



Tariff Schedule and Bill Impacts Model (2019 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0500	
Proposed/Approved Loss Factor	1.0500	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.04	1	\$ 24.04	\$ 50.87	1	\$ 50.87	\$ 26.83	111.61%
Distribution Volumetric Rate	\$ 0.0140	750	\$ 10.50	\$ -	750	\$ -	\$ (10.50)	-100.00%
DRP Adjustment		750	\$ -		750	\$ (14.44)	\$ (14.44)	
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.07	1	\$ 0.07	\$ 0.07	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 34.54			\$ 36.50	\$ 1.96	5.67%
Line Losses on Cost of Power	\$ 0.0820	38	\$ 3.07	\$ 0.0820	38	\$ 3.07	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ 0.08	\$ 0.08	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0027	750	\$ 2.03	\$ 1.58	350.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.63			\$ 42.24	\$ 3.61	9.34%
RTSR - Network	\$ 0.0068	788	\$ 5.36	\$ 0.0067	788	\$ 5.28	\$ (0.08)	-1.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	788	\$ 1.26	\$ 0.0018	788	\$ 1.42	\$ 0.16	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.25			\$ 48.94	\$ 3.69	8.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	788	\$ 3.47	\$ 0.0032	788	\$ 2.52	\$ (0.95)	-27.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	788	\$ 0.24	\$ 0.0003	788	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 110.69			\$ 113.44	\$ 2.74	2.48%
HST	13%		\$ 14.39	13%		\$ 14.75	\$ 0.36	2.48%
8% Rebate	8%		\$ (8.86)	8%		\$ (9.07)	\$ (0.22)	
Total Bill on TOU			\$ 116.23			\$ 119.11	\$ 2.88	2.48%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0500		
Proposed/Approved Loss Factor	1.0500		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.18	1	\$ 35.18	\$ 35.18	1	\$ 35.18	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0179	2000	\$ 35.80	\$ 0.0266	2000	\$ 53.20	\$ 17.40	48.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 70.98			\$ 88.38	\$ 17.40	24.51%
Line Losses on Cost of Power	\$ 0.0820	100	\$ 8.20	\$ 0.0820	100	\$ 8.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0027	2,000	\$ 5.40	\$ 4.20	350.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 80.95			\$ 103.35	\$ 22.40	27.67%
RTSR - Network	\$ 0.0060	2,100	\$ 12.60	\$ 0.0059	2,100	\$ 12.39	\$ (0.21)	-1.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	2,100	\$ 3.36	\$ 0.0018	2,100	\$ 3.78	\$ 0.42	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 96.91			\$ 119.52	\$ 22.61	23.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,100	\$ 9.24	\$ 0.0032	2,100	\$ 6.72	\$ (2.52)	-27.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,100	\$ 0.63	\$ 0.0003	2,100	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 271.01			\$ 291.10	\$ 20.09	7.41%
HST	13%		\$ 35.23	13%		\$ 37.84	\$ 2.61	7.41%
8% Rebate	8%		\$ (21.68)	8%		\$ (23.29)	\$ (1.61)	
Total Bill on TOU			\$ 284.56			\$ 305.65	\$ 21.09	7.41%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	42,000	kWh
Demand	115	kW
Current Loss Factor	1.0500	
Proposed/Approved Loss Factor	1.0500	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 193.66	1	\$ 193.66	\$ 193.66	1	\$ 193.66	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.6185	115	\$ 416.13	\$ 5.1694	115	\$ 594.48	\$ 178.35	42.86%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	115	\$ -	\$ 0.0186	115	\$ 2.14	\$ 2.14	
Sub-Total A (excluding pass through)			\$ 609.79			\$ 790.28	\$ 180.49	29.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	115	\$ -	\$ 0.1112	115	\$ 12.79	\$ 12.79	
Riders Including GA(kW) Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
GA Rate Riders	\$ -	42,000	\$ -	\$ -	42,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2256	115	\$ 25.94	\$ 0.9147	115	\$ 105.19	\$ 79.25	305.45%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	115	\$ -	\$ 0.0332	115	\$ 3.82	\$ 3.82	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 635.73			\$ 912.08	\$ 276.35	43.47%
RTSR - Network	\$ 2.5062	115	\$ 288.21	\$ 2.4676	115	\$ 283.77	\$ (4.44)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5763	115	\$ 66.27	\$ 0.6643	115	\$ 76.39	\$ 10.12	15.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 990.22			\$ 1,272.25	\$ 282.03	28.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	44,100	\$ 194.04	\$ 0.0032	44,100	\$ 141.12	\$ (52.92)	-27.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	44,100	\$ 13.23	\$ 0.0003	44,100	\$ 13.23	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	44,100	\$ 4,855.41	\$ 0.1101	44,100	\$ 4,855.41	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 6,052.90			\$ 6,282.01	\$ 229.11	3.79%
HST	13%		\$ 786.88	13%		\$ 816.66	\$ 29.78	3.79%
Total Bill on Non-RPP Avg. Price			\$ 6,839.78			\$ 7,098.67	\$ 258.89	3.79%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	60	kWh	
Demand	-	kW	
Current Loss Factor	1.0500		
Proposed/Approved Loss Factor	1.0500		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.99	1	\$ 24.99	\$ 21.17	1	\$ 21.17	\$ (3.82)	-15.29%
Distribution Volumetric Rate	\$ 0.0336	60	\$ 2.02	\$ 0.0285	60	\$ 1.71	\$ (0.31)	-15.18%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.01			\$ 22.88	\$ (4.13)	-15.28%
Line Losses on Cost of Power	\$ 0.0820	3	\$ 0.25	\$ 0.0820	3	\$ 0.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	60	\$ -	\$ -0.0001	60	\$ (0.01)	\$ (0.01)	
CBR Class B Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
GA Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	60	\$ 0.04	\$ 0.0027	60	\$ 0.16	\$ 0.13	350.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.29			\$ 23.28	\$ (4.01)	-14.68%
RTSR - Network	\$ 0.0060	63	\$ 0.38	\$ 0.0059	63	\$ 0.37	\$ (0.01)	-1.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	63	\$ 0.10	\$ 0.0018	63	\$ 0.11	\$ 0.01	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.77			\$ 23.77	\$ (4.00)	-14.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	63	\$ 0.28	\$ 0.0032	63	\$ 0.20	\$ (0.08)	-27.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	63	\$ 0.02	\$ 0.0003	63	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	39	\$ 2.54	\$ 0.0650	39	\$ 2.54	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	10	\$ 0.96	\$ 0.0940	10	\$ 0.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	11	\$ 1.43	\$ 0.1320	11	\$ 1.43	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 33.23			\$ 29.16	\$ (4.08)	-12.26%
HST		13%	\$ 4.32	13%		\$ 3.79	\$ (0.53)	-12.26%
Total Bill on TOU			\$ 37.55			\$ 32.95	\$ (4.61)	-12.26%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	192	kWh
Demand	1	kW
Current Loss Factor	1.0500	
Proposed/Approved Loss Factor	1.0500	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.65	1	\$ 8.65	\$ 12.32	1	\$ 12.32	\$ 3.67	42.43%
Distribution Volumetric Rate	\$ 15.0437	1	\$ 15.04	\$ 21.4320	1	\$ 21.43	\$ 6.39	42.46%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.0187	1	\$ 0.02	\$ 0.02	
Sub-Total A (excluding pass through)			\$ 23.69			\$ 33.77	\$ 10.08	42.53%
Line Losses on Cost of Power	\$ 0.0820	10	\$ 0.79	\$ 0.0820	10	\$ 0.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ 0.0841	1	\$ 0.08	\$ 0.08	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	192	\$ -	\$ -	192	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2261	1	\$ 0.23	\$ 0.7221	1	\$ 0.72	\$ 0.50	219.37%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.71			\$ 35.36	\$ 10.66	43.13%
RTSR - Network	\$ 1.8998	1	\$ 1.90	\$ 1.8705	1	\$ 1.87	\$ (0.03)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4549	1	\$ 0.45	\$ 0.5244	1	\$ 0.52	\$ 0.07	15.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.06			\$ 37.76	\$ 10.70	39.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	202	\$ 0.89	\$ 0.0032	202	\$ 0.65	\$ (0.24)	-27.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	202	\$ 0.06	\$ 0.0003	202	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	125	\$ 8.11	\$ 0.0650	125	\$ 8.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	33	\$ 3.07	\$ 0.0940	33	\$ 3.07	\$ -	0.00%
TOU - On Peak	\$ 0.1320	35	\$ 4.56	\$ 0.1320	35	\$ 4.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 44.00			\$ 54.46	\$ 10.46	23.76%
HST		13%	\$ 5.72	13%		\$ 7.08	\$ 1.36	23.76%
Total Bill on TOU			\$ 49.72			\$ 61.54	\$ 11.81	23.76%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	22,855	kWh	
Demand	64	kW	
Current Loss Factor	1.0500		
Proposed/Approved Loss Factor	1.0500		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.43	1	\$ 4.43	\$ 5.68	1	\$ 5.68	\$ 1.25	28.22%
Distribution Volumetric Rate	\$ 20.6218	64	\$ 1,319.80	\$ 26.4451	64	\$ 1,692.49	\$ 372.69	28.24%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	64	\$ -	\$ -	64	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,324.23			\$ 1,698.17	\$ 373.94	28.24%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	64	\$ -	\$ 0.0767	64	\$ 4.91	\$ 4.91	
CBR Class B Rate Riders	\$ -	64	\$ -	\$ -	64	\$ -	\$ -	
GA Rate Riders	\$ -	22,855	\$ -	\$ -	22,855	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2173	64	\$ 13.91	\$ 0.7073	64	\$ 45.27	\$ 31.36	225.49%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	64	\$ -	\$ 0.1707	64	\$ 10.92	\$ 10.92	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,338.13			\$ 1,759.27	\$ 421.13	31.47%
RTSR - Network	\$ 1.8902	64	\$ 120.97	\$ 1.8611	64	\$ 119.11	\$ (1.86)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4456	64	\$ 28.52	\$ 0.5136	64	\$ 32.87	\$ 4.35	15.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,487.62			\$ 1,911.25	\$ 423.62	28.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	23,998	\$ 105.59	\$ 0.0032	23,998	\$ 76.79	\$ (28.80)	-27.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	23,998	\$ 7.20	\$ 0.0003	23,998	\$ 7.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	15,599	\$ 1,013.90	\$ 0.0650	15,599	\$ 1,013.90	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	4,080	\$ 383.48	\$ 0.0940	4,080	\$ 383.48	\$ -	0.00%
TOU - On Peak	\$ 0.1320	4,320	\$ 570.19	\$ 0.1320	4,320	\$ 570.19	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 3,568.24			\$ 3,963.07	\$ 394.83	11.07%
HST	13%		\$ 463.87	13%		\$ 515.20	\$ 51.33	11.07%
Total Bill on TOU			\$ 4,032.11			\$ 4,478.26	\$ 446.15	11.07%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	405	kWh
Demand	-	kW
Current Loss Factor	1.0500	
Proposed/Approved Loss Factor	1.0500	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.04	1	\$ 24.04	\$ 50.87	1	\$ 50.87	\$ 26.83	111.61%
Distribution Volumetric Rate	\$ 0.0140	405	\$ 5.67	\$ -	405	\$ -	\$ (5.67)	-100.00%
DRP Adjustment		405	\$ -		405	\$ (14.44)	\$ (14.44)	
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.07	1	\$ 0.07	\$ 0.07	
Volumetric Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29.71			\$ 36.50	\$ 6.79	22.85%
Line Losses on Cost of Power	\$ 0.1101	20	\$ 2.23	\$ 0.1101	20	\$ 2.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	405	\$ -	\$ 0.0001	405	\$ 0.04	\$ 0.04	
CBR Class B Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
GA Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	405	\$ 0.24	\$ 0.0027	405	\$ 1.09	\$ 0.85	350.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.75			\$ 40.43	\$ 7.68	23.45%
RTSR - Network	\$ 0.0068	425	\$ 2.89	\$ 0.0067	425	\$ 2.85	\$ (0.04)	-1.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	425	\$ 0.68	\$ 0.0018	425	\$ 0.77	\$ 0.09	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.32			\$ 44.05	\$ 7.72	21.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	425	\$ 1.87	\$ 0.0032	425	\$ 1.36	\$ (0.51)	-27.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	425	\$ 0.13	\$ 0.0003	425	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	405	\$ 44.59	\$ 0.1101	405	\$ 44.59	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 82.91			\$ 90.13	\$ 7.21	8.70%
HST	13%		\$ 10.78	13%		\$ 11.72	\$ 0.94	8.70%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 93.69			\$ 101.84	\$ 8.15	8.70%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0500		
Proposed/Approved Loss Factor	1.0500		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.04	1	\$ 24.04	\$ 50.87	1	\$ 50.87	\$ 26.83	111.61%
Distribution Volumetric Rate	\$ 0.0140	750	\$ 10.50	\$ -	750	\$ -	\$ (10.50)	-100.00%
DRP Adjustment		750	\$ -		750	\$ (14.44)	\$ (14.44)	
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.07	1	\$ 0.07	\$ 0.07	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 34.54			\$ 36.50	\$ 1.96	5.67%
Line Losses on Cost of Power	\$ 0.1101	38	\$ 4.13	\$ 0.1101	38	\$ 4.13	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ 0.08	\$ 0.08	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0027	750	\$ 2.03	\$ 1.58	350.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.69			\$ 43.30	\$ 3.61	9.10%
RTSR - Network	\$ 0.0068	788	\$ 5.36	\$ 0.0067	788	\$ 5.28	\$ (0.08)	-1.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	788	\$ 1.26	\$ 0.0018	788	\$ 1.42	\$ 0.16	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.30			\$ 49.99	\$ 3.69	7.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	788	\$ 3.47	\$ 0.0032	788	\$ 2.52	\$ (0.95)	-27.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	788	\$ 0.24	\$ 0.0003	788	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 132.58			\$ 135.32	\$ 2.74	2.07%
HST	13%		\$ 17.24	13%		\$ 17.59	\$ 0.36	2.07%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 149.82			\$ 152.92	\$ 3.10	2.07%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	405	kWh	
Demand	-	kW	
Current Loss Factor	1.0500		
Proposed/Approved Loss Factor	1.0500		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.04	1	\$ 24.04	\$ 50.87	1	\$ 50.87	\$ 26.83	111.61%
Distribution Volumetric Rate	\$ 0.0140	405	\$ 5.67	\$ -	405	\$ -	\$ (5.67)	-100.00%
DRP Adjustment		405	\$ -		405	\$ (14.44)	\$ (14.44)	
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.07	1	\$ 0.07	\$ 0.07	
Volumetric Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29.71			\$ 36.50	\$ 6.79	22.85%
Line Losses on Cost of Power	\$ 0.0820	20	\$ 1.66	\$ 0.0820	20	\$ 1.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	405	\$ -	\$ 0.0001	405	\$ 0.04	\$ 0.04	
CBR Class B Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
GA Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	405	\$ 0.24	\$ 0.0027	405	\$ 1.09	\$ 0.85	350.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.18			\$ 39.86	\$ 7.68	23.87%
RTSR - Network	\$ 0.0068	425	\$ 2.89	\$ 0.0067	425	\$ 2.85	\$ (0.04)	-1.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	425	\$ 0.68	\$ 0.0018	425	\$ 0.77	\$ 0.09	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.76			\$ 43.48	\$ 7.72	21.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	425	\$ 1.87	\$ 0.0032	425	\$ 1.36	\$ (0.51)	-27.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	425	\$ 0.13	\$ 0.0003	425	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	263	\$ 17.11	\$ 0.0650	263	\$ 17.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	69	\$ 6.47	\$ 0.0940	69	\$ 6.47	\$ -	0.00%
TOU - On Peak	\$ 0.1320	73	\$ 9.62	\$ 0.1320	73	\$ 9.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 71.21			\$ 78.42	\$ 7.21	10.13%
HST	13%		\$ 9.26	13%		\$ 10.20	\$ 0.94	10.13%
8% Rebate	8%		\$ (5.70)	8%		\$ (6.27)	\$ (0.58)	
Total Bill on TOU			\$ 74.77			\$ 82.34	\$ 7.57	10.13%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	1,200	kWh	
Demand	-	kW	
Current Loss Factor	1.0500		
Proposed/Approved Loss Factor	1.0500		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.04	1	\$ 24.04	\$ 50.87	1	\$ 50.87	\$ 26.83	111.61%
Distribution Volumetric Rate	\$ 0.0140	1200	\$ 16.80	\$ -	1200	\$ -	\$ (16.80)	-100.00%
DRP Adjustment		1200	\$ (4.41)		1200	\$ (14.44)	\$ (10.03)	227.44%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.07	1	\$ 0.07	\$ 0.07	
Volumetric Rate Riders	\$ -	1200	\$ -	\$ -	1200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.43			\$ 36.50	\$ 0.07	0.19%
Line Losses on Cost of Power	\$ 0.1101	60	\$ 6.61	\$ 0.1101	60	\$ 6.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,200	\$ -	\$ 0.0001	1,200	\$ 0.12	\$ 0.12	
CBR Class B Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
GA Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	1,200	\$ 0.72	\$ 0.0027	1,200	\$ 3.24	\$ 2.52	350.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,200	\$ -		1,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.33			\$ 47.04	\$ 2.71	6.11%
RTSR - Network	\$ 0.0068	1,260	\$ 8.57	\$ 0.0067	1,260	\$ 8.44	\$ (0.13)	-1.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	1,260	\$ 2.02	\$ 0.0018	1,260	\$ 2.27	\$ 0.25	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.91			\$ 57.75	\$ 2.84	5.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,260	\$ 5.54	\$ 0.0032	1,260	\$ 4.03	\$ (1.51)	-27.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,260	\$ 0.38	\$ 0.0003	1,260	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	1,200	\$ 132.12	\$ 0.1101	1,200	\$ 132.12	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 192.95			\$ 194.28	\$ 1.32	0.69%
HST	13%		\$ 25.08	13%		\$ 25.26	\$ 0.17	0.69%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 218.04			\$ 219.53	\$ 1.50	0.69%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	1,200	kWh	
Demand	-	kW	
Current Loss Factor	1.0500		
Proposed/Approved Loss Factor	1.0500		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.04	1	\$ 24.04	\$ 50.87	1	\$ 50.87	\$ 26.83	111.61%
Distribution Volumetric Rate	\$ 0.0140	1200	\$ 16.80	\$ -	1200	\$ -	\$ (16.80)	-100.00%
DRP Adjustment		1200	\$ (4.41)		1200	\$ (14.44)	\$ (10.03)	227.44%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.07	1	\$ 0.07	\$ 0.07	
Volumetric Rate Riders	\$ -	1200	\$ -	\$ -	1200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.43			\$ 36.50	\$ 0.07	0.19%
Line Losses on Cost of Power	\$ 0.1101	60	\$ 6.61	\$ 0.1101	60	\$ 6.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,200	\$ -	\$ 0.0001	1,200	\$ 0.12	\$ 0.12	
CBR Class B Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
GA Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	1,200	\$ 0.72	\$ 0.0027	1,200	\$ 3.24	\$ 2.52	350.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,200	\$ -		1,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.33			\$ 47.04	\$ 2.71	6.11%
RTSR - Network	\$ 0.0068	1,260	\$ 8.57	\$ 0.0067	1,260	\$ 8.44	\$ (0.13)	-1.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	1,260	\$ 2.02	\$ 0.0018	1,260	\$ 2.27	\$ 0.25	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.91			\$ 57.75	\$ 2.84	5.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,260	\$ 5.54	\$ 0.0032	1,260	\$ 4.03	\$ (1.51)	-27.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,260	\$ 0.38	\$ 0.0003	1,260	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	1,200	\$ 132.12	\$ 0.1101	1,200	\$ 132.12	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 192.95			\$ 194.28	\$ 1.32	0.69%
HST	13%		\$ 25.08	13%		\$ 25.26	\$ 0.17	0.69%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 218.04			\$ 219.53	\$ 1.50	0.69%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0500		
Proposed/Approved Loss Factor	1.0500		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.18	1	\$ 35.18	\$ 35.18	1	\$ 35.18	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0179	2000	\$ 35.80	\$ 0.0266	2000	\$ 53.20	\$ 17.40	48.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 70.98			\$ 88.38	\$ 17.40	24.51%
Line Losses on Cost of Power	\$ 0.1101	100	\$ 11.01	\$ 0.1101	100	\$ 11.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0027	2,000	\$ 5.40	\$ 4.20	350.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 83.76			\$ 106.16	\$ 22.40	26.74%
RTSR - Network	\$ 0.0060	2,100	\$ 12.60	\$ 0.0059	2,100	\$ 12.39	\$ (0.21)	-1.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	2,100	\$ 3.36	\$ 0.0018	2,100	\$ 3.78	\$ 0.42	12.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 99.72			\$ 122.33	\$ 22.61	22.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,100	\$ 9.24	\$ 0.0032	2,100	\$ 6.72	\$ (2.52)	-27.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,100	\$ 0.63	\$ 0.0003	2,100	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 329.79			\$ 349.88	\$ 20.09	6.09%
HST	13%		\$ 42.87	13%		\$ 45.48	\$ 2.61	6.09%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 372.66			\$ 395.36	\$ 22.70	6.09%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	42,000	kWh
Demand	115	kW
Current Loss Factor	1.0500	
Proposed/Approved Loss Factor	1.0500	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 193.66	1	\$ 193.66	\$ 193.66	1	\$ 193.66	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.6185	115	\$ 416.13	\$ 5.1694	115	\$ 594.48	\$ 178.35	42.86%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	115	\$ -	\$ 0.0186	115	\$ 2.14	\$ 2.14	
Sub-Total A (excluding pass through)			\$ 609.79			\$ 790.28	\$ 180.49	29.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	115	\$ -	\$ 0.1112	115	\$ 12.79	\$ 12.79	
Riders Including GA(kW) Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	42,000	\$ -	\$ -	42,000	\$ -	\$ -	
GA Rate Riders	\$ 0.2256	115	\$ 25.94	\$ 0.9147	115	\$ 105.19	\$ 79.25	305.45%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	115	\$ -	\$ 0.0332	115	\$ 3.82	\$ 3.82	
Additional Volumetric Rate Riders								
Sub-Total B - Distribution (includes Sub-Total A)			\$ 635.73			\$ 912.08	\$ 276.35	43.47%
RTSR - Network	\$ 2.5062	115	\$ 288.21	\$ 2.4676	115	\$ 283.77	\$ (4.44)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5763	115	\$ 66.27	\$ 0.6643	115	\$ 76.39	\$ 10.12	15.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 990.22			\$ 1,272.25	\$ 282.03	28.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	44,100	\$ 194.04	\$ 0.0032	44,100	\$ 141.12	\$ (52.92)	-27.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	44,100	\$ 13.23	\$ 0.0003	44,100	\$ 13.23	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	44,100	\$ 4,855.41	\$ 0.1101	44,100	\$ 4,855.41	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 6,052.90			\$ 6,282.01	\$ 229.11	3.79%
HST	13%		\$ 786.88	13%		\$ 816.66	\$ 29.78	3.79%
Total Bill on Non-RPP Avg. Price			\$ 6,839.78			\$ 7,098.67	\$ 258.89	3.79%