9782
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.4054)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0880
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0743
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0197
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.8211
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.6491

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.08
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.05
Distribution Volumetric Rate	\$/kWh	0.0165
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Class B Customers	\$/kWh	(0.00005)
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	1.52
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.04
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.01
Distribution Volumetric Rate	\$/kW	11.6504
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.2616)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Non-Wholesale Market Participants Class B Customers	\$/kW	(0.01655)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(33.3532)
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2905
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0770
Retail Transmission Rate - Network Service Rate	\$/kW	1.8924
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8329

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.



Incentive Regulation Model for 2019 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00



Incentive Regulation Model for 2019 File

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/reconnect at meter - during regular hours	\$	20.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect until August 31, 2018	\$	22.35
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect from September 1, 2018 until December 31, 2018	\$	28.09
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256



Ontario Energy Board

Incentive Regulation Model for 2019 File

Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0045



Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

⁴ Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

⁵ Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

2012										2013									
Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ² during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ² during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
2,495,672				2,495,672					0	2,495,672				2,495,672	0			51,132	51,132
(36,015)				(36,015)					0	(36,015)				(36,015)	0			(148)	(148)
(14,447,499)				(14,447,499)					0	(14,447,499)				(14,447,499)	0			(303,050)	(303,050)
0				0					0	0				0	0			0	0
0				0					0	0				0	0			0	0
5,108,992				5,108,992					0	5,108,992				5,108,992	0			48,925	48,925
1,710,897				1,710,897					0	1,710,897				1,710,897	0			14,046	14,046
(1,143,566)				(1,143,566)					0	(1,143,566)				(1,143,566)	0			(36,783)	(36,783)
389,458				389,458					0	389,458				389,458	0			(20,703)	(20,703)
				0					0	0				0	0				0
				0					0	0				0	0				0
0				0					0	0				0	0				0
0				0					0	0				0	0				0
0				0					0	0				0	0				0
0				0					0	0				0	0				0
0				0					0	0				0	0				0
				0					0										
				0					0	0				0	0				0
389,458	0	0	0	389,458	0	0	0	0	0	389,458	0	0	0	389,458	0	0	0	(20,703)	(20,703)
(9,118,623)	0	0	0	(9,118,623)	0	0	0	0	0	(9,118,623)	0	0	0	(9,118,623)	0	0	0	(225,879)	(225,879)
(8,729,165)	0	0	0	(8,729,165)	0	0	0	0	0	(8,729,165)	0	0	0	(8,729,165)	0	0	0	(246,582)	(246,582)
\$61,419										61,419			61,419	61,419				5,868	5,868
(8,667,746)	0	0	0	(8,729,165)	0	0	0	0	0	(8,729,165)	0	0	61,419	(8,667,746)	0	0	0	(240,714)	(240,714)

2014										2015									
Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ² during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ² during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
2,495,672	938,909	1,690,690		1,743,891	51,132	20,670	41,280		30,521	1,743,891	1,545,687			3,289,578	30,521	26,398			56,920
(36,015)	(33,601)			(69,617)	(148)	(668)	0		(816)	(69,617)	(26,931)			(96,548)		(816)			(1,719)
(14,447,499)	(1,098,114)	(9,704,806)		(5,840,806)	(303,050)	(35,371)	(236,109)		(102,312)	(5,840,806)	(15,911,140)			(21,751,947)	(102,312)	(126,679)			(228,991)
0				0	0				0	0	163,061			163,061	0	521			521
0				0	0				0	0	1,719,664			1,719,664	0	5,728			5,728
5,108,992	2,422,343	1,692,260		5,839,074	48,925	71,423	27,552		92,796	5,839,074	(1,557,809)			4,281,265	92,796	61,504			154,300
1,710,897	2,297,463	1,028,939		2,979,421	14,046	28,330	10,695		31,680	2,979,421	593,535			3,572,956	31,680	38,092			69,772
(1,143,566)	(490,297)	716,650		(2,350,513)	(36,783)	2,507	(7,074)		(27,203)	(2,350,513)	1,362,016			(988,498)	(27,203)	(33,475)			(60,678)
389,458	7,999,426	(2,771,959)		11,160,843	(20,703)	59,399	(101,965)		140,661	11,160,843	4,890,995			16,051,838	140,661	139,601			280,261
0	9,885,177	10,153,475		(268,298)	0	383,550	458,332		(74,782)	(268,298)	(5,336)			(273,634)	(74,782)	(2,969)			(77,752)
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
389,458	7,999,426	(2,771,959)	0	11,160,843	(20,703)	59,399	(101,965)	0	140,661	11,160,843	4,890,995	0	0	16,051,838	140,661	139,601	0	0	280,261
(9,118,623)	13,921,879	2,771,959	1,855	2,033,152	(418,597)	470,440	101,965	6	(50,116)	2,033,152	(12,117,254)	0	0	(10,084,102)	(50,116)	(31,783)	0	0	(81,900)
(8,729,165)	21,921,305	0	1,855	13,193,995	(439,300)	529,839	0	6	90,544	13,193,995	(7,226,259)	0	0	5,967,737	90,544	107,817	0	0	198,362
61,419	12,857			74,276	5,868	689			6,557	74,276	2,209,737			2,284,013	6,557	63,437			69,994
(8,667,746)	21,934,162	0	1,855	13,268,271	(433,432)	530,527	0	6	97,101	13,268,271	(5,016,522)	0	0	8,251,749	97,101	171,254	0	0	268,355

2016										2017									
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ² during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ² during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
3,289,578	2,290,282	1,743,890		3,835,970	56,920	33,129	49,706		40,343	3,835,970	2,379,788	1,545,688		4,670,070	40,343	42,418	24,215		58,545
(96,548)	(33,444)	(69,617)		(60,375)	(1,719)	(621)	(1,582)		(759)	(60,375)	(26,813)	(26,931)		(60,256)	(759)	(511)	(434)		(836)
(21,751,947)	(6,868,015)	(5,840,806)		(22,779,156)	(228,991)	(231,089)	(166,561)		(293,518)	(22,779,156)	(7,283,689)	(15,911,140)		(14,151,704)	(293,518)	(131,490)	(237,452)		(187,556)
163,061	(163,061)			0	521	(521)			0	0				0	0				0
1,719,664	(275,214)			1,444,449	5,728	16,472			22,200	1,444,449	35,171	1,719,664		(240,043)	22,200	(2,177)	24,645		(4,621)
4,281,265	(568,201)	5,839,074		(2,126,009)	154,300	(7,167)	157,025		(9,892)	(2,126,009)	1,964,323	(1,557,808)		1,396,122	(9,892)	(4,203)	(19,862)		5,767
3,572,956	333,841	2,979,420		927,377	69,772	15,523	64,454		20,841	927,377	48,373	593,535		382,215	20,841	9,517	11,846		18,511
(988,498)	(2,851,171)	(2,350,512)	2,500,544	1,011,388	(60,678)	(6,630)	(53,059)		(14,249)	1,011,388	1,318,485	1,362,016	(998,801)	(30,944)	(14,249)	(23,232)	7,363		(44,844)
16,051,838	(1,033,668)	11,160,843	(826,764)	3,030,563	280,261	96,151	263,430		112,982	3,030,563	2,524,883	4,890,994	2,871,035	3,535,487	112,982	17,845	70,633	0	60,194
(273,634)	5,336	(268,298)		0	(77,752)	18	(77,734)		0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0	(11,165,511)	(11,106,926)		(58,585)	0	494,809	441,506		53,303	(58,585)	(13,771)			(72,356)	53,303	(683)			52,620
0				0	0				0	0	7,385,427	7,383,983		1,444	0	79,526	119,045		(39,519)
0				0	0				0	0				0	0				0
16,051,838	(1,033,668)	11,160,843	(826,764)	3,030,563	280,261	96,151	263,430	0	112,982	3,030,563	2,524,883	4,890,994	2,871,035	3,535,487	112,982	17,845	70,633	0	60,194
(10,084,102)	(19,295,159)	(9,073,775)	2,500,544	(17,804,942)	(81,900)	313,923	413,755	0	(181,732)	(17,804,942)	5,807,295	(4,890,994)	(998,801)	(8,105,453)	(181,732)	(30,835)	(70,633)	0	(141,934)
5,967,737	(20,328,827)	2,087,068	1,673,780	(14,774,379)	198,362	410,074	677,185	0	(68,750)	(14,774,379)	8,332,179	0	1,872,234	(4,569,966)	(68,750)	(12,990)	0	0	(81,740)
2,284,013	1,131,354			3,415,367	69,994	29,555			99,548	3,415,367	2,243,434	0		5,658,801	99,548	45,357			144,905
8,251,749	(19,197,473)	2,087,068	1,673,780	(11,359,012)	268,355	439,629	677,185	0	30,799	(11,359,012)	10,575,612	0	1,872,234	1,088,835	30,799	32,367	0	0	63,166

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2017), check off the checkbox. ☒

If you had Class A customer(s) during this

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2017 or 2017 to 2016 or 2015 to 2017), check off the checkbox. ☐

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.

2018				Projected Interest on Dec-31-17 Balances		2.1.7 RRR		
Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Projected Interest from Jan 1, 2018 to Jan 31, 2019 on Dec 31, 2017 balance adjusted for disposition during 2019 ²	Total Interest	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
2,290,282	55,806	2,379,788	2,739	49,182	51,921	2,431,709	4,728,615	0
(33,444)	(904)	(26,813)	68	(554)	(486)	(27,299)	(61,093)	0
(6,868,015)	(175,054)	(7,283,689)	(12,502)	(150,530)	(163,032)	(7,446,720)	(14,339,260)	0
0	0	0	0	0	0	0	0	0
(275,214)	(7,212)	35,171	2,591	727	3,318	38,489	(244,664)	0
(568,201)	126	1,964,323	5,641	40,596	46,237	2,010,560	1,401,888	(0)
333,842	14,778	48,373	3,733	1,000	4,733	53,106	400,726	0
(350,628)	(27,687)	319,684	(17,157)	6,607	(10,550)	309,134	(1,577,531)	(1,501,743)
(1,860,431)	10,117	5,395,918	50,077	111,516	161,593	5,557,511	1,551,409	(2,044,272)
0	0	(0)	(0)	(0)	(0)	<input type="checkbox"/> Check to Dispose of Account		(0)
0	0	(0)	0	(0)	(0)	<input type="checkbox"/> Check to Dispose of Account		0
		0	0	0	0	<input type="checkbox"/> Check to Dispose of Account		0
		0	0	0	0	<input type="checkbox"/> Check to Dispose of Account		0
(58,585)	52,288	(13,771)	332	(285)	48	<input type="checkbox"/> Check to Dispose of Account	(19,735)	(0)
		1,444	(39,519)	30	(39,489)	0	(38,075)	0
		0	0		0	<input checked="" type="checkbox"/> Check to Dispose of Account		0
(1,860,431)	10,117	5,395,918	50,077	111,516	161,593	5,557,511	1,551,409	(2,044,272)
(5,529,964)	(87,860)	(2,575,489)	(54,073)	(53,227)	(107,300)	(2,631,021)	(9,504,465)	(1,257,078)
(7,390,395)	(77,743)	2,820,429	(3,996)	58,289	54,293	2,926,490	(7,953,056)	(3,301,350)
3,415,367	158,720	2,243,434	(13,814)	46,364	32,550	2,275,984	15,684,598	9,880,892
(3,975,029)	80,976	5,063,863	(17,810)	104,653	86,843	5,202,474	7,731,542	6,579,542



Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,440,461,108	0	51,296,782	0	0	0	1,440,461,108	0	240,267	183,145
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	618,679,646	0	97,698,580	0	0	0	618,679,646	0	142,752	18,413
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	1,993,768,779	5,780,039	1,685,784,808	4,933,989	2,122,221	6657	1,991,646,558	5,773,382	1,213,310	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	2,006,067,810	4,610,762	1,846,972,865	4,271,783	15,026,690	28832	1,991,041,120	4,581,930	423,160	
LARGE USE SERVICE CLASSIFICATION	kW	981,267,691	1,753,816	981,267,691	1,753,816	0	0	981,267,691	1,753,816	151,341	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,421,124	0	586,175	0	0	0	11,421,124	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	14,875,866	41,240	14,875,866	41,240	0	0	14,875,866	41,240	-159,272	
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0		
Total		7,066,542,024	12,185,857	4,678,482,767	11,000,828	17,148,911	35,489	7,049,393,113	12,150,368	2,011,558	201,558

Threshold Test

Total Claim (including Account 1568)	\$5,201,290
Total Claim for Threshold Test (All Group 1 Accounts)	\$2,925,829
Threshold Test (Total claim per kWh) ²	\$0.0004 Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

1568 Account Balance from Continuity Schedule	2,275,461
Total Balance of Account 1568 in Column S DOES NOT MATCH the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	20.4%	90.9%	20.4%	495,686	(24,805)	(1,513,785)	409,837	10,825	63,168	240,267
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.8%	9.1%	8.8%	212,897	(2,494)	(650,173)	176,026	4,649	27,131	142,752
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	28.2%	0.0%	28.3%	686,087	0	(2,093,028)	567,264	14,983	87,339	1,213,310
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	28.4%	0.0%	28.2%	690,320	0	(2,092,392)	570,763	15,076	87,312	423,160
LARGE USE SERVICE CLASSIFICATION	13.9%	0.0%	13.9%	337,670	0	(1,031,218)	279,189	7,374	43,031	151,341
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	3,930	0	(12,002)	3,250	86	501	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	5,119	0	(15,633)	4,232	112	652	(159,272)
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	2,431,709	(27,299)	(7,408,231)	2,010,560	53,106	309,134	2,011,558

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2019 Filers

1

Please select the Year the Account 1589 CBR Class B was Last

2016

(e.g. If in the 2018 EDR process, you received approval to dispose of the GA variance account balance as at December

Years since Account 1589 GA balance was last disposed (up to 2016)

2016

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

Yes

If e.g. if you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

Yes

If e.g. if you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

3a

Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

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Transition Customers - Non-Last Adjusted Billing Determinants by Customer				2017	
Customer	Rate Class			January to June	July to December
Customer 1	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		5,182,091	5,179,979
		W01		15,152	15,060
		Class A/B	B		A
Customer 2	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		2,398,540	2,322,322
		W01		7,091	6,709
		Class A/B	B		A
Customer 3	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		4,615,972	4,744,838
		W01		10,120	10,382
		Class A/B	B		A
Customer 4	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		5,082,125	5,127,242
		W01		7,295	9,293
		Class A/B	B		A
Customer 5	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		4,261,871	4,392,643
		W01		9,762	9,642
		Class A/B	B		A
Customer 6	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		2,774,876	2,843,377
		W01		6,254	6,265
		Class A/B	B		A
Customer 7	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		6,790,008	6,527,819
		W01		11,630	11,722
		Class A/B	B		A
Customer 8	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		2,966,485	2,908,368
		W01		4,678	4,718
		Class A/B	B		A
Customer 9	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		1,899,308	1,832,399
		W01		14,735	15,245
		Class A/B	B		A
Customer 10	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		2,171,229	2,201,064
		W01		6,313	6,547
		Class A/B	B		A
Customer 11	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		3,216,399	3,302,513
		W01		7,460	7,360
		Class A/B	B		A
Customer 12	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		15,509,176	14,829,664
		W01		20,518	22,209
		Class A/B	B		A
Customer 13	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		1,999,241	1,926,472
		W01		5,784	3,660
		Class A/B	B		A
Customer 14	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		3,718,251	3,339,835
		W01		9,461	8,749
		Class A/B	B		A
Customer 15	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		5,149,107	5,077,921
		W01		9,137	8,795
		Class A/B	B		A
Customer 16	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		5,174,787	4,944,869
		W01		10,484	11,628
		Class A/B	B		A
Customer 17	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		4,718,383	4,965,813
		W01		9,403	9,507
		Class A/B	B		A
Customer 18	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		5,775,895	5,953,442
		W01		11,277	12,139
		Class A/B	B		A
Customer 19	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		1,889,818	1,914,383
		W01		3,719	3,857
		Class A/B	B		A
Customer 20	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		3,237,960	3,405,218
		W01		9,203	9,554
		Class A/B	B		A
Customer 21	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		4,694,947	4,648,148
		W01		8,971	8,777
		Class A/B	B		A
Customer 22	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		3,995,190	3,944,131
		W01		8,453	8,545
		Class A/B	B		A
Customer 23	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		2,692,996	2,682,130
		W01		6,625	6,811
		Class A/B	B		A
Customer 24	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		2,658,127	2,527,889
		W01		6,513	6,745
		Class A/B	B		A
Customer 25	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		617,671	578,579
		W01		2,618	3,393
		Class A/B	B		A
Customer 26	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		4,191,207	4,465,572
		W01		7,263	7,526
		Class A/B	B		A
Customer 27	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		4,246,687	4,777,679
		W01		10,890	11,898
		Class A/B	B		A
Customer 28	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		5,588,200	5,773,377
		W01		10,499	8,697
		Class A/B	B		A
Customer 29	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		2,380,196	2,367,204
		W01		7,265	6,831
		Class A/B	B		A
Customer 30	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		1,719,400	1,518,369
		W01		7,739	7,145
		Class A/B	B		A
Customer 31	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		1,109,140	1,183,453
		W01		4,688	4,055
		Class A/B	B		A
Customer 32	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		1,682,137	1,630,668
		W01		10,120	9,999
		Class A/B	B		A
Customer 33	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		4,256,554	4,411,181
		W01		9,422	10,544
		Class A/B	B		A
Customer 34	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		1,447,536	1,393,367
		W01		3,241	3,211
		Class A/B	B		A
Customer 35	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		2,691,188	1,962,919
		W01		3,513	3,393
		Class A/B	B		A
Customer 36	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		5,195,585	4,528,420
		W01		8,899	9,213
		Class A/B	B		A
Customer 37	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		3,320,153	3,348,698
		W01		6,684	6,802
		Class A/B	B		A
Customer 38	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		1,488,076	2,113,087
		W01		3,239	5,560
		Class A/B	B		A
Customer 39	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		4,564,175	4,841,548
		W01		9,323	8,474
		Class A/B	B		A
Customer 40	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		4,139,831	4,311,643
		W01		11,243	15,092
		Class A/B	B		A
Customer 41	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		2,742,881	2,345,417
		W01		5,085	5,262
		Class A/B	B		A
Customer 42	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		7,688,059	7,285,800
		W01		18,782	19,087
		Class A/B	B		A
Customer 43	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		3,156,084	3,055,523
		W01		5,144	5,190
		Class A/B	B		A
Customer 44	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		4,681,987	3,818,071
		W01		9,590	12,354
		Class A/B	B		A
Customer 45	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		4,717,111	4,791,178
		W01		11,560	12,040
		Class A/B	B		A
Customer 46	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		2,690,294	2,519,844
		W01		6,018	6,316
		Class A/B	B		A
Customer 47	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		2,780,357	2,371,178
		W01		6,065	6,137
		Class A/B	B		A
Customer 48	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		3,256,242	3,264,971
		W01		6,301	5,927
		Class A/B	B		A
Customer 49	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		5,281,139	4,517,431
		W01		7,148	9,554
		Class A/B	B		A
Customer 50	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		2,812,200	2,845,108
		W01		5,076	5,045
		Class A/B	B		A
Customer 51	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		3,179,746	3,001,893
		W01		7,707	7,623
		Class A/B	B		A
Customer 52	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		3,422,287	3,545,589
		W01		8,085	8,142
		Class A/B	B		A
Customer 53	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		4,388,181	4,316,189
		W01		7,723	6,677
		Class A/B	B		A
Customer 54	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		2,691,099	2,724,363
		W01		6,603	7,188
		Class A/B	B		A
Customer 55	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		3,096,244	3,345,515
		W01		6,265	6,269
		Class A/B	B		A
Customer 56	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		9,299,688	10,241,189
		W01		17,908	20,768
		Class A/B	B		A
Customer 57	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		6,208,431	6,454,742
		W01		11,642	11,193
		Class A/B	B		A
Customer 58	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		2,754,775	2,667,649
		W01		6,227	7,414
		Class A/B	B		A
Customer 59	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		3,486,777	3,911,383
		W01		9,414	10,518
		Class A/B	B		A
Customer 60	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		2,998,174	2,721,588
		W01		4,982	4,074
		Class A/B	B		A
Customer 61	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		5,593,287	4,666,844
		W01		9,931	9,275
		Class A/B	B		A
Customer 62	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		4,702,419	4,845,719
		W01		10,279	10,642
		Class A/B	B		A
Customer 63	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		10,487,200	10,421,369
		W01		17,608	17,827
		Class A/B	B		A
Customer 64	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		1,447,248	975,589
		W01		5,099	1,116
		Class A/B	B		A
Customer 65	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		1,887,091	1,897,193
		W01		14,740	14,995
		Class A/B	B		A
Customer 66	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		4,956,477	4,271,817
		W01		8,868	8,207
		Class A/B	B		A
Customer 67	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		6,114,190	6,791,993
		W01		14,117	15,768
		Class A/B	B		A
Customer 68	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		7,752,488	7,889,622
		W01		11,599	11,859
		Class A/B	B		A
Customer 69	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		2,650,559	2,877,464
		W01		6,321	6,261
		Class A/B	B		A
Customer 70	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		5,166,515	5,126,199
		W01		6,581	6,438
		Class A/B	B		A
Customer 71	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		2,711,911	2,572,011
		W01		6,393	6,439
		Class A/B	B		A
Customer 72	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		4,547,652	3,965,413
		W01		9,448	8,244
		Class A/B	B		A
Customer 73	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		4,661,449	5,067,201
		W01		9,448	9,117
		Class A/B	B		A
Customer 74	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	W00		5,416,442	5,551,981
		W01		10,279	10,618
		Class A/B	B		A
Customer 75	LARGE USE SERVICE CLASSIFICATION	W00		25,747,219	26,015,213
		W01		50,057	56,235
		Class A/B	B		A
Customer 76	LARGE USE SERVICE CLASSIFICATION	W00		27,992,929	30,394,898
		W01		50,058	57,184
		Class A/B	B		A

Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2017	2016
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	3,199,286,466	3,199,286,466	
Transition Customers' Class B Consumption (i.e., full year or partial year)	B	372,445,322	372,445,322	-
Transition Customers' Class B Consumption		11.54%		

Allocation of Total GA Balance \$

Total GA Balance	D	\$ 5,557,511
Transition Customers' Class B Consumption	E	\$ 646,978
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$ 4,910,533

Allocation of GA Balances to Class A/B Transition Customers

Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments
Customer 1	5,382,021	5,382,021	0	1.45%	\$ 9,349	\$ 1,169
Customer 2	2,398,549	2,398,549	0	0.64%	\$ 4,167	\$ 521
Customer 3	4,653,972	4,653,972	0	1.25%	\$ 8,084	\$ 1,011
Customer 4	5,067,325	5,067,325	0	1.36%	\$ 8,802	\$ 1,100
Customer 5	4,261,871	4,261,871	0	1.14%	\$ 7,403	\$ 925
Customer 6	2,774,875	2,774,875	0	0.75%	\$ 4,820	\$ 603
Customer 7	6,770,068	6,770,068	0	1.82%	\$ 11,760	\$ 1,470
Customer 8	2,966,463	2,966,463	0	0.80%	\$ 5,153	\$ 644
Customer 9	5,992,308	5,992,308	0	1.61%	\$ 10,409	\$ 1,301
Customer 10	2,375,029	2,375,029	0	0.64%	\$ 4,126	\$ 516
Customer 11	3,216,399	3,216,399	0	0.86%	\$ 5,587	\$ 698
Customer 12	15,509,176	15,509,176	0	4.16%	\$ 26,941	\$ 3,368
Customer 13	1,799,641	1,799,641	0	0.48%	\$ 3,126	\$ 391
Customer 14	3,718,251	3,718,251	0	1.00%	\$ 6,459	\$ 807
Customer 15	5,149,167	5,149,167	0	1.38%	\$ 8,945	\$ 1,118
Customer 16	5,174,787	5,174,787	0	1.39%	\$ 8,989	\$ 1,124
Customer 17	4,718,363	4,718,363	0	1.27%	\$ 8,196	\$ 1,025
Customer 18	5,775,895	5,775,895	0	1.55%	\$ 10,033	\$ 1,254
Customer 19	1,369,819	1,369,819	0	0.37%	\$ 2,380	\$ 297
Customer 20	3,237,960	3,237,960	0	0.87%	\$ 5,625	\$ 703
Customer 21	4,894,962	4,894,962	0	1.31%	\$ 8,503	\$ 1,063
Customer 22	3,950,390	3,950,390	0	1.06%	\$ 6,862	\$ 858
Customer 23	2,029,896	2,029,896	0	0.55%	\$ 3,526	\$ 441
Customer 24	2,018,129	2,018,129	0	0.54%	\$ 3,506	\$ 438
Customer 25	617,671	617,671	0	0.17%	\$ 1,073	\$ 134
Customer 26	4,331,707	4,331,707	0	1.16%	\$ 7,525	\$ 941
Customer 27	6,246,687	6,246,687	0	1.68%	\$ 10,851	\$ 1,356
Customer 28	5,498,220	5,498,220	0	1.48%	\$ 9,551	\$ 1,194
Customer 29	2,380,106	2,380,106	0	0.64%	\$ 4,135	\$ 517
Customer 30	1,719,400	1,719,400	0	0.46%	\$ 2,987	\$ 373
Customer 31	1,109,140	1,109,140	0	0.30%	\$ 1,927	\$ 241
Customer 32	3,862,217	3,862,217	0	1.04%	\$ 6,709	\$ 839
Customer 33	4,255,554	4,255,554	0	1.14%	\$ 7,392	\$ 924
Customer 34	1,447,525	1,447,525	0	0.39%	\$ 2,515	\$ 314
Customer 35	2,028,168	2,028,168	0	0.54%	\$ 3,523	\$ 440
Customer 36	4,195,985	4,195,985	0	1.13%	\$ 7,289	\$ 911
Customer 37	3,329,163	3,329,163	0	0.89%	\$ 5,783	\$ 723
Customer 38	1,408,076	1,408,076	0	0.38%	\$ 2,446	\$ 306
Customer 39	4,504,175	4,504,175	0	1.21%	\$ 7,824	\$ 978
Customer 40	4,129,831	4,129,831	0	1.11%	\$ 7,174	\$ 897
Customer 41	2,752,831	2,752,831	0	0.74%	\$ 4,782	\$ 598
Customer 42	7,868,059	7,868,059	0	2.11%	\$ 13,668	\$ 1,708
Customer 43	3,156,084	3,156,084	0	0.85%	\$ 5,482	\$ 685
Customer 44	4,661,982	4,661,982	0	1.25%	\$ 8,098	\$ 1,012
Customer 45	4,771,711	4,771,711	0	1.28%	\$ 8,289	\$ 1,036
Customer 46	2,600,263	2,600,263	0	0.70%	\$ 4,517	\$ 565
Customer 47	2,780,357	2,780,357	0	0.75%	\$ 4,830	\$ 604
Customer 48	3,256,262	3,256,262	0	0.87%	\$ 5,656	\$ 707
Customer 49	5,283,339	5,283,339	0	1.42%	\$ 9,178	\$ 1,147
Customer 50	2,912,705	2,912,705	0	0.78%	\$ 5,060	\$ 632
Customer 51	3,173,278	3,173,278	0	0.85%	\$ 5,512	\$ 689
Customer 52	3,422,267	3,422,267	0	0.92%	\$ 5,945	\$ 743
Customer 53	4,300,191	4,300,191	0	1.15%	\$ 7,470	\$ 934
Customer 54	2,691,099	2,691,099	0	0.72%	\$ 4,675	\$ 584
Customer 55	3,096,244	3,096,244	0	0.83%	\$ 5,379	\$ 672
Customer 56	9,209,604	9,209,604	0	2.47%	\$ 15,998	\$ 2,000
Customer 57	6,208,431	6,208,431	0	1.67%	\$ 10,785	\$ 1,348
Customer 58	2,754,773	2,754,773	0	0.74%	\$ 4,785	\$ 598
Customer 59	5,485,077	5,485,077	0	1.47%	\$ 9,528	\$ 1,191
Customer 60	2,998,332	2,998,332	0	0.81%	\$ 5,208	\$ 651
Customer 61	5,503,267	5,503,267	0	1.48%	\$ 9,560	\$ 1,195
Customer 62	4,702,419	4,702,419	0	1.26%	\$ 8,169	\$ 1,021
Customer 63	10,467,200	10,467,200	0	2.81%	\$ 18,183	\$ 2,273
Customer 64	1,447,248	1,447,248	0	0.39%	\$ 2,514	\$ 314
Customer 65	8,867,691	8,867,691	0	2.38%	\$ 15,404	\$ 1,926
Customer 66	4,066,477	4,066,477	0	1.09%	\$ 7,064	\$ 883

Customer 67		6,114,190	6,114,190	0	1.64%	\$	10,621	\$	1,328
Customer 68		7,752,468	7,752,468	0	2.08%	\$	13,467	\$	1,683
Customer 69		2,660,559	2,660,559	0	0.71%	\$	4,622	\$	578
Customer 70		5,166,515	5,166,515	0	1.39%	\$	8,975	\$	1,122
Customer 71		2,411,814	2,411,814	0	0.65%	\$	4,190	\$	524
Customer 72		4,947,602	4,947,602	0	1.33%	\$	8,595	\$	1,074
Customer 73		4,661,449	4,661,449	0	1.25%	\$	8,097	\$	1,012
Customer 74		5,414,482	5,414,482	0	1.45%	\$	9,406	\$	1,176
Customer 75		28,015,213	28,015,213	0	7.52%	\$	48,665	\$	6,083
Customer 76		30,594,898	30,594,898	0	8.21%	\$	53,147	\$	6,643
Total		372,445,322	372,445,322	0	100.00%	\$	646,978		

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	11

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2017 Consumption excluding WMP	Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
	kWh	kWh	kWh	kWh			
RESIDENTIAL SERVICE CLASSIFICATION	kWh 51,296,782	0	0	51,296,782	1.8%	\$88,536	\$0.0019 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh 97,698,580	0	0	97,698,580	3.4%	\$168,624	\$0.0019 kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh 1,685,784,808	0	0	1,685,784,808	59.3%	\$2,909,601	\$0.0019 kWh
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh 1,846,972,865	222,586,829	629,529,536	994,856,500	35.0%	\$1,717,085	\$0.0019 kWh
LARGE USE SERVICE CLASSIFICATION	kWh 981,267,691	867,919,833	113,347,858	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh 586,175	0	0	586,175	0.0%	\$1,012	\$0.0019 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh 14,875,866	0	0	14,875,866	0.5%	\$25,675	\$0.0019 kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh 0	0	0	0	0.0%	\$0	\$0.0000
Total	4,678,482,767	1,090,506,662	742,877,394	2,845,098,711	100.0%	\$4,910,533	

Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was Last Disposed. 2016 (Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	2017	
		2016	2017
year)	B	372,445,322	372,445,322
		11,000	2,826,841,144

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	U	\$	38,487
Through Rate Rider	F-D-E	\$	4,481
		\$	34,006

Allocation of CBR Class B Balances to Transition Customers

Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers (e. 2017)	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Customer 1	5,382,021	5,382,021	1.45%	\$	65 \$ 8
Customer 2	2,398,549	2,398,549	0.64%	\$	29 \$ 4
Customer 3	4,653,972	4,653,972	1.25%	\$	56 \$ 7
Customer 4	5,067,325	5,067,325	1.36%	\$	61 \$ 8
Customer 5	4,581,871	4,581,871	1.24%	\$	54 \$ 7
Customer 6	3,774,875	3,774,875	1.02%	\$	45 \$ 6
Customer 7	6,770,068	6,770,068	1.82%	\$	81 \$ 10
Customer 8	2,566,463	2,566,463	0.69%	\$	31 \$ 4
Customer 9	5,992,308	5,992,308	1.61%	\$	72 \$ 9
Customer 10	2,375,028	2,375,028	0.64%	\$	29 \$ 4
Customer 11	3,216,399	3,216,399	0.86%	\$	39 \$ 5
Customer 12	15,509,176	15,509,176	4.16%	\$	187 \$ 23
Customer 13	1,799,641	1,799,641	0.48%	\$	22 \$ 3
Customer 14	3,718,251	3,718,251	1.00%	\$	45 \$ 6
Customer 15	5,149,167	5,149,167	1.38%	\$	62 \$ 8
Customer 16	5,174,787	5,174,787	1.39%	\$	62 \$ 8
Customer 17	4,718,862	4,718,862	1.27%	\$	57 \$ 7
Customer 18	5,775,895	5,775,895	1.55%	\$	69 \$ 9
Customer 19	1,369,813	1,369,813	0.37%	\$	16 \$ 2
Customer 20	3,237,960	3,237,960	0.87%	\$	39 \$ 5
Customer 21	4,894,962	4,894,962	1.31%	\$	59 \$ 7
Customer 22	3,950,390	3,950,390	1.06%	\$	48 \$ 6
Customer 23	2,029,896	2,029,896	0.55%	\$	24 \$ 3
Customer 24	2,018,129	2,018,129	0.54%	\$	24 \$ 3
Customer 25	617,671	617,671	0.17%	\$	7 \$ 1
Customer 26	4,331,707	4,331,707	1.16%	\$	52 \$ 7
Customer 27	6,246,687	6,246,687	1.68%	\$	75 \$ 9
Customer 28	5,498,220	5,498,220	1.48%	\$	66 \$ 8
Customer 29	3,380,106	3,380,106	0.91%	\$	41 \$ 5
Customer 30	3,719,400	3,719,400	1.00%	\$	45 \$ 6
Customer 31	1,109,140	1,109,140	0.30%	\$	13 \$ 2
Customer 32	3,862,217	3,862,217	1.04%	\$	46 \$ 6
Customer 33	4,255,554	4,255,554	1.14%	\$	51 \$ 6
Customer 34	1,447,525	1,447,525	0.39%	\$	17 \$ 2
Customer 35	2,028,168	2,028,168	0.54%	\$	24 \$ 3
Customer 36	4,195,985	4,195,985	1.13%	\$	50 \$ 6
Customer 37	3,329,163	3,329,163	0.89%	\$	40 \$ 5
Customer 38	1,498,076	1,498,076	0.39%	\$	17 \$ 2
Customer 39	4,504,175	4,504,175	1.21%	\$	54 \$ 7
Customer 40	4,129,831	4,129,831	1.11%	\$	50 \$ 6
Customer 41	7,752,831	7,752,831	2.06%	\$	93 \$ 11
Customer 42	7,868,059	7,868,059	2.11%	\$	95 \$ 12
Customer 43	1,156,084	1,156,084	0.31%	\$	14 \$ 2
Customer 44	4,461,092	4,461,092	1.20%	\$	54 \$ 7
Customer 45	4,771,711	4,771,711	1.28%	\$	57 \$ 7
Customer 46	2,600,263	2,600,263	0.70%	\$	31 \$ 4
Customer 47	2,780,357	2,780,357	0.75%	\$	33 \$ 4
Customer 48	3,256,262	3,256,262	0.87%	\$	39 \$ 5
Customer 49	5,281,339	5,281,339	1.42%	\$	64 \$ 8
Customer 50	2,912,705	2,912,705	0.78%	\$	35 \$ 4
Customer 51	3,173,278	3,173,278	0.85%	\$	38 \$ 5
Customer 52	3,422,267	3,422,267	0.92%	\$	41 \$ 5
Customer 53	4,380,191	4,380,191	1.18%	\$	52 \$ 6
Customer 54	2,693,099	2,693,099	0.72%	\$	32 \$ 4
Customer 55	3,096,244	3,096,244	0.83%	\$	37 \$ 5
Customer 56	9,209,604	9,209,604	2.47%	\$	111 \$ 14
Customer 57	6,208,431	6,208,431	1.67%	\$	75 \$ 9
Customer 58	2,754,773	2,754,773	0.74%	\$	33 \$ 4
Customer 59	5,485,077	5,485,077	1.47%	\$	66 \$ 8
Customer 60	2,998,332	2,998,332	0.81%	\$	36 \$ 5
Customer 61	5,503,267	5,503,267	1.48%	\$	67 \$ 8
Customer 62	4,702,419	4,702,419	1.26%	\$	57 \$ 7
Customer 63	10,467,200	10,467,200	2.81%	\$	126 \$ 16
Customer 64	1,447,248	1,447,248	0.39%	\$	17 \$ 2
Customer 65	8,867,691	8,867,691	2.38%	\$	107 \$ 13
Customer 66	4,066,477	4,066,477	1.09%	\$	49 \$ 6
Customer 67	4,114,190	4,114,190	1.10%	\$	50 \$ 6
Customer 68	7,752,468	7,752,468	2.08%	\$	93 \$ 12
Customer 69	2,660,539	2,660,539	0.71%	\$	32 \$ 4
Customer 70	5,166,515	5,166,515	1.39%	\$	62 \$ 8
Customer 71	2,411,814	2,411,814	0.65%	\$	29 \$ 4
Customer 72	4,947,602	4,947,602	1.33%	\$	60 \$ 7
Customer 73	4,661,449	4,661,449	1.25%	\$	56 \$ 7
Customer 74	5,414,482	5,414,482	1.45%	\$	65 \$ 8
Customer 75	28,015,213	28,015,213	7.52%	\$	337 \$ 42
Customer 76	30,594,898	30,594,898	8.21%	\$	369 \$ 46
Total	372,445,322	372,445,322	100.00%	\$	4,481 \$ 560

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

	Total Metered 2017 Consumption Minus WMP		Total Metered 2017 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,440,461,108	0	0	0	0	1,440,461,108	0	27.6%	\$9,392	\$0.0000	kWh	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	618,679,646	0	0	0	0	618,679,646	0	11.9%	\$4,034	\$0.0000	kWh	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	1,991,646,558	5,773,382	0	0	0	1,991,646,558	5,773,382	38.2%	\$12,986	\$0.0000	kW	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,991,041,120	4,581,930	222,586,829	470,685	629,529,536	1,303,735	2,807,510	21.8%	\$7,426	\$0.0000	kW	
LARGE USE SERVICE CLASSIFICATION	kWh	981,267,691	1,753,816	867,919,833	1,513,654	113,347,858	240,162	0	0.0%	\$0	\$0.0000	kW	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,421,124	0	0	0	0	11,421,124	0	0.2%	\$74	\$0.0000	kWh	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	14,875,866	41,240	0	0	0	14,875,866	41,240	0.3%	\$97	\$0.0000	kW	
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kWh	
Total		7,049,393,113	12,150,368	1,090,506,662	1,984,339	742,877,394	1,543,897	5,216,009,057	8,622,132	100.0%	\$34,009	\$0.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is to transfer the entire OEB-approved CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders. (see Accounting Guidance, Capacity Based Recovery xxxxx, 2018)

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12	
11	Rate Rider Recovery to be used below
11	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ¹	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (If applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,440,461,108	0	1,440,461,108	0	(559,074)		(0.0004)	0.0000	0.0002	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	618,679,646	0	618,679,646	0	(231,963)		(0.0004)	0.0000	0.0003	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	1,993,768,779	5,780,039	1,991,646,558	5,773,382	1,268,334	(2,005,689)	0.2394	(0.3790)	0.2290	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	2,006,067,810	4,610,762	1,991,041,120	4,581,930	1,276,158	(2,005,080)	0.3019	(0.4774)	0.1001	
LARGE USE SERVICE CLASSIFICATION	kW	981,267,691	1,753,816	981,267,691	1,753,816	(363,954)		(0.2264)	0.0000	0.0941	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,421,124	0	11,421,124	0	(4,236)		(0.0004)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	14,875,866	41,240	14,875,866	41,240	(5,517)		(0.1460)	0.0000	(4.2132)	
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0		0.0000	0.0000	0.0000	
											(2,959,806.23)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2017 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2017	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income		\$ -
Corporate Tax Rate		12.50%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed KWh	Re-based Billed kW	Re-based Service Charge	Distribution Volumetric Rate KWh	Distribution Volumetric Rate kW	Service Charge Revenue	Volumetric Rate Revenue KWh	Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue KWh	Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	140,979	1,308,264,983	0	11.07	0.0155	0.0000	18,727,675	20,278,107	0	39,005,782	48.0%	52.0%	0.0%	56.1%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	8,389	354,668,870	0	24.39	0.0161	0.0000	2,631,035	5,710,169	0	8,341,204	21.5%	68.5%	0.0%	12.0%
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kW	1,491	1,064,497,599	2,979,826	121.18	0.0000	2.7446	2,167,752	0	8,178,430	10,346,182	21.0%	0.0%	79.0%	14.9%
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kW	115	806,154,180	1,969,146	1093.35	0.0000	3.1861	1,503,790	0	6,273,897	7,777,688	19.3%	0.0%	80.7%	11.2%
LARGE USE SERVICE CLASSIFICATION	kW	6	382,619,513	739,987	4549.67	0.0000	2.4122	327,576	0	1,736,753	2,064,329	15.9%	0.0%	84.1%	3.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,562	5,931,733	0	1.05	0.0192	0.0000	10,078	113,889	0	133,567	14.7%	85.3%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	22,335	33,306,955	100,672	2.22	0.0000	11.1563	594,993	0	1,123,126	1,718,119	34.6%	0.0%	65.4%	2.5%
STANDBY POWER SERVICE CLASSIFICATION	kWh	1	0	54,580	0.00	0.0000	1.6224	0	0	88,551	88,551	0.0%	0.0%	100.0%	0.1%
Total		175,477	3,955,443,833	5,824,211				25,972,498	26,102,165	17,400,756	69,475,420				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,440,461,108		0	0.000 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	618,679,646		0	0.0000 kWh
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kW	1,993,768,779	5,780,039	0	0.0000 kW
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kW	2,006,067,810	4,630,762	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	981,267,691	1,753,816	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,421,124		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	14,875,866	41,240	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kWh			0	0.0000 kWh
TOTAL		7,066,542,024	12,185,857	\$0	

Columns T and P have been populated with data from the most recent Billing. Rate classes that have more than one Network or Connection charge will notice that the bills are highlighted in green and selected.

[illegible]

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit		2017	2018	2019
Rate Description				Rate	Rate	Rate
Network Service Rate	kW	\$		3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$		0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$		2.02	\$ 2.34	\$ 2.34

Hydro One Sub-Transmission Rates		Unit		2017	2018	2019
Rate Description				Rate	Rate	Rate
Network Service Rate	kW	\$		3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$		0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$		1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$		2.5203	\$ 2.5203	\$ 2.5203

If needed, add extra host here. (I)		Unit		2017	2018	2019
Rate Description				Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$		-	\$ -	\$ -

If needed, add extra host here. (II)		Unit		2017	2018	2019
Rate Description				Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$		-	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)				Historical 2017	Current 2018	Forecast 2019
				\$		

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	Amount
January	911,329	\$3.66	\$ 3,335,464	993,026	\$0.87	\$ 863,933	993,026	\$2.02	\$ 2,005,913							\$	2,869,845
February	885,223	\$3.66	\$ 3,239,916	924,639	\$0.87	\$ 804,436	924,639	\$2.02	\$ 1,867,771							\$	2,672,207
March	858,237	\$3.66	\$ 3,141,147	922,202	\$0.87	\$ 802,316	922,202	\$2.02	\$ 1,862,848							\$	2,665,164
April	814,375	\$3.66	\$ 2,980,613	861,996	\$0.87	\$ 753,404	861,996	\$2.03	\$ 1,749,282							\$	2,502,686
May	923,087	\$3.66	\$ 3,378,498	980,758	\$0.87	\$ 853,259	980,758	\$2.02	\$ 1,981,131							\$	2,834,391
June	1,127,983	\$3.66	\$ 4,128,418	1,176,871	\$0.87	\$ 1,023,878	1,176,871	\$2.02	\$ 2,377,279							\$	3,401,157
July	1,083,391	\$3.66	\$ 3,965,211	1,139,021	\$0.87	\$ 990,948	1,139,021	\$2.02	\$ 2,300,822							\$	3,291,771
August	1,112,179	\$3.66	\$ 4,070,575	1,184,460	\$0.87	\$ 1,030,480	1,184,460	\$2.02	\$ 2,392,609							\$	3,423,089
September	1,083,553	\$3.66	\$ 3,965,804	1,131,926	\$0.87	\$ 984,776	1,131,926	\$2.02	\$ 2,286,491							\$	3,271,266
October	846,142	\$3.66	\$ 3,096,880	911,316	\$0.87	\$ 792,845	911,316	\$2.02	\$ 1,840,858							\$	2,633,703
November	426,742	\$3.66	\$ 1,561,874	1,025,266	\$0.87	\$ 891,981	1,503,150	\$2.02	\$ 3,036,363							\$	3,928,344
December	1,293,410	\$3.66	\$ 4,733,882	916,708	\$0.87	\$ 797,536	521,305	\$2.02	\$ 1,053,037							\$	1,850,573
Total	11,385,651	\$3.66	\$ 41,598,282	12,185,189	\$0.87	\$ 10,589,792	12,250,670	\$2.02	\$ 24,754,404							\$	35,344,196

Hydro One				Network				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	Amount
January	190,372	\$3.1942	\$ 608,088	174,973	\$0.7710	\$ 134,904	200,561	\$1.7493	\$ 350,842							\$	485,746
February	173,119	\$3.1942	\$ 552,977	149,924	\$0.7710	\$ 115,591	176,107	\$1.7493	\$ 308,064							\$	423,656
March	184,167	\$3.1942	\$ 588,267	159,688	\$0.7710	\$ 123,120	188,668	\$1.7493	\$ 330,037							\$	453,156
April	160,011	\$3.1942	\$ 511,107	137,658	\$0.7710	\$ 106,135	160,018	\$1.7493	\$ 279,920							\$	386,055
May	186,789	\$3.1942	\$ 596,643	183,989	\$0.7710	\$ 141,855	208,329	\$1.7493	\$ 364,430							\$	506,286
June	198,959	\$3.1942	\$ 635,513	180,215	\$0.7710	\$ 138,946	205,609	\$1.7493	\$ 359,672							\$	498,618
July	207,903	\$3.1942	\$ 664,084	220,222	\$0.7710	\$ 169,791	245,743	\$1.7493	\$ 429,878							\$	599,669
August	202,326	\$3.1942	\$ 646,271	213,420	\$0.7710	\$ 164,547	240,730	\$1.7493	\$ 421,109							\$	585,656
September	198,924	\$3.1942	\$ 635,402	178,944	\$0.7710	\$ 137,966	204,012	\$1.7493	\$ 356,879							\$	494,844
October	192,116	\$3.1942	\$ 613,658	167,754	\$0.7710	\$ 129,338	192,823	\$1.7493	\$ 337,305							\$	466,643
November	194,542	\$3.1942	\$ 621,405	171,280	\$0.7710	\$ 132,057	194,781	\$1.7493	\$ 340,730							\$	472,787
December	207,697	\$3.1942	\$ 663,426	182,642	\$0.7710	\$ 140,817	207,697	\$1.7493	\$ 363,324							\$	504,141
Total	2,296,926	\$3.1942	\$ 7,336,840	2,120,709	\$0.7710	\$ 1,635,067	2,425,079	\$1.7493	\$ 4,242,190							\$	5,877,257

Add Extra Host Here (I) (if needed)				Network				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
February		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
March		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
April		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
May		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
June		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
July		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
August		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
September		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
October		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
November		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
December		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-

Add Extra Host Here (II) (if needed)				Network				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
February		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
March		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
April		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
May		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
June		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
July		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
August		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
September		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
October		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
November		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
December		\$ -			\$ -			\$ -			\$ -			\$ -		\$	-
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-

Total				Network				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	Amount
January	1,101,701	\$ 3.5795	\$ 3,943,552	1,167,999	\$ 0.8552	\$ 998,837	1,193,587	\$ 1.9745	\$ 2,356,754							\$	3,355,591
February	1,058,342	\$ 3.5838	\$ 3,792,893	1,074,563	\$ 0.8562	\$ 920,027	1,100,746	\$ 1.9767	\$ 2,175,835							\$	3,095,862
March	1,042,404	\$ 3.5777	\$ 3,729,414	1,081,890	\$ 0.8554	\$ 925,436	1,110,870	\$ 1.9740	\$ 2,192,885							\$	3,118,320
April	974,386	\$ 3.5835	\$ 3,491,720	999,654	\$ 0.8598	\$ 859,538	1,022,014	\$ 1.9855	\$ 2,029,203							\$	2,888,741
May	1,109,876	\$ 3.5816	\$ 3,975,141	1,164,747	\$ 0.8544	\$ 995,115	1,189,087	\$ 1.9726	\$ 2,345,562							\$	3,340,676
June	1,326,942	\$ 3.5902	\$ 4,763,931	1,357,086	\$ 0.8569	\$ 1,162,824	1,382,480	\$ 1.9797	\$ 2,736,952							\$	3,899,776
July	1,291,294	\$ 3.5850	\$ 4,629,295	1,359,243	\$ 0.8540	\$ 1,160,740	1,384,764	\$ 1.9720	\$ 2,730,700							\$	3,891,440
August	1,314,505	\$ 3.5893	\$ 4,716,846	1,397,880	\$ 0.8549	\$ 1,195,027	1,425,190	\$ 1.9743	\$ 2,813,718							\$	4,008,745
September	1,282,477	\$ 3.5878	\$ 4,601,206	1,310,870	\$ 0.8565	\$ 1,122,741	1,336,938	\$ 1.9787	\$ 2,643,369							\$	3,766,111
October	1,038,258	\$ 3.5738	\$ 3,710,538	1,079,070	\$ 0.8546	\$ 922,183	1,104,139	\$ 1.9727	\$ 2,178,163							\$	3,100,346
November	621,283	\$ 3.5141	\$ 2,183,279	1,196,545	\$ 0.8558	\$ 1,024,038	1,697,931	\$ 1.9889	\$ 3,377,093							\$	4,401,131
December	1,501,107	\$ 3.5956	\$ 5,397,308	1,099,350	\$ 0.8536	\$ 938,353	729,003	\$ 1.9429	\$ 1,416,362							\$	2,354,714
Total	13,662,577	\$ 3.58	\$ 48,935,122	14,288,898	\$ 0.86	\$ 12,224,858	14,675,749	\$ 1.98	\$ 28,996,595							\$	41,221,453

Low Voltage Switchgear Credit (if applicable)																\$	-
Total including deduction for Low Voltage Switchgear Credit																\$	41,221,453

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	911,329	\$	3.6100	\$	3,289,898		993,026	\$	0.9500	\$	943,375		\$	3,267,056
February	885,223	\$	3.6100	\$	3,195,655		924,639	\$	0.9500	\$	878,407		\$	3,042,062
March	858,237	\$	3.6100	\$	3,086,236		922,202	\$	0.9500	\$	876,092		\$	3,034,045
April	814,375	\$	3.6100	\$	2,939,894		861,996	\$	0.9500	\$	818,896		\$	2,835,967
May	923,087	\$	3.6100	\$	3,332,344		980,758	\$	0.9500	\$	931,720		\$	3,226,694
June	1,127,983	\$	3.6100	\$	4,072,019		1,176,871	\$	0.9500	\$	1,118,027		\$	3,871,906
July	1,083,391	\$	3.6100	\$	3,911,042		1,139,021	\$	0.9500	\$	1,082,070		\$	3,747,379
August	1,112,179	\$	3.6100	\$	4,014,966		1,184,460	\$	0.9500	\$	1,125,237		\$	3,896,873
September	1,083,553	\$	3.6100	\$	3,911,626		1,131,926	\$	0.9500	\$	1,075,330		\$	3,724,037
October	946,142	\$	3.6100	\$	3,404,573		911,316	\$	0.9500	\$	865,750		\$	2,998,230
November	426,742	\$	3.6100	\$	1,540,537		1,025,266	\$	0.9500	\$	974,002		\$	4,491,373
December	1,293,410	\$	3.6100	\$	4,669,211		916,708	\$	0.9500	\$	870,873		\$	2,090,728
Total	11,365,651	\$	3.61	\$	41,030,000		12,168,189	\$	0.95	\$	11,559,779		\$	40,226,348

Hydro One				Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	190,372	\$	3.1942	\$	608,088		174,973	\$	0.7710	\$	134,904		\$	485,746
February	173,119	\$	3.1942	\$	552,977		149,924	\$	0.7710	\$	115,591		\$	423,656
March	184,167	\$	3.1942	\$	588,267		159,688	\$	0.7710	\$	123,120		\$	453,156
April	160,011	\$	3.1942	\$	511,107		137,658	\$	0.7710	\$	106,135		\$	386,055
May	186,789	\$	3.1942	\$	596,643		183,989	\$	0.7710	\$	141,855		\$	506,286
June	198,959	\$	3.1942	\$	635,514		180,215	\$	0.7710	\$	138,946		\$	498,618
July	207,903	\$	3.1942	\$	664,094		220,222	\$	0.7710	\$	169,791		\$	599,669
August	202,326	\$	3.1942	\$	646,271		213,420	\$	0.7710	\$	164,947		\$	585,656
September	198,924	\$	3.1942	\$	635,402		178,944	\$	0.7710	\$	137,966		\$	494,844
October	192,116	\$	3.1942	\$	613,658		167,754	\$	0.7710	\$	129,338		\$	466,643
November	194,542	\$	3.1942	\$	621,405		171,280	\$	0.7710	\$	132,057		\$	472,787
December	207,697	\$	3.1942	\$	663,426		182,642	\$	0.7710	\$	140,817		\$	504,141
Total	2,295,926	\$	3.19	\$	7,336,841		2,120,709	\$	0.77	\$	1,635,067		\$	5,877,257

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
February	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
March	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
April	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
May	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
June	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
July	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
August	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
September	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
October	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
November	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
December	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
Total	-	\$	-	\$	-		-	\$	-	\$	-		\$	-

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
February	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
March	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
April	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
May	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
June	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
July	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
August	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
September	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
October	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
November	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
December	-	\$	-	\$	-		-	\$	-	\$	-		\$	-
Total	-	\$	-	\$	-		-	\$	-	\$	-		\$	-

Total				Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	1,101,701	\$	3.5382	\$	3,897,985		1,167,999	\$	0.9232	\$	1,078,279		\$	3,752,801
February	1,058,342	\$	3.5420	\$	3,748,632		1,074,563	\$	0.9250	\$	993,998		\$	3,465,718
March	1,042,404	\$	3.5365	\$	3,686,503		1,081,890	\$	0.9236	\$	999,212		\$	3,487,201
April	974,386	\$	3.5417	\$	3,451,001		999,654	\$	0.9254	\$	925,031		\$	3,222,022
May	1,109,876	\$	3.5400	\$	3,928,987		1,164,747	\$	0.9217	\$	1,073,576		\$	3,732,980
June	1,326,942	\$	3.5477	\$	4,707,532		1,357,086	\$	0.9262	\$	1,256,973		\$	4,370,524
July	1,291,294	\$	3.5431	\$	4,575,125		1,359,243	\$	0.9210	\$	1,251,861		\$	4,347,048
August	1,314,505	\$	3.5460	\$	4,661,237		1,397,880	\$	0.9227	\$	1,289,784		\$	4,482,529
September	1,282,477	\$	3.5455	\$	4,547,029		1,310,870	\$	0.9256	\$	1,213,295		\$	4,218,881
October	1,038,258	\$	3.5331	\$	3,668,230		1,079,070	\$	0.9222	\$	995,089		\$	3,464,873
November	621,283	\$	3.4798	\$	2,161,942		1,196,545	\$	0.9244	\$	1,106,059		\$	4,964,160
December	1,501,107	\$	3.5525	\$	5,332,637		1,099,350	\$	0.9203	\$	1,011,689		\$	2,594,869
Total	13,662,577	\$	3.54	\$	48,366,841		14,288,898	\$	0.92	\$	13,194,846		\$	46,103,605

Low Voltage Switchgear Credit (if applicable)													\$	-
Total including deduction for Low Voltage Switchgear Credit													\$	46,103,605

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	911,329	\$ 3.6100	\$ 3,289,898	993,026	\$ 0.9500	\$ 943,375	993,026	\$ 2.3400	\$ 2,323,681			\$	\$ 3,267,056
February	885,223	\$ 3.6100	\$ 3,195,655	924,639	\$ 0.9500	\$ 878,407	924,639	\$ 2.3400	\$ 2,163,655			\$	\$ 3,042,062
March	858,237	\$ 3.6100	\$ 3,098,236	922,202	\$ 0.9500	\$ 876,092	922,202	\$ 2.3400	\$ 2,157,953			\$	\$ 3,034,045
April	814,375	\$ 3.6100	\$ 2,939,894	861,996	\$ 0.9500	\$ 818,896	861,996	\$ 2.3400	\$ 2,017,071			\$	\$ 2,835,967
May	923,087	\$ 3.6100	\$ 3,332,344	980,758	\$ 0.9500	\$ 931,720	980,758	\$ 2.3400	\$ 2,294,974			\$	\$ 3,226,694
June	1,127,983	\$ 3.6100	\$ 4,072,019	1,176,871	\$ 0.9500	\$ 1,118,027	1,176,871	\$ 2.3400	\$ 2,753,878			\$	\$ 3,871,906
July	1,083,391	\$ 3.6100	\$ 3,911,042	1,139,021	\$ 0.9500	\$ 1,082,070	1,139,021	\$ 2.3400	\$ 2,665,309			\$	\$ 3,747,379
August	1,112,179	\$ 3.6100	\$ 4,014,966	1,184,460	\$ 0.9500	\$ 1,125,237	1,184,460	\$ 2.3400	\$ 2,771,636			\$	\$ 3,896,873
September	1,083,553	\$ 3.6100	\$ 3,911,626	1,131,926	\$ 0.9500	\$ 1,075,330	1,131,926	\$ 2.3400	\$ 2,648,707			\$	\$ 3,724,037
October	846,142	\$ 3.6100	\$ 3,054,573	911,316	\$ 0.9500	\$ 865,750	911,316	\$ 2.3400	\$ 2,132,479			\$	\$ 2,998,230
November	426,742	\$ 3.6100	\$ 1,540,537	1,025,266	\$ 0.9500	\$ 974,002	1,503,150	\$ 2.3400	\$ 3,517,371			\$	\$ 4,491,373
December	1,293,410	\$ 3.6100	\$ 4,669,211	916,708	\$ 0.9500	\$ 870,873	521,305	\$ 2.3400	\$ 1,219,855			\$	\$ 2,090,728
Total	11,365,651	\$ 3.61	\$ 41,030,000	12,168,189	\$ 0.95	\$ 11,559,779	12,250,670	\$ 2.34	\$ 28,666,589			\$	\$ 40,226,348

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	190,372	\$ 3.1942	\$ 608,088	174,973	\$ 0.7710	\$ 134,904	200,561	\$ 1.7493	\$ 350,842			\$	\$ 485,746
February	173,119	\$ 3.1942	\$ 552,977	149,924	\$ 0.7710	\$ 115,591	176,107	\$ 1.7493	\$ 308,064			\$	\$ 423,656
March	184,167	\$ 3.1942	\$ 588,267	159,688	\$ 0.7710	\$ 123,120	188,668	\$ 1.7493	\$ 330,037			\$	\$ 453,156
April	160,011	\$ 3.1942	\$ 511,107	137,658	\$ 0.7710	\$ 106,135	160,018	\$ 1.7493	\$ 279,920			\$	\$ 386,055
May	186,789	\$ 3.1942	\$ 596,643	183,989	\$ 0.7710	\$ 141,855	208,329	\$ 1.7493	\$ 364,430			\$	\$ 506,286
June	198,959	\$ 3.1942	\$ 635,514	180,215	\$ 0.7710	\$ 138,946	205,609	\$ 1.7493	\$ 359,672			\$	\$ 498,618
July	207,903	\$ 3.1942	\$ 664,084	220,222	\$ 0.7710	\$ 169,791	245,743	\$ 1.7493	\$ 429,878			\$	\$ 599,669
August	202,326	\$ 3.1942	\$ 646,271	213,420	\$ 0.7710	\$ 164,547	240,730	\$ 1.7493	\$ 421,109			\$	\$ 585,656
September	198,924	\$ 3.1942	\$ 635,402	178,944	\$ 0.7710	\$ 137,966	204,012	\$ 1.7493	\$ 356,879			\$	\$ 494,844
October	192,116	\$ 3.1942	\$ 613,658	167,754	\$ 0.7710	\$ 129,338	192,823	\$ 1.7493	\$ 337,305			\$	\$ 466,643
November	194,542	\$ 3.1942	\$ 621,405	171,280	\$ 0.7710	\$ 132,057	194,781	\$ 1.7493	\$ 340,730			\$	\$ 472,787
December	207,697	\$ 3.1942	\$ 663,426	182,642	\$ 0.7710	\$ 140,817	207,697	\$ 1.7493	\$ 363,324			\$	\$ 504,141
Total	2,296,926	\$ 3.19	\$ 7,336,841	2,120,709	\$ 0.77	\$ 1,635,067	2,425,079	\$ 1.75	\$ 4,242,190			\$	\$ 5,877,257

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,101,701	\$ 3.54	\$ 3,897,985	1,167,999	\$ 0.92	\$ 1,078,279	1,193,587	\$ 2.24	\$ 2,674,523			\$	\$ 3,752,801
February	1,058,342	\$ 3.54	\$ 3,748,632	1,074,563	\$ 0.93	\$ 993,998	1,100,746	\$ 2.25	\$ 2,471,719			\$	\$ 3,465,718
March	1,042,404	\$ 3.54	\$ 3,686,503	1,081,890	\$ 0.92	\$ 999,212	1,110,870	\$ 2.24	\$ 2,487,989			\$	\$ 3,487,201
April	974,386	\$ 3.54	\$ 3,451,001	999,654	\$ 0.93	\$ 925,031	1,022,014	\$ 2.25	\$ 2,296,991			\$	\$ 3,222,022
May	1,109,876	\$ 3.54	\$ 3,928,987	1,164,747	\$ 0.92	\$ 1,073,576	1,189,087	\$ 2.24	\$ 2,659,404			\$	\$ 3,732,980
June	1,326,942	\$ 3.55	\$ 4,707,532	1,357,086	\$ 0.93	\$ 1,256,973	1,382,480	\$ 2.25	\$ 3,113,551			\$	\$ 4,370,524
July	1,291,294	\$ 3.54	\$ 4,575,125	1,359,243	\$ 0.92	\$ 1,251,861	1,384,764	\$ 2.24	\$ 3,095,187			\$	\$ 4,347,046
August	1,314,505	\$ 3.55	\$ 4,661,237	1,397,880	\$ 0.92	\$ 1,289,784	1,425,190	\$ 2.24	\$ 3,192,745			\$	\$ 4,482,529
September	1,282,477	\$ 3.55	\$ 4,547,029	1,310,870	\$ 0.93	\$ 1,213,295	1,335,938	\$ 2.25	\$ 3,005,586			\$	\$ 4,218,881
October	1,038,258	\$ 3.53	\$ 3,668,230	1,079,070	\$ 0.92	\$ 995,089	1,104,139	\$ 2.24	\$ 2,469,784			\$	\$ 3,464,873
November	621,283	\$ 3.48	\$ 2,161,942	1,196,545	\$ 0.92	\$ 1,106,059	1,697,931	\$ 2.27	\$ 3,858,101			\$	\$ 4,964,160
December	1,501,107	\$ 3.55	\$ 5,332,637	1,099,350	\$ 0.92	\$ 1,011,689	729,003	\$ 2.17	\$ 1,583,179			\$	\$ 2,594,869
Total	13,662,577	\$ 3.54	\$ 48,366,841	14,288,898	\$ 0.92	\$ 13,194,846	14,675,749	\$ 2.24	\$ 32,908,759			\$	\$ 46,103,605

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 46,103,605

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	0.0076	1,440,461,108	0	10,947,504	22.6%	10,933,245	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	0.0071	618,679,646	0	4,392,625	9.1%	4,386,904	0.0071
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$kW	2.7325		5,780,039	15,793,957	32.6%	15,773,385	2.7289
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$kW	2.6436		4,610,762	12,189,010	25.2%	12,173,134	2.6402
Large Use Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$kW	2.8211		1,753,816	4,947,690	10.2%	4,941,246	2.8174
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	0.0071	11,421,124	0	81,090	0.2%	80,984	0.0071
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$kW	1.8924		41,240	78,043	0.2%	77,941	1.8899

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	0.0071	1,440,461,108	0	10,227,274	22.7%	10,462,219	0.0073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	0.0064	618,679,646	0	3,959,550	8.8%	4,050,510	0.0065
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	2.5347		5,780,039	14,650,665	32.5%	14,987,225	2.5929
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	2.4803		4,610,762	11,436,073	25.4%	11,698,787	2.5373
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$kW	2.6491		1,753,816	4,646,034	10.3%	4,752,764	2.7100
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	0.0064	11,421,124	0	73,095	0.2%	74,774	0.0065
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	1.8329		41,240	75,589	0.2%	77,325	1.8750

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	0.0076	1,440,461,108	0	10,933,245	22.6%	10,933,245	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	0.0071	618,679,646	0	4,386,904	9.1%	4,386,904	0.0071
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$kW	2.7289		5,780,039	15,773,385	32.6%	15,773,385	2.7289
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$kW	2.6402		4,610,762	12,173,134	25.2%	12,173,134	2.6402
Large Use Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$kW	2.8174		1,753,816	4,941,246	10.2%	4,941,246	2.8174
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	0.0071	11,421,124	0	80,984	0.2%	80,984	0.0071
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$kW	1.8899		41,240	77,941	0.2%	77,941	1.8899

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	0.0073	1,440,461,108	0	10,462,219	22.7%	10,462,219	0.0073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	0.0065	618,679,646	0	4,050,510	8.8%	4,050,510	0.0065
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	2.5929		5,780,039	14,987,225	32.5%	14,987,225	2.5929
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	2.5373		4,610,762	11,698,787	25.4%	11,698,787	2.5373
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$kW	2.7100		1,753,816	4,752,764	10.3%	4,752,764	2.7100
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	0.0065	11,421,124	0	74,774	0.2%	74,774	0.0065
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	1.8750		41,240	77,325	0.2%	77,325	1.8750

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.50%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	176,865	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.20%	Billed kWh for Residential Class (approved in the last CoS)	1,423,857,475	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%	Rate Design Transition Years Left		1			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	21.61		0.0035		1.20%	24.25	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	43.99		0.0128		1.20%	44.52	0.0130	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	77.48		4.6629		1.20%	78.41	4.7189	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	1764.42		2.3994		1.20%	1,785.59	2.4282	
LARGE USE SERVICE CLASSIFICATION	13911.73		2.9782		1.20%	14,078.67	3.0139	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	9.08		0.0165		1.20%	9.19	0.0167	
STREET LIGHTING SERVICE CLASSIFICATION	1.52		11.6504		1.20%	1.54	11.7902	
STANDBY POWER SERVICE CLASSIFICATION	0				1.20%	0.00	0.0000	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)		21.6100	45,864,632	90.2%	9.8%	100.0%	23.96	50,852,225
Current Residential Variable Rate (inclusive of R/C adj.)		0.0035	4,983,501	9.8%		0.0%	0.0000	0
			50,848,133					50,852,225

¹ These are the residential rates to which the Price Cap Index will be applied to.
Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
------------------------------	--------	--------

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
---------------------------------	----	------

Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	0.03	- effective until 12/31/2019	A
			- effective until	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	0.10	- effective until 12/31/2019	A
			- effective until	A
			- effective until	A
			- effective until	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	0.75	- effective until 12/31/2019	A
			- effective until	A
			- effective until	A
			- effective until	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	3.96	- effective until 12/31/2019	A
			- effective until	A
			- effective until	A
			- effective until	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	64.34	- effective until 12/31/2019	A
			- effective until	A
			- effective until	A
			- effective until	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	0.02	- effective until 12/31/2019	A
			- effective until	A
			- effective until	A
			- effective until	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	0.00	- effective until 12/31/2019	A
			- effective until	A
			- effective until	A
			- effective until	A
			- effective until	

ATTACHMENT 20
LRAMVA WORK FORM
ENERSOURCE RZ



Ontario Energy Board

LRAMVA Work Form: Summary Tab

Version 2.0 (2017)

Legend

User Inputs (Green)
Drop Down List (Blue)
Auto Populated Cells (White)
Instructions (Grey)

LDC Name

Alectra Utilities - Legacy Enersource Corporation

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

Previous LRAMVA Application (EB#)	EB-2013-0024
Application of Previous LRAMVA Claim	2013 LRAM Application
Period of LRAMVA Claimed in Previous Application	2005-2010
Amount of LRAMVA Claimed in Previous Application	\$ 1,753,174.00

B. Current LRAMVA Application

Current LRAMVA Application (EB#)	EB-20XX-XXXX
Application of Current LRAMVA Claim	2018 COS/IRM Application
Period of New LRAMVA in this Application	2011-2015
Actual Lost Revenues (\$)	A \$ 3,652,291
Forecast Lost Revenues (\$)	B \$ 1,713,829
Carrying Charges (\$)	C \$ 73,096
LRAMVA (\$) for Account 1568	A-B+C \$ 2,011,558

C. Documentation of Changes

Original Amount	
Amount for Final Disposition	

Table 1-a. LRAMVA Totals by Rate Class

Please update the customer rate classes applicable to the LDC in Table 1-a below. This will update all tables throughout the workform. The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. If the LDC has more than 14 customer classes, LDCs are required to add rows to Table 1-a and update all tables and formulas in the work form accordingly. Please also ensure that the principle amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim.

Customer Class	Billing Unit	Principle (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$231,536	\$8,731	\$240,267
GS-50 kW	kWh	\$137,564	\$5,187	\$142,752
General Service 50 to 499 kW	kW	\$1,169,220	\$44,089	\$1,213,310
General Service 500 to 4,999 kW	kW	\$407,783	\$15,377	\$423,160
Large Use	kW	\$145,841	\$5,499	\$151,341
Street Lighting	kW	-\$153,484	-\$5,788	-\$159,272
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
Total		\$1,938,462	\$73,096	\$2,011,558

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please indicate with a 'check mark' the years in which LRAMVA has been claimed. This is to ensure that there are no amounts claimed retroactively. If you have inserted a check-mark for a particular year, please delete the amounts associated with actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any prior years that a distributor has claimed lost revenues should not be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the 'Amount Cleared' rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

Depending on the period of LRAMVA to be claimed in the current application, LDCs are expected to adjust the applicable totals for carrying charges in row 83 of this table and the years included in the Total LRAMVA balance in row 84, as appropriate.

Description	LRAMVA Previously Claimed	Residential	GS-50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Street Lighting	Total
		kWh	kWh	kW	kW	kW	kW	
2011 Actuals	<input type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2012 Actuals	<input type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2013 Actuals	<input type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2014 Actuals	<input type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2015 Actuals	<input type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2016 Actuals		\$624,912.41	\$619,699.63	\$1,254,068.17	\$444,442.06	\$189,189.15	\$519,979.15	\$3,652,290.57
2016 Forecast		(\$393,376.05)	(\$482,135.37)	(\$84,847.67)	(\$36,658.72)	(\$43,347.89)	(\$673,463.24)	(\$1,713,829.03)
Amount Cleared								
2017 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2018 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2019 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

2019 Forecast	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2020 Actuals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Forecast	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
Carrying Charges	\$8,730.85	\$5,187.32	\$44,089.36	\$15,376.83	\$5,499.43	(\$5,787.63)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$73,096.15
Total LRAMVA Balance	\$240,267	\$142,752	\$1,213,310	\$423,160	\$151,341	-\$159,272	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,011,558

Note: LDC to make note of assumptions included above, if any

Table 1-c. Breakdown of Incremental and Persisting Lost Revenues Amounts (Dollars)

LDCs are requested to clear the cells in the table to show only the amounts related to this LRAMVA application. This table is a check on the LRAMVA disposition providing a breakdown of actual incremental and persisting savings by year.

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Total
2011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 415,385.63	\$ -	\$ -	\$ -	\$ -	\$ 415,385.63
2012		\$ -	\$ -	\$ -	\$ -	\$ 363,812.04	\$ -	\$ -	\$ -	\$ -	\$ 363,812.04
2013			\$ -	\$ -	\$ -	\$ 392,053.50	\$ -	\$ -	\$ -	\$ -	\$ 392,053.50
2014				\$ -	\$ -	\$ 508,551.09	\$ -	\$ -	\$ -	\$ -	\$ 508,551.09
2015					\$ -	\$ 710,851.32	\$ -	\$ -	\$ -	\$ -	\$ 710,851.32
2016						\$ 741,657.84	\$ -	\$ -	\$ -	\$ -	\$ 741,657.84
2017							\$ -	\$ -	\$ -	\$ -	\$ -
2018								\$ -	\$ -	\$ -	\$ -
2019									\$ -	\$ -	\$ -
2020										\$ -	\$ -
Actual Lost Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,132,311.42	\$ -	\$ -	\$ -	\$ -	\$ 3,132,311.42
Forecast Lost Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,713,829.03	\$ -	\$ -	\$ -	\$ -	\$ 1,713,829.03
Carrying Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,773.08	\$ 33,034.62	\$ 69,138.46	\$ 81,011.54	\$ 81,011.54	\$ 273,969.23
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,428,255.46	\$ 33,034.62	\$ 69,138.46	\$ 81,011.54	\$ 81,011.54	\$ 1,692,451.62

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Summary of Changes

Version 2.0 (2017)

Legend

User Inputs (Green)

Drop Down List (Blue)

Instructions (Grey)

Table X-1. Changes in Assumptions from Generic Inputs in Work Form

Please document any changes in assumptions made to the work form that affect the calculation of LRAMVA. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between savings and adjustments; claiming historical savings persistence beyond a re-basing year; inclusion of additional adjustments affecting distribution rates; use of a different LRAMVA threshold; etc. All important changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1	1. LRAMVA Summary	J59,I62,I65,I68,I71	2013-2016 Actual Street Lighting (SL) Amount	The SL amount is calculated using the net Peak Demand kW reduction on tab "8. Street Lighting" and m
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
etc.				

Table X-2. Updates to LRAMVA Disposition

LDCs are requested to document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1	2. LRAMVA Threshold	C50	The threshold for 2017 has been removed	The threshold for 2017 is not relevant to this application
2	3. Distribution Rates	Column I,J - 2015-2016 Rates	The 2015 and 2016 rates and formulas have been updated	Per ERZ-Staff-94
3	5. 2015-2020 LRAM	Column E & Q in Table 5-a, C	The 2017 verified IESO results for 2015 & 2016 savings adjustment	The IESO published the final 2017 CDM Results Report to Alectra. In the report, the IESO made an adjust
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
etc.				

**LRAMVA Work Form:
Forecast Lost Revenues**

Version 2.0 (2017)

Legend

User Inputs (Green)
Drop Down List (Blue)
Auto Populated Cells (White)
Instructions (Grey)

Table 2-a. LRAMVA Threshold

2013

Please provide the LRAMVA threshold approved in the cost of service (COS) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Street Lighting								
		kWh	kWh	kW	kW	kW	kW								
kWh	119,146,362	35,842,920	39,519,293	6,718,613	7,166,687	8,983,655	20,915,195								
kW	111,837			19,284	16,135	15,417	61,001								
Summary		35,842,920	39,519,293	19,284	16,135	15,417	61,001	0	0	0	0	0	0	0	0

Basis of Threshold 0.5 * 201X + 20XX + 0.5 * 20XX (if available)

Source of Threshold EB-2012-0033, P53

Table 2-b. LRAMVA Threshold

2013

Please provide the LRAMVA threshold approved in the last COS application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Street Lighting								
		kWh	kWh	kW	kW	kW	kW								
kWh	119,146,362	35,842,920	39,519,293	6,718,613	7,166,687	8,983,655	20,915,195								
kW	111,837			19,284	16,135	15,417	61,001								
Summary		35,842,920	39,519,293	19,284	16,135	15,417	61,001	0	0	0	0	0	0	0	0

Basis of Threshold 0.5 * 201X + 20XX + 0.5 * 20XX (if available)

Source of Threshold EB-2012-0033, P53

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option, although it is generally expected that 2 COS applications would have been approved during the 2011 to 2020 period. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold (select year)	Residential	GS<50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Street Lighting								
		kWh	kWh	kW	kW	kW	kW								
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013	2013	35,842,920	39,519,293	19,284	16,135	15,417	61,001	0	0	0	0	0	0	0	0
2014	2013	35,842,920	39,519,293	19,284	16,135	15,417	61,001	0	0	0	0	0	0	0	0
2015	2013	35,842,920	39,519,293	19,284	16,135	15,417	61,001	0	0	0	0	0	0	0	0
2016	2013	35,842,920	39,519,293	19,284	16,135	15,417	61,001	0	0	0	0	0	0	0	0
2017		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2018		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2019		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2020		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any

LRAMVA Work Form:
Distribution Rates

Version 2.0 (2017)

Legend	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)

Tables

[Table 3](#)
[Table 3-a.](#)

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

The rate classes in column B of Table 3 below are auto-populated from the customer class inputs in Table 1-a of the Summary Tab. Please provide the distribution rates by rate year and applicable adjustments per rate class starting from column D of Table 3 below. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months from January to the start of the LDC's rate year, entered in row 16 of Table 3 (referred to as period 1). If rates are already on a January 1 to December 31 timeline, please enter 0 in row 16.

	Billing Unit	EB-2009-0193; May 1, 2010 to April 30, 2011	EB-2010-0078; May 1, 2011 to April 30, 2012	EB-2011-0100; May 1, 2012 to January 31, 2013	EB-2012-0033; February 1, 2013 to December 31, 2013	EB-2013-0124; January 1, 2014 to December 31, 2014	EB-2014-0068; January 1, 2015 to December 31, 2015	EB-2015-0065; May 01 2016 to December 31, 2016	EB-2016-0002; January 1, 2017 to December 31, 2017	update	update	update	update
Rate Year		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Period 1 (# months)		4	4	4	1	0	0	3	0				
Period 2 (# months)		8	8	8	11	12	12	9	12	12	12	12	12
Residential	kWh						\$ 0.0133	\$ 0.0102					
Rate rider for tax sharing													
Rate rider for foregone revenue													
Changes in Transformer Allowance													
Adjusted rate							\$ 0.0133	\$ 0.0102		\$ -	\$ -	\$ -	
Calendar year equivalent							\$ 0.0133	\$ 0.0110		\$ -	\$ -	\$ -	
GS-50 kW	kWh						\$ 0.0119	\$ 0.0121					
Rate rider for tax sharing													
Rate rider for foregone revenue							\$ 0.0002						
Changes in Transformer Allowance													
Adjusted rate							\$ 0.0119	\$ 0.0123		\$ -	\$ -	\$ -	
Calendar year equivalent							\$ 0.0119	\$ 0.0122		\$ -	\$ -	\$ -	
General Service 50 to 499 kW	kW						\$ 4.3118	\$ 4.3959					
Rate rider for tax sharing								\$ 0.0017					
Rate rider for foregone revenue							\$ 0.0317						
Changes in Transformer Allowance													
Adjusted rate							\$ 4.3118	\$ 4.4293		\$ -	\$ -	\$ -	
Calendar year equivalent							\$ 4.3118	\$ 4.3999		\$ -	\$ -	\$ -	
General Service 500 to 4,999 kW	kW						\$ 2.2187	\$ 2.2620					
Rate rider for tax sharing								\$ 0.0015					
Rate rider for foregone revenue							\$ 0.0263						
Changes in Transformer Allowance													
Adjusted rate							\$ 2.2187	\$ 2.2898		\$ -	\$ -	\$ -	
Calendar year equivalent							\$ 2.2187	\$ 2.2720		\$ -	\$ -	\$ -	
Large Use	kW						\$ 2.7539	\$ 2.8076					
Rate rider for tax sharing								\$ 0.0012					
Rate rider for foregone revenue							\$ 0.0222						
Changes in Transformer Allowance													
Adjusted rate							\$ 2.7539	\$ 2.8310		\$ -	\$ -	\$ -	
Calendar year equivalent							\$ 2.7539	\$ 2.8117		\$ -	\$ -	\$ -	
Street Lighting	kW						\$ 10.7732	\$ 10.9833					
Rate rider for tax sharing								\$ 0.0052					
Rate rider for foregone revenue							\$ 0.1407						
Changes in Transformer Allowance													
Adjusted rate							\$ 10.7732	\$ 11.1292		\$ -	\$ -	\$ -	
Calendar year equivalent							\$ 10.7732	\$ 11.0402		\$ -	\$ -	\$ -	

Note: LDC to make note of assumptions affecting the distribution rates above, if any

Table 3-a. Distribution Rates by Rate Class

Table 3-a below pulls the average distribution rates from Table 3 above. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used by clearing the rates for year(s) that are not part of the LRAMVA claim. The distribution rates that remain in Table 3-a will be carried over to Tabs 4 and 5 of the work form to calculate lost revenues.

Year	Residential	GS-50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Street Lighting
	kWh	kWh	kW	kW	kW	kW
2011	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2012	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2013	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2014	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2015	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2016	\$0.0110	\$0.0122	\$4.3999	\$2.2720	\$2.8117	\$11.0402
2017	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2018	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2019	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2020	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: LDC to make note of assumptions affecting the distribution rates above, if any

LRAMVA Work Form: 2011 - 2014 Lost Revenues Work Form

Version 2.0 (2017)

Legend	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)

- Instructions**
1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2011-2014 period. Please input or manually link the savings, adjustments and program savings persistence in these tables from the LDC's Persistence Reports provided by the IESO which are passed following Tab 7: Persistence Data, tabs 7-a, 2011, 7-b, 2012, ..., 7-f, 2007) to complete the tables below.
 2. Please ensure that the IESO verified savings adjustments apply back to the program year 1 relative to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments can be claimed as past approved LRAMVA amounts are considered to be final.
 3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-082. Demand Response (DR) savings should generally not be included with the LRAMVA calculation, unless supported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the change.
 4. LDCs are requested to input the applicable rate class allocation percentages indicating the customer's share of consumption to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for programs and its savings adjustments. If a different allocation is proposed for savings adjustments, please highlight the change and provide rationale in Tab 1-a. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1. LDCs would need to manually update the tables and formulas below if more rate classes are needed.
 5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA table for the year) if future year's persistence of savings is already captured in the updated load forecast. LDCs are requested to provide assumptions about the years that persistence is captured in the load forecast calculation in the "Notes" section below each table. If this is not the case, the LDC is requested to clearly articulate the rationale for including the persistence of future savings beyond the re-basing year in Tab 1-a.

Tables	Table 4-a, 2011 Lost Revenues
	Table 4-b, 2012 Lost Revenues
	Table 4-c, 2013 Lost Revenues
	Table 4-d, 2014 Lost Revenues

Net Energy Savings Persistence (kW)												Monthly Multiplier	Net Demand Savings Persistence (kW)										Rate Allocations for LRAMVA																		Total																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													
2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2011	2012		2013	2014	2015	2016	2017	2018	2019	2020	Residential	GS-50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Street Lighting																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																												

Note: LDC to make note of assumptions included above

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Note: LDC to make note of assumptions included above

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Note: LDC to make note of assumptions included above

Version 2.0 (2017)

Legend

- | |
|------------------------------|
| User Inputs (Green) |
| Auto Populated Cells (White) |
| Instructions (Grey) |

Instructions

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2015-2020 period. Please input or manually link the savings, adjustments and program savings persistence in these tables from the LDC's Persistence Reports provided by the IESO (which are pasted following Tab 7, Persistence Data, tabs "7.a. 2011, 7.b. 2012, ... 7.j. 2020") to complete the tables below.

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2016 programs that were reported by the IESO in 2017 should be included in the 2016 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments can be claimed as not approved L RAMVA amounts are considered to be final.

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB 2016-0182. Demand Response (DR3) savings should generally not be included with the LRAM/VA calculation, unless supported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the change.

4. LDCs are requested to input the applicable rate class allocation percentages indicating the customer's share of consumption to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for programs and its savings adjustments. If a different allocation is proposed for savings adjustments, please highlight the change and provide rationale in Tab 1-a. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1. LDCs would need to manually update the tables and formulas below if more rate classes are needed.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. LDCs are requested to provide assumptions about the years that persistence is captured in the load forecast calculation in the "Notes" section below each table. If this is not the case, the LDC is requested to clearly articulate the rationale for including the persistence of future savings beyond the re-basing year in Tab 1-a.

Tables

[Table 5.a. 2015 Lost Revenues](#)
[Table 5.b. 2016 Lost Revenues](#)
[Table 5.c. 2017 Lost Revenues](#)
[Table 5.d. 2018 Lost Revenues](#)
[Table 5.e. 2019 Lost Revenues](#)
[Table 5.f. 2020 Lost Revenues](#)

Table 5-a. 2015 Lost Revenues Work Form

[illegible]

Note: LDC to make note of assumptions included above

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[illegible]

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Lost Revenue in 2019 from 2019 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	-
Total Lost Revenues in 2019	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	-
Forecast Lost Revenues in 2019	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	-
LRAMVA in 2019																\$	-
2019 Savings Persisting in 2020																	

Note: LDC to make note of assumptions included above

Table 64: 2020 Lost Revenues Work Form

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Program	Results Status	Net Energy Savings Persistence (MWh)												Monthly Multiplier	Net Demand Savings (kW)		Net Peak Demand Savings Persistence (kW)												Rate Allocations for LRAMVA												Total																		
		2020	2021	2022	2023	2024	2025	2026	2027	2028	2029																																																
		Agency Framework																																																									
Actual CDM Savings in 2020		0													0																																												
Forecast CDM Savings in 2020		0													0																																												
Distribution Rate in 2020																																																											
Lost Revenue in 2020 from 2011 programs		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	-														
Lost Revenue in 2020 from 2012 programs		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	-														
Lost Revenue in 2020 from 2013 programs		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	-														
Lost Revenue in 2020 from 2014 programs		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	-														
Lost Revenue in 2020 from 2015 programs		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	-														
Lost Revenue in 2020 from 2016 programs		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	-														
Lost Revenue in 2020 from 2017 programs		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	-														
Lost Revenue in 2020 from 2018 programs		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	-														
Lost Revenue in 2020 from 2019 programs		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	-														
Lost Revenue in 2020 from 2020 programs		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	-														
Total Lost Revenues in 2020		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	-														
Forecast Lost Revenues in 2020		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	-														
LRAMVA in 2020																																																											

Note: LDC to make note of assumptions included above

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Ontario Energy Board

LRAMVA Work Form:
Carrying Charges by Rate Class

Version 3.0 (2007)

Legend	Enter Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)

- Instructions
- Please replace Table 6 as we have approved prescribed interest rates for deferral and variance accounts become available. The quarterly interest rates are used to calculate the carrying charges for LRAMVA. Starting from column I, the principle will auto populate as monthly variances in Table 6, and are multiplied by the interest rates from column H to determine the monthly variances on carrying charges for each rate class by year.
 - The annual carrying charges table in Table 6 is below pertains to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6 are cumulative, LDCs are requested to enter any collected interest amounts into the "Variance Column" row in order to clear the balance and calculate outstanding variances on carrying charges.

Table 6. Prescribed Interest Rates

Quarter	Approved Deferral & Variance Accounts
2011-Q1	1.0%
2011-Q2	1.0%
2011-Q3	1.0%
2011-Q4	1.0%
2012-Q1	1.0%
2012-Q2	1.0%
2012-Q3	1.0%
2012-Q4	1.0%
2013-Q1	1.0%
2013-Q2	1.0%
2013-Q3	1.0%
2013-Q4	1.0%
2014-Q1	1.0%
2014-Q2	1.0%
2014-Q3	1.0%
2014-Q4	1.0%
2015-Q1	1.0%
2015-Q2	1.0%
2015-Q3	1.0%
2015-Q4	1.0%
2016-Q1	1.0%
2016-Q2	1.0%
2016-Q3	1.0%
2016-Q4	1.0%
2017-Q1	1.0%
2017-Q2	1.0%
2017-Q3	1.0%
2017-Q4	1.0%
2018-Q1	1.0%
2018-Q2	1.0%
2018-Q3	1.0%
2018-Q4	1.0%
2019-Q1	1.0%
2019-Q2	1.0%
2019-Q3	1.0%
2019-Q4	1.0%
2020-Q1	1.0%
2020-Q2	1.0%
2020-Q3	1.0%
2020-Q4	1.0%
2021-Q1	1.0%
2021-Q2	1.0%
2021-Q3	1.0%
2021-Q4	1.0%
2022-Q1	1.0%
2022-Q2	1.0%
2022-Q3	1.0%
2022-Q4	1.0%
2023-Q1	1.0%
2023-Q2	1.0%
2023-Q3	1.0%
2023-Q4	1.0%
2024-Q1	1.0%
2024-Q2	1.0%
2024-Q3	1.0%
2024-Q4	1.0%
2025-Q1	1.0%
2025-Q2	1.0%
2025-Q3	1.0%
2025-Q4	1.0%
2026-Q1	1.0%
2026-Q2	1.0%
2026-Q3	1.0%
2026-Q4	1.0%
2027-Q1	1.0%
2027-Q2	1.0%
2027-Q3	1.0%
2027-Q4	1.0%
2028-Q1	1.0%
2028-Q2	1.0%
2028-Q3	1.0%
2028-Q4	1.0%
2029-Q1	1.0%
2029-Q2	1.0%
2029-Q3	1.0%
2029-Q4	1.0%
2030-Q1	1.0%
2030-Q2	1.0%
2030-Q3	1.0%
2030-Q4	1.0%
2031-Q1	1.0%
2031-Q2	1.0%
2031-Q3	1.0%
2031-Q4	1.0%
2032-Q1	1.0%
2032-Q2	1.0%
2032-Q3	1.0%
2032-Q4	1.0%
2033-Q1	1.0%
2033-Q2	1.0%
2033-Q3	1.0%
2033-Q4	1.0%
2034-Q1	1.0%
2034-Q2	1.0%
2034-Q3	1.0%
2034-Q4	1.0%
2035-Q1	1.0%
2035-Q2	1.0%
2035-Q3	1.0%
2035-Q4	1.0%
2036-Q1	1.0%
2036-Q2	1.0%
2036-Q3	1.0%
2036-Q4	1.0%
2037-Q1	1.0%
2037-Q2	1.0%
2037-Q3	1.0%
2037-Q4	1.0%
2038-Q1	1.0%
2038-Q2	1.0%
2038-Q3	1.0%
2038-Q4	1.0%
2039-Q1	1.0%
2039-Q2	1.0%
2039-Q3	1.0%
2039-Q4	1.0%
2040-Q1	1.0%
2040-Q2	1.0%
2040-Q3	1.0%
2040-Q4	1.0%
2041-Q1	1.0%
2041-Q2	1.0%
2041-Q3	1.0%
2041-Q4	1.0%
2042-Q1	1.0%
2042-Q2	1.0%
2042-Q3	1.0%
2042-Q4	1.0%
2043-Q1	1.0%
2043-Q2	1.0%
2043-Q3	1.0%
2043-Q4	1.0%
2044-Q1	1.0%
2044-Q2	1.0%
2044-Q3	1.0%
2044-Q4	1.0%
2045-Q1	1.0%
2045-Q2	1.0%
2045-Q3	1.0%
2045-Q4	1.0%
2046-Q1	1.0%
2046-Q2	1.0%
2046-Q3	1.0%
2046-Q4	1.0%
2047-Q1	1.0%
2047-Q2	1.0%
2047-Q3	1.0%
2047-Q4	1.0%
2048-Q1	1.0%
2048-Q2	1.0%
2048-Q3	1.0%
2048-Q4	1.0%
2049-Q1	1.0%
2049-Q2	1.0%
2049-Q3	1.0%
2049-Q4	1.0%
2050-Q1	1.0%
2050-Q2	1.0%
2050-Q3	1.0%
2050-Q4	1.0%
2051-Q1	1.0%
2051-Q2	1.0%
2051-Q3	1.0%
2051-Q4	1.0%
2052-Q1	1.0%
2052-Q2	1.0%
2052-Q3	1.0%
2052-Q4	1.0%
2053-Q1	1.0%
2053-Q2	1.0%
2053-Q3	1.0%
2053-Q4	1.0%
2054-Q1	1.0%
2054-Q2	1.0%
2054-Q3	1.0%
2054-Q4	1.0%
2055-Q1	1.0%
2055-Q2	1.0%
2055-Q3	1.0%
2055-Q4	1.0%
2056-Q1	1.0%
2056-Q2	1.0%
2056-Q3	1.0%
2056-Q4	1.0%
2057-Q1	1.0%
2057-Q2	1.0%
2057-Q3	1.0%
2057-Q4	1.0%
2058-Q1	1.0%
2058-Q2	1.0%
2058-Q3	1.0%
2058-Q4	1.0%
2059-Q1	1.0%
2059-Q2	1.0%
2059-Q3	1.0%
2059-Q4	1.0%
2060-Q1	1.0%
2060-Q2	1.0%
2060-Q3	1.0%
2060-Q4	1.0%
2061-Q1	1.0%
2061-Q2	1.0%
2061-Q3	1.0%
2061-Q4	1.0%
2062-Q1	1.0%
2062-Q2	1.0%
2062-Q3	1.0%
2062-Q4	1.0%
2063-Q1	1.0%
2063-Q2	1.0%
2063-Q3	1.0%
2063-Q4	1.0%
2064-Q1	1.0%
2064-Q2	1.0%
2064-Q3	1.0%
2064-Q4	1.0%
2065-Q1	1.0%
2065-Q2	1.0%
2065-Q3	1.0%
2065-Q4	1.0%
2066-Q1	1.0%
2066-Q2	1.0%
2066-Q3	1.0%
2066-Q4	1.0%
2067-Q1	1.0%
2067-Q2	1.0%
2067-Q3	1.0%
2067-Q4	1.0%
2068-Q1	1.0%
2068-Q2	1.0%
2068-Q3	1.0%
2068-Q4	1.0%
2069-Q1	1.0%
2069-Q2	1.0%
2069-Q3	1.0%
2069-Q4	1.0%
2070-Q1	1.0%
2070-Q2	1.0%
2070-Q3	1.0%
2070-Q4	1.0%
2071-Q1	1.0%
2071-Q2	1.0%
2071-Q3	1.0%
2071-Q4	1.0%
2072-Q1	1.0%
2072-Q2	1.0%
2072-Q3	1.0%
2072-Q4	1.0%
2073-Q1	1.0%
2073-Q2	1.0%
2073-Q3	1.0%
2073-Q4	1.0%
2074-Q1	1.0%
2074-Q2	1.0%
2074-Q3	1.0%
2074-Q4	1.0%
2075-Q1	1.0%
2075-Q2	1.0%
2075-Q3	1.0%
2075-Q4	1.0%
2076-Q1	1.0%
2076-Q2	1.0%
2076-Q3	1.0%
2076-Q4	1.0%
2077-Q1	1.0%
2077-Q2	1.0%
2077-Q3	1.0%
2077-Q4	1.0%
2078-Q1	1.0%
2078-Q2	1.0%
2078-Q3	1.0%
2078-Q4	1.0%
2079-Q1	1.0%
2079-Q2	1.0%
2079-Q3	1.0%
2079-Q4	1.0%
2080-Q1	1.0%
2080-Q2	1.0%
2080-Q3	1.0%
2080-Q4	1.0%
2081-Q1	1.0%
2081-Q2	1.0%
2081-Q3	1.0%
2081-Q4	1.0%
2082-Q1	1.0%
2082-Q2	1.0%
2082-Q3	1.0%
2082-Q4	1.0%
2083-Q1	1.0%
2083-Q2	1.0%
2083-Q3	1.0%
2083-Q4	1.0%
2084-Q1	1.0%
2084-Q2	1.0%
2084-Q3	1.0%
2084-Q4	1.0%
2085-Q1	1.0%
2085-Q2	1.0%
2085-Q3	1.0%
2085-Q4	1.0%
2086-Q1	1.0%
2086-Q2	1.0%
2086-Q3	1.0%
2086-Q4	1.0%
2087-Q1	1.0%
2087-Q2	1.0%
2087-Q3	1.0%
2087-Q4	1.0%
2088-Q1	1.0%
2088-Q2	1.0%
2088-Q3	1.0%
2088-Q4	1.0%
2089-Q1	1.0%
2089-Q2	1.0%
2089-Q3	1.0%
2089-Q4	1.0%
2090-Q1	1.0%
2090-Q2	1.0%
2090-Q3	1.0%
2090-Q4	1.0%
2091-Q1	1.0%
2091-Q2	1.0%
2091-Q3	1.0%
2091-Q4	1.0%
2092-Q1	1.0%
2092-Q2	1.0%
2092-Q3	1.0%
2092-Q4	1.0%
2093-Q1	1.0%
2093-Q2	1.0%
2093-Q3	1.0%
2093-Q4	1.0%
2094-Q1	1.0%
2094-Q2	1.0%
2094-Q3	1.0%
2094-Q4	1.0%
2095-Q1	1.0%
2095-Q2	1.0%
2095-Q3	1.0%
2095-Q4	1.0%
2096-Q1	1.0%
2096-Q2	1.0%
2096-Q3	1.0%
2096-Q4	1.0%
2097-Q1	1.0%
2097-Q2	1.0%
2097-Q3	1.0%
2097-Q4	1.0%
2098-Q1	1.0%
2098-Q2	1.0%
2098-Q3	1.0%
2098-Q4	1.0%
2099-Q1	1.0%
2099-Q2	1.0%
2099-Q3	1.0%
2099-Q4	1.0%
2100-Q1	1.0%
2100-Q2	1.0%
2100-Q3	1.0%
2100-Q4	1.0%

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Table 6-a. Calculation of Carrying Costs by Rate Class

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Month	Period	Quarter	Monthly Rate	Residential	GS-05 kW	General Service 20 to 40 kW	General Service 40 to 4,000 kW	Large Use	Street Lighting	Total
Jan-11	2011	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-11	2011	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-11	2011	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-11	2011	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-11	2011	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-11	2011	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-11	2011	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-11	2011	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-11	2011	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-11	2011	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-11	2011	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-11	2011	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2011				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
General Service for 2012										
Jan-12	2012	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-12	2012	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-12	2012	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-12	2012	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-12	2012	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-12	2012	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-12	2012	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-12	2012	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-12	2012	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-12	2012	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-12	2012	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-12	2012	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
General Service for 2013										
Jan-13	2013	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-13	2013	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-13	2013	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-13	2013	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-13	2013	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-13	2013	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-13	2013	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-13	2013	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-13	2013	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-13	2013	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-13	2013	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-13	2013	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2013				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
General Service for 2014										
Jan-14	2014	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-14	2014	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-14	2014	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-14	2014	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-14	2014	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-14	2014	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-14	2014	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-14	2014	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-14	2014	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-14	2014	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-14	2014	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-14	2014	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2014				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
General Service for 2015										
Jan-15	2015	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-15	2015	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-15	2015	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-15	2015	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-15	2015	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-15	2015	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-15	2015	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-15	2015	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-15	2015	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-15	2015	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-15	2015	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-15	2015	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2015				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
General Service for 2016										
Jan-16	2016	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-16	2016	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-16	2016	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-16	2016	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-16	2016	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-16	2016	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-16	2016	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-16	2016	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-16	2016	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-16	2016	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-16	2016	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-16	2016	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2016				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
General Service for 2017										
Jan-17	2017	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-17	2017	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-17	2017	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-17	2017	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-17	2017	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-17	2017	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-17	2017	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-17	2017	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-17	2017	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-17	2017	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-17	2017	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-17	2017	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2017				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
General Service for 2018										
Jan-18	2018	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-18	2018	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-18	2018	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-18	2018	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-18	2018	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-18	2018	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-18	2018	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-18	2018	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-18	2018	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-18	2018	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-18	2018	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-18	2018	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2018				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
General Service for 2019										
Jan-19	2019	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-19	2019	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-19	2019	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-19	2019	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-19	2019	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-19	2019	Q2	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-19	2019	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-19	2019	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-19	2019	Q3	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-19	2019	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-19	2019	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-19	2019	Q4	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2019				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
General Service for 2020										
Jan-20	2020	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-20	2020	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-20	2020	Q1	0.125%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-20	2020	Q2	0.125%</							

Energy savings attributed to street lighting project in IESO results

Year	Gross	NTG	Net
2013 SL Savings	7,976,079		64% 5,110,764
2014 using 2016 SL Savings	18,507,361		72% 13,378,448
2015 using 2016 SL Savings	18,507,361		72% 13,378,448
2016 using 2016 SL Savings	18,507,361		72% 13,378,448

Peak Demand Savings attributed to LED Street Lighting Project
SL billed kW prior LED

Month	Billed kW	SL Project	Gross kW Reduction	NTG Ratio	Net kW reduction
Jan-13	9,558.21				
Feb-13	8,637.09				
Mar-13	9,498.45				
Apr-13	9,055.49				
May-13	9,232.32				
Jun-13	8,854.64				
Jul-13	9,023.52				
Aug-13	9,023.37				
Sep-13	8,436.45				
Oct-13	8,569.78				
Nov-13	8,136.28				
Dec-13	8,209.35				
2013 total	106,234.94	110,890	4,655	64%	2,983
Jan-14	8,064.60				
Feb-14	7,260.75				
Mar-14	7,933.86				
Apr-14	7,554.13				
May-14	7,707.10				
Jun-14	7,460.76				
Jul-14	7,668.58				
Aug-14	7,525.58				
Sep-14	7,223.15				
Oct-14	7,522.82				
Nov-14	6,993.34				
Dec-14	7,330.59				
2014 total	90,245.24	110,890	20,645	72%	14,924
Jan-15	7,423.43				
Feb-15	6,786.78				
Mar-15	6,968.40				
Apr-15	6,938.28				
May-15	7,193.04				
Jun-15	7,020.96				
Jul-15	7,352.64				
Aug-15	4,871.00				
Sep-15	4,183.96				
Oct-15	4,362.27				
Nov-15	4,277.37				
Dec-15	4,490.52				
2015 total	71,868.66	110,890	39,021	72%	28,207
Jan-16	4,033.00				4,321.81
Feb-16	3,938.00				3,749.68
Mar-16	3,935.00				3,939.43
Apr-16	3,936.00				3,785.29
May-16	3,936.00				3,947.05
Jun-16	3,936.00				3,778.12
Jul-16	3,936.00				3,871.38
Aug-16	3,938.00				3,876.76
Sep-16	3,609.00				3,765.11
Oct-16	3,573.00				3,583.53
Nov-16	3,488.00				3,418.64
Dec-16	3,477.00				3,443.95
2016 total	45,735.00	110,890	65,155	72%	47,099

ATTACHMENT 21 BILL IMPACT ENERSOURCE RZ

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0360		
Proposed/Approved Loss Factor	1.0360		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.61	1	\$ 21.61	\$ 24.25	1	\$ 24.25	\$ 2.64	12.22%
Distribution Volumetric Rate	\$ 0.0035	750	\$ 2.63	\$ -	750	\$ -	\$ (2.63)	-100.00%
Fixed Rate Riders	\$ 0.93	1	\$ 0.93	\$ 0.79	1	\$ 0.79	\$ (0.14)	-15.05%
Volumetric Rate Riders	\$ 0.0002	750	\$ (0.15)	\$ -	750	\$ -	\$ 0.15	-100.00%
Sub-Total A (excluding pass through)			\$ 25.02			\$ 25.04	\$ 0.02	0.10%
Line Losses on Cost of Power	\$ 0.0820	27	\$ 2.21	\$ 0.0820	27	\$ 2.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	750	\$ (0.53)	\$ 0.0011	750	\$ (0.83)	\$ (0.30)	57.14%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.04)	\$ (0.04)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.42			\$ 27.11	\$ (0.31)	-1.14%
RTSR - Network	\$ 0.0076	777	\$ 5.91	\$ 0.0076	777	\$ 5.91	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	777	\$ 5.52	\$ 0.0073	777	\$ 5.67	\$ 0.16	2.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.85			\$ 38.69	\$ (0.16)	-0.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	777	\$ 2.64	\$ 0.0034	777	\$ 2.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	777	\$ 0.39	\$ 0.0005	777	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 103.62			\$ 103.46	\$ (0.16)	-0.15%
HST	13%		\$ 13.47	13%		\$ 13.45	\$ (0.02)	-0.15%
8% Rebate	8%		\$ (8.29)	8%		\$ (8.28)	\$ 0.01	
Total Bill on TOU			\$ 108.80			\$ 108.63	\$ (0.16)	-0.15%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0360		
Proposed/Approved Loss Factor	1.0360		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.99	1	\$ 43.99	\$ 44.52	1	\$ 44.52	\$ 0.53	1.20%
Distribution Volumetric Rate	\$ 0.0128	2000	\$ 25.60	\$ 0.0130	2000	\$ 26.00	\$ 0.40	1.56%
Fixed Rate Riders	\$ 1.74	1	\$ 1.74	\$ 1.49	1	\$ 1.49	\$ (0.25)	-14.37%
Volumetric Rate Riders	\$ 0.0010	2000	\$ 2.00	\$ 0.0013	2000	\$ 2.60	\$ 0.60	30.00%
Sub-Total A (excluding pass through)			\$ 73.33			\$ 74.61	\$ 1.28	1.75%
Line Losses on Cost of Power	\$ 0.0820	72	\$ 5.90	\$ 0.0820	72	\$ 5.90	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	2,000	\$ (1.40)	-\$ 0.0011	2,000	\$ (2.20)	\$ (0.80)	57.14%
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	\$ (0.10)	\$ (0.10)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 78.80			\$ 79.18	\$ 0.38	0.48%
RTSR - Network	\$ 0.0071	2,072	\$ 14.71	\$ 0.0071	2,072	\$ 14.71	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	2,072	\$ 13.26	\$ 0.0065	2,072	\$ 13.47	\$ 0.21	1.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 106.78			\$ 107.36	\$ 0.59	0.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,072	\$ 7.04	\$ 0.0034	2,072	\$ 7.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,072	\$ 1.04	\$ 0.0005	2,072	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 279.09			\$ 279.67	\$ 0.59	0.21%
HST	13%		\$ 36.28	13%		\$ 36.36	\$ 0.08	0.21%
8% Rebate	8%		\$ (22.33)	8%		\$ (22.37)	\$ (0.05)	
Total Bill on TOU			\$ 293.04			\$ 293.66	\$ 0.62	0.21%

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100,000	kWh
Demand	230	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 77.48	1	\$ 77.48	\$ 78.41	1	\$ 78.41	\$ 0.93	1.20%
Distribution Volumetric Rate	\$ 4.6629	230	\$ 1,072.47	\$ 4.7189	230	\$ 1,085.35	\$ 12.88	1.20%
Fixed Rate Riders	\$ 5.28	1	\$ 5.28	\$ 3.19	1	\$ 3.19	\$ (2.09)	-39.58%
Volumetric Rate Riders	\$ 0.6056	230	\$ 139.29	\$ 0.8346	230	\$ 191.96	\$ 52.67	37.81%
Sub-Total A (excluding pass through)			\$ 1,294.52			\$ 1,358.91	\$ 64.39	4.97%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2533	230	\$ (58.26)	-\$ 0.3929	230	\$ (90.37)	\$ (32.11)	55.11%
CBR Class B Rate Riders	-\$ 0.0161	230	\$ (3.70)	-\$ 0.0161	230	\$ (3.69)	\$ 0.01	-0.25%
GA Rate Riders	-\$ 0.0005	100,000	\$ (50.00)	\$ 0.0014	100,000	\$ 140.00	\$ 190.00	-380.00%
Low Voltage Service Charge	\$ 0.0802	230	\$ 18.45	\$ 0.0802	230	\$ 18.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		230	\$ -	\$ -	230	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,201.00			\$ 1,423.29	\$ 222.29	18.51%
RTSR - Network	\$ 2.7325	230	\$ 628.48	\$ 2.7289	230	\$ 627.65	\$ (0.83)	-0.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5347	230	\$ 582.98	\$ 2.5929	230	\$ 596.37	\$ 13.39	2.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,412.46			\$ 2,647.30	\$ 234.85	9.73%
Wholesale Market Service Charge (WMS)	\$ 0.0034	103,600	\$ 352.24	\$ 0.0034	103,600	\$ 352.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	103,600	\$ 51.80	\$ 0.0005	103,600	\$ 51.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	103,600	\$ 11,406.36	\$ 0.1101	103,600	\$ 11,406.36	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 14,223.11			\$ 14,457.95	\$ 234.85	1.65%
HST	13%		\$ 1,849.00	13%		\$ 1,879.53	\$ 30.53	1.65%
Total Bill on Average IESO Wholesale Market Price			\$ 16,072.11			\$ 16,337.49	\$ 265.38	1.65%

Customer Class:	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	400,000	kWh
Demand	2,250	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,764.42	1	\$ 1,764.42	\$ 1,785.59	1	\$ 1,785.59	\$ 21.17	1.20%
Distribution Volumetric Rate	\$ 2.3994	2250	\$ 5,398.65	\$ 2.4282	2250	\$ 5,463.45	\$ 64.80	1.20%
Fixed Rate Riders	\$ 71.83	1	\$ 71.83	\$ 59.61	1	\$ (12.22)	\$ (12.22)	-17.01%
Volumetric Rate Riders	\$ 0.2166	2250	\$ 487.35	\$ 0.3167	2250	\$ 712.58	\$ 225.23	46.21%
Sub-Total A (excluding pass through)			\$ 7,722.25			\$ 8,021.23	\$ 298.97	3.87%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.3193	2,250	\$ (718.43)	-\$ 0.4948	2,250	\$ (1,113.30)	\$ (394.88)	54.96%
CBR Class B Rate Riders	-\$ 0.0200	2,250	\$ (45.00)	-\$ 0.0200	2,250	\$ (44.98)	\$ 0.02	-0.05%
GA Rate Riders	-\$ 0.0005	400,000	\$ (200.00)	\$ 0.0021	400,000	\$ 840.00	\$ 1,040.00	-520.00%
Low Voltage Service Charge	\$ 0.0784	2,250	\$ 176.40	\$ 0.0784	2,250	\$ 176.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,250	\$ -	\$ -	2,250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,935.23			\$ 7,879.35	\$ 944.12	13.61%
RTSR - Network	\$ 2.6436	2,250	\$ 5,948.10	\$ 2.6402	2,250	\$ 5,940.45	\$ (7.65)	-0.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4803	2,250	\$ 5,580.68	\$ 2.5373	2,250	\$ 5,708.93	\$ 128.25	2.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18,464.00			\$ 19,528.72	\$ 1,064.72	5.77%
Wholesale Market Service Charge (WMS)	\$ 0.0034	414,400	\$ 1,408.96	\$ 0.0034	414,400	\$ 1,408.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	414,400	\$ 207.20	\$ 0.0005	414,400	\$ 207.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	414,400	\$ 45,625.44	\$ 0.1101	414,400	\$ 45,625.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 65,705.85			\$ 66,770.57	\$ 1,064.72	1.62%
HST	13%		\$ 8,541.76	13%		\$ 8,680.17	\$ 138.41	1.62%
Total Bill on Average IESO Wholesale Market Price			\$ 74,247.61			\$ 75,450.75	\$ 1,203.14	1.62%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	5,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13,911.73	1	\$ 13,911.73	\$ 14,078.67	1	\$ 14,078.67	\$ 166.94	1.20%
Distribution Volumetric Rate	\$ 2.9782	5000	\$ 14,891.00	\$ 3.0139	5000	\$ 15,069.50	\$ 178.50	1.20%
Fixed Rate Riders	\$ 703.18	1	\$ 703.18	\$ 503.13	1	\$ 503.13	\$ (200.05)	-28.45%
Volumetric Rate Riders	\$ 0.1820	5000	\$ 910.00	\$ 0.2761	5000	\$ 1,380.50	\$ 470.50	51.70%
Sub-Total A (excluding pass through)			\$ 30,415.91			\$ 31,031.80	\$ 615.89	2.02%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.4054	5,000	\$ (2,027.00)	-\$ 0.6318	5,000	\$ (3,159.00)	\$ (1,132.00)	55.85%
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,000,000	\$ -	\$ -	3,000,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0838	5,000	\$ 419.00	\$ 0.0838	5,000	\$ 419.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28,807.91			\$ 28,291.80	\$ (516.11)	-1.79%
RTSR - Network	\$ 2.6436	5,000	\$ 13,218.00	\$ 2.6402	5,000	\$ 13,201.00	\$ (17.00)	-0.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4803	5,000	\$ 12,401.50	\$ 2.5373	5,000	\$ 12,686.50	\$ 285.00	2.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54,427.41			\$ 54,179.30	\$ (248.11)	-0.46%
Wholesale Market Service Charge (WMS)	\$ 0.0034	3,043,500	\$ 10,347.90	\$ 0.0034	3,043,500	\$ 10,347.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,043,500	\$ 1,521.75	\$ 0.0005	3,043,500	\$ 1,521.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,043,500	\$ 335,089.35	\$ 0.1101	3,043,500	\$ 335,089.35	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 401,386.66			\$ 401,138.55	\$ (248.11)	-0.06%
HST	13%		\$ 52,180.27	13%		\$ 52,148.01	\$ (32.25)	-0.06%
Total Bill on Average IESO Wholesale Market Price			\$ 453,566.93			\$ 453,286.56	\$ (280.36)	-0.06%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.08		\$ -	\$ 9.19	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0165	300	\$ 4.95	\$ 0.0167	300	\$ 5.01	\$ 0.06	1.21%
Fixed Rate Riders	\$ 0.34	1	\$ 0.34	\$ 0.31	1	\$ 0.31	\$ (0.03)	-8.82%
Volumetric Rate Riders	\$ 0.0005	300	\$ 0.15	\$ 0.0005	300	\$ 0.15	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 5.44			\$ 5.47	\$ 0.03	0.55%
Line Losses on Cost of Power	\$ 0.0820	11	\$ 0.89	\$ 0.0820	11	\$ 0.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	300	\$ (0.21)	-\$ 0.0011	300	\$ (0.33)	\$ (0.12)	57.14%
CBR Class B Rate Riders	\$ -	300	\$ -	-\$ 0.0001	300	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06	\$ 0.0002	300	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		300	\$ -	\$ -	300	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6.18			\$ 6.07	\$ (0.11)	-1.70%
RTSR - Network	\$ 0.0071	311	\$ 2.21	\$ 0.0071	311	\$ 2.21	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	311	\$ 1.99	\$ 0.0065	311	\$ 2.02	\$ 0.03	1.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.37			\$ 10.30	\$ (0.07)	-0.71%
Wholesale Market Service Charge (WMS)	\$ 0.0034	311	\$ 1.06	\$ 0.0034	311	\$ 1.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	311	\$ 0.16	\$ 0.0005	311	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	195	\$ 12.68	\$ 0.0650	195	\$ 12.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	51	\$ 4.79	\$ 0.0940	51	\$ 4.79	\$ -	0.00%
TOU - On Peak	\$ 0.1320	54	\$ 7.13	\$ 0.1320	54	\$ 7.13	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 36.43			\$ 36.36	\$ (0.07)	-0.20%
HST	13%		\$ 4.74	13%		\$ 4.73	\$ (0.01)	-0.20%
Total Bill on TOU			\$ 41.17			\$ 41.08	\$ (0.08)	-0.20%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	33 kWh
Demand	0 kW
Current Loss Factor	1.0360
Proposed/Approved Loss Factor	1.0360

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.52		\$ -	\$ 1.54	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 11.6504	0.1	\$ 1.17	\$ 11.7902	0.1	\$ 1.18	\$ 0.01	1.20%
Fixed Rate Riders	\$ 0.06	1	\$ 0.06	\$ 0.05	1	\$ 0.05	\$ (0.01)	-16.67%
Volumetric Rate Riders	-\$ 32.9857	0.1	\$ (3.30)	-\$ 37.1989	0.1	\$ (3.72)	\$ (0.42)	12.77%
Sub-Total A (excluding pass through)			\$ (2.07)			\$ (2.49)	\$ (0.42)	20.13%
Line Losses on Cost of Power	\$ 0.1101	1	\$ 0.13	\$ 0.1101	1	\$ 0.13	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.2616	0	\$ (0.03)	-\$ 0.4076	0	\$ (0.04)	\$ (0.01)	55.81%
CBR Class B Rate Riders	-\$ 0.0166	0	\$ (0.00)	-\$ 0.0166	0	\$ (0.00)	\$ 0.00	-0.30%
GA Rate Riders	-\$ 0.0005	33	\$ (0.02)	\$ 0.0014	33	\$ 0.05	\$ 0.06	-380.00%
Low Voltage Service Charge	\$ 0.0580	0	\$ 0.01	\$ 0.0580	0	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ (1.98)			\$ (2.35)	\$ (0.37)	18.64%
RTSR - Network	\$ 1.8924	0	\$ 0.19	\$ 1.8899	0	\$ 0.19	\$ (0.00)	-0.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8329	0	\$ 0.18	\$ 1.8750	0	\$ 0.19	\$ 0.00	2.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ (1.61)			\$ (1.97)	\$ (0.37)	22.71%
Wholesale Market Service Charge (WMS)	\$ 0.0034	34	\$ 0.12	\$ 0.0034	34	\$ 0.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	34	\$ 0.02	\$ 0.0005	34	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	33	\$ 3.63	\$ 0.1101	33	\$ 3.63	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2.41			\$ 2.04	\$ (0.37)	-15.17%
HST	13%		\$ 0.31	13%		\$ 0.27	\$ (0.05)	-15.17%
Total Bill on Average IESO Wholesale Market Price			\$ 2.72			\$ 2.31	\$ (0.41)	-15.17%