

January 10, 2019

Ms. Kirsten Walli Board Secretary Ontario Energy Board 27th Floor/ P.O. Box 2319 2300 Yonge St. Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: 2019 IRM Electricity Distribution Rate Application, Responses to OEB Staff Questions - Halton Hills Hydro Inc., Board File no. EB-2018-0037

Halton Hills Hydro Inc. ("HHHI") hereby submits its responses to Board Staff questions sent by email on January 3, 2019.

HHHI has submitted the responses and revised 2019 IRM Model through RESS and couriered two (2) hardcopies of the pdf document to the Board.

In the event of any additional information, questions or concerns, please contact David Smelsky, Chief Financial Officer, at dsmelsky@haltonhillshydro.com or (519) 853-3700 extension 208, or Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at tracyr@haltonhillshydro.com or (519) 853-3700 extension 257.

Sincerely,

(Original signed)

David J. Smelsky, CPA, CMA, C.Dir. Chief Financial Officer, HHHI

Cc: Arthur A. Skidmore, President & CEO, HHHI Tracy Rehberg-Rawlingson, RAO, HHHI



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ONTARIO ENERGY BOARD IN THE MATTER OF AN APPLICATION BY

HALTON HILLS HYDRO INC. ("HHHI")

2019 IRM APPLICATION OEB STAFF QUESTION RESPONSES (ROUND 4) FROM HALTON HILLS HYDRO INC.

OEB Staff-1

Ref: Tab 6.1a GA Allocation and Tab 6.2a CBR B_Allocation

OEB staff has done a calculation for the kWh's entered in Tab 6.1a GA Allocation and Tab 6.2a CBR B_Allocation. Please review the attached spread and confirm Halton Hills Hydro agrees with OEB staff's calculation, if not please explain why.

Validation of Data used in Class B GA and CBR Allocations					
				Source 124 of tab 4. Billing	
Total metered volume Excl WMP	А		476,994,394	Det. for Def-Var	
Non-RPP excl WMP	В		231,635,248	Source C24 of tab 6.1 GA	
Class A Full year	С		10,547,772	Source E24 of tab 6.1 GA	
Class A Full Part year:					
While Class A	D	79,877,282		=+F-E	
				Source D21 of tab 6.1a GA	
While Class B	E	31,026,171		Allocation	
	F		110,903,453	Source G24 of tab 6.1 GA	
Total non-RPP excl WMP and full year					
volumes for class A customers who were					
class A for the full year, and the class A				Input in D20 of tab 6.1a GA	
volumes who were class A part year	G= +B-C-D		141,210,194	Allocation	
Total Class B Customers excl WMP and Full					
year volumes for customers who were class					
A for full year, and the class A customers who				Input in D20 of tab 6.2a	
were class A part year	H=+A-C-D		386,569,340	CBR_B Allocation	

Response:

Further to the OEB Staff's calculation, two (2) data entry adjustments are required on tab 6. Class A Consumption Data.

- Cell F39 had a value of 3,045,225 kWhs which should have been 3,042,255 kWhs.
- Cell G48 had a value of 52,181,877 kWhs which should have been 5,218,187 kWhs.

The revised table (Table IRR4 – 1) is below:

Table IRR4 - 1 - Validation of Data used in Class B GA and CBR Allocations - revised by HHHI

	Validation of Data used	d in Class B (GA and CBR	Allocations - r	evised by HHHI
Tota	al metered volume Excl WMP	А		476,994,394	Source I24 of tab 4. Billing Det. For Def-Var
Nor	n-RPP excl WMP	В		231,635,248	Source C24 of tab 6.1 GA
Clas	s A Full year	С		10,547,772	Source E24 of tab 6.1 GA
Clas	s A Full Part year:				
	While Class A	D	32,913,592		=+F-E
	While Class B	Е	31,023,171		Source D21 of tab 6.1a GA Allocation
		F		63,936,763	Source kWh total for Customers 1 through 8 from Columns F & G on tab 6. Class A Consumption Data
volu Clas	al non-RPP excl WMP and full year imes for class A customers who were is A for the full year, and the class A imes who were class A part year	G=+B-C-D		188,173,884	Input in D20 of tab 6.1a GA Allocation
Full	al Class B customers excl WMP and year volumes for customers who were s A for full year, and the class A	H=+A-C-D		433,533,030	Input in D20 of tab 6.2a CBR_B Allocation (to be deleted by Board Staff)

It should also be noted that HHHI was unable to verify the source of "F" as the cell was hidden. HHHI verified the value of "F" by totaling the kWhs for Customers 1 through 8 on tab 6. Class A Consumption Data. The updated Rate Generator Model is shown in **Appendix IRR4 – A**.

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OEB Staff-2

Ref: Tab 6.2a CBR_B Allocation and Tab 6.2 CBR B

	Microsoft Excel	\times	
onsu tal C sitior Vh	The CBR Class B rate rider calculated in this tab rounds to zero at the fourth decimal place in one or more rate classes. As per Section 3.2.5.4 of the Chapter 3 Filing Requirements, in this event, the entire Account 1580 sub-account CBR Class B is added to the Account 1580WMS control account to be disposed through the general purpose Group 1 DVA rate riders.		
1			cate
1 (1	ОК		by ra CB be c
	1,128,400 3,155 0.3% (\$22) \$0.000 kW		100

The message above pops up on Tab 6.2 CBR B, therefore the amount in Account 1580 Variance WMS – Subaccount CBR Class B will roll up into Account 1580WMS control account. OEB staff will remove the kWh's entered in cell D20 of Tab 6.2a CBR B_Allocation.

Response:

Confirmed.

OEB Staff-3

Ref: Tab 3 Continuity Schedule

Halton Hills has not requested to dispose of Account 1595 Disposition and Recovery/Refund of Regulatory Balances (2016) in the amount of \$129,674.

- a) The account appears to be eligible for disposition, please explain Halton Hills Hydro's rationale for not requesting disposition. If the account is eligible for disposition OEB will update the continuity schedule.
- b) Please complete the Account 1595 Analysis Workform, which can be found here <u>https://www.oeb.ca/industry/applications-oeb/electricity-distribution-rates/2019-electricity-distribution-rate</u>.

Response:

- a. The Account 1595 Disposition and Recovery/Refund of Regulatory Balances (2016) in the amount of \$129,674 is <u>not</u> eligible for recovery. The sunset date for the rate rider is April 30, 2018 (a two (2) year rate rider). As such, HHHI is still recovering revenues on consumption up to April 30, 2018. Account 1595 will be subject to audit review for the year ending December 31,2018.
- b. Not applicable.

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Appendix IRR4 – A

Revised 2019 Rate Generator Model - 20190110

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Incentive Regulation Model for 2019 Filers

Quick Link

2.0

Ontario Energy Board's 2019 Electricity Distribution Rates Webpage

Version Utility Name Halton Hills Hydro Inc. Assigned EB Number EB-2018-0037 David J. Smelsky, Chief Financial Officer Name of Contact and Title Phone Number 519-853-3700 ext 208 Email Address dsmelsky@haltonhillshydro.com We are applying for rates effective May-01-19 Rate-Setting Method Price Cap IR Please indicate in which Rate Year the 2018 Group 1 accounts were last cleared¹ Please indicate the last Cost of Service 2016 **Re-Basing Year**

Legend

Pale green cells represent input cells.

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0045

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	23.48
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0034
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only		
for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

0.25

\$



Incentive Regulation Model for 2019 File GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.37
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only		
for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	86.83
Distribution Volumetric Rate	\$/kW	3.8580
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.2172)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.5107
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only		
for Class B Customers	\$/kW	(0.0276)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6217
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

Standard Supply Service - Administrative Charge (if applicable)

0.25

\$



Incentive Regulation Model for 2019 File GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Distribution Volumetric Rate	\$ \$/kW	185.55 3.4705
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh \$/kW	(0.0010) (0.9398)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only		
for Class B Customers	\$/kW	(0.0341)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6217
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

2. Current Tariff Schedule

Issued Month day, Year



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.97
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applica	ble only	
for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Capacity Based Recovery (CBR) - Applicable for Class B Customers\$/kWh0.0032Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0003Standard Supply Service - Administrative Charge (if applicable)\$0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.47
Distribution Volumetric Rate	\$/kW	35.9050
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4711)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only		
for Class B Customers	\$/kW	(0.0298)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8704
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5942
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.30
Distribution Volumetric Rate	\$/kW	1.5523
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9785)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only		. ,
for Class B Customers	\$/kW	(0.0285)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8617
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5617
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Incentive Regulation Model for 2019 File SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		
Interval meter charge	\$	20.00

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

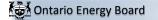
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of	f competitive elec	tricity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	



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					2015					
Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
1550	0			575,695	575,695	0			1,892	1,892
1551	0			(16,274)	(16,274)	0			(58)	(58)
1580	0			(1,145,666)	(1,145,666)	0			47,162	47,162
1580	0			2,078	2,078	0			23	23
1580	0			(8,744)	(8,744)	0			54	54
1584	0			(188,263)	(188,263)	0			50,230	50,230
1586	0			(115,629)	(115,629)	0			50,235	50,235
1588	0			(314,796)	(314,796)	0			7,397	7,397
1589	0			973,810	973,810	0			7,591	7,591
1595	0			0	0	0			0	0
1595	0			0	0	0			0	0
1595	0			(292,936)	(292,936)	0			33,770	33,770
1595	0			1,145,734	1,145,734	0			66,168	66,168
1595	0			0	0	0			0	0
1595	0			0	0	0			0	0
1595	0			0	0	0			0	0
1589	0	0	0	973,810	973,810	0	0	0	7,591	7 501
1999	0	0			(358,801)	0	0	0	256,873	7,591 256,873
	0	0			(358,801) 615,009	0	0	0	256,873	256,873
	0	0	0	010,009	010,009	0	0	0	204,404	204,404
1568	0			(56,132)	(56,132)	0			(996)	(996)
									()	()
	0	0	0	558,877	558,877	0	0	0	263,468	263,468



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					2016					
Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
1550 1551	575,695 (16,274)	284,521 (7,963)	25,382 (11,348)		834,834 (12,889)	1,892 (58)	7,484	2,175 (11)		7,201 (194)
1580	(1,145,666)	(460,595)	(11,348)		(12,869)	(56) 47,162		(11) (8,910)		(194) 41,772
1580	(1,145,666) 2,078	(460,595) (2,078)	(103,657)		(1,502,604)			(8,910)		
					-	23	(23)			0
1580 1584	(8,744) (188,263)	(29,228) 162,264	(91,365)		(37,972) 65,366	54 50,230	(369) (3,263)	8,138		<mark>(315)</mark> 38,829
1586	(115,629)	146,873	(156,532)		187,776	50,230	(1,133)	3,136		45,966
1588	(314,796)	(180,386)	(230,543)		(264,639)	7,397	(2,256)	(2,420)		7,561
1589	973,810	(547,036)	650,187		(223,413)	7,591	5,894	13,864		(379)
1595	0	(047,000)	000,107		(220,410)	0	0,004	10,004		(0,0)
1595	0				0	0				0
1595	(292,936)	321			(292,615)	33,770	(3,218)			30,552
1595	1,145,734	(1,269,801)			(124,067)	66,168				73,626
1595	0	(208,082)	(573,734)		365,652	0	2,935	(57,826)		60,761
1595	0	(200,002)	(373,734)		0	0	2,000	(37,020)		00,701
1355	0				0	0				0
1595	0				0	0				0
1589	973,810	(547,036)	650,187	0	(223,413)	7,591	5,894	13,864	0	(379)
	(358,801)	(1,564,154)	(1,141,797)	0	(781,158)	256,873	(6,832)	(55,718)	0	305,759
	615,009	(2,111,190)	(491,610)	0	(1,004,571)	264,464	(938)	(41,854)	0	305,380
1568	(56,132)	175,315	(18,265)		137,448	(996)	2,617	(587)		2,208
	558,877	(1,935,875)	(509,875)	0	(867,123)	263,468	1,679	(42,441)	0	307,588



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					2017					
Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
1550	834,834	7,548			842,382	7,201	10,112			17,313
1551	(12,889)	(5,390)			(18,279)	(194)	(177)			(371)
1580	(1,502,604)	(493,631)			(1,996,235)	41,772	(20,620)			21,152
1580	0	0			0	0				0
1580	(37,972)	(8,126)			(46,098)	(315)	(544)			(859)
1584	65,366	(44,521)			20,845	38,829	698			39,527
1586	187,776	(99,585)			88,191	45,966	1,942			47,908
1588	(264,639)	(1,802,687)		1,439,853	(627,473)	7,561	(7,496)		3,651	3,716
1589	(223,413)	1,756,842		(1,033,618)	499,811	(379)	5,208		(3,651)	1,178
1595	0				0	0				0
1595	0				0	0				0
1595	(292,615)				(292,615)	30,552	(3,511)			27,041
1595	(124,067)	76			(123,991)	73,626	(1,488)			72,138
1595	365,652	(301,027)			64,625	60,761	2,617			63,378
1595	0				0	0				0
1000	0				0	0				ũ
1595	0				0	0				0
1589	(223,413)	1,756,842	0	(/ / / / / / / / / / / / / / / / / / /	499,811	(379)	5,208	0	(3,651)	1,178
	(781,158)	(2,747,343)	0		(2,088,648)	305,759	(18,467)	0	3,651	290,943
	(1,004,571)	(990,501)	0	406,235	(1,588,837)	305,380	(13,259)	0	(1)	292,121
1568	137,448	124,534	0		261,982	2,208	1,432			3,640
	(867,123)	(865,967)	0	406,235	(1,326,855)	307,588	(11,827)	0	(1)	295,761



h the GL balance 31, 2016 were g balance in the uity schedule for whether the sub-account, ntage year). For balances If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers. If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2017 or 2017 to 2016 or 2015 to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 subaccount CBR Class B will be allocated and disposed with Account 1580 WMS.

[2018 Projected Interest on Dec-31-17 Balances							2.1.7 RRR	
Account Number	Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Total Interest	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
1550	834,834	21,393	7,548	(4,080)	141	55	(3,885)	:	,663 859,69	6 1
1551	(12,889)	(413)	(5,390)	42	(100)	(39)	(97)	(5	487) (18,651) (1)
1580	(1,502,604)	16,228	(493,631)	4,924	(9,194)	(3,571)	(7,840)	(501	471) (2,022,040) (46,957)
1580	0	0	0	0	0	0	0		0	0 0
1580	(37,972)	(961)	(8,126)	102	(151)	(59)	(108)	8)	234) (46,956) 1
1584	65,366	39,940	(44,521)	(413)	(829)	(322)	(1,564)	(46	085) 60,372	2 0
1586	187,776	49,158	(99,585)	(1,250)	(1,855)	(720)	(3,825)	(103	410) 136,099	9 (0)
1588	(264,639)	3,062	(362,834)	654	(6,758)	(2,625)	(8,729)	(371	563) (2,067,261) (1,443,503)
1589	(223,413)	(4,177)	723,224	5,355	13,470	5,231	24,056	74	,281 1,538,25	1,037,267
1595	(0	0	0	0		Check to Dispose of Account	0	0 0
1595			0	0	0	0	0	Check to Dispose of Account	0	0
1595	(292,615)	25,578	0	1,463	(1,463)	0	0	Check to Dispose of Account	0 (265,574) 0
1595	(124,067)	71,517	76	621	(621)	0	0	Check to Dispose of Account	0 (51,853	·
1595	(,,	,•	64,625	63,378	1,204	467	65.049	Check to Dispose of Account	0 128,00	·
1595			04,020	00,070	0	-01	00,040		0	· (2)
1000			0	Ű.	0	0	0		Ū ,	5 0
1595			0	0	0	0	0	Check to Dispose of Account	0	0
1589	(223,413)	(4,177)	723,224	5,355	13,470	5,231	24,056	74	,281 1,538,25	7 1,037,267
	(1,146,810)	225,502	(941,838)	65,441	(19,627)	(6,813)	39,000	(1,032) (1,443,506)
	(1,370,223)	221,325	(218,614)	70,796	(6,157)	(1,582)	63,057	(285		(406,238)
1568			261,982	3,640			3,640	26	,622 265,62	5 3
	(1,370,223)	221,325	43,368	74,436	(6,157)	(1,582)	66,697	(19	685) (1,437,330) (406,235)

Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Wholesale Market	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,694,443	0	5,206,973	0	C	0	193,694,443	0		20,188
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,527,239	0	9,437,184	0	C	0	50,527,239	0		1,810
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	135,373,696	394,783	116,489,491	334,034	4,234,039	7376	131,139,657	387,407		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	99,309,703	262,132	99,309,703	262,132	C	0	99,309,703	262,132		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	934,714	0	40,140	0	C	0	934,714	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	260,238	704	23,357	65	C	0	260,238	704		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,128,400	3,155	1,128,400	3,155	C	0	1,128,400	3,155		
	Total	481,228,433	660,774	231,635,248	599,386	4,234,039	7,376	476,994,394	653,398	(21,998

Threshold Test

Total Claim (including Account 1568) Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh)²

As per section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.



(\$19,685)

(\$285.307)

 1568 Account Balance from Continuity Schedule
 265,622

 Total Balance of Account 1568 in Column S DOES NOT MATCH the amount entered on the Continuity Schedule

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP				
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	40.2%	91.8%	40.6%	1,474	(5,036)	(206,978)	(18,549)	(41,623)	(150,882)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10.5%	8.2%	10.6%	385	(452)	(53,992)	(4,839)	(10,858)	(39,359)	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	28.1%	0.0%	27.5%	1,030	0	(140,133)	(12,964)	(29,090)	(102,154)	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	20.6%	0.0%	20.8%	756	0	(106,120)	(9,510)	(21,340)	(77,359)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	7	0	(999)	(90)	(201)	(728)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	2	0	(278)	(25)	(56)	(203)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	9	0	(1,206)	(108)	(242)	(879)	0
Total	100.0%	100.0%	100.0%	3,663	(5,487)	(509,706)	(46,085)	(103,410)	(371,563)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

allocated	base	d on
Total le	ess V	VMP

K	Ontario Energy Board					
	Incentive Regulation	on Mod	el for 2019 Filers			
1	Please select the Year the Account 1580 CBR Class B was Last Disposed.	2016	(e.g. # in the 2018 EDR process, you received approva 2016, enter 2016.)	I to dispose the GA varia	ance account balance a	as at December 31,
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?	Yes	(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)			
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?	Yes	(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)			
3a	Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.	8]			
		Transition Customers -	Non-loss Adjusted Billing Determinants by Customer		20	17
		Customer	Rate Class		January to June	July to December
		Customer 1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	11,111,820	11,758,896
				kW	21,945	22,030
		C		Class A/B	B	A
		Customer 2	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh kW	2,014,005	1,737,019 4.517
				Class A/B	4,979 B	4,517 A
		Customer 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,400,160	1,219,679
				kW	4,876	4,441
				Class A/B	В	А
		Customer 4	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,042,225	3,664,684
				kW Class A/B	8,552 B	10,255 A
		Customer 5	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,949,650	2,448,361
				kW	4,463	5,412
				Class A/B	В	А
		Customer 6	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,141,298	1,596,194
				kW Class A/B	8,234 B	13,291 A
		Customer 7	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	B 4,932,042	A 5,218,187
		customer /	SERVICE DERVICE 1,000 TO 4,000 RW SERVICE CEASSIFICATION	kW	4,932,042	10,051
				Class A/B	B	A
		Customer 8	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,431,971	5,270,572
				kW	9,147	8,865
				Class A/B	В	A

Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

Class A Customers - Billing Determinants by Customer Customer Rate Class Customer A1 GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION 2017 kWh kW

10,547,772 46,116

Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2017
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or			
full year)	A	188,173,884	188,173,884
Transition Customers' Class B Consumption (i.e. full year or partial			
year)	В	31,023,171	31,023,171
Transition Customers' Portion of Total Consumption	C=B/A	16.49%	

Allocation of Total GA Balance \$

Total GA Balance	D	\$ 747,281
Transition Customers Portion of GA Balance	E=C*D	\$ 123,200
GA Balance to be disposed to Current Class B Customers through		
Rate Rider	F=D-E	\$ 624,081

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	8					
Customer	for Transition Customers During the Period WhenThey Were Class B	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017		When They Were a Class B	Eqι	nthly ual /ments
Customer 1	11,111,820	11,111,820	35.82%	\$ 44,128	\$	3,677
Customer 2	2,014,005	2,014,005	6.49%	\$ 7,998	\$	667
Customer 3	1,400,160	1,400,160	4.51%	\$ 5,560	\$	463
Customer 4	3,042,225	3,042,225	9.81%	\$ 12,081	\$	1,007
Customer 5	1,949,650	1,949,650	6.28%	\$ 7,742	\$	645
Customer 6	1,141,298	1,141,298	3.68%	\$ 4,532	\$	378
Customer 7	4,932,042	4,932,042	15.90%	\$ 19,586	\$	1,632
Customer 8	5,431,971	5,431,971	17.51%	\$ 21,572	\$	1,798
Total	31,023,171	31,023,171	100.00%	\$ 123,200		

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

9			
	Default Rate Rider Recovery Period (in months)	12	
	Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

		Total Metered Non-RPP 2017 Consumption excluding WMP	Total Metered 2017 Consumption for Class A Customers that were Class A for the entire period GA blance accumulated	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		otal GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,206,973	0	0	5,206,973	3.3%	\$20,880	\$0.0040	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,437,184	0	0	9,437,184	6.0%	\$37,843	\$0.0040	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	116,489,491	0	10,768,874	105,720,617	67.3%	\$423,935	\$0.0040	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	99,309,703	10,547,772	53,167,889	35,594,042	22.6%	\$142,730	\$0.0040	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	40,140	0	0	40,140	0.0%	\$161	\$0.0040	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	23,357	0	0	23,357	0.0%	\$94	\$0.0040	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,128,400	0	0	1,128,400	0.7%	\$4,525	\$0.0040	kWh
	Total	231,635,248	10,547,772	63,936,763	157,150,713	100.0%	\$630,168		

Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was Last Disposed. 2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2017
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	188,173,884	188,173,884
Transition Customers' Class B Consumption (i.e. full year or partial year)	В	31,023,171	31,023,171
Transition Customers' Portion of Total Consumption	C=B/A	16.49%	157,150,713

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	-\$	8,234
Transition Customers Portion of CBR Class B Balance	E=D*C	-\$	1,358
CBR Class B Balance to be disposed to Current Class B Customers			
through Rate Rider	F=D-E	-\$	6,877

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	8				
Customer	(kWh) for Transition Customers During the Period When They were Class & Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017		-	Monthly Equal Payments
Customer 1	11,111,820	11,111,820	35.82%	-\$ 486	-\$ 41
Customer 2	2,014,005	2,014,005	6.49%	-\$ 88	-\$ 7
Customer 3	1,400,160	1,400,160	4.51%	-\$ 61	-\$ 5
Customer 4	3,042,225	3,042,225	9.81%	-\$ 133	-\$ 11
Customer 5	1,949,650	1,949,650	6.28%	-\$ 85	-\$ 7
Customer 6	1,141,298	1,141,298	3.68%	-\$ 50	-\$ 4
Customer 7	4,932,042	4,932,042	15.90%	-\$ 216	-\$ 18
Customer 8	5,431,971	5,431,971	17.51%	-\$ 238	-\$ 20
Total	31,023,171	31,023,171	100.00%	-\$ 1,358	-\$ 113

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed.

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

				Total Metered 2017 Consu	Imption for									
				Class A customers that wer		Total Metered 2017 Consumpt	ion for Customers	Metered Consumption for Cu	rrent Class B		Total CBR Class B \$			
		Total Metered 2017 Co	nsumption	the entire period CBR Clas	s B balance	that Transitioned Between Cla	ss A and B during (Customers (Total Consumption L				CBR Class B Rate		
		Minus WMF	•	accumulated		the period CBR Class B bala	nce accumulated	A and Transition Customers'	Consumption)	% of total kWh	Class B Customers	Rider	Unit	
		kWh	kW	kWh	kW	kWh	kW	kWh	kW					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,694,443	0	0	0	0	0	193,694,443	0	48.1%	(\$3,309)	\$0.0000	kWh	If the allocated Account 1580 sub-account CBR Class B amount
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,527,239	0	0	0	0	0	50,527,239	0	12.6%	(\$863)	\$0.0000	kWh	does not produce a rate rider in one or more rate class (except for
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	131,139,657	387,407	0	0	10,768,874	28,688	120,370,783	358,719	29.9%	(\$2,056)	\$0.0000	kW	the Standby rate class), a distributor is to transfer the entire OEB-
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	99,309,703	262,132	10,547,772	46,116	53,167,889	121,490	35,594,042	94,526	8.8%	(\$608)	\$0.0000	kW	approved CBR Class B amount into Account 1580 WMS control
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	934,714	0	0	0	0	0	934,714	0	0.2%	(\$16)	\$0.0000	kWh	account to be disposed through the general purpose Group 1 DVA
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	260,238	704	0	0	0	0	260,238	704	0.1%	(\$4)	\$0.0000	kW	rate riders. (see Accounting Guidance, Capacity Based Recovery
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,128,400	3,155	0	0	0	0	1,128,400	3,155	0.3%	(\$19)	\$0.0000	kW	xxxx, 2018)
	Total	476,994,394	653,398	10,547,772	46,116	63,936,763	150,178	402,509,859	457,104	100.0%	(\$6,875)	\$0.0000		XXXX, 2018)

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) DVA Proposed Rate Rider Recovery Period (in months) LRAM Proposed Rate Rider Recovery Period (in months)



Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcila
RESIDENTIAL SERVICE CLASSIFICATION	kWh	193,694,443	0	193,694,443	0	(424,557)		(0.0022)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,527,239	0	50,527,239	0	(109,888)		(0.0022)	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	135,373,696	394,783	131,139,657	387,407	(41,024)	(244,294)	(0.1039)	(0.6306)	0.0000	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	99,309,703	262,132	99,309,703	262,132	(215,094)		(0.8206)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	934,714	0	934,714	0	(2,024)		(0.0022)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	260,238	704	260,238	704	(564)		(0.8006)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,128,400	3,155	1,128,400	3,155	(2,444)		(0.7746)	0.0000	0.0000	
											(1,042,773.88)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately. ² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)		0		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes		2016		2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)		61,422,556	\$	61,422,556
Deduction from taxable capital up to \$15,000,000			\$	-
Net Taxable Capital	\$	61,422,556	\$	61,422,556
Rate		0.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	-\$	2,142,695	-\$	2,142,695
Corporate Tax Rate		0.00%		26.50%
Tax Impact			\$	-
Grossed-up Tax Amount			\$	-
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$	-
Total Tax Related Amounts	\$	-	\$	-
Incremental Tax Savings			\$	-
Sharing of Tax Amount (50%)			\$	-

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION kWh	193,694,443		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION kWh	50,527,239		0	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION kW	135,373,696	394,783	0	0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION kW	99,309,703	262,132	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION kWh	934,714		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION kW	260,238	704	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION kW	1,128,400	3,155	0	0.0000	kW
Total	481,228,433	660,774	\$0		

Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	193,694,443	0	1.0560	204,541,332
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	193,694,443	0	1.0560	204,541,332
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	50,527,239	0	1.0560	53,356,764
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	50,527,239	0	1.0560	53,356,764
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6217	135,373,696	394,783		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146	135,373,696	394,783		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6217	99,309,703	262,132		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2146	99,309,703	262,132		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	934,714	0	1.0560	987,058
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	934,714	0	1.0560	987,058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8704	260,238	704		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5942	260,238	704		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8617	1,128,400	3,155		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5617	1,128,400	3,155		

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates	Unit	2017			2018		2019		
Rate Description			Rate			Rate	Rate		
Network Service Rate	kW	\$		3.66	\$	3.61	\$	3.61	
Line Connection Service Rate	kW	\$		0.87	\$	0.95	\$	0.95	
Transformation Connection Service Rate	kW	\$		2.02	\$	2.34	\$	2.34	
Hydro One Sub-Transmission Rates	Unit		2017			2018		2019	
Rate Description			Rate			Rate	Rate		
Network Service Rate	kW	\$		3.1942	\$	3.1942	\$	3.1942	
Line Connection Service Rate	kW	\$		0.7710	\$	0.7710	\$	0.7710	
Transformation Connection Service Rate	kW	\$		1.7493	\$	1.7493	\$	1.7493	
Both Line and Transformation Connection Service Rate	kW	\$		2.5203	\$	2.5203	\$	2.5203	
If needed, add extra host here. (I)	Unit		2017			2018		2019	
Rate Description			Rate		Rate		Rate		
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-	
If needed, add extra host here. (II)	Unit		2017			2018		2019	
Rate Description			Rate		Rate		Rate		
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-	
			Historical 2017		Current 2018		Forecast 2019		
Low Voltage Switchgear Credit (if applicable, enter as a negative									

Contario Energy Board

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

1500		Network		1.8	ne Connect	lion	Tropolo	rmation Co	annostion		
IESO Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	То	Amount
January	7,947	\$3.61	\$ 28,687	9,221	\$0.87	\$ 8,022	9,221	\$2.02	\$ 18,626	\$	26,649
February	17,005	\$3.61	\$ 61,389	16,922	\$0.87	\$ 14,722	16,922	\$2.02	\$ 34,182	\$	48,905
March	9,527	\$3.61	\$ 34,393	11,974	\$0.87	\$ 10,417	11,974	\$2.02	\$ 24,187	\$	34,605
April	12,589	\$3.61	\$ 45,446	12.534	\$0.87	\$ 10,905	12,534	\$2.02	\$ 25.319	ŝ	36,223
May	13,713	\$3.61	\$ 49,505	13,794	\$0.87	\$ 12,001	13,794	\$2.02	\$ 27.864	š	39.865
June	17,047	\$3.61	\$ 61,539	16.814	\$0.87	\$ 14.628	16.814	\$2.02	\$ 33.964	ŝ	48,592
July	13,918	\$3.61	\$ 50,244	16,151	\$0.87	\$ 14,051	16,151	\$2.02	\$ 32,625	ŝ	46,676
August	21,210	\$3.61	\$ 76,567	24.612	\$0.87	\$ 21,412	24,612	\$2.02	\$ 49,716	ŝ	71,129
September	12,785	\$3.61	\$ 46,153	14,835	\$0.87	\$ 12,906	14,835	\$2.02	\$ 29,967	ŝ	42,873
October	9,969	\$3.61	\$ 35,989	14,855	\$0.87	\$ 10,064	11,568	\$2.02	\$ 23,367	\$	33,432
November	9,713	\$3.52	\$ 34,189	11,427	\$0.88	\$ 10,056	11,427	\$2.02	\$ 24,339	\$	34,395
December	10.311	\$3.52	\$ 36,295	11,427	\$0.88		11,427	\$2.13			
December	10,311	\$3.52	\$ 30,290	11,498	\$0.88	\$ 10,118	11,498	\$2.13	\$ 24,491	\$	34,609
Total	155,734 \$	3.60	\$ 560,398	171,350	\$ 0.87	\$ 149,304	171,350	\$ 2.03	\$ 348,649	\$	497,952
Hydro One		Network		Li	ne Connect	tion	Transfo	rmation Co	onnection	То	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	70,146	\$3.1942	\$ 224.059	70,747	\$0.7710	\$ 54,546	70,747	\$1,7493	\$ 123,757	s	178.303
February	66,081	\$3.1942	\$ 211,077	67,779	\$0.7710	\$ 52,257	67,779	\$1.7493	\$ 118,565	ŝ	170,823
March	62,590	\$3.1942	\$ 199,924	66.442	\$0.7710	\$ 51,227	66,442	\$1.7493	\$ 116.227	ŝ	167.453
April	58,989	\$3,1942	\$ 188,424	61.001	\$0,7710	\$ 47,032	61.001	\$1,7493	\$ 106,709	ŝ	153.741
May	65.304	\$3,1942	\$ 208,594	65.304	\$0.7710	\$ 50,349	65.304	\$1.7493	\$ 114,237	ŝ	164,586
			\$ 200,394		\$0.7710	\$ 30,349 © 00,005		31.7493		s S	104,000
June	81,693	\$3.1942	\$ 260,944	81,693	\$0.7710	\$ 62,985	81,693	\$1.7493	\$ 142,905		205,891
July	82,183	\$3.1942	\$ 262,508	82,468	\$0.7710	\$ 63,583	82,468	\$1.7493	\$ 144,261	\$	207,844
August	77,843	\$3.1942	\$ 248,645	77,843	\$0.7710	\$ 60,017	77,843	\$1.7493	\$ 136,170	\$	196,187
September	86,215	\$3.1942	\$ 275,388	87,501	\$0.7710	\$ 67,463	87,501	\$1.7493	\$ 153,065	\$	220,528
October	60,249	\$3.1942	\$ 192,448	62,125	\$0.7710	\$ 47,898	62,125	\$1.7493	\$ 108,675	\$	156,573
November	65,108	\$3.1942	\$ 207,967	66,474	\$0.7710	\$ 51,252	66,474	\$1.7493	\$ 116,284	\$	167,535
December	71,069	\$3.1942	\$ 227,007	72,420	\$0.7710	\$ 55,836	72,420	\$1.7493	\$ 126,685	\$	182,521
Total	847,469 \$		\$ 2,706,985	861,796	\$ 0.7710	\$ 664,445	861,796	\$ 1.7493		\$	2,171,985
Add Extra Host Here (I) (if needed)		Network		Li	ne Connect	tion	Transfo	rmation Co	onnection	То	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	5				s -			\$ -		\$	
February	9	÷ -			\$ -			\$ -		\$	
March	9	÷ -			\$ -			\$ -		\$	
April	9				š -			š -		ŝ	
May					š -			\$ -		ŝ	
June					ş -			÷ -		\$	
					3 -			5 -		s S	
July					\$ -			\$ -			
August	9				\$ -			\$ -		\$	-
September	3				\$ -			\$ -		\$	-
October	9				ş -			\$ -		\$	
November	41				\$ -			\$ -		\$	
December	41	- ڏ			\$ -			\$ -		\$	
Total	- \$	-	\$ -	<u> </u>	ş -	\$ -		\$-	<u>\$</u> -	\$	
					ne Connect	tion	Tranefo	rmation Co			tal Connection
Add Extra Host Here (II) (if needed)		Network		Lii			Tansio	mation of	onnection	10	
Add Extra Host Here (II) (if needed) Month	Units Billed	Network Rate	Amount	Li Units Billed	Rate	Amount	Units Billed	Rate	Amount	10	Amount
<mark>(if needed)</mark> Month January	5	5 -	Amount		Rate \$-			Rate \$-		\$	Amount -
(if needed) Month January February		5 - 5 -	Amount		Rate \$ - \$ -			Rate \$ - \$ -		\$ \$	Amount - -
<mark>(if needed)</mark> Month January	5	5 - 5 -	Amount		Rate \$-			Rate \$-		\$	Amount - - -
(if needed) Month January February		5 - 5 -	Amount		Rate \$ - \$ -			Rate \$ - \$ -		\$ \$	Amount - - -
(if needed) Month January February March		6 - 6 - 6 -	Amount		Rate \$ - \$ - \$ -			Rate \$ - \$ - \$ -		\$	Amount - - - -
(if needed) Month January February March April		6 - 6 - 6 -	Amount		Rate \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ -		\$ \$ \$	Amount - - - - - -
(if needed) Month Januarv Februarv March April May		5 - 5 - 6 - 5 - 5 -	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$	Amount - - - - - -
(if needad) Month January February March April May June June July		6 - 6 - 6 - 6 - 6 -	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$	Amount - - - - - - - -
(if needed) Month January February March Arch May June July August			Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		~~~~	Amount - - - - - - - - - -
(if needed) Month January February March April May June Juny August Soptember			Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ \$ \$ \$ \$ \$ \$ \$		****	Amount
(if needed) Month January February March April May June July August Sestember October		6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 -	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		****	Amount - - - - - - - - - - - - -
(if needed) Month January February March April May June July August September October November			Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ \$ \$ \$		*****	Amount
(if needed) Month January February March April May June July August Santember October November December		6 - 6 -	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		****	Amount
(if needed) Month January February March April May June July August Soptember October November December Total		6 - 6 -	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	*****	
(if needed) Month January February March April May June July August Soptember October November December Total Total	- 9	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$s	*****	- - - - - - - - - - - - - - - - - - -
(if needed) Month January February April April May June July August Soptember October November December Total Total Month	- S Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - Amount	Units Billed	Rate \$ -	Amount \$ Non Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$. S . S . Amount Amount Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needed) Month January February March April May July July August Sotember October November December December Total Total Month January	- s Units Billed 78,083 s	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - <tr td=""></tr>	Amount \$ - Non \$ 62,568	Units Billed Transio Units Billed 79,968	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - <tr tbox<="" td=""></tr>	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needed) Month January February April April March April March August Soptember October November December Total Total Month January February	- \$ Units Billed 78.093 \$ 83.066 \$		\$	Units Billed Units Billed Units Billed 79,968 84,701	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed Transfo Units Billed 79,968 84,701	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needed) Month January February March Aqril May Julve Julv August Sestember October October November December December Total Total January February March	- \$ Units Billed 78,093 \$ 83,086 \$ 72,117 \$	s - s - s - s - s - s - s - s -	\$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Transfo Units Billed 79,968 84,701 78,416	Rate \$ - \$ 1.7806 \$ 1.8034 \$ 1.7906	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needed) Month January February April April March April March August Soptember October November December Total Total Month January February	- \$ Units Billed 78.093 \$ 83.066 \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$	Units Billed Units Billed Units Billed 79,968 84,701	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Transfo Units Billed 79,968 84,701 78,416 73,535	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needed) Month January February March Aqril May Julve Julv August Sestember October October November December December Total Total January February March	- \$ Units Billed 78,093 \$ 83,086 \$ 72,117 \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Transfo Units Billed 79,968 84,701 78,416	Rate \$ - \$ 1.7806 \$ 1.8034 \$ 1.7906	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needed) Month January February March April March June July August Sostember October November December Total Total January February March April	Units Billed 78.093 \$ 83.086 \$ 72.117 \$	5 - 5 5 - 7 5	\$	Units Billed Units Billed Units Billed 79,968 84,701 78,416 73,535	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Transfo Units Billed 79,968 84,701 78,416 73,535	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
(if needed) Month January February March April May June July August Soptember October November December Total Total Month January February March April May June	Units Billed 78,093 83,086 72,117 71,578 79,017 98,740 83,040	5 5 5 5 5 5 5 5 6 5 7 - Network Rate 5 . 3.2265 5 . 3.2664 5 . 3.2664	\$	Units Billed	Rate \$ - \$ 0.7823 \$ 0.7883 \$ 0.7883 \$ 0.7843	Amount \$	Units Billed Transfo Units Billed 79.968 84.701 78.416 73.535 79.008 98.507	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
(If needed) Month January February March April May June July August September October November December December Total Total Month January February March April March June June June June June June June June	Units Billed 78,003 \$ 72,2117 \$ 71,578 \$ 98,740 \$ 98,740 \$ 96,011 \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$	Units Billed	Rate \$ - \$ 0.7824 \$ 0.7861 \$ 0.7863 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879	Amount \$	Units Billed Transfo Units Billed 73,988 84,701 78,416 73,535 79,088 98,507 98,619	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	* * * * * * * * * * * * * * * * * * * *	- - - - - - - - - - - - - - - - - - -
(if needed) Month January February March April May June July August Soptember October November December Total Total Month January February March April May June July August	Units Billed 78.093 8 72.117 71.578 79.017 98.740 99.6101 99.053	5 5 5 5 5 5 5 5 5 5 6 5 7 - 8 8 8 8 9 -	\$	Units Billed Units Billed Units Billed 79,968 84,701 78,416 73,535 79,098 98,507 98,619 98,507	Rate \$ - \$ 0.782 \$ 0.7872 \$ 0.7872 \$ 0.7872	Amount \$	Units Billed Transfo Units Billed 79 568 84 701 78 416 73 535 79 088 98 507 98 519 9102 2455	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
(If needed) Month January February March April May June July August Soptember October November December Total Month January February March April March April March April June July June July August	Units Billed 78,003 \$ 72,117 \$ 73,017 \$ 98,740 \$ 99,053 \$ 99,005 \$	5 5 5 -	\$	Units Billed	Rate \$ - \$ 0.7824 \$ 0.7863 \$ 0.7864 \$ 0.7879 \$ 0.7848 \$ 0.7948 \$ 0.7848	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
(if needed) Month January February March April May June July August Soptember October November December Total Total Month January February March Arril May June July June July Soptember October	Units Billed 78.093 8 77.1578 8 79.017 9 98.740 8 99.6101 8 99.003 8 99.000 8 70.218 8	S - S -	\$	Units Billed	Rate \$ - \$ 0.7824 \$ 0.7845 \$ 0.7854 \$ 0.7854	Amount \$	Units Billed Transfo Units Billed 79.968 84.701 78.416 73.635 79.008 98.637 98.619 9102.455 102.336 73.683	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
(If needed) Month January February March April May June July August Soptember October November December Total Month January February March April March April March April June July June July August	Units Billed 78,003 \$ 72,117 \$ 71,578 \$ 98,740 \$ 99,053 \$ 99,005 \$ 90,005 \$ 99,005 \$ 90,005 \$	5 5 5 5 5 5 5 5 5 5 7 - 8 8 8 9 -	\$ - 	Units Billed	Rate \$ - \$ 0.7824 \$ 0.7849 \$ 0.7845 \$ 0.7845 \$ 0.7865 \$ 0.7865	Amount \$	Units Billed	Rate \$ - \$ 1.7805 \$ 1.7906 \$ 1.7813 \$ 1.7918 \$ 1.8051	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 204 951 219,727 2020,58 189,965 204,453 254,463 254,463 254,463 256,520 267,316 263,310 273,310
(if needed) Month January February March April May June July August Sostember October November December Total Total Month January February March April March April March April March April March April March April March April March April March April March April March April March April March April March April September October November	- 5 Units Billed 78.003 71.576 71.576 98.740 99.053 90.053 90.055	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - 	Units Billed	Rate \$ - \$ 0.7824 \$ 0.7825 \$ 0.7879 \$ 0.7848 \$ 0.7845 \$ 0.7859	Amount \$	Units Billed Transfo Units Billed 73,968 84,701 78,418 77,338 77,308 77,908 86,619 102,455 102,2386 73,683 77,901 83,918	Rate \$ - \$ 1.7060 \$ 1.7065 \$ 1.7065 \$ 1.7085 \$ 1.7085 \$ 1.7085	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	+tal Connection
(If needed) Month January February March April May June July August September October November December December Total Total Month January February March April March April March January February September October November	Units Billed 78,003 \$ 72,117 \$ 71,578 \$ 98,740 \$ 99,053 \$ 99,005 \$ 90,005 \$ 99,005 \$ 90,005 \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - 	Units Billed	Rate \$ - \$ 0.7824 \$ 0.7849 \$ 0.7845 \$ 0.7845 \$ 0.7865 \$ 0.7865	Amount \$	Units Billed Transfo Units Billed 79,968 84,701 73,816 73,968 84,701 73,816 73,968 84,701 73,968 73,978 74,9786 74,9786 74,9786 74,9786 74,9786 74,9786 74,	Rate \$ - \$ 1.7805 \$ 1.7805 \$ 1.7805 \$ 1.7813 \$ 1.7805 \$ 1.8005	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 204 951 219,727 2020,58 189,965 204,453 254,463 254,463 254,463 256,520 267,316 263,310 273,310
(if needed) Month January February March April May June July August Sostember October November December Total Total Month January February March April March April March April March April March April March April March April March April March April March April March April March April March April March April September October November	- 5 Units Billed 78.003 71.576 71.576 98.740 99.053 90.053 90.055	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - 	Units Billed	Rate \$ - \$ 0.7824 \$ 0.7825 \$ 0.7879 \$ 0.7848 \$ 0.7845 \$ 0.7859	Amount \$ <td>Units Billed Transfo Units Billed 73,968 84,701 78,418 77,338 77,308 77,908 86,619 102,455 102,2386 73,683 77,901 83,918</td> <td>Rate \$ - \$ 1.7805 \$ 1.7805 \$ 1.7805 \$ 1.7813 \$ 1.7805 \$ 1.8005</td> <td>Amount \$</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>+tal Connection +tal Connection Amount 204,951 204,951 224,483 254,483 254,483 254,483 254,483 254,483 254,483 254,483 254,483 254,520 267,316 201,930 267,316 201,931 277,130</td>	Units Billed Transfo Units Billed 73,968 84,701 78,418 77,338 77,308 77,908 86,619 102,455 102,2386 73,683 77,901 83,918	Rate \$ - \$ 1.7805 \$ 1.7805 \$ 1.7805 \$ 1.7813 \$ 1.7805 \$ 1.8005	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	+tal Connection +tal Connection Amount 204,951 204,951 224,483 254,483 254,483 254,483 254,483 254,483 254,483 254,483 254,483 254,520 267,316 201,930 267,316 201,931 277,130

Total including deduction for Low Voltage Switchgear Credit \$ 2,669,937

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Network		Li	ne Connectior	1	Transfo	rmation Cor	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	7,947 \$	3.6100	\$ 28,689	9,221	\$ 0.9500	8,760	9,221	\$ 2.3400	\$ 21,577	s	30,337
February	17,005 \$	3.6100	\$ 61,388	16,922	\$ 0.9500 \$	6 16,076	16,922	\$ 2.3400	\$ 39,597	\$	55,673
March	9,527 \$		\$ 34,392	11,974	\$ 0.9500 \$		11,974	\$ 2.3400	\$ 28,019	\$ \$	39,394
April May	12,589 \$ 13,713 \$		\$ 45,446 \$ 49,504	12,534 13,794	\$ 0.9500 \$ \$ 0.9500 \$	5 11,907 5 13,104	12,534 13,794	\$ 2.3400 \$ 2.3400	\$ 29,330 \$ 32,278	s	41,237 45,382
June	17,047 \$	3.6100		16,814	\$ 0.9500		16,814	\$ 2.3400	\$ 39,345	ŝ	55,318
July	13,918 \$	3.6100	\$ 50,244	16,151	\$ 0.9500 \$	5 15,343	16,151	\$ 2.3400	\$ 37,793	ŝ	53,137
August	21,210 \$	3.6100	\$ 76,568	24,612	\$ 0.9500 \$	23,381	24,612	\$ 2.3400	\$ 57,592	\$	80,973
September	12,785 \$	3.6100	\$ 46,154	14,835	\$ 0.9500 \$	14,093	14,835	\$ 2.3400	\$ 34,714	\$	48,807
October November	9,969 \$ 9,713 \$	3.6100 3 3.6100 3	\$ 35,988 \$ 35,064	11,568 11,427	\$ 0.9500 \$ \$ 0.9500 \$	5 10,990 5 10,856	11,568 11,427	\$ 2.3400 \$ 2.3400	\$ 27,069 \$ 26,739	s s	38,059 37,595
December	10,311 \$	3.6100		11,498	\$ 0.9500 \$		11,427	\$ 2.3400	\$ 26,905	ŝ	37,828
			¢ 07,220	11,100	¢ 0.0000 (11,100	¢ 2.0100	¢ 20,000	Ŷ	
Total	155,734 \$	3.61	\$ 562,200	171,350	\$ 0.95 \$	162,783	171,350	\$ 2.34	\$ 400,959	\$	563,742
Hydro One		Network		Li	ne Connectior		Transfo	rmation Cor	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	70,146 \$	3.1942	\$ 224,059	70,747	\$ 0.7710	54,546	70,747		\$ 123,757	\$	178,303
February	66,081 \$	3.1942		67,779	\$ 0.7710 \$		67,779		\$ 118,565	\$	170,823
March	62,590 \$	3.1942		66,442	\$ 0.7710 \$		66,442	\$ 1.7493	\$ 116,227	\$	167,453
April Mav	58,989 \$ 65,304 \$	3.1942 3.1942	\$ 188,424 \$ 208,594	61.001 65.304	\$ 0.7710 S	47,032 50,349	61.001 65.304	\$ 1.7493 \$ 1.7493	\$ 106.709 \$ 114.237	\$ S	153,741 164,586
June	81,693 \$	3.1942		81.693	\$ 0.7710		81.693	\$ 1.7493	\$ 142.905	ŝ	205.891
July	82,183 \$	3.1942		82,468	\$ 0.7710 \$		82,468	\$ 1.7493	\$ 144,261	ŝ	207,844
August	77,843 \$	3.1942	\$ 248,645	77,843	\$ 0.7710 \$	60,017	77,843	\$ 1.7493	\$ 136,170	\$	196,187
September	86,215 \$	3.1942	\$ 275,388	87,501	\$ 0.7710 \$	67,463	87,501	\$ 1.7493	\$ 153,065	\$	220,528
October	60,249 \$	3.1942	\$ 192,448	62,125	\$ 0.7710 \$	47,898	62,125	\$ 1.7493	\$ 108,675	s	156,573
November	65,108 \$	3.1942	\$ 207,967	66,474	\$ 0.7710 \$	51,252	66,474	\$ 1.7493	\$ 116,284	\$ S	167,535
December	71,069 \$	3.1942			\$ 0.7710 \$		72,420	\$ 1.7493	\$ 126,685		182,521
Total	847,469 \$	3.19	\$ 2,706,985	861,796	\$ 0.77 S	664,445	861,796	\$ 1.75	\$ 1,507,540	\$	2,171,985
Add Extra Host Here (I)		Network				1	Transfo	rmation Cor	nnection		I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January February	- \$		ş -	-	\$ - 5 \$ - 5		-	\$- \$-	\$- \$-	\$ \$	-
March	- \$ - \$		s -		\$ - 5	-		ş - \$ -	s -	ŝ	
April	- \$		\$-		\$ - 5		-	\$ -	\$ -	ŝ	
May	- \$				\$ - \$		-	\$-	\$-	\$	
June	- \$ - \$				\$ - S \$ - S	-		\$- \$-	ş -	\$ S	-
July August	- \$ - \$		÷		\$ - S \$ - S			\$- \$-	\$ - \$ -	s s	-
September	- \$				\$ - 5			\$ - \$ -	s -	ŝ	
October											
	- \$		s -	-	\$ - 5	- 3	-	\$ -	\$ -	\$	
November	- \$ - \$		\$-		\$ - \$	· ·		\$-	\$ -	ŝ	
November December			\$-	-		· ·	-				:
	- \$		\$-	-	\$ - \$	· ·	-	\$-	\$ -	ŝ	-
December	- \$		\$-	- - - Li	\$ - \$	· ·	- - - Transfo	\$-	\$ - \$ - \$ -	s s	- - I Connection
December Total	- \$		\$-	- - - Li Units Billed	\$ - 5 \$ - 5 \$ - 5	· ·	- - - Transfo Units Billed	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$ Tota	- - I Connection Amount
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Total including deduction for Low Voltage Switchgear Credit \$ 2,735,726

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Network		Li	ne Connectio	n	Transfo	rmation Con	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,947	\$ 3.6100	\$ 28,689	9,221	\$ 0.9500	\$ 8,760	9,221	\$ 2.3400	\$ 21,577	\$ 30,337
February	17,005	\$ 3.6100	\$ 61,388	16,922	\$ 0.9500	\$ 16,076	16,922	\$ 2.3400	\$ 39,597	\$ 55,673
March	9,527	\$ 3.6100	\$ 34,392	11,974	\$ 0.9500	\$ 11,375	11,974	\$ 2.3400	\$ 28,019	\$ 39,394
April	12,589		\$ 45,446	12,534		\$ 11,907	12,534	\$ 2.3400	\$ 29,330	\$ 41,237
May	13,713	\$ 3.6100	\$ 49,504	13,794	\$ 0.9500	\$ 13,104	13,794	\$ 2.3400	\$ 32,278	\$ 45,382
June	17,047		\$ 61,540	16,814		\$ 15,973	16,814	\$ 2.3400	\$ 39,345	\$ 55,318
July August	13,918 21,210		\$ 50,244 \$ 76,568	16,151 24,612		\$ 15,343 \$ 23,381	16,151 24,612	\$ 2.3400 \$ 2.3400	\$ 37,793 \$ 57,592	\$ 53,137 \$ 80,973
September	12,785	\$ 3.6100	\$ 76,566 \$ 46,154	14,835	\$ 0.9500	\$ 23,381 \$ 14,093	14,835	\$ 2.3400 \$ 2.3400	\$ 57,592 \$ 34,714	\$ 48,807
October	9,969	\$ 3.6100	\$ 35,988	14,655	\$ 0.9500	\$ 10,990	14,655	\$ 2.3400	\$ 27,069	\$ 38,059
November	9,713	\$ 3.6100	\$ 35,064	11,427	\$ 0.9500	\$ 10,856	11,427	\$ 2.3400	\$ 26,739	\$ 37,595
December	10,311	\$ 3.6100	\$ 37,223	11,498	\$ 0.9500	\$ 10,923	11,498	\$ 2.3400	\$ 26,905	\$ 37,828
Total	155,734	\$ 3.61	\$ 562,200	171,350	\$ 0.95	\$ 162,783	171,350	\$ 2.34	\$ 400,959	\$ 563,742
Hydro One		Network		Li	ne Connectio	n	Transfo	rmation Cor	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	70,146	\$ 3.1942	\$ 224,059	70,747	\$ 0.7710	\$ 54,546	70,747	\$ 1.7493	\$ 123,757	\$ 178,303
February	66,081		\$ 211,077	67,779	\$ 0.7710	\$ 52,257	67,779	\$ 1.7493	\$ 118,565	\$ 170,823
March	62,590	\$ 3.1942	\$ 199,924	66,442	\$ 0.7710	\$ 51,227	66,442	\$ 1.7493	\$ 116,227	\$ 167,453
April	58,989	\$ 3.1942	\$ 188,424	61,001		\$ 47,032	61,001		\$ 106,709	\$ 153,741
May	65,304		\$ 208,594	65,304		\$ 50,349	65,304	\$ 1.7493	\$ 114,237	\$ 164,586
June	81,693	\$ 3.1942	\$ 260,944	81,693		\$ 62,985	81,693		\$ 142,905	\$ 205,891
July	82,183 77,843		\$ 262,508 \$ 248,645	82.468 77.843		\$ 63.583 \$ 60.017	82,468 77,843	\$ 1.7493 \$ 1.7493	\$ 144,261 \$ 136,170	\$ 207.844 \$ 196.187
August September	77,843 86,215		\$ 248,645 \$ 275,388	77,843 87.501		\$ 60,017 \$ 67,463	77,843 87,501	\$ 1.7493 \$ 1.7493	\$ 136,170 \$ 153,065	\$ 196,187 \$ 220,528
October	60,249	\$ 3.1942 \$ 3.1942	\$ 275,388 \$ 192,448	62,125		\$ 67,463 \$ 47,898	62,125		\$ 108,675	\$ 220,528 \$ 156,573
November	65,108	\$ 3.1942 \$ 3.1942	\$ 192,448 \$ 207,967	66,474	\$ 0.7710	\$ 47,898 \$ 51,252	66,474	\$ 1.7493 \$ 1.7493	\$ 116,284	\$ 167,535
December	71,069	\$ 3.1942 \$ 3.1942	\$ 227,007	72,420	\$ 0.7710	\$ 55,836	72,420	\$ 1.7493	\$ 126,685	\$ 182,521
Total	847,469		\$ 2,706,985	861,796		\$ 664,445	861,796		\$ 1,507,540	\$ 2,171,985
Add Extra Host Here (I)		Network			ne Connectio		Transfo		nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Januarv		s -	s -		s -	s -		s -	s -	s -
February		\$ -	\$ -		š -	\$ -		\$ -	š -	š -
March		\$ -	\$ -		\$-	s -	-	\$ -	\$ -	\$ -
April		\$-	\$-	-		s -		\$-	\$-	\$-
May	-	\$- \$-	\$ -		s -	s -		\$ -	s -	s -
June		ş -	\$ -		\$ -	\$ -		\$- \$-	\$ -	s -
July August			\$- \$-	-		s - s -		s - s -	\$- \$-	\$ - \$ -
September			s - s -			s -		ъ- \$-	s - s -	s -
October					φ -					
				-	S -	s -	-	- S	S -	S -
November			\$- \$-	-		s - s -	-	\$- \$-	\$- \$-	\$ - \$ -
November December		\$-		-	s -		-			
December		\$-	\$-		\$- \$-	s -		\$ -	\$-	\$- \$-
	-	\$- \$-	\$-	- - - - -	\$- \$-	\$ - \$ -	- - - - - - -	\$ - \$ - \$ -	\$-	\$ -
December Total	- - - Units Billed	\$ - \$ - \$ -	\$-	- - - Li Units Billed	\$ - \$ - \$ -	\$ - \$ -	- - - Transfo Units Billed	\$ - \$ - \$ -	\$-	\$ - \$ - \$ -
December Total Add Extra Host Here (II) Month	- - - Units Billed -	\$ - \$ - \$ - Network Rate	\$ - \$ - \$ -		\$ - \$ - <u>\$</u> - ne Connectio Rate	\$ - \$ - \$ - Amount		\$ - \$ - \$ -	\$ - \$ - \$ - nnection	\$ - \$ - <u>\$</u> - Total Connection Amount
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December Total Add Extra Host Here (II) Month January February March	- - - Units Billed - -	\$ - \$ - <u></u> <u>Network</u> <u>Rate</u> \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - Amount \$ - \$ - \$ -		\$ - \$ - ne Connectio Rate \$ - \$ - \$ -	\$ - \$ - <u>\$ -</u> <u>Amount</u> \$ - \$ - \$ -		\$ - \$ - xrmation Cor Rate \$ - \$ - \$ -	\$ - \$ - s - mection Amount \$ - \$ - \$ - \$ -	\$ - \$ - Total Connection Amount \$ - \$ - \$ - \$ -
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Total including deduction for Low Voltage Switchgear Credit \$ 2,735,726

Contario Energy Board

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Sort To 999 kW Service Classification General Service 70 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW \$/kW	0.0068 0.0060 2.6217 2.6217 0.0060 1.8704 1.8617	204,541,332 53,356,764 987,058	0 0 394,783 262,132 0 704 3,155	1,390,881 320,141 1,035,003 687,231 5,922 1,317 5,874	40.4% 9.3% 30.0% 19.9% 0.2% 0.0% 0.2%	1,319,374 303,682 981,791 651,900 5,618 1,249 5,572	0.0065 0.0057 2.4869 2.4869 0.0057 1.7742 1.7660
The purpose of this table is to re-align the current R Rate Class	TS Connection Rates to recover current wholesale connection costs. Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service 50 ro 999 kW Service Classification General Service 50 ro 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW	0.0056 0.0053 2.2146 2.2146 0.0053 1.5942 1.5617	204,541,332 53,356,764 987,058	0 0 394,783 262,132 0 704 3,155	1,145,431 282,791 874,286 580,518 5,231 1,122 4,927	39.6% 9.8% 30.2% 20.1% 0.2% 0.0% 0.2%	1,082,673 267,297 826,384 548,711 4,945 1,061 4,657	0.0053 0.0050 2.0933 2.0933 0.0050 1.5069 1.4761
The purpose of this table is to update the re-aligned Rate Class	RTS Network Rates to recover future wholesale network costs. Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification General Service 50 ro 999 kW Service Classification General Service 50 ro 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW	0.0065 0.0057 2.4869 2.4869 0.0057 1.7742 1.7660	204,541,332 53,356,764 987,058	0 0 394,783 262,132 0 704 3,155	1,319,374 303,682 981,791 651,900 5,618 1,249 5,572	40.4% 9.3% 30.0% 19.9% 0.2% 0.0% 0.2%	1,319,374 303,682 981,791 651,900 5,618 1,249 5,572	0.0065 0.0057 2.4869 2.4869 0.0057 1.7742 1.7660

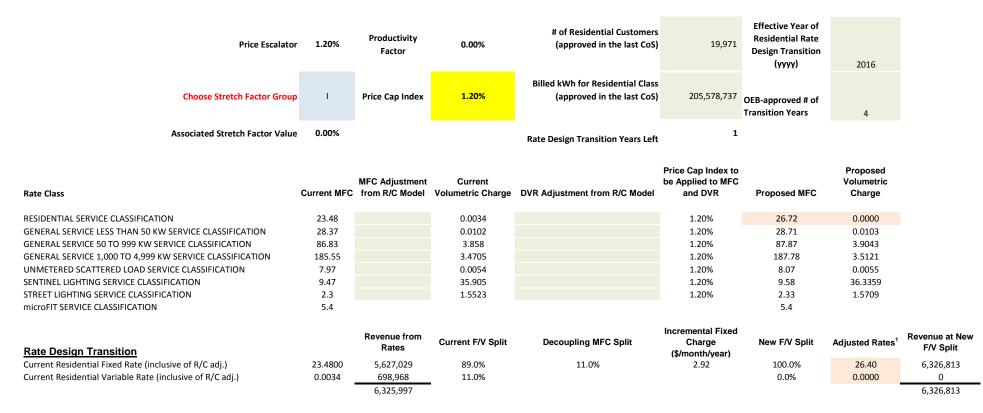
The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	204,541,332	0	1,082,673	39.6%	1,082,673	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	53,356,764	0	267,297	9.8%	267,297	0.0050
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933		394,783	826,384	30.2%	826,384	2.0933
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933		262,132	548,711	20.1%	548,711	2.0933
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	987,058	0	4,945	0.2%	4,945	0.0050
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5069		704	1.061	0.0%	1.061	1.5069
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4761		3,155	4,657	0.2%	4,657	1.4761

Ontario Energy Board

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.



¹ These are the residential rates to which the Price Cap Index will be applied to.

Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

, , , ,,		
Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		May 1, 2018
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)		
Debt Retirement Charge (DRC)	\$/kWh	0.0000

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.57

Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below. In column A, the rate rider descriptions must begin with "Rate Rider for". In column C, entore the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column C, entor the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column C, enter the reary date (e.g., April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order). In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0037

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Smart Metering Entity Charge - effective until December 31, 2022 Low Voltage Service Rate	\$ \$ \$/kWh	26.72 0.57 0.0026
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh	0.0057 (0.0022) 0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	28.71
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0022)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Service Charge	\$	87.87
Distribution Volumetric Rate	\$/kW	3.9043
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6306)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.1039)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Service Charge	\$	187.78
Distribution Volumetric Rate	\$/kW	3.5121
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.8206)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0933

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kWh	8.07 0.0055
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh \$/kWh	0.0057
Tale rider for Disposition of Defenal variance Accounts (2019) - effective druit April 30, 2020	φ/κνντι	(0.0022)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	9.58
Distribution Volumetric Rate	\$/kW	36.3359
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.8006)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7742
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5069
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	+	

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0037

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.33
Distribution Volumetric Rate	\$/kW	1.5709
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.7746)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4761
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	5.40
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	\$/kW %	(0.60) (1.00)

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously

approved schedules of Rates. Charges and Loss Factors

EB-2018-0037

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		
Interval meter charge	\$	20.00

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0037

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

20.00
0.50
0.30
(0.30)
0.25
0.50
no charge
2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

Contario Energy Board Incentive Regulation Model for 2019 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).	
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0560	1.056	750		N/A		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.0560	1.056	2,000		N/A		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0560	1.056	328,500	500	DEMAND		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0560	1.056	1,600,000	2,500	EMAND - INTERVA	L	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP	1.0560	1.056	150		N/A		
SENTINEL LIGHTING SERVICE CLASSIFICATION		RPP	1.0560	1.056	650	1	DEMAND		
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0560	1.056	94,033	251	DEMAND		
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0560	1.056	342		N/A		
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0560	1.056	1,000		N/A		
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0560	1.056	2,500		N/A		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.0560	1.056	500		N/A		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.0560	1.056	5,000		N/A		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.0560	1.056	15,000		N/A		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0560	1.056	20,000	60	DEMAND		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0560	1.056	500,000	750	DEMAND		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0560	1.056	1,000,000	2,000	EMAND - INTERVA	L	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0560	1.056	3,000,000	4,000	EMAND - INTERVAL		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		RPP	1.0560	1.056	69,000	160	DEMAND		
Add additional scenarios if required									
Add additional scenarios if required									

Table 2

			S	ub-Total		Total						
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	 4		В	С	Total Bil	.1					
(eg. Residential 100, Residential Retailer)		\$ %	\$	%	\$ %	\$	%					
RESIDENTIAL SERVICE CLASSIFICATION - RPP												
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP												
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)												
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)												
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP												
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP												
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)												
RESIDENTIAL SERVICE CLASSIFICATION - RPP												
RESIDENTIAL SERVICE CLASSIFICATION - RPP												
RESIDENTIAL SERVICE CLASSIFICATION - RPP												
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP												
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP												
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP												
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)												
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)												
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)												
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)												
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - RPP												
						İ	1					

Customer Class:		SERVICE CLASSI	FICATION											
RPP / Non-RPP:		DERVICE OEAGO												
Consumption	750	kWh			•									
Demand		kW												
Current Loss Factor	1.0560													
Proposed/Approved Loss Factor	1.0560													
· · · ·														
				EB-Approved	ł				Proposed				lm	pact
		Rat		Volume		Charge		Rate	Volume		Charge			
		(\$		4	\$	(\$)	•	(\$)	4	\$	(\$)		Change	% Change
Monthly Service Charge Distribution Volumetric Rate		\$ \$	23.48 0.0034	1 750		23.48 2.55	\$	26.72	1 750		26.72	\$ \$	3.24 (2.55)	13.80%
		» Տ	0.0034	750	э \$	2.55	\$ \$	-	/50	ծ Տ	-	¢	(2.55)	-100.00%
Fixed Rate Riders Volumetric Rate Riders		ֆ \$	-	750		-	ф ¢		750	э \$	-	ф Ф	-	
Sub-Total A (excluding pass through)		\$	-	750	\$	26.03	φ	-	750	\$	26.72	\$	0.69	2.65%
Line Losses on Cost of Power		\$	0.0820	42	\$	3.44	\$	0.0820	42	\$	3.44	\$	-	0.00%
Total Deferral/Variance Account Rate		•			·	-	· ·				-		(0.00)	
Riders		-\$	0.0014	750	\$	(1.05)	-\$	0.0022	750	\$	(1.65)	\$	(0.60)	57.14%
CBR Class B Rate Riders		-\$	0.0001	750	\$	(0.08)	\$	-	750	\$	-	\$	0.08	-100.00%
GA Rate Riders		\$	-		\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0026	750	\$	1.95	\$	0.0026	750	\$	1.95	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$		0.00%
		•	0.57		·	0.57	φ	0.57	1		0.57		-	0.00 %
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders				750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	30.87				\$	31.03	\$	0.16	0.53%
Total A)				700	·		•	0.0005	700	•		·		
RTSR - Network		\$	0.0068	792	\$	5.39	\$	0.0065	792	\$	5.15	\$	(0.24)	-4.41%
RTSR - Connection and/or Line and		\$	0.0056	792	\$	4.44	\$	0.0053	792	\$	4.20	\$	(0.24)	-5.36%
Transformation Connection							_							
Sub-Total C - Delivery (including Sub- Total B)					\$	40.69				\$	40.38	\$	(0.31)	-0.76%
Wholesale Market Service Charge							-							
(WMSC)		\$	0.0036	792	\$	2.85	\$	0.0036	792	\$	2.85	\$	-	0.00%
Rural and Remote Rate Protection														
(RRRP)		\$	0.0003	792	\$	0.24	\$	0.0003	792	\$	0.24	\$	-	0.00%
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0650	488	\$	31.69		0.0650	488	\$		\$	-	0.00%
TOU - Mid Peak		\$	0.0940	128	\$	11.99	\$	0.0940	128	\$	11.99	\$	-	0.00%
TOU - On Peak		\$	0.1320	135	\$	17.82	\$	0.1320	135	\$	17.82	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	105.52				\$	105.21	\$	(0.31)	-0.29%
HST			13%		\$	13.72		13%		\$		\$	(0.04)	-0.29%
8% Rebate			8%		\$	(8.44)	1	8%		\$	(8.42)		0.02	
Total Bill on TOU					\$	110.80				\$	110.47	\$	(0.33)	-0.29%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption - kW 1.0560 1.0560 Demand

Rate Volume Charge Rate Volume Charge Chare Chare Chare			Current OEB-Approved				Proposed						Impact		
Monthy Service Charge \$ 28.37 \$ 28.37 \$ 28.71 1 \$ 28.71 \$ 0.04 \$ 1.20% Distribution Volumetric Rate Riders \$ 0.0102 \$ 20.40 \$ 0.0103 20.60 \$ 0.200 \$ 20.60 \$ 0.200 \$ 0.200 \$ 0.200 \$ 0.200 \$ 0.200 \$ 0.200 \$ 0.200 \$ 0.200 \$ 0.200 \$ 0.200 \$ 0.200 \$ 0.8020 112 \$ 9.18 \$ 0.001 2.000 \$ 0.8020 112 \$ 9.18 \$ 0.001 2.000 \$ 0.8020 112 \$ 9.18 \$ 0.0004 \$ 0.002 \$ 0.6020 \$ 0.002 \$ 0.8020 112 \$ 9.18 \$ 0.000 \$ 0.400 \$ 0.000 \$ 0.400 \$ 0.000 \$				Volume					Volume						
Distribution Volumente Rate \$ 0.010 2000 \$ 20.00 \$ 20.00 \$ 20.00 \$ 20.00 \$ \$ 0.010 \$															
Fixed Rate Riders \$ - 1 \$ - 1 \$ - 5 - Sub-Total A (excluding pass through) - \$ 48.77 - \$ 49.31 \$ 0.058 1.11% Line Losses on Cost of Power \$ 0.0820 112 \$ 9.18 \$ - 0.07/14% Line Losses on Cost of Power \$ 0.0021 \$ 9.18 \$ - 0.00% CBR Class Brate Riders -\$ 0.0001 2.000 \$ (4.40) \$ 0.20 GR Class Brate Riders -\$ 0.0001 2.000 \$ -> \$ 2.000 \$ -> \$ 0.007 GR Class Brate Riders -\$ 0.0001 2.000 \$ -> \$ 0.002 \$ -> \$ 0.007 Smart Riders -\$ 0.0001 2.000 \$ -> \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007		\$		1											
Volumetric Patter Riders \$ - 2000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 49.31 \$ 0.54 1.11% Line Losses on Cost of Power \$ 0.0820 112 \$ 9.18 \$ 0.0820 112 \$ 0.918 \$ - 0.00% Call Defrail/Variance Account Rate -\$ 0.0004 2.000 \$ 0.0822 2.000 \$ (4.40) \$ 0.10% CBR Class B Rate Riders \$ 0.0004 2.000 \$ - 2.000 \$ - \$ 0.00% \$ 0.0004 2.000 \$ - \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ - 0.00% \$ - 0.00% \$ - \$ 0.00% \$ - 0.00% \$ - \$ 0.00% \$ - <td< td=""><td></td><td>\$</td><td>0.0102</td><td>2000</td><td>\$</td><td>20.40</td><td></td><td>0.0103</td><td>2000</td><td></td><td>20.60</td><td>\$</td><td>0.20</td><td>0.98%</td></td<>		\$	0.0102	2000	\$	20.40		0.0103	2000		20.60	\$	0.20	0.98%	
Sub-Total A (excluding pass through) image: strong base of the strong bastrong base of the strong base of the strong base of the strong ba		\$	-	1	\$	-	\$	-	1		-	\$	-		
Line Losses on Cost of Power \$ 0.0820 112 \$ 9.18 \$ - 0.00% Total Deferral/Variance Account Rate Riders -\$ 0.0014 2.000 \$ (2.80) \$ 0.0022 2.000 \$ (4.40) \$ (1.60) 57.14% CBR Class B Rate Riders - - 2.000 \$ - \$ 0.200 - \$ 0.200 \$ - \$ 0.200 \$ - \$ 0.200 \$ - \$ 0.200 \$ - \$ 0.200 \$ - \$ 0.200 \$ - \$ 0.200 \$ - \$ 0.200 \$ - \$ 0.200 \$ - 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.005 \$ 0.007 \$ 0		\$	-	2000		-	\$		2000		-	\$	-		
Total Deferral/Variance Account Rate ·\$ 0.0014 2,000 \$ (1,80) 5 (1,60) 57.14% Riders -\$ 0.0001 2,000 \$ - 2,000 \$ - \$ 0.0002 \$ - \$ 0.000 \$ - \$ 0.000 \$ - \$ 0.000 \$ - \$ 0.000 \$ - \$ 0.000 \$ - \$ 0.000 \$ - \$ 0.000 \$ - \$ 0.000 \$ - \$ 0.000 \$ - \$ 0.000 \$ - \$ 0.000 \$ - \$ 0.000 \$ - \$ 0.000 \$ - \$ 0.000 \$ - \$ 0.000 \$ - \$ 0.000 \$ 0.000 \$ 0.000 \$ - \$ 0.000 \$ - \$ 0.000 \$ - \$ 0.000 \$ - \$ 0.000 \$ - \$ 0.000		-			Ŧ					Ŧ			0.54		
Riders -5 0.0014 2.000 5 (2.80) 5 (2.80) 5 (2.80) 5 (2.40) 5 (1.60) 5.7.14% GAR Class B Rate Riders -5 0.0004 2.000 \$ 000 \$ 0000 \$ 000 \$ 000 \$ 000 \$ 000 \$ 000% \$ 000% \$ 000% \$ 000% \$ 000% \$ 000% \$ 000% \$ 000% \$ 000% \$ 000% \$ 000% \$ 000% \$ 000% \$ 000% \$ 000% \$ 000% \$ 000% \$ 000% \$ 000% \$ \$ 0.000% \$ \$ 0.00% \$ \$ 0.00% \$ \$ 0.00% \$ \$ 0.00% \$ \$ 0.00% \$ \$ 0.00% \$ \$ 0.00% \$. 0.00%<		\$	0.0820	112	\$	9.18	\$	0.0820	112	\$	9.18	\$	-	0.00%	
Nders </td <td></td> <td>-\$</td> <td>0.0014</td> <td>2 000</td> <td>\$</td> <td>(2.80)</td> <td>-\$</td> <td>0.0022</td> <td>2 000</td> <td>\$</td> <td>(4 40)</td> <td>\$</td> <td>(1.60)</td> <td>57 14%</td>		-\$	0.0014	2 000	\$	(2.80)	-\$	0.0022	2 000	\$	(4 40)	\$	(1.60)	57 14%	
GA Rate Riders \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.00% \$ 4.80 \$ 0.00% \$ 4.80 \$ 0.00% \$ 4.80 \$ 0.00% \$ 4.80 \$ 0.00% \$ 4.80 \$ 0.00% \$ 4.80 \$ 0.00% \$ 4.00% \$ 0.00		•			·	. ,		0.0011	-		(. ,		
Low Voltage Service Charge \$ 0.0024 2.000 \$ 4.80 \$ 0.002 \$ 4.80 \$ 5.8 5.9 6.0.07 \$ 5.8 7.8 \$ 7.8 7.8 7.8 7.8 7.8 7.8 7.8 7.8 7.9 8 9.0055 2.112 \$ 11.19 \$ 0.0057 2.112 \$ 10.03 6.0.03 7.003 \$ 7.01 \$ 9.0053 2.112 \$ 11.19 \$ 0.0055 2.112 \$ 10.05 \$ 0.003 2.112 \$ 0.0053 2.112 \$ 0.0053 2.112 \$ 0.0053 2.112	CBR Class B Rate Riders	-\$	0.0001		-	(0.20)	\$	-			-	\$	0.20	-100.00%	
Smart Meter Entity Charge (if applicable) \$ 0.57 \$ 0.00% Additional Volumetric Rate Riders \$ 0.0060 2.112 \$ 0.0057 2.112 \$ 0.0067 2.112 \$ 0.0061 2.113% 0.0053 2.112 \$ 1.119 \$ 0.0050 2.112 \$ 0.0056 2.112 \$ 0.0056 2.112 \$ 0.0056 2.112 \$ 0.0056 2.112 \$ 0.0056 2.112 \$ 0.0056 2.112 \$ 0.056 \$ 0.0076 2.112 \$ 0.0056<		\$	-			-	.	-			-	\$	-		
Additional Fixed Rate Riders \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.00% Additional Fixed Rate Riders \$ - 1 \$ - 1 \$ - 1 \$ - 0.00% Additional Volumetric Rate Riders 2,000 \$ - -	Low Voltage Service Charge	\$	0.0024	2,000	\$	4.80	\$	0.0024	2,000	\$	4.80	\$	-	0.00%	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - <th< td=""><td>Smart Meter Entity Charge (if applicable)</td><td>¢</td><td>0.57</td><td>1</td><td>¢</td><td>0.57</td><td>¢</td><td>0.57</td><td>1</td><td>¢</td><td>0.57</td><td>¢</td><td></td><td>0.00%</td></th<>	Smart Meter Entity Charge (if applicable)	¢	0.57	1	¢	0.57	¢	0.57	1	¢	0.57	¢		0.00%	
Additional Volumetric Rate Riders 2,000 \$ - \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 5 0.005 2,112 \$ 11,19 \$ 0.0050 2,112 \$ 0.003 2,112 \$ 0.0030 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036<		φ	0.57		φ	0.57	φ	0.57	I	φ	0.57	φ	-	0.00 %	
Sub-Total B - Distribution (includes Sub- Total A) \$ 60.32 \$ 59.46 \$ (0.86) -1.43% RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ 0.0063 2,112 \$ 12.67 \$ 0.0057 2,112 \$ 12.04 \$ (0.63) -5.00% Sub-Total Connection Transformation Connection \$ 0.0053 2,112 \$ 11.19 \$ 0.0050 2,112 \$ 10.56 \$ (0.63) -5.66% Sub-Total C - Delivery (including Sub- Total B) \$ 84.19 \$ 82.06 \$ (2.13) -2.53% Wholesale Market Service Charge (WMSC) \$ 0.0036 2,112 \$ 7.60 \$ 0.0036 2,112 \$ 0.63 \$ - 0.00% Rtransformation Supply Service Charge \$ 0.0003 2,112 \$ 0.63 \$ 0.0003 2,112 \$ 0.63 \$ 0.0003 2,112 \$ 0.63 \$ 0.0003 2,112 \$ 0.63 \$ 0.0003 2,112 \$ 0.0036 2,112 \$ 0.63 \$ 0.0003 2,112 \$ 0.63 \$ 0.0003 2,112 \$ 0.63 \$ 0.0003 2,112 \$ 0.63 \$ 0.0003 2,112 \$ 0.63 \$ 0.0006 \$ 0.00650<	Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Total A) Concention and/or Line and Transformation Connection Transformation Connection \$ 0.0060 2,112 \$ 12.07 \$ 0.0057 2,112 \$ 12.04 \$ (0.63) -5.66% Sub-Total C - Delivery (including Sub- Total B) \$ 0.0053 2,112 \$ 11.19 \$ 0.0050 2,112 \$ 10.56 \$ (0.63) -5.66% Sub-Total C - Delivery (including Sub- Total B) \$ 0.0036 2,112 \$ 11.19 \$ 0.0036 2,112 \$ 10.56 \$ (0.63) -5.66% Wholesale Market Service Charge (WMSC) \$ 0.0036 2,112 \$ 7.60 \$ 0.0036 2,112 \$ 7.60 \$ 0.003 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.63 \$ 0.0057 2,112 \$ 0.63 \$ 0.0056 1,00 \$ 0.455 \$ 0.0036 2,112 \$ 0.63 \$ 0.0056 1,00	Additional Volumetric Rate Riders			2,000	\$	-	\$		2,000	\$	-	\$	-		
Total A) Concern (and concern) \$ 0.0060 2,112 \$ 12.04 \$ (0.63) -5.0% RTSR - Network \$ 0.0053 2,112 \$ 11.19 \$ 0.0050 2,112 \$ 10.06 \$ (0.63) -5.6% RTSR - Connection and/or Line and Transformation Connection \$ 0.0053 2,112 \$ 11.19 \$ 0.0050 2,112 \$ 10.56 \$ (0.63) -5.6% Sub-Total B) \$ 84.19 \$ 82.06 \$ (2.13) -2.53% Wholesale Market Service Charge (WMSC) \$ 0.0036 2,112 \$ 7.60 \$ - 0.00% RURP) \$ 0.0036 2,112 \$ 0.63 \$ 0.00% 2,112 \$ 0.63 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0050 1,300 \$ 84.50 \$ 0.25 \$ - 0.00%	Sub-Total B - Distribution (includes Sub-				¢	60.22				4	50.46	¢	(0.96)	4 439/	
RTSR - Connection and/or Line and Transformation Connection \$ 0.0053 2,112 \$ 11.19 \$ 0.0050 2,112 \$ 10.66 \$ (0.63) 5-6.66% Sub-Total C - Delivery (including Sub- Total B) \$ 0.0053 2,112 \$ 11.19 \$ 0.0050 2,112 \$ 10.66 \$ (0.63) 5-6.66% Sub-Total C - Delivery (including Sub- Total B) \$ 0.0036 2,112 \$ 11.19 \$ 0.0036 2,112 \$ 10.66 \$ (0.63) 5-6.66% Wholesale Market Service Charge (WMSC) \$ 0.0036 2,112 \$ 7.60 \$ 0.0036 2,112 \$ 7.60 \$ 0.00% Kural and Remote Rate Protection (RRRP) \$ 0.0035 2,112 \$ 0.650 1,300 \$ 84.50 \$ - 0.00% COU- Off Peak \$ 0.0550 1,300 \$ 84.50 \$ - 0.00% TOU - Off Peak \$ 0.0540 \$ 0.1320 360 \$ 0.1320 \$ 8	Total A)				Ð	60.32				Þ	59.40	Ð	(0.00)	-1.43%	
Transformation Connection \$ 0.0053 2,112 \$ 11.19 \$ 0.0050 2,112 \$ 10.56 \$ (0.63) -5.66% Sub-Total C - Delivery (including Sub- Total B) • • \$ 84.19 • \$ 82.06 \$ (2.13) -2.53% Wholesale Market Service Charge (WMSC) \$ 0.0036 2,112 \$ 7.60 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 7.60 \$ 0.003 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.0036 2,112 \$ 0.003 2,112 \$ 0.0036 2,112 \$ 0.003 2,112 \$ 0.003 2,112 \$ 0.003 2,112 \$ 0.003 2,112 \$ 0.003 2,112 \$ 0.003 2,112 \$ 0.003 2,112 \$ 0.003 2,112 \$ 0.003 2,112 \$ <td>RTSR - Network</td> <td>\$</td> <td>0.0060</td> <td>2,112</td> <td>\$</td> <td>12.67</td> <td>\$</td> <td>0.0057</td> <td>2,112</td> <td>\$</td> <td>12.04</td> <td>\$</td> <td>(0.63)</td> <td>-5.00%</td>	RTSR - Network	\$	0.0060	2,112	\$	12.67	\$	0.0057	2,112	\$	12.04	\$	(0.63)	-5.00%	
Transformation Connection Image: Connection <td>RTSR - Connection and/or Line and</td> <td>*</td> <td>0.0052</td> <td>2 1 1 2</td> <td>¢</td> <td>11.10</td> <td>•</td> <td>0.0050</td> <td>0.110</td> <td>¢</td> <td>10.56</td> <td>¢</td> <td>(0.62)</td> <td>E 669/</td>	RTSR - Connection and/or Line and	*	0.0052	2 1 1 2	¢	11.10	•	0.0050	0.110	¢	10.56	¢	(0.62)	E 669/	
Total B) Total B) S 64.19 S 82.00 S (2.13) 22.33% Wholesale Market Service Charge (WMSC) \$ 0.0036 2,112 \$ 7.60 \$ 0.0036 2,112 \$ 7.60 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.003 2,112 \$ 0.63 \$ 0.003 2,112 \$ 0.63 \$ - 0.00% Standard Supply Service Charge \$ 0.255 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.255 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 1,300 \$ 84.50 \$ 31.96 \$ - 0.00% TOU - On Peak \$ 0.0320 360 \$ 47.52 \$ - 0.0	Transformation Connection	Þ	0.0055	2,112	φ	11.19	φ	0.0050	2,112	φ	10.56	φ	(0.63)	-5.00%	
Total B) I<	Sub-Total C - Delivery (including Sub-				¢	84.40				4	82.06	¢	(2.42)	2 529/	
WMSC) S 0.0036 2,112 S 7.60 S	Total B)				Ð	04.19				Þ	02.00	Ð	(2.13)	-2.55%	
(WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.003 2,112 \$ 0.63 \$ 0.003 2,112 \$ 0.003 2,112 \$ 0.63 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.06650 1.300 \$ 84.50 \$ - 0.00% TOU - Off Peak \$ 0.0940 340 \$ 31.96 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% HST 8 33.37 1.3% \$ 33.39 \$ \$ 254.53	Wholesale Market Service Charge	¢	0.0000	0.440	¢	7.00	•	0.0000	0.440	6	7.00	¢		0.000/	
KRRP) \$ 0.0003 2,112 \$ 0.63 \$ 0.0003 2,112 \$ 0.63 \$ 0.003 2,112 \$ 0.63 \$ 0.003 2,112 \$ 0.63 \$ 0.003 2,112 \$ 0.63 \$ 0.03 2,112 \$ 0.63 \$ 0.03 2,112 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.00% 0.00% 0.0130 \$ 0.025 \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ 0.00% TOU - Off Peak \$ 0.0650 1.300 \$ 84.50 \$ 0.00% </td <td>(WMSC)</td> <td>Þ</td> <td>0.0036</td> <td>2,112</td> <td>φ</td> <td>7.60</td> <td>φ</td> <td>0.0036</td> <td>2,112</td> <td>φ</td> <td>7.60</td> <td>φ</td> <td>-</td> <td>0.00%</td>	(WMSC)	Þ	0.0036	2,112	φ	7.60	φ	0.0036	2,112	φ	7.60	φ	-	0.00%	
(RRRP) \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.00% TOU - Off Peak \$ 0.0650 1,300 \$ 84.50 \$ 0.0650 1,300 \$ 84.50 \$ - 0.00% TOU - Off Peak \$ 0.0940 340 \$ 31.96 \$ - 0.00% TOU - O Mid Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - O Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - O Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - O Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% Total Bill on TOU (before Taxes) \$ \$ 256.66 \$ \$ \$ 254.53 \$ (2.13) 0.83% B% \$ 20.50 \$ 33.37 13% <t< td=""><td>Rural and Remote Rate Protection</td><td>*</td><td>0 0000</td><td>0.440</td><td>¢</td><td>0.00</td><td></td><td>0.0000</td><td>0.440</td><td>¢</td><td>0.00</td><td>¢</td><td></td><td>0.000/</td></t<>	Rural and Remote Rate Protection	*	0 0000	0.440	¢	0.00		0.0000	0.440	¢	0.00	¢		0.000/	
TOU - Off Peak \$ 0.0650 1,300 \$ 84.50 \$ 84.50 \$ - 0.00% TOU - Mid Peak \$ 0.0940 340 \$ 31.96 \$ 31.96 \$ - 0.00% TOU - O Mid Peak \$ 0.0940 340 \$ 31.96 \$ 31.96 \$ - 0.00% TOU - O Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - O Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - O Peak \$ 256.66 \$ 13% \$ 33.37 13% \$ 33.09 \$ (2.13) 0.83% HST 13% \$ 33.37 13% \$ 33.09 \$ (0.28) -0.83% 8% Rebate 8% \$ (20.53) 8% \$ (20.36) \$ 0.17	(RRRP)	Þ	0.0003	2,112	φ	0.65	φ	0.0003	2,112	φ	0.63	φ	-	0.00%	
TOU - Mid Peak \$ 0.0940 340 \$ 31.96 \$ 31.96 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ 0.1320 360 \$ 47.52 \$ - 0.00% Total Bin TOU (before Taxes) \$ 256.66 \$ \$ 254.53 \$ (2.13) -0.83% HST 13% \$ 33.37 13% \$ 30.99 \$ (0.28) -0.83% 8% Rebate 8% \$ (20.53) 8% \$ \$ 0.17	Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
TOU - Mid Peak \$ 0.0940 340 \$ 31.96 \$ 31.96 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ 0.1320 360 \$ 0.1320 360 \$ 0.1320 360 \$ 0.1320 360 \$ 0.00% 0.00% Total Bin TOU (before Taxes) F F C Total Bin TOU (before Taxes) \$ (2.13) \$ (2.13) \$ (2.13) 0.00% \$	TOU - Off Peak	\$	0.0650	1,300	\$	84.50	\$	0.0650	1,300	\$	84.50	\$	-	0.00%	
Total Bill on TOU (before Taxes) \$ 256.66 \$ 256.66 \$ (2.13) -0.83% HST 13% \$ 33.37 13% \$ 33.09 \$ (0.28) -0.83% 8% \$ (20.53) 8% \$ (20.53) 8% \$ (20.53) \$ 0.17	TOU - Mid Peak	\$	0.0940	340	\$	31.96	\$	0.0940		\$	31.96	\$	-	0.00%	
HST 13% \$ 33.37 13% \$ 33.09 \$ (0.28) -0.83% 8% Rebate 8% \$ (20.53) 8% \$ (20.36) \$ 0.17	TOU - On Peak	\$	0.1320	360	\$	47.52	\$	0.1320	360	\$	47.52	\$	-	0.00%	
HST 13% \$ 33.37 13% \$ 33.09 \$ (0.28) -0.83% 8% Rebate 8% \$ (20.53) 8% \$ (20.36) \$ 0.17		• •													
HST 13% \$ 33.37 13% \$ 33.09 \$ (0.28) -0.83% 8% Rebate 8% \$ (20.53) 8% \$ (20.36) \$ 0.17	Total Bill on TOU (before Taxes)				\$	256.66				\$	254.53	\$	(2.13)	-0.83%	
8% Rebate 8% \$ (20.53) 8% \$ (20.36) \$ 0.17			13%		\$			13%		\$					
					ŝ									0.0070	
			070					570						-0.83%	
					Ť	200140	-			Ť	201.120	, ¥	()	0.3070	

Customer Class:	GENERAL SER	VICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	r)
Consumption	328,500	kWh
Demand	500	kW

Demand 500 kW Current Loss Factor 1.0560 Proposed/Approved Loss Factor 1.0560

	Current O	EB-Approved	ł		Proposed		Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 86.83		\$ 86.83	\$ 87.87	1	\$ 87.87	\$ 1.04	1.20%		
Distribution Volumetric Rate	\$ 3.8580	500		\$ 3.9043	500		\$ 23.15	1.20%		
Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$-	\$-			
Volumetric Rate Riders	\$-	500		\$ -	500		\$-			
Sub-Total A (excluding pass through)			\$ 2,015.83			\$ 2,040.02	\$ 24.19	1.20%		
Line Losses on Cost of Power	\$ -	-	\$-	\$-	-	\$-	\$-			
Total Deferral/Variance Account Rate	-\$ 0.7065	500	\$ (353.25)	-\$ 0.7345	500	\$ (367.25)	\$ (14.00)	3.96%		
Riders				•			,			
CBR Class B Rate Riders	-\$ 0.0276	500	\$ (13.80)		500	\$ -	\$ 13.80	-100.00%		
GA Rate Riders	-\$ 0.0010	328,500	\$ (328.50)		328,500	\$ 1,872.45	\$ 2,200.95	-670.00%		
Low Voltage Service Charge	\$ 1.0483	500	\$ 524.15	\$ 1.0483	500	\$ 524.15	\$-	0.00%		
Smart Meter Entity Charge (if applicable)	\$-	1	\$-	\$-	1	\$-	\$-			
Additional Fixed Rate Riders	s .	1	s -	¢	1	\$ -	\$ -			
Additional Volumetric Rate Riders	Ψ -	500	\$-	÷ .	500	\$-	φ - 2			
Sub-Total B - Distribution (includes Sub-		000	\$	Ŷ	000	\$ 4,069.37	\$ 2,224.94	120.63%		
Total A)										
RTSR - Network	\$ 2.6217	500	\$ 1,310.85	\$ 2.4869	500	\$ 1,243.45	\$ (67.40)	-5.14%		
RTSR - Connection and/or Line and	\$ 2.2146	500	\$ 1.107.30	\$ 2.0933	500	\$ 1.046.65	\$ (60.65)	-5.48%		
Transformation Connection	÷	000	φ 1,101.00	φ 2.0000	000	φ 1,040.00	φ (00.00)	0.4070		
Sub-Total C - Delivery (including Sub-			\$ 4,262.58			\$ 6,359.47	\$ 2.096.89	49.19%		
Total B)			• .,=0=.00			• •,••••	\$ 2,000.00			
Wholesale Market Service Charge	\$ 0.0036	346,896	\$ 1,248.83	\$ 0.0036	346.896	\$ 1,248.83	\$ -	0.00%		
(WMSC)	+	0.0,000	φ 1,210.00	• ••••••	0.10,000	¢ 1,210.00	Ŷ	0.0070		
Rural and Remote Rate Protection	\$ 0.0003	346,896	\$ 104.07	\$ 0.0003	346,896	\$ 104.07	\$-	0.00%		
(RRRP)	•	0.0,000		•	0.10,000	-	•			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%		
Average IESO Wholesale Market Price	\$ 0.1101	346,896	\$ 38,193.25	\$ 0.1101	346,896	\$ 38,193.25	\$-	0.00%		
Total Bill on Average IESO Wholesale Market Price			\$ 43,808.97			\$ 45,905.86		4.79%		
HST	13%		\$ 5,695.17	13%		\$ 5,967.76	•	4.79%		
Total Bill on Average IESO Wholesale Market Price			\$ 49,504.14			\$ 51,873.63	\$ 2,369.49	4.79%		

		VICE 1,000 TO 4,999 KW SERVICE CLASSIF	CATION
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	1,600,000	kWh	
Demand	2,500	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current 0	EB-Approve	d		Proposed	1	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 185.55	1	\$ 185.55	\$ 187.78	1	\$ 187.78	\$ 2.23	1.20%		
Distribution Volumetric Rate	\$ 3.4705	2500	\$ 8,676.25	\$ 3.5121	2500	\$ 8,780.25	\$ 104.00	1.20%		
Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$ -	\$-			
Volumetric Rate Riders	\$ -	2500		\$ -	2500	\$-	\$-			
Sub-Total A (excluding pass through)			\$ 8,861.80			\$ 8,968.03		1.20%		
Line Losses on Cost of Power	\$ -	-	\$-	\$ -	-	\$-	\$-			
Total Deferral/Variance Account Rate	-\$ 0.9398	2,500	\$ (2,349.50)	-\$ 0.8206	2,500	\$ (2,051.50)	\$ 298.00	-12.68%		
Riders	•			• • • • • •	-	φ (2,001.00)				
CBR Class B Rate Riders	-\$ 0.0341	2,500			2,500	\$ -	\$ 85.25	-100.00%		
GA Rate Riders	-\$ 0.0010	1,600,000			1,600,000	\$ 9,120.00		-670.00%		
Low Voltage Service Charge	\$ 1.0483	2,500	\$ 2,620.75	\$ 1.0483	2,500	\$ 2,620.75	\$-	0.00%		
Smart Meter Entity Charge (if applicable)	\$ -	1	\$-	\$-	1	\$-	\$-			
Additional Fixed Rate Riders	s -	1	\$ -	s -	1	s -	\$-			
Additional Volumetric Rate Riders	÷	2,500		\$ -	2,500	\$ -	\$ -			
Sub-Total B - Distribution (includes Sub-								150 5404		
Total A)			\$ 7,447.80			\$ 18,657.28	\$ 11,209.48	150.51%		
RTSR - Network	\$ -	2,500	\$-	\$-	2,500	\$-	\$-			
RTSR - Connection and/or Line and	s -	2,500	¢	s -	2,500	\$-	\$-			
Transformation Connection	ə -	2,500	φ -	•	2,300	ф -	φ -			
Sub-Total C - Delivery (including Sub-			\$ 7.447.80			\$ 18.657.28	\$ 11.209.48	150.51%		
Total B)			φ 1,441.00			φ 10,037.20	\$ 11,203.40	150.5178		
Wholesale Market Service Charge	\$ 0.0036	1,689,600	\$ 6,082.56	\$ 0.0036	1,689,600	\$ 6,082.56	s -	0.00%		
(WMSC)	* 0.0000	1,000,000	φ 0,002.00	φ 0.0000	1,000,000	φ 0,002.00	Ψ	0.0070		
Rural and Remote Rate Protection	\$ 0.0003	1,689,600	\$ 506.88	\$ 0.0003	1,689,600	\$ 506.88	\$ - 2	0.00%		
(RRRP)	•			•	1,000,000		•			
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%		
Average IESO Wholesale Market Price	\$ 0.1101	1,689,600	\$ 186,024.96	\$ 0.1101	1,689,600	\$ 186,024.96	\$-	0.00%		
Total Bill on Average IESO Wholesale Market Price			\$ 200,062.45			\$ 211,271.93		5.60%		
HST	139	6	\$ 26,008.12	13%		\$ 27,465.35		5.60%		
Total Bill on Average IESO Wholesale Market Price			\$ 226,070.57			\$ 238,737.28	\$ 12,666.71	5.60%		

Customer Class: RPP / Non-RPP:	UNMETERED S	CATTERED LOAD	SERVICE CL	ASSIFICATIO	N									
					1									
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0560 1.0560													
Proposed/Approved Loss Factor	1.0560	J												
			Current OF	B-Approved	ł				Proposed				Im	pact
		Rate)	Volume		Charge		Rate	Volume		Charge			
		(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	7.97		\$	-	\$	8.07	0		-	\$	-	
Distribution Volumetric Rate		\$	0.0054	150		0.81	\$	0.0055	150	\$	0.83	\$	0.01	1.85%
Fixed Rate Riders		\$	-	1	\$	-	\$		1	\$	-	\$	-	
Volumetric Rate Riders		\$	-	150	\$ \$	- 0.81	\$		150	\$ \$	0.83	\$	0.01	1.85%
Sub-Total A (excluding pass through) Line Losses on Cost of Power		\$	0.0820	8	> \$	0.81	¢	0.0820	8	ຈ \$	0.69	\$ \$	0.01	1.85%
Total Deferral/Variance Account Rate		ф.	0.0620		·		Φ			·		Ŧ	-	
Riders		-\$	0.0012	150	\$	(0.18)	-\$	0.0022	150	\$	(0.33)	\$	(0.15)	83.33%
CBR Class B Rate Riders		-\$	0.0001	150	\$	(0.02)	\$	-	150	\$	-	\$	0.02	-100.00%
GA Rate Riders		\$	-		\$	-	\$		150	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0024	150	\$	0.36	\$	0.0024	150	\$	0.36	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders				150	\$	-	\$		150	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	1.66				\$	1.54	\$	(0.12)	-7.21%
Total A) RTSR - Network		•	0.0060	158	•	0.95	•	0.0057	158	•	0.90	•	• •	-5.00%
		\$	0.0060	158	\$	0.95	\$	0.0057	158	\$	0.90	\$	(0.05)	-5.00%
RTSR - Connection and/or Line and Transformation Connection		\$	0.0053	158	\$	0.84	\$	0.0050	158	\$	0.79	\$	(0.05)	-5.66%
Sub-Total C - Delivery (including Sub-					\$	3.45				\$	3.24	\$	(0.22)	-6.23%
Total B)					Ą	3.45				Ą	3.24	Þ	(0.22)	-0.23%
Wholesale Market Service Charge		\$	0.0036	158	\$	0.57	\$	0.0036	158	\$	0.57	\$		0.00%
(WMSC)		Ŷ	0.0000	100	Ψ	0.07	٠	0.0000	100	Ψ	0.07	Ψ		0.0070
Rural and Remote Rate Protection		\$	0.0003	158	\$	0.05	\$	0.0003	158	\$	0.05	\$	-	0.00%
(RRRP)		•												
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0650		\$	6.34	\$	0.0650	98	\$	6.34	\$	-	0.00%
TOU - Mid Peak TOU - On Peak		\$ \$	0.0940 0.1320	26 27	\$ \$	2.40 3.56	\$ \$	0.0940 0.1320	26 27	\$	2.40 3.56	\$	-	0.00% 0.00%
		<u>ه</u>	0.1320	21	Ф	3.50	\$	0.1320	27	ð	3.56	ð	-	0.00%
Total Bill on TOU (before Taxes)					\$	16.62	1			\$	16.40	\$	(0.22)	-1.29%
HST			13%		թ Տ	2.16		13%		թ Տ	2.13		(0.22)	-1.29%
Total Bill on TOU			13%		э \$	18.78		13%		э \$	18.54	э \$	(0.03)	-1.29%
					Ŷ	10.70				Ŷ	18.34	φ	(0.24)	-1.29%

Customer Class: RPP / Non-RPP:	SENTINEL LIG	HTING SE	ERVICE CLASSIFICATIO	N	1]				
Consumption		kWh			1									
Demand		kW												
Current Loss Factor	1.0560													
Proposed/Approved Loss Factor	1.0560													
		-		B-Approved	d			_	Proposed				Im	pact
			Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		Change	% Change
Monthly Service Charge		\$	(\$)		\$	(\$)	¢	() 9.58	0	\$	(\$)	ֆ(Տ	nange	% Change
Distribution Volumetric Rate		\$	35.9050	1	\$	35.91	ŝ	36.3359	1	\$	36.34	\$	0.43	1.20%
Fixed Rate Riders		Ś	-	1	\$	-	ŝ	-	1	\$	-	\$	-	
Volumetric Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	35.91				\$	36.34	\$	0.43	1.20%
Line Losses on Cost of Power		\$	0.0820	36	\$	2.98	\$	0.0820	36	\$	2.98	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-\$	0.4711	1	\$	(0.47)	-\$	0.8006	1	\$	(0.80)	\$	(0.33)	69.94%
CBR Class B Rate Riders		-\$	0.0298	1	\$	(0.03)	\$		1	\$		\$	0.03	-100.00%
GA Rate Riders		ŝ	-	650	\$	(0.00)	ŝ	-	650	\$		\$	-	100.0070
Low Voltage Service Charge		\$	0.7547	1	\$	0.75	\$	0.7547	1	\$	0.75	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		¢		1	\$		¢		1	\$		\$	-	
		Þ	-		Φ	-	φ	-	1	·	-		-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders				1	\$	-	\$	-	1	\$		\$	-	
Sub-Total B - Distribution (includes Sub- Total A)					\$	39.14				\$	39.27	\$	0.13	0.34%
RTSR - Network		\$	1.8704	1	\$	1.87	\$	1.7742	1	\$	1.77	\$	(0.10)	-5.14%
RTSR - Connection and/or Line and		\$	1.5942	1	\$	1.59	\$	1.5069	1	\$	1.51	\$	(0.09)	-5.48%
Transformation Connection		Ŷ	1.0042	'	Ψ	1.00	٣	1.0000		Ψ	1.01	Ψ	(0.00)	0.4070
Sub-Total C - Delivery (including Sub- Total B)					\$	42.61				\$	42.56	\$	(0.05)	-0.12%
Wholesale Market Service Charge		\$	0.0036	686	\$	2.47	\$	0.0036	686	\$	2.47	\$	-	0.00%
(WMSC) Rural and Remote Rate Protection					·					·				
(RRRP)		\$	0.0003	686	\$	0.21	\$	0.0003	686	\$	0.21	\$	-	0.00%
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0650	423	\$	27.46	\$	0.0650	423	\$	27.46	\$	-	0.00%
TOU - Mid Peak		\$	0.0940	111	\$	10.39	\$	0.0940	111	\$	10.39	\$	-	0.00%
TOU - On Peak		\$	0.1320	117	\$	15.44	\$	0.1320	117	\$	15.44	\$	-	0.00%
Total Bill on TOU (before Taxes)			1000		\$	98.83 12.85		13%		\$	98.78 12.84	\$ \$	(0.05)	-0.05% -0.05%
HST Total Bill on TOU			13%		\$ \$	12.85 111.68		13%		\$ \$	12.84 111.62	\$ \$	(0.01) (0.06)	-0.05%
					Ð	111.68				ð	111.62	ð	(0.06)	-0.05%

		ING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	er)
Consumption	94,033	kWh
Demand	251	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

Proposed/Approved Loss Factor 1.056	D								
		Current O	B-Approved			Proposed		Ir	npact
		Rate	Volume	Charge	Rate	Volume	Charge		
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	2.30		\$-	\$ 2.33		\$-	\$-	
Distribution Volumetric Rate	\$	1.5523	251	\$ 389.63	\$ 1.5709	251	\$ 394.30	\$ 4.67	1.20%
Fixed Rate Riders	\$	-	1	\$-	\$ -	1	\$-	\$-	
Volumetric Rate Riders	\$	-	251	\$-	\$ -	251	\$-	\$-	
Sub-Total A (excluding pass through)				\$ 389.63			\$ 394.30	\$ 4.67	1.20%
Line Losses on Cost of Power	\$	-	-	\$-	\$ -		\$-	\$-	
Total Deferral/Variance Account Rate Riders	-\$	0.9785	251	\$ (245.60)		251	\$ (194.42)	\$ 51.18	-20.84%
CBR Class B Rate Riders	-\$	0.0285	251	\$ (7.15)		251	\$-	\$ 7.15	-100.00%
GA Rate Riders	-\$	0.0010		\$ (94.03)		94,033	\$ 535.99	\$ 630.02	-670.00%
Low Voltage Service Charge	\$	0.7393	251	\$ 185.56	\$ 0.7393	251	\$ 185.56	\$-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$-	\$-	1	\$-	\$-	
Additional Fixed Rate Riders	\$	-	1	\$-	\$ -	1	\$-	\$-	
Additional Volumetric Rate Riders			251	\$-	\$ -	251	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 228.40			\$ 921.43	\$ 693.02	303.42%
Total A)							•	• • • • • •	
RTSR - Network	\$	1.8617	251	\$ 467.29	\$ 1.7660	251	\$ 443.27	\$ (24.02)	-5.14%
RTSR - Connection and/or Line and	\$	1.5617	251	\$ 391.99	\$ 1.4761	251	\$ 370.50	\$ (21.49)	-5.48%
Transformation Connection	Ŷ	1.0011	201	φ 001.00	φ 1.4701	201	φ 0/0.00	φ (21.43)	0.4070
Sub-Total C - Delivery (including Sub-				\$ 1,087.67			\$ 1,735.19	\$ 647.52	59.53%
Total B)				• .,			• .,	• • • • • • • • • • • • • • • • • • • •	0010070
Wholesale Market Service Charge	\$	0.0036	99,299	\$ 357.48	\$ 0.0036	99,299	\$ 357.48	\$ -	0.00%
(WMSC)				•			•		
Rural and Remote Rate Protection	\$	0.0003	99,299	\$ 29.79	\$ 0.0003	99,299	\$ 29.79	\$ -	0.00%
(RRRP)			,		•	,	•	•	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1101	99,299	\$ 10,932.85	\$ 0.1101	99,299	\$ 10,932.85	\$-	0.00%
	-				.			n .	
Total Bill on Average IESO Wholesale Market Price				\$ 12,408.04			\$ 13,055.56		5.22%
HST		13%		\$ 1,613.04	13%		\$ 1,697.22		5.22%
Total Bill on Average IESO Wholesale Market Price				\$ 14,021.08			\$ 14,752.78	\$ 731.70	5.22%

		RVICE CLASSIFICATION											
RPP / Non-RPP: RPI													
Consumption	342 k\	Wh											
Demand	- k\	w											
Current Loss Factor	1.0560												
Proposed/Approved Loss Factor	1.0560												
		Current OF	B-Approved	-				Proposed				lm	pact
		Rate	Volume	í –	Charge		Rate	Volume		Charge			μασι
		(\$)			(\$)		(\$)			(\$)	\$ CI	hange	% Change
Monthly Service Charge	\$	23.48		\$	23.48	\$	26.72	1	\$	26.72	\$	3.24	13.80%
Distribution Volumetric Rate	\$		342		1.16	\$	-	342	\$	-	\$	(1.16)	-100.00%
Fixed Rate Riders	\$		1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	· -	342			\$	-	342	\$	-	\$	-	
Sub-Total A (excluding pass through) Line Losses on Cost of Power	\$	0.0820	19	\$	24.64 1.57	\$	0.0820	19	\$ \$		\$ \$	2.08	8.43% 0.00%
Line Losses on Cost of Power Total Deferral/Variance Account Rate	\$	0.0820	19	Э	1.57	Þ	0.0820	19	Þ	1.57	Ф	-	0.00%
Riders	-\$	0.0014	342	\$	(0.48)	-\$	0.0022	342	\$	(0.75)	\$	(0.27)	57.14%
CBR Class B Rate Riders	-\$	0.0001	342	\$	(0.03)	\$	-	342	\$		\$	0.03	-100.00%
GA Rate Riders	ŝ		342		-	ŝ	-	342	ŝ	-	\$	-	100.0070
Low Voltage Service Charge	\$	0.0026	342	\$	0.89	\$	0.0026	342	\$	0.89	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	4	\$	0.57	\$	0.57	1	\$	0.57	\$		0.00%
	φ	0.57		φ	0.57	φ	0.57	1	φ	0.57	φ	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			342	\$	-	\$	-	342	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	27.16				\$	29.00	\$	1.84	6.77%
Total A) RTSR - Network	\$	0.0068	361	\$	2.46	\$	0.0065	361	\$	2.35	\$	(0.11)	-4.41%
RTSR - Connection and/or Line and				•	2.40	φ				2.55	Φ	(0.11)	-4.41%
Transformation Connection	\$	0.0056	361	\$	2.02	\$	0.0053	361	\$	1.91	\$	(0.11)	-5.36%
Sub-Total C - Delivery (including Sub-									•		•		
Total B)				\$	31.64				\$	33.26	\$	1.62	5.12%
Wholesale Market Service Charge	\$	0.0036	361	\$	1.30	\$	0.0036	361	\$	1.30	\$	-	0.00%
(WMSC)	φ	0.0030	301	φ	1.30	φ	0.0030	301	φ	1.50	φ		0.00 %
Rural and Remote Rate Protection	\$	0.0003	361	\$	0.11	\$	0.0003	361	\$	0.11	\$		0.00%
(RRRP)	•				-					-			
Standard Supply Service Charge	\$		1	\$	0.25	\$	0.25	1	\$		\$	-	0.00%
TOU - Off Peak	\$		222	\$	14.45	\$ \$	0.0650 0.0940	222	\$		\$	-	0.00%
TOU - Mid Peak TOU - On Peak	\$		58 62	\$ \$	5.47 8.13		0.0940	58 62	\$ \$	5.47 8.13	\$ \$	-	0.00% 0.00%
	•	0.1320	02	φ	0.13	φ	0.1320	62	Ψ	0.13	ψ		0.00%
Total Bill on TOU (before Taxes)	1			\$	61.34				\$	62.96	\$	1.62	2.64%
HST		13%		\$	7.97		13%		\$ S		\$	0.21	2.64%
8% Rebate		8%		\$	(4.91)		8%		Š		\$	(0.13)	2.5470
Total Bill on TOU		070		\$	64.40		070		\$		\$	1.70	2.64%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP

kW

1,000 kWh Consumption

-1.0560 1.0560 Demand Current Loss Factor

Proposed/Approved Loss Factor

	Current O	1		Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
Marthly Carries Charge	(\$)	1	(\$) \$ 23.48	(\$) \$ 26.72	1	(\$) \$ 26.72	\$ Change \$ 3.24	% Change 13.80%
Monthly Service Charge Distribution Volumetric Rate	\$ 0.0034			\$ 20.72 \$ -	1000		\$ 3.24 \$ (3.40)	-100.00%
Fixed Rate Riders	\$ 0.0034	1000	ຈ 3.40 ¢	ф -	1000	\$- \$-	\$ (3.40) ¢	-100.00%
Volumetric Rate Riders	- -	1000	э \$-	ф - с	1000		ф -	
Sub-Total A (excluding pass through)	+ *	1000	\$ 26.88	ә -	1000	\$ 26.72	\$ (0.16)	-0.60%
Line Losses on Cost of Power	\$ 0.0820	56	\$ 4.59	\$ 0.0820	56		\$ (0.10)	0.00%
Total Deferral/Variance Account Rate	•		•	• • • • •		•	*	
Riders	-\$ 0.0014	1,000	\$ (1.40)	-\$ 0.0022	1,000	\$ (2.20)	\$ (0.80)	57.14%
CBR Class B Rate Riders	-\$ 0.0001	1,000	\$ (0.10)	¢	1,000	\$-	\$ 0.10	-100.00%
GA Rate Riders	-\$ 0.0001	1,000	\$ (0.10)	\$ -	1,000	\$-	\$ 0.10 ¢	-100.00 %
Low Voltage Service Charge	\$ 0.0026		\$ 2.60	\$ 0.0026	1,000	\$ 2.60	φ - \$ -	0.00%
	\$ 0.0020	1,000	φ 2.00	φ 0.0020	1,000	φ 2.00	φ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$-	0.00%
Additional Fixed Rate Riders	s -	1	¢ .	¢ .	1	\$ -	s -	
Additional Volumetric Rate Riders	÷ -	1,000	ş -	\$ - \$	1,000	\$-	s -	
Sub-Total B - Distribution (includes Sub-	+	1,000		ф -	1,000		*	
Total A)			\$ 33.14			\$ 32.28	\$ (0.86)	-2.59%
RTSR - Network	\$ 0.0068	1,056	\$ 7.18	\$ 0.0065	1,056	\$ 6.86	\$ (0.32)	-4.41%
RTSR - Connection and/or Line and								
Transformation Connection	\$ 0.0056	1,056	\$ 5.91	\$ 0.0053	1,056	\$ 5.60	\$ (0.32)	-5.36%
Sub-Total C - Delivery (including Sub-	1						A (1.10)	0.000/
Total B)			\$ 46.24			\$ 44.74	\$ (1.49)	-3.23%
Wholesale Market Service Charge	\$ 0.0036	4.050	\$ 3.80	\$ 0.0036	4.050	\$ 3.80	\$ -	0.000/
(WMSC)	\$ 0.0036	1,056	\$ 3.80	\$ 0.0036	1,056	\$ <u>3.80</u>	ъ -	0.00%
Rural and Remote Rate Protection		1 050	• • • • •	• • • • • • • •	4.050	• • • • •	•	0.00%
(RRRP)	\$ 0.0003	1,056	\$ 0.32	\$ 0.0003	1,056	\$ 0.32	\$-	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	650	\$ 42.25	\$ 0.0650	650	\$ 42.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	170	\$ 15.98	\$ 0.0940	170	\$ 15.98	\$ -	0.00%
TOU - On Peak	\$ 0.1320	180	\$ 23.76	\$ 0.1320	180	\$ 23.76	\$ -	0.00%
		1						
Total Bill on TOU (before Taxes)		1	\$ 132.59			\$ 131.10	\$ (1.49)	-1.13%
HST	13%	3	\$ 17.24	13%		\$ 17.04	\$ (0.19)	-1.13%
8% Rebate	8%		\$ (10.61)	8%		\$ (10.49)		
	070	1		070				
Total Bill on TOU			\$ 139.22			\$ 137.66	\$ (1.57)	-1.13%

Customer Class: <u>RESIDENTIAL SERVICE CLASSIFICATION</u> RPP / Non-RPP: <u>RPP</u>

Consumption

2,500 kWh - kW 1.0560 1.0560 Demand

	Current OEB-Approved							Proposed			Impact		
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	4	Change	% Change
Monthly Service Charge	\$	(\$) 23.48	1	\$	23.48	\$	(\$) 26.72	1	\$	(*) 26.72	₹ \$	3.24	13.80%
Distribution Volumetric Rate	¢	0.0034	2500		8.50	ŝ	20.72	2500		20.72	ŝ	(8.50)	-100.00%
Fixed Rate Riders	¢	0.0004	2000	ŝ	0.00	š	_	2000	\$		ŝ	(0.00)	100.0070
Volumetric Rate Riders	¢	-	2500	ŝ		š	_	2500			ŝ		
Sub-Total A (excluding pass through)	Ť		2000	\$	31.98	Ť		2000	\$	26.72	\$	(5.26)	-16.45%
Line Losses on Cost of Power	\$	0.0820	140	\$	11.48	\$	0.0820	140	\$	11.48	\$	-	0.00%
Total Deferral/Variance Account Rate				,	()	1				(,	(*****	
Riders	-\$	0.0014	2,500	\$	(3.50)	-\$	0.0022	2,500	\$	(5.50)	\$	(2.00)	57.14%
CBR Class B Rate Riders	-\$	0.0001	2,500	\$	(0.25)	\$	-	2,500	\$	-	\$	0.25	-100.00%
GA Rate Riders	Ś	-	2,500	\$	-	Ś	-	2,500	\$	-	\$	_	
Low Voltage Service Charge	Ś	0.0026		\$	6.50	Ś	0.0026		\$	6.50	\$	-	0.00%
Smart Meter Entity Charge (if applicable)			,			1					,		
	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			2,500	\$	-	\$	-	2,500	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				¢	46.78				*	39.77		(7.04)	-14.99%
Total A)				\$	46.78				\$	39.77	\$	(7.01)	-14.99%
RTSR - Network	\$	0.0068	2,640	\$	17.95	\$	0.0065	2,640	\$	17.16	\$	(0.79)	-4.41%
RTSR - Connection and/or Line and	s	0.0056	2,640	\$	14.78	\$	0.0053	2,640	\$	13.99	\$	(0.79)	-5.36%
Transformation Connection	ş	0.0050	2,040	φ	14.70	9	0.0055	2,040	ę	13.99	φ	(0.79)	-5.30 %
Sub-Total C - Delivery (including Sub-				\$	79.51				\$	70.92	\$	(8.59)	-10.81%
Total B)				φ	79.51				φ	70.92	9	(8.59)	-10.01 //
Wholesale Market Service Charge	\$	0.0036	2,640	\$	9.50	\$	0.0036	2,640	\$	9.50	¢		0.00%
(WMSC)	Ψ	0.0050	2,040	Ψ	3.30	Ψ	0.0050	2,040	Ψ	3.50	Ψ	-	0.0078
Rural and Remote Rate Protection	¢	0.0003	2,640	\$	0.79	\$	0.0003	2,640	¢	0.79	\$		0.00%
(RRRP)	Ÿ		2,040	Ψ				2,040			Ψ		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	1,625	\$	105.63		0.0650	1,625	\$	105.63		-	0.00%
TOU - Mid Peak	\$	0.0940	425	\$	39.95		0.0940	425	\$	39.95		-	0.00%
TOU - On Peak	\$	0.1320	450	\$	59.40	\$	0.1320	450	\$	59.40	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	295.04	1			\$	286.44		(8.59)	-2.91%
HST		13%		\$	38.35		13%		\$		\$	(1.12)	-2.91%
8% Rebate		8%		\$	(23.60)		8%		\$	(22.92)		0.69	
Total Bill on TOU				\$	309.79				\$	300.76	\$	(9.02)	-2.91%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

500 kWh - kW 1.0560 1.0560 Consumption Demand

	Current OEB-Approved							Proposed			Impact		
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	•	Change	% Change
Monthly Service Charge	\$	28.37	1	\$	28.37	\$	28.71	1	\$	28.71	\$	0.34	1.20%
Distribution Volumetric Rate	ŝ	0.0102	500		5.10	Š	0.0103	500		5.15	ŝ	0.05	0.98%
Fixed Rate Riders	ŝ	-	1	ŝ	-	ŝ	-	1	\$	-	\$	-	
Volumetric Rate Riders	ŝ	-	500	\$	-	ŝ		500		-	\$	-	
Sub-Total A (excluding pass through)	Ť			\$	33.47	Ť			\$	33.86	\$	0.39	1.17%
Line Losses on Cost of Power	\$	0.0820	28	\$	2.30	\$	0.0820	28	\$	2.30	\$	-	0.00%
Total Deferral/Variance Account Rate		0.0014	500	¢	(0.70)		0.0022	500	¢	(4.40)	¢	(0, 10)	57.14%
Riders	-\$	0.0014	500	\$	(0.70)	-⊅	0.0022	500	\$	(1.10)	Э	(0.40)	57.14%
CBR Class B Rate Riders	-\$	0.0001	500	\$	(0.05)	\$	-	500	\$	-	\$	0.05	-100.00%
GA Rate Riders	\$	-	500	\$	-	\$	-	500	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0024	500	\$	1.20	\$	0.0024	500	\$	1.20	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	¢	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$		0.00%
	Þ	0.57	1	φ	0.57	φ	0.57	1	φ	0.57	φ	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Volumetric Rate Riders			500	\$	-	\$		500	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	36.79				\$	36.83	\$	0.04	0.11%
Total A)				φ					ş	30.83	φ		
RTSR - Network	\$	0.0060	528	\$	3.17	\$	0.0057	528	\$	3.01	\$	(0.16)	-5.00%
RTSR - Connection and/or Line and	\$	0.0053	528	\$	2.80	\$	0.0050	528	\$	2.64	\$	(0.16)	-5.66%
Transformation Connection	Ψ	0.0000	020	Ψ	2.00	٠	0.0000	020	Ψ	2.04	Ψ	(0.10)	0.0070
Sub-Total C - Delivery (including Sub-				\$	42.75				\$	42.48	\$	(0.28)	-0.65%
Total B)				•					•		•	(0.20)	0.0070
Wholesale Market Service Charge	\$	0.0036	528	\$	1.90	\$	0.0036	528	\$	1.90	\$	-	0.00%
(WMSC)	÷	0.0000	020	Ť	1.00	τ.	0.0000	020	Ť		Ť		0.0070
Rural and Remote Rate Protection	\$	0.0003	528	\$	0.16	\$	0.0003	528	\$	0.16	\$	-	0.00%
(RRRP)				·					· ·				
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	325	\$	21.13		0.0650	325	\$	21.13	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	85	\$	7.99		0.0940	85	\$	7.99	\$	-	0.00%
TOU - On Peak	\$	0.1320	90	\$	11.88	\$	0.1320	90	\$	11.88	\$	-	0.00%
	-					1						(0.00)	
Total Bill on TOU (before Taxes)				\$	86.06				\$	85.78		(0.28)	-0.32%
HST		13%		\$	11.19		13%		\$	11.15		(0.04)	-0.32%
8% Rebate		8%		\$	(6.88)		8%		\$	(6.86)		0.02	0.000/
Total Bill on TOU				\$	90.36				\$	90.07	\$	(0.29)	-0.32%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

5,000 kWh Consumption - kW 1.0560 1.0560 Demand

	Current OEB-Approved							Proposed			Impact		
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		Change	% Change
Monthly Service Charge	\$	28.37	1	\$	28.37	\$	28.71	1	\$		\$	0.34	1.20%
Distribution Volumetric Rate	ŝ	0.0102	5000		51.00		0.0103	5000			ŝ	0.50	0.98%
Fixed Rate Riders	ŝ		1	ŝ	-	ŝ	-	1	\$	-	ŝ	-	0.0070
Volumetric Rate Riders	Š	-	5000	\$		š		5000			ŝ		
Sub-Total A (excluding pass through)	•		0000	\$	79.37	Ť		0000	\$	80.21	\$	0.84	1.06%
Line Losses on Cost of Power	\$	0.0820	280	\$	22.96	\$	0.0820	280	\$	22.96	\$	-	0.00%
Total Deferral/Variance Account Rate			5 000		(7.00)			5 000		(11.00)		(1.00)	57 4 40/
Riders	-\$	0.0014	5,000	\$	(7.00)	-\$	0.0022	5,000	\$	(11.00)	\$	(4.00)	57.14%
CBR Class B Rate Riders	-\$	0.0001	5,000	\$	(0.50)	\$		5,000	\$	-	\$	0.50	-100.00%
GA Rate Riders	\$	-	5,000	\$	-	\$		5,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0024	5,000	\$	12.00	\$	0.0024	5,000	\$	12.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)					0.57		0.57			0.57			0.000/
, , , , , , , , , , , , , , , , , , ,	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Volumetric Rate Riders			5,000	\$	-	\$		5,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	107.40				\$	104.74	\$	(2.66)	-2.48%
Total A)				φ	107.40				Þ	104.74	φ	(2.00)	-2.40%
RTSR - Network	\$	0.0060	5,280	\$	31.68	\$	0.0057	5,280	\$	30.10	\$	(1.58)	-5.00%
RTSR - Connection and/or Line and	\$	0.0053	5,280	\$	27.98	\$	0.0050	5,280	\$	26.40	\$	(1.58)	-5.66%
Transformation Connection	φ	0.0055	5,200	φ	27.90	φ	0.0030	5,200	9	20.40	φ	(1.56)	-5.00 %
Sub-Total C - Delivery (including Sub-				\$	167.06				\$	161.23	\$	(5.83)	-3.49%
Total B)				Ψ	107.00				φ	101.25	Ψ	(5.05)	-5.4578
Wholesale Market Service Charge	\$	0.0036	5,280	\$	19.01	\$	0.0036	5,280	\$	19.01	\$	_	0.00%
(WMSC)	Ψ	0.0050	5,200	Ψ	13.01	Ψ	0.0030	5,200	Ψ	13.01	Ψ	-	0.0078
Rural and Remote Rate Protection	¢	0.0003	5,280	\$	1.58	\$	0.0003	5,280	¢	1.58	¢		0.00%
(RRRP)	Ψ		5,200	Ψ				5,200			Ψ	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$		\$	-	0.00%
TOU - Off Peak	\$	0.0650	3,250	\$	211.25		0.0650	3,250	\$	211.25	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	850	\$	79.90		0.0940	850	\$	79.90	\$	-	0.00%
TOU - On Peak	\$	0.1320	900	\$	118.80	\$	0.1320	900	\$	118.80	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	597.85	1			\$		\$	(5.83)	-0.97%
HST		13%		\$	77.72		13%		\$	76.96		(0.76)	-0.97%
8% Rebate		8%		\$	(47.83)		8%		\$	(47.36)		0.47	
Total Bill on TOU				\$	627.75				\$	621.63	\$	(6.12)	-0.97%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

15,000 kWh Consumption - kW 1.0560 1.0560 Demand

		Current O	EB-Approved	1				Proposed			Impact		
		Rate (\$)	Volume	Cha (\$			Rate (\$)	Volume		Charge (\$)		Change	% Change
Monthly Service Charge	\$	28.37	1	\$	28.37	\$	28.71	1	\$		\$	0.34	1.20%
Distribution Volumetric Rate	ŝ	0.0102	15000		153.00	ŝ	0.0103	15000		154.50	ŝ	1.50	0.98%
Fixed Rate Riders	ŝ	-	1 1	¢ ¢		ŝ	-	1	\$	-	ŝ	-	0.0070
Volumetric Rate Riders	ŝ	-	15000	\$	-	ŝ	-	15000		-	ŝ	-	
Sub-Total A (excluding pass through)	*		10000	\$	181.37	•		10000	\$	183.21	\$	1.84	1.01%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate		0.0014	45.000	¢	(04.00)	•	0.0022	45.000	¢	(00.00)	¢	(40.00)	E7 4 40/
Riders	-\$	0.0014	15,000	\$	(21.00)	-⊅	0.0022	15,000	\$	(33.00)	Э	(12.00)	57.14%
CBR Class B Rate Riders	-\$	0.0001	15,000	\$	(1.50)	\$	-	15,000	\$	-	\$	1.50	-100.00%
GA Rate Riders	\$	-	15,000	\$	-	\$	-	15,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0024	15,000	\$	36.00	\$	0.0024	15,000	\$	36.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.57		\$	0.57	•	0.57		\$	0.57	\$		0.00%
, , ,	\$	0.57	1	Э	0.57	\$	0.57	1	Э	0.57	Э	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			15,000	\$	-	\$	-	15,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	195.44				\$	186.78	\$	(8.66)	-4.43%
Total A)				•					·		•	• •	
RTSR - Network	\$	0.0060	15,840	\$	95.04	\$	0.0057	15,840	\$	90.29	\$	(4.75)	-5.00%
RTSR - Connection and/or Line and	\$	0.0053	15,840	\$	83.95	\$	0.0050	15,840	\$	79.20	\$	(4.75)	-5.66%
Transformation Connection	Ψ	0.0000	10,040	Ψ	00.00	Ŷ	0.0000	10,040	Ψ	10.20	Ψ	(4.10)	0:0070
Sub-Total C - Delivery (including Sub-				\$	374.43				\$	356.27	\$	(18.16)	-4.85%
Total B)				*	00				•		•	()	
Wholesale Market Service Charge	\$	0.0036	15,840	\$	57.02	\$	0.0036	15,840	\$	57.02	\$	-	0.00%
(WMSC)	•	0.0000	10,010	Ŷ	01.02	•	0.0000	10,010	Ŷ	01.02	Ŷ		0.0070
Rural and Remote Rate Protection	\$	0.0003	15,840	\$	4.75	\$	0.0003	15,840	\$	4.75	\$	-	0.00%
(RRRP)			,		-				· ·	-	Ţ		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	10,296	\$	669.24		0.0650	10,296	\$		\$	-	0.00%
TOU - Mid Peak	\$	0.0940	2,693	\$	253.12		0.0940	2,693	\$	253.12		-	0.00%
TOU - On Peak	\$	0.1320	2,851	\$	376.36	\$	0.1320	2,851	\$	376.36	\$	-	0.00%
	-												
Total Bill on TOU (before Taxes)				\$	1,735.18				\$	1,717.02		(18.16)	-1.05%
HST		13%		\$	225.57		13%		\$		\$	(2.36)	-1.05%
8% Rebate		8%		\$	(138.81)		8%		\$	(137.36)		1.45	
Total Bill on TOU				\$	1,821.94				\$	1,802.87	\$	(19.07)	-1.05%

Customer Class:	GENERAL SER	VICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	r)
Consumption	20,000	kWh
Demand	60	kW

	Current C	EB-Approved	ł		Proposed		Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 86.83	1	\$ 86.83	\$ 87.87		\$ 87.87	\$ 1.04	1.20%		
Distribution Volumetric Rate	\$ 3.8580	60		\$ 3.9043	60		\$ 2.78	1.20%		
Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$-	\$-			
Volumetric Rate Riders	\$ -	60		\$ -	60		\$-			
Sub-Total A (excluding pass through)			\$ 318.31			\$ 322.13	\$ 3.82	1.20%		
Line Losses on Cost of Power	\$ -	-	\$-	\$ -	-	\$-	\$-			
Total Deferral/Variance Account Rate	-\$ 0.7065	60	\$ (42.39)	-\$ 0.7345	60	\$ (44.07)	\$ (1.68)	3.96%		
Riders	•		• (,	• • • • •		• (,	,			
CBR Class B Rate Riders	-\$ 0.0276	60	\$ (1.66)		60	\$ -	\$ 1.66	-100.00%		
GA Rate Riders	-\$ 0.0010	20,000	\$ (20.00)		20,000	\$ 114.00	\$ 134.00	-670.00%		
Low Voltage Service Charge	\$ 1.0483	60	\$ 62.90	\$ 1.0483	60	\$ 62.90	\$-	0.00%		
Smart Meter Entity Charge (if applicable)	¢ _	1	\$ -	¢ .	1	s -	s -			
	÷		Ť	Ŷ		*	Ψ			
Additional Fixed Rate Riders	\$ -	1	\$-	\$ -	1	Ψ	\$-			
Additional Volumetric Rate Riders		60	\$-	\$ -	60	\$-	\$-			
Sub-Total B - Distribution (includes Sub-			\$ 317.16			\$ 454.96	\$ 137.79	43.45%		
Total A)			•			•	•			
RTSR - Network	\$ 2.6217	60	\$ 157.30	\$ 2.4869	60	\$ 149.21	\$ (8.09)	-5.14%		
RTSR - Connection and/or Line and	\$ 2.2146	60	\$ 132.88	\$ 2.0933	60	\$ 125.60	\$ (7.28)	-5.48%		
Transformation Connection	•		•	•		•	+ (=+)			
Sub-Total C - Delivery (including Sub-			\$ 607.34			\$ 729.77	\$ 122.43	20.16%		
Total B)			• • • •				-			
Wholesale Market Service Charge	\$ 0.0036	21,120	\$ 76.03	\$ 0.0036	21,120	\$ 76.03	\$-	0.00%		
(WMSC)		,	• ••••	• •••••	,	• • • • • • • • • • • • • • • • • • • •	*			
Rural and Remote Rate Protection	\$ 0.0003	21,120	\$ 6.34	\$ 0.0003	21,120	\$ 6.34	\$-	0.00%		
(RRRP)	•	,	-	• • • • • • • •		-				
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25			\$ 0.25	\$ -	0.00%		
Average IESO Wholesale Market Price	\$ 0.1101	21,120	\$ 2,325.31	\$ 0.1101	21,120	\$ 2,325.31	\$-	0.00%		
Total Bill on Average IESO Wholesale Market Price			\$ 3,015.27			\$ 3,137.70		4.06%		
HST	13%		\$ 391.99	13%		\$ 407.90	\$ 15.92	4.06%		
Total Bill on Average IESO Wholesale Market Price			\$ 3,407.26			\$ 3,545.60	\$ 138.34	4.06%		

Customer Class:	GENERAL SER	VICE 50 TO 999 KW SERVICE CLASSIFICATI	ON
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	500,000	kWh	
Demand	750	kW	

Demanu	750	
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current O	EB-Approved	1		Proposed	1	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 86.83	1	\$ 86.83			\$ 87.87	\$ 1.04	1.20%		
Distribution Volumetric Rate	\$ 3.8580	750		\$ 3.9043	750		\$ 34.72	1.20%		
Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$-	\$-			
Volumetric Rate Riders	\$ -	750		\$-	750		\$-			
Sub-Total A (excluding pass through)			\$ 2,980.33			\$ 3,016.10		1.20%		
Line Losses on Cost of Power	\$ -	-	\$-	\$-	-	\$-	\$-			
Total Deferral/Variance Account Rate	-\$ 0.7065	750	\$ (529.88)	-\$ 0.7345	750	\$ (550.88)	\$ (21.00)	3.96%		
Riders	,		()			• (,	,			
CBR Class B Rate Riders	-\$ 0.0276	750	\$ (20.70)		750	\$ -	\$ 20.70	-100.00%		
GA Rate Riders	-\$ 0.0010	500,000	\$ (500.00)		500,000	\$ 2,850.00	\$ 3,350.00	-670.00%		
Low Voltage Service Charge	\$ 1.0483	750	\$ 786.23	\$ 1.0483	750	\$ 786.23	\$-	0.00%		
Smart Meter Entity Charge (if applicable)	s -	1	\$ -	s -	1	\$ -	s -			
	•		Ŧ	¥.		•	Ŷ			
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
Additional Volumetric Rate Riders		750	\$-	\$-	750	\$ -	\$-			
Sub-Total B - Distribution (includes Sub-			\$ 2,715.98			\$ 6,101.45	\$ 3,385.47	124.65%		
Total A)										
RTSR - Network	\$ 2.6217	750	\$ 1,966.28	\$ 2.4869	750	\$ 1,865.18	\$ (101.10)	-5.14%		
RTSR - Connection and/or Line and	\$ 2,2146	750	\$ 1,660.95	\$ 2.0933	750	\$ 1,569,98	\$ (90.97)	-5.48%		
Transformation Connection	•		• 1,000.00	•		¢ 1,000.00	\$ (00.01)	0.1070		
Sub-Total C - Delivery (including Sub-			\$ 6,343.21			\$ 9,536.60	\$ 3,193.39	50.34%		
Total B)			• •,• ••= •			+ -,	• •,•••••			
Wholesale Market Service Charge	\$ 0.0036	528,000	\$ 1,900.80	\$ 0.0036	528,000	\$ 1,900.80	\$ -	0.00%		
(WMSC)	•		• .,	• •••••		• .,	•			
Rural and Remote Rate Protection	\$ 0.0003	528,000	\$ 158.40	\$ 0.0003	528,000	\$ 158.40	s -	0.00%		
(RRRP)	•	020,000	-	•	020,000	-	•			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25	\$-	0.00%		
Average IESO Wholesale Market Price	\$ 0.1101	528,000	\$ 58,132.80	\$ 0.1101	528,000	\$ 58,132.80	\$-	0.00%		
Total Bill on Average IESO Wholesale Market Price			\$ 66,535.46			\$ 69,728.85		4.80%		
HST	13%		\$ 8,649.61	13%		\$ 9,064.75	\$ 415.14	4.80%		
Total Bill on Average IESO Wholesale Market Price			\$ 75,185.06			\$ 78,793.59	\$ 3,608.53	4.80%		

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION								
RPP / Non-RPP:	Non-RPP (Other)								
Consumption	1,000,000	kWh							
Demand	2,000	kW							
Current Loss Factor	1.0560								
Proposed/Approved Loss Factor	1.0560								

	ſ	Current O	EB-Approved	1				Proposed			[Im	pact
	Rate		Volume	Charg	je		Rate	Volume	0	Charge			
	(\$)			(\$)			(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	185.55		\$	185.55	\$	187.78	1	\$	187.78	\$	2.23	1.20%
Distribution Volumetric Rate	\$	3.4705	2000	\$6	,941.00	\$	3.5121	2000	\$	7,024.20	\$	83.20	1.20%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000		-	\$	-	2000		-	\$	-	
Sub-Total A (excluding pass through)					,126.55				\$	7,211.98	\$	85.43	1.20%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	-\$	0.9398	2,000	\$ (1	,879.60)	-\$	0.8206	2,000	\$	(1,641.20)	\$	238.40	-12.68%
Riders	Ŷ			φ (1	. ,		0.0200		Ψ	(1,041.20)	Ψ		
CBR Class B Rate Riders	-\$	0.0341		\$	(68.20)		-	2,000	\$	-	\$	68.20	-100.00%
GA Rate Riders	-\$	0.0010	1,000,000	\$ (1	,000.00)	\$	0.0057	1,000,000	\$	5,700.00	\$	6,700.00	-670.00%
Low Voltage Service Charge	\$	1.0483	2,000	\$ 2	,096.60	\$	1.0483	2,000	\$	2,096.60	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	¢		4	¢		•		4	\$		¢		
	φ	-		φ		φ	-		φ		φ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 6	,275.35				\$	13,367.38	\$	7.092.03	113.01%
Total A)					,215.55				Ŧ	13,307.38	φ	7,092.03	113.01 /6
RTSR - Network	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
RTSR - Connection and/or Line and	¢	_	2,000	\$		¢	_	2,000	\$		¢		
Transformation Connection	Ψ		2,000	¢	-	φ	-	2,000	Ŷ		Ψ	-	
Sub-Total C - Delivery (including Sub-				\$6	.275.35				\$	13,367.38	\$	7.092.03	113.01%
Total B)				•	,				•	10,001100	•	.,	
Wholesale Market Service Charge	\$	0.0036	1,056,000	\$ 3	,801.60	\$	0.0036	1,056,000	\$	3,801.60	\$	-	0.00%
(WMSC)	÷	0.0000	1,000,000	ψ U	,001.00	Ť	0.0000	1,000,000	Ŷ	0,001.00	Ŷ		0.0070
Rural and Remote Rate Protection	¢	0.0003	1,056,000	\$	316.80	\$	0.0003	1,056,000	\$	316.80	\$	-	0.00%
(RRRP)	Ψ		1,000,000	Ψ		Ŷ		1,000,000	·		Ψ		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	1,056,000	\$ 116	,265.60	\$	0.1101	1,056,000	\$	116,265.60	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price					,659.60				\$	133,751.63		7,092.03	5.60%
HST		13%			,465.75		13%		\$	17,387.71	\$	921.96	5.60%
Total Bill on Average IESO Wholesale Market Price				\$ 143	,125.35				\$	151,139.34	\$	8,013.99	5.60%

		VICE 1,000 TO 4,999 KW SERVICE CLASSIF	CATION
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	3,000,000	kWh	
Demand	4,000	kW	
Current Loss Factor	1.0560		
Proposed/Approved Loss Factor	1.0560		

	Current OEB-Approved					Proposed						Impact		
	Rate)	Volume		Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	185.55		\$	185.55	\$	187.78	1	\$	187.78	\$	2.23	1.20%	
Distribution Volumetric Rate	\$	3.4705	4000	\$	13,882.00	\$	3.5121	4000	\$	14,048.40	\$	166.40	1.20%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	4000		-	\$		4000		-	\$	-		
Sub-Total A (excluding pass through)				\$	14,067.55				\$	14,236.18	\$	168.63	1.20%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$			\$	-	\$	-		
Total Deferral/Variance Account Rate	-\$	0.9398	4,000	\$	(3,759.20)	-\$	0.8206	4,000	\$	(3,282.40)	\$	476.80	-12.68%	
Riders	*			•			0.0200		·	(0,202.40)	Ψ			
CBR Class B Rate Riders	-\$	0.0341	4,000	\$	(136.40)			4,000	\$	-	\$	136.40	-100.00%	
GA Rate Riders	-\$	0.0010	-,	\$	(3,000.00)	\$	0.0057	3,000,000	\$	17,100.00	\$	20,100.00	-670.00%	
Low Voltage Service Charge	\$	1.0483	4,000	\$	4,193.20	\$	1.0483	4,000	\$	4,193.20	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	¢	_	1	¢		¢	-	1	\$	_	¢	-		
	Ψ			Ψ	-	Ψ	-		Ψ	-	Ψ	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders			4,000	\$	-	\$		4,000	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	11,365.15				\$	32.246.98	\$	20.881.83	183.74%	
Total A)				Ŧ	11,505.15				•	52,240.30	φ	20,001.05	105.7478	
RTSR - Network	\$	-	4,000	\$	-	\$	-	4,000	\$	-	\$	-		
RTSR - Connection and/or Line and	\$	-	4,000	\$		¢	-	4,000	\$	_	\$	-		
Transformation Connection	Ψ	-	4,000	ψ	-	Ψ	-	4,000	÷	-	Ŷ	-		
Sub-Total C - Delivery (including Sub-				\$	11.365.15				\$	32.246.98	\$	20.881.83	183.74%	
Total B)				Ψ	11,000.10				Ŷ	02,240.00	Ŷ	20,001.00	100.1470	
Wholesale Market Service Charge	\$	0.0036	3,168,000	\$	11,404.80	\$	0.0036	3,168,000	\$	11,404.80	\$	-	0.00%	
(WMSC)	•	0.0000	0,100,000	Ŷ	,	•	0.0000	0,100,000	Ŷ	,	Ŷ		0.0070	
Rural and Remote Rate Protection	¢	0.0003	3,168,000	¢	950.40	¢	0.0003	3,168,000	¢	950.40	\$	-	0.00%	
(RRRP)	Ψ	0.0005	3,100,000	Ψ	330.40	Ψ	0.0005	3,100,000	Ψ	330.40	Ψ	-	0.0078	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1101	3,168,000	\$	348,796.80	\$	0.1101	3,168,000	\$	348,796.80	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	372,517.40				\$	393,399.23	\$	20,881.83	5.61%	
HST		13%		\$	48,427.26		13%		\$	51,141.90	\$	2,714.64	5.61%	
Total Bill on Average IESO Wholesale Market Price				\$	420,944.66				\$	444,541.13	\$	23,596.47	5.61%	

Customer Class:	GENERAL SER	VICE 50 TO 999 KW SERVICE CLASSIFICATI	ON				
RPP / Non-RPP:	RPP						
Consumption	69,000	kWh					
Demand	160	kW					
Current Loss Factor	1.0560						
Proposed/Approved Loss Factor	1.0560]					

	Current OEB-Approved					Proposed						Impact		
	Rate (\$)		Volume	Charge (\$)		Rate (\$)		Volume	Charge (\$)		\$ Change		% Change	
Monthly Service Charge	¢	(\$) 86.83	1	\$	(\$) 86.83	¢	(*) 87.87	1	\$	(ə) 87.87	9 6	1.04	% Change 1.20%	
Distribution Volumetric Rate	ŝ	3.8580	160		617.28	ŝ	3.9043	160		624.69	¢ ¢	7.41	1.20%	
Fixed Rate Riders	ŝ	5.0500	100	\$	017.20	ŝ	5.5045	100	\$	024.03	¢ ¢	7.41	1.2070	
Volumetric Rate Riders	¢	-	160			š		160	-		ŝ			
Sub-Total A (excluding pass through)	Ψ.		100	\$	704.11	Ŷ		100	\$	712.56	\$	8.45	1.20%	
Line Losses on Cost of Power	\$			\$	-	\$	-	-	\$	-	\$	-	1.2070	
Total Deferral/Variance Account Rate	Ť					Ť			·		Ť			
Riders	-\$	0.7065	160	\$	(113.04)	-\$	0.7345	160	\$	(117.52)	\$	(4.48)	3.96%	
CBR Class B Rate Riders	-\$	0.0276	160	\$	(4.42)	\$	-	160	\$	-	\$	4.42	-100.00%	
GA Rate Riders	Ś	-	69,000	\$	-	ŝ	-	69,000	\$	-	\$	-		
Low Voltage Service Charge	ŝ	1.0483	160	\$	167.73	ŝ	1.0483	160	\$	167.73	ŝ	-	0.00%	
Smart Meter Entity Charge (if applicable)				•		*		100	·		Ť		0.0070	
emarchieter Entry entrige (# applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	Ŧ		160		-	ŝ	-	160	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-						Ŧ								
Total A)				\$	754.38				\$	762.77	\$	8.38	1.11%	
RTSR - Network	\$	2.6217	160	\$	419.47	\$	2.4869	160	\$	397.90	\$	(21.57)	-5.14%	
RTSR - Connection and/or Line and			100		054.04			100		004.00			5 400/	
Transformation Connection	\$	2.2146	160	\$	354.34	Þ	2.0933	160	\$	334.93	Ф	(19.41)	-5.48%	
Sub-Total C - Delivery (including Sub-				\$	1,528.19				\$	1,495.60	¢	(32.59)	-2.13%	
Total B)				φ	1,520.19				Ð	1,495.60	Ą	(32.59)	-2.13%	
Wholesale Market Service Charge	\$	0.0036	72,864	\$	262.31	•	0.0036	72,864	\$	262.31	\$		0.00%	
(WMSC)	Ψ	0.0050	72,004	Ψ	202.51	Ψ	0.0050	72,004	Ψ	202.01	Ψ	-	0.0078	
Rural and Remote Rate Protection	¢	0.0003	72,864	\$	21.86	¢	0.0003	72,864	\$	21.86	\$		0.00%	
(RRRP)	Ψ		72,004					72,004	Ψ		Ψ	-		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%	
TOU - Off Peak	\$	0.0650	47,362		3,078.50		0.0650	47,362		3,078.50	\$	-	0.00%	
TOU - Mid Peak	\$	0.0940	12,387	\$	1,164.37	\$	0.0940	12,387	\$	1,164.37	\$	-	0.00%	
TOU - On Peak	\$	0.1320	13,116	\$	1,731.25	\$	0.1320	13,116	\$	1,731.25	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	7,786.73		_		\$	7,754.14		(32.59)	-0.42%	
HST		13%		\$	1,012.27		13%		\$	1,008.04		(4.24)	-0.42%	
Total Bill on TOU				\$	8,799.00				\$	8,762.17	\$	(36.83)	-0.42%	