EB-2018-0016 Alectra Utilities 2019 EDR Application Draft Rate Order Delivered: January 7, 2019

ATTACHMENT 18 2019 PROPOSED TARIFF OF RATES AND CHARGES ENERSOURCE RZ

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

24.25

\$

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Servi	ce Charg	ge

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Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.03
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.60
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Class B Customers	\$/kWh	(0.00005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	44.52
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.10
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.29
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.10
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0130
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Class B Customers	\$/kWh	(0.00005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 20	019 \$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	0.0006
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

Service Charge	\$	78.41
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.75
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.51
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.7189
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	0.0019
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	0.2394
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3790)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.1005
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3538)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Non-Wholesale Market Participants Class B Customers	\$/kW	(0.01606)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kW	0.2290
- effective May 1, 2018 until April 30, 2019	\$/kW	0.4585
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0308
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1163
Retail Transmission Rate - Network Service Rate	\$/kW	2.7289
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5929
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

Service Charge	\$	1,785.59
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	3.96
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	11.65
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.4282
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Account (2019) - effective from May 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	0.3019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019 Applicable only for Non-Wholesale Market Participants	6 1.141	(0.4774)
	\$/kW	(0.4774)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019 Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.1272
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4465)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Non-Wholesale Market Participants Class B Customers	\$/kW	(0.01999)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	0.1001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective May 1, 2018 until April 30, 2019	\$/kW	0.1410
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0158
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0598
Retail Transmission Rate - Network Service Rate	\$/kW	2.6402
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5373
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$ \$ \$ \$/kW \$/kW \$/kW	14,078.67 64.34 91.89 346.90 3.0139 0.0838 (0.2264) (0.4054)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019 Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate – Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.0941 0.0880 0.0197 0.0743 2.8174 2.7100
Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer abd will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible onmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	9.19
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0167
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	0.0019
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1, 2019 until December 31, 2019	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0007)
Applicable Only for Class B Customers	\$/kWh	(0.00005)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per luminaire)	\$	1.54
Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 until December 31, 2019	\$	0.00
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	11.7902
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2019) - effective February 1, 2019 until December 31, 2019 Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	0.0019
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers Non-Wholesale Market Participants	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective February 1,2019 until December 31, 2019	\$/kW	(0.1460)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.2616)
Applicable Only for Non-Wholesale Market Participants Class B Customers	\$/kW	(0.01655)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective February 1, 2019 until December 31, 2019	\$/kW	(4.2132)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(33.3532)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0770
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2905
Retail Transmission Rate - Network Service Rate	\$/kW	1.8899
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8750
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

5.40

\$

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/reconnect at meter - during regular hours	\$	20.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Other		
Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date February 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

EB-2018-0016

EB-2018-0016 Alectra Utilities 2019 EDR Application Draft Rate Order Delivered: January 7, 2019

ATTACHMENT 19 RGM MODEL ENERSOURCE RZ

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Incentive Regulation Model for 2019 Filers

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Vei



Pale grey cell represent auto-populated RRR data

White cells contain fixed values, automatically generated values or formulae.

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Note:

Incentive Regulation Model for 2019 File

Alectra Utilities Corporation Enersource Rate Zone TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

Incentive Regulation Model for 2019 File

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	21.61
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service	•	
based rate order	\$	0.60
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$ \$	0.10
Distribution Volumetric Rate	¢ \$/kWh	0.0035
Low Voltage Service Rate	\$/kWh	0.0002
·		
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0007)
Data Diday for Diagonitian of Consolity Decod Decouvery Account (2019) offective May 1, 2019 with April 20, 2010		
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable Only for Class B Customers	\$/kWh	(0.00005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	ψ/Κνντι	(0.00000)
- effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0002
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2019 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	43.99
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service		
based rate order	\$	1.10
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next		
cost of service based rate order	\$	0.29
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.35
Distribution Volumetric Rate	\$/kWh	0.0128
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable Only for Class B Customers	\$/kWh	(0.00005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective May 1, 2018 until April 30, 2019	\$/kWh	0.0006
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service		
based rate order	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next		
cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$/KVVII \$	0.0003
	Ψ	0.25

Incentive Regulation Model for 2019 File

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

Service Charge	\$	77.48
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.93
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next	Φ	1.93
cost of service based rate order	\$	0.51
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$ \$	2.84
Distribution Volumetric Rate	\$/kW	4.6629
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.1005
······································	\$	011000
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3538)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable Only for Non-Wholesale Market Participants Class B Customers	\$/kW	(0.01606)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective May 1, 2018 until April 30, 2019	\$/kW	0.4585
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service		
based rate order	\$/kW	0.1163
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next	.	
cost of service based rate order	\$/kW	0.0308
Retail Transmission Rate - Network Service Rate	\$/kW	2.7325
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5347
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh s ^{Issued}	0.0003 Month day, Year

Incentive Regulation Model for 2019 File

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

Service Charge	\$	1,764.42
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	¢	44.00
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next	\$	44.00
cost of service based rate order	\$	11.65
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	16.18
Distribution Volumetric Rate	\$/kW	2.3994
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.1272
Data Diday for Dianasitian of Deferral/Marianas Associate (2010) offective May 4, 2010 until April 20, 2010		
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4465)
	ψ/Ι、Ψ	(0.4400)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable Only for Non-Wholesale Market Participants Class B Customers	\$/kW	(0.01999)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	* * • • • •	
- effective May 1, 2018 until April 30, 2019	\$/kW	0.1410
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	<u> </u>	0.0500
	\$/kW	0.0598
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0158
Retail Transmission Rate - Network Service Rate	\$/kW	2.6436
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4803
MONTHLY RATES AND CHARGES - Regulatory Component	·	
MONTHET RATES AND CHARGES - Regulatory component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh _ Issued N	0.0003 Ionth day, Year 0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2019 File

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

Service Charge	\$	13,911.73
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service		
based rate order	\$	346.90
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next		
cost of service based rate order	\$	91.89
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	264.39
Distribution Volumetric Rate	\$/kW	2.9782
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.4054)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective May 1, 2018 until April 30, 2019	\$/kW	0.0880
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service		
based rate order	\$/kW	0.0743
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next		
cost of service based rate order	\$/kW	0.0197
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.8211
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.6491
MONITHI V BATES AND CHARCES Begulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	-	

Incentive Regulation Model for 2019 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer abd will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible onmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.08
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service		
based rate order	\$	0.23
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next	Φ.	0.00
cost of service based rate order	\$	0.06
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.05
Distribution Volumetric Rate	\$/kWh	0.0165
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0007)
	ψ/Κνντι	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable Only for Class B Customers	\$/kWh	(0.00005)
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service		
based rate order	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next		
cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
2. Current Tariff Schedule	Issued	Month day, Year

Incentive Regulation Model for 2019 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per luminaire)	\$	1.52
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service		
based rate order	\$	0.04
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	¢	0.01
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$ \$	0.01
Distribution Volumetric Rate	↓ \$/kW	11.6504
Low Voltage Service Rate	\$/kW	0.0580
	<i>\</i>	0.0000
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.2616)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective May 1, 2018 until April 30, 2019	• (1) • (1)	
Applicable Only for Non-Wholesale Market Participants Class B Customers	\$/kW	(0.01655)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(22.2522)
	Φ/Κ ΥΥ	(33.3532)
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2905
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next	Ψ/ΙΚΨ	0.2303
cost of service based rate order	\$/kW	0.0770
Retail Transmission Rate - Network Service Rate	\$/kW	1.8924
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8329
MONTHI V BATES AND CHARCES Begulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2019 File

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a backup supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

Incentive Regulation Model for 2019 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy	\$/kW %	(0.40) (1.00)
	/0	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate		\$	15.00
Request for other billing information		\$	15.00
Credit reference/credit check (plus credit	agency costs)	\$	15.00
Credit reference/credit check (plus credit	agency costs – General Service)	\$	25.00
Income tax letter		\$	15.00
Returned cheque (plus bank charges)		\$	12.50
Account set up charge/change of occupa	ncy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupa	ncy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)		\$	10.00
Special meter reads Interval meter request change	2. Current Tariff Schedule	\$ \$ Issued N	30.00 Ionth day Year 40.00

Incentive Regulation Model for 2019 File

Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/reconnect at meter - during regular hours	\$	20.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Other		
Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect until August 31, 2018	\$	22.35
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect from September 1, 2018 until December 31, 2018	\$	28.09
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

olocatory.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 k W Current Tariff Schedule	Issued Month day,256ar



Incentive Regulation Model for 2019 File

Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0045

T

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015),data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved

- 1 Please provide explanations for the nature of the adjustments. If the adjustment reliates to prevously USE+Approved disposed balances, please provide amounts for adjustments and includes supporting documentations.
 2 If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 or the December 31, 2019 or the DC's rate year begins on Manuary 1, 2019, the projected interest is recorded from January 1, 2018 to Aper 30, 2019 or the December 31, 2019 balances adjusted for the disposed balances adjusted DIR rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to Aper 30, 2019 or the December 31, 2017 balances adjusted for the disposed interest balances adjusted by the 2018 in the 2018
- 3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be exceeded in 'OEB Approved Disposition' column. The exceeder pirturd is to be exceeded in the Transaction' column. The audited balance in the account is only to be disposed a year after the recovery/fetund to be transaction' comments. The audited balance in the account is only to be disposed a year after the recovery/fetund period has been completed. Generally, no turker transactions would be expected to flow through the account after that. Any intege year of Account 1595 is only to be disposed once on a final basis. No turker dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

- 4 Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims partaining to the period that is being requested for disposition in Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims partaining to the period that is being requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in the type. Note that this tinu-up claim with meed to be reversed in the amount requested for disposition in the following year. However, If the RPP Settlement true-up claims not reflected at the end of the stay and the account balance that we previously disposed, then no adjustment would have be to make in the amount requested for disposition. The following year. However, If the RPP Settlement true-up claims wan not reflected at the end of the last year of the account balance that we previously disposed, then no adjustment would have be the make in the account is distributer to the maximum set to the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.
- 5 Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A accounting guidance for this bu-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A accounting under a cont his bu-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A accounting under a cont his bu-account is to be explained.

				2012										2013					
Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
2,495,672				2,495,672					0	2,495,672				2,495,672	0			51,132	51,132
(36,015)				(36,015)					0	(36,015)				(36,015)	0			(148)	
(14,447,499)				(14,447,499)					0	(14,447,499)				(14,447,499)	0			(303,050)	(303,050)
0				0					0	0				0	0			0	0
0				0					0	0				0	0			0	0
5,108,992				5,108,992					0	5,108,992				5,108,992	0			48,925	
1,710,897				1,710,897					0	1,710,897				1,710,897	0			14,046	
(1,143,566)				(1,143,566)					0	(1,143,566)				(1,143,566)	0			(36,783)	(36,783)
389,458				389,458					0	389,458				389,458	0			(20,703)	(20,703)
				0					0	0				0	0				0
				0					0	0				0	0				0
0				0					0	0				0	0				0
0				0					0	0				0	0				0
0				0					0	0				0	0				0
0				0					0	0				0	0				0
				0					0	0				0	0				0
389,458	0	0	0	389,458	0	0	0	c	o c	389,458	(0 0	0	389,458	0	0	0	(20,703)	(20,703)
(9,118,623)	0	0	0		0	0	0		0 0	(9,118,623)	(0 0	0	(9,118,623)	0	0	0	(225,879)	
(8,729,165)	0	0	0		0	0	0	C	0 0	(8,729,165)	(0 0	0	(8,729,165)	0	0	0	(246,582)	
\$61,419					_								61,419	61,419				5,868	5,868
<i>+•=)</i>																		-,	-,
(8,667,746)	0	0	0	(8,729,165)	0	0	0	C	0 C	(8,729,165)	(0 0	61,419	(8,667,746)	0	0	0	(240,714)	(240,714)

				2014										2015					
Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014		Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
2,495,672	938,909	1,690,690		1,743,891	51,132	20,670	41,280		30,521	1,743,891	1,545,687			3,289,578	30,521	26,398			56,920
(36,015)	(33,601)	1,030,030		(69,617)	(148)	(668)	41,200		(816)	(69,617)	(26,931)			(96,548)	(816)	(903)			(1,719)
(14,447,499)	(1,098,114)	(9,704,806)		(5,840,806)	(303,050)	(35,371)	(236,109)		(102,312)	(5,840,806)	(15,911,140)			(21,751,947)	(102,312)	(126,679)			(228,991)
0				0	0				0	0	163,061			163,061	0	521			521
0				0	0				0	0	1,719,664			1,719,664	0	5,728			5,728
5,108,992	2,422,343	1,692,260		5,839,074	48,925	71,423	27,552		92,796	5,839,074	(1,557,809)			4,281,265	92,796	61,504			154,300
1,710,897	2,297,463	1,028,939		2,979,421	14,046	28,330	10,695		31,680	2,979,421	593,535			3,572,956	31,680	38,092			69,772
(1,143,566)	(490,297)	716,650		(2,350,513)	(36,783)	2,507	(7,074)		(27,203)	(2,350,513)	1,362,016			(988,498)	(27,203)	(33,475)			(60,678)
389,458	7,999,426	(2,771,959)		11,160,843	(20,703)	59,399	(101,965)		140,661	11,160,843	4,890,995			16,051,838	140,661	139,601			280,261
0	9,885,177	10,153,475		(268,298)	0	383,550	458,332		(74,782)	(268,298)	(5,336)			(273,634)	(74,782)	(2,969)			(77,752)
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
														0					
U				0	0				0	0				0	0				0
389,458	7,999,426	(2,771,959)	0	11,160,843	(20,703)	59,399	(101,965)	0	140,661	11,160,843	4,890,995	0	0	16,051,838	140,661	139,601	0	0	280,261
(9,118,623)	13,921,879	2,771,959	1,855	2,033,152	(418,597)	470,440	101,965	6	(50,116)	2,033,152	(12,117,254)	0	0	(10,084,102)	(50,116)	(31,783)	0	0	
(8,729,165)	21,921,305	0	1,855	13,193,995	(439,300)	529,839	0	6	90,544	13,193,995	(7,226,259)	0	0	5,967,737	90,544	107,817	0	0	198,362
61,419	12,857			74,276	5,868	689			6,557	74,276	2,209,737			2,284,013	6,557	63,437			69,994
(8.667.746)	21.934.162	0	1.855	13.268.271	(433,432)	530.527	0	6	97,101	13.268.271	(5.016.522)	0	0	8.251.749	97,101	171.254	0	0	268,355

				2016										2017					
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016		Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
3,289,578	2,290,282	1,743,890		3,835,970	56,920	33,129	49,706		40,343	3,835,970	2,379,788	1,545,688		4,670,070	40,343	42,418	24,215		58,545
(96,548)	(33,444)	(69,617)		(60,375)	(1,719)	(621)	(1,582)		(759)	(60,375)	(26,813)	(26,931)		(60,256)	(759)	(511)	(434)		(836)
(21,751,947)	(6,868,015)	(5,840,806)		(22,779,156)	(228,991)	(231,089)	(166,561)		(293,518)	(22,779,156)	(7,283,689)	(15,911,140)		(14,151,704)	(293,518)	(131,490)	(237,452)		(187,556)
163,061	(163,061)			0	521	(521)			0	0				0	0				0
1,719,664	(275,214)			1,444,449	5,728	16,472			22,200	1,444,449	35,171	1,719,664		(240,043)	22,200	(2,177)	24,645		(4,621)
4,281,265	(568,201)	5,839,074		(2,126,009)	154,300	(7,167)	157,025		(9,892)	(2,126,009)	1,964,323	(1,557,808)		1,396,122		(4,203)	(19,862)		5,767
3,572,956	333,841	2,979,420		927,377	69,772	15,523	64,454		20,841	927,377	48,373	593,535		382,215	20,841	9,517	11,846		18,511
(988,498)	(2,851,171)	(2,350,512)	2,500,544	1,011,388	(60,678)	(6,630)	(53,059)		(14,249)	1,011,388	1,318,485	1,362,016	(998,801)	(30,944)	(14,249)	(23,232)	7,363		(44,844)
16,051,838	(1,033,668)	11,160,843	(826,764)	3,030,563	280,261	96,151	263,430		112,982	3,030,563	2,524,883	4,890,994	2,871,035	3,535,487	112,982	17,845	70,633		60,194
(273,634)	5,336	(268,298)		0	(77,752)	18	(77,734)		0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0	(11,165,511)	(11,106,926)		(58,585)	0	494,809	441,506		53,303	(58,585)	(13,771)			(72,356)	53,303	(683)			52,620
0				0	0				0	0	7,385,427	7,383,983		1,444	0	79,526	119,045		(39,519)
																			(******
0				0	0				0	0				0	0				0
16,051,838	(1,033,668)	11,160,843	(826,764)	3,030,563	280,261	96,151	263,430	0	112,982	3,030,563	2,524,883	4,890,994	2,871,035	3,535,487	112,982	17,845	70,633	C	60,194
(10,084,102)	(19,295,159)	(9,073,775)	2,500,544	(17,804,942)	(81,900)	313,923	413,755	0	(181,732)	(17,804,942)	5,807,295	(4,890,994)	(998,801)	(8,105,453)	(181,732)	(30,835)	(70,633)	C	(141,934)
5,967,737	(20,328,827)	2,087,068	1,673,780	(14,774,379)	198,362	410,074	677,185	0	(68,750)	(14,774,379)	8,332,179	0	1,872,234	(4,569,966)	(68,750)	(12,990)	0	C	(81,740)
2,284,013	1,131,354			3,415,367	69,994	29,555			99,548	3,415,367	2,243,434	0		5,658,801	99,548	45,357			144,905
8,251,749	(19,197,473)	2,087,068	1,673,780	(11,359,012)	268,355	439,629	677,185	0	30,799	(11,359,012)	10,575,612	0	1,872,234	1,088,835	30,799	32,367	0	C	63,166

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2017), check off the checkbox.

If you had Class A customer(s) during this

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2017 or 2017 to 2016 or 2015 to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 subaccount CBR Class B will be allocated and disposed with Account 1580 WMS.

	2	2018		Projected I	nterest on Dec-3	31-17 Balances	2.1.7 RRR	
Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Projected Interest from Jan 1, 2018 to Jan 31, 2019 on Dec 31, 2017 balance adjusted for disposition during 2019 ²	Total Interest	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
2.290.282	55,806	2,379,788	2,739	49,182	51,921	2,431,709	4,728,615	
(33,444)	(904)	(26,813)	2,739	(554)	(486)	(27,299)		0
(6,868,015)	(175,054)	(7,283,689)	(12,502)	(150,530)	(163,032)	(7,446,720)		0
(0,000,010)	0		(12,002)	(100,000)	(100,002)	(1,110,120)		0
(275,214)	(7,212)	35,171	2,591	727	3,318	38,489	(244,664)	0
(568,201)	126		5,641	40,596	46,237	2,010,560		(0)
333,842	14,778	48,373	3,733	1,000	4,733	53,106	400,726	0
(350,628)	(27,687)	319,684	(17,157)	6,607	(10,550)	309,134	(1,577,531)	(1,501,743)
(1,860,431)	10,117	5,395,918	50,077	111,516	161,593	5-557,511	spose of Account 1,551,409	(2,044,272)
0	0	(0)	(0)	(0)	(0)		spose of Account	(0)
0	0	(0)	0	(0)	(0)		Dispose of Account	0
		0	0	0	0		ispose of Account	0
		0	0	0	0		spose of Account	0
(58,585)	52,288	(13,771)	332	(285)	48	Theck to	bispose of Account (19,735)	(0)
		1,444	(39,519)	30	(39,489)		(38,075)	0
						B		
1		0	0		0	Lineck tou	Dispose of Account (\$9,466,390)	0
(1,860,431)	10.117	5.395.918	50,077	111.516	161.593	5.557.511		(2,044,272)
(5,529,964)	(87,860)	(2,575,489)	(54,073)	(53,227)	(107,300)	(2,631,021)		(1,257,078)
(7,390,395)	(77,743)	2,820,429	(3,996)	58,289	54,293	2,926,490		(3,301,350)
3,415,367	158,720	2,243,434	(13,814)	46,364	32,550	2,275,984	15,684,598	9,880,892
(3,975,029)	80,976	5,063,863	(17,810)	104,653	86,843	5,202,474	7,731,542	6,579,542

Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

amount entered on the Continuity Schedule

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Wholesale Market	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered <mark>kWh</mark> less WMP consumption <i>(if applicable)</i>	Total Metered kW less WMP consumption <i>(if applicable)</i>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,440,461,108	0	51,296,782	0	0	0	1,440,461,108	0	240,267	183,145
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	618,679,646	0	97,698,580	0	0	0	618,679,646	0	142,752	18,413
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	1,993,768,779	5,780,039	1,685,784,808	4,933,989	2,122,221	6657	1,991,646,558	5,773,382	1,213,310	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	2,006,067,810	4,610,762	1,846,972,865	4,271,783	15,026,690	28832	1,991,041,120	4,581,930	423,160	
LARGE USE SERVICE CLASSIFICATION	kW	981,267,691	1,753,816	981,267,691	1,753,816	0	0	981,267,691	1,753,816	151,341	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,421,124	0	586,175	0	0	0	11,421,124	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	14,875,866	41,240	14,875,866	41,240	0	0	14,875,866	41,240	-159,272	
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0		
	Total	7,066,542,024	12,185,857	4,678,482,767	11,000,828	17,148,911	35,489	7,049,393,113	12,150,368	2,011,558	201,558
Threshold Test										1568 Account Balance from Co	ntinuity Schedule
										Total Balance of Accour	nt 1568 in Column S DOES NOT

Total Claim (including Account 1568) Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh)²

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

\$5,201,290	
\$2,925,829	
\$0.0004	Claim does not meet the threshold test.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Contario Energy Board

Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP		a	llocated based on Total less WMP	
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	20.4%	90.9%	20.4%	495,686	(24,805)	(1,513,785)	409,837	10,825	63,168	240,267
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.8%	9.1%	8.8%	212,897	(2,494)	(650,173)	176,026	4,649	27,131	142,752
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	28.2%	0.0%	28.3%	686,087	0	(2,093,028)	567,264	14,983	87,339	1,213,310
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	28.4%	0.0%	28.2%	690,320	0	(2,092,392)	570,763	15,076	87,312	423,160
LARGE USE SERVICE CLASSIFICATION	13.9%	0.0%	13.9%	337,670	0	(1,031,218)	279,189	7,374	43,031	151,341
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	3,930	0	(12,002)	3,250	86	501	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	5,119	0	(15,633)	4,232	112	652	(159,272)
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	2,431,709	(27,299)	(7,408,231)	2,010,560	53,106	309,134	2,011,558

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2019 Filers

ice as at De 2016

1	Please select the Year the Account 1580 CBR Class B was Last	2016	(e.g. If in the 2018 EDR process, you received appr
		Years since Account	t 1589 GA balance was last disposed (up to 2016)
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?	Yes	(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

- Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)? (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B writere accumulated would be 2017.)
- Enter the number of transition customers you had during the period the 3a Account 1589 GA balance accumulated. 76

Customer 1 Customer 2				
	Rate Class	144	20 January to June	17 July to Decembe 5,232,1
Customer 2	GENERAL SERVICE SUD TO 4,999 KW SERVICE CLASSIFICATION	KWI KW Class A/B	5,582,021 13,152 B	3,232,1 14,0 A
	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	2,398,549 7,031	2,322,3
lustomer 3	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh kW	B 4,653,972 10,103	A 4,744,6 10,3
Dustomer 4	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B	B 5,067,325	A 6,127,2
		kW Class A/8 kWh	7,295 B 4,261.871	9,2 A 4,392.6
lustomer 5	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	4,261,871 9,762 B	9,4 A
lustomer 6	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh kW	2,774,875	2,943,0
lustomer 7	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B KWh	8 6,770,068	A 6,257,8
	ZENIGAL CIDIARE ENTRA A DEL PROCESSIRE A ACCEURATION	kW Class A/B kWh	11,630 B 2,966,463	11,7 A 2.908.3
lustomer 8	GENERAL SERVICE SUD TO 4,999 KW SERVICE CLASSIFICATION	KWI KW Class A/B	4,678 B	2,908,: 4,7 A
Oustomer 9	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	5,992,308 14,735	5,832,3 14,8
Dustomer 10	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	B 2,375,029	A 2,630,0
ustomer 11	GENERAL SERVICE SOUTO & 999 KW SERVICE CLASSIFICATION	kW Class A/8 kWh	6,313 B 3,216,399	6,5 A 3 202 5
ustomer 11	GENERAL SERVICE SOUTH AND AN SERVICE CONSTRUCTION	kW Class A/B	7,868 B	7,3 A
Oustomer 12	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION		15,509,176 29,618	14,879,6 32,0
Oustomer 13	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW Class A/B kWh	B 1,799,641 3,784	A 1,635,4 3,6
Justomer 14	GENERAL SERVICE 500 TO 4.999 KW SERVICE CLASSIFICATION	Class A/B kWh	8	A 3,339,8
		kW Class A/B kWh	3,718,251 6,621 B	5,7 A
Oustomer 15	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	5,149,167 9,319	5,077,5
Dustomer 16	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B KWh KW	B 5,174,787 10,484	A 5,444,8 11,6
Oustomer 17	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	8 4,718,363 9,823	A 4,965,8
		kW Class A/B	B	9,8 A
Dustomer 18	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW Class A/B	5,775,895 11,873 8	5,903,4 12,1
Justomer 19	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	1,369,819 3,719	1,334,3 3,8
Dustomer 20	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	B 3,237,960	A 3,405,2
		kW Class A/B kWh	9,202 B 4,894,962	8,5 A 4,648,1
lustomer 21	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION		4,894,962 8,951 B	4,048,1 8,7 A
Dustomer 22	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh kW	3,950,390 8,453	3,844,1
lustomer 23	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Liass A/B KWh	в 2,029,895	A 2,082,1
	GENERAL SERVICE FOR TO A DRIVEN SERVICE OF ASSIENCATION	kW Class A/B kWh	4,623 B 2,018,129	4,8 A 2,027,8
lustomer 24		kW Class A/B	4,613 B	4,7 A
lustomer 25	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	617,671 2,638	839,5 3,3
lustomer 26	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh kW	8 4,331,707 7,263	A 4,455,5 7,7
Justomer 27	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B	B 6,246,687	A 6,777,6
		kW Class A/B	10,890 B	11,8 A
Dustomer 28	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW Class A/B	5,498,220 10,469 B	3,773,3 8,6
Customer 29	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	B 2,380,106 7,251	A 2,301,2 6,8
Oustomer 30	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B	B 1,719,400	A 1,538,3
		kW Class A/B	3,749 B 1 109 140	3,4 A 1.163,4
Dustomer 31	GENERAL SERVICE SUD TO 4,999 KW SERVICE CLASSIFICATION	kW Class A/B	4,068 B	4,0 A
Dustomer 32	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	3,862,217 10,203	3,630,4 9,5
Dustomer 33	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	B 4,255,554	A 4,431,1
Dustomer 34	GENERAL SERVICE 500 TO 4 999 KW SERVICE CLASSIFICATION	kW Class A/B kWh	9,422 B 1.447.525	10,5 A 1.393.2
Justomer 34		kW Class A/8 kWh	3,241 B	3,2 A
Dustomer 35	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW Class A/B	2,028,168 3,553	1,962,8
Oustomer 36	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	4,195,985 8,809	4,328,4 9,3
Oustomer 37	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh kW	B 3,329,163	A 3.248.6
Dustomer 38	GENERAL SERVICE 500 TO 4 999 KW SERVICE CLASSIFICATION	KW Class A/B KWh	6,684 B 1,408,076	6,8 A 2,133,6
ustomer st		kW Class A/B	3,299 B	5,5 A
Dustomer 39	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,504,175 9,323	4,841,9
Oustomer 40	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	B 4,129,831 11,233	A 4,331,6 13,8
Dustomer 41	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	B 2,752,831	A 3,254,4
		kW Class A/B	5,035 B	5,4 A
Dustomer 42	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	7,868,059 18,782	7,285,8 19,0
Customer 43	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	3,156,084 5,144	3,055,5
Dustomer 44	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	B 4,661,982	A 5,858,6
Justomer 45	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW Class A/B kWh	9,990 B 4,771,711	12,3 A 4,731,1
ustomer 45		kW Class A/B kWh		12,0
Sustamer 46	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION		11,560 B	A
		kw	11,560 B 2,600,263 6,018	
Dustomer 47	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	KW Class A/B KWh	B 2,600,263 6,018 B 2,780,357	6,1 A 2,971,1
	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW Class A/B kWh	8 2,600,263 6,018 8 2,780,357 6,035 8	6,1 A 2,971,1 6,1 A
		KW Class A/B KWh KW Class A/B KWh KW Class A/B	8 2,600,263 6,018 8 2,780,357 6,035 8 3,256,262 6,301 8	6,1 A 2,971,1 6,1 A 2,944,5 5,5 A
Oustomer 48	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	KW Class A/B KWH KW Class A/B KW KW Class A/B KW	8 2,600,263 6,018 8 2,780,357 6,035 8 3,256,262	6,3 A 2,971,3 6,3 A 2,944,5 5,5 A A 4,537,4
Dustomer 48 Dustomer 49	GENERAL SHRVICE 500 TO 4,999 KW SERVICE CLASSIFICATION GENERAL SHRVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	KW Class A/B KWh Class A/B KW Class A/B KW Class A/B KW Class A/B KW Class A/B	8 2,600,263 6,018 8 3,780,357 6,035 8 3,256,762 6,301 8 5,283,339 11,748 8 2,912,705	6,1 A 2,971,1 6,1 A 2,944,5 5,5 A 4,537,4 9,7 A 2,845,3 2,845,3
Dustomer 48 Dustomer 49 Dustomer 50	OF NERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION CENTRAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION CENTRAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Liss A/8 Liss A/8 WM Liss A/8 WM Liss A/8 Liss A/8 Liss A/8 Liss A/8 Liss A/8 Liss A/8 WM Liss A/8 WM Liss A/8 WM Liss A/8 WM	8 2,602,263 6,018 8 3,2780,357 6,035 8 3,256,262 6,357 8 5,283,339 11,748 8 9 2,912,705 5,078 8	6,1 A 2,971,1 6,1 A 2,944,5 5,5 A 4,537,4 9,7,7 A 2,845,3 5,5 A 2,845,3 5,5 A
Dustomer 48 Dustomer 49 Dustomer 50 Dustomer 51	EININAL SERVICE SIG TO LAYER AN SERVICE CLASSFCATION EININAL SERVICE SIG TO LAYER AN UNKILCE CLASSFCATION EININAL SERVICE SIG TO LAYER AN UNKILCE CLASSFCATION EININAL SERVICE SIG TO LAYER AN SERVICE CLASSFCATION EININAL SERVICE SIG TO LAYER AN SERVICE CLASSFCATION	Liss A/8 Liss A/8 WM Liss A/8 WM Liss A/8 Liss A/8 Liss A/8 WM Class A/8 WM Class A/8 WM Liss A/8 WM Class A/8 Liss A/8	8 2,600,763 6,018 8 2,780,357 6,035 8 3,256,262 6,031 8 5,283,339 11,748 8 5,283,339 11,748 8 5,078 3,773,278 3,773,278 7,907 8	6,1 A 2,971,1 6,7 A 2,944,3 7,7 A 2,944,3 7,7 A 3,001,8 7,6 A
Dustomer 48 Dustomer 49 Dustomer 50 Dustomer 51	OF NERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION CENTRAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION CENTRAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Lass A/B Lass A/B Wh Lass A/B Wh Lass A/B Lass A	8 2,500,263 6,018 8 2,260,357 6,035 8,252,262 6,031 11,748 8 8 2,512,05 8 3,172,278 8 3,172,278 8 3,172,278 7,207 8 3,172,278 7,207 8 3,172,278 8 3,172,278 8 3,172,278 8 3,172,278 8 3,172,278 8 3,172,278 8 3,172,278 8 3,172,278 8 3,172,278 8 3,172,278 8 3,172,278 8 3,172,278 8 3,172,278 8 3,172,278 8 3,172,278 8 3,172,278 8 3,175,278 8 3,175,278 8 3,175,278 8 3,175,278 8 3,175,278 8 3,175,278 8 3,175,278 8 3,175,278 8 3,175,278 8 3,175,278 8 3,175,278 8 3,175,278 8 3,175,278 8 3,175,278,278,278,278,278,278,278,278,278,278	A 2,539,6 6,7 A 2,297,1,1 6,7 A 2,294,45 5,7 A 2,244,5 7,7 A 3,001,2 3,001,2 4,357,4 3,001,2 4,357,4 3,001,2 4,357,4 3,001,2 4,357,4 3,001,2 4,357,4 3,001,2 4,357,4 4,357,4 3,001,2 4,357,4 4,577,4 4
Justomer 47 Justomer 48 Justomer 49 Justomer 50 Justomer 51 Justomer 52 Justomer 53	EININAL SERVICE SIG TO LAYER AN SERVICE CLASSFCATION EININAL SERVICE SIG TO LAYER AN UNKILCE CLASSFCATION EININAL SERVICE SIG TO LAYER AN UNKILCE CLASSFCATION EININAL SERVICE SIG TO LAYER AN SERVICE CLASSFCATION EININAL SERVICE SIG TO LAYER AN SERVICE CLASSFCATION	Like W Clask A/8 Like Clask B/8 Like Like A/8 Like A/8 Li	8 2,600,263 6,018 8 2,780,337 6,031 8 3,756,262 6,301 8 5,283,339 11,724 8 3,212,705 5,078 8 3,172,278 3,172,2	6, 5, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7,
Sustomer 48 Sustomer 49 Sustomer 50 Sustomer 51 Sustomer 52	EININAL SERVICE SIG TO LAYER AN SERVICE CLASSFCATION EININAL SERVICE SIG TO LAYER AN UNKILCE CLASSFCATION EININAL SERVICE SIG TO LAYER AN UNKILCE CLASSFCATION EININAL SERVICE SIG TO LAYER AN SERVICE CLASSFCATION EININAL SERVICE SIG TO LAYER AN SERVICE CLASSFCATION	Like W Class A/3 W Class A/3 Like A/3 Like A/3 Like A/3 Like A/3 Class A/3 C	8 2,000,243 6,013 8 2,000,243 6,013 9 2,01,357 6,035 8 3,156,242 6,301 9 5,248,319 7,307 8 1,712,278 7,307 7 7,307 7 8 3,422,267 8 3,422,267 8 4,100,191 4,100,191 8 2,265,109 8 2,265,109 8 3,265,10	6, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7,
Sustomer 48 Sustomer 49 Sustomer 50 Sustomer 51 Sustomer 53 Sustomer 53	ENHANCEMENTE SOLITO LANNE NO SERVICE CLASHICATION ENHANCEMENTE SOLITO LANNE NO SERVICE CLASHICATION ENHANCE SERVICE SOLITO LANNE NO SERVICE CLASHICATION ENHANCE SOLITO LANNE NO SERVICE CLASHICATION ENHANCE SOLITO LANNE NO SERVICE CLASHICATION ENHANCE SOLITO LANNE NO SERVICE CLASHICATION ENHALES SOLITO LANNE NO SERVICE CLASHICATION ENHALES SOLITO LANNE NO SERVICE CLASHICATION ENHALES SOLITO LANNE NO SERVICE CLASHICATION	Liw W Class A/3 W Class A/3 Liw Class A/3 Liw Class A/3 Class A/3 Class A/3 Class A/3 Class A/3 Class A/3 Class A/3 Class A/3 Class A/3 Liw Class A/3 Liw Cl	8 2,000,243 2,000,243 6,011 6,272 6,275 6 3 1,752,247 6,375 8 5,248,339 6,112,748 7 6,242,246 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	6,1,3 A 2,297,1,3 A 2,294,4,5 A 2,294,4,5 A 3,294,4,5 A 3,245,5 A 4,316,5 A 4,316,5 A 4,316,5 A 4,316,5 A 4,316,5 A A 4,316,5 A A 4,316,5 A A 4,316,5 A A A A A A A A A A A A A
Sustomer 48 Sustomer 49 Sustomer 50 Sustomer 51 Sustomer 53 Sustomer 53	ENNERT ENNEL 2001 D 1/99 KM ENNEL CLASH CATON ENNERT ENNEL 2001 D 1/99 KM ENNEL CLASH CATON ENNERT ENNEL 2001 D 1/99 KM ENNEL CLASH CATON ENNERT ENNEL 2001 D 1/99 KM ENNEL CLASH CATON ENNEL 2001 C 1/99 KM ENNEL CLASH CATON ENNEL 2001 C 1/99 KM ENNEL CLASH CATON ENNEL 2001 C 1/99 KM ENNEL CLASH CATON	Liw W Class A/3 W W Class A/3 W W Class A/3 W Class A/3 Class A/3	8 2.000,243 2.000,243 6.011 3.759,247 6.055 8 3.759,247 6.055 6 3.712,248 6 3.712,248 7.705 7 7 7.705 7 7 7.705 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	6.1 A 2.971.1 6.1.2 A 2.974.3 4.2.944.3 5.5 5.5 5.5 5.5 7.5 7.5 7.5 7.5
Justomer 48 Justomer 49 Justomer 50 Justomer 51 Justomer 53 Justomer 54 Justomer 55	ENHANCEMENTE SOLITO LANNE NO SERVICE CLASHICATION ENHANCEMENTE SOLITO LANNE NO SERVICE CLASHICATION ENHANCE SERVICE SOLITO LANNE NO SERVICE CLASHICATION ENHANCE SOLITO LANNE NO SERVICE CLASHICATION ENHANCE SOLITO LANNE NO SERVICE CLASHICATION ENHANCE SOLITO LANNE NO SERVICE CLASHICATION ENHALES SOLITO LANNE NO SERVICE CLASHICATION ENHALES SOLITO LANNE NO SERVICE CLASHICATION ENHALES SOLITO LANNE NO SERVICE CLASHICATION	Case A/8 Cas	8 2.600,243 6.013 8 2.800,243 6.015 8 3.552,357 6.035 8 3.552,357 8 3.524,359 11,748 8 3.011,748 8 3.011,748 8 3.011 1,748 8 3.011 6,021 8 1,003 8 2.952,95 8 3.095,241 8 3.095,24	6,5 4, 2, 37,1,7 6,1,2,37,2,37,3 4, 2, 2, 34,3 4, 35,7,4, 3, 5, 3, 3, 3, 4, 3, 3, 4, 3, 3, 4, 3, 3, 4, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3,
lustomer 48 Lustomer 49 Lustomer 50 Lustomer 51 Lustomer 53 Lustomer 53 Lustomer 55 Lustomer 55	UNINAL LEMICE SOL TO 4,999 KM LEMICE CLASH CATON UNINAL LEMICE SOL TO 4,999 KM LEMICE CLASH CATON	Case AP Case AP View Case AP Case AP C	* 200,23 2,00,23 2,00,27 2,00,27 2,00,27 3,00,27 3,00,27 3,00,27 4,	6,7 A A 2,971,7 4,274,3 2,344,3 2,344,3 4,557,2 4,577,2 4
lustomer 48	UNINAL INVECTION 10 4.999 KM INNEE CLASHICATION UNINAL INVECTION 10 4.999 KM INNEE CLASHICATION	Cars 40 Cars 40 W W W W Cars 40 W W W W W W W W W W W W W W W W W W W	* 2.80.31 * 6.31 * 7.20.51 * 7.20.51	6,7 A A 2,371,1 4,372,1 4,372,4 4,357,4 4
Listomer 48 Listomer 49 Listomer 50 Listomer 51 Listomer 53 Listomer 53 Listomer 55 Listomer 55 Listomer 55 Listomer 57 Listomer 57	ENHIBAL ENHICE SOLTO 4,999 KM ENHICE CLASHICATION ENHIBAL ENHICE SOLTO 4,999 KM ENHICE CLASHICATION	06400000000000000000000000000000000000	* * *	6, 3 A A 2, 374, 5 4, 374, 5 5, 544, 3 5, 544, 4 5, 544, 4 5, 544, 544, 4 5, 544, 544, 4 5, 544, 544, 544, 544, 544, 544, 544, 5
Listomer 48 Listomer 49 Listomer 50 Listomer 51 Listomer 53 Listomer 53 Listomer 55 Listomer 55 Listomer 55 Listomer 57 Listomer 57	UNINAL LEMACE SOL TO 4,999 KM SERVICE CLASSFCATION UNINAL SERVICE SOL TO 4,999 KM SERVICE CLASSFCATION	015 00 015 00 010 00 00 00 00 00 00 00 00 00 00 00 00 00	* 120231 * 120231 * 120237 * 120257 * 120257 * 120257 * 120257 * 120257 * 120257 * 120257 * 1	6, 7 2, 54, 7 2, 54, 7 4, 5, 54, 7 5, 7 5
Sustamer 48 Sustamer 49 Sustamer 49 Sustamer 50 Sustamer 52 Sustamer 53 Sustamer 54 Sustamer 56 Sustamer 56 Sustamer 58 Sustamer 58 Sustamer 59 Sustam	ENHIBAL ENHICE SOLTO 4,999 KM ENHICE CLASHICATION ENHIBAL ENHICE SOLTO 4,999 KM ENHICE CLASHICATION	018.00 018.00 019.00 00 00 00 00 00 00 00 00 00 00 00 00	* 2.80.313 * 6.33 * 7.20.527 * 7.	6, 7, 8, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7,
Sustamer 48 Sustamer 49 Sustamer 49 Sustamer 50 Sustamer 52 Sustamer 53 Sustamer 54 Sustamer 56 Sustamer 56 Sustamer 58 Sustamer 58 Sustamer 59 Sustam	UNINAL LENGT SO TO 4,99 KM LENGT CLASH CATON UNINAL LENGT SO TO 4,99 KM LENGT CLASH CATON		* 20031 * 010 * 00	6, 5, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7,
luctomer 48 Luctomer 49 Luctomer 40 Luctomer 40 Luctomer 50 Luctomer 51 Luctomer 53 Luctomer 55 Luctomer 56 Luctomer 59 Luctomer 60 Luctomer 61 Luctom	UNINAL LENGT 100 110 4,999 KM LENGT CLASH CATION UNINAL LENGT 100 110 4,999 KM LENGT CLASH CATION	Case 30 Case 30 <td< td=""><td>* ********************************</td><td>5. 7 5. 7 5</td></td<>	* ********************************	5. 7 5. 7 5
Listomer 48 Listomer 49 Listomer 40 Listomer 40 Listomer 50 Listomer 51 Listomer 53 Listomer 55 Listomer 56 Listomer 59 Listomer 50 Listomer 60 Listomer 61 Listom	UNINAL LENGT 100 10 4.99 KM LENGT CLASH CATON UNINAL LENGT 100 10 4.99 KM LENGT CLASH CATON	0,00,00,00,00,00,00,00,00,00,00,00,00,0	* 100011 * 00011 * 00011 * 00000 * 000000 * 00000 * 000000 * 0000000 * 00000 * 000000 * 00000 * 00000 * 00000 * 0000	 4.7 4.7
luctomer 48 Luctomer 49 Luctomer 40 Luctomer 40 Luctomer 50 Luctomer 51 Luctomer 53 Luctomer 55 Luctomer 56 Luctomer 59 Luctomer 60 Luctomer 61 Luctom	UNINAL LENGT 100 110 4,999 KM LENGT CLASH CATION UNINAL LENGT 100 110 4,999 KM LENGT CLASH CATION	0114 00 0114 00 01 01 01 01 01 01 01 01 01	* 20031 * 010 * 00	4.7 A 3.7 <
Judonar 48 Judonar 49 Judonar 50 Judonar 51 Judonar 53 Judonar 53 Judonar 55 Judonar 55 Judonar 56 Judonar 56 Judonar 57 Judonar 59 Judonar 50 Judonar 50 Judonar 50 Judonar 50 Judonar 50 Judonar 50 Judonar 51 Judonar 50 Judonar 50 Judonar 50 Judonar 50 Judonar 50 Judonar 50 Judonar 50 Judonar 50 Judonar 50 Judonar 51 Judonar 61 Judonar 61	ENHIBAL LENGEL SOL TO 4,999 KM EINER CLASSFALTON ENHIBAL LENGEL SOL TO 4,999 KM EINER CLASSFALTON EINERAL SUBJECT SOL TO 4,999 KM EINER CLASSFALTON		* 20031 * 20031 * 218057 * 218	 4. A A. JULLING <li< td=""></li<>
Judonar 48 Judonar 49 Judonar 50 Judonar 51 Judonar 53 Judonar 53 Judonar 55 Judonar 55 Judonar 56 Judonar 56 Judonar 59 Judonar 50 Judonar 50	ENHALL ENHALT SOLTO 1, 599 YO ENHALT CLASSFALTON ENHALL ENHALT SOLTO 1, 599 YO ENHALT CLASSFALTON	0.000 0.0000	* ********************************	5. 5. 7. 5. 7. 5. 7. 5. 7. 5. 7. 5. 7. 5. 7. 5. 7. 5. 7. 5. 7. 5. 7. 5. 7. 5. 7. 5. 7. 5. 7. 5. 7. 5. 7. 5. 7. 5. 7. 7. 5. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7.
Judonar 48 Judonar 49 Judonar 50 Judonar 51 Judonar 53 Judonar 53 Judonar 55 Judonar 55 Judonar 56 Judonar 56 Judonar 57 Judonar 59 Judonar 50 Judonar 50 Judonar 50 Judonar 50 Judonar 50 Judonar 50 Judonar 51 Judonar 50 Judonar 50 Judonar 50 Judonar 50 Judonar 50 Judonar 50 Judonar 50 Judonar 50 Judonar 50 Judonar 51 Judonar 61 Judonar 61	ENHALLEMENT 100 TO 4,999 YO EINKE CLASSFALTON ENHALLEMENT 100 TO 4,999 YO EINKE CLASSFALTON ENHALLEMENT 100 TO 4,999 YO EINKE CLASSFALTON ENHALLEMENT 100 TO 4,999 YO EINKE CLASSFALTON EINKELS EINKE 100 TO 4,999 YO EINKE CLASSFALTON		* 100,31 * 11 * 12 100,31 * 12 100,31 * 12 100,31 * 12 100,31 * 12 100,31 * 12 100,31 * 12 100,31 * 12 100,31 * 12 100,31 * 12 * 1	5. 5. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7.
Judanner 48 Judanner 49 Judanner 50 Judanner 51 Judanner 53 Judanner 53 Judanner 53 Judanner 55 Judanner 55 Judanner 56 Judanner 59 Judanner 59 Judanner 59 Judanner 59 Judanner 60	ENHALL ENHALT SOLTO 1, 599 YO ENHALT CLASSFALTON ENHALL ENHALT SOLTO 1, 599 YO ENHALT CLASSFALTON		* 100035 * 00035 *	5. 5. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7.
Judonar 48 Judonar 49 Judonar 50 Judonar 51 Judonar 52 Judonar 53 Judonar 55 Judonar 56 Judonar 57 Judonar 56 Judonar 57 Judonar 56 Judonar 60 Judonar 61 Judonar 61 Judonar 62 Judonar 63 Judonar 63 Judonar 64 Judonar 64 Judonar 64 Judonar 65 Judonar 64 Judonar 64 Judonar 65	ENHALL ENHALT SOLTO TA 599 YOU ENHALT CLASSFALTON ENHALL ENHALT SOLTO TO 509 YOU HOUSE CLASSFALTON ENHALL ENHALT SOLTO TO 700 YOU HOUSE CLASSFALTON		* ********************************	
Judonar 48 Judonar 49 Judonar 50 Judonar 51 Judonar 53 Judonar 54 Judonar 55 Judonar 56 Judonar 57 Judonar 56 Judonar 57 Judonar 56 Judonar 60 Judonar 61 Judonar 61 Judonar 61 Judonar 62 Judonar 63 Judonar 64 Judonar 65	ENHALL ENERGY 100 TO 4,999 YO ENHALT CLASSFACTORS ENHALL ENHALT ENHALT CLASSFACTORS ENHALT ENHALT ENHALT ENHALT ENHALT CLASSFACTORS ENHALT		* 1200000 * 2200000 * 2200000 * 2200000 * 22000000 * 220000000 * 220000000 * 2200000000 * 220000000000 * 22000000000000 * 220000000000000 * 2200000000000000 * 22000000000000000 * 22000000000000000000 * 2200000000000000000000000000000000000	1.1 1.2 1.3 1.4 1.5
Judonar 48 Judonar 49 Judonar 50 Judonar 51 Judonar 53 Judonar 54 Judonar 55 Judonar 56 Judonar 57 Judonar 56 Judonar 57 Judonar 56 Judonar 60 Judonar 61 Judonar 61 Judonar 61 Judonar 62 Judonar 63 Judonar 64 Judonar 65	ENHALL ENERGY 100 TO 4,999 YO ENHALT CLASSFCATION ENHALL ENHALT ENHALT CLASSFCATION ENHALT ENHALT ENHALT CLASSFCATION ENHALT ENHALT ENHALT CLASSFCATION		* ********************************	6, 1 4, 201, 1 4, 20
Judonar 48 Judonar 49 Judonar 50 Judonar 51 Judonar 53 Judonar 54 Judonar 55 Judonar 56 Judonar 56 Judonar 57 Judonar 56 Judonar 60 Judonar 61 Judonar 62 Judonar 62 Judonar 62 Judonar 62 Judonar 63 Judonar 62 Judonar 63 Judonar 64 Judonar 65 Judonar 66 Judonar 66 Judonar 67 Judonar 67 Judonar 66 Judonar 67 Judonar 66 Judonar 67 Judonar 66 Judonar 67 Judonar 66	ENHALL ENERGY 100 TO 4,999 YO ENHALT CLASSFACTORS ENHALL ENHALT ENHALT CLASSFACTORS ENHALT ENHALT ENHALT ENHALT ENHALT CLASSFACTORS ENHALT		* 1200000 * 2200000 * 2200000 * 2200000 * 22000000 * 220000000 * 220000000 * 2200000000 * 220000000000 * 22000000000000 * 220000000000000 * 2200000000000000 * 22000000000000000 * 22000000000000000000 * 2200000000000000000000000000000000000	6, 1 4, 201, 1 4, 20
Judonar 44 Judonar 49 Judonar 50 Judonar 51 Judonar 52 Judonar 53 Judonar 55 Judonar 55 Judonar 56 Judonar 57 Judonar 56 Judonar 57 Judonar 57 Judonar 58 Judonar 59 Judonar 61 Judonar 61 Judonar 61 Judonar 62 Judonar 63 Judonar 64 Judonar 65 Judonar 65 Judonar 65 Judonar 65 Judonar 66 Judonar 67 Judonar 68 Judonar 68 Judonar 69	ENHALL ENERGY 100 TO 4,999 YO ENHALT CLASSFCATION ENHALL ENHALT ENHALT ENHALT ENHALT CLASSFCATION ENHALL ENHALT ENHALT ENHALT ENHALT ENHALT ENHALT ENHALT ENHALL ENHALT ENHALT ENHALT ENHALT ENHALT ENHALT ENHALL ENHALT ENHA		* 20031 * 20031 * 219037 * 219	 A. 2011. A. 2011.<
Latomer 48 Latomer 49 Latomer 49 Latomer 50 Latomer 51 Latomer 52 Latomer 53 Latomer 53 Latomer 54 Latomer 55 Latomer 56 Latomer 56 Latomer 57 Latomer 60 Latomer 61 Latomer 61 Latomer 65	ENHALL SERVET 100 TO 4,599 YO SERVET CLASSFCATION ENHALL SERVET 100 TO 4,599 YO SERVET CLASSFCATION	19, 49, 49, 49, 49, 49, 49, 49, 49, 49, 4	* 20031 * 20031 * 218057 * 218	 A. J. A. J. J. A. J. J. J. A. J. J. J. A. J. J. J. J. J. A. J. J. J. J. J. A. J. J. J. J. J. J. A. J. J. J. J. J. J. J. A. J. J.
Latomer 48 Latomer 49 Latomer 49 Latomer 50 Latomer 51 Latomer 52 Latomer 53 Latomer 53 Latomer 54 Latomer 55 Latomer 56 Latomer 56 Latomer 57 Latomer 60 Latomer 61 Latomer 61 Latomer 65	ENHALL SERVET 100 TO 4,599 YO SERVET CLASSFCATION ENHALL SERVET 100 TO 4,599 YO SERVET 100,597 CLASSFCATION ENHALL SERVET 100 TO 4,599 YO SERVET CLASSFCATION ENHALL SERVET 100 TO 4,599 YO SERVET CLASSFCATION	19, 49, 49, 49, 49, 49, 49, 49, 49, 49, 4	* 20031 * 20031 * 219037 * 219	 A. JULY AND AND AND AND AND AND AND AND AND AND
Latomer 48 Latomer 49 Latomer 49 Latomer 50 Latomer 51 Latomer 52 Latomer 53 Latomer 53 Latomer 54 Latomer 55 Latomer 55 Latomer 56 Latomer 56 Latomer 60 Latomer 61 Latomer 61 Latomer 65	ENHALL SERVET 100 TO 4,599 YO SERVET CLASSFCATION ENHALL SERVET 100 TO 4,599 YO SERVET CLASSFCATION	84, 45, 46, 46, 46, 46, 46, 46, 46, 46, 46, 46	* 20031 * 20031 * 20031 * 20032 * 2003	 A. A. 2017. A. 2017.
Judanar 44 Judanar 49 Judanar 50 Judanar 51 Judanar 52 Judanar 53 Judanar 54 Judanar 55 Judanar 56 Judanar 57 Judanar 56 Judanar 57 Judanar 56 Judanar 61 Judanar 61 Judanar 61 Judanar 61 Judanar 62 Judanar 63 Judanar 64 Judanar 64 Judanar 65	ENHALL ENERCE 100 TO 4,999 YOU ENHALT CLASSFCATION ENHALL ENERCE 100 TO 4,999 YOU ENHALT CLASSFCATION ENHALL ENERCE 100 TO 4,999 YOU ENHALT CLASSFCATION ENHALL ENHALT SOLT 0.4997 YOU ENHALT CLASSFCATION ENHALT ENHALT SOLT 0.507 YOU ENHALT CLASSFCATION ENHALT ENHALT SOLT 0.507 YOU ENHALT CLASSFCATION ENHALT ENHALT SOLT 0.507 YOU HOUSE CLASSFCATION ENHALT ENHALT SOLT 0.509 YOU ENHALT CLASSFCATION ENHALT ENHALT ENHALT CLASSFCATION ENHALT ENHALT SOLT 0.509 YOU HOUSE CLASSFCATION ENHALT ENHA		* 2.00.31 * 2.00	 A. J. J.
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Judanar 44 Judanar 49 Judanar 50 Judanar 50 Judanar 51 Judanar 52 Judanar 53 Judanar 55 Judanar 55 Judanar 56 Judanar 57 Judanar 56 Judanar 61 Judanar 61 Judanar 61 Judanar 62 Judanar 63 Judanar 63 Judanar 63 Judanar 64 Judanar 65 Judanar 75	ENHALL ENERGY 100 TO 4,599 YOU ENHALT CLASSFCATION ENHALL ENHALT ENHALT CLASSFCATION ENHALL ENHALT ENHALT CLASSFCATION ENHALT ENH		* 2.00.31 * 2.00	 A. J. J.
Justomer 48 Justomer 49 Justomer 49 Justomer 50 Justomer 51 Justomer 53 Justomer 53 Justomer 54 Justomer 56 Justomer 56 Justomer 56 Justomer 56 Justomer 56 Justomer 60 Justomer 60 Justomer 61 Justomer 62 Justomer 63 Justomer 63 Justomer 63 Justomer 64 Justom			 LODING LODING	 A. A. 2014. A. 2014.

2015 - kwh 2015 - kw 2015 - kwh 2015 - kw 2015 - kwh 2015 - kw 2015 - kwh 2015 - kw 2015 - kwh 2015 - kw 2015 - kwh 2015 - kw 2015 - kwh 2015 - kw 2015 - kw 2015 - kwh 2015 - kw 2015 - kwh 2015 - kw 2015 - kwh 2015 - kw 2015 - kwh 2015 - kw 2015 - kwh 2015 - kw 2015 - kwh 2015 - kw

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Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not 3b transition between Class A and B).

ing the entire	
ed (i.e. did not	

Customer	Rate Class		2017
Customer A1	GENERAL SERVICE 500 TO 4.999 KW SERVICE CLASSIFICATION	kWh	22.958.817
		kW	45,597
Customer A2	GENERAL SERVICE 500 TO 4.999 KW SERVICE CLASSIFICATION	kWh	25.828.362
		kW	46,552
Customer A3	GENERAL SERVICE 500 TO 4.999 KW SERVICE CLASSIFICATION	kWh	25.971.163
		kW	38,460
Customer A4	GENERAL SERVICE 500 TO 4.999 KW SERVICE CLASSIFICATION	kWh	22.137.352
		kW	40,278
Customer A5	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	19,561,149
		kW	44,265
Customer A6 Customer A7 Customer A8	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	15,335,438
		kW	37,034
Customer A7	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	11,012,945
		kW	51,450
Customer A8	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	12,876,966
		kw.	37,067
Customer A9	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	24,168,945
		kw.	44,749
Customer A10	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	25,077,674
		kw.	47,281
Customer A11	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	17,658,019
		kw.	37,953
Customer A9 Customer A10 Customer A11 Customer A12 Customer A13 Customer A14	LARGE USE SERVICE CLASSIFICATION	kWh	37,860,797
		kw.	69,982
Customer A13	LARGE USE SERVICE CLASSIFICATION	kWh	230,037,781
		kw.	430,948
Customer A14	LARGE USE SERVICE CLASSIFICATION	kWh	55,860,038
		kW.	87,366
Customer A15	LARGE USE SERVICE CLASSIFICATION	kWh	81,600,934
		kW.	133,001
Customer A16	LARGE USE SERVICE CLASSIFICATION	kWh	70,631,100
		kW	112,737
Customer A3 GENITA Customer A9 GENIT Customer A10 GENIT Customer A10 GENIT Customer A11 GENIT Customer A12 LARG Customer A13 LARG Customer A15 LARG Customer A15 LARG Customer A17 LARG	LARGE USE SERVICE CLASSIFICATION	kWh	242,906,988
		kW	445,597
Customer A18	LARGE USE SERVICE CLASSIFICATION	kWh	149,022,195
		kW	234,022

Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed 2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Iotai	2017	2016
Accumulation (Non-RPP Class & Consumption for fears During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full				
year)	A	3,199,286,466	3,199,286,466	
Transition Customers' Class B Consumption (i.e. full year or partial year)		372,445,322	372,445,322	-
Transition oustomers i oritori er rotar sonoumption	0-0/1	11.64%		

Allocation of Total GA Balance \$

Total GA Balance	D	\$ 5,557,511
		\$ 646,978
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$ 4,910,533

Allocation of GA Balances to Class A/B Transition Customers

# OF Class Arb Transition Clastomers	76	1				
	Total Metered Consumption (kWh) for Transition Customers During the Period WhenThey Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in		Customer Specific GA Allocation for the Period When They Were a Class B	Monthly Equal
Customer			2016	% of kWh	customer	Payments
Customer 1	5,382,021		. 0	1.45%		
Customer 2	2,398,549		0	0.64%		
Customer 3	4,653,972		0	1.25%	\$ 8,084	
Customer 4	5,067,325		0	1.36%	\$ 8,802	
Customer 5	4,261,871		0		\$ 7,403	
Customer 6	2,774,875	2,774,875	0	0.75%	\$ 4,820	\$ 603
Customer 7	6,770,068		0	1.82%	\$ 11,760	
Customer 8	2,966,463	2,966,463	0	0.80%	\$ 5,153	\$ 644
Customer 9	5,992,308		0	1.61%	\$ 10,409	
Customer 10	2,375,029		0		\$ 4,126	
Customer 11	3,216,399		0	0.86%	\$ 5,587	\$ 698
Customer 12	15,509,176		0	4.16%	\$ 26,941	\$ 3,368
Customer 13	1,799,641		0	0.48%	\$ 3,126	
Customer 14	3,718,251		0	1.00%		
Customer 15	5,149,167		0	1.38%	\$ 8,945	
Customer 16	5,174,787	5,174,787	0	1.39%	\$ 8,989	
Customer 17	4,718,363		0			
Customer 18	5,775,895	5,775,895	0		\$ 10,033	
Customer 19	1,369,819		0	0.37%	\$ 2,380	
Customer 20	3,237,960		0		\$ 5,625	
Customer 21	4,894,962		0	1.31%	\$ 8,503	
Customer 22	3,950,390		0		\$ 6,862	
Customer 23	2,029,896		0			
Customer 24	2,018,129		0			
Customer 25	617,671		. 0	0.17%	\$ 1,073	
Customer 26	4,331,707		0			
Customer 27	6,246,687		0	1.68%		
Customer 28	5,498,220		0	1.48%	\$ 9,551	
Customer 29	2,380,106	2,380,106	0	0.64%	\$ 4,135	\$ 517
Customer 30	1,719,400	1,719,400	0	0.46%	\$ 2,987	\$ 373
Customer 31	1,109,140		0			
Customer 32	3,862,217	3,862,217	0	1.04%	\$ 6,709	\$ 839
Customer 33	4,255,554		0			
Customer 34	1,447,525		0	0.39%	\$ 2,515	\$ 314
Customer 35	2,028,168		0	0.54%	\$ 3,523	\$ 440
Customer 36	4,195,985	4,195,985	0	1.13%	\$ 7,289	\$ 911
Customer 37	3,329,163	3,329,163	0	0.89%	\$ 5,783	\$ 723
Customer 38	1,408,076		0	0.38%	\$ 2,446	
Customer 39	4,504,175		0	1.21%	\$ 7,824	
Customer 40	4,129,831	4,129,831	0	1.11%	\$ 7,174	
Customer 41	2,752,831	2,752,831	0	0.74%	\$ 4,782	
Customer 42	7,868,059	7,868,059	0	2.11%	\$ 13,668	\$ 1,708
Customer 43	3,156,084	3,156,084	. 0	0.85%	\$ 5,482	\$ 685
Customer 44	4,661,982	4,661,982	0	1.25%	\$ 8,098	
Customer 45	4,771,711	4,771,711	. 0	1.28%	\$ 8,289	\$ 1,036
Customer 46	2,600,263	2,600,263	0	0.70%	\$ 4,517	\$ 565
Customer 47	2,780,357	2,780,357	0	0.75%	\$ 4,830	\$ 604
Customer 48	3,256,262	3,256,262	0	0.87%	\$ 5,656	\$ 707
Customer 49	5,283,339	5,283,339	0	1.42%	\$ 9,178	\$ 1,147
Customer 50	2,912,705	2,912,705	0	0.78%	\$ 5,060	\$ 632
Customer 51	3,173,278	3,173,278	0	0.85%	\$ 5,512	\$ 689
Customer 52	3,422,267	3,422,267	0	0.92%	\$ 5,945	\$ 743
Customer 53	4,300,191	4,300,191	. 0	1.15%	\$ 7,470	\$ 934
Customer 54	2,691,099		0	0.72%	\$ 4,675	\$ 584
Customer 55	3,096,244		0		\$ 5,379	
Customer 56	9,209,604		0		\$ 15,998	
Customer 57	6,208,431	6,208,431	0	1.67%	\$ 10,785	
Customer 58	2,754,773		0	0.74%	\$ 4,785	
Customer 59	5,485,077		0			
Customer 60	2,998,332		0	0.81%	\$ 5,208	
Customer 61	5,503,267		0	1.48%	\$ 9,560	
Customer 62	4,702,419		0		\$ 8,169	
Customer 63	10,467,200		0	2.81%	\$ 18,183	
Customer 64	1,447,248		0	0.39%	\$ 2,514	
Customer 65	8.867.691		0	2.38%	\$ 15,404	
Customer 66	4,066,477		0			
customer oo	4,000,477	4,000,477	0	1.09%	~ 7,004	17 UOD
Customer 67	6,114,190	6,114,190	0	1.64%	\$ 10,621	\$ 1,328
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Customer 68	7,752,468	7,752,468	0	2.08%	\$ 13,467	\$ 1,683
Customer 69	2,660,559	2,660,559	0	0.71%	\$ 4,622	\$ 578
Customer 70	5,166,515	5,166,515	0	1.39%	\$ 8,975	\$ 1,122
Customer 71	2,411,814	2,411,814	0	0.65%	\$ 4,190	\$ 524
Customer 72	4,947,602	4,947,602	0	1.33%	\$ 8,595	\$ 1,074
Customer 73	4,661,449	4,661,449	0	1.25%	\$ 8,097	\$ 1,012
Customer 74	5,414,482	5,414,482	0	1.45%	\$ 9,406	\$ 1,176
Customer 75	28,015,213	28,015,213	0	7.52%	\$ 48,665	\$ 6,083
Customer 76	30,594,898	30,594,898	0	8.21%	\$ 53,147	\$ 6,643
Total	372,445,322	372,445,322	0	100.00%	\$ 646,978	

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for 1589 GA was last disposed. Calculations in this tab will be applicable. Effective January 2017, the billing determinant and all rate determinant used for distribution rates for the particular cl	modified upon riders for the d	completion of tab 6.1a, which al isposition of GA balances will b	llocates a portion of the GA bala e calculated on an energy basis	ance to transition customers, if	Default Rate Rider Recovery Period (in months) Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to	be used below	
		Total Metered Non-RPP 2017 Consumption excluding WMP	Consumption for Class A Customers that were Class A for the entire period GA blance accumulated	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	51,296,782	0	0	51,296,782	1.8%		\$0.0019	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh kWh	97,698,580	0	0	97,698,580	3.4%		\$0.0019	kWh kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	1,685,784,808 1.846.972.865	222,586,829	629.529.536	1,685,784,808 994,856.500	59.3%	1 1	\$0.0019 \$0.0019	kWh
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION	kWh	1,846,972,865 981,267,691	,,.	629,529,536 113.347.858		35.0%	\$1,717,085	\$0.0019	кwn
	kWh		867,919,833	113,347,858					
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	кwn kWh	586,175	0	0	586,175	0.0%		\$0.0019	kWh kWh
STREET LIGHTING SERVICE CLASSIFICATION STANDBY POWER SERVICE CLASSIFICATION		14,875,866	0	0	14,875,866	0.5%	\$25,675	\$0.0019	кwh
STANDBT POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%		\$0.0000	
	Total	4,678,482,767	1,090,506,662	742,877,394	2,845,098,711	100.0%	\$4,910,533		

Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific mounts for each customer who made the change. The general CBR Class B tart date is not be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to set the harmount through 12 equal allocated amounts.

Please enter the Year the Account 1580 CBR Class B was Last Disposed.	2016	(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)
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Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

			2017
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	3,199,286,466	3,199,286,466
year)	В	372,445,322	372,445,322
		11.64%	2,826,841,144

Metered Class B

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	U	\$ 38,489	1
		\$ 4,481	
through Rate Rider	F=D-E	\$ 34,008	

Allocation of CBR Class B Balances to Transition Customers

Constant Internal Name	Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B		Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Constral 2.388.481 2.388.49 2.488.49 2.488.49 2.48.5 5 7 4 Constral 0.309.101 1.201.21 1.205.5			Customers in 2017 5 382 021			
Constrat 1000000000000000000000000000000000000						\$ 4
Cathers 1. Cathers 1. <thcathers 1.<="" th=""> Cathers 1. Cathers</thcathers>	Customer 3	4,653,972			\$ 56	
CalabarCalabarCarabaCa	Customer 4					
Commer 7. 1.77026 1.77026 1.78 1						
Cacheryi2.966.003.900.00<						
Constant1993.281993.281993.281993.291993.291993.201913.20						
Calmer 1)Calmer 1) <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
Catherr 12 11.501.76 <	Customer 10	2,375,029	2,375,029	0.64%	\$ 29	\$ 4
Calmer 1)Calmer 1) <td>Customer 11</td> <td>3,216,399</td> <td>3,216,399</td> <td></td> <td></td> <td>\$ 5</td>	Customer 11	3,216,399	3,216,399			\$ 5
Galancy ib 3.712.03 3.07 3.712.03 1.08 3. 4.0 4.5 5.0						
Calmer is Calmer is 					\$ 22	\$ 3
Calser ibS.13.47.07S.13.47.07S.13.47.0S. 0S. 0S. 0S. 1Calser ibS. 1-S. 1S. 1						
Catabase 17 Catabase 17 Catabase 18 Catabase 18 <thcatabase 18<="" th=""> <thcatabase 18<="" th=""></thcatabase></thcatabase>						
Calmer 3DCalmer 3D <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
Galance 19 1.388.38						
Gamer 2)	Customer 19					\$ 2
Catalog 21 1993.09 1993.09 1993.09 1.993.09	Customer 20					
Control 20 2.028/266 2.028/266 2.028/266 2.028/267 <						
Cathery 2 Cathery 2 <thcathery 2<="" th=""> <thcathery 2<="" th=""> <thc< td=""><td></td><td></td><td></td><td></td><td></td><td></td></thc<></thcathery></thcathery>						
Context P. 6.17.21						
Cathery B 4.31.07						
Cathery 7 Cathery 7 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td></t<>						
Cathery 2B 1.488,20 1.488,20 1.48 1.4.46 1						
Cathers P Cathers P <thcathers p<="" th=""> <thcathers p<="" th=""> <thc< td=""><td></td><td></td><td></td><td></td><td></td><td></td></thc<></thcathers></thcathers>						
Catherr ID Catherr ID 1.109.160 1.109.160 1.109.160 1.109.160 1.100.160	Customer 29	2,380,106	2,380,106	0.64%	\$ 29	
Cathore ID 18.237 3.862.37 1.86 5 6.5 Cathore ID 4.255.54 1.46 1.475.5 1.46 1.475.5 1.46 1.475.5 1.46 1.475.5 1.46 1.475.5 1.46 1.475.5 1.46 1.475.5 1.46 1.475.5 1.46 1.475.5 1.46 1.475.5 1.46 1.475.5	Customer 30			0.46%		
Catherr 3D 4.255.54 4.255.54 4.20.552 4.20.522 4.20.552 4.20.552	Customer 31					
Cathorn H 1447325 1447325 1447325 1447325 1447325 1447325 1447325 1447325 1447325 1447325 1447325 1447325 1447325 1447325 1447325 1447325 1447325 1447325 1447325 1448037 1448037 1448037 1448037 1448037 1448037 1448037 1448037 1448037 1448037 1448037 1448037 1448037 1448037 1448037 1448037 1448037 1448037 1448137	Customer 32	3.862.217	3.862.217			\$ 6
Galance III Calance IIII Calance IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII						
Catherry b 44,96,95 4,196,95						
Genery Ty I.323,161 J.323,161 J.323,161 J.323,161 J.323,161 J.424,075 J.424,075 <thj.424,075< th=""> <thj.424,075< th=""> <thj< td=""><td></td><td></td><td></td><td></td><td></td><td></td></thj<></thj.424,075<></thj.424,075<>						
Catalors B 1.48075 1.48075 1.48075 1.480 1.17 1.5 2.5 Catalors B 4.50175 4.50175 4.50175 1.501 1.20 5 6.5 7 Catalors B 4.50175 4.50175 4.50175 1.201 5 6.5 7 Catalors B 4.373401 1.37401 1.318 1 0.0 5 6.7 Catalors B 7.28400 7.38400 1.318 1 0.0 5 6.8 7 Catalors B 7.28400 7.38400 1.318 1 0.0 5 6.8 5 7 Catalors B 4.44180 4.44180 4.44180 1.318,048 1.						5 B
Cathors PD A.SQL175 A.SQL275						
Gatherst*D 4.138.01 4.138.01 4.138.01 4.138.01 1.0 6 7 7 6 7 7 6 7						\$ 7
Gatherst D 7.880.09 7.880.09 7.880.09 7.880.09 7.880.09 8 6 5 5 5 Catherst 4 1.416.04 4.61.98 <			4,129,831	1.11%		
Cademer 4) 1116.04	Customer 41	2.752.831	2.752.831	0.74%	Ś 33	
Output 6.661.02 4.661.02 4.661.02 4.661.02 1.08 1.0	Customer 42		7,868,059		\$ 95	
Galance 45 4.77,171						
Cathors 40 2.600,216 <						
Calmer 47 Calmer 40 2780.37						
Gather eff 1256,26 1256,26 1256,26 1266,26						
Galance 49 3.233.19 4.24.235 4.24.24 4.24.2						
Cathorer SD 2.912.705 4.912.705 4.912.705 4.912.705 4.913.725						
Galance S1 Calance S1 S171278 S137277 LBS S						
Gathers '13 Cathers '14 AB03,191 AB13,191 AB143,191 AB14,191 AB14,191	Customer 51	3,173,278	3,173,278	0.85%	\$ 38	\$ 5
Cachard State Cachard	Customer 52					\$ 5
Cacheer 55 Cacheer 55 Cacheer 55 Cacheer 56 Cacheer						
Cathorer 3b						\$ 4
Cadomet 37 Cadomet 37 Cadomet 37 Cadomet 30 Cadomet						
Gathers*B 2.734,773 2.742,71 0.742 3.743 5. 4.345 Gathers*D 4.545,077 1.543 5. 4.645,077 1.474 5. 6.5 8. Gathers*D 2.994,132 2.994,132 2.994,132 0.914,23 0.914,23 0.914,23 0.914,23 0.914,23 0.914,23 0.914,23 0.914,23 0.914,23 0.914,23 0.914,23 0.914,23 0.914,23 0.914,23 0.914,23 0.914,23 0.914,23						
Content: PD 1 5.463.077 1.47 1 6.65 5 8 Content: PD 2.984.327 2.998.32 0.118 5 6.6 5 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
Cantome #D 2988.122 2988.122 2988.122 0.88 5 6 5 Cantomer #D 5.501.227 5.501.227 1.488 5 6 6 8 Cantomer #D 4.702.431 4.702.431 4.702.431 1.987 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 7 5 7 7 5 1 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 5 6 6 6.141.105 1.441.105 <t< td=""><td>Customer 59</td><td></td><td></td><td></td><td></td><td>¢ 9</td></t<>	Customer 59					¢ 9
Carboner 61 5.021.27 1.502.27	Customer 60					\$ 5
Cachamer #9 10.647,200 10.647,200 10.647,200 10.647,200 10.647,200 10.647,200 10.647,200 10.647,200 10.647,200 10.647,200 10.75 1.6 10.647,200 10.647,200 10.647,200 10.75 1.0 1 0 1 5 1.6 Cachamer 46 4.646,270 4.646,77 4.064,677 1.004 5 6.8 6.9 7.8 5.9 5.1 5.1 5.1 5.1 5.9 6.8 6.9 7.2 5 4.8 6.2 7.7 2.4 7.8 5 3.9 5 3.8 6.8 7.7 5.4 6.3 7.7 5 4.8 6.8 7.7 5 4.8<	Customer 61					\$ 8
Cadement 64 1.447.248	Customer 62					
Contenter ID B.887/001 B.887/001 <thb 001<="" 87="" th=""> <thb 001<="" 87="" th=""> <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td></th<></thb></thb>						
Cachamer 66 4.066.477 4.064.77 1.078 5 6 6 Cachamer 67 6.114.190 6.114.390 1.484 5 4.6 5 6 Cachamer 67 7.752.468 7.752.468 7.752.468 2.085 0.713 5 9.12 5 4 6 0.752.468 2.073.457 1.078 5 9.12 5 4 6 0.752.468 2.085.39 0.718 5 9.12 5 4 6 0.061.075 0.061.075 0.061.075 0.078 5 9.12 5 4 0.051.97 0.061.075 0.078 5 9.12 5 4 0.051.075 0.078 5 9.12 5 4 0.051.075 0						
Galancer 97 6.114.109 6.114.108 1.448 5 7.72 6.114.108 1.448 5 7.72 6.114.108 1.448 5 7.72 6.114.108 1.448 5 7.72 6.114.108 1.448 5 7.72 6.114.108 1.248 2.049 1.08 5 7.72 7.72 7.72						
Cachaner #8 7.772.468 7.772.468 7.772.468 9.781 5 9.15 5 9.2 Cachaner #0 2.660.570 2.660.570 0.781 5 0.25 5 4 Cachaner #0 5.166.515 5.166.515 5.166.515 1.98 5 4 Cachaner #0 2.411.144 2.411.144 6.064 2 5 4 Cachaner #0 2.411.144 2.411.144 6.064 2 5 4 Cachaner #1 2.411.144 2.411.144 6.064 5 7 5 4 Cachaner #1 2.411.144 2.411.144 6.064 5 7 5 2 5 4 Cachaner #1 2.411.144 2.411.144 6.064 5 7 5 3 8 5 6 5 8 5 6 5 8 2 6 5 7 5 2 8 2 5 4 6 5 7						
Cathener (P) 1.260,000 3.660,000 0.100 1.000 1.000 1.000 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
Catcherer 7D 5.166.515 5.166.515 1.98 5 2.1 5 8 Catcherer 7D 2.11.15.41 2.01.15.41 0.05% 5 2.7 5 4.6 5 7 5 6.05 5 7 5 6.05 5 7 7 4.64.16.46 1.23% 5 6.05 5 7 7 4.64.16.46 1.23% 5 6.05 5 7 7 4.64.16.46 1.23% 5 6.05 5 7 7 4.64.16.46 1.23% 5 6.05 5 7 7 4.64.16.46 1.23% 5 8.05 5 7 7 4.94.16.46 1.23% 5 3.07 7 3.94.15 1.03% 5 3.07 7 3.94.15 1.03% 5 3.07 7 3.94.15 1.03% 5 3.07 7 3.94.15 4.06 3.05 3.07 7 3.94.15 4.06 3.06.16 3.06.16 3.06.16 3.06	Customer 69		2.660.559			
Cuchomer 71 2,411,314 0,478 5 2.9 5 4 Cuchomer 71 4,847,502 1.388 5 6.0 5 7 Cuchomer 72 4,847,602 1.388 5 6.0 5 7 Cuchomer 73 4,647,602 5.81,448 1.498 5 5 8 Cuchomer 74 5.41,442 1.498 5 5 8 5 6 5 7 Cuchomer 75 22,055,213 22,015,213 22,015,213 7.58 5 387 5 4.84 Cuchomer 75 23,054,298 3.054,8498 1.298 5 367 5 4.86						\$ 8
Cachoner 77 4.661.449 4.661.449 1.278 5 6 5 7 Cachoner 74 5.614.462 5.614.462 1.478 5 6 5 8 Cachoner 75 22.015.213 22.015.213 22.015.213 7.58 5 37 5 4.46 Cachoner 75 20.015.218 7.58 5 37 5 4.26 Cachoner 75 20.015.218 7.288 5 36 5 6	Customer 71					\$ 4
Cutomer 7A 5,541.4422 5,416.422 1,45% 5 6 5 8 Cutomer 75 28,015,213 27,81% 5 37 5 42 Cutomer 76 30,054,888 82,114 5 38 5 46	Customer 72					
Customer 75 28.015,213 28.015,213 7.52% \$ 337 \$ 42 Customer 76 30.594,898 30.594,898 8.21% \$ 368 \$ 46	Customer 73					
Customer 76 30,594,898 30,594,898 8.21% \$ 368 \$ 46						
	Customer 76 Total	 30,594,898 372,445,322	30,594,898 372,445,322	8.21%	\$ 368 \$ 4.481	\$ 46 \$ 560

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed.

1000 0 1100	2016	(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)	
		Total Metered 2017 Consumption for	

		Total Metered 2017 C Minus WM		Class A customers that we the entire period CBR Class accumulated	re Class A for as B balance	Total Metered 2017 Consum that Transitioned Between C the period CBR Class B bal	lass A and B during	Metered Consumption for C Customers (Total Consumption A and Transition Customers'	LESS WMP, Class	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit	
		kWh	kW	kWh	kW	kWh	kW	kWh	kW					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,440,461,108	0	0	0	0	0	1,440,461,108	0	27.6%	\$9,392	\$0.0000	kWh	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	618,679,646	0	0	0	0	0	618,679,646	0	11.9%	\$4,034	\$0.0000	kWh	If the allocated Account 1580 sub-account CBR Class B amount
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	1,991,646,558	5,773,382	0	0	0	0	1,991,646,558	5,773,382	38.2%	\$12,986	\$0.0000	kW	does not produce a rate rider in one or more rate class (except for
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,991,041,120	4,581,930	222,586,829	470,685	629,529,536	1,303,735	1,138,924,755	2,807,510	21.8%	\$7,426	\$0.0000	kW	the Standby rate class), a distributor is to transfer the entire OEB-
LARGE USE SERVICE CLASSIFICATION	kWh	981,267,691	1,753,816	867,919,833	1,513,654	113,347,858	240,162	0	0	0.0%	\$0	\$0.0000	kW	approved CBR Class B amount into Account 1580 WMS control
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,421,124	0	0	0	0	0	11,421,124	0	0.2%	\$74	\$0.0000	kWh	account to be disposed through the general purpose Group 1 DVA
STREET LIGHTING SERVICE CLASSIFICATION	kWh	14,875,866	41,240	0	0	0	0	14,875,866	41,240	0.3%	\$97	\$0.0000	kW	rate riders. (see Accounting Guidance, Capacity Based Recovery
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kWh	xxxxx, 2018)
	Total	7,049,393,113	12,150,368	1,090,506,662	1,984,339	742,877,394	1,543,897	5,216,009,057	8,622,132	100.0%	\$34,009	\$0.0000		

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in mo DVA Proposed Rate Rider Recovery Period (in mo LRAM Proposed Rate Rider Recovery Period (in mo	nths)			ery to be used belo ery to be used belo							
Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption		Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcilation
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,440,461,108	0	1,440,461,108	. 0	(559,074)		(0.0004)	0.0000	0.0002	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	618,679,646	0	618,679,646	0	(231,963)		(0.0004)	0.0000	0.0003	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	1,993,768,779	5,780,039	1,991,646,558	5,773,382	1,268,334	(2,005,689)	0.2394	(0.3790)	0.2290	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	2,006,067,810	4,610,762	1,991,041,120	4,581,930	1,276,158	(2,005,080)	0.3019	(0.4774)	0.1001	
LARGE USE SERVICE CLASSIFICATION	kW	981,267,691	1,753,816	981,267,691	1,753,816	(363,954)		(0.2264)	0.0000	0.0941	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,421,124	0	11,421,124	0	(4,236)		(0.0004)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	14,875,866	41,240	14,875,866	41,240	(5,517)		(0.1460)	0.0000	(4.2132)	
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0		0.0000	0.0000	0.0000	
											(2

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately. ² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2017 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	20	17	2	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)			\$	-
Deduction from taxable capital up to \$15,000,000			\$	-
Net Taxable Capital	Ş	-	\$	-
Rate			C	.00%
Ontario Capital Tax (Deductible, not grossed-up)	Ş	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes				
Regulatory Taxable Income			\$	-
Corporate Tax Rate				12.50%
Tax Impact			\$	-
Grossed-up Tax Amount			\$	-
Tax Related Amounts Forecast from Capital Tax Rate Changes	Ş	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$	-
Total Tax Related Amounts	\$	-	\$	-
Incremental Tax Savings			\$	-
Sharing of Tax Amount (50%)			\$	-

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Volumetric Rate Revenue kWh	Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWħ	140,979	1,308,264,983	0	11.07	0.0155	0.0000	18,727,675	20,278,107	0	39,005,782	48.0%	52.0%	0.0%	56.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	8,989	354,668,870	0	24.39	0.0161	0.0000	2,631,035	5,710,169	0	8,341,204	31.5%	68.5%	0.0%	12.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	1,491	1,064,497,599	2,979,826	121.18	0.0000	2.7446	2,167,752	0	8,178,430	10,346,182	21.0%	0.0%	79.0%	14.9%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	115	806,154,180	1,969,146	1093.35	0.0000	3.1861	1,503,790	0	6,273,897	7,777,688	19.3%	0.0%	80.7%	11.2%
LARGE USE SERVICE CLASSIFICATION	kW	6	382,619,513	719,987	4549.67	0.0000	2.4122	327,576	0	1,736,753	2,064,329	15.9%	0.0%	84.1%	3.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,562	5,931,733	0	1.05	0.0192	0.0000	19,678	113,889	0	133,567	14.7%	85.3%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	22,335	33,306,955	100,672	2.22	0.0000	11.1563	594,993	0	1,123,126	1,718,119	34.6%	0.0%	65.4%	2.5%
STANDBY POWER SERVICE CLASSIFICATION	kWh	1	0	54,580	0.00	0.0000	1.6224	0	0	88,551	88,551	0.0%	0.0%	100.0%	0.1%
Total		175,477	3,955,443,833	5,824,211				25,972,498	26,102,165	17,400,756	69,475,420				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,440,461,108		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	618,679,646		0	0.0000	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	1,993,768,779	5,780,039	0	0.0000	kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	2,006,067,810	4,610,762	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	981,267,691	1,753,816	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,421,124		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	14,875,866	41,240	0	0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kWh			0	0.0000	kWh
Total		7 066 542 024	12 195 957	ŚŊ		

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Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates	Unit		2017			2018	2019
Rate Description			Rate			Rate	Rate
Network Service Rate	kW	\$	Nate	3.66	\$	3.61	\$ 3.61
Line Connection Service Rate	kW	s		0.87	\$	0.95	\$ 0.95
Transformation Connection Service Rate	kW	s		2.02	s	2.34	\$ 2.34
Hydro One Sub-Transmission Rates	Unit		2017			2018	2019
Rate Description			Rate			Rate	Rate
Network Service Rate	kW	\$	3	.1942	\$	3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	C	.7710	\$	0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1	.7493	\$	1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2	.5203	\$	2.5203	\$ 2.5203
If needed, add extra host here. (I)	Unit		2017			2018	2019
Rate Description			Rate			Rate	Rate
Rate Description Network Service Rate	kW		Rate			Rate	Rate
	kW kW		Rate			Rate	Rate
Network Service Rate			Rate			Rate	Rate
Network Service Rate	kW	\$	Rate		\$	Rate	\$ Rate
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW KW KW	\$			\$		\$
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW	5	Rate		\$	Rate - 2018	\$ Rate - 2019
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW KW KW	s			\$		\$
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW KW KW	S	2017		\$	- 2018	\$ - 2019
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description	kW kW kW	\$	2017		\$	- 2018	\$ - 2019
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate	kW kW kW Unit	S	2017		\$	- 2018	\$ - 2019
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate	kW kW Unit kW kW	\$ \$ \$	2017		\$	- 2018	\$ - 2019
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW Unit kW kW		2017		\$	- 2018	\$ - 2019

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| | | Network | | 1.6 | ne Connect | on | Transfo | rmation Co | onection | Total Connection

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| January | 911,329 | \$3.66 | \$ 3,335,464 | 993,026 | \$0.87 | \$ 863.933 | 993,026 | \$2.02 | \$ 2.005.913 | \$ 2,869,845

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| February | 885,223 | \$3.66 | \$ 3,239,916 | 924,639 | \$0.87 | \$ 804,436 | 924,639 | \$2.02 | \$ 1,867,771 | \$ 2,672,207

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| March | 858.237 | \$3.66 | \$ 3,141,147 | 922.202 | \$0.87 | \$ 802.316 | 922,202 | \$2.02 | \$ 1.862.848 | \$ 2,665,164

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| April | 814,375 | \$3.66 | \$ 2,980,613 | 861,996 | \$0.87 | \$ 753,404 | 861,996 | \$2.02 | \$ 1,749,282 | \$ 2,502,686

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| May | 923,087 | \$3.66 | \$ 3,378,498 | 980,758 | \$0.87 | \$ 853,259 | 980,758 | \$2.02 | \$ 1,981,131 | \$ 2,834,391

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| June | 1,127,983 | \$3.66 | \$ 4,128,418 | 1,176,871 | \$0.87 | \$ 1,023,878 | 1,176,871 | \$2.02 | \$ 2,377,279 | \$ 3,401,157

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| July | 1,083,391 | \$3.66 | \$ 3,965,211 | 1,139,021 | \$0.87 | \$ 990,948 | 1,139,021 | \$2.02 | \$ 2,300,822 | \$ 3,291,771

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| August | 1,112,179 | \$3.66 | \$ 4,070,575 | 1,184,460 | \$0.87 | \$ 1,030,480 | 1,184,460 | \$2.02 | \$ 2,392,609 | \$ 3,423,089

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| September | 1,083,553 | \$3.66 | \$ 3,965,804 | 1,131,926 | \$0.87 | \$ 984,776 | 1,131,926 | \$2.02 | \$ 2,286,491 | \$ 3,271,266

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| October | 846,142 | \$3.66 | \$ 3,096,880 | 911,316 | \$0.87 | \$ 792,845 | 911,316 | \$2.02 | \$ 1,840,858 | \$ 2,633,703

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| November | 426,742 | \$3.66 | \$ 1,561,874 | 1,025,266 | \$0.87 | \$ 891,981 | 1,503,150 | \$2.02 | \$ 3,036,363 | \$ 3,928,344

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| December | 1,293,410 | \$3.66 | \$ 4,733,882 | 916,708 | \$0.87 | \$ 797,536 | 521,305 | \$2.02 | \$ 1,053,037 | \$ 1,850,573

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| | 11,365,651 3 | 3.66 | \$ 41,598,282 | 12,168,189 | \$ 0.87 | \$ 10,589,792 | 12,250,670 | \$ 2.02 | \$ 24,754,404 | \$ 35,344,196

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| January | 190,372 | \$3.1942 | \$ 608,088 | 174,973 | \$0.7710 | \$ 134,904 | 200,561 | \$1.7493 | \$ 350,842 | \$ 485,746

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| February | 173,119 | \$3.1942 | \$ 552,977 | 149,924 | \$0.7710 | \$ 115,591 | 176,107 | \$1.7493 | \$ 308,064 | \$ 485,746
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| March | 184,167 | \$3.1942 | \$ 588,267 | 159,688 | \$0.7710 | \$ 123,120 | 188,668 | \$1.7493 | \$ 330,037 | \$ 453,156

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| April | 160,011 | \$3.1942 | \$ 511,107 | 137,658 | \$0.7710 | \$ 106,135 | 160,018 | \$1.7493 | \$ 279,920 | \$ 386,055

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| May | 186,789 | \$3,1942 | \$ 596.643 | 183,989 | \$0,7710 | \$ 141.855 | 208.329 | \$1,7493 | \$ 364,430 | \$ 506,286

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| June | 198,959 | \$3,1942 | \$ 635.513 | 180.215 | \$0,7710 | \$ 138,946 | 205.609 | \$1,7493 | \$ 359.672 | \$ 498,618

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| July | 207,903 | \$3.1942 | \$ 664,084 | 220,222 | \$0.7710 | \$ 169,791 | 245,743 | \$1.7493 | \$ 429,878 | \$ 599,669

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| August | 202,326 | \$3.1942 | \$ 646,271 | 213,420 | \$0.7710 | \$ 164,547 | 240,730 | \$1.7493 | \$ 421,109 | \$ 585,656

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| October | 192,116 | \$3.1942 | \$ 613,658 | 167,754 | \$0.7710 | \$ 129,338 | 192,823 | \$1.7493 | \$ 337,305 | \$ 466,643

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| November | 194,542 | \$3.1942 | \$ 621,405 | 171,280 | \$0.7710 | \$ 132,057 | 194,781 | \$1.7493 | \$ 340,730 | \$ 472,787

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| December | 207,697 | \$3.1942 | \$ 663,426 | 182,642 | \$0.7710 | \$ 140,817 | 207,697 | \$1.7493 | \$ 363,324 | \$ 504,141

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| Total | 2,296,926 | 3.1942 | \$ 7,336,840 | 2,120,709 | \$ 0.7710 | \$ 1,635,067 | 2,425,079 | \$ 1.7493 | \$ 4,242,190 | \$ 5,877,257

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\$ | Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

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| Add Extra Host Here (II)
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Saptember
October
November
December
Total
Total
Total
January
February | Units Billed | Network Rate : - | Amount \$ | Units Billed
Units Billed
Units Billed
1.167,999
1.074,563 | Rate
S -
S -
S -
S -
S -
S -
S -
S - | Amount
\$ | Units Billed
Transfo
Units Billed
1,193,587
1,100,746 | mation Co
Rate
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| Add Extra Host Here (II)
(fl needed)
Month
January
February
March
April
May
June
July
August
Saptember
October
November
December
Total
Total
Total
January
February
March
April | Units Billed | Network Rate : - : : : : : : : : : : : : : : : : : | Amount
\$ | Units Billed | Rate
S -
S -
S -
S -
S -
S -
S -
S - | Amount
\$ | Units Billed
Transfo
Units Billed
1.193,587
1.100,746
1.110,870
1.022,014 | s - \$ 1.9745 \$ 1.9855 | Amount
\$ | Amount \$ 5 - 5 - 5 5 - 5 - 5 - 5 - 5 - 5 -
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| Add Extra Host Hare (II)
(ff needed)
Month
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June
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September
Octobor
November
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December
December
December
Month
January
February
March
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May | Units Billed | Network Rate | Amount
\$ | Units Billed | Rate
S -
S -
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S -
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S - | Amount
\$ | Units Billed
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Units Billed
1,193,587
1,100,746
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| Add Extra Host Here (II)
(fl needed)
Month
January
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December
Total
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Total
January
February
March
April
May
June | Units Billed
Units Billed
1,101,701 2
1055,342 2
1052,422 3
1022,404 3
1,322,942 3 | Network Rate - - - </td <td>Amount
\$</td> <td>Units Billed
Units Billed
Units Billed
1.167.999
1.074.563
1.081.890
999.654
1.164.747
1.337.086</td> <td>Rate
S -
S -
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S -</td> <td>Amount
\$</td> <td>Units Billed
Transfo
Units Billed
1.193,587
1.100,746
1.110,870
1.022,014
1.1189,087
1.138,2480</td> <td>S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 1.9767 S 1.9740 S 1.9726 S 1.9726</td> <td>Amount
\$</td> <td>Amount \$ - \$ 3.065.691 \$ 3.306.662 \$ 3.340.676 \$ 3.389.776</td> | Amount
\$ | Units Billed
Units Billed
Units Billed
1.167.999
1.074.563
1.081.890
999.654
1.164.747
1.337.086 | Rate
S -
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S - | Amount
\$ | Units Billed
Transfo
Units Billed
1.193,587
1.100,746
1.110,870
1.022,014
1.1189,087
1.138,2480 | S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 1.9767 S 1.9740 S 1.9726 S 1.9726 | Amount
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July | Units Billed | Network Rate - | Amount
\$ | Units Billed | Rate
S -
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Units Billed
1,193,587
1,100,746
1,110,870
1,022,014
1,189,087
1,382,480
1,384,764 | S - \$ 1.9745 \$ 1.9745 \$ 1.9720 \$ 1.9720 \$ 1.9720 | Amount
\$ | Amount \$ - <tr tbordite<="" td=""> <tr tbordite<="" tr=""></tr></tr>

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Total
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January
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January
February
March
April
June
June
June
June
June | Units Billed
Units Billed
1.007.01
97.385
1.022.942
1.329.942
1.321.291.294
1.314.505 | Network Rate - - - </td <td>Amount
\$</td> <td>Units Billed</td> <td>Rate S - S - S - S - S - S - S - S - S - S - S - S - Rate S S 0.8562 S 0.8554 S 0.8554 S 0.8543 S 0.8544 S 0.8543 S 0.8540</td> <td>Amount
\$</td> <td>Units Billed
Transfor
Units Billed
1,193,587
1,100,746
1,110,870
1,022,014
1,102,800
1,324,480
1,324,480
1,324,480</td> <td>S - S - S - S - S - S - S - S - S - S - S - S - S - Rate 1.9745 S 1.9767 S 1.9755 S 1.9775 S 1.9776 S 1.9776 S 1.9776 S 1.9776 S 1.9720 S 1.9720 S 1.9720 S 1.9720</td> <td>Amount
\$</td> <td>Amount \$ - \$ 3.065.691 \$ 3.065.692 \$ 3.309.765 \$ 3.309.767 \$ 3.309.440 \$ 4.006.745</td> | Amount
\$ | Units Billed | Rate S - S - S - S - S - S - S - S - S - S - S - S - Rate S S 0.8562 S 0.8554 S 0.8554 S 0.8543 S 0.8544 S 0.8543 S 0.8540 | Amount
\$ | Units Billed
Transfor
Units Billed
1,193,587
1,100,746
1,110,870
1,022,014
1,102,800
1,324,480
1,324,480
1,324,480 | S - S - S - S - S - S - S - S - S - S - S - S - S - Rate 1.9745 S 1.9767 S 1.9755 S 1.9775 S 1.9776 S 1.9776 S 1.9776 S 1.9776 S 1.9720 S 1.9720 S 1.9720 S 1.9720 | Amount
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September | Units Billed | Network Rate - | Amount
\$ | Units Billed | Rate
S -
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June
June
June
June
June
June
June | Units Billed
Units Billed
1.017/01 \$
1.022/042
1.022/042
1.1221/244
1.1314.505
1.1220.942
1.1321.942
1.1314.505 | Network Rate - - </td <td>Amount
\$</td> <td>Units Billed</td> <td>Be Connection Rate S - S - S - S - S - S - S - S - S - S - S - S - S - Rate S S 0.8562 S 0.8554 S 0.8544 S 0.8543 S 0.8540 S 0.8545 S 0.8540 S 0.8540 S 0.8540 S 0.8540 S 0.8540 S 0.8562 S 0.8540 S 0.8540 S 0.8565 S 0.8565 S 0.8565 S 0.8565 S</td> <td>Amount
\$</td> <td>Units Billed
Transfor
Units Billed
1,193,587
1,100,746
1,110,870
1,022,014
1,102,870
1,022,014
1,102,870
1,324,780
1,324,780
1,324,780
1,325,193
1,104,139</td> <td>Rate \$ -</td> <td>Amount
\$</td> <td>Amount \$ - \$ 3.365.591 \$ 3.369.76 \$ 3.389.76 \$ 3.389.76 \$ 3.389.76 \$ 3.309.76 \$ 3.000.765</td> | Amount
\$ | Units Billed | Be Connection Rate S - S - S - S - S - S - S - S - S - S - S - S - S - Rate S S 0.8562 S 0.8554 S 0.8544 S 0.8543 S 0.8540 S 0.8545 S 0.8540 S 0.8540 S 0.8540 S 0.8540 S 0.8540 S 0.8562 S 0.8540 S 0.8540 S 0.8565 S 0.8565 S 0.8565 S 0.8565 S | Amount
\$ | Units Billed
Transfor
Units Billed
1,193,587
1,100,746
1,110,870
1,022,014
1,102,870
1,022,014
1,102,870
1,324,780
1,324,780
1,324,780
1,325,193
1,104,139 | Rate \$ - | Amount
\$ | Amount \$ - \$ 3.365.591 \$ 3.369.76 \$ 3.389.76 \$ 3.389.76 \$ 3.389.76 \$ 3.309.76 \$ 3.000.765

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| Add Extra Host Here (II)
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December
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September | Units Billed | Network Rate - | Amount
\$ | Units Billed | Rate
S -
S -
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| Add Extra Host Here (II)
(II needed)
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October
November
December | Units Billed | Network Rate - | Amount
\$ | Units Billed | Rate Rate S - - S - S - S - S - - S - </td <td>Amount
\$</td> <td>Units Billed</td> <td>Rate \$ -</td> <td>Amount
\$</td> <td>Amount \$ - \$ 3.065.691 \$ 3.065.692 \$ 3.3897.476 \$ 3.3897.476 \$ 3.3897.476 \$ 3.3897.476 \$ 3.3100.386.776 \$ 3.3100.3114 \$ 3.3100.3114 \$</td> | Amount
\$ | Units Billed | Rate \$ - | Amount
\$ | Amount \$ - \$ 3.065.691 \$ 3.065.692 \$ 3.3897.476 \$ 3.3897.476 \$ 3.3897.476 \$ 3.3897.476 \$ 3.3100.386.776 \$ 3.3100.3114 \$ 3.3100.3114 \$

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| Add Extra Host Here (II)
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November
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December
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November
September
October
November | Units Billed | Network Rate - | Amount
\$ | Units Billed | Be Connecti Rate \$ - < | Amount
\$ | Units Billed
Transfo
Units Billed
1,193,587
1,100,260
1,00,260
1,384,764
1,382,480
1,384,764
1,425,190
1,335,338
1,104,139
1,687,331 | S - S 1.9743 S 1.9727 S 1.9825 | Amount \$ | Amount \$ - \$ - \$

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December | Units Billed | Network Rate - | Amount
\$ | Units Billed | Rate Rate S - - S - S - S - S - - S - </td <td>Amount
\$</td> <td>Units Billed</td> <td>Rate - \$ - \$ \$ -</td> <td>Amount
\$</td> <td>Amount \$ - \$ 3.065.691 \$ 3.065.692 \$ 3.3897.476 \$ 3.3897.476 \$ 3.3897.476 \$ 3.3897.476 \$ 3.3100.386.776 \$ 3.3100.3114 \$ 3.3100.3114 \$</td> | Amount
\$ | Units Billed | Rate - \$ - \$ \$ - | Amount
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Total including deduction for Low Voltage Switchgear Credit \$ 41,221,453

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Network		Line Connection	n	Transform	nation Connection	Total Connection
		nate			Allivaire			
January February	911,329 885,223		\$ 3,289,898 \$ 3,195,655	993,026 \$ 0.9500 924,639 \$ 0.9500	\$	993,026 \$ 924,639 \$	2.3400 \$ 2,323,681 2.3400 \$ 2,163,655	\$ 3,267,056 \$ 3,042,062
March	858,237		\$ 3,098,236		\$ 876,092		\$ 2.3400 \$ 2,157,953	\$ 3,034,045
April	814,375		\$ 2,939,894		\$ 818,896	861,996 \$	2.3400 \$ 2,017,071	\$ 2,835,967
May	923,087		\$ 3,332,344		\$ 931,720	980,758 \$	2.3400 \$ 2,294,974	\$ 3,226,694
June	1,127,983	\$ 3.6100	\$ 4,072,019	1,176,871 \$ 0.9500	\$ 1,118,027	1,176,871 \$	2.3400 \$ 2,753,878	\$ 3,871,906
July	1,083,391	\$ 3.6100	\$ 3,911,042	1,139,021 \$ 0.9500	\$ 1,082,070	1,139,021 \$	2.3400 \$ 2,665,309	\$ 3,747,379
August	1,112,179		\$ 4,014,966		\$ 1,125,237	1,184,460 \$	\$ 2.3400 \$ 2,771,636	\$ 3,896,873
September	1,083,553		\$ 3,911,626		\$ 1,075,330	1,131,926 \$	2.3400 \$ 2,648,707	\$ 3,724,037
Uctober	846,142		\$ 3,054,573		\$ 865,750	911,316 \$	5 2.3400 \$ 2,132,479	\$ 2,998,230
November	426,742		\$ 1,540,537		\$ 974,002		\$ 2.3400 \$ 3,517,371	\$ 4,491,373
December	1,293,410	\$ 3.6100	\$ 4,669,211	916,708 \$ 0.9500	\$ 870,873	521,305 \$	\$ 2.3400 \$ 1,219,855	\$ 2,090,728
	11,365,651	\$ 3.61	\$ 41,030,000	12,168,189 \$ 0.95	\$ 11,559,779	12,250,670 \$	2.34 \$ 28,666,569	\$ 40,226,348
	,		•					
Hydro One		Network		Line Connection			nation Connection	Total Connection
MOTU	Units Dilleu	nale	Amount	VIIIIS DIIIEU NALE	Amount	Units billeu	nate Amount	Amount
January	190.372	\$ 3.1942	\$ 608.088	174.973 \$ 0.7710	\$ 134.904	200.561 \$	1.7493 \$ 350.842	\$ 485,746
February	173.119		\$ 552.977		\$ 115.591		5 1.7493 \$ 308,064	\$ 423.656
March	184,167	\$ 3.1942	\$ 588,267	159,688 \$ 0.7710	\$ 123,120	188,668 \$	5 1.7493 \$ 330,037	\$ 453,156
April	160,011	\$ 3.1942	\$ 511,107	137,658 \$ 0.7710	\$ 106,135	160,018 \$	\$ 1.7493 \$ 279,920	\$ 386,055
May	186,789		\$ 596,643		\$ 141,855		5 1.7493 \$ 364,430	\$ 506,286
June	198,959		\$ 635,514		\$ 138,946		5 1.7493 \$ 359,672	\$ 498,618
July	207,903		\$ 664,084		\$ 169,791		5 1.7493 \$ 429,878	\$ 599,669
August	202,326		\$ 646,271		\$ 164,547		5 1.7493 \$ 421,109	\$ 585,656
September	198,924		\$ 635,402		\$ 137,966		5 1.7493 \$ 356,879	\$ 494,844
October	192,116		\$ 613,658		\$ 129,338		5 1.7493 \$ 337,305	\$ 466,643
November	194,542		\$ 621,405		\$ 132,057		5 1.7493 \$ 340,730	\$ 472,787
December	207.697		\$ 663,426		5 140.817	207.697 \$	1.7493 \$ 363.324	\$ 504.141
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	2,296,926	\$ 3.19	\$ 7,336,841	2,120,709 \$ 0.77	\$ 1,635,067	2,425,079 \$	5 1.75 \$ 4,242,190	\$ 5,877,257
Add Extra Host Here (I)		Network		Line Connection	n	Transform	nation Connection	Total Connection
MOILI	Units Dilleu	nale	Amount	Units Dilleu nate	Amount	Units billeu	nate Amount	Amount
January February	-		s - s -		\$- \$-	- 3		\$- \$-
March	-	s - S -	s - S -		s - S -	- 3		s - S -
April	-	ş -	s - S -		s - S -	- 3	5 - 5 - 5 - 5 -	s -
May	-	\$- \$-	s - s -		s - S -	- 3		s - 5 -
June			s -		s -			s -
	-		s - S -		s - S -	- 3		s - S -
July August	-		s - S -		s - S -	- 3		s - S -
September		s -	s -		9 - 5 -			3 - 5 -
October			s -		s -			s -
					9 - 5 -			s -
November	-		ş -					
November December			s - s -		\$-	- 5		\$ -
		s -		- \$ -			5 - 5 -	
December	-	\$ - \$ -	s -	- \$ -	\$- \$-	- \$	5 - 5 - 5 - 5 -	\$ - 5 -
December		s -	s -	- \$ -	\$- \$-	- \$	5 - 5 -	\$ - Total Connection
December	- -	\$ - \$ -	s -	- \$ -	\$- \$-	- \$	5 - 5 - 5 - 5 -	\$ - 5 -
December	- - 	\$ - \$ - Network	s -	- \$ -	\$- \$-	- \$	S - S - Instant S - S	\$ - Total Connection
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December Add Extra Host Here (II) January February March April Mary June July June July August September October November December Total Total Month January February	1,101,701 1,058,342	\$ - Network Network S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - Line Connection - \$ - - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$	s - \$ - ballon Connection - - hation Connection - - Rate Amount - hation Connection - 2.2475 2.674,719	\$ - S - Total Connection S - S -
December Add Extra Host Here (II) more January February March April May July July July August September October November December Total Total Month January February	1,101,701 1,058,342 1,042,404	\$ - Network Network S - S - S - S - S - S - S - S - S - S -	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	- \$ - - \$ - Line Connection - \$ - - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$	S - S - hation Connection - - - hation Connection - - - hation Connection - - - - hation Connection - - - - - hation Connection - <td>\$ - S - Total Connection - S 3.752.801 S 3.465.718 S 3.467.21</td>	\$ - S - Total Connection - S 3.752.801 S 3.465.718 S 3.467.21
December Add Extra Host Here (II) January February March April Mary June July June July August September October November December Total Month January February March April April April	1,101,701 1,058,342 1,042,404 974,386	\$ - Network Network S - - S - S - - S - - S - - S - - S - - S - - S - - S - - S - - S - - S - - - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - - \$ - Line Connection - \$ - - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ Transform - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S - S - hation Connection - - - hation Connection - - - hation Connection - - - - hation Connection - - - - - hation Connection - <td>\$ - S - Total Connection S - S - S- S - S -</td>	\$ - S - Total Connection S - S -
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December Add Extra Host Here (II) January February March April May June July August September October November December Total Total Month January February March April January February March January February March January September January February March January March	1,101,701 1,058,342 1,042,404 974,386 1,109,876 1,326,942	\$ - Network Network S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - - \$ - Line Connection - \$ - - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S - S - b - S - halion Connection - - halion Connection - - halion Connection - - - S <t></t>	\$ - S - Total Connection S - S -
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December Add Extra Host Here (II) January February February March April May June July August September October November December Total Total Month January February March January February March January February March January February March January February March January February March April May July August	1,101,701 1,058,342 1,042,404 974,386 1,109,876 1,326,942 1,291,294 1,314,505	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - - \$ - Line Connection - \$ - - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S - S - ballon Connection - - - hallon Connection - - - Rate Amount - 2.471,7198 - 2.2425 2.2654 2.474,7989 - 2.474,7989 2.2425 2.2655 2.669,404 - 2.2425 3.095,187 2.2420 2.4202 3.012,745 -	\$ - S - Total Connection S - S -
December Add Extra Host Here (II) January February March April May June July Aucust September December Total Total Month January February March April May July September September December	1,101,701 1,058,342 1,042,404 974,386 1,109,876 1,326,942 1,291,294 1,314,505 1,282,477	\$ - S - Network - S 3.5420 S 3.6455	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - - \$ - - \$ - Line Connection - \$ - - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- 5 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	S - S - b - S - hallon Connection - S - hallon Connection - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 2.407 S 2.467.96.991 S 2.2405 S 2.469.904 S 2.2405 S 3	\$ - 5 - Total Connection S - S -
December Add Extra Host Here (II) January February March April May June July August September October November December Total Total Month January February March January February March January February March January February March January September October	1,101,701 1,058,342 1,042,404 974,386 1,109,876 1,326,942 1,291,294 1,314,505 1,282,477 1,038,258	\$ - S - Network - S 3.5420 S 3.5420 S 3.5420 S 3.5420 S<	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - - \$ - Line Connection - \$ - - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- S - S - Transform - S - S - S - S - S - S - S - S	S - S - b - S - hallon Connection - - - hallon Connection - S - Rate Amount 2.2475 2.2477, 19.999 2.2475 2.2475 2.2477, 19.999 2.2325 2.2425 3.095, 187 2.2469, 581 3.192, 745 2.2429 3.305, 586 2.2489 3.305, 586 2.2489 3.305, 586 2.2489 3.005, 586	\$ - S - Total Connection S - S -
December Add Extra Host Here (II) January February March April May June July Aucust September December Total Total Month January February March April March April March April July September Cotober Nowember	1,101,701 1.058,342 1,042,404 974,386 1,326,942 1,291,294 1,314,505 1,282,477 1,038,258 621,283	\$ - S - Network - S 3.5471 S 3.4471 S 3.4473 S 3.4473	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- 5 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	S - S - b - S - ballon Connection - S - ballon Connection - S - ballon Connection - S - c - S - S c - S - S c - S - S c - S - S c - S - S c - S - S c - S - S c - S - S c - S - - c - S - - c - S - - c - S - - c - S - - c <td< td=""><td>\$ - 5 - Total Connection S - S - S- S - S -</td></td<>	\$ - 5 - Total Connection S - S -
December Add Extra Host Here (II) January February March April May June July August September October November December Total Total Month January February March January February March January February March January February March January September October	1,101,701 1,058,342 1,042,404 974,386 1,109,876 1,326,942 1,291,294 1,314,505 1,282,477 1,038,258	\$ - S - Network - S 3.5425 S 3.5431 S 3.4478 S 3.4478	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- 5 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	S - S - b - S - hallon Connection - - - hallon Connection - S - Rate Amount 2.2475 2.2477, 19.999 2.2475 2.2475 2.2477, 19.999 2.2325 2.2425 3.095, 187 2.2469, 581 3.192, 745 2.2429 3.305, 586 2.2489 3.305, 586 2.2489 3.305, 586 2.2489 3.005, 586	\$ - S - Total Connection S - S -
December Add Extra Host Here (II) January February March April May June July Aucust September December Total Month January February March April May June July September December Cotober Nowenber September December	1,101,701 1,058,342 1,042,404 974,386 1,109,876 1,326,942 1,291,294 1,314,505 1,282,477 1,038,258 621,283 1,501,107	\$ - S - Network - S - S 3.5431	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- 5 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	s - S - hallon Connection - - - hallon Connection -	\$ - S - Total Connection - S
December Add Extra Host Here (II) January February March April May June July Aucust September December Total Total Month January February March April March April March April July September Cotober Nowember	1,101,701 1.058,342 1,042,404 974,386 1,326,942 1,291,294 1,314,505 1,282,477 1,038,258 621,283	\$ - S - Network - S - S 3.5431	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- 5 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	s - S - hallon Connection - - - hallon Connection -	\$ - S - Total Connection - S
December Add Extra Host Here (II) January February March April May June July Aucust September December Total Month January February March April May June July September December Cotober Nowenber September December	1,101,701 1,058,342 1,042,404 974,386 1,109,876 1,326,942 1,291,294 1,314,505 1,282,477 1,038,258 621,283 1,501,107	\$ - S - Network - S - </td <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>- \$ - - \$ - -</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>- 5 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7</td> <td>s - S - hallon Connection - - - hallon Connection -</td> <td>\$ - S - Total Connection - S</td>	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- 5 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	s - S - hallon Connection - - - hallon Connection -	\$ - S - Total Connection - S

Total including deduction for Low Voltage Switchgear Credit \$ 46,103,605

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

							- /			
IESO		Network		-	ne Connectio			rmation Con		Total Connection
WORLD	Units Dilleu	Nale	Amount	Units Dilleu	Nale	Amount	Units Dilleu	nate	Amount	Amount
January			\$ 3,289,898	993,026	\$ 0.9500		993,026		\$ 2,323,681	\$ 3,267,056
February March			\$ 3,195,655 \$ 3,098,236	924,639 922,202		\$ 878,407 \$ 876,092	924,639 922,202	\$ 2.3400 \$ 2.3400	\$ 2,163,655 \$ 2,157,953	\$ 3,042,062 \$ 3,034,045
April			\$ 3,098,236 \$ 2,939,894	922,202 861,996		\$ 876,092 \$ 818,896	922,202 861,996	\$ 2.3400 \$ 2.3400	\$ 2,157,953 \$ 2.017.071	\$ 3,034,045 \$ 2,835,967
May			\$ 2,939,894 \$ 3,332,344	980,758		\$ 616,696 \$ 931,720	980,758	\$ 2.3400 \$ 2.3400	\$ 2,294,974	\$ 2,635,967 \$ 3,226,694
June		\$ 3.6100	\$ 4,072,019	1,176,871	\$ 0.9500	\$ 1,118,027	1,176,871	\$ 2.3400	\$ 2,753,878	\$ 3,871,906
July			\$ 3,911,042	1,139,021		\$ 1,082,070	1,139,021	\$ 2.3400	\$ 2,665,309	\$ 3,747,379
August	1,112,179	\$ 3.6100	\$ 4,014,966	1,184,460	\$ 0.9500	\$ 1,125,237	1,184,460	\$ 2.3400	\$ 2,771,636	\$ 3,896,873
September	1,083,553		\$ 3,911,626	1,131,926	\$ 0.9500	\$ 1,075,330	1,131,926	\$ 2.3400	\$ 2,648,707	\$ 3,724,037
October	846,142	\$ 3.6100	\$ 3,054,573	911,316	\$ 0.9500	\$ 865,750	911,316	\$ 2.3400	\$ 2,132,479	\$ 2,998,230
November	426,742	\$ 3.6100	\$ 1,540,537 \$ 4,669,211	1,025,266	\$ 0.9500	\$ 974,002 \$ 870,873	1,503,150	\$ 2.3400	\$ 3,517,371 \$ 1,219.855	\$ 4,491,373 \$ 2.090,728
December	1,293,410	\$ 3.6100	\$ 4,669,211	916,708	\$ 0.9500	\$ 870,873	521,305	\$ 2.3400	\$ 1,219,855	\$ 2,090,728
i otai	11,365,651	\$ 3.61	\$ 41,030,000	12,168,189	\$ 0.95	\$ 11,559,779	12,250,670	\$ 2.34	\$ 28,666,569	\$ 40,226,348
Hydro One		Network		Li	ne Connectio	n	Transfo	rmation Con	nection	Total Connection
month		Nate	Amount		nate	Allouin		nate	Amount	Anoun
January February			\$ 608,088 \$ 552,977	174,973 149,924	\$ 0.7710 \$ 0.7710	\$ 134,904 \$ 115,591	200,561 176,107		\$ 350,842 \$ 308.064	\$ 485,746 \$ 423,656
March			\$ 552,977 \$ 588,267	149,924		\$ 115,591 \$ 123.120	188,668	\$ 1.7493 \$ 1.7493	\$ 306,064 \$ 330.037	\$ 423,656 \$ 453,156
April			\$ 566,267 \$ 511,107	137,658		\$ 123,120 \$ 106.135	160,000	\$ 1.7493 \$ 1.7493	\$ 330,037 \$ 279,920	\$ 386,055
May			\$ 511,107 \$ 596,643	183,989		\$ 106,135 \$ 141.855	208.329	\$ 1.7493 \$ 1.7493	\$ 279,920 \$ 364,430	\$ 506,286
June			\$ 635,514	180,215		\$ 138,946	208,329	\$ 1.7493 \$ 1.7493	\$ 359,672	\$ 498,618
July			\$ 664,084	220,222	\$ 0.7710	\$ 169,791	245,743	\$ 1.7493	\$ 429,878	\$ 599,669
August	202,326	\$ 3.1942	\$ 646,271	213,420		\$ 164,547	240,730	\$ 1.7493	\$ 421,109	\$ 585,656
September	198,924	\$ 3.1942	\$ 635,402	178,944		\$ 137,966	204,012	\$ 1.7493	\$ 356,879	\$ 494,844
October			\$ 613,658	167,754		\$ 129,338		\$ 1.7493	\$ 337,305	\$ 466,643
November			\$ 621,405	171,280		\$ 132,057	194,781	\$ 1.7493	\$ 340,730	\$ 472,787
December	207,697	\$ 3.1942	\$ 663,426	182,642	\$ 0.7710	\$ 140,817	207,697	\$ 1.7493	\$ 363,324	\$ 504,141
	2,296,926	\$ 3.19	\$ 7,336,841	2,120,709	\$ 0.77	\$ 1,635,067	2,425,079	\$ 1.75	\$ 4,242,190	\$ 5,877,257
Add Extra Host Here (I)		Network		Li	ne Connectio	n	Transfo	rmation Con	nection	Total Connection
WORD	Units Dilleu	nate	Amount	Units Dilleu	nate	Amount	Units Dilleu	nale	Amount	Amount
January		ş -	s -	-	ş -	s -	-	ş -	\$ -	s -
February		ş -	s -		ş - :	s -		ş -	s -	s -
March April		s - s -	s - s -		\$- \$-	\$- \$-		s - s -	\$- \$-	\$- \$-
May			s -			s -		s -	s -	s -
June			ş -			ş -		ş -	\$- \$-	ş -
July			s -		\$ - I	\$-		ş -	\$ -	\$ -
August		5 -	s -		\$ - :	ş -		\$ -	\$ -	\$-
August September		s -	s -		\$ - \$ -	ş -	:	ş -	\$-	\$-
September October	-	\$- \$-	s - s -	-	\$- \$- \$-	s - s -	-	\$- \$-	\$- \$-	s - s -
September October November	-	s - s - s -	\$- \$- \$-	-	\$- \$- \$- \$-	\$- \$- \$-	-	s - s - s -	\$- \$- \$-	\$- \$- \$-
September October	-	s - s - s -	s - s -		\$- \$- \$- \$-	s - s -	-	\$- \$-	\$- \$-	s - s -
September October November	- - -	\$- \$- \$- \$-	\$- \$- \$-	-	\$ - \$ - \$ - \$ - \$ -	\$- \$- \$-	-	s - s - s -	\$- \$- \$-	\$- \$- \$-
September October November December		\$ - \$ - \$ - \$ - \$ -	\$- \$- \$- \$-	-	5 - 5 - 5 - 5 - 5 - 5 -	\$- \$- \$- \$-	-	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -
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Total including deduction for Low Voltage Switchgear Credit 46,103,605

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	1,440,461,108	0	10,947,504	22.6%	10,933,245	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	618,679,646	0	4,392,625	9.1%	4,386,904	0.0071
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7325		5,780,039	15,793,957	32.6%	15,773,385	2.7289
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6436		4,610,762	12,189,010	25.2%	12,173,134	2.6402
Large Use Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.8211		1,753,816	4,947,690	10.2%	4,941,246	2.8174
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	11,421,124	0	81,090	0.2%	80,984	0.0071
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8924		41,240	78,043	0.2%	77,941	1.8899
The purpose of this table is to re-align the current F	RTS Connection Rates to recover current wholesale connection costs.							0	Adiantad
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	1.440.461.108	0	10.227.274	22.7%	10.462.219	0.0073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	618,679,646	0	3,959,550	8.8%	4,050,510	0.0065
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5347		5,780,039	14,650,665	32.5%	14,987,225	2.5929
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4803		4,610,762	11,436,073	25.4%	11,698,787	2.5373
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.6491		1,753,816	4,646,034	10.3%	4,752,764	2.7100
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	11,421,124	0	73,095	0.2%	74,774	0.0065
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8329		41,240	75,589	0.2%	77,325	1.8750
The purpose of this table is to update the re-aligned	I RTS Network Rates to recover future wholesale network costs.								
The purpose of this table is to update the re-aligned Rate Class	I K I S Network kates to recover future wholesale network costs.	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
		Unit \$/kWh		Billed kWh	Billed kW			Wholesale	RTSR-
Rate Class	Rate Description		Network			Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	Billed kWh	0	Amount 10,933,245	Amount %	Wholesale Billing 10,933,245	RTSR- Network
Rate Class Residential Service Classification General Service Loss Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 50 To 499 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	Network 0.0076 0.0071 2.7289 2.6402	Billed kWh	0 0 5,780,039 4,610,762	Amount 10,933,245 4,386,904 15,773,385 12,173,134	Amount % 22.6% 9.1% 32.6% 25.2%	Wholesale Billing 10,933,245 4,386,904 15,773,385 12,173,134	RTSR- Network 0.0076 0.0071 2.7289 2.6402
Rate Class Residential Service Classification General Service Loss Than 50 KW Service Classification General Service 50 To 4999 KW Service Classification General Service Classification Larce Use Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0076 0.0071 2.7289 2.6402 2.8174	Billed kWh 1,440,461,108 618,679,646	0 0 5,780,039 4,610,762 1,753,816	Amount 10,933,245 4,386,904 15,773,385 12,173,134 4,941,246	Amount % 22.6% 9.1% 32.6% 25.2% 10.2%	Wholesale Billing 10,933,245 4,386,904 15,773,385 12,173,134 4,941,246	RTSR- Network 0.0076 0.0071 2.7289 2.6402 2.8174
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4.99 kW Service Classification General Service Classification Larae Use Service Classification Unmetered Seattred Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	Network 0.0076 0.0071 2.7289 2.6402 2.8174 0.0071	Billed kWh	0 5,780,039 4,610,762 1,753,816 0	Amount 10,933,245 4,386,904 15,773,385 12,173,134 4,941,246 80,984	Amount % 22.6% 9.1% 32.6% 25.2% 10.2% 0.2%	Wholesale Billing 10,933,245 4,386,904 15,773,385 12,173,134 4,941,246 80,984	RTSR- Network 0.0076 0.0071 2.7289 2.6402 2.8174 0.0071
Rate Class Residential Service Classification General Service Loss Than 50 KW Service Classification General Service 50 To 4999 KW Service Classification General Service Classification Larce Use Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0076 0.0071 2.7289 2.6402 2.8174	Billed kWh 1,440,461,108 618,679,646	0 0 5,780,039 4,610,762 1,753,816	Amount 10,933,245 4,386,904 15,773,385 12,173,134 4,941,246	Amount % 22.6% 9.1% 32.6% 25.2% 10.2%	Wholesale Billing 10,933,245 4,386,904 15,773,385 12,173,134 4,941,246	RTSR- Network 0.0076 0.0071 2.7289 2.6402 2.8174
Rate Class Residential Service Classification General Service Less Than 50 KW Service Classification General Service 50 To 499 KW Service Classification General Service 50 To 499 KW Service Classification Laree Use Service Classification Unmetered Scattered Lad Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	Network 0.0076 0.0071 2.7289 2.6402 2.8174 0.0071	Billed kWh 1,440,461,108 618,679,646	0 5,780,039 4,610,762 1,753,816 0	Amount 10,933,245 4,386,904 15,773,385 12,173,134 4,941,246 80,984	Amount % 22.6% 9.1% 32.6% 25.2% 10.2% 0.2%	Wholesale Billing 10,933,245 4,386,904 15,773,385 12,173,134 4,941,246 80,984 77,941	RTSR- Network 0.0076 0.0071 2.7289 2.6402 2.8174 0.0071 1.8899
Rate Class Residential Service Classification General Service Less Than 50 KW Service Classification General Service 50 To 499 KW Service Classification General Service 50 To 499 KW Service Classification Laree Use Service Classification Unmetered Scattered Lad Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	Network 0.0076 0.0071 2.7289 2.6402 2.8174 0.0071	Billed kWh 1,440,461,108 618,679,646 11,421,124	0 5,780,039 4,610,762 1,753,816 0	Amount 10,933,245 4,386,904 15,773,385 12,173,134 4,941,246 80,984	Amount % 22.6% 9.1% 32.6% 25.2% 10.2% 0.2%	Wholesale Billing 10,933,245 4,386,904 15,773,385 12,173,134 4,941,246 80,984	RTSR- Network 0.0076 0.0071 2.7289 2.6402 2.8174 0.0071
Rate Class Residential Service Classification General Service Less Than 50 KW Service Classification General Service 50 To 4989 KW Service Classification General Service 50 To 4989 KW Service Classification Larne Lies Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	ŞikWh ŞikWh ŞikW ŞikW ŞikWh ŞikWh	Network 0.0076 0.0071 2.7289 2.6402 2.8174 0.0071 1.8899 Adjusted RTSR-	Billed kWh 1,440,461,108 618,679,646 11,421,124 Loss Adjusted	0 0 5,780,039 4,610,762 1,753,816 0 41,240	Amount 10.933,245 4,386,904 15,773,385 12,173,134 4,941,246 80,984 77,941 Billed	Amount % 22.6% 9.1% 32.6% 25.2% 10.2% 0.2% 0.2% Billed	Wholesale Billing 10,933,245 4,386,904 15,773,385 12,173,134 4,941,246 80,984 77,941 Current Wholesale	RTSR- Network 0.0076 0.0071 2.7289 2.6402 2.8174 0.0071 1.8899 Proposed RTSR-
Rate Class Residential Service Classification General Service Son Than 50 kW Service Classification General Service Son To 4990 kW Service Classification General Service Classification General Service Classification Street Unit Service Classification Street Unit Service Classification Street Unit Service Classification Street Unit Service Classification Street Units Service Servi	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Ratel Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description	SikWh SikWh SikW SikW SikWh SikWh SikWh	Network 0.0076 0.0071 2.7289 2.6402 2.8174 0.0071 1.8899 Adjusted RTSR- Connection	Billed kWh 1,440,461,108 618,679,646 11,421,124 Loss Adjusted Billed kWh	0 0 5,780,039 4,610,762 1,753,816 0 41,240 Billed kW	Amount 10,933,245 4,386,904 15,773,385 12,173,134 4,941,246 80,984 77,941 Billed Amount	Amount % 22.6% 9.1% 32.6% 25.2% 0.2% 0.2% 0.2% 0.2% Billed Amount %	Wholesale Billing 10,933,245 4,386,904 15,773,385 12,173,134 4,941,246 80,984 77,941 Current Wholesale Billing	RTSR- Network 0.0076 2.7289 2.6402 2.8174 0.0071 1.8899 Proposed RTSR- Connection
Rate Class Residential Service Classification General Service Sol To 4909 KW Service Classification General Service 50 To 4909 KW Service Classification General Service 50 To 4909 KW Service Classification Laree Use Service Classification Unmetered Scattered Load Service Classification Street Lichting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SikWh SikW SikW SikW SikW SikWh SikWh SikWh	Network 0.0076 0.0071 2.7289 2.6402 2.8174 0.0071 1.8899 Adjusted RTSR Connection 0.0073	Billed kWh 1,440,461,108 618,679,646 11,421,124 Loss Adjusted Billed kWh 1,440,461,108	0 0 5.780.039 4.610.762 1.753.816 0 41.240 Billed kW	Amount 10,933,245 4,386,904 15,773,385 12,173,134 4,941,246 80,984 77,941 Billed Amount 10,462,219	Amount % 22.6% 9.1% 32.6% 25.2% 10.2% 0.2% 0.2% Billed Amount % 22.7%	Wholesale Billing 10,933,245 4,386,904 15,773,385 12,173,134 4,941,246 80,984 77,941 Current Wholesale Billing 10,462,219	RTSR- Network 0.0076 0.0071 2.7289 2.6402 2.8174 0.0071 1.8899 Proposed RTSR- Connection 0.0073
Rate Class Residential Service Classification General Service Son Than 50 kW Service Classification General Service Son To 4990 kW Service Classification General Service Classification Classification Commetered Scattered Load Service Classification Street Lening Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Une and Transformation Connection Service Rate Retail Transmission Rate - Une and Transformation Connection Service Rate	SikWh SikW SikW SikW SikW SikW SikW SikW SikW	Network 0.0076 0.0071 2.7289 2.6402 2.6402 2.8402 3.8899 Adjusted RTSR- Connection 0.0073 0.0005	Billed kWh 1,440,461,108 618,679,646 11,421,124 Loss Adjusted Billed kWh 1,440,461,108	0 05,780,039 4,610,762 1,753,816 0 41,240 Billed kW	Amount 10.933,245 4.386,904 15.773,385 12.173,134 4.941,246 80,984 77,941 Billed Amount 10,462,219 4.050,510	Amount % 22.6% 9.1% 32.6% 25.2% 10.2% 0.2% 0.2% Billed Amount % 22.7% 8.8%	Wholesale Billing 10.933.245 4.386.904 15.773.385 12.173.134 4.941.246 80.984 77.941 Current Wholesale Billing 10.462.219 4.055.510	RTSR- Network 0.0076 0.0071 2.7289 2.6402 2.8174 0.0071 1.8899 Proposed RTSR- Connection 0.0073 0.0065
Rate Class Residential Service Classification General Service Sol To 4909 KW Service Classification General Service 50 To 4909 KW Service Classification General Service Sol To 4909 KW Service Classification Laree Use Service Classification Unmetered Scattered Load Service Classification Street Lichting Service Classification Street Lichting Service Classification Case Class Residential Service Classification General Service Sol To 4909 WS Service Classification General Service Sol To 4909 WS Service Classification General Service Sol To 4909 WS Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Une and Transformation Connection Service Rate Retail Transmission Rate - Une and Transformation Connection Service Rate Retail Transmission Rate - Une and Transformation Connection Service Rate Retail Transmission Rate - Une and Transformation Connection Service Rate Retail Transmission Rate - Une and Transformation Connection Service Rate Retail Transmission Rate - Une and Transformation Connection Service Rate Retail Transmission Rate - Une and Transformation Connection Service Rate	SikWh SikW SikW SikW SikWh SikWh SikWh SikW SikW SikW SikW SikW	Network 0.0076 0.0071 2.7289 2.6402 2.8174 0.0071 3.8899 Adjusted RTSR- Connection 0.0073 0.0055 2.5373 2.7100	Billed kWh 1,440,461,108 618,679,646 11,421,124 Loss Adjusted Billed kWh 1,440,461,108 618,679,646	0 5,780,039 4,610,762 1,753,816 0 41,240 Billed kW 0 0 5,780,039 4,610,762 1,753,816	Amount 10,933,245 4,386,904 15,773,385 12,173,134 4,941,246 80,984 77,941 Billed Amount 10,462,219 4,050,510 14,987,225 11,698,787 4,752,764	Amount % 22.6% 9.1% 32.6% 25.2% 10.2% 0.2%	Wholesale Billing 10,933,245 4,386,904 15,773,385 12,173,134 4,941,246 80,984 77,941 Current Wholesale Billing 10,462,219 4,050,510 14,987,225 11,698,787 4,752,764	RTSR- Network 0.0076 2.7289 2.6402 2.8174 0.0071 1.8899 Proposed RTSR- Connection 0.0073 0.0065 2.5929 2.5373 2.7100
Rate Class Residential Service Classification General Service Loss Than 50 kW Service Classification General Service S0 To 499 kW Service Classification General Service Classification Classification Bernet Service Classification Street Limbu Service Classification Street Limbu Service Classification Street Limbu Service Classification Charge Service Classification Charge Service Classification General Service S0 To 4.999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Ratell Transmission Rate - Network Service Rate RTST Connection Rates to recover future wholesale connection costs. Ratell Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SikWh SikW SikW SikW SikW SikW SikW SikW SikW	Network 0.0076 0.0071 2.7289 2.6402 2.8174 0.0071 1.8999 Adjusted RTSR Connection 0.0073 0.0065 2.5929 2.5373	Billed kWh 1,440,461,108 618,679,646 11,421,124 Loss Adjusted Billed kWh 1,440,461,108	0 05,780,039 4,610,762 1,753,816 0 41,240 Billed kW 0 5,780,039 4,610,762	Amount 10.933,245 4.386,904 15.773,385 12.173,134 4.941,246 80,984 77,941 Billed Amount 10.462,219 4.050,510 14,987,225 11,689,787	Amount % 22.6% 9.1% 32.6% 25.2% 10.2% 0.2% 0.2% Billed Amount % 22.7% 8.8% 32.5% 32.5%	Wholesale Billing 10.933.245 4.386.904 15.773.385 12.173.134 4.941.246 80.984 77.941 Current Wholesale Billing 10.462.219 4.050.510 14.987.225 11.698.787	RTSR- Network 0.0076 0.0071 2.7289 2.6402 2.8174 0.0071 1.8899 Proposed RTSR- Connection 0.0073 0.0065 2.5929 2.5373

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.50%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)		Effective Year of Residential Rate Design Transition (yyyy)	2016	
Choose Stretch Factor Group	Ш	Price Cap Index	1.20%	Billed kWh for Residential Class (approved in the last CoS)		OEB-approved # of Transition Years	4	
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	1			
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	21.61		0.0035		1.20%	24.25	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	43.99		0.0128		1.20%	44.52	0.0130	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	77.48		4.6629		1.20%	78.41	4.7189	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	1764.42		2.3994		1.20%	1,785.59	2.4282	
LARGE USE SERVICE CLASSIFICATION	13911.73		2.9782		1.20%	14,078.67	3.0139	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	9.08		0.0165		1.20%	9.19	0.0167	
STREET LIGHTING SERVICE CLASSIFICATION	1.52		11.6504		1.20%	1.54	11.7902	
STANDBY POWER SERVICE CLASSIFICATION	0				1.20%	0.00	0.0000	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/vear)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	21.6100	45,864,632	90.2%	9.8%	2.35	100.0%	23.96	50,852,225
Current Residential Variable Rate (inclusive of R/C adj.)	0.0035	4,983,501	9.8%			0.0%	0.0000	0
		50,848,133	-					50,852,225

 1 These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of

completing this application		
Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

	Ņ	/lay 1, 2018
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)		
Debt Retirement Charge (DRC)	\$/kWh	0.0000

Smart Meter Entity Charge (SME)

sindre meter Entry endige (SME)	
Smart Meter Entity Charge (SME)	\$ 0.57

Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below. In column A, the rate rider descriptions must begin with "Rate Rider for". In column C, enter the rate. All rate riders with "3" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column C, enter the rate. All rate riders with "3" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column C, enter the rate heaving that (e.g., April 30, 2000) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order). In column C, enter the expiry date (e.g., April 30, 2000) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

Rate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019				12/21/2010	
	\$	0.03	- effective until	12/31/2019	
			- effective until		
			- effective until		
			 effective until 		
			 effective until 		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
ENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		0.40		12/21/2010	
te Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	Ş	0.10	- effective until	12/31/2019	
			- effective until		
			- effective until		
			- effective until		
			 effective until 		
			- effective until		
			 effective until 		
			 effective until 		
			- effective until		
			- effective until		
ENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION te Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	S	0.75	- effective until	12/31/2019	
the main interest of the state		0.75	- effective until		
			- effective until		
			- effective until		
			 effective until effective until 		
			- effective until		
			 effective until 		
			- effective until		
			 effective until 		
			- effective until		
SENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION ate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$	3.96	- effective until	12/31/2019	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			 effective until effective until 		
			- effective until		
	ŝ	(1);	- effective until - effective until - effective until	12/21/2010	
	s	64.34	 effective until effective until effective until effective until 	12/31/2019	
	s	64.34	 effective until effective until effective until effective until effective until 	12/31/2019	
	s	64.34	 effective until 	12/31/2019	
	ş	64.34	 effective until 	12/31/2019	
	S	64.34	 effective until 	12/31/2019	
	S	64.34	- effective until	12/31/2019	
	S	64.34	 effective until 	12/31/2019	
	5	64.34	- effective until	12/31/2019	
	S	64.34	effective until	12/31/2019	
	S	64.34	- effective until	12/31/2019	
tte Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	S	64.34	- effective until - effective until	12/31/2019	
Ite Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	S		 - effective until 		
te Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	S	64.34	- effective until - effective until		
te Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	S		- effective until		
te Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	S		- effective until - effective until		
te Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	S		- effective until - effective until		
te Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	S		- effective until - effective until		
te Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	5		- effective until - effective until		
Ite Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	S		- effective until - effective until		
te Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	S		- effective until - effective until		
ate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	S		- effective until - effective until		
ARGE USE SERVICE CLASSIFICATION ate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 INMETERED SCATTERED LOAD SERVICE CLASSIFICATION ate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	S		- effective until - effective until		
ate Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	S		- effective until - effective until		
NMETERED SCATTERED LOAD SERVICE CLASSIFICATION te Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	S		- effective until - effective until	12/31/2019	
NMETERED SCATTERED LOAD SERVICE CLASSIFICATION te Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	S	0.02	 effective until 	12/31/2019	
te Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019 NMETERED SCATTERED LOAD SERVICE CLASSIFICATION Te Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	\$ \$ \$	0.02	- effective until	12/31/2019	
NMETERED SCATTERED LOAD SERVICE CLASSIFICATION te Rider for Recovery of 2019 Foregone Revenue - effective February 1, 2019	S	0.02	 effective until 	12/31/2019	

EB-2018-0016 Alectra Utilities 2019 EDR Application Draft Rate Order Delivered: January 7, 2019

ATTACHMENT 20 LRAMVA WORK FORM ENERSOURCE RZ

Conta	ario Energy Board	LRAMVA Work Form: Summary Tab	Version 2.0 (2017)-
Legend	User Inputs (Green)		
	Drop Down List (Blue)		
	Auto Populated Cells (White)		
	Instructions (Grey)		

LDC Name Alectra Utilities - Legacy Enersource Corporation

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application		
Previous LRAMVA Application (EB#)	EB-2013	0024
Application of Previous LRAMVA Claim	2013 LR	AM Application
Period of LRAMVA Claimed in Previous Application	2005-201	0
Amount of LRAMVA Claimed in Previous Application	s	1,753,174.00

Table 1-a. LRAMVA Totals by Rate Class

Please update the customer rate classes applicable to the LDC in Table 1-a below. This will update all tables throughout the workform. The LRAMA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. If the LDC has more than 14 customer classes, LDCs are required to add rows to Table 1-a and update all tables and formulas in the work form accordingly. Please also ensure that the principle amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMA claim.

Customer Class	Billing Unit	Principle (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$231,536	\$8,731	\$240,267
GS<50 kW	kWh	\$137,564	\$5,187	\$142,752
General Service 50 to 499 kW	kW	\$1,169,220	\$44,089	\$1,213,310
General Service 500 to 4,999 kW	kW	\$407,783	\$15,377	\$423,160
Large Use	kW	\$145,841	\$5,499	\$151,341
Street Lighting	kW	-\$153,484	-\$5,788	-\$159,272
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
Total		\$1,938,462	\$73.096	\$2,011,558

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please indicate with a check mark the years in which LRAMVA has been claimed. This is to ensure that there are no amounts claimed retroactively. If you have inserted a check-mark for a particular year, please delete the amounts associated with actual and forecast lost revenues subtoor the claimed in the current LRAMVA disposition, with the exception of the case noted below.

Depending on the period of LRAMVA to be claimed in the current application, LDCs are expected to adjust the applicable totals for carrying charges in row 83 of this table and the years included in the Total LRAMVA balance in row 84, as appropriate.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Street Lighting									Total
		kWh	kWh	kW	kW	kW	kW									
2011 Actuals	п	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast	-	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2012 Actuals	Π	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Forecast	-	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2013 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared		2 0.00	00.00	00.00	00.00	0 0.00	00.00	00.00		00.00				00.00		00.00
2014 Actuals		\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2014 Forecast Amount Cleared	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Actuals 2015 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared		\$0.00	30.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Actuals	1	\$624,912.41	\$619,699.63	\$1,254,068.17	\$444,442.06	\$189,189.15	\$519,979.15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,652,290.57
2016 Forecast		(\$393,376,05)	(\$482,135,37)	(\$84.847.67)	(\$36,658,72)	(\$43,347,98)	(\$673,463,24)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,713,829,03)
Amount Cleared		(1 (*		(000)000000	(*******	1			10.00			1	10.00	1	(* .)
2017 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2018 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2019 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

C. Documentation of Changes Original Amount Amount for Final Disposition

1 of 17

2019 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2020 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
Carrying Charges		\$8,730.85	\$5,187.32	\$44,089.36	\$15,376.83	\$5,499.43	(\$5,787.63)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$73,096.15
Total LRAMVA Balance		\$240,267	\$142,752	\$1,213,310	\$423,160	\$151,341	-\$159,272	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,011,558
Note: LDC to make note of assumptions	s included above, if any															

Table 1-c. Breakdown of Incremental and Persisting Lost Revenues Amounts (Dollars)

LDCs are requested to clear the cells in the table to show only the amounts related to this LRAMVA application. This table is a check on the LRAMVA disposition providing a breakdown of actual incremental and persisting savings by year.

	2011		2012		2013		2014	2015	;		2016	2017	2018		2019		2020		Total
2011	s -	\$		\$		\$		\$		\$	415,385.63	s -	s -	ş		s		s	415,385.63
2012		\$	-	\$		\$		\$		\$	363,812.04	s -	s -	s		s		s	363,812.04
2013				\$	-	\$		\$		s	392,053.50	s -	s -	s	-	s		\$	392,053.50
2014						\$		\$		\$	508,551.09	s -	s -	\$		\$		\$	508,551.09
2015								\$		s	710,851.32	s -	s -	s	-	s		s	710,851.32
2016										s	741,657.84	\$ -	s -	s		\$		\$	741,657.84
2017												s -	s -	s	-	\$		\$	-
2018													s -	s	-	s		s	-
2019														s		\$		\$	
2020																\$		\$	
Actual Lost Revenues	\$ -	\$	-	\$	-	\$	-	\$		s	3,132,311.42	s -	s -	s	-	s		s	3,132,311.42
Forecast Lost Revenues	s -	s		s		s		s		s	1,713,829.03	s -	s -	s	-	s		s	1,713,829.03
Carrying Charges	s -	s	-	\$	-	\$	-	\$	-	\$	9,773.08		\$ 69,138.46	\$	81,011.54	s	81,011.54	s	273,969.23
Total	s -	\$	-	\$	-	\$		\$	-	\$	1,428,255.46				81,011.54		81,011.54		1,692,451.62
Note: LDC to make note of assump	tions included above, if any																		

2 of 17



LRAMVA Work Form: Summary of Changes

Version 2.0 (2017)

Legend

User Inputs (Green) Drop Down List (Blue) Instructions (Grey)

Table X-1. Changes in Assumptions from Generic Inputs in Work Form

Please document any changes in assumptions made to the work form that affect the calculation of LRAMVA. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between savings and adjustments; claiming historical savings persistence beyond a re-basing year; inclusion of additional adjustments affecting distribution rates; use of a different LRAMVA threshold; etc. All important changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1	1. LRAMVA Summary	159,162,165,168,171	2013-2016 Actual Street Lighting (SL) Amount	The SL amount is calculated using the net Peak Demand kW reduction on tab "8. Street Lighting" and m
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
etc.				

Table X-2. Updates to LRAMVA Disposition

LDCs are requested to document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1	2. LRAMVA Threshold	C50	The threshold for 2017 has been removed	The threshold for 2017 is not relevant to this application
2	3. Distribution Rates	Column I,J -2015-2016 Rates	The 2015 and 2016 rates and formulas have been updated	Per ERZ-Staff-94
3	5. 2015-2020 LRAM	Column E & Q in Table 5-a, C	The 2017 verified IESO results for 2015 & 2016 savings adjustment	The IESO published the final 2017 CDM Results Report to Alectra. In the report, the IESO made an adjust
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
etc.				

Ontario Energ	gy Board	LRAMVA Work Form:	
		Forecast Lost Revenues	Version 2.0 (2017)-
Legend	User Inputs (Green)		



2013

Table 2-a. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the cost of service (COS) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the CEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Street Lighting								
		kWh	kWh	kW	kW	kW	kW								
kWh	119,146,362	35,842,920	39,519,293	6,718,613	7,166,687	8,983,655	20,915,195								
kW	111,837			19,284	16,135	15,417	61,001								
Summary		35,842,920	39,519,293	19,284	16,135	15,417	61,001	0	0	0	0	0	0	0	0

Basis of Threshold	0.5* 201X + 20XX + 0.5 * 20XX (if available)
Source of Threshold	EB-2012-0033, P53

2013

Table 2-b. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the last COS application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Street Lighting								
		kWh	kWh	kW	kW	kW	kW								
kWh	119,146,362	35,842,920	39,519,293	6,718,613	7,166,687	8,983,655	20,915,195								
kW	111.837			19.284	16.135	15.417	61.001								
Summary		35,842,920	39,519,293	19,284	16,135	15,417	61,001	0	0	0	0	0	0	0	0

Basis of Threshold 0.5* 201X + 20XX + 0.5 * 20XX (if available) Source of Threshold EB-2012-0033, P53

Table 2-c. Inputs for LRAMVA Thresholds

Table 2-c, impusive LCANITY Intreamous Plasmon and the second sec

Year	LRAMVA Threshold (select year)	Residential	GS<50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Street Lighting								
		kWh	kWh	kW	kW	kW	kW								
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013	2013	35,842,920	39,519,293	19,284	16,135	15,417	61,001	0	0	0	0	0	0	0	0
2014	2013	35,842,920	39,519,293	19,284	16,135	15,417	61,001	0	0	0	0	0	0	0	0
2015	2013	35,842,920	39,519,293	19,284	16,135	15,417	61,001	0	0	0	0	0	0	0	0
2016	2013	35,842,920	39,519,293	19,284	16,135	15,417	61,001	0	0	0	0	0	0	0	0
2017		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2018		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2019		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2020		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any

Ontario Energy Bo	bard	LRAMVA Work Form: Distribution Rates	Version 2.
Legend	User Inputs (Green) Auto Populated Cells (White) Instructions (Grey)		

(2017)

Table 3-a.

Tables

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Table 3

The rate classes in column B of Table 3 below are auto-populated from the customer class inputs in Table 1-a of the Summary Tab. Please provide the distribution rates by rate year and applicable adjustments per rate class starting from column D of Table 3 below. Any adjustments that affect distribution rates to a calendar year rate (January to December) based on the number of months from January to the start of the LDC's rate year and each of a Table 3 below. Any adjustments the rate of the rate of table 3 below are rate (January to December) based on the number of months from January to the start of the LDC's rate year, entered in row 16.

	Billing Unit	EB-2009-0193; May 1, 2010 to April 30, 2011	EB-2010-0078; May 1, 2011 to April 30, 2012	EB-2011-0100; May 1, 2012 to January 31, 2013	EB-2012-0033; February 1, 2013 to December 31, 2013	EB-2013-0124; January 1, 2014 to December 31, 2014	EB-2014-0068; January 1, 2015 to December 31, 2015	EB-2015-0065; May 01 2016 to December 31, 2016	EB-2016-0002; January 1, 2017 to December 31, 2017	update	update	update	update
Rate Year		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Period 1 (# months)		4	4	4	1	0	0	3	0				
Period 2 (# months)		8	8	8	11	12	12	9	12	12	12	12	12
Residential							\$ 0.0133	\$ 0.0102					
Rate rider for tax sharing							• •••••	• •••••					
Rate rider for foregone revenue	kWh												
Changes in Transformer Allowance													
Adjusted rate							\$ 0.0133	\$ 0.0102		s -	s -	\$ -	1
Calendar year equivalent							\$ 0.0133	\$ 0.0110		\$ -	s -	\$ -	
GS<50 kW							\$ 0.0119	\$ 0.0121					
Rate rider for tax sharing													
Rate rider for foregone revenue	kWh							\$ 0.0002					
Changes in Transformer Allowance													
Adjusted rate							\$ 0.0119			\$ -	\$ -	\$ -	
Calendar year equivalent							\$ 0.0119	\$ 0.0122		\$-	\$-	\$-	
General Service 50 to 499 kW							\$ 4.3118						
Rate rider for tax sharing								\$ 0.0017					
Rate rider for foregone revenue	kW							\$ 0.0317					
Changes in Transformer Allowance													
Adjusted rate							\$ 4.3118			\$-	\$-	\$ -	
Calendar year equivalent							\$ 4.3118			\$-	\$-	\$-	
General Service 500 to 4,999 kW							\$ 2.2187						
Rate rider for tax sharing								\$ 0.0015					
Rate rider for foregone revenue	kW							\$ 0.0263					
Changes in Transformer Allowance													
Adjusted rate							\$ 2.2187			\$ -	\$ -	\$ -	
Calendar year equivalent							\$ 2.2187	\$ 2.2720		\$-	\$ -	\$-	
Large Use							\$ 2.7539						
Rate rider for tax sharing								\$ 0.0012					
Rate rider for foregone revenue	kW							\$ 0.0222					
Changes in Transformer Allowance													
Adjusted rate							\$ 2.7539			\$ -	\$ -	\$ -	
Calendar year equivalent							\$ 2.7539	\$ 2.8117		\$-	\$-	\$ -	
Street Lighting							\$ 10.7732						
Rate rider for tax sharing								\$ 0.0052					
Rate rider for foregone revenue	kW							\$ 0.1407					
Changes in Transformer Allowance													
Adjusted rate							\$ 10.7732	\$ 11.1292		\$ -	\$ -	\$ -	
Calendar year equivalent							\$ 10.7732	\$ 11.0402		\$-	\$ -	s -	

Note: LDC to make note of assumptions affecting the distribution rates above, if any

Table 3-a. Distribution Rates by Rate Class

Table 3-a below pulls the average distribution rates from Table 3 above. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used by clearing the rates for year(s) that are not part of the LRAMVA claim. The distribution rates that remain in Table 3-a will be carried over to Tabs 4 and 5 of the work form to calculate lost revenues.

Year	Residential	GS<50 kW		General Service 500 to 4,999 kW	Large Use	Street Lighting								
	kWh	kWh	kW	kW	kW	kW								
2011	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2012	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2013	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2014	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2015	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2016	\$0.0110	\$0.0122	\$4.3999	\$2.2720	\$2.8117	\$11.0402	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2017	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2018	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2019	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2020	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: LDC to make note of assumptions affecting the distribution rates above, if any

Legend

Instruction

Tables

LRAMVA Work Form: 2011 - 2014 Lost Revenues Work Form

	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)
s	1. LDC: can apply for dispation of LDARNA amounts any time, but an initiamum, mark do so ap and a cost of axive (COS) application. The following LDARNA work forms apply a LDC: hat need to incover but revorues from the 2D11-application provide to the base.
	2. Preserve that the ESO workshows advised as by back to the program your's initiate to. For example, saving adjustment workshows have reported by the ESO vorkshows and a saving adjustment apply have to the saving adjustment apply have and a variable to the LSO workshows and a variable to the provide table. If the ESO workshows and a variable to the LSO workshows and the LSO workshows and the LSO workshows and the LSO workshows and the table table. If the LSO workshows and the LSO workshows and the table table table table. If the LSO workshows and table to the LSO workshows and table to the LSO workshows and table ta

The work town to be readed to include the protocity indighters for head programs in sofur to claim deward savings from every efficiency programs, consistent with the monthy multiples related to PAM policy related to pask demand savings in the 2016 of EC. Demand Response indicates the town of the protocity indighters for head products and the protocity indicates and the protocity indicates approach of the approximation of the protocity indicates approach of the approximating approach of the approximatin

5. The pensitence of future savings is expected to be included in the distribution's load forecass after re-basing. LDCs are requested to delete the applicable savings pensitence rows (auto-saluation after the LPAMPA totals for the year) if future year's pensitence of savings is attrackly captured in the bad forecass. UDC's are requested to delete the applicable savings pensitence rows (auto-saluation after the LPAMPA totals for the year) if future year's pensitence of savings is attrackly captured in the bad forecass. UDC's are requested to delete the applicable savings priori tation. The Notes' section below each table. If the is not the case, the LDC is requested to delete the applicable savings priori tation in the Notes' section below each table. If the is not the case, the LDC is requested to delete the anticide to the pensitence of savings in a strate year of the other bad savings priori tation.

Table 4-a. 2011 Lost Revenues Table 4-b. 2012 Lost Revenues Table 4-c. 2013 Lost Revenues Table 4-d. 2014 Lost Revenues

		Table 4-d. 2014	Lost Revenues.																											
í	Table 4-a. 2011 Lost Revenues Work Form		Not Enorm	Go to Persistence Rep	port		_					1	Not Damand																_	
	_	Results	Net Energy Savings (kWh)			Net E	hergy Savings P	ersistence (kWh)				Monthly	Net Demand Savings (kW)	Net Peak D	Demand Savings Persis	tence (kW)							Rate Alloc	ations for LRAMV.	A		_			
	Program	Status	2011	2012	2013	2014 2015	5 2016	2017	2018	2019	2020	Multiplier	2011 2012 2013	2014 2	015 2016 201	7 2018 2019	2020 Reside		W General Service 50 to 499 kW			Street Lighting								Total
	Consumer Program Appliance Retirement Adjustment to 2011 savings	Verified True-up	812,064	812,064	812,064	811,350 618,3	40		-		-	E	110 110 110	109	81 -		kW 100.0 100.0	h kWh 0% 0.00%	kW 0.00%	kW 0.00%	KW 0.00%	RW 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Appliance Exchange Adjustment to 2011 savings	Verified True-up	11,343	11,343	11,343	5,414	-				-	E	10 10 10				100.0	0% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
3	IVAC Incentives Adjustment to 2011 savings	Verified True-up	3,614,070 -592,333	3,614,070 -592,333	3,614,070 -592,333	3,614,070 3,614,0 -592,333 -592,3	170 3,614,0 i33 -592,3	3,614,070 33 -592,333	3,614,070 -592,333	3,614,070 -592,333	3,614,070 -592,333	F	1,995 1,996 1,996 -327 -327 -327	5 1,995 1 -327 -	.995 1,995 1,91 327 -327 -32	95 1,995 1,995 17 -327 -327	1,995 100.0 -327 100.0	0% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Conservation Instant Coupon Booklet Adjustment to 2011 savings	Verified True-up	763,430 10,824	763,430 10,824	763,430 10,824	763,430 702,2 10,824 10,85	40 635,32 (4 9,88	03 498,237 0 6,067	495,051 6,059	623,089 6,059	238,796 2,146	E	47 47 47 1 1 1	47	44 41 35 1 1 0	5 <u>34 40</u> 0 0	23 100.0 0 100.0	0% 0% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100% 0.00%
ľ	3i-Annual Retailer Event Adjustment to 2011 savings	Verified True-up	1,153,895 85,731	1,153,895 85,731	1,153,895 85,731	1,153,895 1,054,5 85,731 85,75	i75 946,07 J1 77,90	72 713,278 4 42,060	710,676 42,051	918,499 42,051	294,738 9,277	E	66 66 66 4 4 4	66 4	61 56 46 4 4 2	3 45 55 2 2	26 100.0 1 100.0	0% 0% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
ľ	Retailer Co-op Adjustment to 2011 savings	Verified True-up	87	87	87	87 87	87	49	49	49	12	E	0 0	0	0 0 0	0 0	0 100.0	0% 0% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Residential Demand Response Adjustment to 2011 savings	Verified True-up	773									E	298		-		100.0	0% 0% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
8	Residential Demand Response (IHD) Adjustment to 2011 savings	Verified True-up										E					0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
2	Residential New Construction Adjustment to 2011 savings	Verified True-up										E					0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
10	Business Program Retrofit Adjustment to 2011 savings	Verified True-up	12,075,272	12,075,272 1	12,075,272	12,075,272 12,075, 1,702,657 1,702,0	,272 12,075, 657 1,530.	272 12,075,272 108 1.276.471	12,075,272	9,675,568 726,513	9,675,568 726,513	12	2,236 2,258 2,259 464 464 464	8 2,238 2 484	236 2,238 2,23 464 419 34	36 2,236 1,733 8 182 175	1,733	19.009 % 19.003		26.00% 26.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	109%
11	Direct Install Lighting	Verified True-up				7,110,797 7,110,1	797 7,065,2	1,115,244				12	3.359 3.359 3.274	4 2.887 2	887 2.867 41	5 407 407 4 4	407	100.005	6	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%				100%
12	Sulidina Commissionina Adustment to 2011 savinas	Verified True-up	-									3					0.00			0.00%	0.00%		0.00%							0%
13	New Construction	Verified True-up										12					0.00			0.00%	0.00%	0.00%	0.00%		0.00%	0.00%				0%
14	Poerov Audit	Verified				237.585 226.5						12	49 49 49			0 0		11.009	22.00%	67.00%	0.00%	0.00%	0.00%		0.00%	0.00%				100%
	Adustment to 2011 savinos Small Commercial Demand Response Adjustment to 2011 savings	True-up Verified True-up	237,585	237,585	237,585	237,585 226,5	J6 0	0	0	0	0	12	49 49 49	42	47 0 0	0 0	0.00		0.025	67.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0.00%
	Small Commercial Demand Response (IHD)	Verified					—											% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%
	Adustment to 2011 savinos	True-up										E					0.00	% 0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Demand Resourse 3 Adustment to 2011 savinos Industrial Program	Verified True-up	70,271									E	1,800				0.00	% 0.00%	50.00% 50.00%	50.00% 50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100% 0.00%
18	Process & System Upgrades Adjustment to 2011 savings	Verified True-up										12 12					0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
19	Ionitorina & Taraetina Adjustment to 2011 savings	Verified True-up										12 12					0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
20	Enerov Manager Adustment to 2011 savings	Verified True-up										12 12					0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
21	Retrofit Adjustment to 2011 savings	Verified True-up	1,994,497	1,994,497	1,994,497	1,994,497 1,994,4	497 1,994,4	1,994,497	1,994,497	1,932,922	1,932,922	12 12	422 422 422	422	422 422 42	2 422 402	402 0.00	19.009 % 19.009	58.00% 58.00%	25.00% 25.00%	1.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	101%
	Demand Response 3 Adustment to 2011 savinos	Verified True-up	189,961									E	3,236				0.00	% 0.00%	0.00%	25.00% 25.00%	75.00% 75.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100% 0.00%
23	Home Assistance Program Home Assistance Program Adjustment to 2011 savings	Verified True-up										E					0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
24	Aboriginal Program Home Assistance Program Adustment to 2011 savings	Verified True-up					_					F					0.00	% 0.00%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
25	Voussment to 2011 savings	Verified True-up					=					0					0.00			0.00%	0.00%	0.00%	0.00%		0.00%	0.00%				0.00%
	Adustment to 2011 savinas	True-up Verified	10.010.07	10000 074	0.040.034			40.040.000	10.010.071	1004007	10.010.021	0						% 0.00%		28.00%	0.00%	0.30%	0.00%	0.00%	0.00%	0.00%	0.30%	0.00%	382%	0.00%
ŀ	Electricity Retrofit Incentive Program Adustment to 2011 savings	Verified True-up				12,349,671 12,349, 828,974 828,9						12 12 12				48 2,148 2,148 1 161 161	0.00	17.009 % 17.009 17.009	58.00%	28.00% 28.00% 28.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	101% 0.00% 101%
_	Adjustment to 2011 savings	Verified True-up	825,9/4 93,683	828,974 93,683	028,974 93,683	828,974 828,9 93,683 93,68	* 828,97	r4 828,974 3 93,683	828,9/4 93,683	828,974 93,683	628,974 93,683	12	161 161 161 90 90 90	90	90 90 90 90	1 161 161 0 90 90	161 90 0.00	17.009 % 17.009	58.00% 58.00%	28.00% 28.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Foronto Comprehensive Adustment to 2011 savings	Verified True-up										0					0.00			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
1	Autifamily Energy Efficiency Rebates Adjustment to 2011 savings	Verified True-up	314	314	314	314 314	314	314	314	314	314	0	0 0	0	0 0 0	0 0	0.00	17.009 % 17.009		28.00% 28.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
30	.DC Custom Programs Adjustment to 2011 savings	Verified True-up										0					0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
31	Other Program Enabled Savings Adjustment to 2011 savings	Verified True-up										0					0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
32	Fime of Use Savings Adjustment to 2011 savings	Verified True-up										0					0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
33	LDC Pilots Adjustment to 2011 savings	Verified True-up										0					0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Actual CDM Savings in 2011 Forecast CDM Savings in 2011	-	44,010,248	43,747,165 4	43,499,671	42,349,078 41,979,	146 40,731,	862 34,027,429	33,495,344	31,340,305	30,295,527		16,222 10,887 10,88	2 10,338 10	0,357 10,156 7,51	76 7,400 6,886	6,838 5,859	884 13,886,7	23 39,498	18,145	375 0	0	0	0	0	0	0	0	0	0
	Distribution Rate in 2011 Lost Revenue in 2011 from 2011 programs			·1		· · ·				•	I			· ·			\$0.00			\$0.00000									0.00000 \$	\$0.00000
	.ost Revenue in 2011 from 2011 programs Forecast Lost Revenues in 2011 .RAMVA in 2011																\$0.1 \$0.1	10 \$0.00 10 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$ - \$0.00 \$ - \$ -

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Version 2.0 (2017)

														1
2011 Savings Persisting in 2012	5,859,110 13,884	4,648 39,495	18,142	375	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2013	5,859,110 13,637		18,142	375	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2014	5,852,467 12,493		18,142	375	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2015	5,493,533 12,491		18,124	375	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2016	4,691,083 12,388		17,610	389	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2017	4,281,428 6,299,		17,389	361	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2018	4,275,623 6,194,		16,872	341	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2019	4,611,484 5,721,	176 33,245	15,219	277	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2020	3,568,706 5,721,	176 33,245	15,219	277	0	0	0	0	0	0	0	0	0	
Note: LDC to make note of assumptions included above														

Table 4-b. 2012 Lost Revenues Work Form		Reference To to Persidente Report	1													
Program	Results Status	Methods School of the statement of	Residential	G8<50 kW	General Service 50 to 499 kW	General Service	Large Use	Street Lighting	Rate Alloc	ations for LRAM	VA					Total
Consumer Program 1 Applance Retirement Adjustment to 2012 savings	Verified True-up	453,648 452,719 278,555 0	kWh 100.00% 100.00%	kWb.	kW	kW	kW	kW								100%
	True-up Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
 Appliance Exchange Adjustment to 2012 savings 	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
3 HVAC Incentives Adjustment to 2012 savings	Verified True-up		-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
<u>4</u> Conservation Instant Coupon Booklet Adjustment to 2012 savings	Verified True-up		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
5 Bi-Annual Retailer Event Adjustment to 2012 savings	Verified True-up	1.681.579 1.051.579 1.651.579 <t< td=""><td>100.00% 100.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>100%</td></t<>	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Retailer Co-op Adjustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>7</u> Residential Demand Response Adjustment to 2012 savings	Verified True-up		100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
8 Residential Demand Response (IHD) Adjustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
2 Residential New Construction Adjustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0%
Business Program					66%	27.00%										109%
10 Retrofit Adjustment to 2012 savings	Verified True-up	4785.698 4785.698 4787.246 4.659.454 4.659.454 4.659.454 4.459.711 4.435.037 4.203.209 4.039.002 12 772 776 732 786 732 689 685 695 599 566		13% 13.00%	68.00%	27.00%	3.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
11 Direct Install Lighting Adjustment to 2012 savings	Verified True-up		0.00%	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
12 Building Commissioning Adjustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
13 New Construction Adjustment to 2012 savings	Verified True-up	247.001 347.001 347.001 247.001 <t< td=""><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>100.00% 100.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>100%</td></t<>	0.00%	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
14 Energy Audit Adjustment to 2012 savings	Verified True-up	<u>911541 91157 91557 91557 91557 0 0 0 0 0 0 0 0 12 12 12 12 12 12 0 0 0 0</u>	0.00%	7% 7.00%	63% 63.00%	30% 30.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
15 Small Commercial Demand Response Adjustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Small Commercial Demand Response (IHD)	Verified		1													0%
16 Adjustment to 2012 savings	True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
12 Demand Response 3 Adjustment to 2012 savings	Verified True-up		0.00%	0% 0.00%	50% 50.00%	50% 50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Industrial Program 18 Process & System Uborades Adjustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
19 Monitorina & Taraetina Adjustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20 Energy Manager Adjustment to 2012 savings	Verified True-up	17228 17289 17289 17289 17289 17289 17289 17289 17289 17289 17289 17289 17289 17280 12 3 3 3 3 3 3 3 3 3 3 3 3 3	0.00%	0.00%	30.00% 30.00%	70% 70.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
21 Retrofit Adjustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
22 Demand Response 3 Adjustment to 2012 savings	Verified True-up		0.00%	0.00%	2544L	75%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	100%
Home Assistance Program	Verified															100%
23 Home Assistance Program Adjustment to 2012 savings	True-up	201.837 201.837 <t< td=""><td>100% 100.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>100.0</td></t<>	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.0
Aboriginal Program 24 Home Assistance Program Adjustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
25 Direct Install Lighting Adustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pre-2011 Programs completed in 2011 26 Electricity Retroft Incentive Program Adjustment to 2012 savings	Verified															0%
Adjustment to 2012 savings 27 High Performance New Construction	True-up Verified	418,130 418,130 418,130 418,130 418,130 418,130 418,130 418,130 418,130 189 180 189 180	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	100%
Adjustment to 2012 savings	Verified True-up		0.00%	0.00%	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
28 Toronto Comprehensive Adjustment to 2012 savings	True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	
29 Multifamily Energy Efficiency Rebates Adjustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	
30 LDC Custom Programs Adjustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Other <u>31</u> Program Enabled Savings Adjustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
32 Time of Use Savings Adjustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		.00% 0.00%	0%
Adjustment to 2012 savings 33 LDC Pilots Adjustment to 2012 savings	Verified True-up						0.00%								1.00% 0.00%	
Adjustment to 2012 savings Actual CDM Savings in 2012 Forecast CDM Savings in 2012	frue-up	44,078,316 39,344,314 39,472,461 34,273,319 35,746,343 32,201,378 31,315,557 31,302,346 23,042,344 21,259,274 151,713 8,577 8,477 8,178 7,381 6,546 6,529 8,521 6,109 4,744	3,957,481	0.00% 8,786,464	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0 0	
Forecast CDM Savings in 2012 Distribution Rate in 2012			0 \$0.00000	0 \$0.00000	0 \$0.00000	0 \$0.00000	0 \$0.00000	0 \$0.00000	0 \$0.00000	0 \$0.00000	0 \$0.00000	0 \$0.00000	0 \$0.00000	0 \$0.00000 \$4	0 0 1.00000 \$0.0000	
Lost Revenue in 2012 from 2011 programs Lost Revenue in 2012 from 2012 programs			\$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
Forecast Lost Revenues in 2012 LRAMVA in 2012			\$0.00 \$0.00		\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	s - s -
2012 Savings Persisting in 2013 2012 Savings Persisting in 2014 2012 Savings Persisting in 2015			3,947,408 3,948,944 3,920,242	8,772,919 8,553,853 7,646,635	44,814 44,388 43,645	20,307 20,133 19,829	1,898 1,879	0	0	0	0	0	0	0	0 0	
2012 Savings Persisting in 2016 2012 Savings Restisting in 2017			3,626,611 3,170,243	7,560,085	41,730	18,917	1,898 1,879 1,845 1,845 1,723 1,686 1,686 1,537	0	0	0	0	0	0	0	0 0	
2012 Savings Persisting in 2018 2012 Savings Persisting in 2019 2012 Savings Persisting in 2020			2,888,986 2,884,939 2,768,963	4,349,639 4,341,694 4,143,673	38,243 38,243 34,960	17,491 17,491 16,148	1,686 1,686 1,537	0	0	0 0	0	0	0	0 0	0 0 0 0	
Note: LDC to make note of assumptions included a		Barris for Californian Barri														

		Net Energy Savings (kWh)				Net Energ	y Savings Persis	tence (kWh)					Net Demand Savings (kW)			Net Peal	Demand Savi	ngs Persist	ence (kW)									Rate Al	locations for LR	AMVA						
Program	Results Status	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	Monthly Multiplier		2014	2015	2016	2017 201	8 2019	2020	2021	2622	Residential	G 9<50 KW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Street Lighting									Total
Consumer Program																						kWh	kWh	kW	kW	kW	kW									
1 Appliance Retirement	Verified	247,739	247,739	247,739	247,431	144,651	0	0	0	Û	0	1	37	37	37	37	21 0	0	0	0	0	100.00%														100%
Adjustment to 2013 savings	True-up											1										100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
														_																						
2 Appliance Exchange Adjustment to 2013 savings	Verified	32,880	32,880	32,880	32,880	0	0	0	0	Û	0	1	18	18	18	18	0 0	0	0	0	0															100%
Adjustment to 2013 savings	True-up											1										100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
												-		_																						
3 HVAC Incentives	Verified	2,205,223	2,205,223							2,205,223		1	1,289	1,289			1,289 1,2																			100%
Adjustment to 2013 savings	True-up	120,092	120,092	120,092	120,092	120,092	120,092	120,092	120,092	120,092	120,092	1	68	68	68	68	68 68	68	68	68	68	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
										-																										
4 Conservation Instant Coupon Booklet	Verified	302,637	302,637	290,974	246,515	248,515	246,515	246,515	248,310	179,109	179,109	1	20	20	20	17	17 17	7 17	17	13	13	100.00%														100%
Adjustment to 2013 savings	True-up	926	928	880	761	761	761	761	761	639	639	1		0	0	0	0 0	0	0	0	Õ	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

<u>5</u> Bi-Annual Retailer Event Adjustment to 2013 savings	Verifie True-u	e P	674,584 674,584 63	,920 495	5,212	495,212	495,212	495,212	494,63	8 415,9	64 41	5,954	E	46	46	44 35	35	35 35	5 35	30 30	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
<u>6</u> Retailer Co-op Adjustment to 2013 savings	Verifie True-u	e E											E								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>7</u> Residential Demand Response Adjustment to 2013 savings	Verifie True-u		10,205										H	6,291							100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
<u>8</u> Residential Demand Response (IHD) Adjustment to 2013 savings	Verifie True-u												E								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Residential New Construction Adjustment to 2013 savings	Verifie True-u										_		F								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Business Program	Verifie	. –	18.067.403 17.748.730 17.5	2.508 17.41	95.056	16.694.268	16.338.838	16.338.838	16.533.	15.618	446 13.2	239.246	12	4,348	4.258	4.180 4.187	3.943	3.870 3.87	70 3.880	3.543 3.082		9%	84%	23%	10.00%										106%
10 Retrolit Adjustment to 2013 savings	True-u	1.1	9,316,522 9,304,613 9,3 3,914,521 3,914,521 3,7/										12			4,189 4,187 848 848 1,138 949				3.543 3.082 757 694 273 273		9% 9.00%	64% 64.00%	23% 23.00%	10.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
11 Direct Install Lighting Adjustment to 2013 savings	Verifie True-u												12	.,							0.00%	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
12 Building Commissioning Adjustment to 2013 savings	Verifie True-u	_											3								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
13 New Construction Adjustment to 2013 savings	Verifie True-u		211,782 211,782 21		1,782	211,782	211,782	211,782	211,78	2 211,7	82 21	1,782	12	98	98	98 98	98	98 98	3 98	98 98		0.00%	22.00%	78.00% 78.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
14 Energy Audit Adjustment to 2013 savings	True-u	•	532,958 532,958 53 242,768 242,768 24	,958 532 ,768 242	2,768	0	ů	0	0	0		0	12	97 44	97 44	97 97 44 44	0	0 0	0	0 0	0.00%	0.00%	18% 18.00%	78.00%	6.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
15 Small Commercial Demand Response Adjustment to 2013 savings	Verifie True-u												ŀ								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Small Commercial Demand Response (IHD) 16 Adjustment to 2013 savings	Verifie True-u												F								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
17 Demand Resource 3 Adjustment to 2013 savings	Verifie True-u		17,169										F	1,079							0.00%	0.00%	50.00% 50.00%	50.00% 50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Industrial of Porta Industrial Program 18 Process & System Upgrades Adjustment to 2013 savings	Verifie	_											12																						0%
	Verifie Verifie	φ											12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
19 Monitoring & Targeting Adjustment to 2013 savings	True-u	φ											12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
20 Energy Manager Adjustment to 2013 savings	Verifie True-u	•	3,762,469 2,058,621 2,05 8,343,933 9,626,653 9,65	8,621 2,02 6,653 9,62	5,411 4,783	1,119,420 10,523,554	25,920 11,599,054	25,920 11,599,054	25,92	25,92 154 11,590,	20 25 ,954 11,5	5,920 590,954	12	974 891	888 944	888 885 944 943	724 1,096	25 25 1,795 1,79	5 25 95 1,795	25 25 1,795 1,795	0.00%	0.00%	0.00%	30.00% 30.00%	70% 70.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
21 Retrofit Adjustment to 2013 savings	Verifie True-u	φĒ											12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
22 Demand Response 3 Adjustment to 2013 savings	Verifie True-u		416,174										Ŀ	17,139							0.00%	0.00%	25.00% 25.00%	75.00% 75.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Home Assistance Program 23 Home Assistance Program Adjustment to 2013 savings	Verifie True-u	d P	198,590 191,464 19 273,584 266,606 26	(816 172 (961 249	0,158	165,589 243,290	158,907 237,427	158,101 234,199	155,06	6 69,01 4 154,2	14 61 130 15	8,868	Ł	20 58	19 56	19 18 56 55	18 54	18 18 54 54	3 18 4 54	13 13 50 49	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Aboriginal Program <u>24</u> Home Assistance Program Adjustment to 2013 savings	Verifie True-u	d F											F								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
25 Direct Install Lighting Adjustment to 2013 savings	Verifie True-u	a E									_		0						_		0.00%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pre-2011 Programs completed in 2011 26 Electricity Retrofit Incentive Program Adjustment to 2013 savings	Verifie True-u				_		-						12 12						-		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
27 High Performance New Construction Adjustment to 2013 savings	Verifie True-u	d F								-	_		12					_			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
28 Toronto Comprehensive Adjustment to 2013 savings	Verifie True-u												0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20 Mutifamily Energy Efficiency Rebates Adjustment to 2013 savings	Verifie True-u	a 🗖											0								0.00%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
30 LDC Custom Programs Adjustment to 2013 savings	Verifie True-u												0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Other													0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
31 Program Enabled Savings Adjustment to 2013 savings	Verifie True-u	_											0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
32 Time of Use Savings Adjustment to 2013 savings	Verifie True-u	_											0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
33 Retrofit (Streetlight project) Adjustment to 2013 savings	Verifie True-u	φ	5,110,764 5,110,764 5,1										12 12								0.00%	0.00%	0.00%	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Actual CDM Savings in 2013 Forecast CDM Savings in 2013			54,002,903 52,793,541 52,2	15,377 51,3	18,675	47,443,363	46,841,037	46,835,003	46,490,3	44,755	,896 41,5	066,463		34,560	9,925	9,797 9,589	8,466	8,356 8,35	56 8,342	7,954 7,429	4,068,440 35,842,920	6,379,074 39,519,293	40,499 19,284	23,269 16,135	22,008 15,417	0 61,001	0	0	0	0	0	0	0	0	
Distribution Rate in 2013 Lost Revenue in 2013 from 2011 programs Lost Revenue in 2013 from 2012 programs Lost Revenue in 2013 from 2013 programs Total Lost Revenues in 2013 Forecast Lost Revenues in 2013 LRAMVA in 2013																					\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	s
2013 Savings Pencisting in 2014 2013 Savings Pencisting in 2015 2013 Savings Pencisting in 2016 2013 Savings Pencisting in 2016 2013 Savings Pencisting in 2018 2013 Savings Pencisting in 2019 2013 Savings Pencisting in 2020 Note: ICC to make note of assumptions include	d about																				4,042,130 3,988,485 3,769,542 3,621,333 3,464,137 3,458,103 3,454,883	6,349,322 6,121,512 5,415,716 3,292,766 3,240,223 3,240,223 3,240,877	30,785 30,251 30,234 36,829 36,205 36,205 36,131	22,889 22,698 22,680 20,608 20,383 20,383 20,357	21,615 21,531 21,502 21,000 20,903 20,903 20,891	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	
Note: LDC to make note of assumptions includes Table 4-d. 2014 Lost Revenues Work Form	u «bove		inform to Top Go to 1	rahtence Report																															
Program	Result Status		Net Energy Savings (kWh) 2014 2015 2	16 25	47	Net Energy 2018	y Savings Persis 2019	tence (kWh)	2021	262		1023	lonthly ultiplier	Net Demand Savings (kW) 2014	2015	Net F	Peak Demand S			2022 2023	Residential	G \$<50 kW	General Service	General Service	Large Use	Street	Rate Allo	cations for LRA	MVA						Total
Consumer Program	10-5				ļ				2021												kWb	kWh	50 to 499 kW kW	500 to 4,999 kW kW	kw	Lighting kW									
Consumer Program <u>1</u> Appliance Retirement Adjustment to 2014 savings	Verifie True-u	φ	205,529 205,529 20		5,112	130,786	0	0	0	0		0	Ŀ							0 0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
 Applance Exchange 	Verifie		46.919 46.919 46	010 40	919	0	0	0	0	0	_	0		20	20	26 26	0	0 0	0	0 0	10004														100%

	Status	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	Multiplier	2014	2015	2016	2017 201	8 2019	2020 202	2022 2	23 Reside	tial GS<9		Service General 19 kW 500 to 4		Ise Street Lighting								1	т
nsumer Program pliance Retirement justment to 2014 savings	Verified True-up	205,529	205,529	205,529	205,112	130,786	Û	0	0	Û	0	ł	30	30	30	30 11	0	0 0	0	kW 0 100	6					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Nance Exchange ustment to 2014 savings	Verified True-up	46,919	46,919	46,919	46,919	0	0	0	0	0	0	Ì	26	26	26	26 0	0	0 0	0	0 100		2% 0.0	9% 0.0	96 0.00	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
AC Incentives istment to 2014 savings	Verified True-up	2,581,153	2,581,153	2,581,153	2,581,153	2,581,153	2,581,153	2,581,153	2,581,153	2,581,153	2,581,153	ł	1,398	1,39	3 1,398	1,308 1,3	1,308	1,398 1,39	8 1,398 1	100		2% 0.0	9% 0.0	% 0.00	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
servation Instant Coupon Booklet stmert to 2014 savings	Verified True-up	1,168,247	1,089,769	1,052,672	1,052,672	1,052,672	1,052,672	1,052,672	1,050,742	1,050,742	906,024	ł	87	82	79	79 71	79	79 79	79	0 100		2% 0.0	9% 0.0	% 0.00	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nnual Retailer Event stment to 2014 savings	Verified True-up	4,825,760	4,186,296	3,853,043	3,853,043	3,853,043	3,853,043	3,853,043	3,851,374	3,851,374	3,581,992	ł	316	276	255	255 25	5 255	255 255	255	38 100 100.0		2% 0.0	9% 0.0	% 0.00	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ller Co-op itment to 2014 savings	Verified True-up											ł								0.00	s 0.0	2% 0.0	1% 0.0	% 0.00	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
lential Demand Response tment to 2014 savings	Verified True-up	1,247										ł	7,615							100.0		2% 0.0	1% 0.0	% 0.00	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
lential Demand Response (IHD) tment to 2014 savings	Verified True-up											ł								0.00	s 0.0	2% 0.0	1% 0.0	% 0.00	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ential New Construction Iment to 2014 savings	Verified True-up	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	ł								100.0		2% 0.0	9% 0.0	% 0.00	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ess Program Itt ment to 2014 savings	Verified True-up	41,820,981	41,792,521	41,792,521	41,240,745	41,240,745	41,140,977	39,030,198	39,030,198	37,213,808	27,982,620	12 12	6,002	5,99	5,994	5,837 5,8	37 5,808	5,538 5,53	8 5,234 4	0.00	10 6 10.0		% 23	6 4.00 2% 4.00		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Install Lighting ment to 2014 savings	Verified True-up	4,679,900	4,579,621	4,449,982	2,705,295	2,705,295	2,705,295	2,705,295	2,705,295	2,705,295	2,705,295	12 12	1,348	1,32	1,288	744 74	4 744	744 744	744	64	100 6 100.1		9% 0.0	% 0.00	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
a Commissionina ment to 2014 savings	Verified True-up											3								0.00	6 0.0	2% 0.0	9% 0.0	% 0.00	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Construction iment to 2014 savings	Verified True-up	204,720	204,720	204,720	204,720	204,720	204,720	204,720	204,720	175,530	175,530	12 12	120	120	120	120 12	0 120	120 120	110	0.00	73.0 6 73.0			9 . 9.00 % 9.00		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
y Audit ment to 2014 savings	Verified True-up	4,177,508	4,177,508	4,177,508	4,177,508	Ô	0	0	0	Û	0	12 12	855	865	865	865 0	0	0 0	0	0.00	19.0 6 19.0				6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
al Commercial Demand Response	Verified											1	243								100.	30%												

Savings Persisting in 2015 Savings Persisting in 2016 Savings Persisting in 2017 Savings Persisting in 2019																	8,831,912 8,384,989 8,358,689 8,208,736 8,077,950	9,702,045 9,572,406 7,772,541 6,978,815 6,968,838	54,507 54,507 53,244 47,084 46,856	20,641 20,157 19,724 17,568 17,490	5,689 5,022 4,946 4,946 4,933	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
bulion Rate in 2014 Revenue in 2014 from 2011 programs Revenue in 2014 from 2011 programs Revenue in 2014 from 2013 programs Revenue in 2014 from 2014 programs Lost Revenues in 2014 and Lost Revenues in 2014 MA in 2014					·			• •	i				· 1			<u> </u>	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
al CDM Savings in 2014 cast CDM Savings in 2014		64,513,431	62,262,785 61,382,1	59,059,420	54,731,959	54,501,405 52	2,384,070 53	2,377,708 50	0,217,530 40,5	571,754	40,5	579 10,548	8 10,391 9	,687 8,794	8,746 8,473	8,473 8,146 6,965	9,552,202 35,842,920	9,805,170 39,519,293	54,570 19,284	21,417 16,135	6,337 15,417	0 61,001	0	0	0	0	0	0	0	0
Pilots tment to 2014 savings	Verified True-up	184,241	0 0	0	0	0	0	0	0	0 1:	12 24	4 0	Û	0 0	0 0	0 0 0	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
of Use Savings tment to 2014 savings	Verified True-up									6	0 3,8	31 0	Û	0 0	0 0	0 0 0	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Streetlight Project iment to 2014 savings	Verified True-up									1:	12 12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
stom Programs ent to 2014 savings	Verified True-up									6	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
nily Energy Efficiency Rebates ent to 2014 savings	Verified True-up									0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Comprehensive ent to 2014 savings	Verified True-up									6	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
formance New Construction ent to 2014 savings	Verified True-up									1:	12 12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Programs completed in 2011 / Retrofit Incentive Program nt to 2014 savings	Verified True-up									1:	12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
tall Lighting nt to 2014 savinos	Verified True-up									6	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
nal Program ssistance Program ent to 2014 savinos	Verified True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Assistance Program Assistance Program tent to 2014 savings	Verified True-up	724,043	720,942 644,38	618,488	589,778	589,778	583,221	580,458 2	265,860 26	35,372	56	9 59	55	54 52	52 52	52 38 35	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
1 Response 3 ent to 2014 savings	Verified True-up										17,2	243					0.00%	0.00%	25.00% 25.00%	75.00% 75.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ant to 2014 savings	Verified True-up									1:	12 12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
lanaper nt to 2014 savings	Verified True-up	3,893,879	2,876,503 2,372,48	4 2,372,464	2,372,464	2,372,464 2,	372,464 2	2,372,464 2,	372,464 2,3	172,464 1	12 47	8 385	290	290 290	290 290	290 290 290	0.00%	0.00%	0.00%	42.00% 42.00%	58.00% 58.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
no & Taroetino ent to 2014 savings	Verified True-up									1:	12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
al Program & System Uporades ent to 2014 savings	Verified True-up							_		1:	12					_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Response 3 ent to 2014 savings	Verified True-up										90	×					0.00%	0.00%	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
nent to 2014 savinos	Verified True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Commercial Demand Response (IHD)					1 1				1				1 1	1 1																

Ontario Ene	LRAMVA Work Form:
	2015 - 2020 Lost Revenues Work Form Ventor 24 (2007)
Legend	User hpuss (Green) Auto Populato Calo (Wite) techudoro (Greyn)
Instructions	 LDCs can apply for depotion of LPAMA smooths at any time, but at a initiarium, met do to as part of a cost of anxies (CO3) application. The following LRAMA work from sapply to LDCs that need to recover locat revenues from the 2015/2020 priod. Peace report or manually in the savings adjustments and program savings pensitatives in these tables from the LDC's Pensitatives Reports provided by the LESD (which are parent following Tab 7. Pensitatives Data Lates 7.42011, 7.42012,75, 2007) to complete the tables follow: Peace report or manually in the SD or effect savings adjustments and program savings pensitatives in these tables from the LDC's Pensitatives Reports provided by the LESD (which are parent following Tab 7. Pensitatives Data Lates 7.42011, 7.42012,75, 2007) to complete the tables follow: Peace report or manually in the SD or effect savings adjustments apply habit to the programm year traines tables follow: Peace report or parent parent tables follow: Peace report maturative advectory parent parent parent tables follow: Peace report maturative advectory parent pa

4. LDC are requested to input the applicable rate data adocation percentages indicating the customer's share of consumption to ablocate actual savings to the rate classes. The generic template currently includes the same ablocation percentage for programs and its saving adjustments. If a different addication is proposed for saming adjustments, please highlight the change and provide rationals in Tab 1a. Please also be advised that the same inte classes (of up to 16) are carred over from the Sammary Tab 1. LDCs would need to manual yadjustments. The tables and formalize the tables and formalize the other from the bits and formalizes and the other from the bits and formalizes and the tables and formalizes and the tables and formalizes and table in the tables and formalizes and the other need data.

5. The printiture of future savings is expected to be included in the distribution's load forecast after re-basing. LDCs are requested to delate the applicable savings persistence may also calculated after the LRAMA totals for the year) of future year's persistence of savings a leaded captured in the bad forecast calculation in the Vision'' sacction below each table. If this is not the case, the LDC's means that persistence is deplayed in the bad forecast calculation in the Vision'' sacction below each table. If this is not the case, the LDC's means that the vision'' is the vision'' of the Vision'' sacction below each table. If this is not the case, the LDC's means that the vision'' is a vision'' of the Vision'' sacction below each table.



Tables

Table 5-a. 2015 Lost Revenues Work Form		Net Er Savings	ergy			No	Energy Sav	in or Passie	anca (1485a)					Net D	mand			int Book Day	and Suda	ngs Persiste	aca (630)									Pate Aller	ations for LRA	40/A					_	
Program	Results Status												Monthly Multiplier	Saving	s (kW)											General Service 50 to	Ormoral Sander											
Legacy Framework		20	5	2016	2017	2018	2019	2020	2021	2022	2023	2024		21	15 :	1016 2	917 20	018 201	9 2021	2021	2022	2023 2	1024 R	vwp.	GS<50 kW	Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Street Lighting									Total
Residential Program Coupon Initiative Adjustment to 2015 savings	Verified True-up	2,173	,737 2 885 4	154,375 2 97,119	2,154,375	2,154,375 497,119	2,154,375 497,119	2,154,375 497,119	2,154,375 497,119	2,153,948 496,860	2,153,948 496,880	2,153,946]	1	41 2	140 32	140 1	140 14 32 33	32	0 140 2 32	140	140 32	140 32	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
 Bi-Annual Retailer Event Initiative Adjustment to 2015 savings 	Verified True-up	3,671	.485 3 69	614,091 3 37,613	37,613	3,614,091 37,613	3,814,091 37,613	3,614,091 37,613	3,614,091 37,613	3,612,200 37,519	3,612,200 37,519	3,612,200 37,519	}	2	8	244	244 2	2 2	4 244 2	4 244	244	244	244	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
3 Acoliance Retirement Initiative Adjustment to 2015 savings	Verified True-up	60,	61	30,261	60,261	60,261	37,035	0	0	0	0	0	})	9	9	9 5	0	0	0	0		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
4 HVAC Incentives Initative Adjustment to 2015 savings	Verified True-up	2,58	003 2	584,003 2 10,951	2,584,003 110,951	2,584,003 110,951	2,584,003 110,951	2,584,003 110,951	2,584,003 110,951	2,584,003 110,951	2,584,003	2,584,003 110,951	}	1,	155 7	1,355 1 57	,365 1, 57 5	355 1,3 57 5	6 1,35 57	i5 1,355 57	1,365	1,355 1 57	,355 57	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
<u>6</u> Residential New Construction and Major Adjustment to 2015 savings	Verified True-up]							—				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Commercial & Institutional Program Energy Audit Initiative Adjustment to 2015 savings	Verified True-up	3,57	385 3 646 5	573,385 3 766,646 5	3,573,385 5,768,646	3,573,385 5,766,646	0 9,340,038	0 9,340,038	0 9,340,038	0 9,340,038	0 9,340,038	0 9,340,038	12 12	7	29	782	762 7 229 1,	62 0 229 2,1	0	0	0 2,127	0 2,127 2	0	0.00%	16.00% 16.00%	71.00%	10.00%	2.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	99%
Z Efficiency: Equipment Replacement Incentive Initiative Adjustment to 2015 savings	Verified True-up	45,32					45,032,593							6,						15 6,306		6,101 5	i,063	0.00%	14.00%	58.00%	32.00% 32.00%	5.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	109%
B Direct Install Lighting and Water Heating Initiative	Verified	3,36					1,925,910							8		_		141 44	_	_			441	0.00%	100.00%	58.00%	32.00%	5.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Adjustment to 2015 savings	True-up			194,595									12	-		-180	+	+	+	_			=	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
New Construction and Major Renovation Initiative Adjustment to 2015 savings	Verified True-up	931 573				931,231 573,307		931,231 573,307		931,231 573,307	930,086 573,307	930,088 573,307		3		305 200		105 30 100 20	5 305 0 200			305 200	305 200	0.00%	1.00%	5.00%	94.00% 94.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
10 Existing Building Commissioning Incentive Initiative Adjustment to 2015 savings	Verified True-up												3											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Industrial Program Process and Systems Upgrades Initiatives -	Verified			-	-							1	12			-	-	-	1								47.06%	52.94%										100%
Adjustment to 2015 savings	True-up	2,462	181 2	462,181	515,382	515,382	515,382	515,382	515,382	515,382	515,382	515,382		2	72	272	61 6	61 6	61	61	61	61	61	0.00%	0.00%	0.00%	47.06%	52.94%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Process and Systems Upgrades Initiatives - 12 Monitoring and Targeting Initiative	Verified												12																									0%
Adjustment to 2015 savings <u>13</u> Process and Systems Upgrades Initiatives - Enerov Manager Initiative	True-up Verified	4,040	<i>cuc</i> 0	202,504 3	3,202,504	3,202,504	3,095,771	0.005 334	3,013,834	2,972,509	2,972,509	1,392,934	12		32	1.146 1	.146 1.	146 1.1	7 1,12	27 1.107	1,089	1.089	342	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Adjustment to 2015 savings	True-up	4,04	,540 3	202,504 3	0,202,504	3,202,504	3,090,771	3,005,771	3,013,034	2,972,509	2,972,509	1,392,934	12	1,	32	1,140	,140 1,	140 1,1	37 1,12	1,107	1,065	1,050	342	0.00%	0.00%	0.00%	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Low Income Program Low Income Initiative Adjustment to 2015 savings	Verified True-up	343	883 :	74,624	264,686	254,747	253,557	253,557	249,105	248,306	141,134	140,918	12 12		0	26	26 :	25 25	25	25	25	19	19	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Other <u>15</u> Aboriginal Conservation Program Adjustment to 2015 savings	Verified True-up												0			_				—	—			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
16 2013 Streetight Project Adjustment to 2015 savings	Verified True-up												12					-	-	+	Ē			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation Fund Pilots	Verified																																					0%
Adjustment to 2015 savings 18 Loblaws Pilot Adjustment to 2015 savings	True-up Verified	183	513	83,513	183,513	183,513	183,513	183,513	183,513	183,513	183,513	183,513	0	-	4	14	14	14 1-	14	4 14	14	14	_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
12 Conservation Fund Pilot - SEG	True-up Verified	6,89	.972										12		20									0.00%	0.00%	0.00%	100.00% 50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
20 Social Benchmarking Pilot	True-up Verified												12											0.00%	0.00%	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2015 savings Conservation First Framework	True-up												0							_				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Residential Province-Wide Programs 21. Save on Enerov Coupon Program Adjustment to 2015 savings	Verified True-up												1											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
22 Save on Energy Heating and Cooling Program Adjustment to 2015 savings	Verified True-up]							+				0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0%
23 Save on Energy New Construction Program	Verified												1								\square																	0%
Adjustment to 2015 savings 24 Save on Energy Home Assistance Program	True-up												1			-		-	-		=			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Adjustment to 2015 savings	Verified True-up												ł			-								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Non-Residential Province-Wide Programs 25 Save on Energy Audit Funding Program Adjustment to 2015 savings	Verified True-up	77	34	7.834	77.834	77.834	77.834	77.834	77.834	77.834	77.834	77.834	12		7	17	17	17 17	17	17	17	17	17	0.00%	16.00%	71.00%	10.00%	2.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	99%
26 Save on Enerov Retrofit Program	Verified				Jacob C.			1.100	11,000				12	1										0.00%		49.13%	31.85%	5.47%	0.00%	0.00%	0.00%							100%

Adjustment to 2015 savings	True-up	210,218	98,322	10,218 210,211	3 210,218	210,218	192,248	192,248 192	248 135,49	9 12	45	113	45	45 45	46	41 41	41	29	0.00%	13.55%	49.13%	31.85%	5.47%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
27 Save on Energy Small Business Lighting Program	Verified									12																							0%
Adjustment to 2015 savings	True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
28 Save on Energy High Performance New Construction Program Adjustment to 2015 savings	Verified True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20 Save on Energy Existing Building Commissioning Program Adjustment to 2015 savings	Verified						Ī			3																							0%
	True-up									3									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
30 Save on Energy Process & Systems Uporades Program Adjustment to 2015 savings	Verified True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
31 Save on Energy Monitoring & Targeting Program Adjustment to 2015 savings	Verified									12																							0%
Adjustment to 2015 savings	True-up Verified									12	1								0.00%	0.00%	49.13%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Adjustment to 2015 savings	True-up	1,731,152 2	,992,629 1,	567,230 1,567,23	1,567,230	1,567,230	1,587,230	1,567,230 1,50	4,817 1,504,8		341	547	296	296 296	296	296 29	3 286	288	0.00%	13.55%	49.13%	31.85%	5.47%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10074
23 Business Refrideration Local Programs Adjustment to 2015 savings	Verified True-up									0						_			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
34 First Nation Conservation Local Program Adjustment to 2015 savings	Verified True-up									0						_			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0%
25 Social Benchmarking Local Program Adjustment to 2015 savings	Verified True-up									0									0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.00%	0.00%	0%
Pilot Programs	-menup																			10.000 78	2.000.00	6.66778	0.0078	0.0076	0.0074	0.007	10.000 M	5.55778	9.997.00	6.557.78	0.007	0.0078	
Enersource Hydro Mississauga Inc 28 Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2015 savings	Verified									12																							0%
	True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
37 ErWin Utilities Ltd Building Optimization Pilot Adjustment to 2015 savings	Verified True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
38 EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2015 savings	Verified True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
30 Horizon Utilities Corporation - ECM Furnace Motor Pliot Adjustment to 2015 savings	Verified									0																							0%
	True-up									0			_						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
40 Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2015 savings	Verified True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Hydro Ottawa Limited - Conservation Voltage <u>41</u> Regulation (CVR) Leveraging AMI Data Pilot	Verified									0																							0%
Adjustment to 2015 savings	True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Hydro Ottawa Limited - Residential Demand 42 Response Wi-Fi Thermostat Pilot	Verified																																0%
Adjustment to 2015 savings	True-up									-	[0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
43 Adjustment to 2015 savings	Verified True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Niagara-on-the-Lake Hydro Inc Direct Install 44 Energy Efficiency Measures for the	Verified									0																							0%
Acricultural Sector Adjustment to 2015 savings	True-up									0								_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
45 Disort Install - Hydronin Adjustment to 2015 savings	Verified True-up									0									0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
46 Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2015 savings	Verified									0																							0%
	True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
47 Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savinos) Adjustment to 2015 savings	Verified True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Toronto Hydro-Electric System Limited - 48 Direct Install - RTU Controls (Pilot Savings)	Verified									0																							0%
Adjustment to 2015 savings	True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
40 Toronto Hydro-Electric System Limited - PFP - Laroe (Pilot Savinos) Adustment to 2015 savings	Verified True-up									0									0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Actual CDM Savings in 2015	. rue-up	87,408,832 81	,070,835 75	662,126 75,644,7	04 75,513,562	75,284,399	72,909,184	72,864,386 71,44	0,475 61,988,2	05	14,927	14,514	3,616 1	8,613 13,726	13,661	13,279 13,2	61 12,940	10,981	9.493.264	11.880.403	73,677 19,284	49.807	14,252	0 61,001	0	0	0	0	0	0	0	0	-
Forecast CDM Savings in 2015 Distribution Rate in 2015				I	1	1 1		I	- 1	1	1	1 I		- 1	I		_11	- 1	\$0.00000	\$0.00000	\$0.00000	16,135 \$0.00000	15,417 \$0.00000	\$0.00000	0 \$0.00000	0 \$0.00000	9 \$0.00000	0 \$0.00000	0 \$0.00000	9 \$0.00000	0 \$0.00000	0 \$0.00000	l
Lost Revenue in 2015 from 2011 programs Lost Revenue in 2015 from 2012 programs Lost Revenue in 2015 from 2013 programs																			\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	s - s - s -								
Lost Revenue in 2015 from 2014 programs Lost Revenue in 2015 from 2015 programs Total Lost Revenues in 2015																			\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	s . s .
Forecast Lost Revenues in 2015 LRAMVA in 2015																			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$ - \$ -
2015 Savings Persisting in 2016 2015 Savings Persisting in 2017																			9,333,037 9,323,099	11,372,851 10,382,398	73,125 69,777	47,800 44,580	13,987 12,310	0	0	0	0	0	0	0	0	0	
2015 Savings Persisting in 2018 2015 Savings Persisting in 2019 2015 Savings Persisting in 2020																			9,313,160 9,288,744 9,251,709	10,381,251 10,381,252 10,354,354	69,763 70,922 70,505	44,572 44,621 44,391	12,309 12,228 12,192	0	0	0	0	0	0	0	0	0	
Note: LDC to make note of assumptions included al	bove																																

		Net Energy Savings (kWh)	0		Ne	t Energy Savir	gs Persistence	(kWh)				Net Demand Savings (kW)			éet Peak Demai	d Savings F	ersistence (kW)								Rate Allo	ocations for LRAM	AVA						
Program	Results Status	2016	2017	2018	2019	2020	2021 20	2022 2023	2024	2025	Monthly Multiplier	2016	2017	2018 2	019 2020	2021	2022 2023	2024 2025	Residential	GSc50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Street Lighting									I
acy Framework sidential Program																			kWh	kWh	kW	kW	kW	kW									
upon Initiative ustment to 2016 savings	Verified True-up										F								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Annual Retailer Event Initiative ustment to 2016 savings	Verified True-up										ļ								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.02%	0.00%	0.00%	0.02%	0.00%	
Nance Retirement Initiative ustment to 2016 savings	Verified True-up										ļ								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
AC Incentives Initative ustment to 2016 savings	Verified True-up										ļ								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
idential New Construction and Major	Verified										I I								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ovation Initiative stment to 2016 savings	True-up										ł								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
mercial & Institutional Program rov Audit Initiative stment to 2016 savings	Verified True-up										12								0.02%	0.00%	0.00%	0.02%	0.00%				0.00%	0.02%	0.00%	0.00%	0.02%	0.00%	
														_					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ciency: Equipment Replacement Incentive ative stiment to 2016 savings	Verified True-up										12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ct Install Lighting and Water Heating	Verified										12																						
ative ustment to 2016 savings	True-up										12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

New Construction and Major Renovation Initiative Adjustment to 2016 savings	Verified								1	12						1														0%
	True-up				<u>+</u>					12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
10 Existing Building Commissioning Incentive Initiative Adjustment to 2016 savings	Verified True-up									3						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Industrial Program Process and Systems Upgrades Initiatives - Process and Systems version of the second Adjustment to 2016 savings	Verified True-up									12 12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Process and Systems Upgrades Initiatives - 12 Monitoring and Targeting Initiative	Verified									12]														0%
Adjustment to 2016 savings	True-up Verified									12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
13 Process and Systems Upgrades Initiatives - Freenv Mananer Initiative Adjustment to 2016 savings	True-up									12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Low Income Program 14 Low Income Initiative Adjustment to 2016 savings	Verified True-up					<u> </u>				12 12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
15 Aboriginal Conservation Program Adjustment to 2016 savings	Verified True-up									0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
16 Program Enabled Savings Adjustment to 2016 savings	Verified True-up									0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation Fund Pilots <u>17</u> Conservation Fund Pilot - EnerNOC Adjustment to 2016 savings	Verified True-up									0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
18 Home Depot home Appliance Market uplift Conservation Adjustment to 2016 savings	Verified True-up	2,993	2,993 2	993 2,9	93 2,993	2,993	2,993 2,993	2,993	2,993	0						100.00%				0.00%	0.00%		0.00%	0.00%		0.00%	0.00%			100%
Adjustment to 2016 savings 10 Conservation Fund Pilot - SEG Adjustment to 2016 savings	True-up Verified True-up									0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20 Social Benchmarkina Pilot Adjustment to 2016 savings	Verified True-up				=					0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation First Framework						а—— I—																								
21 Save on Energy Coupon Programs Adjustment to 2016 savings	Verified True-up	19,370,627 2,198,074	19,370,627 19,3	70,627 19,370	(627 19,370,627	7 19,370,627 19	9,370,627 19,368,1	17 19,368,117	7 19,289,639		1,258 1,258 140	1,258 1,25	8 1,258	1,258 1,	258 1,258 1,258 1,253	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
22 Save on Energy Heating and Cooling Program Adjustment to 2016 savings	Verified True-up	4,246,239 67,959		4,246	,239 4,246,239	4,246,239 4,	,246,239 4,246,23	39 4,246,239	4,246,239		1,255 1,255 20	1,255 1,25	5 1,255	1,255 1,	255 1,255 1,255 1,255	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
23 Save on Energy New Construction Program	Verified]														0%
Adjustment to 2016 savings 24 Save on Energy Home Assistance Program	True-up Verified	181.241	181.241 18	1.241 181.3	241 181.241	181.095	181,095 181,095	6 181.095	159.165		26 26	26 26	26	25	25 25 25 23	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Adjustment to 2016 savings	True-up															100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
25 Save on Energy Audit Funding Programs Adjustment to 2016 savings	Verified True-up	210,282 275,995	210,282 21	0,282 210,3	282 210,282	210,282 2	210,282 210,28	2 210,282	210,282	12 12	27 27 36	27 27	27	27	27 27 27 27	0.00%	16.33% 16.33%	71.43% 71.43%	10.20% 10.20%	2.04% 2.04%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
28 Save on Energy Retrofit Program Adjustment to 2016 savings		3,976,883 1,495,338								12 12	533 510 258	510 510	510	510 5	510 510 510 510	0.00%	8.57% 8.57%	38.89% 38.89%	50.46% 50.46%	2.08% 2.08%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
22 Save on Energy Retrofit Program - P4P Adjustment to 2016 savings	Verified True-up	27,704,772 18,258,597	27,558,928 27,5	58,928 27,558	,928 27,558,928	3 27,558,928 27	7,558,928 27,558,9	28,593,418	3 26,593,418	12 12	4,244 4,197 2,874	4,197 4,15	7 4,197	4,197 4,	197 4,197 3,990 3,990	0.00%	8.56% 8.56%	38.82% 38.82%	50.54% 50.54%	2.08% 2.08%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Save on Energy Retrofit Program Streetlight Project - P4P Adjustment to 2016 savings	Verified True-up	13,378,448	13,378,448 13,3	78,448 13,378	5,448 13,378,448	8 13,378,448 13	3,378,448 13,378,4	148 10,905,303	3 10,905,303	12						0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
28 Save on Energy High Performance New Construction Program	Verified	82,648	82,648 82	,648 82,6	548 82,648	82,648	82,648 82,648	82,648	82,648	12	15 15	15 15	15	15	15 15 15 15		3.30%	5.86%	90.84%											100%
Adjustment to 2016 savings 20 Save on Energy Existing Building	True-up Verified									3						0.00%	3.30%	5.86%	90.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Commissioning Program Adjustment to 2016 savings	True-up									3			8 1.598			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
30 Save on Energy Process & Systems Uporades Prooram - P4P Adjustment to 2016 savings	Verified True-up	10,957,531 13,179,468	10,957,531 10,5	57,531 10,951	,531 10,957,531	10,957,531 10	0,957,531 10,957,5	10,957,531	10,957,531	12	1,596 1,596 1,888	1,596 1,59	6 1,596	1,596 1,	596 1,598 1,596 1,596	0.00%	0.00%	0.00%	47.06% 47.06%	52.94% 52.94%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
31 Save on Energy Monitoring & Targeting Program Adjustment to 2016 savings	Verified True-up									12 12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
30 Save on Energy Energy Manager Program Adjustment to 2016 savings	Verified True-up	388,603 1.041.428				123,933	400.000					10 10	10	10	10 10 10 10	1													0.00%	100%
Local & Regional Programs			388,603 12	3,933 123,9	933 123,933		123,933 123,93	3 123,933	123,933	12	53 53					0.000			57.01%	42.99%									0.00%	0%
Business Refriceration Local Program Adjustment to 2016 savings	Mediad		388,603 12	3,933 123,1	903 123,903		123,953 123,95	3 123,933	123,933	12	53 53 32					0.00%	0.00%	0.00%	57.01% 57.01%	42.99% 42.99%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
34 First Nation Conservation Local Program	Verified True-up Verified		388,603 12	3,933 123,1	933 123,933		123,953	3 123,033	123,933	12 12 0 0	53 53 53 32					0.00%	0.00%	0.00%	57.01% 0.00%	42.99% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
First Nation Conservation Local Proaram Adjustment to 2016 savings Social Benchmarking Local Program	Verified True-up		388,603 12	3,933 123.1	933 123,933		123,353	3 123,933	123,933	12 12 0 0 0 0	53 53 53 32					0.00%	0.00%	0.00%	57.01% 0.00% 0.00%	42.39% 0.00% 0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Social Benchmarking Local Program Adjustment to 2016 savings Plint Programs			388,603 12	3,933 123,5	933 123,933		123,303	123,933	123,933	12 12 0 0 0 0 0	53 53 53 53 52					0.00% 0.00% 0.00%	0.00%	0.00%	57.01% 0.00%	42.99% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%
Social Benchmarking Local Program Adjustment to 2016 savings Plint Programs	Verified True-up Verified True-up Verified		388,603 12	3,033 123,0	933 123,933			123,933	123,933		53 53 53 53 53 53 53 53 53 53 53 53 53 5						0.00%	0.00%	57.01% 0.00% 0.00%	42.99% 0.00% 0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Social Berchmartine Local Pitoraam Adjustmet to 2016 savings Plot Programs Enerosocia Hydro Masissauga Inc Portaminane Baad Conservation Pitot Prodamin - Conservation Fund Adjustmet to 2016 savings Prodamine to 2016 savings Protect Social Savings Protect Social Savings	Verified True-up Verified True-up Verified		388,603 12	3,933 123,5					123,933	12 0 0 0 0 0	53 53 53 53 53 53 53 53 53 53 53 53 53 5						0.00%	0.00%	57.01% 0.00% 0.00%	42.39% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00% 0.00%	0.00%	0%
Scielal Berchmarkter Load Proceam Adjustmert to 2015 savings Pable Programs Pable Programs Environment Hydro Massissauga Inc 2015 Performance Based Conservation Pater Performance Based Conservation Pater Adjustment to 2016 savings 21 22 Particimants Lin = Building Optimization Pater Adjustment to 2016 savings	Verified True-up Verified True-up Verified True-up		388,603 12	123.5						12 0 0 0 0 0 0 0	53 53 53 53 53 53 54 54 54 54 54 54 54 54 54 54 54 54 54					0.00% 0.00%	0.00%	0.00%	57.01% 0.00% 0.00%	42.39% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00% 0.00% 0.00%	0.00%	0% 0% 0%
Social Benchmarko Local Process Adjument or 2016 surveys PLB Programs Enroscours Hydro Madissaugo Inc Bertomaccie Based Consensation Frad Adjument & Strate Based Consensation Frad Enroscours Lis Based Optimization Madjument & 2016 surveys Adjument & 2016 surveys Adjument & 2016 surveys	Verified True-up Verified True-up Verified True-up Verified True-up		388.603 12	123.5												0.00%	0.00%	0.00%	57.01% 0.00% 0.00% 0.00%	42.99% 0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00% 0.00%	0.00%	0% 0% 0% 0%
Social Benchmarkino Local Processm Adjustment SV 2015 subvigos PLAP Programs Entrancous Hydro Mastissaugo Inc Performance Based Constraintion Place Angument SV 2015 subvigos PLAP State State SV 2015 subvigos Entrancous 2015 subvigos Entrancous Constraintion - ECM Planear Adjustment Is 2015 subvigos Entrancous Constraintion - ECM Planear Adjustment Is 2015 subvigos	Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up		388.603 12													0.00% 0.00%	0.00%	0.00%	57.01% 0.00% 0.00% 0.00%	42.39% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00% 0.00% 0.00%	0.00%	0% 0% 0% 0%
Social Benchmarkon Local Process Adjennice 10: 50 Bearings Plan Programs Entrecourse 10: 60 Bearings Entrecourse 10: 60 Bearings Plantime Collection Adjennice 10: 2016 Bearings EntreCourse 2016 Bearings Entre	Verified True-up Verified True-up Verified True-up Verified True-up Verified															0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00%	57.01% 0.00% 0.00% 0.00% 0.00%	42.59% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00%	0% 0% 0% 0%
Al Social Benchmarkon Local Process Adjement to 2016 Bearing 2017 Programs Entrescores 2016 Bearing 2017 Entrescores 2016 Bearing 2017 Entrescores 2016 Bearing 2017 Adjement to 2016 Bearing 2017 Adjement to 2016 Bearing 2017 Entrescore 2017 Adjement to 2016 Bearing 2017 Adjement to 2016 Bearing 2017 Entrescore 2017 Adjement 2017 Bearing 2017 Bear	Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified															0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	57.01% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	42 89% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0% 0% 0% 0%
Elisabel Benchmarkon Local Procesam Adjustment De Vill Baurger Plan Programe Entrenous Hydro Ministeauge Inc. Tompam, Lorenzoution Prof Adjustment De Vill Baurger Benchmark, Statisteauger Benchmark, Statisteau Benchmark, Statis	Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up															0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	57.01% 0.00% 0.00% 0.00% 0.00% 0.00%	42.59% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.02% 0.02% 0.02% 0.02%	0.00% 0.00% 0.00% 0.00% 0.00%	0% 0% 0% 0% 0%
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Skotte Berchmatter Locat Several Process Adjustment Several	чина Тли-у- тли-у- чина тли-у- чина- чина- чина- чина- чина- чина- тли-у- чина- чи															0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00%	57.01% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	42 99% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0% 0% 0% 0% 0% 0%
Accord Beschenstein Loads Versionen Andreament Volta Savargen Versionen	Verified Tros-sp Verified Tros-sp Verified Tros-sp Verified Tros-sp Verified Tros-sp Verified Tros-sp Verified Tros-sp Verified Tros-sp Verified Ve															0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	27.0% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	42 995 0.005 0.005 0.005 0.005 0.005 0.005 0.005	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0% 0% 0% 0% 0% 0%
Section Benchmarkten Load Processm Adjustment to 2016 autright 2016 a	Verified Trok-sp Verified Trok-sp Verified Trok-sp Verified Trok-sp Verified Trok-sp Verified Trok-sp Verified															0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	52.01% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	429% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0% 0% 0% 0% 0% 0% 0%

Forecast CDM Savings in 2016																35,842,920	39,519,293	19,284	16,135	15,417	61,001	0	0	0	0	0	0	0	0	1
Distribution Rate in 2016 Lost Revenue in 2016 from 2011 programs Lost Revenue in 2016 from 2012 programs Lost Revenue in 2016 from 2014 programs Lost Revenue in 2016 from 2014 programs Lost Revenue in 2016 from 2016 programs Total Lost Revenues in 2016 Forecast Lost Revenues in 2016 ERAMVA in 2016																\$0.01098 \$51,484.63 \$39,802.05 \$41,370.73 \$22,025.28 \$102,430.08 \$297,799.86 \$424,912.41 \$393,376.05	\$0.01220 \$151,138.78 \$02,233.03 \$66,071.74 \$116,783.35 \$138,748.78 \$54,723.96 \$619,699.63 \$442,135.37	\$4.39990 \$171,715.30 \$183,609.35 \$172,625.08 \$239,825.01 \$321,743.62 \$164,540.81 \$1,254,068.17 \$84,847.67	\$2,27200 \$40,008.83 \$42,980.38 \$51,528.83 \$46,707.56 \$103,602.05 \$105,524.41 \$4444,442.06 \$36,658.72	\$2.81170 \$1,038.09 \$5,187.22 \$80,457.13 \$14,119.91 \$30,326.78 \$89,080.01 \$189,189.15 \$43,347.98	\$11.04020 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$ 415,385,63 \$ 363,812.04 \$ 312,053.50 \$ 508,551.00 \$ 710,851.32 \$ 741,657.84 \$ 3,132,311.42 \$ 1,713,829.03 \$ 1,418,482.39
2016 Savings Persisting in 2017 2016 Savings Persisting in 2018 2016 Savings Persisting in 2019																24,868,332 24,868,332 24,868,332	2,722,889 2,722,889 2,722,889	22,173 22,173 22,173	38,114 37,820 37,820	11,594 11,372 11,372	0 0 0	0 0 0	0 0 0	0 0	0 0	0 0 0	0	0 0 0	0 0	
2016 Savings Persisting in 2020 Note: LDC to make note of assumptions included	bove															24,868,332	2,722,869	22,173	37,820	11,372	0	0	0	0	0	0	0	0	0	
Table 5-c. 2017 Lost Revenues Work Form		Return to too	Go to Per	intence Report																										
Program	Results Status	Net Energy Savings (kWh) 2017	2018 2011		Net Energy Savings	Persistence (kWh	2025 2	Mor Mult	nthly	Demand logs (KW) 1017 201	18 2019	Net Peak Do		rgs Persistence (K	w)	Residential	QS-50 kW	General Service 50 to	General Service 500 to 4,929 kW	Large Use	Street Lighting	Rate Alloci	ations for LRAM	VA						Total
Legacy Framework Residential Program																kWh	kWh	Service 50 to 499 kW kW	500 to 4,999 kW	kW	kW									
Coupon Initiative Adjustment to 2017 savings Bi-Annual Retailer Event Initiative	Verified True-up Verified							_								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
2 Bi-Annual Retailer Event Initiative Adjustment to 2017 savings 4 Acjustment to 2017 savings 4 Adjustment to 2017 savings	Verified True-up Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
4 HVAC Incentives Initative Adjustment to 2017 savings	Verified True-up								Ē				+			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
6 Residential New Construction and Major Renovation Initiative Adjustment to 2017 savings	Verified True-up															0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.00%	0.00%	0%
Commenta & Institutional Program È Energy Audit Initiative Adjustment to 2017 savings	Verified True-up							_	12																					0%
Z Efficiency: Equipment Replacement Incentive	Verified								12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2017 savings Direct Install Lighting and Water Heating Initiative Adjustment to 2017 savings	True-up Verified								12				T			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2017 savings New Construction and Major Renovation Initiative Adjustment to 2017 savings	True-up Verified								12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	True-up Verified								3							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
10 Existing Building Commissioning Incentive Initiative Adjustment to 2017 savings	True-up								3							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
11 Process and Systems Upgrades Initiatives - Project Incentive Initiative Adjustment to 2017 savings	Verified True-up								12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Process and Systems Upgrades Initiatives - <u>12</u> Monitoring and Targeting Initiative Adjustment to 2017 savings	Verified True-up								12							0.02%			0.00%	0.00%	0.00%						0.02%	0.02%	0.00%	0%
13 Process and Systems to 2017 savings Process Mansane listitative Adjustment to 2017 savings	Verified								12							0.00%	0.00%	0.00%				0.00%	0.00%	0.00%	0.00%	0.00%				0%
Adjustment to 2017 savings Low Income Program 14. Low Income Initiative Adjustment to 2017 savings	True-up Verified								12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0th	True-up								12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
15 Aboriginal Conservation Program Adjustment to 2017 savings 16 Program Enabled Savings	Verified True-up Verified								0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2017 savings Conservation Fund Pilots 12 Conservation Fund Pilot - EnerNOC Adjustment to 2017 savings	True-up Verified True-up							_	0				-			1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2017 savings 18 Loblaws Pilot Adjustment to 2017 savings	True-up Verified True-up								0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
12 Conservation Fund Pilot - SEG Adjustment to 2017 savings	Verified True-up								0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20 Social Benchmarking Pilot Adjustment to 2017 savings	Verified True-up								0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation First Framework Residential Province-Wide Programs 21. Save on Energy Coupon Program Adjustment to 2017 savings	Verified True-up	16,174,047							F	1,090				+ +		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
22 Save on Energy Heating and Cooling Program Adjustment to 2017 savings	Verified True-up	1,647,816								527						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
23 Save on Energy New Construction Program	Verified	0								0						100.00%														100%
Adjustment to 2017 savings 24 Save on Energy Home Assistance Program	True-up Verified	538,966								222						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Adjustment to 2017 savings Non-Residential Province-Wide Programs	True-up Verified	663,703							12	87						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
25 Save on Energy Audit Funding Program Adjustment to 2017 savings 26 Save on Energy Retrofit Program Adjustment to 2017 savings	True-up Verified	48,729,605							12 1	7,309						0.00%	16.33% 6.84%	71.43% 31.03% 31.03%	10.20% 60.00% 60.00%	2.04% 2.04% 2.13% 2.13%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Adjustment to 2017 savings 27 Save on Energy Small Business Lighting Program Adjustment to 2017 savings	True-up Verified	1,471,873							12	274							8.84%	20.00%										0.00%	0.00%	100%
Adjustment to 2017 savings 28 Save on Energy High Performance New Construction Program Adjustment to 2017 savings	True-up Verified	1,300,282							12	244						0.00%	80.00% 3.30%	20.00% 5.86%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
29 Save on Energy Existing Building	True-up Verified	0							12	0						0.00%	3.30%	5.86%	90.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Commissioning Program Adjustment to 2017 savings	True-up								3							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

1																																				1
47 Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Plint Savinos)	Verified											0																								0%
Adjustment to 2016 savings	True-up											0										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Toronto Hydro-Electric System Limited - 48 Direct Install - RTU Controls (Pilot Savings)	Verified											0																								0%
Adjustment to 2016 savings	True-up											0							- 1			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
49 Truckload Event Pilot Program	Verified	1 067 232	1 067 232	1.067.232	1.067.233	1 067 2	2 1 067 25	1 097 2	2 1 067 23	1 067 232	1 067 230	12	67	6	67 67	67	67	67	67	67 67	67	100.00%														100%
Adjustment to 2016 savings	True-up	1,007,202	1,007,202	1,000,202	1,007,200	1,000	1,007,80	a. 1,001,2	4 1,001,205	1,007,234	1,007,8.08	12	07		07 07	07	07	01	07	0/ 0/	07	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10074
			•					-																												
Actual CDM Savings in 2016		118.084.356	81.257.589						73 80,990,26		8 77.451.20		14.32		004 8,96						3 8,746	27,134,365	4,485,570	37.329	68.453	24,562										
																	8,961	8,960	8,960 8	,960 8,755	0,749															
Forecast CDM Savings in 2016					00,322,21	00,000,0	12 00,222,11	13 00,232,7	00,000,00	3 11,331,001	11,451,20	-	19,04			0,901	0,901	8,960	8,960 8	,960 8,753	0,/40	35,842,920	39,519,293	19,284	16,135	15,417	61,001	0	ő	0	0	0	0	0	0	
Forecast CDM Savings in 2016 Distribution Radio 12016					00,002,01	0,740,7		12 00,001,0	3 00,300,00	11,001,00			19,00			31 8,961	8,961	8,960	8,960	360 8,753	0 0,/46						61,001 \$1.04020 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$673,463.24	0 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.000000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ 415,385,63 \$ 363,812,04 \$ 382,053,50 \$ 508,551,00 \$ 710,851,32 \$ 741,857,84 \$ 3,132,311,42 \$ 1,713,829,03 \$ 1,418,482,39

30 Save on Energy Process & Systems	Verified	300,140									12	45						T T					47.06%	52.94%										100%
Adjustment to 2017 savings	True-up	300,140									12	2							0.	30%	0.00%	0.00%	47.06%	52.94%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
31. Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings	Verified True-up	0									12	0									0.00%	0.00%	0.00%								0.00%	0.02%	0.00%	0%
32 Save on Energy Energy Manager Program					_	-	-						_	-			_			30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Adjustment to 2017 savings	Verified True-up	0									12 12	0							٥	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Local & Regional Programs 33 Business Refrigeration Local Program	Verified	1.530.922			_	_					0	209		_			_		_		86.00%	14.00%												100%
Adjustment to 2017 savings	True-up	1,000,022									ő	205							0.		86.00%	14.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
34 First Nation Conservation Local Program Adjustment to 2017 savings	Verified True-up										0								٥	30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
35 Social Benchmarking Local Program Adjustment to 2017 savings	Verified True-up										0									.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Pilot Programs Enersource Hydro Mississauga Inc <u>36</u> Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2017 savings	Verified True-up										0									196	0.00%		0.00%								0.00%	0.02%	0.00%	0%
	Verified				-	-	1				0		_	-						30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
37 Er/Win Utilities Ltd Building Optimization Pilot Adjustment to 2017 savings	True-up										0								0.	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
38 EriWin Utilities Ltd Re-Invest Pilot Adjustment to 2017 savings	Verified True-up										0								0.	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
30 Horizon Utilities Corporation - ECM Furnace Motor Pilot	Verified										0																							0%
Adjustment to 2017 savings	True-up										0								0.	30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
40 Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2017 savings	Verified True-up										0								0.	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Hydro Ottawa Limited - Conservation Voltage 41. Regulation (CVR) Leveraging AMI Data Pilot	Verified										0																							0%
Adjustment to 2017 savings	True-up										0								0.	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Hydro Ottawa Limited - Residential Demand 42 Response Wi-Fi Thermostat Pilot	Verified																																	0%
Adjustment to 2017 savings	True-up										t								0.	30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
43 Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2017 savings	Verified True-up										0									30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Niagara-on-the-Lake Hydro Inc Direct Install 44 Energy Efficiency Measures for the	Verified										0																							0%
Agricultural Sector Adjustment to 2017 savings	True-up										0								0.	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
45 Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2017 savings	Verified True-up										0								_	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.00%	0.00%	0%
	Verified										0									JU7%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
48 Oakville Hydro Electricity Distribution Inc Direct Instal - RTU Controls Adjustment to 2017 savings	True-up										0								0.	30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
47 Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savinos) Adjustment to 2017 savings	Verified True-up										0								0.	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Toronto Hydro-Electric System Limited - 48 Direct Install - RTU Controls (Pilot Savings)	Verified										0																							0%
Adjustment to 2017 savings	True-up										0								0.	30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
49 Toronto Hydro-Electric System Limited - PFP - Laroe (Pilot Savinos)	Verified True-up										0									00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.02%	0.00%	0%
					-							10.007	0 0	0	0	0	0 0	0				28,794	55,645	2,174	0	0	0	0	0	0	0	0	0	
Adjustment to 2017 savings Actual CDM Savings in 2017		72,357,344	0	0 0	0	0	0	0	v	-									_	· .	-	v	-	v	U	v	v	0	J	U		v	U	
Actual CDM Savings in 2017 Forecast CDM Savings in 2017 Distribution Rate in 2017		72,357,344	0	0 0	0	0	0	0	0										\$0.1		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Actual CDM Savings in 2017 Forecast CDM Savings in 2017		72,357,344	0	0 0	0	0	0												ទ ទ ទ ទ ទ ទ ទ ទ ទ ទ ទ ទ ទ ទ ទ ទ ទ ទ ទ	1.00 1.00 1.00 1.00 1.00 1.00	\$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	5 5 5 5 5 5 5 5 5
Actual CDM Savings in 2017 Forecast CDM Savings in 2017 Loss of Revenue in 2017 from 2011 pergrams Loss Revenue in 2017 from 2012 pergrams Loss Revenue in 2017 from 2012 pergrams Loss Revenue in 2017 from 2015 pergrams Total Loss Revenues in 2017 Forecast Loss Revenues in 2017		72,357,344	0	0 0	0	0	0												ទ ទ ទ ទ ទ ទ ទ ទ ទ ទ ទ ទ ទ ទ ទ ទ ទ ទ ទ	1.00 1.00 1.00 1.00 1.00 1.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	5 5 5 5 5 5 5 5

Table 5-d. 2018 Lost Revenues Work Form		Return to too		Go to Pensiste	nce Report																															
		Net Energy Savings (kWh)			N	let Energy	Savings Parsis	stence (kWi	a)				Net Demand Savings (kW)			Net Pea	ik Demand Si	vings Persis	tence (kW)									Rate Allo	cations for LRA	AMVA						
Program	Results Status	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	Monthly Multiplier	2018	2019	2020	2021	2022 2	323 202	4 2025	2026	2627	Residential	GSc50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Street Lighting									Total
Legacy Framework																						kWh	kWh	kW	kW	kW	kW									
Actual CDM Savings in 2018		0											0									0	Ó	0	0	0	0	0	0	0	Ô	0	0	Ó	0	
Forecast CDM Savings in 2018																						0	0	0	Ô	0	0	Û	0	0	0	0	0	0	0	
Distribution Rate in 2018 Lost Revenue in 2018 from 2011 programs Lost Revenue in 2018 from 2012 programs Lost Revenue in 2018 from 2014 programs Lost Revenue in 2018 from 2016 programs Lost Revenue in 2018 from 2016 programs Lost Revenue in 2018 from 2016 programs Lost Revenue in 2018 from 2017 programs Lost Revenue in 2018 from 2017 programs Total Lost Revenues in 2018																						\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
LRAMVA in 2018 2018 Savings Persisting in 2019 2018 Savings Persisting in 2020																						0	0	0	0	0	0	0	0	0	0	0	0	0	0	s -
Note: LDC to make note of assumptions included	above																																			

		Net Energy Savings (kWh)			N	et Energy S	avings Persis	tence (kWh)					Net Deman Savings (kV	a V)		Net Peak	k Demand S	avings Per	sistence (ki	W)								Rate Alloc	cations for LRAM	MVA						
Program	Results Status	2019	2020	2621	2022	2023	2024	2025	2026	2027	2028	Monthly Multiplier	2019	2020	2021	2022	2023	2024 2	1025 21	126 2	1027 2028	Residential	GS-50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW		Street Lighting									Tot
icy Framework																						kWh	kWh	kW	kW	kW	kW									
al CDM Savings in 2019		0											0									0	0	0	0	0	0	0	0	0	0	0	0	0	0	
cast CDM Savings in 2019																						0	0	0	Ô	Ô	0	0	0	0	Ó	0	0	Ô	Ô	
bution Rate in 2019 Revenue in 2019 from 2011 programs Revenue in 2019 from 2012 programs Revenue in 2019 from 2014 programs Revenue in 2019 from 2014 programs Revenue in 2019 from 2015 programs Revenue in 2019 from 2015 programs Revenue in 2019 from 2016 programs Revenue in 2019 from 2017 programs Revenue in 2019 from 2017 programs																						\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	

Las Revenue in 2019 from 2019 programs 1 Total Las Revenues in 2019 Forecasal Las Revenues in 2019 LRAIN/A in 2019	\$0.00 \$0.00 \$0.00	\$- \$- \$- \$-													
2019 Savings Pensisting in 2020	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Note: LDC to make note of assumptions included above															

		Net Energy Savings (kWh)			N	let Energy Sa	wings Persi	istence (kWh					Net Demand Savings (kW)			Net Peak	Demand Sa	wings Persiste	ince (kW)									Rate Allor	cations for LRA	MVA						
Program	Results Status	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Monthly Multiplier	2020	2021	2022	2023 :	2024 2	025 2026	2027	2028	2029	Residential	GSc50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW		Street Lighting									
Framework																						kWh	kWh	kW	kW	kW	kW									
CDM Savings in 2020		0											0									Ô	0	0	0	0	0	0	0	Ó	Ô	0	Ó	Ó	0	
st CDM Savings in 2020																						0	0	0	0	0	0	0	0	0	0	0	0	0	0	_
dion Rate in 2020 werkue in 2020 from 2011 programs werkue in 2020 from 2012 programs werkue in 2020 from 2013 programs werkue in 2020 from 2014 programs werkue in 2020 from 2015 programs werkue in 2020 from 2015 programs werkue in 2020 from 2017 programs werkue in 2020 from 2019 programs werkue in 2020 from 2019 programs werkue in 2020 from 2019 programs of Revenues in 2020 from 2020 programs of Revenues in 2020 program																						\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 m m m m

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		LRAMVA Work Form: arrying Charges by Rate Class		Version 2.0 (2017)	
User Inputs (Green) Auto Populated Cells (White)					
Inuctiona (Grey)					
		accounts become available. The quarterly interest rates are used to monthly variances on carrying charges for each rate class by year. ally collected in interest from fore-cated CM assings and what sho rater to class the balance and calculate outstanding variances on c			
rest Rates	Table 6-a. Calculation of Carrying Costs by Rate Ci				
Deterral & Variance Accounts	Month Period Quarter Monthly Rate	Residential GS-39 kW General Service General Service 50 to 499 kW 500 to 4,999 kW	Large Une Street Lighting	a sama sama sama s	50.00
1.47% 1.47% 1.47% 1.47%	Feb-11 2011 QI 0.12% Mar-11 2011 QI 0.12% Apr-11 2011 QI 0.12% May-11 2011 QI 0.12%	\$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$1.00 \$1.00 <th< td=""><td>100 \$0.00 000 \$0.00 000 \$0.00 000 \$0.00</td></th<>	100 \$0.00 000 \$0.00 000 \$0.00 000 \$0.00
7% 7% 7% 7%	Jap-11 2011 C2 0.12% Jap-11 2011 C3 0.12% App-11 2011 C3 0.12% Sep-11 2011 C3 0.12%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	3 \$2.00 \$2.0	100 \$0.00 0.00 \$0.00 0.00 \$0.00 0.00 \$0.00
	Nov11 2011 O4 0.12% Dec-11 2011 O4 0.12% Total for 2011 Amount Diagred	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	50.00 50.00 50.00 5 50.00 50.00 50.00 5 50.00 50.00 50.00 5	2000 \$20.00 2000 \$20.00 20.00 \$50.00
47% 47% 47%	Opening Balance for 2012 Jan-12 2011-2012 Of 0.12% Feb-12 2011-2012 Of 0.12% Mar-12 2011-2012 Of 0.12%	50.00 50.00 50.00 50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00	\$2.00 \$2.00 \$2.00 \$2.00 \$0.00 \$20.00 \$2.00 \$0.00 \$20.00 \$2.00 \$0.00 \$20.00 \$2.00 \$0.00 \$2.00 \$2.00	\$2.00 \$2.00 <th< td=""><td>1.00 \$0.00 0.00 \$0.00 0.00 \$0.00 0.00 \$0.00</td></th<>	1.00 \$0.00 0.00 \$0.00 0.00 \$0.00 0.00 \$0.00
	Mpr-12 2011-2012 O2 0.12% Jan-12 2011-2012 G2 0.12% Jan-12 2011-2012 G2 0.12% Jai-12 2011-2012 G2 0.12% Jai-12 2011-2012 G2 0.12%	2000 2000	500 5	SUB SUB <td>200 2000 200 2000 200 2000 200 2000</td>	200 2000 200 2000 200 2000 200 2000
*	Sep-12 2011-2012 CB 0.12% Oci-12 2011-2012 O4 0.12% Nov-12 2011-2012 O4 0.12% Dec-12 2011-2012 O4 0.12%	300 300 300 300 3000 3000 3000 300 300 3000 3000 300 300 300 3000 3000 300 300 300	500 500 500 500 500 500 500 500 500 500	50.00 50.00 <th< td=""><td>100 \$2.00 000 \$2.00 000 \$2.00 000 \$2.00</td></th<>	100 \$2.00 000 \$2.00 000 \$2.00 000 \$2.00
0% 0% 9%	Total for 2012 Amount Cleared Copening Educes for 2013 Jan-13 2011-2013 Qf 0.12%	\$1.00 \$0.00 \$0.00 \$0.00 \$1.00 \$0.00 \$0.00 \$0.00 \$1.00 \$0.00 \$0.00 \$0.00 \$1.00 \$0.00 \$0.00 \$0.00 \$0.00	50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00	5 000 5000 5000 5 5 000 5000 5000 5 5 000 5000 5	200 50.00 200 50.00 200 50.00
8	Marcial 2011-2013 Gi 0.12% Marcial 2011-2013 GI 0.12% Arc-13 2011-2013 GI 0.12% Marcial 2011-2013 GI 0.12% Jan-13 2011-2013 GI 0.12%	2000 2000 2000 2000 \$2000 \$2000 \$2000 \$200 \$2000 \$2000 \$2000 \$200 \$2000 \$2000 \$2000 \$200 \$2000 \$2000 \$2000 \$200 \$2000 \$2000 \$2000 \$200	Si00 Si00 Si00 Si0 Si00 Si00 Si00 Si0 Si00 Si00 Si00 Si0 Si00 Si00 Si00 Si00 Si00 Si00 Si00 Si00	2000 2000 2000 2000 2000 2000 2000 2000	200 \$0.00 200 \$0.00 200 \$0.00 200 \$0.00
	Jairl 2011-2013 CB 0.12% Aup-13 2011-2013 CB 0.12% Sep-13 2011-2013 CB 0.12% Oct-13 2011-2013 CB 0.12% Nov-13 2011-2013 CF 0.12%	\$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00 \$2:00	\$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200	SUM SUM <td>200 \$0.00 200 \$0.00 200 \$0.00 200 \$0.00</td>	200 \$0.00 200 \$0.00 200 \$0.00 200 \$0.00
	Dec-13 2011-2013 Q4 0.12% Total for 2013 Amount Gaseried Generics Balance for 2014	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	2 \$0.00 \$0.00 \$0.00 \$ 3 \$0.00 \$0.00 \$ 4 \$0.00 \$0.00 \$ 5 \$0.00 \$ 5 \$0.00 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	20.00 \$0.00 20.00 \$0.00
	Jan-14 2011-2014 OI 0.12% Fab-14 2011-2014 OI 0.12% Mar-14 2011-2014 OI 0.12% Apr-14 2011-2014 OI 0.12%	\$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$2.00 \$2000 <td< td=""><td>2000 \$0.00 2000 \$0.00 2000 \$0.00 2000 \$0.00</td></td<>	2000 \$0.00 2000 \$0.00 2000 \$0.00 2000 \$0.00
	May-14 2011-2014 G2 0.12% Jul-14 2011-2014 G2 0.12% Jul-14 2011-2014 G2 0.12% Aup-14 2011-2014 G3 0.12% Sep-14 2011-2014 G3 0.12%	2000 2000	\$100 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000	3 2000 3000 3000 3 3 2000 5000 5000 5 5 2000 5000 5000 5 5 2000 5000 5000 5 5 2000 5000 5000 5	200 2000 200 2000 200 2000 200 2000
	Op:14 2011-2014 O4 0.12% Nov14 2011-2014 O4 0.12% Do:14 2011-2014 O4 0.12% Total for 2014 O4 0.12% 0.12%	\$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$1.00 \$1.00 \$0.00 \$1.00 \$0.00 \$0.00 \$0.00 \$2.00 \$0.00 \$2.00 <th< td=""><td>200 \$0.00 200 \$0.00 200 \$0.00 200 \$0.00</td></th<>	200 \$0.00 200 \$0.00 200 \$0.00 200 \$0.00
	Amount Cleared Opening Balance for 2015 Jan-15 2011-2015 OI 0.12% Fab-15 2011-2015 OI 0.12% Mei-15 2011-2015 OI 0.12%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	50.00 50.00 50.00 5	200 \$0.00 200 \$0.00 200 \$0.00 200 \$0.00
	Apr-15 2011-2015 C2 0.09% May-15 2011-2015 C2 0.09% Jan-15 2011-2015 C2 0.09% Jak-15 2011-2015 C2 0.09%	200 200 200 200 \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200	Si00 Si00 Si00 Si0 Si0	S0:00 S0:00 <th< td=""><td>2000 \$0.00 2000 \$0.00 2000 \$0.00</td></th<>	2000 \$0.00 2000 \$0.00 2000 \$0.00
	Aug-15 2011-2015 CD 0.02%, Sec-15 2011-2015 CD 0.02%, Cd-15 2011-2015 CD 0.02%, Nov-15 2011-2015 Cd 0.02%, Nov-15 2011-2015 Cd 0.02%,	2000 2000 2000 200 2000 2000 2	50.00 5	\$1.00 \$2.00 <th< td=""><td>2000 2000 2000 2000 2000 2000 2000 2000 2000 2000</td></th<>	2000 2000 2000 2000 2000 2000 2000 2000 2000 2000
	Total for 2015 Amount Cleared Cleared Lance for 2016 Lance for 2016 Control Co	\$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00	\$2.00 \$20.00 \$20.00 \$20.00 \$20.00 \$20.00 \$20.00 \$20.00 \$20.00 \$20.00 \$20.00 \$20.00	\$2,00 \$2,00 \$0,00 \$2 \$2,00 \$2,00 \$2,00 \$2 \$2,00 \$2,00 \$2,00 \$2 \$2,00 \$2,00 \$2,00 \$2	20.00 \$0.00 20.00 \$0.00 20.00 \$0.00
	Feb:16 2011-2016 OI 0.03% Mar-16 2011-2016 OI 0.03% Aer-16 2011-2016 OI 0.03% May-16 2011-2016 OI 0.03%	\$17.60 \$10.25 \$20.25 \$11.61 \$52.3 \$53.16 \$51.51 \$52.7.85 \$52.4 \$53.16 \$51.51 \$52.7.85 \$52.4 \$57.55 \$52.00 \$527.78 \$51.45 \$53.55 \$52.00 \$527.78 \$51.45 \$53.45 \$52.55 \$54.46.50 \$515.7	\$11.14 51172 \$2.00 \$2.00 \$22.28 521.45 \$2.00 \$2.00 \$31.42 535.17 \$2.00 \$2.00 \$44.56 545.00 \$2.00 \$44.56 545.00 \$2.00	S0.00 S0.00 <th< td=""><td>2000 \$0.00 2000 \$0.00 2000 \$0.00 2000 \$0.00</td></th<>	2000 \$0.00 2000 \$0.00 2000 \$0.00 2000 \$0.00
	20116 20112056 02 0.00% Aup-56 20112056 02 0.00% Sep-56 20112056 02 0.00% De146 20112056 02 0.00%	20142 20151 20151 20150 20150 510512 510 51 510 510 5100 510214 577 55 505 71 57160 510145 504.07 571452 5062 510216 504 55 500 54 5200	20270 32800 2000 2000 2026H 37035 2000 200 277.66 35007 2000 200 20011 30080 2000 200 50037 350552 2000 200	S0.00 S0.00 <th< td=""><td>200 200 200 200 200 200 200 200 200 200</td></th<>	200 200 200 200 200 200 200 200 200 200
	Nov16 2011-2016 Q4 0.09% Dec-16 2011-2016 Q4 0.09% Total for 2016 Amount Cleaned	STINERY STOR.07 STOR.07 STOR.07 STOR.05 STITS STOR.05 STITS STOR.05 STOR.05 STOR.05 STOR.05 STOR.05 STOR.07 STOR.05 STOR.07 STOR.05 STOR.07 STOR.05 STOR.06 STOR.07 STOR.05 STOR.06 STOR.05 STOR.06 STOR.07 STOR.05 STOR.07 STOR.05 STOR.06 STOR.07 STOR.06 STOR.06 <thstor.06< th=""> <thstor.06< th=""> <thstor.< td=""><td>5111.41 -5117.24 50.00 50.0 5122.65 -5128.07 50.00 50.0 5735.28 -573.82 50.00 50.0</td><td>50.00 50.00 50.00 50 50.00 50 50.00 50 50 50 50 50 50 50 50 50 50 50 50 50 5</td><td>100 50.00 000 50.00 0.00 50.00</td></thstor.<></thstor.06<></thstor.06<>	5111.41 -5117.24 50.00 50.0 5122.65 -5128.07 50.00 50.0 5735.28 -573.82 50.00 50.0	50.00 50.00 50.00 50 50.00 50 50.00 50 50 50 50 50 50 50 50 50 50 50 50 50 5	100 50.00 000 50.00 0.00 50.00
	Jan-17 2011-2017 QI 0.09% Fab-17 2011-2017 QI 0.09% Mar-17 2011-2017 QI 0.09% Anr-17 2011-2017 QI 0.09% Anr-17 2011-2017 QI 0.09%	31.797.22 52.02.24 52.02.24 52.02.24 52.02.24 52.02.24 52.02.24 52.02.24 52.02.24 52.02.15 52.07.172	5/12/2 - 3/14/07 200 200 5/11/6 - 5/14/07 20.00 20.0 5/11/6 - 5/14/07 20.00 20.0 5/11/6 - 5/14/07 20.00 20.0 5/11/6 - 5/14/07 20.00 20.0	20.00 20.00 <th< td=""><td>2000 \$0.00 2000 \$0.00 2000 \$0.00 2000 \$0.00</td></th<>	2000 \$0.00 2000 \$0.00 2000 \$0.00 2000 \$0.00
	Mm-17 2011-2017 G2 0.09% Jan-17 2011-2017 G2 0.09% Jah-17 2011-2017 G2 0.09% Aug-17 2011-2017 G2 0.09%	5212.24 5126.10 51.071.70 5373.8 5212.24 5126.10 51.071.70 5373.8 5212.24 5126.10 51.071.70 5373.8 5212.24 5126.10 51.071.70 5373.8	\$13169 -514069 \$20.00 \$20.00 \$13169 -514069 \$20.00 \$20.00 \$13169 -514069 \$20.00 \$20.00 \$13169 -514069 \$20.00 \$20.00 \$13169 -514069 \$20.00 \$20.00	S0.00 S0.00 <th< td=""><td>100 \$20.00 000 \$20.00 000 \$20.00 000 \$20.00</td></th<>	100 \$20.00 000 \$20.00 000 \$20.00 000 \$20.00
	Stort/ 2011/2017 CH 0.025 Cit-17 2011-2017 C4 0.125 Nov-17 2011-2017 C4 0.125 Dec-17 2011-2017 C4 0.125 Total for 2017 C4 0.125	572.24 5126.13 51071.75 53773 5209.42 5171.66 51.461.53 20007 5209.42 5171.66 51.461.53 20007 5209.42 5171.66 51.461.53 20007 5209.42 5171.66 51.461.53 20007 5209.42 5171.66 51.461.53 20007 5209.42 5171.66 51.461.53 20007 5209.42 5171.66 51.461.53 20007 5209.42 5171.66 51.461.53 20007	5/12/20 5	2000 50000 5000 <t< td=""><td>200 \$2000 200 \$2000 000 \$2000 000 \$2000</td></t<>	200 \$2000 200 \$2000 000 \$2000 000 \$2000
	Amount Claured Copening Balance for 2018 Jan-16 2011-2016 Q1 0.125 Fab-18 2011-2018 Q1 0.125 Teo-18 201 Teo-18	53.945.77 52.344.32 519.925.47 56.949.3 5289.42 5171.95 51.461.53 5200.7 5289.42 5171.96 51.461.53 5200.7 5299.42 5171.96 51.461.53 5200.7	\$2.45.28 -52.615.62 \$0.00 \$0.0 \$182.20 -5191.06 \$0.00 \$0.0 \$182.20 -5191.06 \$0.00 \$0.0 \$182.20 -5191.06 \$0.00 \$0.0	50.00 50.00 50.00 5 50.00 50.00 50.00 5 50.00 50.00 50.00 5 50.00 50.00 50.00 5	0.00 50.00 0.00 50.00 0.00 50.00
	An-18 2011-2018 C2 0.15% May-18 2011-2018 C2 0.15% May-18 2011-2018 C2 0.15% Jan-18 2011-2018 C2 0.15% Jan-18 2011-2018 C2 0.15%	2014 42 21 (1) (6) 21 (6) (2) 2004 (2) 5064 67 5216.05 51 (0) (1) 2042 (2) 5064 67 5216.05 51 (0) (1) 5042 (2) 5064 67 5216.05 51 (0) (1) 5042 (2) 5064 67 5216.05 51 (0) (1) 5042 (2) 5064 67 5216.05 51 (0) (1) 5042 (2) 5064 67 5216.05 51 (0) (1) 5042 (2)	5182.20 -3191.80 20.00 20.00 5222.70 -5241.74 50.00 50.0 5222.70 -5241.74 50.00 50.0 5222.70 -5241.74 50.00 50.0 5222.70 -5241.74 50.00 50.0 5222.70 -5241.74 50.00 50.0	2000 2000 <th< td=""><td>200 \$0.00 0.00 \$0.00 0.00 \$0.00 0.00 \$0.00</td></th<>	200 \$0.00 0.00 \$0.00 0.00 \$0.00 0.00 \$0.00
	Aug-18 2011-2018 CB 0.1955 Sag-18 2011-2018 CB 0.1955 Oct-18 2011-2018 O4 0.1955 Nov-18 2011-2018 O4 0.1955 Dec-18 2011-2018 O4 0.1955	\$244.67 \$216.66 \$1.041.52 \$242.2 \$264.67 \$216.66 \$1.041.52 \$242.2 \$166.60 \$240.76 \$2.114.34 \$257.4 \$466.60 \$240.76 \$2.114.34 \$257.4	\$223.70 -\$244.74 \$0.00 \$20.0 \$223.70 -\$241.74 \$0.00 \$0.0 \$261.73 -\$277.55 \$0.00 \$0.0 \$261.73 -\$277.55 \$0.00 \$0.0	\$2.00 \$2.00 <th< td=""><td>200 \$0.00 200 \$0.00 200 \$0.00 200 \$0.00</td></th<>	200 \$0.00 200 \$0.00 200 \$0.00 200 \$0.00
	Nov-18 2011-3016 O4 0.18% Dec-18 2011-2018 O4 0.19% Total for 2018 Amount Cleared Opening Balance for 2019 Jac-19 2011-3019 Jac-19 2011-3019 Of 0.29%	54/10.60 52/40.76 52/114.34 57224 50,250.13 54,966.46 \$41,702.20 \$14,544.2 50,250.13 54,966.46 \$41,702.20 \$14,544.2 50,250.13 \$4,966.46 \$41,702.20 \$14,544.2 50,250.13 \$4,966.46 \$41,702.20 \$14,544.2 547,27.7 \$230.06 \$23,377.16 \$230.25	528172 -5277.55 50.00 50.0 \$5,391.67 -55,474.27 \$0.00 \$0.0 \$5,391.67 -55,474.27 \$0.00 \$0.0 \$5,297.76 -53,13.26 \$0.00 \$0.0		2000 \$0.00 2000 \$0.00 2000 \$0.00
	Feb-19 2011-3019 CH 0.20% Mar-19 2011-3019 CH 0.20% Apr-15 2011-3019 C2 0.00% May-19 2011-3019 C2 0.00%	\$472.72 \$280.86 \$2.307.86 \$802.5 \$472.72 \$280.86 \$2.307.86 \$802.5 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00	5297.76 -\$313.36 \$0.00 \$20.00 \$237.76 -\$313.36 \$0.00 \$0.00 \$20.00 \$20.00 \$20.00 \$20.00 \$20.00 \$20.00 \$20.00 \$20.00 \$20.00 \$20.00 \$20.00 \$20.00	\$2.00 \$2.00 <th< td=""><td>2000 \$0.00 2000 \$0.00 2000 \$0.00 2000 \$0.00</td></th<>	2000 \$0.00 2000 \$0.00 2000 \$0.00 2000 \$0.00
	Jan-19 2011-2019 CE 0.00% Jai-19 2011-2019 CE 0.00% Aup-19 2011-2019 CE 0.00% Sap-19 2011-2019 CE 0.00% Sap-19 2011-2019 CE 0.00% Ce1-19 2011-2019 CE 0.00%	2000 2000 2000 5000 <th< td=""><td>2000 <th< td=""><td>S0:00 S0:00 <th< td=""><td>200 \$0.00 200 \$0.00 200 \$0.00 200 \$0.00 200 \$0.00</td></th<></td></th<></td></th<>	2000 2000 <th< td=""><td>S0:00 S0:00 <th< td=""><td>200 \$0.00 200 \$0.00 200 \$0.00 200 \$0.00 200 \$0.00</td></th<></td></th<>	S0:00 S0:00 <th< td=""><td>200 \$0.00 200 \$0.00 200 \$0.00 200 \$0.00 200 \$0.00</td></th<>	200 \$0.00 200 \$0.00 200 \$0.00 200 \$0.00 200 \$0.00
	Nov-19 2011-2019 O4 0.00%. Dec-19 2011-2019 O4 0.00%. Total for 2019 Amount Olaved Amount Olaved	\$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200	\$2.00 \$5.00 \$2.00 \$2.00 \$2.00 \$5.00 \$2.00 \$2.00 \$5.0045 -\$5.414.50 \$2.00 \$2.00 \$5.004.55 \$2.414.50 \$2.00	50.00 \$0.00 \$0.00 \$	2000 \$0.00 2000 \$0.00 2000 \$0.00
	Internet sources for 2020 Crit 0.00% Jan-20 2011-2020 Crit 0.00% Feb-20 2011-2020 Crit 0.00% Me-20 2011-2020 Crit 0.00% Aer-20 2011-2020 Crit 0.00%	S0 (75.22) S2 740.04 S48 863.67 S1 70410 S0 00 S0 00 S0 00 S0 00	56.00455 -56.41436 50.00	50.00 50.00 <th< td=""><td>50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00</td></th<>	50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00
	Mar-20 2011/2020 C2 0.00% Jan-20 2011-2020 C2 0.00% Jan-20 2011-2020 C2 0.00% Jan-20 2011-2020 C2 0.00% Jan-20 2011-2020 C2 0.00% Aug-20 2011-2020 C2 0.00%	200 200 200 200 5000 5000 500 500 5000 5000 500 500 5000 5000 500 500 5000 5000 500 500 5000 5000 500 500	S100 S100 <th< td=""><td>2 000 2000 2000 2000 2000 2000 2000 20</td><td>2000 2000 2000 2000 2000 2000 2000 2000</td></th<>	2 000 2000 2000 2000 2000 2000 2000 20	2000 2000 2000 2000 2000 2000 2000 2000
	01-20 2011-2020 CB 0.00% 01-20 2011-2020 O4 0.00%	30.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	50.00 50.00	200 \$0.00 0.00 \$0.00

Fneray savings a	ttributed to	street lighting	project in IESO results			
Year		Gross	NTG	Net		
2013 SL Savings		7,976,079	64%	5,110,764		
2014 using 2016 S	L Savings	18,507,361	72%	13,378,448		
2015 using 2016 S	L Savings	18,507,361	72%	13,378,448		
2016 using 2016 S	L Savings	18,507,361	72%	13,378,448		
Peak Demand Sa	vings attribu	uted to LED Stu	reet Lighting Project			
			SL billed kW prior LED			
Month		Billed kW	SL Project	Gross kW Reduction	NTG Ratio N	let kW reduction
	Jan-13 Feb-13	9,558.21				
	Mar-13	8,637.09				
	Apr-13	9,498.45 9,055.49				
	May-13	9,232.32				
	Jun-13	8,854.64				
	Jul-13	9,023.52				
	Aug-13	9,023.32				
	Sep-13	8,436.45				
	Oct-13	8,569.78				
	Nov-13	8,136.28				
	Dec-13	8,209.35				
2013 total		106,234.94	110,890	4,655	64%	2,983
	Jan-14	8,064.60				
	Feb-14	7,260.75				
	Mar-14	7,933.86				
	Apr-14	7,554.13				
	May-14	7,707.10				
	Jun-14	7,460.76				
	Jul-14	7,668.58				
	Aug-14	7,525.58				
	Sep-14 Oct-14	7,223.15 7,522.82				
	Nov-14	6,993.34				
	Dec-14	7,330.59				
2014 total	Dec II	90,245.24	110,890	20,645	72%	14,924
	Jan-15	7,423.43		,		/2
	Feb-15	6,786.78				
	Mar-15	6,968.40				
	Apr-15	6,938.28				
	May-15	7,193.04				
	Jun-15	7,020.96				
	Jul-15	7,352.64				
	Aug-15	4,871.00				
	Sep-15	4,183.96				
	Oct-15	4,362.27				
	Nov-15 Dec-15	4,277.37 4,490.52				
2015 total	Dec-15	71,868.66	110,890	39,021	72%	28,207
2010 (0(0)	Jan-16	4,033.00	110,090	55,021	1270	20,207
	Feb-16	3,938.00				
	Mar-16	3,935.00				
	Apr-16	3,936.00				
	May-16	3,936.00				
	Jun-16	3,936.00				
	Jul-16	3,936.00				
	Aug-16	3,938.00				
	Sep-16	3,609.00				
	Oct-16	3,573.00				
		3,488.00				
	Nov-16					
2016 total	Nov-16 Dec-16	3,477.00 45,735.00	110,890	65,155	72%	47,099

4,321.81 3,749.68 3,939.43 3,785.29 3,947.05 3,778.12 3,871.38 3,876.76 3,765.11 3,583.53 3,418.64 3,443.95

EB-2018-0016 Alectra Utilities 2019 EDR Application Draft Rate Order Delivered: January 7, 2019

ATTACHMENT 21 BILL IMPACT ENERSOURCE RZ

	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP

Consumption 750 kWh - kW Demand 1.0360 1.0360

Current Loss Factor Proposed/Approved Loss Factor

	Current O	EB-Approved	1		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge	4.01	
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.61		\$ 21.61			\$ 24.25		12.22%
Distribution Volumetric Rate	\$ 0.0035	750			750		\$ (2.63)	-100.00%
Fixed Rate Riders	\$ 0.93	1	\$ 0.93		1	\$ 0.79	\$ (0.14)	-15.05%
Volumetric Rate Riders	-\$ 0.0002	750		\$ -	750		\$ 0.15	-100.00%
Sub-Total A (excluding pass through)		07	\$ 25.02			\$ 25.04		0.10%
Line Losses on Cost of Power	\$ 0.0820	27	\$ 2.21	\$ 0.0820	27	\$ 2.21	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0007	750	\$ (0.53)	-\$ 0.0011	750	\$ (0.83)	\$ (0.30)	57.14%
Riders						,	,	
CBR Class B Rate Riders		750	\$ -	-\$ 0.0001	750			
GA Rate Riders	\$ -	750	\$ -	\$ -	750		\$ -	
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$-	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$-	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 27.42			\$ 27.11	\$ (0.31)	-1.14%
Total A)						·	. ,	0.000/
RTSR - Network	\$ 0.0076	777	\$ 5.91	\$ 0.0076	777	\$ 5.91	\$ -	0.00%
RTSR - Connection and/or Line and	\$ 0.0071	777	\$ 5.52	\$ 0.0073	777	\$ 5.67	\$ 0.16	2.82%
Transformation Connection	-							
Sub-Total C - Delivery (including Sub-			\$ 38.85			\$ 38.69	\$ (0.16)	-0.40%
Total B)							,	
Wholesale Market Service Charge	\$ 0.0034	777	\$ 2.64	\$ 0.0034	777	\$ 2.64	\$ -	0.00%
(WMSC)			•	•		•	•	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	777	\$ 0.39	\$ 0.0005	777	\$ 0.39	\$ -	0.00%
Standard Surah, Canica Change	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	s -	0.00%
Standard Supply Service Charge	\$ 0.25	488	\$ 0.25 \$ 31.69		488	•		0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99		128	\$ 31.09		0.00%
TOU - Mid Peak TOU - On Peak	\$ 0.1320	120			128		•	0.00%
100 - OII Feak	\$ 0.1320	135	φ 17.02	р 0.1320	135	φ 17.0Z	р -	0.00%
			¢ 400.00	1		¢ 400.40	¢ (0.40)	0.45%
Total Bill on TOU (before Taxes)			\$ 103.62			\$ 103.46		-0.15%
HST	13%		\$ 13.47	13%		\$ 13.45		-0.15%
8% Rebate	8%		\$ (8.29)	8%		\$ (8.28)		0.45%
Total Bill on TOU			\$ 108.80			\$ 108.63	\$ (0.16)	-0.15%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

		Current Of	B-Approved	ł		1		Proposed	1			Im	pact
		Rate	Volume	(Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	43.99	1	\$	43.99		44.52	1	\$		\$	0.53	1.20%
Distribution Volumetric Rate	\$	0.0128	2000		25.60	\$	0.0130	2000			\$	0.40	1.56%
Fixed Rate Riders	\$	1.74	1	\$	1.74	\$	1.49	1	\$		\$	(0.25)	-14.37%
Volumetric Rate Riders	\$	0.0010	2000		2.00	\$	0.0013	2000		2.60	\$	0.60	30.00%
Sub-Total A (excluding pass through)				\$	73.33				\$		\$	1.28	1.75%
Line Losses on Cost of Power	\$	0.0820	72	\$	5.90	\$	0.0820	72	\$	5.90	\$	-	0.00%
Total Deferral/Variance Account Rate	¢	0.0007	2,000	\$	(1.40)	¢	0.0011	2,000	\$	(2.20)	¢	(0.80)	57.14%
Riders	-9	0.0007	2,000	φ	(1.40)	-φ	0.0011	2,000	φ	(2.20)	φ	(0.80)	57.14%
CBR Class B Rate Riders	\$	-	2,000	\$	-	-\$	0.0001	2,000	\$	(0.10)	\$	(0.10)	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0002	2,000	\$	0.40	\$	0.0002	2,000	\$	0.40	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	•	o 5 7		^	0.57		0.57		^	0.57	•		0.000/
, , ,	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				^	70.00				•	70.40	*	0.00	0.40%
Total A)				\$	78.80				\$	79.18	\$	0.38	0.48%
RTSR - Network	\$	0.0071	2,072	\$	14.71	\$	0.0071	2,072	\$	14.71	\$	-	0.00%
RTSR - Connection and/or Line and	•	0 0004	0.070	^	40.00	~	0.0005	0.070	^	40.47	•	0.04	4 500/
Transformation Connection	\$	0.0064	2,072	\$	13.26	\$	0.0065	2,072	\$	13.47	\$	0.21	1.56%
Sub-Total C - Delivery (including Sub-				\$	106.78				\$	107.36	\$	0.59	0.55%
Total B)				Þ	100.70				Þ	107.30	Þ	0.59	0.55%
Wholesale Market Service Charge	¢	0.0034	2,072	\$	7.04	\$	0.0034	2,072	\$	7.04	\$	_	0.00%
(WMSC)	æ	0.0034	2,072	ф	7.04	φ	0.0034	2,072	Ф	7.04	Ф	-	0.00%
Rural and Remote Rate Protection (RRRP)	¢	0 0005	0.070	¢	4.04		0.0005	0.070	¢	4.04	¢		0.000/
	Þ	0.0005	2,072	\$	1.04	\$	0.0005	2,072	Э	1.04	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	1,300	\$	84.50	\$	0.0650	1,300	\$	84.50	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	340	\$	31.96	\$	0.0940	340	\$	31.96	\$	-	0.00%
TOU - On Peak	\$	0.1320	360	\$	47.52	\$	0.1320	360	\$	47.52	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	279.09	1			\$	279.67	\$	0.59	0.21%
HST	1	13%		\$	36.28		13%		\$		\$	0.08	0.21%
8% Rebate	1	8%		\$	(22.33)	1	8%		\$	(22.37)		(0.05)	
Total Bill on TOU		070		\$	293.04		570		\$	293.66		0.62	0.21%
				ý –	200.04	_			Ť	200.00	÷	0.02	0.2170

Customer Class: GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

RPP / Non-RPP:	Non-RPP (Othe	r)
Consumption	100,000	kWh
Demand	230	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

Rate Volume Charge (\$) Monthly Service Charge \$ 77.48 1 \$ 77.48 \$ Distribution Volumetric Rate \$ 4.6629 230 \$ 1,072.47 \$ Fixed Rate Riders \$ 5.28 1 \$ 5.28 \$ Volumetric Rate Riders \$ 0.6056 230 \$ 1.39.29 \$ Sub-Total A (excluding pass through) \$ 1.294.52 \$ \$ Line Losses on Cost of Power \$ - - \$ - \$ Total Deferral/Variance Account Rate -\$ 0.2533 230 \$ (58.26) -\$ CBR Class B Rate Riders -\$ 0.0161 230 \$ (3.70) -\$ GA Rate Riders -\$ 0.0005 100,000 \$ (50.00) \$	\$ 4.7189 \$ 3.19 \$ 0.8346 \$ - \$ 0.3929 \$ 0.0161 \$ 0.0014 \$ 0.0802	Volume 1 230 1 230 - 230 230 100,000 230 100,000 230	\$ 3.19 \$ 191.96 \$ 1,358.91 \$ - \$ (90.37) \$ (3.69) \$ 140.00	\$ (2.09) \$ 52.67 \$ 64.39 \$ - \$ (32.11) \$ 0.01 \$ 190.00	% Change 1.20% 1.20% -39.58% 37.81% 4.97% 55.11% -0.25% -380.00%
Monthly Service Charge \$ 77.48 1 \$ 77.48 1 Distribution Volumetric Rate \$ 4.6629 230 \$ 1,072.47 \$ Fixed Rate Riders \$ 5.28 1 \$ 5.28 \$ Volumetric Rate Riders \$ 0.6056 230 \$ 139.29 \$ Sub-Total A (excluding pass through) \$ \$ 1.294.52 \$ \$ 1.294.52 \$ Line Losses on Cost of Power \$ - - \$ - \$<	\$ 78.41 \$ 4.7189 \$ 3.19 \$ 0.8346 \$ - \$ 0.3929 \$ 0.0161 \$ 0.0014 \$ 0.0802	230 1 230 - 230 230 230 100,000	\$ 78.41 \$ 1,085.35 \$ 3.19 \$ 191.96 \$ 1,358.91 \$ - \$ (90.37) \$ (3.69) \$ 140.00	\$ 0.93 12.88 (2.09) 52.67 5 64.39 5 (32.11) (32.11) 1 190.00	1.20% 1.20% -39.58% 37.81% 4.97% 55.11% -0.25%
Distribution Volumetric Rate \$ 4.6629 230 \$ 1,072.47 \$ Fixed Rate Riders \$ 5.28 1 \$ 5.28 \$ Volumetric Rate Riders \$ 0.6056 230 \$ 139.29 \$ Sub-Total A (excluding pass through) \$ \$ 1.294.52 \$ \$ Line Losses on Cost of Power \$ - - \$ - \$ Total Deferral/Variance Account Rate - \$ - \$ \$ \$ Riders 0.2533 230 \$ (58.26) -\$ \$ - \$ \$ GA Rate Riders -\$ 0.0161 230 \$ (3.70) \$ \$ GA Rate Riders -\$ 0.0005 100,000 \$ (50.00) \$	\$ 4.7189 \$ 3.19 \$ 0.8346 \$ - \$ 0.3929 \$ 0.0161 \$ 0.0014 \$ 0.0802	230 1 230 - 230 230 230 100,000	\$ 1,085.35 \$ 3,19 \$ 191.96 \$ 1,358.91 \$ - \$ (90.37) \$ (3.69) \$ 140.00	\$ 12.88 \$ (2.09) \$ 52.67 \$ 64.39 \$ - \$ (32.11) \$ 0.01 \$ 190.00	1.20% -39.58% 37.81% 4.97% 55.11% -0.25%
Fixed Rate Riders \$ 5.28 1 \$ 5.28 1 \$ 5.28 \$ Volumetric Rate Riders \$ 0.6056 230 \$ 139.29 \$ Sub-Total A (excluding pass through) \$ 1,294.52 \$ Line Losses on Cost of Power \$ - - \$ \$ Total Deferral/Variance Account Rate -\$ 0.2533 230 \$ (58.26) -\$ Riders -\$ 0.0161 230 \$ (58.26) -\$ GA Rate Riders -\$ 0.0005 100,000 \$ (50.00) \$	\$ 3.19 \$ 0.8346 \$ - \$ 0.3929 \$ 0.0161 \$ 0.0014 \$ 0.0802	1 230 - 230 230 100,000	\$ 3.19 \$ 191.96 \$ 1,358.91 \$ - \$ (90.37) \$ (3.69) \$ 140.00	\$ (2.09) \$ 52.67 \$ 64.39 \$ - \$ (32.11) \$ 0.01 \$ 190.00	-39.58% 37.81% 4.97% 55.11% -0.25%
Volumetric Rate Riders \$ 0.6056 230 \$ 139.29 \$ Sub-Total A (excluding pass through) \$ 1,294.52 \$ 1,294.52 \$ Line Losses on Cost of Power \$ - - \$ - \$	\$ 0.8346 \$ - \$ 0.3929 \$ 0.0161 \$ 0.0014 \$ 0.0802	- 230 230 100,000	\$ 191.96 \$ 1,358.91 \$ - \$ (90.37) \$ (3.69) \$ 140.00	\$ 52.67 \$ 64.39 \$ - \$ (32.11) \$ 0.01 \$ 190.00	37.81% 4.97% 55.11% -0.25%
Sub-Total A (excluding pass through) \$ 1,294.52 Line Losses on Cost of Power \$ - \$ - \$ Total Deferral/Variance Account Rate Riders -\$ 0.2533 230 \$ (58.26) -\$ CBR Class B Rate Riders -\$ 0.0161 230 \$ (3.70) -\$ GA Rate Riders -\$ 0.0005 100,000 \$ (50.00) \$	\$ - \$ 0.3929 \$ 0.0161 \$ 0.0014 \$ 0.0802	- 230 230 100,000	\$ 1,358.91 \$ - \$ (90.37) \$ (3.69) \$ 140.00	\$ 64.39 \$ - \$ (32.11) \$ 0.01 \$ 190.00	4.97% 55.11% -0.25%
Line Losses on Cost of Power \$ - \$ \$ \$ - \$	\$ 0.0161 \$ 0.0014 \$ 0.0802	230 100,000	\$ (90.37) \$ (3.69) \$ 140.00	\$ - \$ (32.11) \$ 0.01 \$ 190.00	55.11% -0.25%
Total Deferral/Variance Account Rate -\$ 0.2533 230 \$ (58.26) -\$ CBR Class B Rate Riders -\$ 0.0161 230 \$ (3.70) -\$ GA Rate Riders -\$ 0.0005 100,000 \$ (50.00) \$	\$ 0.0161 \$ 0.0014 \$ 0.0802	230 100,000	\$ (90.37) \$ (3.69) \$ 140.00	\$ 0.01 \$ 190.00	-0.25%
Riders -\$ 0.2533 230 \$ (58.26) -\$ CBR Class B Rate Riders -\$ 0.0161 230 \$ (3.70) -\$ GA Rate Riders -\$ 0.0005 100,000 \$ (50.00) \$	\$ 0.0161 \$ 0.0014 \$ 0.0802	230 100,000	\$ (3.69) \$ 140.00	\$ 0.01 \$ 190.00	-0.25%
Riders -\$ 0.0161 230 \$ (3.70) \$ GA Rate Riders -\$ 0.0005 100,000 \$ (50.00) \$	\$ 0.0161 \$ 0.0014 \$ 0.0802	230 100,000	\$ (3.69) \$ 140.00	\$ 0.01 \$ 190.00	-0.25%
GA Rate Riders -\$ 0.0005 100,000 \$ (50.00) \$	\$ 0.0014 \$ 0.0802	100,000	\$ 140.00	\$ 190.00	
	\$ 0.0802				-380.00%
		230	\$ 18.45	¢	
Low Voltage Service Charge \$ 0.0802 230 \$ 18.45 \$	\$-	4		φ -	0.00%
Smart Meter Entity Charge (if applicable) S - 1 S - S	ф -		\$ -	¢	
• • • • • • • • • • • • • • • • • •		1	ф -	φ -	
Additional Fixed Rate Riders \$ - 1 \$ - \$	\$ -	1	\$-	\$ -	
Additional Volumetric Rate Riders 230 \$ - \$	\$-	230	\$-	\$-	
Sub-Total B - Distribution (includes Sub-			\$ 1,423.29	\$ 222.29	18.51%
Total A)			ə 1,423.29	р 222.29	10.31%
RTSR - Network \$ 2.7325 230 \$ 628.48 \$	\$ 2.7289	230	\$ 627.65	\$ (0.83)	-0.13%
RTSR - Connection and/or Line and \$ 2.5347 230 \$ 582.98 \$	\$ 2.5929	230	\$ 596.37	\$ 13.39	2.30%
Transformation Connection	\$ 2.3929	230	ф 590.57	φ 13.39	2.30%
Sub-Total C - Delivery (including Sub-			\$ 2,647.30	\$ 234.85	9.73%
Total B)			φ 2,047.30	φ 234.05	9.13%
Wholesale Market Service Charge \$ 0.0034 103,600 \$ 352.24 \$	\$ 0.0034	103,600	\$ 352.24	¢	0.00%
(WMSC)	φ 0.0034	103,000	φ 302.24	φ -	0.00%
Rural and Remote Rate Protection (RRRP) \$ 0.0005 103,600 \$ 51.80 \$	\$ 0.0005	103,600	\$ 51.80	\$ -	0.00%
a 0.000 a 51.00 a	φ 0.0005	103,000	φ 51.60	φ -	0.00%
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$	\$ 0.25	1	\$ 0.25	\$-	0.00%
Average IESO Wholesale Market Price \$ 0.1101 103,600 \$ 11,406.36 \$	\$ 0.1101	103,600	\$ 11,406.36	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price \$ 14,223.11			\$ 14,457.95	\$ 234.85	1.65%
HST 13% \$ 1,849.00	13%		\$ 1,879.53	\$ 30.53	1.65%
Total Bill on Average IESO Wholesale Market Price \$ 16,072.11			\$ 16,337.49	\$ 265.38	1.65%

Customer Class: GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

RPP / Non-RPP:	Non-RPP (Other)				
Consumption	400,000	kWh			
Demand	2,250	kW			
Current Loss Factor	1.0360				
Proposed/Approved Loss Factor	1.0360				

		Current Of	EB-Approved	d		1		Proposed	l			Im	pact
	Rate		Volume	(Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	1,764.42	1	\$	1,764.42		1,785.59	1	\$	1,785.59		21.17	1.20%
Distribution Volumetric Rate	\$	2.3994	2250	\$	5,398.65		2.4282	2250	\$	5,463.45		64.80	1.20%
Fixed Rate Riders	\$	71.83	1	\$	71.83	\$	59.61	1	\$		\$	(12.22)	-17.01%
Volumetric Rate Riders	\$	0.2166	2250	\$	487.35	\$	0.3167	2250	\$	712.58		225.23	46.21%
Sub-Total A (excluding pass through)				\$	7,722.25				\$	8,021.23	\$	298.97	3.87%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	-e	0.3193	2,250	\$	(718.43)	_¢	0.4948	2,250	\$	(1,113.30)	¢	(394.88)	54.96%
Riders	-φ	0.3193	2,250	φ	(716.43)	-φ	0.4940	2,250	φ	(1,113.30)	φ	(394.00)	54.90%
CBR Class B Rate Riders	-\$	0.0200	2,250	\$	(45.00)		0.0200	2,250	\$	(44.98)		0.02	-0.05%
GA Rate Riders	-\$	0.0005	400,000	\$	(200.00)	\$	0.0021	400,000	\$	840.00	\$	1,040.00	-520.00%
Low Voltage Service Charge	\$	0.0784	2,250	\$	176.40	\$	0.0784	2,250	\$	176.40	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e		1	\$		•		4	\$		¢		
	Þ	-	1	φ	-	φ	-	1	Ф	-	φ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			2,250	\$	-	\$	-	2,250	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	6 025 22				\$	7 970 25	4	944.12	13.61%
Total A)				Þ	6,935.23				Э	7,879.35	Þ	944.12	13.01%
RTSR - Network	\$	2.6436	2,250	\$	5,948.10	\$	2.6402	2,250	\$	5,940.45	\$	(7.65)	-0.13%
RTSR - Connection and/or Line and	*	2.4803	2,250	\$	5,580.68	*	2.5373	2,250	¢	5,708.93	¢	128.25	2.30%
Transformation Connection	¢	2.4003	2,250	φ	5,560.06	φ	2.3373	2,250	Ф	5,706.95	φ	120.25	2.30%
Sub-Total C - Delivery (including Sub-				\$	18,464.00				\$	19,528.72	\$	1.064.72	5.77%
Total B)				Þ	10,404.00				Ð	19,520.72	Ą	1,004.72	5.77%
Wholesale Market Service Charge	\$	0.0034	414,400	\$	1,408.96	\$	0.0034	414,400	¢	1,408.96	¢		0.00%
(WMSC)	¢	0.0034	414,400	φ	1,400.90	φ	0.0034	414,400	Ф	1,406.96	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	*	0.0005	414,400	¢	207.20	*	0.0005	414,400	¢	207.20	¢		0.00%
	¢	0.0005	414,400	φ	207.20	φ	0.0005	414,400	Ф	207.20	φ	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	414,400	\$	45,625.44	\$	0.1101	414,400	\$	45,625.44	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	65.705.85	1			\$	66.770.57	\$	1.064.72	1.62%
HST		13%		\$	8,541.76		13%		\$	8.680.17		138.41	1.62%
Total Bill on Average IESO Wholesale Market Price		.570		\$	74,247.61		. 576		\$	75,450.75		1,203.14	1.62%
				-	,				Ť	. 3,400.10	Ŧ	.,	1.0270

Customer Class:	LARGE USE SERVICE CLASSIFICATION

RPP / Non-RPP:	Non-RPP (Othe	r)
Consumption	3,000,000	kWh
Demand	5,000	kW
Current Loss Factor	1.0145	

Proposed/Approved Loss Factor 1.0145

	Current OEB-Approved						Proposed	Impact		
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	13,911.73		\$ 13,911	73	\$ 14,078.67		\$ 14,078.67		
Distribution Volumetric Rate	\$	2.9782	5000	\$ 14,891	00	\$ 3.0139	5000			
Fixed Rate Riders	\$	703.18	1	\$ 703	18	\$ 503.13	1	\$ 503.13		
Volumetric Rate Riders	\$	0.1820	5000			\$ 0.2761	5000			
Sub-Total A (excluding pass through)				\$ 30,415	91			\$ 31,031.80	\$ 615.8	2.02%
Line Losses on Cost of Power	\$	-	-	\$		\$ -	-	\$-	\$ -	
Total Deferral/Variance Account Rate	-¢	0.4054	5,000	\$ (2,027	001-	\$ 0.6318	5,000	\$ (3,159.00) \$ (1,132.00)) 55.85%
Riders	-φ	0.4034		φ (2,027	- (00	φ 0.0510	,) φ (1,132.00	55.05%
CBR Class B Rate Riders	\$	-	5,000	\$		\$ -	5,000		\$ -	
GA Rate Riders	\$	-	3,000,000	\$		\$ -	3,000,000		\$ -	
Low Voltage Service Charge	\$	0.0838	5,000	\$ 419	00	\$ 0.0838	5,000	\$ 419.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	¢	_	1	¢		s -	1	\$ -	\$ -	
	Φ	-	1	φ		φ -	1	φ -	φ -	
Additional Fixed Rate Riders	\$	-	1	\$		\$ -	1	\$-	\$ -	
Additional Volumetric Rate Riders			5,000	\$		\$ -	5,000	\$-	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 28,807	01			\$ 28,291.80	\$ (516.1	-1.79%
Total A)				φ 20,007	31			φ 20,231.00	\$ (510.1	-1.75%
RTSR - Network	\$	2.6436	5,000	\$ 13,218	00	\$ 2.6402	5,000	\$ 13,201.00	\$ (17.00	-0.13%
RTSR - Connection and/or Line and	¢	2.4803	5,000	\$ 12,401	50	\$ 2.5373	5,000	\$ 12,686.50	\$ 285.00	2.30%
Transformation Connection	φ	2.4003	3,000	ψ 12,401	50	φ 2.5575	3,000	ψ 12,000.30	φ 205.00	2.30%
Sub-Total C - Delivery (including Sub-				\$ 54,427	41			\$ 54,179.30	\$ (248.1	-0.46%
Total B)				φ 04,421				\$ 04,110.00	\$ (1140.1	0.40%
Wholesale Market Service Charge	\$	0.0034	3,043,500	\$ 10,347	90	\$ 0.0034	3,043,500	\$ 10,347.90	\$ -	0.00%
(WMSC)	Ψ	0.0004	3,043,300	φ 10,047	50	φ 0.0034	3,043,300	φ 10,047.00	Ψ	0.0070
Rural and Remote Rate Protection (RRRP)	\$	0.0005	3,043,500	\$ 1,521	75	\$ 0.0005	3,043,500	\$ 1,521.75	\$ -	0.00%
	Ŷ		0,010,000				0,010,000	· ,		
Standard Supply Service Charge	\$	0.25	1	•		\$ 0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$	0.1101	3,043,500	\$ 335,089	35	\$ 0.1101	3,043,500	\$ 335,089.35	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 401,386	66			\$ 401,138.55		-0.06%
HST		13%		\$ 52,180	27	13%		\$ 52,148.01	\$ (32.2	-0.06%
Total Bill on Average IESO Wholesale Market Price				\$ 453,566	93			\$ 453,286.56	\$ (280.3	o) -0.06%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

kW

Consumption 300 kWh Demand -Current Loss Factor Proposed/Approved Loss Factor 1.0360 1.0360

		Current OEB-Approved				Proposed				Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		6 Change	% Change
Monthly Service Charge	\$	9.08		\$	-	\$	9.19		\$	-	\$	-	
Distribution Volumetric Rate	\$	0.0165	300		4.95	\$	0.0167	300		5.01	\$	0.06	1.21%
Fixed Rate Riders	\$	0.34	1	\$	0.34	\$	0.31	1	\$	0.31	\$	(0.03)	-8.82%
Volumetric Rate Riders	\$	0.0005	300		0.15	\$	0.0005	300		0.15		-	0.00%
Sub-Total A (excluding pass through)				\$	5.44				\$	5.47		0.03	0.55%
Line Losses on Cost of Power	\$	0.0820	11	\$	0.89	\$	0.0820	11	\$	0.89	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0007	300	\$	(0.21)	-\$	0.0011	300	\$	(0.33)	\$	(0.12)	57.14%
Riders	Ť			•	(0.2.1)	-				. ,		```'	01111/0
CBR Class B Rate Riders	\$	-	300	\$	-	-\$	0.0001	300	\$	(0.02)	\$	(0.02)	
GA Rate Riders	\$	-	300	\$	-	\$	-	300	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0002	300	\$	0.06	\$	0.0002	300	\$	0.06	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	_	1	\$	_	\$	-	
	Ť			Ŧ		Ť			Ŧ		Ŷ		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			300	\$	-	\$	-	300	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	6.18				\$	6.07	\$	(0.11)	-1.70%
Total A)				Ŧ					•		Ŧ	(0)	
RTSR - Network	\$	0.0071	311	\$	2.21	\$	0.0071	311	\$	2.21	\$	-	0.00%
RTSR - Connection and/or Line and	\$	0.0064	311	\$	1.99	\$	0.0065	311	\$	2.02	\$	0.03	1.56%
Transformation Connection	•		0.1.	Ŷ		•	0.0000	0.1	Ψ	2.02	Ŷ	0.00	
Sub-Total C - Delivery (including Sub-				\$	10.37				\$	10.30	\$	(0.07)	-0.71%
Total B)				Ŧ					Ŧ		Ŧ	(0007)	
Wholesale Market Service Charge	\$	0.0034	311	\$	1.06	\$	0.0034	311	\$	1.06	\$	-	0.00%
(WMSC)	•		-	•					•		·		
Rural and Remote Rate Protection (RRRP)	\$	0.0005	311	\$	0.16	\$	0.0005	311	\$	0.16	\$	-	0.00%
									•				0.000/
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	••	\$	-	0.00%
TOU - Off Peak	\$	0.0650	195	\$	12.68	\$	0.0650	195	\$	12.68		-	0.00%
TOU - Mid Peak	\$	0.0940	51	\$	4.79	\$	0.0940	51	\$	4.79	\$	-	0.00%
TOU - On Peak	\$	0.1320	54	\$	7.13	\$	0.1320	54	\$	7.13	\$	-	0.00%
												10.0	
Total Bill on TOU (before Taxes)				\$	36.43				\$	36.36		(0.07)	-0.20%
HST		13%		\$	4.74		13%		\$	4.73	\$	(0.01)	-0.20%
Total Bill on TOU				\$	41.17				\$	41.08	\$	(0.08)	-0.20%
						_							

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
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RPP / Non-RPP: Non-RPP (Other) Consumption 33 kWh 0 kW Demand

Current Loss Factor 1.0360 1.0360

Proposed/Approved Loss Factor

Current		Proposed	Impact				
Rate	Volume	Charge	Rate	Volume	Charge		
(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
		\$-	\$ 1.54	0		\$ -	
				0.1			1.20%
				1			-16.67%
-\$ 32.9857	0.1		-\$ 37.1989	0.1			12.77%
							20.13%
\$ 0.1101	1	\$ 0.13	\$ 0.1101	1	\$ 0.13	\$ -	0.00%
\$ 0.2616	0	\$ (0.03)	-\$ 0.4076	0	\$ (0.04)	\$ (0.01)	55.81%
•	_			0	,		
				0			-0.30%
							-380.00%
\$ 0.0580	0	\$ 0.01	\$ 0.0580	0	\$ 0.01	\$ -	0.00%
e	1	¢	¢	1	¢	¢	
φ -	'	Ψ	φ -		Ψ -	Ψ	
\$-	1	\$-	\$ -	1	\$-	\$ -	
	0	\$-	\$ -	0	\$-	\$-	
		¢ (1.08)			¢ (2.35)	\$ (0.37)	18.64%
		,			· (···)	,	
\$ 1.8924	0	\$ 0.19	\$ 1.8899	0	\$ 0.19	\$ (0.00)	-0.13%
¢ 1.8320	0	¢ 0.18	\$ 1.8750	0	¢ 0.10	\$ 0.00	2.30%
÷ 1.0520	U	φ 0.10	φ 1.0750	•	φ 0.15	φ 0.00	2.3070
		\$ (1.61)			\$ (1.97)	\$ (0.37)	22.71%
		φ (1.01)			ψ (1.57)	ψ (0.51)	22.7170
\$ 0.003/	34	¢ 0.12	\$ 0.0034	34	¢ 0.12	¢	0.00%
\$ 0.005-	54	φ 0.12	φ 0.0034	54	ψ 0.12	Ψ	0.0078
\$ 0.000	34	\$ 0.02	\$ 0,0005	34	\$ 0.02	\$ -	0.00%
•		-		54		Ψ	
\$ 0.25			• • •	1		\$ -	0.00%
\$ 0.1101	33	\$ 3.63	\$ 0.1101	33	\$ 3.63	\$ -	0.00%
		\$ 2.41					-15.17%
139	þ	\$ 0.31	13%		\$ 0.27	\$ (0.05)	-15.17%
		\$ 2.72			\$ 2.31	\$ (0.41)	-15.17%
	Rate (\$) 1.52 \$ 11.6504 \$ 0.06 -\$ 32.9857 \$ 0.1101 -\$ 0.2616 -\$ 0.0005 \$ 0.0055 \$ 0.0580 \$ - \$ 1.8324 \$ 1.8329 \$ 0.00034 \$ 0.00055 \$ 0.20055	Rate (\$) Volume \$ 1.52 \$ 11.6504 0.1 \$ 0.06 1 -\$ 32.9857 0.1 \$ 0.1101 1 -\$ 0.2616 0 -\$ 0.0166 0 -\$ 0.0166 0 -\$ 0.0166 0 -\$ 0.0005 33 \$ 0.0580 0 \$ - 1 \$ - 1 \$ 1.8924 0 \$ 1.8329 0 \$ 0.00034 34 \$ 0.2005 34	(\$) (\$) \$ 1.52 \$ - \$ 11.6504 0.1 \$ 1.17 \$ 0.06 1 \$ 0.06 -\$ 32.9857 0.1 \$ (2.07) \$ 0.101 1 \$ 0.13 -\$ 0.2616 0 \$ (0.03) -\$ 0.0005 33 \$ (0.02) \$ 0.0005 33 \$ (0.02) \$ 0.0005 33 \$ (0.02) \$ 0.0580 0 \$ 0.011 \$ - 1 \$ - \$ 0.0580 0 \$ 0.01 \$ - 1 \$ - \$ 0.0580 0 \$ 0.01 \$ - 1 \$ - \$ 1.8924 0 \$ 0.19 \$ 0.0034 34 </td <td>Rate (\$) Volume Charge (\$) Rate (\$) \$ 1.52 \$ - \$ 1.54 \$ 11.6504 0.1 \$ 1.17 \$ 11.7902 \$ 0.06 1 \$ 0.06 \$ 0.05 \$ 0.05 -\$ 32.9857 0.1 \$ (3.30) -\$ 37.1989 -\$ 0.2616 0 \$ (0.03) -\$ 0.4076 -\$ 0.02616 0 \$ (0.00) -\$ 0.0164 -\$ 0.0005 33 \$ (0.00) -\$ 0.0164 -\$ 0.0005 33 \$ (0.001 \$ 0.0014 \$ 0.0580 0 \$ 0.01 \$ 0.0580 \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ 0.0580 \$ 0.01<td>Rate (\$) Volume Charge (\$) Rate (\$) Volume \$ 1.52 \$ \$ - \$ 1.54 0.06 0 \$ 11.650 0.06 0.1 \$ 0.06 1 \$ 0.05 0.05 0.1 \$ 0.06 1 \$ 0.06 33.3 \$ 0.13 \$ 0.1101 1 -\$ 0.2616 0 \$ (0.03) -\$ 0.4076 0 -\$ 0.166 0 \$ (0.02) \$ 0.014 33 \$ 0.0580 0 \$ 0.13 \$ 0.014 33 \$ 0.0005 33 \$ (0.02) \$ 0.0014 33 \$ 0.0580 0 \$ 0.13 \$ - 1 \$ - 1 \$ - \$ - 1 \$ 0.0005 34 \$ 0.119 \$ 1.8899 0 \$<</td><td>Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) Charge (\$) \$ 1.52 \$ - \$ 1.54 0 \$ - \$ 11.6504 0.1 \$ 1.17 \$ 11.7902 0.1 \$ 1.8 \$ 0.06 1 \$ 0.06 \$ 0.05 1 \$ 0.05 \$ 32.9857 0.1 \$ (3.30) \$ 37.1989 0.1 \$ (3.72) \$ 0.1011 1 \$ 0.13 \$ 0.1101 1 \$ 0.13 -\$ 0.2616 0 \$ (0.00) \$ 0.0166 0 \$ (0.00) -\$ 0.0065 33 \$ (0.02) \$ 0.0166 \$ \$ 0.01 \$ - 1 \$ - \$ - 1 \$ - \$ 0.0005</td><td>Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) \$ Charge (\$) <th< td=""></th<></td></td>	Rate (\$) Volume Charge (\$) Rate (\$) \$ 1.52 \$ - \$ 1.54 \$ 11.6504 0.1 \$ 1.17 \$ 11.7902 \$ 0.06 1 \$ 0.06 \$ 0.05 \$ 0.05 -\$ 32.9857 0.1 \$ (3.30) -\$ 37.1989 -\$ 0.2616 0 \$ (0.03) -\$ 0.4076 -\$ 0.02616 0 \$ (0.00) -\$ 0.0164 -\$ 0.0005 33 \$ (0.00) -\$ 0.0164 -\$ 0.0005 33 \$ (0.001 \$ 0.0014 \$ 0.0580 0 \$ 0.01 \$ 0.0580 \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ 0.0580 \$ 0.01 <td>Rate (\$) Volume Charge (\$) Rate (\$) Volume \$ 1.52 \$ \$ - \$ 1.54 0.06 0 \$ 11.650 0.06 0.1 \$ 0.06 1 \$ 0.05 0.05 0.1 \$ 0.06 1 \$ 0.06 33.3 \$ 0.13 \$ 0.1101 1 -\$ 0.2616 0 \$ (0.03) -\$ 0.4076 0 -\$ 0.166 0 \$ (0.02) \$ 0.014 33 \$ 0.0580 0 \$ 0.13 \$ 0.014 33 \$ 0.0005 33 \$ (0.02) \$ 0.0014 33 \$ 0.0580 0 \$ 0.13 \$ - 1 \$ - 1 \$ - \$ - 1 \$ 0.0005 34 \$ 0.119 \$ 1.8899 0 \$<</td> <td>Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) Charge (\$) \$ 1.52 \$ - \$ 1.54 0 \$ - \$ 11.6504 0.1 \$ 1.17 \$ 11.7902 0.1 \$ 1.8 \$ 0.06 1 \$ 0.06 \$ 0.05 1 \$ 0.05 \$ 32.9857 0.1 \$ (3.30) \$ 37.1989 0.1 \$ (3.72) \$ 0.1011 1 \$ 0.13 \$ 0.1101 1 \$ 0.13 -\$ 0.2616 0 \$ (0.00) \$ 0.0166 0 \$ (0.00) -\$ 0.0065 33 \$ (0.02) \$ 0.0166 \$ \$ 0.01 \$ - 1 \$ - \$ - 1 \$ - \$ 0.0005</td> <td>Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) \$ Charge (\$) <th< td=""></th<></td>	Rate (\$) Volume Charge (\$) Rate (\$) Volume \$ 1.52 \$ \$ - \$ 1.54 0.06 0 \$ 11.650 0.06 0.1 \$ 0.06 1 \$ 0.05 0.05 0.1 \$ 0.06 1 \$ 0.06 33.3 \$ 0.13 \$ 0.1101 1 -\$ 0.2616 0 \$ (0.03) -\$ 0.4076 0 -\$ 0.166 0 \$ (0.02) \$ 0.014 33 \$ 0.0580 0 \$ 0.13 \$ 0.014 33 \$ 0.0005 33 \$ (0.02) \$ 0.0014 33 \$ 0.0580 0 \$ 0.13 \$ - 1 \$ - 1 \$ - \$ - 1 \$ 0.0005 34 \$ 0.119 \$ 1.8899 0 \$<	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) Charge (\$) \$ 1.52 \$ - \$ 1.54 0 \$ - \$ 11.6504 0.1 \$ 1.17 \$ 11.7902 0.1 \$ 1.8 \$ 0.06 1 \$ 0.06 \$ 0.05 1 \$ 0.05 \$ 32.9857 0.1 \$ (3.30) \$ 37.1989 0.1 \$ (3.72) \$ 0.1011 1 \$ 0.13 \$ 0.1101 1 \$ 0.13 -\$ 0.2616 0 \$ (0.00) \$ 0.0166 0 \$ (0.00) -\$ 0.0065 33 \$ (0.02) \$ 0.0166 \$ \$ 0.01 \$ - 1 \$ - \$ - 1 \$ - \$ 0.0005	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) \$ Charge (\$) <th< td=""></th<>