

**Bluewater Power Distribution Corporation (Bluewater Power)
Responses to OEB Staff Questions
EB-2018-0019
January 22, 2019**

Staff Follow-up Question-1

Ref: Rate Generator Model, Tab 3 – Continuity Schedule

Ref: Application, Section 5, Page 12

In response to OEB staff question #4, Bluewater Power corrected the amount reported in 1595 (2012) under “OEB approved disposition in 2017” by removing amount pertaining to 1595 (2011). OEB staff agrees with this update.

- a) As per the Decision and Rate Order in proceeding EB-2016-0057, the OEB approved interest disposition in account 1595 (2012) in credit amount of \$292. This disposition amount should also be entered in the continuity schedule. Please update the model.

Cell BJ31 of the Tab 3- Continuity schedule has been updated.

- b) OEB staff notes there is a variance in credit amount of \$20,002 in 1595 (2012) between RRR and continuity schedule data. In its EB-2016-0057 (2017 IRM) proceeding, Bluewater Power received approval to dispose the residual balance in account 1595 (2012) through the 2017 DVA rate rider. So there should be a residual balance recorded before the disposition in 2017 (i.e. the 2017 opening balance should not be zero). The approved disposition amount was to clear the residual balance in 1595 (2012) at that time. And after the sunset date of DVA (2017) rate rider, there should be zero balance in 1595 (2012). Please review and update the continuity schedule accordingly.

Bluewater agrees with the statement in part b) above. Cell AV31 of Tab 3 – Continuity Schedule has been adjusted by adding \$20,002 Credit, and Cell BA31 has been adjusted by adding \$292 Credit. This leads to zero variance between the RRR data and the 2017 balance for Account 1595 (2012).