



## **Exhibit 9**

Deferral & Variance Accounts |  
**Group 2 and LRAM Rate Riders**  
*Additional Evidence*

1 The following is provided as updated evidence for NOTL Hydro's proposed Group 2 and LRAM  
2 rate riders.

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## 4 **Group 2 and LRAM Rate Riders**

5 Subsequent to the filing of its original submission, NOTL Hydro determined that there was an  
6 error in the spreadsheets supplied by the OEB used to calculate rate riders. The rate riders were  
7 understated by a factor of 12. This was corrected and updated calculations were provided with  
8 the evidence supplied in response to the initial round of interrogatories.

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10 As a result of this correction, the impact of these rate riders went from being negligible, as  
11 communicated to our customers at the open house, to having a significant impact. NOTL Hydro  
12 has reviewed the impact of these revised rate riders on overall customer rates and believes its  
13 customers would benefit from, and prefer, having the impact of the Group 2 and LRAM rate riders  
14 spread over two years rather than just one year.

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16 NOTL Hydro notes that both the Group 2 accounts and the LRAM are aggregated over multiple  
17 years so there should be no inherent requirement to have them repaid in one year rather than  
18 over two or more years. The LRAM account is for the years 2016 and 2017. Group 2 accounts  
19 are predominately (99%) made up of Deferred IFRS Transition Costs (Account 1508) which was  
20 accumulated from 2010-2016 and the Retail Cost Variance Accounts (Accounts 1518 and 1548)  
21 which accumulated from 2013-2017.

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23 The proposed changes to the rate riders are summarized below. NOTL Hydro notes that some  
24 of the Group 2 rate riders are lower than those included in the rate sheet provided with the  
25 interrogatory response evidence as NOTL Hydro has subsequently agreed not to include the OEB  
26 Cost Assessment sub-account of 1508 in the rate rider. The cost of these additional assessments  
27 since 2013, over which NOTL Hydro has no control as they are assessed by the OEB, will be  
28 borne by NOTL Hydro.

**Niagara-on-the-Lake Hydro**  
**Rate Rider Impact**  
 Period for Disposition of Group 2 and LRAM

<b>LRAM</b>	<b>Rate Rider 1 Year</b>	<b>Rate Rider 2 Years</b>	<b>Variance</b>	<b>Bill Impact</b>
Residential	\$ 0.42	\$ 0.21	\$ 0.21	\$ 0.21
GS<50	\$ 0.0010	\$ 0.0005	\$ 0.0005	\$ 1.00
GS>50	\$ 0.2686	\$ 0.1343	\$ 0.1343	\$ 18.13
Steet Lights	\$ 26.3920	\$ 13.1960	\$ 13.1960	\$ 382.68
Unmetered	\$ -	\$ -	\$ -	\$ -
Large User	\$ -	\$ -	\$ -	\$ -

<b>Group 2</b>	<b>Rate Rider 1 Year</b>	<b>Rate Rider 2 Years</b>	<b>Variance</b>	<b>Bill Impact</b>
Residential	\$ 0.80	\$ 0.40	\$ 0.40	\$ 0.40
GS<50	\$ 0.0011	\$ 0.0005	\$ 0.0006	\$ 1.10
GS>50	\$ 0.4104	\$ 0.2052	\$ 0.2052	\$ 27.70
Steet Lights	\$ 0.3785	\$ 0.1893	\$ 0.1893	\$ 5.49
Unmetered	\$ 0.0011	\$ 0.0005	\$ 0.0006	\$ 0.41
Large User	\$ 0.4104	\$ 0.2052	\$ 0.2052	\$ 1,026.00

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NOTL Hydro previously amortized a rate rider for two years for the same reason in 2016. In that case it was the global adjustment for non-RPP General Service > 50 kW customers for which the impact of the rate rider was spread over two years.

It is recognized that spreading the collection period over two years will result in increased interest charges. NOTL Hydro estimates this to be around \$5,000. For NOTL Hydro customers, this cost is offset by not having to make half the payment to NOTL Hydro for an extra year.