



Tariff Schedule and Bill Impacts Model (2019 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.51	1	\$ 30.51	\$ 35.32	1	\$ 35.32	\$ 4.81	15.77%
Distribution Volumetric Rate	\$ 0.0038	750	\$ 2.85	\$ -	750	\$ -	\$ (2.85)	-100.00%
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ -	1	\$ -	\$ (0.12)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.48			\$ 35.32	\$ 1.84	5.50%
Line Losses on Cost of Power	\$ 0.0820	56	\$ 4.57	\$ 0.0820	54	\$ 4.45	\$ (0.12)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0004	750	\$ (0.30)	\$ (0.30)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	750	\$ 2.55	\$ 0.0038	750	\$ 2.85	\$ 0.30	11.76%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.17			\$ 42.89	\$ 1.72	4.17%
RTSR - Network	\$ 0.0055	806	\$ 4.43	\$ 0.0055	804	\$ 4.42	\$ (0.01)	-0.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	806	\$ 3.63	\$ 0.0044	804	\$ 3.54	\$ (0.09)	-2.40%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.23			\$ 50.85	\$ 1.62	3.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	806	\$ 2.90	\$ 0.0036	804	\$ 2.90	\$ (0.01)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	806	\$ 0.24	\$ 0.0003	804	\$ 0.24	\$ (0.00)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 114.11			\$ 115.73	\$ 1.62	1.42%
HST	13%		\$ 14.83	13%		\$ 15.04	\$ 0.21	1.42%
8% Rebate	8%		\$ (9.13)	8%		\$ (9.26)	\$ (0.13)	
Total Bill on TOU			\$ 119.82			\$ 121.51	\$ 1.70	1.42%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 45.73	1	\$ 45.73	\$ 42.58	1	\$ 42.58	\$ (3.15)	-6.89%
Distribution Volumetric Rate	\$ 0.0093	2000	\$ 18.60	\$ 0.0107	2000	\$ 21.40	\$ 2.80	15.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ -	2000	\$ -	\$ (0.40)	-100.00%
Sub-Total A (excluding pass through)			\$ 64.73			\$ 63.98	\$ (0.75)	-1.16%
Line Losses on Cost of Power	\$ 0.0820	149	\$ 12.18	\$ 0.0820	145	\$ 11.86	\$ (0.33)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0004	2,000	\$ (0.80)	\$ (0.80)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	2,000	\$ 6.00	\$ 0.0036	2,000	\$ 7.20	\$ 1.20	20.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 83.48			\$ 82.81	\$ (0.68)	-0.81%
RTSR - Network	\$ 0.0050	2,149	\$ 10.74	\$ 0.0050	2,145	\$ 10.72	\$ (0.02)	-0.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,149	\$ 9.02	\$ 0.0041	2,145	\$ 8.79	\$ (0.23)	-2.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 103.25			\$ 102.32	\$ (0.93)	-0.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,149	\$ 7.73	\$ 0.0036	2,145	\$ 7.72	\$ (0.01)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,149	\$ 0.64	\$ 0.0003	2,145	\$ 0.64	\$ (0.00)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 275.86			\$ 274.92	\$ (0.94)	-0.34%
HST	13%		\$ 35.86	13%		\$ 35.74	\$ (0.12)	-0.34%
8% Rebate	8%		\$ (22.07)	8%		\$ (21.99)	\$ 0.08	
Total Bill on TOU			\$ 289.65			\$ 288.66	\$ (0.99)	-0.34%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	40,000	kWh	
Demand	100	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 322.06	1	\$ 322.06	\$ 241.28	1	\$ 241.28	\$ (80.78)	-25.08%
Distribution Volumetric Rate	\$ 2.8961	100	\$ 289.61	\$ 2.7507	100	\$ 275.07	\$ (14.54)	-5.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0247	100	\$ 2.47	\$ -	100	\$ -	\$ (2.47)	-100.00%
Sub-Total A (excluding pass through)			\$ 614.14			\$ 516.35	\$ (97.79)	-15.92%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 0.1664	100	\$ (16.64)	\$ (16.64)	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	40,000	\$ -	\$ -	40,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.3870	100	\$ 138.70	\$ 1.4512	100	\$ 145.12	\$ 6.42	4.63%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 752.84			\$ 644.83	\$ (108.01)	-14.35%
RTSR - Network	\$ 2.1380	100	\$ 213.80	\$ 2.1915	100	\$ 219.15	\$ 5.35	2.50%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7765	100	\$ 177.65	\$ 1.7895	100	\$ 178.95	\$ 1.30	0.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,144.29			\$ 1,042.93	\$ (101.36)	-8.86%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	42,972	\$ 154.70	\$ 0.0036	42,892	\$ 154.41	\$ (0.29)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	42,972	\$ 12.89	\$ 0.0003	42,892	\$ 12.87	\$ (0.02)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	27,932	\$ 1,815.57	\$ 0.0650	27,880	\$ 1,812.19	\$ (3.38)	-0.19%
TOU - Mid Peak	\$ 0.0940	7,305	\$ 686.69	\$ 0.0940	7,292	\$ 685.41	\$ (1.28)	-0.19%
TOU - On Peak	\$ 0.1320	7,735	\$ 1,021.01	\$ 0.1320	7,721	\$ 1,019.11	\$ (1.90)	-0.19%
Total Bill on TOU (before Taxes)			\$ 4,835.41			\$ 4,727.17	\$ (108.23)	-2.24%
HST	13%		\$ 628.60	13%		\$ 614.53	\$ (14.07)	-2.24%
Total Bill on TOU			\$ 5,464.01			\$ 5,341.71	\$ (122.30)	-2.24%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	271	kWh	
Demand	-	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.08	1	\$ 13.08	\$ 9.56	1	\$ 9.56	\$ (3.52)	-26.91%
Distribution Volumetric Rate	\$ 0.0060	271.35294	\$ 1.63	\$ 0.0295	271.3529412	\$ 8.00	\$ 6.38	391.67%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0003	271.35294	\$ 0.08	\$ -	271.3529412	\$ -	\$ (0.08)	-100.00%
Sub-Total A (excluding pass through)			\$ 14.79			\$ 17.56	\$ 2.78	18.77%
Line Losses on Cost of Power	\$ 0.0820	20	\$ 1.65	\$ 0.0820	20	\$ 1.61	\$ (0.04)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	271	\$ -	\$ 0.0004	271	\$ (0.11)	\$ (0.11)	
CBR Class B Rate Riders	\$ -	271	\$ -	\$ -	271	\$ -	\$ -	
GA Rate Riders	\$ -	271	\$ -	\$ -	271	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	271	\$ 0.81	\$ 0.0036	271	\$ 0.98	\$ 0.16	20.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		271	\$ -	\$ -	271	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17.26			\$ 20.04	\$ 2.79	16.14%
RTSR - Network	\$ 0.0050	292	\$ 1.46	\$ 0.0050	291	\$ 1.45	\$ (0.00)	-0.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	292	\$ 1.22	\$ 0.0041	291	\$ 1.19	\$ (0.03)	-2.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19.94			\$ 22.69	\$ 2.75	13.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	292	\$ 1.05	\$ 0.0036	291	\$ 1.05	\$ (0.00)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	292	\$ 0.09	\$ 0.0003	291	\$ 0.09	\$ (0.00)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	176	\$ 11.46	\$ 0.0650	176	\$ 11.46	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	46	\$ 4.34	\$ 0.0940	46	\$ 4.34	\$ -	0.00%
TOU - On Peak	\$ 0.1320	49	\$ 6.45	\$ 0.1320	49	\$ 6.45	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 43.57			\$ 46.32	\$ 2.75	6.31%
HST	13%		\$ 5.66	13%		\$ 6.02	\$ 0.36	6.31%
Total Bill on TOU			\$ 49.24			\$ 52.34	\$ 3.11	6.31%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	81	kWh
Demand	0	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.55	1	\$ 6.55	\$ 5.79	1	\$ 5.79	\$ (0.76)	-11.60%
Distribution Volumetric Rate	\$ 22.6765	0.2253788	\$ 5.11	\$ 20.2291	0.225378788	\$ 4.56	\$ (0.55)	-10.79%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2756	0.2253788	\$ 0.06	\$ -	0.225378788	\$ -	\$ (0.06)	-100.00%
Sub-Total A (excluding pass through)			\$ 11.72			\$ 10.35	\$ (1.37)	-11.72%
Line Losses on Cost of Power	\$ 0.0820	6	\$ 0.49	\$ 0.0820	6	\$ 0.48	\$ (0.01)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.1469	0	\$ (0.03)	\$ (0.03)	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	81	\$ -	\$ -	81	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.9526	0	\$ 0.21	\$ 1.0336	0	\$ 0.23	\$ 0.02	8.50%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.43			\$ 11.03	\$ (1.40)	-11.28%
RTSR - Network	\$ 1.5975	0	\$ 0.36	\$ 1.5594	0	\$ 0.35	\$ (0.01)	-2.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3092	0	\$ 0.30	\$ 1.2724	0	\$ 0.29	\$ (0.01)	-2.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.09			\$ 11.67	\$ (1.42)	-10.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	87	\$ 0.31	\$ 0.0036	87	\$ 0.31	\$ (0.00)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	87	\$ 0.03	\$ 0.0003	87	\$ 0.03	\$ (0.00)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	53	\$ 3.42	\$ 0.0650	53	\$ 3.42	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	14	\$ 1.29	\$ 0.0940	14	\$ 1.29	\$ -	0.00%
TOU - On Peak	\$ 0.1320	15	\$ 1.92	\$ 0.1320	15	\$ 1.92	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 20.32			\$ 18.90	\$ (1.42)	-6.99%
HST	13%		\$ 2.64	13%		\$ 2.46	\$ (0.18)	-6.99%
Total Bill on TOU			\$ 22.96			\$ 21.36	\$ (1.60)	-6.99%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	34	kWh
Demand	0	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.39	1	\$ 5.39	\$ 2.14	1	\$ 2.14	\$ (3.25)	-60.30%
Distribution Volumetric Rate	\$ 16.5322	0.0931028	\$ 1.54	\$ 9.8020	0.093102843	\$ 0.91	\$ (0.63)	-40.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.5261	0.0931028	\$ 0.05	\$ -	0.093102843	\$ -	\$ (0.05)	-100.00%
Sub-Total A (excluding pass through)			\$ 6.98			\$ 3.05	\$ (3.93)	-56.26%
Line Losses on Cost of Power	\$ 0.0820	3	\$ 0.21	\$ 0.0820	2	\$ 0.20	\$ (0.01)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.1581	0	\$ (0.01)	\$ (0.01)	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	34	\$ -	\$ -	34	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.9330	0	\$ 0.09	\$ 1.0226	0	\$ 0.10	\$ 0.01	9.60%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.27			\$ 3.33	\$ (3.94)	-54.15%
RTSR - Network	\$ 1.5573	0	\$ 0.14	\$ 1.5420	0	\$ 0.14	\$ (0.00)	-0.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2966	0	\$ 0.12	\$ 1.2610	0	\$ 0.12	\$ (0.00)	-2.75%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7.54			\$ 3.59	\$ (3.94)	-52.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	36	\$ 0.13	\$ 0.0036	36	\$ 0.13	\$ (0.00)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	36	\$ 0.01	\$ 0.0003	36	\$ 0.01	\$ (0.00)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	22	\$ 1.43	\$ 0.0650	22	\$ 1.43	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	6	\$ 0.54	\$ 0.0940	6	\$ 0.54	\$ -	0.00%
TOU - On Peak	\$ 0.1320	6	\$ 0.80	\$ 0.1320	6	\$ 0.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 10.70			\$ 6.75	\$ (3.94)	-36.86%
HST	13%		\$ 1.39	13%		\$ 0.88	\$ (0.51)	-36.86%
Total Bill on TOU			\$ 12.09			\$ 7.63	\$ (4.46)	-36.86%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	215	kWh	
Demand	-	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.51	1	\$ 30.51	\$ 35.32	1	\$ 35.32	\$ 4.81	15.77%
Distribution Volumetric Rate	\$ 0.0038	215	\$ 0.82	\$ -	215	\$ -	\$ (0.82)	-100.00%
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ -	1	\$ -	\$ (0.12)	-100.00%
Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.45			\$ 35.32	\$ 3.87	12.32%
Line Losses on Cost of Power	\$ 0.0820	16	\$ 1.31	\$ 0.0820	16	\$ 1.27	\$ (0.04)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	215	\$ -	\$ 0.0004	215	\$ (0.09)	\$ (0.09)	
CBR Class B Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
GA Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	215	\$ 0.73	\$ 0.0038	215	\$ 0.82	\$ 0.09	11.76%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		215	\$ -	\$ -	215	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.06			\$ 37.90	\$ 3.84	11.27%
RTSR - Network	\$ 0.0055	231	\$ 1.27	\$ 0.0055	231	\$ 1.27	\$ (0.00)	-0.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	231	\$ 1.04	\$ 0.0044	231	\$ 1.01	\$ (0.02)	-2.40%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.37			\$ 40.18	\$ 3.81	10.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	231	\$ 0.83	\$ 0.0036	231	\$ 0.83	\$ (0.00)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	231	\$ 0.07	\$ 0.0003	231	\$ 0.07	\$ (0.00)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	140	\$ 9.08	\$ 0.0650	140	\$ 9.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	37	\$ 3.44	\$ 0.0940	37	\$ 3.44	\$ -	0.00%
TOU - On Peak	\$ 0.1320	39	\$ 5.11	\$ 0.1320	39	\$ 5.11	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 55.15			\$ 58.95	\$ 3.81	6.91%
HST	13%		\$ 7.17	13%		\$ 7.66	\$ 0.50	6.91%
8% Rebate	8%		\$ (4.41)	8%		\$ (4.72)	\$ (0.30)	
Total Bill on TOU			\$ 57.90			\$ 61.90	\$ 4.00	6.91%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	215	kWh	
Demand	-	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.51	1	\$ 30.51	\$ 35.32	1	\$ 35.32	\$ 4.81	15.77%
Distribution Volumetric Rate	\$ 0.0038	215	\$ 0.82	\$ -	215	\$ -	\$ (0.82)	-100.00%
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ -	1	\$ -	\$ (0.12)	-100.00%
Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.45			\$ 35.32	\$ 3.87	12.32%
Line Losses on Cost of Power	\$ 0.1101	16	\$ 1.76	\$ 0.1101	16	\$ 1.71	\$ (0.05)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	215	\$ -	\$ 0.0004	215	\$ (0.09)	\$ (0.09)	
CBR Class B Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
GA Rate Riders	\$ -	215	\$ -	\$ 0.0004	215	\$ 0.09	\$ 0.09	
Low Voltage Service Charge	\$ 0.0034	215	\$ 0.73	\$ 0.0038	215	\$ 0.82	\$ 0.09	11.76%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.51			\$ 38.42	\$ 3.91	11.34%
RTSR - Network	\$ 0.0055	231	\$ 1.27	\$ 0.0055	231	\$ 1.27	\$ (0.00)	-0.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	231	\$ 1.04	\$ 0.0044	231	\$ 1.01	\$ (0.02)	-2.40%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.82			\$ 40.70	\$ 3.88	10.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	231	\$ 0.83	\$ 0.0036	231	\$ 0.83	\$ (0.00)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	231	\$ 0.07	\$ 0.0003	231	\$ 0.07	\$ (0.00)	-0.19%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	215	\$ 23.67	\$ 0.1101	215	\$ 23.67	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 61.39			\$ 65.27	\$ 3.88	6.32%
HST	13%		\$ 7.98	13%		\$ 8.49	\$ 0.50	6.32%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 69.37			\$ 73.76	\$ 4.39	6.32%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.51	1	\$ 30.51	\$ 35.32	1	\$ 35.32	\$ 4.81	15.77%
Distribution Volumetric Rate	\$ 0.0038	750	\$ 2.85	\$ -	750	\$ -	\$ (2.85)	-100.00%
Fixed Rate Riders	\$ 0.12	1	\$ 0.12	\$ -	1	\$ -	\$ (0.12)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.48			\$ 35.32	\$ 1.84	5.50%
Line Losses on Cost of Power	\$ 0.1101	56	\$ 6.14	\$ 0.1101	54	\$ 5.97	\$ (0.17)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0004	750	\$ (0.30)	\$ (0.30)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ 0.0004	750	\$ 0.30	\$ 0.30	
Low Voltage Service Charge	\$ 0.0034	750	\$ 2.55	\$ 0.0038	750	\$ 2.85	\$ 0.30	11.76%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.74			\$ 44.71	\$ 1.97	4.62%
RTSR - Network	\$ 0.0055	806	\$ 4.43	\$ 0.0055	804	\$ 4.42	\$ (0.01)	-0.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	806	\$ 3.63	\$ 0.0044	804	\$ 3.54	\$ (0.09)	-2.40%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.79			\$ 52.67	\$ 1.88	3.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	806	\$ 2.90	\$ 0.0036	804	\$ 2.90	\$ (0.01)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	806	\$ 0.24	\$ 0.0003	804	\$ 0.24	\$ (0.00)	-0.19%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 136.51			\$ 138.38	\$ 1.87	1.37%
HST	13%		\$ 17.75	13%		\$ 17.99	\$ 0.24	1.37%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 154.26			\$ 156.37	\$ 2.12	1.37%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0723		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 45.73	1	\$ 45.73	\$ 42.58	1	\$ 42.58	\$ (3.15)	-6.89%
Distribution Volumetric Rate	\$ 0.0093	2000	\$ 18.60	\$ 0.0107	2000	\$ 21.40	\$ 2.80	15.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ -	2000	\$ -	\$ (0.40)	-100.00%
Sub-Total A (excluding pass through)			\$ 64.73			\$ 63.98	\$ (0.75)	-1.16%
Line Losses on Cost of Power	\$ 0.1101	149	\$ 16.36	\$ 0.1101	145	\$ 15.92	\$ (0.44)	-2.69%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0004	2,000	\$ (0.80)	\$ (0.80)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ 0.0004	2,000	\$ 0.80	\$ 0.80	
Low Voltage Service Charge	\$ 0.0030	2,000	\$ 6.00	\$ 0.0036	2,000	\$ 7.20	\$ 1.20	20.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 87.66			\$ 87.67	\$ 0.01	0.01%
RTSR - Network	\$ 0.0050	2,149	\$ 10.74	\$ 0.0050	2,145	\$ 10.72	\$ (0.02)	-0.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,149	\$ 9.02	\$ 0.0041	2,145	\$ 8.79	\$ (0.23)	-2.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 107.43			\$ 107.19	\$ (0.24)	-0.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,149	\$ 7.73	\$ 0.0036	2,145	\$ 7.72	\$ (0.01)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,149	\$ 0.64	\$ 0.0003	2,145	\$ 0.64	\$ (0.00)	-0.19%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 336.01			\$ 335.75	\$ (0.26)	-0.08%
HST	13%		\$ 43.68	13%		\$ 43.65	\$ (0.03)	-0.08%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 379.69			\$ 379.40	\$ (0.29)	-0.08%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 322.06	1	\$ 322.06	\$ 241.28	1	\$ 241.28	\$ (80.78)	-25.08%
Distribution Volumetric Rate	\$ 2.8961	100	\$ 289.61	\$ 2.7507	100	\$ 275.07	\$ (14.54)	-5.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0247	100	\$ 2.47	\$ -	100	\$ -	\$ (2.47)	-100.00%
Sub-Total A (excluding pass through)			\$ 614.14			\$ 516.35	\$ (97.79)	-15.92%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 0.1664	100	\$ (16.64)	\$ (16.64)	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	40,000	\$ -	\$ 0.0004	40,000	\$ 16.00	\$ 16.00	
Low Voltage Service Charge	\$ 1.3870	100	\$ 138.70	\$ 1.4512	100	\$ 145.12	\$ 6.42	4.63%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 752.84			\$ 660.83	\$ (92.01)	-12.22%
RTSR - Network	\$ 2.1380	100	\$ 213.80	\$ 2.1915	100	\$ 219.15	\$ 5.35	2.50%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7765	100	\$ 177.65	\$ 1.7895	100	\$ 178.95	\$ 1.30	0.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,144.29			\$ 1,058.93	\$ (85.36)	-7.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	42,972	\$ 154.70	\$ 0.0036	42,892	\$ 154.41	\$ (0.29)	-0.19%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	42,972	\$ 12.89	\$ 0.0003	42,892	\$ 12.87	\$ (0.02)	-0.19%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	42,972	\$ 4,731.22	\$ 0.1101	42,892	\$ 4,722.41	\$ (8.81)	-0.19%
Total Bill on Average IESO Wholesale Market Price			\$ 6,043.35			\$ 5,948.87	\$ (94.48)	-1.56%
HST		13%	\$ 785.64		13%	\$ 773.35	\$ (12.28)	-1.56%
Total Bill on Average IESO Wholesale Market Price			\$ 6,828.98			\$ 6,722.22	\$ (106.76)	-1.56%