September 25, 2003 2 APPENDIX "B" To Procedural Order #5 [oeb:12XC9-0:1] -RP-2000-0005 **Lambton County Storage Association** 3 **ISSUES LIST** 4 Applicants not represented by counsel may file additional evidence with the Board and provide cop-1. ies to Union and applicants, no later than Wednesday, October 15, 2003. 5 1.1 Storage and P&NG rights conveyed to Union 6 1.1.1 inside designated storage area 7 1.1.2 outside designated storage landowner(s) with outside acreage 9 landowner(s) who expected to be in the storage area whose land is outside 10 1.1.3 additional royalty based payment (PNG or storage or both) 11 1.1.4 lump sum payment to landowners without leases 12 1.1.5 annual adjustment 13 1.2 Compensable impacts, if any, related to: 1.2.1 wellheads 15 1.2.2 roadways

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1.2.3

1.2.4

gathering pipelines

temporary lands

		1.2.5	nature of compensable impacts (for 1.2.1 to 1.2.4)	10
			- land rights	19
			- construction	20
			- soil impacts	21
			- operational interference	22
			- production loss	23
			- opportunity cost	24
			- restrictions on development	25
			- quality of life	26
		1.2.6	landowners with more than one facility	27
		1.2.7	annual adjustment to compensation rates	28
1.3 Compensation for "residual gas" from 0 to 50 pounds (respecting Blue Water Pools only)		ensation for "residual gas" from 0 to 50 pounds (respecting Blue Water and Oil City only)	29	
	1.4 Interest rate applicable if there are retroactive payments.		30	
2.	Term o	Term of Board's order determining compensation.		
3.	Mrs. Lang's issues regarding residual gas in Waubuno Pool: a) Recognition of the correct amount of acreage. b) Volume of residual gas calculated from abandonment pressure to zero pressure c) Value calculated as 12.5% of the fair market value of the gas at the wellhead at the time of the Board issuing its decision.			32

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