



January 10, 2019

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
27th Floor/ P.O. Box 2319
2300 Yonge St.
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: 2019 IRM Electricity Distribution Rate Application,
Responses to OEB Staff Questions - Halton Hills Hydro Inc.,
Board File no. EB-2018-0037**

Halton Hills Hydro Inc. (“HHHI”) hereby submits its responses to Board Staff questions sent by email on January 3, 2019.

HHHI has submitted the responses and revised 2019 IRM Model through RESS and couriered two (2) hardcopies of the pdf document to the Board.

In the event of any additional information, questions or concerns, please contact David Smelsky, Chief Financial Officer, at dsmelsky@haltonhillshydro.com or (519) 853-3700 extension 208, or Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at tracyr@haltonhillshydro.com or (519) 853-3700 extension 257.

Sincerely,

(Original signed)

David J. Smelsky, CPA, CMA, C.Dir.
Chief Financial Officer, HHHI

Cc: Arthur A. Skidmore, President & CEO, HHHI
Tracy Rehberg-Rawlingson, RAO, HHHI



(This page left intentionally blank)

**ONTARIO ENERGY BOARD
 IN THE MATTER OF AN APPLICATION BY
 HALTON HILLS HYDRO INC. (“HHHI”)**

**2019 IRM APPLICATION
 OEB STAFF QUESTION RESPONSES (ROUND 4) FROM HALTON HILLS HYDRO INC.**

OEB Staff-1

Ref: Tab 6.1a GA Allocation and Tab 6.2a CBR B_Allocation

OEB staff has done a calculation for the kWh’s entered in Tab 6.1a GA Allocation and Tab 6.2a CBR B_Allocation. Please review the attached spread and confirm Halton Hills Hydro agrees with OEB staff’s calculation, if not please explain why.

Validation of Data used in Class B GA and CBR Allocations				
Total metered volume Excl WMP	A		476,994,394	Source I24 of tab 4. Billing Det. for Def-Var
Non-RPP excl WMP	B		231,635,248	Source C24 of tab 6.1 GA
Class A Full year	C		10,547,772	Source E24 of tab 6.1 GA
Class A Full Part year:				
While Class A	D	79,877,282		=+F-E
While Class B	E	31,026,171		Source D21 of tab 6.1a GA Allocation
	F		110,903,453	Source G24 of tab 6.1 GA
Total non-RPP excl WMP and full year volumes for class A customers who were class A for the full year, and the class A volumes who were class A part year	G= +B-C-D		141,210,194	Input in D20 of tab 6.1a GA Allocation
Total Class B Customers excl WMP and Full year volumes for customers who were class A for full year, and the class A customers who were class A part year	H=+A-C-D		386,569,340	Input in D20 of tab 6.2a CBR_B Allocation

Response:

Further to the OEB Staff's calculation, two (2) data entry adjustments are required on tab 6. Class A Consumption Data.

- Cell F39 had a value of 3,045,225 kWhs which should have been 3,042,255 kWhs.
- Cell G48 had a value of 52,181,877 kWhs which should have been 5,218,187 kWhs.

The revised table (**Table IRR4 – 1**) is below:

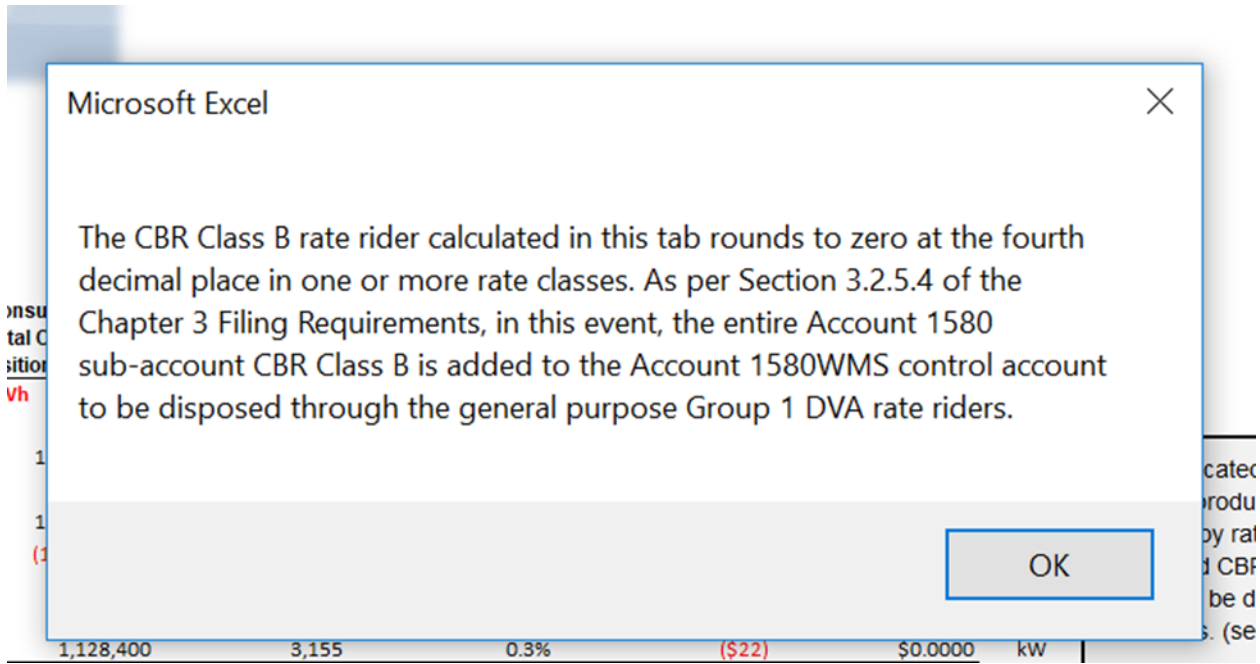
Table IRR4 - 1 - Validation of Data used in Class B GA and CBR Allocations - revised by HHHI

Validation of Data used in Class B GA and CBR Allocations - revised by HHHI				
Total metered volume Excl WMP	A		476,994,394	Source I24 of tab 4. Billing Det. For Def-Var
Non-RPP excl WMP	B		231,635,248	Source C24 of tab 6.1 GA
Class A Full year	C		10,547,772	Source E24 of tab 6.1 GA
Class A Full Part year:				
While Class A	D	32,913,592		=+F-E
While Class B	E	31,023,171		Source D21 of tab 6.1a GA Allocation
	F		63,936,763	Source kWh total for Customers 1 through 8 from Columns F & G on tab 6. Class A Consumption Data
Total non-RPP excl WMP and full year volumes for class A customers who were Class A for the full year, and the class A volumes who were class A part year	G=+B-C-D		188,173,884	Input in D20 of tab 6.1a GA Allocation
Total Class B customers excl WMP and Full year volumes for customers who were class A for full year, and the class A	H=+A-C-D		433,533,030	Input in D20 of tab 6.2a CBR_B Allocation (to be deleted by Board Staff)

It should also be noted that HHHI was unable to verify the source of “F” as the cell was hidden. HHHI verified the value of “F” by totaling the kWhs for Customers 1 through 8 on tab 6. Class A Consumption Data. The updated Rate Generator Model is shown in **Appendix IRR4 – A**.

OEB Staff-2

Ref: Tab 6.2a CBR_B Allocation and Tab 6.2 CBR B



The message above pops up on Tab 6.2 CBR B, therefore the amount in Account 1580 Variance WMS – Sub-account CBR Class B will roll up into Account 1580WMS control account. OEB staff will remove the kWh's entered in cell D20 of Tab 6.2a CBR B_Allocation.

Response:

Confirmed.

OEB Staff-3

Ref: Tab 3 Continuity Schedule

Halton Hills has not requested to dispose of Account 1595 Disposition and Recovery/Refund of Regulatory Balances (2016) in the amount of \$129,674.

- a) The account appears to be eligible for disposition, please explain Halton Hills Hydro's rationale for not requesting disposition. If the account is eligible for disposition OEB will update the continuity schedule.
- b) Please complete the Account 1595 Analysis Workform, which can be found here <https://www.oeb.ca/industry/applications-oeb/electricity-distribution-rates/2019-electricity-distribution-rate>.

Response:

- a. The Account 1595 Disposition and Recovery/Refund of Regulatory Balances (2016) in the amount of \$129,674 is not eligible for recovery. The sunset date for the rate rider is April 30, 2018 (a two (2) year rate rider). As such, HHHI is still recovering revenues on consumption up to April 30, 2018. Account 1595 will be subject to audit review for the year ending December 31,2018.
- b. Not applicable.

Appendix IRR4 – A

(This page left intentionally blank)

Incentive Regulation Model for 2019 Filers

Quick Link

Ontario Energy Board's 2019 Electricity
Distribution Rates Webpage

Version 2.0

Utility Name	Halton Hills Hydro Inc.
Assigned EB Number	EB-2018-0037
Name of Contact and Title	David J. Smelsky, Chief Financial Officer
Phone Number	519-853-3700 ext 208
Email Address	dsmelsky@haltonhillshydro.com
We are applying for rates effective	May-01-19
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared¹	2018
Please indicate the last Cost of Service Re-Basing Year	2016

Legend

Pale green cells represent input cells.



Incentive Regulation Model for 2019 File

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.48
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0034
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.37
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	86.83
Distribution Volumetric Rate	\$/kW	3.8580
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.2172)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.5107
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	(0.0276)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6217
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	185.55
Distribution Volumetric Rate	\$/kW	3.4705
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9398)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	(0.0341)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6217
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.97
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.47
Distribution Volumetric Rate	\$/kW	35.9050
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4711)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	(0.0298)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8704
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5942

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.30
Distribution Volumetric Rate	\$/kW	1.5523
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9785)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	(0.0285)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8617
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5617

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Incentive Regulation Model for 2019 File

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Interval meter charge	\$	20.00



Incentive Regulation Model for 2019 File

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	



nts. Enter
R filing.

n the GL balance
31, 2016 were
g balance in the
uity schedule for
whether the
sub-account,
stage year). For
balances

2015										
Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
1550	0			575,695	575,695	0			1,892	1,892
1551	0			(16,274)	(16,274)	0			(58)	(58)
1580	0			(1,145,666)	(1,145,666)	0			47,162	47,162
1580	0			2,078	2,078	0			23	23
1580	0			(8,744)	(8,744)	0			54	54
1584	0			(188,263)	(188,263)	0			50,230	50,230
1586	0			(115,629)	(115,629)	0			50,235	50,235
1588	0			(314,796)	(314,796)	0			7,397	7,397
1589	0			973,810	973,810	0			7,591	7,591
1595	0			0	0	0			0	0
1595	0			0	0	0			0	0
1595	0			(292,936)	(292,936)	0			33,770	33,770
1595	0			1,145,734	1,145,734	0			66,168	66,168
1595	0			0	0	0			0	0
1595	0			0	0	0			0	0
1595	0			0	0	0			0	0
1589	0	0	0	973,810	973,810	0	0	0	7,591	7,591
	0	0	0	(358,801)	(358,801)	0	0	0	256,873	256,873
	0	0	0	615,009	615,009	0	0	0	264,464	264,464
1568	0			(56,132)	(56,132)	0			(996)	(996)
	0	0	0	558,877	558,877	0	0	0	263,468	263,468



ts. Enter
R filing.

h the GL balance
31, 2016 were
g balance in the
uity schedule for
whether the
sub-account,
stage year). For
balances

2016										
Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
1550	575,695	284,521	25,382		834,834	1,892	7,484	2,175		7,201
1551	(16,274)	(7,963)	(11,348)		(12,889)	(58)	(147)	(11)		(194)
1580	(1,145,666)	(460,595)	(103,657)		(1,502,604)	47,162	(14,300)	(8,910)		41,772
1580	2,078	(2,078)			0	23	(23)			0
1580	(8,744)	(29,228)			(37,972)	54	(369)			(315)
1584	(188,263)	162,264	(91,365)		65,366	50,230	(3,263)	8,138		38,829
1586	(115,629)	146,873	(156,532)		187,776	50,235	(1,133)	3,136		45,966
1588	(314,796)	(180,386)	(230,543)		(264,639)	7,397	(2,256)	(2,420)		7,561
1589	973,810	(547,036)	650,187		(223,413)	7,591	5,894	13,864		(379)
1595	0				0	0				0
1595	0				0	0				0
1595	(292,936)	321			(292,615)	33,770	(3,218)			30,552
1595	1,145,734	(1,269,801)			(124,067)	66,168	7,458			73,626
1595	0	(208,082)	(573,734)		365,652	0	2,935	(57,826)		60,761
1595	0				0	0				0
1595	0				0	0				0
1589	973,810	(547,036)	650,187	0	(223,413)	7,591	5,894	13,864	0	(379)
	(358,801)	(1,564,154)	(1,141,797)	0	(781,158)	256,873	(6,832)	(55,718)	0	305,759
	615,009	(2,111,190)	(491,610)	0	(1,004,571)	264,464	(938)	(41,854)	0	305,380
1568	(56,132)	175,315	(18,265)		137,448	(996)	2,617	(587)		2,208
	558,877	(1,935,875)	(509,875)	0	(867,123)	263,468	1,679	(42,441)	0	307,588



nts. Enter
R filing.

h the GL balance
31, 2016 were
g balance in the
uity schedule for
whether the
sub-account,
stage year). For
balances

2017										
Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
1550	834,834	7,548			842,382	7,201	10,112			17,313
1551	(12,889)	(5,390)			(18,279)	(194)	(177)			(371)
1580	(1,502,604)	(493,631)			(1,996,235)	41,772	(20,620)			21,152
1580	0	0			0	0				0
1580	(37,972)	(8,126)			(46,098)	(315)	(544)			(859)
1584	65,366	(44,521)			20,845	38,829	698			39,527
1586	187,776	(99,585)			88,191	45,966	1,942			47,908
1588	(264,639)	(1,802,687)		1,439,853	(627,473)	7,561	(7,496)		3,651	3,716
1589	(223,413)	1,756,842		(1,033,618)	499,811	(379)	5,208		(3,651)	1,178
1595	0				0	0				0
1595	0				0	0				0
1595	(292,615)				(292,615)	30,552	(3,511)			27,041
1595	(124,067)	76			(123,991)	73,626	(1,488)			72,138
1595	365,652	(301,027)			64,625	60,761	2,617			63,378
1595	0				0	0				0
1595	0				0	0				0
1589	(223,413)	1,756,842	0	(1,033,618)	499,811	(379)	5,208	0	(3,651)	1,178
	(781,158)	(2,747,343)	0	1,439,853	(2,088,648)	305,759	(18,467)	0	3,651	290,943
	(1,004,571)	(990,501)	0	406,235	(1,588,837)	305,380	(13,259)	0	(1)	292,121
1568	137,448	124,534	0		261,982	2,208	1,432			3,640
	(867,123)	(865,967)	0	406,235	(1,326,855)	307,588	(11,827)	0	(1)	295,761

ts. Enter R filing.

h the GL balance 31, 2016 were g balance in the uity schedule for whether the sub-account, tage year). For balances

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2017 or 2017 to 2016 or 2015 to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.

Account Number	2018				Projected Interest on Dec-31-17 Balances				2.1.7 RRR	Variance RRR vs. 2017 Balance (Principal + Interest)
	Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Total Interest	Total Claim	As of Dec 31, 2017	
1550	834,834	21,393	7,548	(4,080)	141	55	(3,885)	3,663	859,696	1
1551	(12,889)	(413)	(5,390)	42	(100)	(39)	(97)	(5,487)	(18,651)	(1)
1580	(1,502,604)	16,228	(493,631)	4,924	(9,194)	(3,571)	(7,840)	(501,471)	(2,022,040)	(46,957)
1580	0	0	0	0	0	0	0	0	0	0
1580	(37,972)	(961)	(8,126)	102	(151)	(59)	(108)	(8,234)	(46,956)	1
1584	65,366	39,940	(44,521)	(413)	(829)	(322)	(1,564)	(46,085)	60,372	0
1586	187,776	49,158	(99,585)	(1,250)	(1,855)	(720)	(3,825)	(103,410)	136,099	(0)
1588	(264,639)	3,062	(362,834)	654	(6,758)	(2,625)	(8,729)	(371,563)	(2,067,261)	(1,443,503)
1589	(223,413)	(4,177)	723,224	5,355	13,470	5,231	24,056	747,281	1,538,257	1,037,267
1595			0	0	0	0	0	<input type="checkbox"/> Check to Dispose of Account	0	0
1595			0	0	0	0	0	<input type="checkbox"/> Check to Dispose of Account	0	0
1595	(292,615)	25,578	0	1,463	(1,463)	0	0	<input type="checkbox"/> Check to Dispose of Account	0	(265,574)
1595	(124,067)	71,517	76	621	(621)	0	0	<input type="checkbox"/> Check to Dispose of Account	0	(51,853)
1595			64,625	63,378	1,204	467	65,049	<input type="checkbox"/> Check to Dispose of Account	0	128,001
1595			0	0	0	0	0	<input type="checkbox"/> Check to Dispose of Account	0	0
1595			0	0	0	0	0	<input type="checkbox"/> Check to Dispose of Account	0	0
1589	(223,413)	(4,177)	723,224	5,355	13,470	5,231	24,056	747,281	1,538,257	1,037,267
	(1,146,810)	225,502	(941,838)	65,441	(19,627)	(6,813)	39,000	(1,032,588)	(3,241,211)	(1,443,506)
	(1,370,223)	221,325	(218,614)	70,796	(6,157)	(1,582)	63,057	(285,307)	(1,702,955)	(406,238)
1568			261,982	3,640			3,640	265,622	265,625	3
	(1,370,223)	221,325	43,368	74,436	(6,157)	(1,582)	66,697	(19,685)	(1,437,330)	(406,235)

Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS-50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,694,443	0	5,206,973	0	0	0	193,694,443	0		20,188
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,527,239	0	9,437,184	0	0	0	50,527,239	0		1,810
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	135,373,696	394,783	116,489,491	334,034	4,234,039	7376	131,139,657	387,407		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	99,309,703	262,132	99,309,703	262,132	0	0	99,309,703	262,132		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	934,714	0	40,140	0	0	0	934,714	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	260,238	704	23,357	65	0	0	260,238	704		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,128,400	3,155	1,128,400	3,155	0	0	1,128,400	3,155		
Total		481,228,433	660,774	231,635,248	599,386	4,234,039	7,376	476,994,394	653,398	0	21,998

Threshold Test

Total Claim (including Account 1568) (\$19,685)
 Total Claim for Threshold Test (All Group 1 Accounts) (\$285,307)
 Threshold Test (Total claim per kWh)² (\$0.0006) **Claim does not meet the threshold test.**

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

1568 Account Balance from Continuity Schedule	265,622
Total Balance of Account 1568 in Column S DOES NOT MATCH the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2019 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	40.2%	91.8%	40.6%	1,474	(5,036)	(206,978)	(18,549)	(41,623)	(150,882)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10.5%	8.2%	10.6%	385	(452)	(53,992)	(4,839)	(10,858)	(39,359)	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	28.1%	0.0%	27.5%	1,030	0	(140,133)	(12,964)	(29,090)	(102,154)	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	20.6%	0.0%	20.8%	756	0	(106,120)	(9,510)	(21,340)	(77,359)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	7	0	(999)	(90)	(201)	(728)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	2	0	(278)	(25)	(56)	(203)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	9	0	(1,206)	(108)	(242)	(879)	0
Total	100.0%	100.0%	100.0%	3,663	(5,487)	(509,706)	(46,085)	(103,410)	(371,563)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2019 Filers

1 Please select the Year the Account 1580 CBR Class B was Last Disposed. (e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2016, enter 2016.)

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)? (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)? (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

3a Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2017	
			January to June	July to December
Customer 1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	11,111,820	11,758,896
		kW	21,945	22,030
		Class A/B	B	A
Customer 2	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	2,014,005	1,737,019
		kW	4,979	4,517
		Class A/B	B	A
Customer 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,400,160	1,219,679
		kW	4,876	4,441
		Class A/B	B	A
Customer 4	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,042,225	3,664,684
		kW	8,552	10,255
		Class A/B	B	A
Customer 5	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,949,650	2,448,361
		kW	4,463	5,412
		Class A/B	B	A
Customer 6	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,141,298	1,596,194
		kW	8,234	13,291
		Class A/B	B	A
Customer 7	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,932,042	5,218,187
		kW	9,120	10,051
		Class A/B	B	A
Customer 8	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,431,971	5,270,572
		kW	9,147	8,865
		Class A/B	B	A

3b Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

Class A Customers - Billing Determinants by Customer

Customer	Rate Class		2017	
Customer A1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh		10,547,772
		kW		46,116

Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2017
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	188,173,884	188,173,884
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	31,023,171	31,023,171
Transition Customers' Portion of Total Consumption	C=B/A	16.49%	

Allocation of Total GA Balance \$

Total GA Balance	D	\$	747,281
Transition Customers Portion of GA Balance	E=C*D	\$	123,200
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$	624,081

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		8				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments
Customer 1		11,111,820	11,111,820	35.82%	\$ 44,128	\$ 3,677
Customer 2		2,014,005	2,014,005	6.49%	\$ 7,998	\$ 667
Customer 3		1,400,160	1,400,160	4.51%	\$ 5,560	\$ 463
Customer 4		3,042,225	3,042,225	9.81%	\$ 12,081	\$ 1,007
Customer 5		1,949,650	1,949,650	6.28%	\$ 7,742	\$ 645
Customer 6		1,141,298	1,141,298	3.68%	\$ 4,532	\$ 378
Customer 7		4,932,042	4,932,042	15.90%	\$ 19,586	\$ 1,632
Customer 8		5,431,971	5,431,971	17.51%	\$ 21,572	\$ 1,798
Total		31,023,171	31,023,171	100.00%	\$ 123,200	

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2017 Consumption excluding WMP kWh	Total Metered 2017 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,206,973	0	0	5,206,973	3.3%	\$20,880	\$0.0040	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,437,184	0	0	9,437,184	6.0%	\$37,843	\$0.0040	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	116,489,491	0	10,768,874	105,720,617	67.3%	\$423,935	\$0.0040	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	99,309,703	10,547,772	53,167,889	35,594,042	22.6%	\$142,730	\$0.0040	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	40,140	0	0	40,140	0.0%	\$161	\$0.0040	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	23,357	0	0	23,357	0.0%	\$94	\$0.0040	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,128,400	0	0	1,128,400	0.7%	\$4,525	\$0.0040	kWh
Total		231,635,248	10,547,772	63,936,763	157,150,713	100.0%	\$630,168		



Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2017
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	188,173,884	188,173,884
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	31,023,171	31,023,171
Transition Customers' Portion of Total Consumption	C=B/A	16.49%	157,150,713

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	-\$	8,234
Transition Customers Portion of CBR Class B Balance	E=D*C	-\$	1,358
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-\$	6,877

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		8				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Customer 1		11,111,820	11,111,820	35.82%	-\$ 486	41
Customer 2		2,014,005	2,014,005	6.49%	-\$ 88	7
Customer 3		1,400,160	1,400,160	4.51%	-\$ 61	5
Customer 4		3,042,225	3,042,225	9.81%	-\$ 133	11
Customer 5		1,949,650	1,949,650	6.28%	-\$ 85	7
Customer 6		1,141,298	1,141,298	3.68%	-\$ 50	4
Customer 7		4,932,042	4,932,042	15.90%	-\$ 216	18
Customer 8		5,431,971	5,431,971	17.51%	-\$ 238	20
Total		31,023,171	31,023,171	100.00%	-\$ 1,358	113

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2017 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,694,443	0	0	0	193,694,443	0	48.1%	(\$3,309)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,527,239	0	0	0	50,527,239	0	12.6%	(\$863)	\$0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	131,139,657	387,407	0	0	120,370,783	358,719	29.9%	(\$2,056)	\$0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	99,309,703	262,132	10,547,772	46,116	35,594,042	94,526	8.8%	(\$608)	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	934,714	0	0	0	934,714	0	0.2%	(\$16)	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	260,238	704	0	0	260,238	704	0.1%	(\$4)	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,128,400	3,155	0	0	1,128,400	3,155	0.3%	(\$19)	\$0.0000	kW
Total		476,994,394	653,398	10,547,772	46,116	63,936,763	150,178	100.0%	(\$6,875)	\$0.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is to transfer the entire OEB-approved CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders. (see Accounting Guidance, Capacity Based Recovery xxxx, 2018)

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcila
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,694,443	0	193,694,443	0	(424,557)		(0.0022)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,527,239	0	50,527,239	0	(109,888)		(0.0022)	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	135,373,696	394,783	131,139,657	387,407	(41,024)	(244,294)	(0.1039)	(0.6306)	0.0000	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	99,309,703	262,132	99,309,703	262,132	(215,094)		(0.8206)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	934,714	0	934,714	0	(2,024)		(0.0022)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	260,238	704	260,238	704	(564)		(0.8006)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,128,400	3,155	1,128,400	3,155	(2,444)		(0.7746)	0.0000	0.0000	(1,042,773.88)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2016	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	61,422,556	\$ 61,422,556
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 61,422,556	\$ 61,422,556
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	-\$ 2,142,695	-\$ 2,142,695
Corporate Tax Rate	0.00%	26.50%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,694,443		0	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,527,239		0	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	135,373,696	394,783	0	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	99,309,703	262,132	0	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	934,714		0	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	260,238	704	0	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,128,400	3,155	0	kW
Total		481,228,433	660,774	\$0	

Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	193,694,443	0	1.0560	204,541,332
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	193,694,443	0	1.0560	204,541,332
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	50,527,239	0	1.0560	53,356,764
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	50,527,239	0	1.0560	53,356,764
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6217	135,373,696	394,783		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146	135,373,696	394,783		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6217	99,309,703	262,132		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146	99,309,703	262,132		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	934,714	0	1.0560	987,058
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	934,714	0	1.0560	987,058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8704	260,238	704		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5942	260,238	704		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8617	1,128,400	3,155		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5617	1,128,400	3,155		

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34	\$ 2.34
Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
If needed, add extra host here. (II)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2017	Current 2018	Forecast 2019

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	7,947	\$3.61	\$ 28,687	9,221	\$0.87	\$ 8,022	9,221	\$2.02	\$ 18,626	\$ 26,649
February	17,005	\$3.61	\$ 61,389	16,922	\$0.87	\$ 14,722	16,922	\$2.02	\$ 34,182	\$ 48,905
March	9,527	\$3.61	\$ 34,393	11,974	\$0.87	\$ 10,417	11,974	\$2.02	\$ 24,187	\$ 34,605
April	12,589	\$3.61	\$ 45,446	12,534	\$0.87	\$ 10,905	12,534	\$2.02	\$ 25,319	\$ 36,223
May	13,713	\$3.61	\$ 49,505	13,794	\$0.87	\$ 12,001	13,794	\$2.02	\$ 27,864	\$ 39,865
June	17,047	\$3.61	\$ 61,539	16,814	\$0.87	\$ 14,628	16,814	\$2.02	\$ 33,964	\$ 48,592
July	13,918	\$3.61	\$ 50,244	16,151	\$0.87	\$ 14,051	16,151	\$2.02	\$ 32,625	\$ 46,676
August	21,210	\$3.61	\$ 76,567	24,612	\$0.87	\$ 21,412	24,612	\$2.02	\$ 49,716	\$ 71,129
September	12,785	\$3.61	\$ 46,153	14,835	\$0.87	\$ 12,906	14,835	\$2.02	\$ 29,967	\$ 42,873
October	9,969	\$3.61	\$ 35,989	11,568	\$0.87	\$ 10,064	11,568	\$2.02	\$ 23,367	\$ 33,432
November	9,713	\$3.52	\$ 34,189	11,427	\$0.88	\$ 10,056	11,427	\$2.13	\$ 24,339	\$ 34,395
December	10,311	\$3.52	\$ 36,295	11,498	\$0.88	\$ 10,118	11,498	\$2.13	\$ 24,491	\$ 34,609
Total	155,734	\$ 3.60	\$ 560,398	171,350	\$ 0.87	\$ 149,304	171,350	\$ 2.03	\$ 348,649	\$ 497,952

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	70,146	\$3.1942	\$ 224,059	70,747	\$0.7710	\$ 54,546	70,747	\$1.7493	\$ 123,757	\$ 178,303
February	66,081	\$3.1942	\$ 211,077	67,779	\$0.7710	\$ 52,257	67,779	\$1.7493	\$ 118,565	\$ 170,823
March	62,590	\$3.1942	\$ 199,924	66,442	\$0.7710	\$ 51,227	66,442	\$1.7493	\$ 116,227	\$ 167,453
April	58,989	\$3.1942	\$ 188,424	61,001	\$0.7710	\$ 47,032	61,001	\$1.7493	\$ 106,709	\$ 153,741
May	65,304	\$3.1942	\$ 208,594	65,304	\$0.7710	\$ 50,349	65,304	\$1.7493	\$ 114,237	\$ 164,586
June	81,693	\$3.1942	\$ 260,944	81,693	\$0.7710	\$ 62,985	81,693	\$1.7493	\$ 142,905	\$ 205,891
July	82,183	\$3.1942	\$ 262,508	82,468	\$0.7710	\$ 63,593	82,468	\$1.7493	\$ 144,261	\$ 207,844
August	77,843	\$3.1942	\$ 248,645	77,843	\$0.7710	\$ 60,017	77,843	\$1.7493	\$ 136,170	\$ 196,187
September	86,215	\$3.1942	\$ 275,388	87,501	\$0.7710	\$ 67,463	87,501	\$1.7493	\$ 153,065	\$ 220,528
October	60,249	\$3.1942	\$ 192,448	62,125	\$0.7710	\$ 47,898	62,125	\$1.7493	\$ 108,675	\$ 156,573
November	65,108	\$3.1942	\$ 207,967	66,474	\$0.7710	\$ 51,252	66,474	\$1.7493	\$ 116,284	\$ 167,535
December	71,069	\$3.1942	\$ 227,007	72,420	\$0.7710	\$ 55,836	72,420	\$1.7493	\$ 126,685	\$ 182,521
Total	847,469	\$ 3.1942	\$ 2,706,985	861,796	\$ 0.7710	\$ 664,445	861,796	\$ 1.7493	\$ 1,507,540	\$ 2,171,985

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	78,093	\$ 3.2365	\$ 252,746	79,968	\$ 0.7824	\$ 62,568	79,968	\$ 1.7805	\$ 142,383	\$ 204,951
February	83,086	\$ 3.2793	\$ 272,466	84,701	\$ 0.7908	\$ 66,980	84,701	\$ 1.8034	\$ 152,748	\$ 219,727
March	72,117	\$ 3.2491	\$ 234,317	78,416	\$ 0.7861	\$ 61,644	78,416	\$ 1.7906	\$ 140,414	\$ 202,058
April	71,578	\$ 3.2673	\$ 233,870	73,535	\$ 0.7879	\$ 57,937	73,535	\$ 1.7954	\$ 132,028	\$ 189,965
May	79,017	\$ 3.2664	\$ 258,100	79,098	\$ 0.7883	\$ 62,350	79,098	\$ 1.7965	\$ 142,100	\$ 204,451
June	98,740	\$ 3.2660	\$ 322,483	98,507	\$ 0.7879	\$ 77,613	98,507	\$ 1.7955	\$ 176,870	\$ 254,483
July	96,101	\$ 3.2544	\$ 312,752	98,619	\$ 0.7872	\$ 77,634	98,619	\$ 1.7936	\$ 176,886	\$ 254,520
August	99,053	\$ 3.2832	\$ 325,212	102,455	\$ 0.7948	\$ 81,429	102,455	\$ 1.8143	\$ 185,886	\$ 267,316
September	99,000	\$ 3.2479	\$ 321,541	102,336	\$ 0.7854	\$ 80,369	102,336	\$ 1.7885	\$ 183,032	\$ 263,401
October	70,218	\$ 3.2532	\$ 228,437	73,693	\$ 0.7865	\$ 57,962	73,693	\$ 1.7919	\$ 132,042	\$ 190,005
November	74,821	\$ 3.2365	\$ 242,156	77,901	\$ 0.7870	\$ 61,307	77,901	\$ 1.8051	\$ 140,623	\$ 201,930
December	81,380	\$ 3.2355	\$ 263,303	83,918	\$ 0.7859	\$ 65,954	83,918	\$ 1.8015	\$ 151,176	\$ 217,130
Total	1,003,203	\$ 3.26	\$ 3,267,383	1,033,146	\$ 0.79	\$ 813,749	1,033,146	\$ 1.80	\$ 1,856,189	\$ 2,669,937

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 2,669,937

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,947	\$ 3,610	\$ 28,689	9,221	\$ 0.9500	\$ 8,760	9,221	\$ 2,3400	\$ 21,577	\$ 30,337
February	17,005	\$ 3,610	\$ 61,388	16,922	\$ 0.9500	\$ 16,076	16,922	\$ 2,3400	\$ 39,597	\$ 55,673
March	9,527	\$ 3,610	\$ 34,392	11,974	\$ 0.9500	\$ 11,375	11,974	\$ 2,3400	\$ 28,019	\$ 39,394
April	12,589	\$ 3,610	\$ 45,446	12,534	\$ 0.9500	\$ 11,907	12,534	\$ 2,3400	\$ 29,330	\$ 41,237
May	13,713	\$ 3,610	\$ 49,504	13,794	\$ 0.9500	\$ 13,104	13,794	\$ 2,3400	\$ 32,278	\$ 45,382
June	17,047	\$ 3,610	\$ 61,540	16,814	\$ 0.9500	\$ 15,973	16,814	\$ 2,3400	\$ 39,345	\$ 55,318
July	13,918	\$ 3,610	\$ 50,244	16,151	\$ 0.9500	\$ 15,343	16,151	\$ 2,3400	\$ 37,793	\$ 53,137
August	21,210	\$ 3,610	\$ 76,568	24,612	\$ 0.9500	\$ 23,381	24,612	\$ 2,3400	\$ 57,592	\$ 80,973
September	12,785	\$ 3,610	\$ 46,154	14,835	\$ 0.9500	\$ 14,093	14,835	\$ 2,3400	\$ 34,714	\$ 48,807
October	9,969	\$ 3,610	\$ 35,988	11,568	\$ 0.9500	\$ 10,990	11,568	\$ 2,3400	\$ 27,069	\$ 38,059
November	9,713	\$ 3,610	\$ 35,064	11,427	\$ 0.9500	\$ 10,856	11,427	\$ 2,3400	\$ 26,739	\$ 37,595
December	10,311	\$ 3,610	\$ 37,223	11,498	\$ 0.9500	\$ 10,923	11,498	\$ 2,3400	\$ 26,905	\$ 37,828
Total	155,734	\$ 3.61	\$ 562,200	171,350	\$ 0.95	\$ 162,783	171,350	\$ 2.34	\$ 400,959	\$ 563,742

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	70,146	\$ 3,1942	\$ 224,059	70,747	\$ 0.7710	\$ 54,546	70,747	\$ 1,7493	\$ 123,757	\$ 178,303
February	66,081	\$ 3,1942	\$ 211,077	67,779	\$ 0.7710	\$ 52,257	67,779	\$ 1,7493	\$ 118,565	\$ 170,823
March	62,590	\$ 3,1942	\$ 199,924	66,442	\$ 0.7710	\$ 51,227	66,442	\$ 1,7493	\$ 116,227	\$ 167,453
April	58,989	\$ 3,1942	\$ 188,424	61,001	\$ 0.7710	\$ 47,032	61,001	\$ 1,7493	\$ 106,709	\$ 153,741
May	65,304	\$ 3,1942	\$ 208,594	65,304	\$ 0.7710	\$ 50,349	65,304	\$ 1,7493	\$ 114,237	\$ 164,586
June	81,693	\$ 3,1942	\$ 260,944	81,693	\$ 0.7710	\$ 62,985	81,693	\$ 1,7493	\$ 142,905	\$ 205,891
July	62,163	\$ 3,1942	\$ 200,508	62,468	\$ 0.7710	\$ 48,063	62,468	\$ 1,7493	\$ 109,061	\$ 157,524
August	77,843	\$ 3,1942	\$ 248,645	77,843	\$ 0.7710	\$ 60,017	77,843	\$ 1,7493	\$ 136,170	\$ 196,187
September	86,215	\$ 3,1942	\$ 275,388	87,501	\$ 0.7710	\$ 67,463	87,501	\$ 1,7493	\$ 153,065	\$ 220,528
October	60,249	\$ 3,1942	\$ 192,448	62,125	\$ 0.7710	\$ 47,898	62,125	\$ 1,7493	\$ 108,675	\$ 156,573
November	65,108	\$ 3,1942	\$ 207,967	66,474	\$ 0.7710	\$ 51,252	66,474	\$ 1,7493	\$ 116,284	\$ 167,535
December	71,069	\$ 3,1942	\$ 227,007	72,420	\$ 0.7710	\$ 55,836	72,420	\$ 1,7493	\$ 126,685	\$ 182,521
Total	847,469	\$ 3.19	\$ 2,706,985	861,796	\$ 0.77	\$ 664,445	861,796	\$ 1.75	\$ 1,507,540	\$ 2,171,985

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,093	\$ 3,2365	\$ 252,748	79,968	\$ 0.7916	\$ 63,306	79,968	\$ 1,8174	\$ 145,334	\$ 208,640
February	83,086	\$ 3,2793	\$ 272,465	84,701	\$ 0.8068	\$ 68,333	84,701	\$ 1,8673	\$ 158,163	\$ 226,496
March	72,117	\$ 3,2491	\$ 234,316	78,416	\$ 0.7983	\$ 62,602	78,416	\$ 1,8395	\$ 144,246	\$ 206,848
April	71,578	\$ 3,2673	\$ 233,870	73,535	\$ 0.8015	\$ 58,939	73,535	\$ 1,8500	\$ 136,039	\$ 194,978
May	79,017	\$ 3,2664	\$ 258,098	79,098	\$ 0.8022	\$ 63,454	79,098	\$ 1,8523	\$ 146,514	\$ 209,968
June	98,740	\$ 3,2660	\$ 322,483	98,507	\$ 0.8016	\$ 78,959	98,507	\$ 1,8501	\$ 182,250	\$ 261,209
July	96,101	\$ 3,2544	\$ 312,752	98,619	\$ 0.8003	\$ 78,926	98,619	\$ 1,8460	\$ 182,054	\$ 260,981
August	99,053	\$ 3,2852	\$ 325,213	102,455	\$ 0.8140	\$ 83,398	102,455	\$ 1,8912	\$ 193,762	\$ 277,160
September	99,000	\$ 3,2479	\$ 321,542	102,336	\$ 0.7969	\$ 81,556	102,336	\$ 1,8349	\$ 187,779	\$ 269,335
October	70,218	\$ 3,2532	\$ 228,437	73,693	\$ 0.7991	\$ 58,888	73,693	\$ 1,8420	\$ 135,744	\$ 194,632
November	74,821	\$ 3,2482	\$ 243,031	77,901	\$ 0.7973	\$ 62,107	77,901	\$ 1,8359	\$ 143,023	\$ 205,130
December	81,380	\$ 3,2469	\$ 264,230	83,918	\$ 0.7955	\$ 66,759	83,918	\$ 1,8302	\$ 153,590	\$ 220,349
Total	1,003,203	\$ 3.26	\$ 3,269,185	1,033,146	\$ 0.80	\$ 827,227	1,033,146	\$ 1.85	\$ 1,908,499	\$ 2,735,726

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 2,735,726

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,947	\$ 3,6100	\$ 28,689	9,221	\$ 0.9500	\$ 8,760	9,221	\$ 2,3400	\$ 21,577	\$ 30,337
February	17,005	\$ 3,6100	\$ 61,388	16,922	\$ 0.9500	\$ 16,076	16,922	\$ 2,3400	\$ 39,597	\$ 55,673
March	9,527	\$ 3,6100	\$ 34,392	11,974	\$ 0.9500	\$ 11,375	11,974	\$ 2,3400	\$ 28,019	\$ 39,394
April	12,589	\$ 3,6100	\$ 45,446	12,534	\$ 0.9500	\$ 11,907	12,534	\$ 2,3400	\$ 29,330	\$ 41,237
May	13,713	\$ 3,6100	\$ 49,504	13,794	\$ 0.9500	\$ 13,104	13,794	\$ 2,3400	\$ 32,278	\$ 45,382
June	17,047	\$ 3,6100	\$ 61,540	16,814	\$ 0.9500	\$ 15,973	16,814	\$ 2,3400	\$ 39,345	\$ 55,318
July	13,918	\$ 3,6100	\$ 50,244	16,151	\$ 0.9500	\$ 15,343	16,151	\$ 2,3400	\$ 37,793	\$ 53,137
August	21,210	\$ 3,6100	\$ 76,568	24,612	\$ 0.9500	\$ 23,381	24,612	\$ 2,3400	\$ 57,592	\$ 80,973
September	12,785	\$ 3,6100	\$ 46,154	14,835	\$ 0.9500	\$ 14,093	14,835	\$ 2,3400	\$ 34,714	\$ 48,807
October	9,969	\$ 3,6100	\$ 35,988	11,568	\$ 0.9500	\$ 10,990	11,568	\$ 2,3400	\$ 27,069	\$ 38,059
November	9,713	\$ 3,6100	\$ 35,064	11,427	\$ 0.9500	\$ 10,856	11,427	\$ 2,3400	\$ 26,739	\$ 37,595
December	10,311	\$ 3,6100	\$ 37,223	11,498	\$ 0.9500	\$ 10,923	11,498	\$ 2,3400	\$ 26,905	\$ 37,828
Total	155,734	\$ 3.61	\$ 562,200	171,350	\$ 0.95	\$ 162,783	171,350	\$ 2.34	\$ 400,959	\$ 563,742

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	70,146	\$ 3.1942	\$ 224,059	70,747	\$ 0.7710	\$ 54,546	70,747	\$ 1.7493	\$ 123,757	\$ 178,303
February	66,081	\$ 3.1942	\$ 211,077	67,779	\$ 0.7710	\$ 52,257	67,779	\$ 1.7493	\$ 118,565	\$ 170,823
March	62,590	\$ 3.1942	\$ 199,224	66,442	\$ 0.7710	\$ 51,227	66,442	\$ 1.7493	\$ 116,227	\$ 167,453
April	58,989	\$ 3.1942	\$ 188,424	61,001	\$ 0.7710	\$ 47,032	61,001	\$ 1.7493	\$ 106,709	\$ 153,741
May	65,304	\$ 3.1942	\$ 208,594	65,304	\$ 0.7710	\$ 50,349	65,304	\$ 1.7493	\$ 114,237	\$ 164,586
June	81,693	\$ 3.1942	\$ 260,944	81,693	\$ 0.7710	\$ 62,985	81,693	\$ 1.7493	\$ 142,905	\$ 205,891
July	82,183	\$ 3.1942	\$ 262,508	82,468	\$ 0.7710	\$ 63,583	82,468	\$ 1.7493	\$ 144,261	\$ 207,844
August	77,843	\$ 3.1942	\$ 248,645	77,843	\$ 0.7710	\$ 60,017	77,843	\$ 1.7493	\$ 136,170	\$ 196,187
September	86,215	\$ 3.1942	\$ 275,388	87,501	\$ 0.7710	\$ 67,463	87,501	\$ 1.7493	\$ 153,065	\$ 220,528
October	60,249	\$ 3.1942	\$ 192,448	62,125	\$ 0.7710	\$ 47,998	62,125	\$ 1.7493	\$ 108,675	\$ 156,573
November	65,108	\$ 3.1942	\$ 209,967	66,474	\$ 0.7710	\$ 51,252	66,474	\$ 1.7493	\$ 116,284	\$ 167,535
December	71,069	\$ 3.1942	\$ 227,007	72,420	\$ 0.7710	\$ 55,836	72,420	\$ 1.7493	\$ 126,685	\$ 182,521
Total	847,469	\$ 3.19	\$ 2,706,985	861,796	\$ 0.77	\$ 664,445	861,796	\$ 1.75	\$ 1,507,540	\$ 2,171,985

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,093	\$ 3.24	\$ 252,748	79,968	\$ 0.79	\$ 63,306	79,968	\$ 1.82	\$ 145,334	\$ 208,640
February	83,086	\$ 3.28	\$ 272,465	84,701	\$ 0.81	\$ 68,333	84,701	\$ 1.87	\$ 158,163	\$ 226,496
March	72,117	\$ 3.25	\$ 234,316	78,416	\$ 0.80	\$ 62,602	78,416	\$ 1.84	\$ 144,246	\$ 206,848
April	71,578	\$ 3.27	\$ 233,870	73,535	\$ 0.80	\$ 58,939	73,535	\$ 1.85	\$ 136,039	\$ 194,978
May	79,017	\$ 3.27	\$ 258,098	79,098	\$ 0.80	\$ 63,454	79,098	\$ 1.85	\$ 146,514	\$ 209,968
June	98,740	\$ 3.27	\$ 322,483	98,507	\$ 0.80	\$ 78,959	98,507	\$ 1.85	\$ 182,250	\$ 261,209
July	96,101	\$ 3.25	\$ 312,752	98,619	\$ 0.80	\$ 78,926	98,619	\$ 1.85	\$ 182,054	\$ 260,981
August	99,053	\$ 3.28	\$ 325,213	102,455	\$ 0.81	\$ 83,398	102,455	\$ 1.89	\$ 193,762	\$ 277,160
September	99,000	\$ 3.25	\$ 321,542	102,336	\$ 0.80	\$ 81,556	102,336	\$ 1.83	\$ 187,779	\$ 269,335
October	70,218	\$ 3.25	\$ 228,437	73,693	\$ 0.80	\$ 58,988	73,693	\$ 1.84	\$ 135,744	\$ 194,632
November	74,821	\$ 3.25	\$ 243,031	77,901	\$ 0.80	\$ 62,309	77,901	\$ 1.86	\$ 143,023	\$ 205,130
December	81,380	\$ 3.25	\$ 264,230	83,918	\$ 0.80	\$ 66,759	83,918	\$ 1.83	\$ 153,590	\$ 220,349
Total	1,003,203	\$ 3.26	\$ 3,269,185	1,033,146	\$ 0.80	\$ 827,227	1,033,146	\$ 1.85	\$ 1,908,499	\$ 2,735,726

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

\$ -
\$ 2,735,726

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	204,541,332	0	1,390,881	40.4%	1,319,374	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	53,356,764	0	320,141	9.3%	303,682	0.0057
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6217		394,783	1,035,003	30.0%	981,791	2.4869
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6217		262,132	687,231	19.9%	651,900	2.4869
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	987,058	0	5,922	0.2%	5,618	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8704		704	1,317	0.0%	1,249	1.7742
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8617		3,155	5,874	0.2%	5,572	1.7660

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	204,541,332	0	1,145,431	39.6%	1,082,673	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	53,356,764	0	282,791	9.8%	267,297	0.0050
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146		394,783	874,286	30.2%	826,384	2.0933
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146		262,132	580,518	20.1%	548,711	2.0933
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	987,058	0	5,231	0.2%	4,945	0.0050
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5942		704	1,122	0.0%	1,061	1.5069
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5617		3,155	4,927	0.2%	4,657	1.4761

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	204,541,332	0	1,319,374	40.4%	1,319,374	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	53,356,764	0	303,682	9.3%	303,682	0.0057
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4869		394,783	981,791	30.0%	981,791	2.4869
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4869		262,132	651,900	19.9%	651,900	2.4869
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	987,058	0	5,618	0.2%	5,618	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7742		704	1,249	0.0%	1,249	1.7742
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7660		3,155	5,572	0.2%	5,572	1.7660

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	204,541,332	0	1,082,673	39.6%	1,082,673	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	53,356,764	0	267,297	9.8%	267,297	0.0050
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933		394,783	826,384	30.2%	826,384	2.0933
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933		262,132	548,711	20.1%	548,711	2.0933
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	987,058	0	4,945	0.2%	4,945	0.0050
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5069		704	1,061	0.0%	1,061	1.5069
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4761		3,155	4,657	0.2%	4,657	1.4761

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	19,971	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	I	Price Cap Index	1.20%	Billed kWh for Residential Class (approved in the last CoS)	205,578,737	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.00%			Rate Design Transition Years Left	1		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	23.48		0.0034		1.20%	26.72	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	28.37		0.0102		1.20%	28.71	0.0103
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	86.83		3.858		1.20%	87.87	3.9043
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	185.55		3.4705		1.20%	187.78	3.5121
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.97		0.0054		1.20%	8.07	0.0055
SENTINEL LIGHTING SERVICE CLASSIFICATION	9.47		35.905		1.20%	9.58	36.3359
STREET LIGHTING SERVICE CLASSIFICATION	2.3		1.5523		1.20%	2.33	1.5709
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Current MFC	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	23.4800	5,627,029	89.0%	11.0%	2.92	100.0%	26.40	6,326,813
Current Residential Variable Rate (inclusive of R/C adj.)	0.0034	698,968	11.0%			0.0%	0.0000	0
		6,325,997						6,326,813

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges	Proposed	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
------------------------------	--------	--------

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
---------------------------------	----	------

Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.72
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0022)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.71
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0022)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	87.87
Distribution Volumetric Rate	\$/kW	3.9043
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6306)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.1039)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	187.78
Distribution Volumetric Rate	\$/kW	3.5121
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.8206)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.07
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0022)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.58
Distribution Volumetric Rate	\$/kW	36.3359
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.8006)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7742
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.33
Distribution Volumetric Rate	\$/kW	1.5709
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.7746)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4761

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Interval meter charge	\$	20.00

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.48	1	\$ 23.48	\$ 26.72	1	\$ 26.72	\$ 3.24	13.80%
Distribution Volumetric Rate	\$ 0.0034	750	\$ 2.55	\$ -	750	\$ -	\$ (2.55)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.03			\$ 26.72	\$ 0.69	2.65%
Line Losses on Cost of Power	\$ 0.0820	42	\$ 3.44	\$ 0.0820	42	\$ 3.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	750	\$ (1.05)	-\$ 0.0022	750	\$ (1.65)	\$ (0.60)	57.14%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	750	\$ 1.95	\$ 0.0026	750	\$ 1.95	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.87			\$ 31.03	\$ 0.16	0.53%
RTSR - Network	\$ 0.0068	792	\$ 5.39	\$ 0.0065	792	\$ 5.15	\$ (0.24)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	792	\$ 4.44	\$ 0.0053	792	\$ 4.20	\$ (0.24)	-5.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.69			\$ 40.38	\$ (0.31)	-0.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	792	\$ 2.85	\$ 0.0036	792	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	792	\$ 0.24	\$ 0.0003	792	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 105.52			\$ 105.21	\$ (0.31)	-0.29%
HST	13%		\$ 13.72	13%		\$ 13.68	\$ (0.04)	-0.29%
8% Rebate	8%		\$ (8.44)	8%		\$ (8.42)	\$ 0.02	
Total Bill on TOU			\$ 110.80			\$ 110.47	\$ (0.33)	-0.29%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.37	1	\$ 28.37	\$ 28.71	1	\$ 28.71	\$ 0.34	1.20%
Distribution Volumetric Rate	\$ 0.0102	2000	\$ 20.40	\$ 0.0103	2000	\$ 20.60	\$ 0.20	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 48.77			\$ 49.31	\$ 0.54	1.11%
Line Losses on Cost of Power	\$ 0.0820	112	\$ 9.18	\$ 0.0820	112	\$ 9.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	2,000	\$ (2.80)	-\$ 0.0022	2,000	\$ (4.40)	\$ (1.60)	57.14%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 60.32			\$ 59.46	\$ (0.86)	-1.43%
RTSR - Network	\$ 0.0060	2,112	\$ 12.67	\$ 0.0057	2,112	\$ 12.04	\$ (0.63)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,112	\$ 11.19	\$ 0.0050	2,112	\$ 10.56	\$ (0.63)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 84.19			\$ 82.06	\$ (2.13)	-2.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,112	\$ 7.60	\$ 0.0036	2,112	\$ 7.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,112	\$ 0.63	\$ 0.0003	2,112	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 256.66			\$ 254.53	\$ (2.13)	-0.83%
HST	13%		\$ 33.37	13%		\$ 33.09	\$ (0.28)	-0.83%
8% Rebate	8%		\$ (20.53)	8%		\$ (20.36)	\$ 0.17	
Total Bill on TOU			\$ 269.49			\$ 267.25	\$ (2.23)	-0.83%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	328,500	kWh
Demand	500	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%
Distribution Volumetric Rate	\$ 3.8580	500	\$ 1,929.00	\$ 3.9043	500	\$ 1,952.15	\$ 23.15	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,015.83			\$ 2,040.02	\$ 24.19	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.7065	500	\$ (353.25)	-\$ 0.7345	500	\$ (367.25)	\$ (14.00)	3.96%
CBR Class B Rate Riders	-\$ 0.0276	500	\$ (13.80)	\$ -	500	\$ -	\$ 13.80	-100.00%
GA Rate Riders	-\$ 0.0010	328,500	\$ (328.50)	\$ 0.0057	328,500	\$ 1,872.45	\$ 2,200.95	-670.00%
Low Voltage Service Charge	\$ 1.0483	500	\$ 524.15	\$ 1.0483	500	\$ 524.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,844.43			\$ 4,069.37	\$ 2,224.94	120.63%
RTSR - Network	\$ 2.6217	500	\$ 1,310.85	\$ 2.4869	500	\$ 1,243.45	\$ (67.40)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2146	500	\$ 1,107.30	\$ 2.0933	500	\$ 1,046.65	\$ (60.65)	-5.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,262.58			\$ 6,359.47	\$ 2,096.89	49.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	346,896	\$ 1,248.83	\$ 0.0036	346,896	\$ 1,248.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	346,896	\$ 104.07	\$ 0.0003	346,896	\$ 104.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	346,896	\$ 38,193.25	\$ 0.1101	346,896	\$ 38,193.25	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 43,808.97			\$ 45,905.86	\$ 2,096.89	4.79%
HST	13%		\$ 5,695.17	13%		\$ 5,967.76	\$ 272.60	4.79%
Total Bill on Average IESO Wholesale Market Price			\$ 49,504.14			\$ 51,873.63	\$ 2,369.49	4.79%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,600,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 185.55	1	\$ 185.55	\$ 187.78	1	\$ 187.78	\$ 2.23	1.20%
Distribution Volumetric Rate	\$ 3.4705	2500	\$ 8,676.25	\$ 3.5121	2500	\$ 8,780.25	\$ 104.00	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 8,861.80			\$ 8,968.03	\$ 106.23	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9398	2,500	\$ (2,349.50)	-\$ 0.8206	2,500	\$ (2,051.50)	\$ 298.00	-12.68%
CBR Class B Rate Riders	-\$ 0.0341	2,500	\$ (85.25)	\$ -	2,500	\$ -	\$ 85.25	-100.00%
GA Rate Riders	-\$ 0.0010	1,600,000	\$ (1,600.00)	\$ 0.0057	1,600,000	\$ 9,120.00	\$ 10,720.00	-670.00%
Low Voltage Service Charge	\$ 1.0483	2,500	\$ 2,620.75	\$ 1.0483	2,500	\$ 2,620.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,447.80			\$ 18,657.28	\$ 11,209.48	150.51%
RTSR - Network	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,447.80			\$ 18,657.28	\$ 11,209.48	150.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,689,600	\$ 6,082.56	\$ 0.0036	1,689,600	\$ 6,082.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,689,600	\$ 506.88	\$ 0.0003	1,689,600	\$ 506.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,689,600	\$ 186,024.96	\$ 0.1101	1,689,600	\$ 186,024.96	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 200,062.45			\$ 211,271.93	\$ 11,209.48	5.60%
HST		13%	\$ 26,008.12		13%	\$ 27,465.35	\$ 1,457.23	5.60%
Total Bill on Average IESO Wholesale Market Price			\$ 226,070.57			\$ 238,737.28	\$ 12,666.71	5.60%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.97		\$ -	\$ 8.07	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0054	150	\$ 0.81	\$ 0.0055	150	\$ 0.83	\$ 0.01	1.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 0.81			\$ 0.83	\$ 0.01	1.85%
Line Losses on Cost of Power	\$ 0.0820	8	\$ 0.69	\$ 0.0820	8	\$ 0.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	150	\$ (0.18)	-\$ 0.0022	150	\$ (0.33)	\$ (0.15)	83.33%
CBR Class B Rate Riders	-\$ 0.0001	150	\$ (0.02)	\$ -	150	\$ -	\$ 0.02	-100.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	150	\$ 0.36	\$ 0.0024	150	\$ 0.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1.66			\$ 1.54	\$ (0.12)	-7.21%
RTSR - Network	\$ 0.0060	158	\$ 0.95	\$ 0.0057	158	\$ 0.90	\$ (0.05)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	158	\$ 0.84	\$ 0.0050	158	\$ 0.79	\$ (0.05)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3.45			\$ 3.24	\$ (0.22)	-6.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	158	\$ 0.57	\$ 0.0036	158	\$ 0.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	158	\$ 0.05	\$ 0.0003	158	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	26	\$ 2.40	\$ 0.0940	26	\$ 2.40	\$ -	0.00%
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 16.62			\$ 16.40	\$ (0.22)	-1.29%
HST		13%	\$ 2.16	13%		\$ 2.13	\$ (0.03)	-1.29%
Total Bill on TOU			\$ 18.78			\$ 18.54	\$ (0.24)	-1.29%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	650	kWh
Demand	1	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.47		\$ -	\$ 9.58	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 35.9050	1	\$ 35.91	\$ 36.3359	1	\$ 36.34	\$ 0.43	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.91			\$ 36.34	\$ 0.43	1.20%
Line Losses on Cost of Power	\$ 0.0820	36	\$ 2.98	\$ 0.0820	36	\$ 2.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.4711	1	\$ (0.47)	-\$ 0.8006	1	\$ (0.80)	\$ (0.33)	69.94%
CBR Class B Rate Riders	-\$ 0.0298	1	\$ (0.03)	\$ -	1	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7547	1	\$ 0.75	\$ 0.7547	1	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.14			\$ 39.27	\$ 0.13	0.34%
RTSR - Network	\$ 1.8704	1	\$ 1.87	\$ 1.7742	1	\$ 1.77	\$ (0.10)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5942	1	\$ 1.59	\$ 1.5069	1	\$ 1.51	\$ (0.09)	-5.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.61			\$ 42.56	\$ (0.05)	-0.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	686	\$ 2.47	\$ 0.0036	686	\$ 2.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	686	\$ 0.21	\$ 0.0003	686	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	423	\$ 27.46	\$ 0.0650	423	\$ 27.46	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	111	\$ 10.39	\$ 0.0940	111	\$ 10.39	\$ -	0.00%
TOU - On Peak	\$ 0.1320	117	\$ 15.44	\$ 0.1320	117	\$ 15.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 98.83			\$ 98.78	\$ (0.05)	-0.05%
HST		13%	\$ 12.85	13%		\$ 12.84	\$ (0.01)	-0.05%
Total Bill on TOU			\$ 111.68			\$ 111.62	\$ (0.06)	-0.05%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	94,033	kWh
Demand	251	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.30		\$ -	\$ 2.33	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.5523	251	\$ 389.63	\$ 1.5709	251	\$ 394.30	\$ 4.67	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	251	\$ -	\$ -	251	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 389.63			\$ 394.30	\$ 4.67	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9785	251	\$ (245.60)	-\$ 0.7746	251	\$ (194.42)	\$ 51.18	-20.84%
CBR Class B Rate Riders	-\$ 0.0285	251	\$ (7.15)	\$ -	251	\$ -	\$ 7.15	-100.00%
GA Rate Riders	-\$ 0.0010	94,033	\$ (94.03)	\$ 0.0057	94,033	\$ 535.99	\$ 630.02	-670.00%
Low Voltage Service Charge	\$ 0.7393	251	\$ 185.56	\$ 0.7393	251	\$ 185.56	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	251	\$ -	\$ -	251	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 228.40			\$ 921.43	\$ 693.02	303.42%
RTSR - Network	\$ 1.8617	251	\$ 467.29	\$ 1.7660	251	\$ 443.27	\$ (24.02)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5617	251	\$ 391.99	\$ 1.4761	251	\$ 370.50	\$ (21.49)	-5.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,087.67			\$ 1,735.19	\$ 647.52	59.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	99,299	\$ 357.48	\$ 0.0036	99,299	\$ 357.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	99,299	\$ 29.79	\$ 0.0003	99,299	\$ 29.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	99,299	\$ 10,932.85	\$ 0.1101	99,299	\$ 10,932.85	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 12,408.04			\$ 13,055.56	\$ 647.52	5.22%
HST	13%		\$ 1,613.04	13%		\$ 1,697.22	\$ 84.18	5.22%
Total Bill on Average IESO Wholesale Market Price			\$ 14,021.08			\$ 14,752.78	\$ 731.70	5.22%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	342	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.48	1	\$ 23.48	\$ 26.72	1	\$ 26.72	\$ 3.24	13.80%
Distribution Volumetric Rate	\$ 0.0034	342	\$ 1.16	\$ -	342	\$ -	\$ (1.16)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	342	\$ -	\$ -	342	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.64			\$ 26.72	\$ 2.08	8.43%
Line Losses on Cost of Power	\$ 0.0820	19	\$ 1.57	\$ 0.0820	19	\$ 1.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	342	\$ (0.48)	-\$ 0.0022	342	\$ (0.75)	\$ (0.27)	57.14%
CBR Class B Rate Riders	-\$ 0.0001	342	\$ (0.03)	\$ -	342	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	342	\$ -	\$ -	342	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	342	\$ 0.89	\$ 0.0026	342	\$ 0.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	342	\$ -	\$ -	342	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.16			\$ 29.00	\$ 1.84	6.77%
RTSR - Network	\$ 0.0068	361	\$ 2.46	\$ 0.0065	361	\$ 2.35	\$ (0.11)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	361	\$ 2.02	\$ 0.0053	361	\$ 1.91	\$ (0.11)	-5.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.64			\$ 33.26	\$ 1.62	5.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	361	\$ 1.30	\$ 0.0036	361	\$ 1.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	361	\$ 0.11	\$ 0.0003	361	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	222	\$ 14.45	\$ 0.0650	222	\$ 14.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	58	\$ 5.47	\$ 0.0940	58	\$ 5.47	\$ -	0.00%
TOU - On Peak	\$ 0.1320	62	\$ 8.13	\$ 0.1320	62	\$ 8.13	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 61.34			\$ 62.96	\$ 1.62	2.64%
HST	13%		\$ 7.97	13%		\$ 8.18	\$ 0.21	2.64%
8% Rebate	8%		\$ (4.91)	8%		\$ (5.04)	\$ (0.13)	
Total Bill on TOU			\$ 64.40			\$ 66.11	\$ 1.70	2.64%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.48	1	\$ 23.48	\$ 26.72	1	\$ 26.72	\$ 3.24	13.80%
Distribution Volumetric Rate	\$ 0.0034	1000	\$ 3.40	\$ -	1000	\$ -	\$ (3.40)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.88			\$ 26.72	\$ (0.16)	-0.60%
Line Losses on Cost of Power	\$ 0.0820	56	\$ 4.59	\$ 0.0820	56	\$ 4.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	1,000	\$ (1.40)	-\$ 0.0022	1,000	\$ (2.20)	\$ (0.80)	57.14%
CBR Class B Rate Riders	-\$ 0.0001	1,000	\$ (0.10)	\$ -	1,000	\$ -	\$ 0.10	-100.00%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	1,000	\$ 2.60	\$ 0.0026	1,000	\$ 2.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.14			\$ 32.28	\$ (0.86)	-2.59%
RTSR - Network	\$ 0.0068	1,056	\$ 7.18	\$ 0.0065	1,056	\$ 6.86	\$ (0.32)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	1,056	\$ 5.91	\$ 0.0053	1,056	\$ 5.60	\$ (0.32)	-5.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.24			\$ 44.74	\$ (1.49)	-3.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,056	\$ 3.80	\$ 0.0036	1,056	\$ 3.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,056	\$ 0.32	\$ 0.0003	1,056	\$ 0.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	650	\$ 42.25	\$ 0.0650	650	\$ 42.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	170	\$ 15.98	\$ 0.0940	170	\$ 15.98	\$ -	0.00%
TOU - On Peak	\$ 0.1320	180	\$ 23.76	\$ 0.1320	180	\$ 23.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 132.59			\$ 131.10	\$ (1.49)	-1.13%
HST	13%		\$ 17.24	13%		\$ 17.04	\$ (0.19)	-1.13%
8% Rebate	8%		\$ (10.61)	8%		\$ (10.49)	\$ 0.12	
Total Bill on TOU			\$ 139.22			\$ 137.66	\$ (1.57)	-1.13%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,500	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.48	1	\$ 23.48	\$ 26.72	1	\$ 26.72	\$ 3.24	13.80%
Distribution Volumetric Rate	\$ 0.0034	2500	\$ 8.50	\$ -	2500	\$ -	\$ (8.50)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.98			\$ 26.72	\$ (5.26)	-16.45%
Line Losses on Cost of Power	\$ 0.0820	140	\$ 11.48	\$ 0.0820	140	\$ 11.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	2,500	\$ (3.50)	-\$ 0.0022	2,500	\$ (5.50)	\$ (2.00)	57.14%
CBR Class B Rate Riders	-\$ 0.0001	2,500	\$ (0.25)	\$ -	2,500	\$ -	\$ 0.25	-100.00%
GA Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	2,500	\$ 6.50	\$ 0.0026	2,500	\$ 6.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.78			\$ 39.77	\$ (7.01)	-14.99%
RTSR - Network	\$ 0.0068	2,640	\$ 17.95	\$ 0.0065	2,640	\$ 17.16	\$ (0.79)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	2,640	\$ 14.78	\$ 0.0053	2,640	\$ 13.99	\$ (0.79)	-5.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 79.51			\$ 70.92	\$ (8.59)	-10.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,640	\$ 9.50	\$ 0.0036	2,640	\$ 9.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,640	\$ 0.79	\$ 0.0003	2,640	\$ 0.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,625	\$ 105.63	\$ 0.0650	1,625	\$ 105.63	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	425	\$ 39.95	\$ 0.0940	425	\$ 39.95	\$ -	0.00%
TOU - On Peak	\$ 0.1320	450	\$ 59.40	\$ 0.1320	450	\$ 59.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 295.04			\$ 286.44	\$ (8.59)	-2.91%
HST	13%		\$ 38.35	13%		\$ 37.24	\$ (1.12)	-2.91%
8% Rebate	8%		\$ (23.60)	8%		\$ (22.92)	\$ 0.69	
Total Bill on TOU			\$ 309.79			\$ 300.76	\$ (9.02)	-2.91%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.37	1	\$ 28.37	\$ 28.71	1	\$ 28.71	\$ 0.34	1.20%
Distribution Volumetric Rate	\$ 0.0102	500	\$ 5.10	\$ 0.0103	500	\$ 5.15	\$ 0.05	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.47			\$ 33.86	\$ 0.39	1.17%
Line Losses on Cost of Power	\$ 0.0820	28	\$ 2.30	\$ 0.0820	28	\$ 2.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	500	\$ (0.70)	-\$ 0.0022	500	\$ (1.10)	\$ (0.40)	57.14%
CBR Class B Rate Riders	-\$ 0.0001	500	\$ (0.05)	\$ -	500	\$ -	\$ 0.05	-100.00%
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	500	\$ 1.20	\$ 0.0024	500	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.79			\$ 36.83	\$ 0.04	0.11%
RTSR - Network	\$ 0.0060	528	\$ 3.17	\$ 0.0057	528	\$ 3.01	\$ (0.16)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	528	\$ 2.80	\$ 0.0050	528	\$ 2.64	\$ (0.16)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.75			\$ 42.48	\$ (0.28)	-0.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	528	\$ 1.90	\$ 0.0036	528	\$ 1.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	528	\$ 0.16	\$ 0.0003	528	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	325	\$ 21.13	\$ 0.0650	325	\$ 21.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	85	\$ 7.99	\$ 0.0940	85	\$ 7.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	90	\$ 11.88	\$ 0.1320	90	\$ 11.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 86.06			\$ 85.78	\$ (0.28)	-0.32%
HST	13%		\$ 11.19	13%		\$ 11.15	\$ (0.04)	-0.32%
8% Rebate	8%		\$ (6.88)	8%		\$ (6.86)	\$ 0.02	
Total Bill on TOU			\$ 90.36			\$ 90.07	\$ (0.29)	-0.32%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.37	1	\$ 28.37	\$ 28.71	1	\$ 28.71	\$ 0.34	1.20%
Distribution Volumetric Rate	\$ 0.0102	5000	\$ 51.00	\$ 0.0103	5000	\$ 51.50	\$ 0.50	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 79.37			\$ 80.21	\$ 0.84	1.06%
Line Losses on Cost of Power	\$ 0.0820	280	\$ 22.96	\$ 0.0820	280	\$ 22.96	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	5,000	\$ (7.00)	-\$ 0.0022	5,000	\$ (11.00)	\$ (4.00)	57.14%
CBR Class B Rate Riders	-\$ 0.0001	5,000	\$ (0.50)	\$ -	5,000	\$ -	\$ 0.50	-100.00%
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	5,000	\$ 12.00	\$ 0.0024	5,000	\$ 12.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 107.40			\$ 104.74	\$ (2.66)	-2.48%
RTSR - Network	\$ 0.0060	5,280	\$ 31.68	\$ 0.0057	5,280	\$ 30.10	\$ (1.58)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	5,280	\$ 27.98	\$ 0.0050	5,280	\$ 26.40	\$ (1.58)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 167.06			\$ 161.23	\$ (5.83)	-3.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	5,280	\$ 19.01	\$ 0.0036	5,280	\$ 19.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	5,280	\$ 1.58	\$ 0.0003	5,280	\$ 1.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	3,250	\$ 211.25	\$ 0.0650	3,250	\$ 211.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	850	\$ 79.90	\$ 0.0940	850	\$ 79.90	\$ -	0.00%
TOU - On Peak	\$ 0.1320	900	\$ 118.80	\$ 0.1320	900	\$ 118.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 597.85			\$ 592.03	\$ (5.83)	-0.97%
HST	13%		\$ 77.72	13%		\$ 76.96	\$ (0.76)	-0.97%
8% Rebate	8%		\$ (47.83)	8%		\$ (47.36)	\$ 0.47	
Total Bill on TOU			\$ 627.75			\$ 621.63	\$ (6.12)	-0.97%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	15,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.37	1	\$ 28.37	\$ 28.71	1	\$ 28.71	\$ 0.34	1.20%
Distribution Volumetric Rate	\$ 0.0102	15000	\$ 153.00	\$ 0.0103	15000	\$ 154.50	\$ 1.50	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 181.37			\$ 183.21	\$ 1.84	1.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	15,000	\$ (21.00)	-\$ 0.0022	15,000	\$ (33.00)	\$ (12.00)	57.14%
CBR Class B Rate Riders	-\$ 0.0001	15,000	\$ (1.50)	\$ -	15,000	\$ -	\$ 1.50	-100.00%
GA Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	15,000	\$ 36.00	\$ 0.0024	15,000	\$ 36.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 195.44			\$ 186.78	\$ (8.66)	-4.43%
RTSR - Network	\$ 0.0060	15,840	\$ 95.04	\$ 0.0057	15,840	\$ 90.29	\$ (4.75)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	15,840	\$ 83.95	\$ 0.0050	15,840	\$ 79.20	\$ (4.75)	-5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 374.43			\$ 356.27	\$ (18.16)	-4.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	15,840	\$ 57.02	\$ 0.0036	15,840	\$ 57.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	15,840	\$ 4.75	\$ 0.0003	15,840	\$ 4.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	10,296	\$ 669.24	\$ 0.0650	10,296	\$ 669.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	2,693	\$ 253.12	\$ 0.0940	2,693	\$ 253.12	\$ -	0.00%
TOU - On Peak	\$ 0.1320	2,851	\$ 376.36	\$ 0.1320	2,851	\$ 376.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,735.18			\$ 1,717.02	\$ (18.16)	-1.05%
HST	13%		\$ 225.57	13%		\$ 223.21	\$ (2.36)	-1.05%
8% Rebate	8%		\$ (138.81)	8%		\$ (137.36)	\$ 1.45	
Total Bill on TOU			\$ 1,821.94			\$ 1,802.87	\$ (19.07)	-1.05%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%
Distribution Volumetric Rate	\$ 3.8580	60	\$ 231.48	\$ 3.9043	60	\$ 234.26	\$ 2.78	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 318.31			\$ 322.13	\$ 3.82	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.7065	60	\$ (42.39)	-\$ 0.7345	60	\$ (44.07)	\$ (1.68)	3.96%
CBR Class B Rate Riders	-\$ 0.0276	60	\$ (1.66)	\$ -	60	\$ -	\$ 1.66	-100.00%
GA Rate Riders	-\$ 0.0010	20,000	\$ (20.00)	\$ 0.0057	20,000	\$ 114.00	\$ 134.00	-670.00%
Low Voltage Service Charge	\$ 1.0483	60	\$ 62.90	\$ 1.0483	60	\$ 62.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 317.16			\$ 454.96	\$ 137.79	43.45%
RTSR - Network	\$ 2.6217	60	\$ 157.30	\$ 2.4869	60	\$ 149.21	\$ (8.09)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2146	60	\$ 132.88	\$ 2.0933	60	\$ 125.60	\$ (7.28)	-5.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 607.34			\$ 729.77	\$ 122.43	20.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	21,120	\$ 76.03	\$ 0.0036	21,120	\$ 76.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	21,120	\$ 6.34	\$ 0.0003	21,120	\$ 6.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	21,120	\$ 2,325.31	\$ 0.1101	21,120	\$ 2,325.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,015.27			\$ 3,137.70	\$ 122.43	4.06%
HST	13%		\$ 391.99	13%		\$ 407.90	\$ 15.92	4.06%
Total Bill on Average IESO Wholesale Market Price			\$ 3,407.26			\$ 3,545.60	\$ 138.34	4.06%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	750	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%
Distribution Volumetric Rate	\$ 3.8580	750	\$ 2,893.50	\$ 3.9043	750	\$ 2,928.23	\$ 34.72	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,980.33			\$ 3,016.10	\$ 35.76	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.7065	750	\$ (529.88)	-\$ 0.7345	750	\$ (550.88)	\$ (21.00)	3.96%
CBR Class B Rate Riders	-\$ 0.0276	750	\$ (20.70)	\$ -	750	\$ -	\$ 20.70	-100.00%
GA Rate Riders	-\$ 0.0010	500,000	\$ (500.00)	\$ 0.0057	500,000	\$ 2,850.00	\$ 3,350.00	-670.00%
Low Voltage Service Charge	\$ 1.0483	750	\$ 786.23	\$ 1.0483	750	\$ 786.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,715.98			\$ 6,101.45	\$ 3,385.47	124.65%
RTSR - Network	\$ 2.6217	750	\$ 1,966.28	\$ 2.4869	750	\$ 1,865.18	\$ (101.10)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2146	750	\$ 1,660.95	\$ 2.0933	750	\$ 1,569.98	\$ (90.97)	-5.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,343.21			\$ 9,536.60	\$ 3,193.39	50.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	528,000	\$ 1,900.80	\$ 0.0036	528,000	\$ 1,900.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	528,000	\$ 158.40	\$ 0.0003	528,000	\$ 158.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	528,000	\$ 58,132.80	\$ 0.1101	528,000	\$ 58,132.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 66,535.46			\$ 69,728.85	\$ 3,193.39	4.80%
HST	13%		\$ 8,649.61	13%		\$ 9,064.75	\$ 415.14	4.80%
Total Bill on Average IESO Wholesale Market Price			\$ 75,185.06			\$ 78,793.59	\$ 3,608.53	4.80%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 185.55	1	\$ 185.55	\$ 187.78	1	\$ 187.78	\$ 2.23	1.20%
Distribution Volumetric Rate	\$ 3.4705	2000	\$ 6,941.00	\$ 3.5121	2000	\$ 7,024.20	\$ 83.20	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7,126.55			\$ 7,211.98	\$ 85.43	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9398	2,000	\$ (1,879.60)	-\$ 0.8206	2,000	\$ (1,641.20)	\$ 238.40	-12.68%
CBR Class B Rate Riders	-\$ 0.0341	2,000	\$ (68.20)	\$ -	2,000	\$ -	\$ 68.20	-100.00%
GA Rate Riders	-\$ 0.0010	1,000,000	\$ (1,000.00)	\$ 0.0057	1,000,000	\$ 5,700.00	\$ 6,700.00	-670.00%
Low Voltage Service Charge	\$ 1.0483	2,000	\$ 2,096.60	\$ 1.0483	2,000	\$ 2,096.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,275.35			\$ 13,367.38	\$ 7,092.03	113.01%
RTSR - Network	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,275.35			\$ 13,367.38	\$ 7,092.03	113.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,056,000	\$ 3,801.60	\$ 0.0036	1,056,000	\$ 3,801.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,056,000	\$ 316.80	\$ 0.0003	1,056,000	\$ 316.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,056,000	\$ 116,265.60	\$ 0.1101	1,056,000	\$ 116,265.60	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 126,659.60			\$ 133,751.63	\$ 7,092.03	5.60%
HST		13%	\$ 16,465.75		13%	\$ 17,387.71	\$ 921.96	5.60%
Total Bill on Average IESO Wholesale Market Price			\$ 143,125.35			\$ 151,139.34	\$ 8,013.99	5.60%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 185.55	1	\$ 185.55	\$ 187.78	1	\$ 187.78	\$ 2.23	1.20%
Distribution Volumetric Rate	\$ 3.4705	4000	\$ 13,882.00	\$ 3.5121	4000	\$ 14,048.40	\$ 166.40	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14,067.55			\$ 14,236.18	\$ 168.63	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9398	4,000	\$ (3,759.20)	-\$ 0.8206	4,000	\$ (3,282.40)	\$ 476.80	-12.68%
CBR Class B Rate Riders	-\$ 0.0341	4,000	\$ (136.40)	\$ -	4,000	\$ -	\$ 136.40	-100.00%
GA Rate Riders	-\$ 0.0010	3,000,000	\$ (3,000.00)	\$ 0.0057	3,000,000	\$ 17,100.00	\$ 20,100.00	-670.00%
Low Voltage Service Charge	\$ 1.0483	4,000	\$ 4,193.20	\$ 1.0483	4,000	\$ 4,193.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11,365.15			\$ 32,246.98	\$ 20,881.83	183.74%
RTSR - Network	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 11,365.15			\$ 32,246.98	\$ 20,881.83	183.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,168,000	\$ 11,404.80	\$ 0.0036	3,168,000	\$ 11,404.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,168,000	\$ 950.40	\$ 0.0003	3,168,000	\$ 950.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,168,000	\$ 348,796.80	\$ 0.1101	3,168,000	\$ 348,796.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 372,517.40			\$ 393,399.23	\$ 20,881.83	5.61%
HST	13%		\$ 48,427.26	13%		\$ 51,141.90	\$ 2,714.64	5.61%
Total Bill on Average IESO Wholesale Market Price			\$ 420,944.66			\$ 444,541.13	\$ 23,596.47	5.61%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	69,000	kWh
Demand	160	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%
Distribution Volumetric Rate	\$ 3.8580	160	\$ 617.28	\$ 3.9043	160	\$ 624.69	\$ 7.41	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 704.11			\$ 712.56	\$ 8.45	1.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.7065	160	\$ (113.04)	-\$ 0.7345	160	\$ (117.52)	\$ (4.48)	3.96%
CBR Class B Rate Riders	-\$ 0.0276	160	\$ (4.42)	\$ -	160	\$ -	\$ 4.42	-100.00%
GA Rate Riders	\$ -	69,000	\$ -	\$ -	69,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0483	160	\$ 167.73	\$ 1.0483	160	\$ 167.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 754.38			\$ 762.77	\$ 8.38	1.11%
RTSR - Network	\$ 2.6217	160	\$ 419.47	\$ 2.4869	160	\$ 397.90	\$ (21.57)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2146	160	\$ 354.34	\$ 2.0933	160	\$ 334.93	\$ (19.41)	-5.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,528.19			\$ 1,495.60	\$ (32.59)	-2.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	72,864	\$ 262.31	\$ 0.0036	72,864	\$ 262.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	72,864	\$ 21.86	\$ 0.0003	72,864	\$ 21.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	47,362	\$ 3,078.50	\$ 0.0650	47,362	\$ 3,078.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	12,387	\$ 1,164.37	\$ 0.0940	12,387	\$ 1,164.37	\$ -	0.00%
TOU - On Peak	\$ 0.1320	13,116	\$ 1,731.25	\$ 0.1320	13,116	\$ 1,731.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 7,786.73			\$ 7,754.14	\$ (32.59)	-0.42%
HST	13%		\$ 1,012.27	13%		\$ 1,008.04	\$ (4.24)	-0.42%
Total Bill on TOU			\$ 8,799.00			\$ 8,762.17	\$ (36.83)	-0.42%