



January 18, 2019

**By RESS, E-mail, and Courier**

Ontario Energy Board  
P.O. Box 2319  
27th Floor  
2300 Yonge Street  
Toronto, Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli,

**RE: London Hydro Inc.  
Manager's Summary Update to Application for Distribution Rates Effective May 1, 2019  
Board File No. EB-2018-0051**

Please find enclosed an extension of the Management Summary in addition to the pre-filed application and evidence originally submitted by London Hydro Inc. for new rates under the Fourth Generation Incentive Regulation Mechanism ("IRM4"), on September 24, 2018.

This extension is accompanied by the updated 2019 Rate Generator Model and the calculation of proposed rate riders for Deferral and Variance Accounts.

Should you have any questions or require further information, please contact the undersigned at (519) 661-5800 ext 5587 or via email at [nagyj@londonhydro.com](mailto:nagyj@londonhydro.com).

Yours truly,

A handwritten signature in blue ink, appearing to read "Judith Nagy".

Judith Nagy, CPA, CGA

Supervising Regulatory Advisor, Finance and Regulatory Affairs

cc: Mr. David Arnold, Chief Financial Officer, Vice President of Finance, Corporate Secretary  
Mr. Martin Benum, Director of Regulatory Affairs



# INDEX

---

- 1 Manager's Summary Update
  
- 2 Attachments
  - A Proposed Tariff of Rates and Charges with Rate Riders over 12 Months
  - B Bill Impacts with Rate Riders over 12 Months
  - C Proposed Tariff of Rates and Charges with Rate Riders over 18 Months
  - D Bill Impacts with Rate Riders over 18 Months
  - E Updated 2019 IRM Rate Generator Model with Rate Riders over 12 Months
  - F Updated 2019 IRM Rate Generator Model with Rate Riders over 18 Months





## MANAGER'S SUMMARY UPDATE

---

On September 24, 2018, London Hydro filed a 2019 IRM Application (EB-2018-0051) with the Ontario Energy Board (OEB) seeking approval for changes to distribution rates.

On November 2, 2018, London Hydro filed an application to correct its current Retail Transmission Service Rates (RTSR) and proposed that the rates were incremented to recover the previously uncollected amounts.

The correction to the RTSR rates were approved, effective December 1, 2018, in the Partial Decision and Rate Order EB-2018-0051, dated November 22, 2018. The OEB directed London Hydro to file, as part of its 2019 IRM application, rate riders, and associated bill impacts, that would recover the revenue shortfall for the May 1 to November 30, 2018 period over 12 months, and over 18 months, starting May 1, 2019.

London Hydro submits the 2019 Rate Generator Model with updated RTSR's for both scenarios proposing rate riders to recover the revenue shortfall over 12 months and over 18 months, with the applicable Tariff of Rates and Charges, as well as the associated Bill Impacts.

The update to the 2019 Rate Generator Model consists of:

- Updated rates on Tab 10. RTSR Current Rates,
- Updated proposed rates on Tab 15. RTSR Rates to Forecast,
- Proposed Rate Riders for both scenarios on Tab 18. Additional Rates,
- Updated Final Tariff Schedule on Tab 19,
- Updated Bill Impacts on Tab 20.

The current RTSRs were updated to the rates approved in the Partial Decision and Rate Order EB-2018-0051, dated November 22, 2018. The proposed RTSRs were recalculated using the Rate Generator Model.

The forecasted 2019 RTRS Network and Connection rates are reflected in the following table Forecasted 2019 RTRS – Network and RTRS – Connection Rates below.

**Forecasted 2019 RTRS – Network and RTRS – Connection Rates**

Rate Class	Volumetric Metric	Current RTSR Network	Current RTSR Connection	Proposed RTSR Network	Proposed RTSR Connection
RESIDENTIAL	kWh	0.0069	0.0066	0.0070	0.0062
GENERAL SERVICE LESS THAN 50 kW	kWh	0.0065	0.0059	0.0066	0.0055
GENERAL SERVICE > 50 kW to 4,999 kW	kW	2.2728	2.1415	2.2972	2.0113
GENERAL SERVICE > 50 kW to 4,999 kW – Interval Metered	kW	2.9145	2.9841	2.9458	2.8026
GENERAL SERVICE 1,000 To 4,999 kW (Co-generation)	kW	3.3646	3.1566	3.4007	2.9646
LARGE USE	kW	2.9855	2.9841	3.0176	2.8026
STREET LIGHTING	kW	2.0011	1.8856	2.0226	1.7709
SENTINEL LIGHTING	kW	2.0038	1.8882	2.0253	1.7734
UNMETERED SCATTERED LOAD	kWh	0.0065	0.0059	0.0066	0.0055

London Hydro submitted in its application on Page 4, filed on November 2, 2018, a shortfall of \$7,484,188 undercharged transmission costs for the period of May 1 to November 30, 2018.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Seven Months
Residential Service Classification	\$/kWh	0.0049	1,125,362,765	0	\$ 5,500,890	\$ 3,208,852
General Service Less Than 50 kW Service Classification	\$/kWh	0.0046	406,328,470	0	\$ 1,871,035	\$ 1,091,437
General Service 50 To 4,999 kW Service Classification	\$/kW	1.6143		960,337	\$ 1,550,319	\$ 904,353
General Service 50 To 4,999 kW Service Classification	\$/kW	2.0701		2,802,978	\$ 5,802,577	\$ 3,384,837
General Service 1,000 To 4,999 kW (co-generation) Service Classification	\$/kW	2.3899		243,439	\$ 581,785	\$ 339,374
Large Use Service Classification	\$/kW	2.1206		258,044	\$ 547,205	\$ 319,203
Street Lighting Service Classification	\$/kW	1.4214		59,984	\$ 85,259	\$ 49,734
Sentinel Lighting Service Classification	\$/kW	1.4233		1,940	\$ 2,761	\$ 1,610
Unmetered Scattered Load Service Classification	\$/kWh	0.0046	5,787,622	0	\$ 26,650	\$ 15,546
Total 2018 Recovery					\$ 15,968,480	\$ 9,314,947
Expected 2018 Costs					\$ 22,481,506	\$ 13,114,212
Potential 2018 Shortfall - Network Costs					\$ (6,513,026)	\$ (3,799,265)

RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Seven Months
Residential Service Classification	\$/kWh	0.0047	1,125,362,765	0	\$ 5,312,309	\$ 3,098,847
General Service Less Than 50 kW Service Classification	\$/kWh	0.0042	406,328,470	0	\$ 1,701,528	\$ 992,558
General Service 50 To 4,999 kW Service Classification	\$/kW	1.5254		960,337	\$ 1,464,914	\$ 854,533
General Service 50 To 4,999 kW Service Classification	\$/kW	2.1256		2,802,978	\$ 5,958,035	\$ 3,475,521
General Service 1,000 To 4,999 kW (co-generation) Service Classification	\$/kW	2.2484		243,439	\$ 547,353	\$ 319,289
Large Use Service Classification	\$/kW	2.1256		258,044	\$ 548,501	\$ 319,959
Street Lighting Service Classification	\$/kW	1.3431		59,984	\$ 80,566	\$ 46,997
Sentinel Lighting Service Classification	\$/kW	1.3450		1,940	\$ 2,609	\$ 1,522
Unmetered Scattered Load Service Classification	\$/kWh	0.0042	5,787,622	0	\$ 24,236	\$ 14,138
Total 2018 Recovery					\$ 15,640,051	\$ 9,123,363
Expected 2018 Costs					\$ 21,957,062	\$ 12,808,286
Potential 2018 Shortfall - Connection Costs					\$ (6,317,011)	\$ (3,684,923)
<b>Expected 2018 Shortfall Current Rates</b>					<b>\$ (12,830,037)</b>	<b>\$ (7,484,188)</b>

London Hydro calculated the Deferral and Variance Account (DVA) Rate Riders in accordance with the OEB's direction, as part of its 2019 IRM application, and associated bill impacts, that would recover the revenue shortfall for the May 1 to November 30, 2018 period over 12 months, and over 18 months, starting May 1, 2019.

**Proposed Rate Rider for DVA (allocate from 1584 and 1586):**

Amount to recover:

**\$ 7,484,188**

Rate Rider Recovery Period (in months)

12	18
----	----

Rate Class	Unit	Total Metered kWh	Total Metered kW	% of Total kWh	Allocation of Group 1 Account Balances to All Classes	Billing Determinants for RR (from 2019 IRM)	Rate Rider Recovery Period (in months)	
							Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider
Residential Service Classification	\$/kWh	1,041,232,119	-	33.9%	\$ 2,538,054	1,041,232,119	\$ 0.0024	\$ 0.0016
General Service Less Than 50 kW Service Classification	\$/kWh	384,261,420	-	12.5%	\$ 936,656	384,261,420	\$ 0.0024	\$ 0.0016
General Service 50 To 4,999 kW Service Classification	\$/kW	1,456,743,101	3,725,836	47.4%	\$ 3,550,882	3,725,836	\$ 0.9530	\$ 0.6354
General Service 1,000 To 4,999 kW (co-generation) Service Classification	\$/kW	14,494,414	73,628	0.5%	\$ 35,331	73,628	\$ 0.4799	\$ 0.3199
Standby	\$/kW	30,474,049	154,800	1.0%	\$ 74,282	154,800	\$ 0.4799	\$ 0.3199
Large Use Service Classification	\$/kW	117,005,431	227,574	3.8%	\$ 285,206	227,574	\$ 1.2532	\$ 0.8355
Street Lighting Service Classification	\$/kW	20,022,458	56,255	0.7%	\$ 48,806	56,255	\$ 0.8676	\$ 0.5784
Sentinel Lighting Service Classification	\$/kW	592,608	1,611	0.0%	\$ 1,445	1,611	\$ 0.8967	\$ 0.5978
Unmetered Scattered Load Service Classification	\$/kWh	5,549,550	-	0.2%	\$ 13,527	5,549,550	\$ 0.0024	\$ 0.0016
		<b>3,070,375,150</b>	<b>4,239,704</b>	<b>100.0%</b>	<b>\$ 7,484,188</b>			

The proposed 2019 Tariff of Rates and Charges with rate riders to recover revenue shortfall for over 12 months along with associated Bill Impacts is provided as Attachment A and B, respectively, of the Application.

**Summary of Bill Impacts – Rate Riders over 12 Months**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total Total Bill	
		A		B		C		\$	%
		\$	%	\$	%	\$	%		
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.05	0.2%	\$ 2.53	9.2%	\$ 2.29	6.1%	\$ 2.41	2.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.19	4.0%	\$ 8.59	14.5%	\$ 7.97	9.4%	\$ 8.37	3.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 231.66	3.3%	\$ 4,430.66	83.5%	\$ 4,055.16	20.2%	\$ 4,582.33	2.7%
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 411.58	3.5%	\$ 3,022.83	29.1%	\$ 2,633.08	9.9%	\$ 2,975.38	1.7%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (10.80)	0.0%	\$ 23,049.07	64.2%	\$ 21,450.49	21.5%	\$ 24,239.05	2.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP	kW	\$ (0.02)	-0.5%	\$ 0.80	16.8%	\$ 0.75	11.2%	\$ 0.85	2.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP	kW	\$ (0.00)	-0.1%	\$ 0.28	13.7%	\$ 0.27	11.1%	\$ 0.31	1.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ 6.40	14.4%	\$ 5.78	8.2%	\$ 6.53	2.4%

The proposed 2019 Tariff of Rates and Charges with rate riders to recover revenue shortfall for over 18 months along with associated Bill Impacts is provided as Attachment C and D, respectively, of the Application.

**Summary of Bill Impacts – Rate Riders over 18 Months**

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.05	0.2%	\$ 1.93	7.0%	\$ 1.69	4.5%	\$ 1.78	1.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.19	4.0%	\$ 6.99	11.8%	\$ 6.37	7.5%	\$ 6.69	2.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 231.66	3.3%	\$ 3,636.66	68.6%	\$ 3,261.16	16.3%	\$ 3,685.11	2.2%
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 411.58	3.5%	\$ 2,622.83	25.2%	\$ 2,233.08	8.4%	\$ 2,523.38	1.4%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (10.80)	0.0%	\$ 18,579.68	51.8%	\$ 16,981.10	17.0%	\$ 19,188.64	2.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP	kW	\$ (0.02)	-0.5%	\$ 0.65	13.8%	\$ 0.60	9.1%	\$ 0.68	1.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP	kW	\$ (0.00)	-0.1%	\$ 0.25	12.2%	\$ 0.24	9.9%	\$ 0.27	1.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ 4.80	10.8%	\$ 4.18	6.0%	\$ 4.72	1.7%

All of which is respectfully submitted.

# Attachment A

---

## **Proposed Tariff of Rates and Charges with Rate Riders over 12 Months**



**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0051

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Non IESO generation accounts, primarily net-metered accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation shall be classified as residential. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.07
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.31
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0051

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	32.98
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.41
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0110
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	0.0008
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0051

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP) customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	161.11
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	2.01
Distribution Volumetric Rate	\$/kW	2.7818
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	0.0589
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0347
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.9530
Retail Transmission Rate - Network Service Rate	\$/kW	2.2972

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2018-0051**

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0113
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9458
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8026

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0051

**GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE**

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP) customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,199.58
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	27.46
Distribution Volumetric Rate is applied to billed demand in excess of contracted amount (e.g. nameplate rating of the generation facility)	\$/kW	3.8424
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	0.1086
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0480
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.4799

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2018-0051**

Retail Transmission Rate - Network Service Rate	\$/kW	3.4007
---	-------	--------

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9646
--	-------	--------

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
---	--------	--------

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
--	--------	--------

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
---	--------	--------

Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
---	----	------

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0051

## **STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP) customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	0.1086
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.4799
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0396
Standby Charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	3.1736

## **LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0051

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP) customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	20,745.65
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	258.98
Distribution Volumetric Rate	\$/kW	2.3151
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	(0.0515)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0289
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	1.2532
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0176
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8026

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0051

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.68
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	8.3930
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	(0.1389)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1048
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.8676
Retail Transmission Rate - Network Service Rate	\$/kW	2.0226
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7709

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0051

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.73
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.06
Distribution Volumetric Rate	\$/kW	15.5619
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	(0.2070)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1943
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.8967
Retail Transmission Rate - Network Service Rate	\$/kW	2.0253
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7734

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0051

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.37
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0204
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0051

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
----------------	----	------

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**CUSTOMER ADMINISTRATION**

Easement letter	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Cellular meter read charge	\$	30.00

**NON-PAYMENT OF ACCOUNT**

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	10.00

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2018-0051**

Disconnect/reconnect at meter - during regular hours	\$	35.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

**OTHER**

Meter interrogation charge	\$	5.50
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0315
---	--------

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2018-0051**

Total Loss Factor - Secondary Metered Customer > 5,000 kW

1.0146

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0212

Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0045

# Attachment B

---

## **Bill Impacts with Rate Riders over 12 Months**







Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0315	
Proposed/Approved Loss Factor	1.0315	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.17	1	\$ 22.17	\$ 25.07	1	\$ 25.07	\$ 2.90	13.08%
Distribution Volumetric Rate	\$ 0.0041	750	\$ 3.08	\$ -	750	\$ -	\$ (3.08)	-100.00%
Fixed Rate Riders	\$ 0.31	1	\$ 0.31	\$ 0.31	1	\$ 0.31	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 25.56</b>			<b>\$ 25.61</b>	<b>\$ 0.05</b>	<b>0.20%</b>
Line Losses on Cost of Power	\$ 0.0820	24	\$ 1.94	\$ 0.0820	24	\$ 1.94	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0009	750	\$ (0.68)	\$ 0.0024	750	\$ 1.80	\$ 2.48	-366.67%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 27.39</b>			<b>\$ 29.91</b>	<b>\$ 2.53</b>	<b>9.22%</b>
RTSR - Network	\$ 0.0069	774	\$ 5.34	\$ 0.0070	774	\$ 5.42	\$ 0.08	1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	774	\$ 5.11	\$ 0.0062	774	\$ 4.80	\$ (0.31)	-6.06%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 37.83</b>			<b>\$ 40.12</b>	<b>\$ 2.29</b>	<b>6.06%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	774	\$ 2.63	\$ 0.0034	774	\$ 2.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	774	\$ 0.39	\$ 0.0005	774	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 102.59</b>			<b>\$ 104.88</b>	<b>\$ 2.29</b>	<b>2.24%</b>
HST	13%		\$ 13.34	13%		\$ 13.63	\$ 0.30	2.24%
8% Rebate	8%		\$ (8.21)	8%		\$ (8.39)	\$ (0.18)	
<b>Total Bill on TOU</b>			<b>\$ 107.72</b>			<b>\$ 110.13</b>	<b>\$ 2.41</b>	<b>2.24%</b>

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0315	
Proposed/Approved Loss Factor	1.0315	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.59	1	\$ 32.59	\$ 32.98	1	\$ 32.98	\$ 0.39	1.20%
Distribution Volumetric Rate	\$ 0.0109	2000	\$ 21.80	\$ 0.0110	2000	\$ 22.00	\$ 0.20	0.92%
Fixed Rate Riders	\$ 0.41	1	\$ 0.41	\$ 0.41	1	\$ 0.41	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	2000	\$ 0.20	\$ 0.0009	2000	\$ 1.80	\$ 1.60	800.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 55.00</b>			<b>\$ 57.19</b>	<b>\$ 2.19</b>	<b>3.98%</b>
Line Losses on Cost of Power	\$ 0.0820	63	\$ 5.17	\$ 0.0820	63	\$ 5.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0008	2,000	\$ (1.60)	\$ 0.0024	2,000	\$ 4.80	\$ 6.40	-400.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 59.14</b>			<b>\$ 67.73</b>	<b>\$ 8.59</b>	<b>14.53%</b>
RTSR - Network	\$ 0.0065	2,063	\$ 13.41	\$ 0.0066	2,063	\$ 13.62	\$ 0.21	1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,063	\$ 12.17	\$ 0.0055	2,063	\$ 11.35	\$ (0.83)	-6.78%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 84.72</b>			<b>\$ 92.69</b>	<b>\$ 7.97</b>	<b>9.41%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,063	\$ 7.01	\$ 0.0034	2,063	\$ 7.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,063	\$ 1.03	\$ 0.0005	2,063	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 256.99</b>			<b>\$ 264.96</b>	<b>\$ 7.97</b>	<b>3.10%</b>
HST	13%		\$ 33.41	13%		\$ 34.45	\$ 1.04	3.10%
8% Rebate	8%		\$ (20.56)	8%		\$ (21.20)	\$ (0.64)	
<b>Total Bill on TOU</b>			<b>\$ 269.84</b>			<b>\$ 278.21</b>	<b>\$ 8.37</b>	<b>3.10%</b>

Customer Class:	<b>GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,095,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0315	
Proposed/Approved Loss Factor	1.0315	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 159.20	1	\$ 159.20	\$ 161.11	1	\$ 161.11	\$ 1.91	1.20%
Distribution Volumetric Rate	\$ 2.7488	2500	\$ 6,872.00	\$ 2.7818	2500	\$ 6,954.50	\$ 82.50	1.20%
Fixed Rate Riders	\$ 2.01	1	\$ 2.01	\$ 2.01	1	\$ 2.01	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0347	2500	\$ 86.75	\$ 0.0936	2500	\$ 234.00	\$ 147.25	169.74%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 7,119.96</b>			<b>\$ 7,351.62</b>	<b>\$ 231.66</b>	<b>3.25%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3324	2,500	\$ (831.00)	\$ 0.9530	2,500	\$ 2,382.50	\$ 3,213.50	-386.70%
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
GA Rate Riders	\$ 0.0009	1,095,000	\$ (985.50)	\$ -	1,095,000	\$ -	\$ 985.50	-100.00%
Low Voltage Service Charge	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 5,303.46</b>			<b>\$ 9,734.12</b>	<b>\$ 4,430.66</b>	<b>83.54%</b>
RTSR - Network	\$ 2.9145	2,500	\$ 7,286.25	\$ 2.9458	2,500	\$ 7,364.50	\$ 78.25	1.07%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9841	2,500	\$ 7,460.25	\$ 2.8026	2,500	\$ 7,006.50	\$ (453.75)	-6.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 20,049.96</b>			<b>\$ 24,105.12</b>	<b>\$ 4,055.16</b>	<b>20.23%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,129,493	\$ 3,840.27	\$ 0.0034	1,129,493	\$ 3,840.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,129,493	\$ 564.75	\$ 0.0005	1,129,493	\$ 564.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,129,493	\$ 124,357.12	\$ 0.1101	1,129,493	\$ 124,357.12	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 148,812.36</b>			<b>\$ 152,867.52</b>	<b>\$ 4,055.16</b>	<b>2.73%</b>
HST	13%		\$ 19,345.61	13%		\$ 19,872.78	\$ 527.17	2.73%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 168,157.96</b>			<b>\$ 172,740.29</b>	<b>\$ 4,582.33</b>	<b>2.73%</b>

Customer Class:	<b>GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,095,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0315	
Proposed/Approved Loss Factor	1.0315	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,173.50	1	\$ 2,173.50	\$ 2,199.58	1	\$ 2,199.58	\$ 26.08	1.20%
Distribution Volumetric Rate	\$ 3.7968	2500	\$ 9,492.00	\$ 3.8424	2500	\$ 9,606.00	\$ 114.00	1.20%
Fixed Rate Riders	\$ 27.46	1	\$ 27.46	\$ 27.46	1	\$ 27.46	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0480	2500	\$ 120.00	\$ 0.1566	2500	\$ 391.50	\$ 271.50	226.25%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 11,812.96</b>			<b>\$ 12,224.54</b>	<b>\$ 411.58</b>	<b>3.48%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.1704	2,500	\$ (426.00)	\$ 0.4799	2,500	\$ 1,199.75	\$ 1,625.75	-381.63%
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
GA Rate Riders	-\$ 0.0009	1,095,000	\$ (985.50)	\$ -	1,095,000	\$ -	\$ 985.50	-100.00%
Low Voltage Service Charge	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 10,401.46</b>			<b>\$ 13,424.29</b>	<b>\$ 3,022.83</b>	<b>29.06%</b>
RTSR - Network	\$ 3.3646	2,500	\$ 8,411.50	\$ 3.4007	2,500	\$ 8,501.75	\$ 90.25	1.07%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1566	2,500	\$ 7,891.50	\$ 2.9646	2,500	\$ 7,411.50	\$ (480.00)	-6.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 26,704.46</b>			<b>\$ 29,337.54</b>	<b>\$ 2,633.08</b>	<b>9.86%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,129,493	\$ 3,840.27	\$ 0.0034	1,129,493	\$ 3,840.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,129,493	\$ 564.75	\$ 0.0005	1,129,493	\$ 564.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,129,493	\$ 124,357.12	\$ 0.1101	1,129,493	\$ 124,357.12	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 155,466.86</b>			<b>\$ 158,099.94</b>	<b>\$ 2,633.08</b>	<b>1.69%</b>
HST	13%		\$ 20,210.69	13%		\$ 20,552.99	\$ 342.30	1.69%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 175,677.55</b>			<b>\$ 178,652.93</b>	<b>\$ 2,975.38</b>	<b>1.69%</b>

Customer Class:	<b>STANDBY POWER SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	3,500	kW
Current Loss Factor	1.0315	
Proposed/Approved Loss Factor	1.0315	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 3.1360	3500	\$ 10,976.00	\$ 3.1736	3500	\$ 11,107.60	\$ 131.60	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0396	3500	\$ 138.60	\$ 0.1482	3500	\$ 518.70	\$ 380.10	274.24%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 11,114.60</b>			<b>\$ 11,626.30</b>	<b>\$ 511.70</b>	<b>4.60%</b>
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1704	3,500	\$ (596.40)	\$ 0.4799	3,500	\$ 1,679.65	\$ 2,276.05	-381.63%
CBR Class B Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
GA Rate Riders	\$ 0.0009	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 10,518.20</b>			<b>\$ 13,305.95</b>	<b>\$ 2,787.75</b>	<b>26.50%</b>
RTSR - Network	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 10,518.20</b>			<b>\$ 13,305.95</b>	<b>\$ 2,787.75</b>	<b>26.50%</b>
Wholesale Market Service Charge (WMSC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Standard Supply Service Charge	\$ -	1	\$ -	\$ 0.25	1	\$ 0.25	\$ 0.25	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 10,518.20</b>			<b>\$ 13,306.20</b>	<b>\$ 2,788.00</b>	<b>26.51%</b>
HST	13%		\$ 1,367.37	13%		\$ 1,729.81	\$ 362.44	26.51%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 11,885.57</b>			<b>\$ 15,036.01</b>	<b>\$ 3,150.44</b>	<b>26.51%</b>

Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	5,600,000	kWh
Demand	10,700	kW
Current Loss Factor	1.0146	
Proposed/Approved Loss Factor	1.0146	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20,499.65	1	\$ 20,499.65	\$ 20,745.65	1	\$ 20,745.65	\$ 246.00	1.20%
Distribution Volumetric Rate	\$ 2.2876	10700	\$ 24,477.32	\$ 2.3151	10700	\$ 24,771.57	\$ 294.25	1.20%
Fixed Rate Riders	\$ 258.98	1	\$ 258.98	\$ 258.98	1	\$ 258.98	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0289	10700	\$ 309.23	\$ 0.0226	10700	\$ (241.82)	\$ (551.05)	-178.20%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 45,545.18</b>			<b>\$ 45,534.38</b>	<b>\$ (10.80)</b>	<b>-0.02%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4309	10,700	\$ (4,610.63)	\$ 1.2532	10,700	\$ 13,409.24	\$ 18,019.87	-390.83%
CBR Class B Rate Riders	\$ -	10,700	\$ -	\$ -	10,700	\$ -	\$ -	
GA Rate Riders	\$ 0.0009	5,600,000	\$ (5,040.00)	\$ -	5,600,000	\$ -	\$ 5,040.00	-100.00%
Low Voltage Service Charge	\$ -	10,700	\$ -	\$ -	10,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	10,700	\$ -	\$ -	10,700	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 35,894.55</b>			<b>\$ 58,943.62</b>	<b>\$ 23,049.07</b>	<b>64.21%</b>
RTSR - Network	\$ 2.9855	10,700	\$ 31,944.85	\$ 3.0176	10,700	\$ 32,288.32	\$ 343.47	1.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9841	10,700	\$ 31,929.87	\$ 2.8026	10,700	\$ 29,987.82	\$ (1,942.05)	-6.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 99,769.27</b>			<b>\$ 121,219.76</b>	<b>\$ 21,450.49</b>	<b>21.50%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,681,760	\$ 19,317.98	\$ 0.0034	5,681,760	\$ 19,317.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,681,760	\$ 2,840.88	\$ 0.0005	5,681,760	\$ 2,840.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	5,681,760	\$ 625,561.78	\$ 0.1101	5,681,760	\$ 625,561.78	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 747,490.16</b>			<b>\$ 768,940.65</b>	<b>\$ 21,450.49</b>	<b>2.87%</b>
HST	13%		\$ 97,173.72	13%		\$ 99,962.28	\$ 2,788.56	2.87%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 844,663.88</b>			<b>\$ 868,902.93</b>	<b>\$ 24,239.05</b>	<b>2.87%</b>

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	256	kWh
Demand	1	kW
Current Loss Factor	1.0315	
Proposed/Approved Loss Factor	1.0315	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.66		\$ -	\$ 1.68	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 8.2935	0.5	\$ 4.15	\$ 8.3930	0.5	\$ 4.20	\$ 0.05	1.20%
Fixed Rate Riders	\$ 0.02	1	\$ 0.02	\$ 0.02	1	\$ 0.02	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1048	0.5	\$ 0.05	\$ 0.0341	0.5	\$ (0.02)	\$ (0.07)	-132.54%
<b>Sub-Total A (excluding pass through)</b>			\$ 4.22			\$ 4.20	\$ (0.02)	-0.47%
Line Losses on Cost of Power	\$ 0.1101	8	\$ 0.89	\$ 0.1101	8	\$ 0.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.3025	1	\$ (0.15)	\$ 0.8676	1	\$ 0.43	\$ 0.59	-386.81%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ 0.0009	256	\$ (0.23)	\$ -	256	\$ -	\$ 0.23	-100.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 4.73			\$ 5.52	\$ 0.80	16.84%
RTSR - Network	\$ 2.0011	1	\$ 1.00	\$ 2.0226	1	\$ 1.01	\$ 0.01	1.07%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8856	1	\$ 0.94	\$ 1.7709	1	\$ 0.89	\$ (0.06)	-6.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 6.67			\$ 7.42	\$ 0.75	11.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	264	\$ 0.90	\$ 0.0034	264	\$ 0.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	264	\$ 0.13	\$ 0.0005	264	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	256	\$ 28.19	\$ 0.1101	256	\$ 28.19	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 36.13			\$ 36.88	\$ 0.75	2.07%
HST	13%		\$ 4.70	13%		\$ 4.79	\$ 0.10	2.07%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 40.83			\$ 41.68	\$ 0.85	2.07%

Customer Class:	<b>SENTINEL LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	180	kWh
Demand	0	kW
Current Loss Factor	1.0315	
Proposed/Approved Loss Factor	1.0315	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.67		\$ -	\$ 4.73	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 15.3774	0.1	\$ 1.54	\$ 15.5619	0.1	\$ 1.56	\$ 0.02	1.20%
Fixed Rate Riders	\$ 0.06	1	\$ 0.06	\$ 0.06	1	\$ 0.06	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1943	0.1	\$ 0.02	\$ 0.0127	0.1	\$ (0.00)	\$ (0.02)	-106.54%
<b>Sub-Total A (excluding pass through)</b>			\$ 1.62			\$ 1.61	\$ (0.00)	-0.14%
Line Losses on Cost of Power	\$ 0.1101	6	\$ 0.62	\$ 0.1101	6	\$ 0.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.3080	0	\$ (0.03)	\$ 0.8967	0	\$ 0.09	\$ 0.12	-391.14%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ 0.0009	180	\$ (0.16)	\$ -	180	\$ -	\$ 0.16	-100.00%
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 2.05			\$ 2.33	\$ 0.28	13.68%
RTSR - Network	\$ 2.0038	0	\$ 0.20	\$ 2.0253	0	\$ 0.20	\$ 0.00	1.07%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8882	0	\$ 0.19	\$ 1.7734	0	\$ 0.18	\$ (0.01)	-6.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 2.44			\$ 2.71	\$ 0.27	11.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	186	\$ 0.63	\$ 0.0034	186	\$ 0.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	186	\$ 0.09	\$ 0.0005	186	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	180	\$ 19.82	\$ 0.1101	180	\$ 19.82	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 23.23			\$ 23.50	\$ 0.27	1.17%
HST	13%		\$ 3.02	13%		\$ 3.06	\$ 0.04	1.17%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 26.25			\$ 26.56	\$ 0.31	1.17%

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0315	
Proposed/Approved Loss Factor	1.0315	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.34		\$ -	\$ 2.37	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0202	2000	\$ 40.40	\$ 0.0204	2000	\$ 40.80	\$ 0.40	0.99%
Fixed Rate Riders	\$ 0.03	1	\$ 0.03	\$ 0.03	1	\$ 0.03	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0003	2000	\$ 0.60	\$ 0.0001	2000	\$ 0.20	\$ (0.40)	-66.67%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 41.03</b>			<b>\$ 41.03</b>	<b>\$ -</b>	<b>0.00%</b>
Line Losses on Cost of Power	\$ 0.0820	63	\$ 5.17	\$ 0.0820	63	\$ 5.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0008	2,000	\$ (1.60)	\$ 0.0024	2,000	\$ 4.80	\$ 6.40	-400.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 44.60</b>			<b>\$ 51.00</b>	<b>\$ 6.40</b>	<b>14.35%</b>
RTSR - Network	\$ 0.0065	2,063	\$ 13.41	\$ 0.0066	2,063	\$ 13.62	\$ 0.21	1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,063	\$ 12.17	\$ 0.0055	2,063	\$ 11.35	\$ (0.83)	-6.78%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 70.18</b>			<b>\$ 75.96</b>	<b>\$ 5.78</b>	<b>8.24%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,063	\$ 7.01	\$ 0.0034	2,063	\$ 7.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,063	\$ 1.03	\$ 0.0005	2,063	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 242.45</b>			<b>\$ 248.23</b>	<b>\$ 5.78</b>	<b>2.38%</b>
HST	13%		\$ 31.52	13%		\$ 32.27	\$ 0.75	2.38%
<b>Total Bill on TOU</b>			<b>\$ 273.97</b>			<b>\$ 280.50</b>	<b>\$ 6.53</b>	<b>2.38%</b>



# Attachment C

---

## **Proposed Tariff of Rates and Charges with Rate Riders over 18 Months**



**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0051

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Non IESO generation accounts, primarily net-metered accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation shall be classified as residential. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.07
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.31
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until October 31, 2020	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0051

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	32.98
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.41
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0110
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	0.0008
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until October 31, 2020	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0051

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP) customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	161.11
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	2.01
Distribution Volumetric Rate	\$/kW	2.7818
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	0.0589
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0347
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until October 31, 2020	\$/kW	0.6354
Retail Transmission Rate - Network Service Rate	\$/kW	2.2972

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2018-0051**

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0113
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9458
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8026

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0051

**GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE**

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP) customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,199.58
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	27.46
Distribution Volumetric Rate is applied to billed demand in excess of contracted amount (e.g. nameplate rating of the generation facility)	\$/kW	3.8424
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	0.1086
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0480
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until October 31, 2020	\$/kW	0.3199

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2018-0051**

Retail Transmission Rate - Network Service Rate	\$/kW	3.4007
---	-------	--------

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9646
--	-------	--------

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
---	--------	--------

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
--	--------	--------

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
---	--------	--------

Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
---	----	------

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0051

## **STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP) customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	0.1086
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until October 31, 2020	\$/kW	0.3199
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0396
Standby Charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	3.1736

## **LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0051

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP) customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	20,745.65
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	258.98
Distribution Volumetric Rate	\$/kW	2.3151
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	(0.0515)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0289
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until October 31, 2020	\$/kW	0.8355
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0176
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8026

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0051

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.68
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	8.3930
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	(0.1389)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1048
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until October 31, 2020	\$/kW	0.5784
Retail Transmission Rate - Network Service Rate	\$/kW	2.0226
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7709

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0051

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.73
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.06
Distribution Volumetric Rate	\$/kW	15.5619
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	(0.2070)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1943
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until October 31, 2020	\$/kW	0.5978
Retail Transmission Rate - Network Service Rate	\$/kW	2.0253
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7734

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0051

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.37
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0204
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until October 31, 2020	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0051

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
----------------	----	------

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**CUSTOMER ADMINISTRATION**

Easement letter	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Cellular meter read charge	\$	30.00

**NON-PAYMENT OF ACCOUNT**

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	10.00

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2018-0051**

Disconnect/reconnect at meter - during regular hours	\$	35.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

**OTHER**

Meter interrogation charge	\$	5.50
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0315
---	--------

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2018-0051**

Total Loss Factor - Secondary Metered Customer > 5,000 kW

1.0146

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0212

Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0045

# Attachment D

---

## **Bill Impacts with Rate Riders over 18 Months**







Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0315	
Proposed/Approved Loss Factor	1.0315	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.17	1	\$ 22.17	\$ 25.07	1	\$ 25.07	\$ 2.90	13.08%
Distribution Volumetric Rate	\$ 0.0041	750	\$ 3.08	\$ -	750	\$ -	\$ (3.08)	-100.00%
Fixed Rate Riders	\$ 0.31	1	\$ 0.31	\$ 0.31	1	\$ 0.31	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	
<b>Sub-Total A (excluding pass through)</b>			\$ 25.56			\$ 25.61	\$ 0.05	0.20%
Line Losses on Cost of Power	\$ 0.0820	24	\$ 1.94	\$ 0.0820	24	\$ 1.94	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	750	\$ (0.68)	\$ 0.0016	750	\$ 1.20	\$ 1.88	-277.78%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 27.39			\$ 29.31	\$ 1.93	7.03%
RTSR - Network	\$ 0.0069	774	\$ 5.34	\$ 0.0070	774	\$ 5.42	\$ 0.08	1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	774	\$ 5.11	\$ 0.0062	774	\$ 4.80	\$ (0.31)	-6.06%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 37.83			\$ 39.52	\$ 1.69	4.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	774	\$ 2.63	\$ 0.0034	774	\$ 2.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	774	\$ 0.39	\$ 0.0005	774	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 102.59			\$ 104.28	\$ 1.69	1.65%
HST	13%		\$ 13.34	13%		\$ 13.56	\$ 0.22	1.65%
8% Rebate	8%		\$ (8.21)	8%		\$ (8.34)	\$ (0.14)	
<b>Total Bill on TOU</b>			\$ 107.72			\$ 109.50	\$ 1.78	1.65%

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0315	
Proposed/Approved Loss Factor	1.0315	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.59	1	\$ 32.59	\$ 32.98	1	\$ 32.98	\$ 0.39	1.20%
Distribution Volumetric Rate	\$ 0.0109	2000	\$ 21.80	\$ 0.0110	2000	\$ 22.00	\$ 0.20	0.92%
Fixed Rate Riders	\$ 0.41	1	\$ 0.41	\$ 0.41	1	\$ 0.41	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	2000	\$ 0.20	\$ 0.0009	2000	\$ 1.80	\$ 1.60	800.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 55.00</b>			<b>\$ 57.19</b>	<b>\$ 2.19</b>	<b>3.98%</b>
Line Losses on Cost of Power	\$ 0.0820	63	\$ 5.17	\$ 0.0820	63	\$ 5.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0008	2,000	\$ (1.60)	\$ 0.0016	2,000	\$ 3.20	\$ 4.80	-300.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 59.14</b>			<b>\$ 66.13</b>	<b>\$ 6.99</b>	<b>11.82%</b>
RTSR - Network	\$ 0.0065	2,063	\$ 13.41	\$ 0.0066	2,063	\$ 13.62	\$ 0.21	1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,063	\$ 12.17	\$ 0.0055	2,063	\$ 11.35	\$ (0.83)	-6.78%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 84.72</b>			<b>\$ 91.09</b>	<b>\$ 6.37</b>	<b>7.52%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,063	\$ 7.01	\$ 0.0034	2,063	\$ 7.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,063	\$ 1.03	\$ 0.0005	2,063	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 256.99</b>			<b>\$ 263.36</b>	<b>\$ 6.37</b>	<b>2.48%</b>
HST	13%		\$ 33.41	13%		\$ 34.24	\$ 0.83	2.48%
8% Rebate	8%		\$ (20.56)	8%		\$ (21.07)	\$ (0.51)	
<b>Total Bill on TOU</b>			<b>\$ 269.84</b>			<b>\$ 276.53</b>	<b>\$ 6.69</b>	<b>2.48%</b>

Customer Class:	<b>GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,095,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0315	
Proposed/Approved Loss Factor	1.0315	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 159.20	1	\$ 159.20	\$ 161.11	1	\$ 161.11	\$ 1.91	1.20%
Distribution Volumetric Rate	\$ 2.7488	2500	\$ 6,872.00	\$ 2.7818	2500	\$ 6,954.50	\$ 82.50	1.20%
Fixed Rate Riders	\$ 2.01	1	\$ 2.01	\$ 2.01	1	\$ 2.01	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0347	2500	\$ 86.75	\$ 0.0936	2500	\$ 234.00	\$ 147.25	169.74%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 7,119.96</b>			<b>\$ 7,351.62</b>	<b>\$ 231.66</b>	<b>3.25%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.3324	2,500	\$ (831.00)	\$ 0.6354	2,500	\$ 1,588.50	\$ 2,419.50	-291.16%
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
GA Rate Riders	-\$ 0.0009	1,095,000	\$ (985.50)	\$ -	1,095,000	\$ -	\$ 985.50	-100.00%
Low Voltage Service Charge	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 5,303.46</b>			<b>\$ 8,940.12</b>	<b>\$ 3,636.66</b>	<b>68.57%</b>
RTSR - Network	\$ 2.9145	2,500	\$ 7,286.25	\$ 2.9458	2,500	\$ 7,364.50	\$ 78.25	1.07%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9841	2,500	\$ 7,460.25	\$ 2.8026	2,500	\$ 7,006.50	\$ (453.75)	-6.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 20,049.96</b>			<b>\$ 23,311.12</b>	<b>\$ 3,261.16</b>	<b>16.27%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,129,493	\$ 3,840.27	\$ 0.0034	1,129,493	\$ 3,840.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,129,493	\$ 564.75	\$ 0.0005	1,129,493	\$ 564.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,129,493	\$ 124,357.12	\$ 0.1101	1,129,493	\$ 124,357.12	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 148,812.36</b>			<b>\$ 152,073.52</b>	<b>\$ 3,261.16</b>	<b>2.19%</b>
HST	13%		\$ 19,345.61	13%		\$ 19,769.56	\$ 423.95	2.19%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 168,157.96</b>			<b>\$ 171,843.07</b>	<b>\$ 3,685.11</b>	<b>2.19%</b>

Customer Class:	<b>GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,095,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0315	
Proposed/Approved Loss Factor	1.0315	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,173.50	1	\$ 2,173.50	\$ 2,199.58	1	\$ 2,199.58	\$ 26.08	1.20%
Distribution Volumetric Rate	\$ 3.7968	2500	\$ 9,492.00	\$ 3.8424	2500	\$ 9,606.00	\$ 114.00	1.20%
Fixed Rate Riders	\$ 27.46	1	\$ 27.46	\$ 27.46	1	\$ 27.46	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0480	2500	\$ 120.00	\$ 0.1566	2500	\$ 391.50	\$ 271.50	226.25%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 11,812.96</b>			<b>\$ 12,224.54</b>	<b>\$ 411.58</b>	<b>3.48%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.1704	2,500	\$ (426.00)	\$ 0.3199	2,500	\$ 799.75	\$ 1,225.75	-287.73%
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
GA Rate Riders	-\$ 0.0009	1,095,000	\$ (985.50)	\$ -	1,095,000	\$ -	\$ 985.50	-100.00%
Low Voltage Service Charge	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 10,401.46</b>			<b>\$ 13,024.29</b>	<b>\$ 2,622.83</b>	<b>25.22%</b>
RTSR - Network	\$ 3.3646	2,500	\$ 8,411.50	\$ 3.4007	2,500	\$ 8,501.75	\$ 90.25	1.07%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1566	2,500	\$ 7,891.50	\$ 2.9646	2,500	\$ 7,411.50	\$ (480.00)	-6.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 26,704.46</b>			<b>\$ 28,937.54</b>	<b>\$ 2,233.08</b>	<b>8.36%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,129,493	\$ 3,840.27	\$ 0.0034	1,129,493	\$ 3,840.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,129,493	\$ 564.75	\$ 0.0005	1,129,493	\$ 564.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,129,493	\$ 124,357.12	\$ 0.1101	1,129,493	\$ 124,357.12	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 155,466.86</b>			<b>\$ 157,699.94</b>	<b>\$ 2,233.08</b>	<b>1.44%</b>
HST	13%		\$ 20,210.69	13%		\$ 20,500.99	\$ 290.30	1.44%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 175,677.55</b>			<b>\$ 178,200.93</b>	<b>\$ 2,523.38</b>	<b>1.44%</b>

Customer Class:	<b>STANDBY POWER SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	3,500	kW
Current Loss Factor	1.0315	
Proposed/Approved Loss Factor	1.0315	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 3.1360	3500	\$ 10,976.00	\$ 3.1736	3500	\$ 11,107.60	\$ 131.60	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0396	3500	\$ 138.60	\$ 0.1482	3500	\$ 518.70	\$ 380.10	274.24%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 11,114.60</b>			<b>\$ 11,626.30</b>	<b>\$ 511.70</b>	<b>4.60%</b>
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1704	3,500	\$ (596.40)	\$ 0.3199	3,500	\$ 1,119.65	\$ 1,716.05	-287.73%
CBR Class B Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
GA Rate Riders	\$ 0.0009	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 10,518.20</b>			<b>\$ 12,745.95</b>	<b>\$ 2,227.75</b>	<b>21.18%</b>
RTSR - Network	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 10,518.20</b>			<b>\$ 12,745.95</b>	<b>\$ 2,227.75</b>	<b>21.18%</b>
Wholesale Market Service Charge (WMSC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Standard Supply Service Charge	\$ -	1	\$ -	\$ 0.25	1	\$ 0.25	\$ 0.25	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 10,518.20</b>			<b>\$ 12,746.20</b>	<b>\$ 2,228.00</b>	<b>21.18%</b>
HST	13%		\$ 1,367.37	13%		\$ 1,657.01	\$ 289.64	21.18%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 11,885.57</b>			<b>\$ 14,403.21</b>	<b>\$ 2,517.64</b>	<b>21.18%</b>

Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	5,600,000	kWh
Demand	10,700	kW
Current Loss Factor	1.0146	
Proposed/Approved Loss Factor	1.0146	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20,499.65	1	\$ 20,499.65	\$ 20,745.65	1	\$ 20,745.65	\$ 246.00	1.20%
Distribution Volumetric Rate	\$ 2.2876	10700	\$ 24,477.32	\$ 2.3151	10700	\$ 24,771.57	\$ 294.25	1.20%
Fixed Rate Riders	\$ 258.98	1	\$ 258.98	\$ 258.98	1	\$ 258.98	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0289	10700	\$ 309.23	\$ 0.0226	10700	\$ (241.82)	\$ (551.05)	-178.20%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 45,545.18</b>			<b>\$ 45,534.38</b>	<b>\$ (10.80)</b>	<b>-0.02%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4309	10,700	\$ (4,610.63)	\$ 0.8355	10,700	\$ 8,939.85	\$ 13,550.48	-293.90%
CBR Class B Rate Riders	\$ -	10,700	\$ -	\$ -	10,700	\$ -	\$ -	
GA Rate Riders	\$ 0.0009	5,600,000	\$ (5,040.00)	\$ -	5,600,000	\$ -	\$ 5,040.00	-100.00%
Low Voltage Service Charge	\$ -	10,700	\$ -	\$ -	10,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	10,700	\$ -	\$ -	10,700	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 35,894.55</b>			<b>\$ 54,474.23</b>	<b>\$ 18,579.68</b>	<b>51.76%</b>
RTSR - Network	\$ 2.9855	10,700	\$ 31,944.85	\$ 3.0176	10,700	\$ 32,288.32	\$ 343.47	1.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9841	10,700	\$ 31,929.87	\$ 2.8026	10,700	\$ 29,987.82	\$ (1,942.05)	-6.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 99,769.27</b>			<b>\$ 116,750.37</b>	<b>\$ 16,981.10</b>	<b>17.02%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,681,760	\$ 19,317.98	\$ 0.0034	5,681,760	\$ 19,317.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,681,760	\$ 2,840.88	\$ 0.0005	5,681,760	\$ 2,840.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	5,681,760	\$ 625,561.78	\$ 0.1101	5,681,760	\$ 625,561.78	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 747,490.16</b>			<b>\$ 764,471.26</b>	<b>\$ 16,981.10</b>	<b>2.27%</b>
HST	13%		\$ 97,173.72	13%		\$ 99,381.26	\$ 2,207.54	2.27%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 844,663.88</b>			<b>\$ 863,852.52</b>	<b>\$ 19,188.64</b>	<b>2.27%</b>

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	256	kWh
Demand	1	kW
Current Loss Factor	1.0315	
Proposed/Approved Loss Factor	1.0315	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.66		\$ -	\$ 1.68	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 8.2935	0.5	\$ 4.15	\$ 8.3930	0.5	\$ 4.20	\$ 0.05	1.20%
Fixed Rate Riders	\$ 0.02	1	\$ 0.02	\$ 0.02	1	\$ 0.02	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1048	0.5	\$ 0.05	\$ 0.0341	0.5	\$ (0.02)	\$ (0.07)	-132.54%
<b>Sub-Total A (excluding pass through)</b>			\$ 4.22			\$ 4.20	\$ (0.02)	-0.47%
Line Losses on Cost of Power	\$ 0.1101	8	\$ 0.89	\$ 0.1101	8	\$ 0.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.3025	1	\$ (0.15)	\$ 0.5784	1	\$ 0.29	\$ 0.44	-291.21%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ 0.0009	256	\$ (0.23)	\$ -	256	\$ -	\$ 0.23	-100.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 4.73			\$ 5.38	\$ 0.65	13.78%
RTSR - Network	\$ 2.0011	1	\$ 1.00	\$ 2.0226	1	\$ 1.01	\$ 0.01	1.07%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8856	1	\$ 0.94	\$ 1.7709	1	\$ 0.89	\$ (0.06)	-6.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 6.67			\$ 7.27	\$ 0.60	9.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	264	\$ 0.90	\$ 0.0034	264	\$ 0.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	264	\$ 0.13	\$ 0.0005	264	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	256	\$ 28.19	\$ 0.1101	256	\$ 28.19	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 36.13			\$ 36.74	\$ 0.60	1.67%
HST	13%		\$ 4.70	13%		\$ 4.78	\$ 0.08	1.67%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 40.83			\$ 41.51	\$ 0.68	1.67%

Customer Class:	<b>SENTINEL LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	180	kWh
Demand	0	kW
Current Loss Factor	1.0315	
Proposed/Approved Loss Factor	1.0315	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.67		\$ -	\$ 4.73	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 15.3774	0.1	\$ 1.54	\$ 15.5619	0.1	\$ 1.56	\$ 0.02	1.20%
Fixed Rate Riders	\$ 0.06	1	\$ 0.06	\$ 0.06	1	\$ 0.06	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1943	0.1	\$ 0.02	\$ 0.0127	0.1	\$ (0.00)	\$ (0.02)	-106.54%
<b>Sub-Total A (excluding pass through)</b>			\$ 1.62			\$ 1.61	\$ (0.00)	-0.14%
Line Losses on Cost of Power	\$ 0.1101	6	\$ 0.62	\$ 0.1101	6	\$ 0.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.3080	0	\$ (0.03)	\$ 0.5978	0	\$ 0.06	\$ 0.09	-294.09%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ 0.0009	180	\$ (0.16)	\$ -	180	\$ -	\$ 0.16	-100.00%
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 2.05			\$ 2.30	\$ 0.25	12.22%
RTSR - Network	\$ 2.0038	0	\$ 0.20	\$ 2.0253	0	\$ 0.20	\$ 0.00	1.07%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8882	0	\$ 0.19	\$ 1.7734	0	\$ 0.18	\$ (0.01)	-6.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 2.44			\$ 2.68	\$ 0.24	9.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	186	\$ 0.63	\$ 0.0034	186	\$ 0.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	186	\$ 0.09	\$ 0.0005	186	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	180	\$ 19.82	\$ 0.1101	180	\$ 19.82	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 23.23			\$ 23.47	\$ 0.24	1.04%
HST	13%		\$ 3.02	13%		\$ 3.05	\$ 0.03	1.04%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 26.25			\$ 26.52	\$ 0.27	1.04%

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0315	
Proposed/Approved Loss Factor	1.0315	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.34		\$ -	\$ 2.37	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0202	2000	\$ 40.40	\$ 0.0204	2000	\$ 40.80	\$ 0.40	0.99%
Fixed Rate Riders	\$ 0.03	1	\$ 0.03	\$ 0.03	1	\$ 0.03	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0003	2000	\$ 0.60	\$ 0.0001	2000	\$ 0.20	\$ (0.40)	-66.67%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 41.03</b>			<b>\$ 41.03</b>	<b>\$ -</b>	<b>0.00%</b>
Line Losses on Cost of Power	\$ 0.0820	63	\$ 5.17	\$ 0.0820	63	\$ 5.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0008	2,000	\$ (1.60)	\$ 0.0016	2,000	\$ 3.20	\$ 4.80	-300.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 44.60</b>			<b>\$ 49.40</b>	<b>\$ 4.80</b>	<b>10.76%</b>
RTSR - Network	\$ 0.0065	2,063	\$ 13.41	\$ 0.0066	2,063	\$ 13.62	\$ 0.21	1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,063	\$ 12.17	\$ 0.0055	2,063	\$ 11.35	\$ (0.83)	-6.78%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 70.18</b>			<b>\$ 74.36</b>	<b>\$ 4.18</b>	<b>5.96%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,063	\$ 7.01	\$ 0.0034	2,063	\$ 7.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,063	\$ 1.03	\$ 0.0005	2,063	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 242.45</b>			<b>\$ 246.63</b>	<b>\$ 4.18</b>	<b>1.72%</b>
HST		13%	\$ 31.52		13%	\$ 32.06	\$ 0.54	1.72%
<b>Total Bill on TOU</b>			<b>\$ 273.97</b>			<b>\$ 278.70</b>	<b>\$ 4.72</b>	<b>1.72%</b>