Ontario Energy Board

# Tariff Schedule and Bill Impacts Model

## (2019 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of $0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Table 1**

| **RATE CLASSES / CATEGORIES** *(eg: Residential TOU, Residential Retailer)* | **Units** | **RPP? Non-RPP Retailer? Non-RPP Other?** | **Current Loss Factor** (eg: 1.0351) | **Proposed Loss Factor** | **Consumption (kWh)** | **Demand kW (if applicable)** | RTSR **Demand or Demand-Interval?** | **Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).** |
|---|---|---|---|---|---|---|---|---|
| *RESIDENTIAL SERVICE CLASSIFICATION* | kwh | RPP | 1.0809 | 1.0723 | 750 | | | |
| *GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION* | kwh | RPP | 1.0809 | 1.0723 | 2,000 | | | |
| *GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION* | kw | RPP | 1.0809 | 1.0723 | 40,000 | 100 | | |
| *UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION* | kwh | RPP | 1.0809 | 1.0723 | 271 | | | |
| *SENTINEL LIGHTING SERVICE CLASSIFICATION* | kw | RPP | 1.0809 | 1.0723 | 81 | 0 | | |
| *STREET LIGHTING SERVICE CLASSIFICATION* | kw | RPP | 1.0809 | 1.0723 | 34 | 0 | | |
| *UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION* | | | | | | | | |
| *STANDBY POWER SERVICE CLASSIFICATION* | | | | | | | | |
| *RESIDENTIAL SERVICE CLASSIFICATION* | kwh | RPP | 1.0809 | 1.0723 | 230 | | | |
| *RESIDENTIAL SERVICE CLASSIFICATION* | kwh | Non-RPP (Retailer) | 1.0809 | 1.0723 | 230 | | | |
| *RESIDENTIAL SERVICE CLASSIFICATION* | kwh | Non-RPP (Retailer) | 1.0809 | 1.0723 | 750 | | | |
| *GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION* | kwh | Non-RPP (Retailer) | 1.0809 | 1.0723 | 2,000 | | | |
| *GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION* | kw | Non-RPP (Other) | 1.0809 | 1.0723 | 40,000 | 100 | | |
| *Add additional scenarios if required* | | | | | | | | |
| *Add additional scenarios if required* | | | | | | | | |
| *Add additional scenarios if required* | | | | | | | | |
| *Add additional scenarios if required* | | | | | | | | |
| *Add additional scenarios if required* | | | | | | | | |
| *Add additional scenarios if required* | | | | | | | | |
| *Add additional scenarios if required* | | | | | | | | |

**Table 2**

| RATE CLASSES / CATEGORIES<br>*(eg: Residential TOU, Residential Retailer)* | Units | Sub-Total | | | | | | Total | |
|---|---|---|---|---|---|---|---|---|---|
| | | A | | B | | C | | Total Bill | |
| | | $ | % | $ | % | $ | % | $ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kwh | $ (5.26) | -13.0% | $ (3.54) | -7.5% | $ (4.58) | -8.2% | $ (4.83) | -3.8% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kwh | $ (8.75) | -12.1% | $ (3.96) | -4.5% | $ (6.28) | -5.7% | $ (6.66) | -2.2% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - RPP | kw | $ (94.92) | -15.6% | $ 22.86 | 3.5% | $ 19.09 | 1.8% | $ (11.82) | -0.2% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kwh | $ (45.29) | -72.1% | $ (44.70) | -68.8% | $ (45.01) | -66.3% | $ (50.88) | -49.2% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP | kw | $ 1.84 | 21.4% | $ 1.98 | 21.5% | $ 1.92 | 19.3% | $ 2.17 | 11.2% |
| STREET LIGHTING SERVICE CLASSIFICATION - RPP | kw | $ (2.48) | -44.9% | $ (2.43) | -42.1% | $ (2.45) | -40.6% | $ (2.77) | -26.6% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - | | | | | | | | | |
| STANDBY POWER SERVICE CLASSIFICATION - | | | | | | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kwh | $ (5.26) | -13.0% | $ (4.73) | -11.0% | $ (5.05) | -11.1% | $ (5.31) | -7.7% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kwh | $ (5.26) | -13.0% | $ (4.81) | -11.1% | $ (5.13) | -11.1% | $ (5.80) | -7.1% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kwh | $ (5.26) | -13.0% | $ (3.80) | -7.8% | $ (4.83) | -8.4% | $ (5.49) | -3.4% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer) | kwh | $ (8.75) | -12.1% | $ (4.64) | -5.0% | $ (6.96) | -6.1% | $ (7.94) | -2.0% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kw | $ (94.92) | -15.6% | $ 18.86 | 2.9% | $ 15.09 | 1.4% | $ (27.26) | -0.4% |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

| | |
|---|---|
| **Customer Class:** | **RESIDENTIAL SERVICE CLASSIFICATION** |
| **RPP / Non-RPP:** | **RPP** |
| **Consumption** | **750** **kWh** |
| **Demand** | **-** **kW** |
| **Current Loss Factor** | **1.0809** |
| **Proposed/Approved Loss Factor** | **1.0723** |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $ 34.69 | 1 | $ 34.69 | $ 35.31 | 1 | $ 35.31 | $ 0.62 | 1.79% |
| Distribution Volumetric Rate | $ 0.0076 | 750 | $ 5.70 | $ - | 750 | $ - | $ (5.70) | -100.00% |
| DRP Adjustment | | 750 | $ (3.96) | | 750 | $ - | $ 3.96 | -100.00% |
| Fixed Rate Riders | $ 4.11 | 1 | $ 4.11 | $ (0.03) | 1 | $ (0.03) | $ (4.14) | -100.73% |
| Volumetric Rate Riders | $ - | 750 | $ - | $ - | 750 | $ - | $ - | |
| **Sub-Total A (excluding pass through)** | | | **$ 40.54** | | | **$ 35.28** | **$ (5.26)** | **-12.97%** |
| Line Losses on Cost of Power | $ 0.0820 | 61 | $ 4.97 | $ 0.0820 | 54 | $ 4.45 | $ (0.53) | -10.63% |
| Total Deferral/Variance Account Rate Riders | $ - | 750 | $ - | $ 0.0003 | 750 | $ 0.23 | $ 0.23 | |
| CBR Class B Rate Riders | $ - | 750 | $ - | $ - | 750 | $ - | $ - | |
| GA Rate Riders | $ - | 750 | $ - | $ - | 750 | $ - | $ - | |
| Low Voltage Service Charge | $ 0.0011 | 750 | $ 0.83 | $ 0.0038 | 750 | $ 2.85 | $ 2.03 | 245.45% |
| Smart Meter Entity Charge (if applicable) | $ 0.57 | 1 | $ 0.57 | $ 0.57 | 1 | $ 0.57 | $ - | 0.00% |
| Additional Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Additional Volumetric Rate Riders | | 750 | $ - | $ - | 750 | $ - | $ - | |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 46.91** | | | **$ 43.37** | **$ (3.54)** | **-7.54%** |
| RTSR - Network | $ 0.0062 | 811 | $ 5.03 | $ 0.0055 | 804 | $ 4.42 | $ (0.60) | -12.00% |
| RTSR - Connection and/or Line and Transformation Connection | $ 0.0049 | 811 | $ 3.97 | $ 0.0044 | 804 | $ 3.54 | $ (0.43) | -10.92% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 55.91** | | | **$ 51.33** | **$ (4.58)** | **-8.18%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0036 | 811 | $ 2.92 | $ 0.0036 | 804 | $ 2.90 | $ (0.02) | -0.80% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0003 | 811 | $ 0.24 | $ 0.0003 | 804 | $ 0.24 | $ (0.00) | -0.80% |
| Standard Supply Service Charge | $ 0.25 | 1 | $ 0.25 | $ 0.25 | 1 | $ 0.25 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0650 | 488 | $ 31.69 | $ 0.0650 | 488 | $ 31.69 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.0940 | 128 | $ 11.99 | $ 0.0940 | 128 | $ 11.99 | $ - | 0.00% |
| TOU - On Peak | $ 0.1320 | 135 | $ 17.82 | $ 0.1320 | 135 | $ 17.82 | $ - | 0.00% |
| **Total Bill on TOU (before Taxes)** | | | **$ 120.81** | | | **$ 116.21** | **$ (4.60)** | **-3.81%** |
| HST | 13% | | $ 15.71 | 13% | | $ 15.11 | $ (0.60) | -3.81% |
| 8% Rebate | 8% | | $ (9.66) | 8% | | $ (9.30) | $ 0.37 | |
| **Total Bill on TOU** | | | **$ 126.85** | | | **$ 122.02** | **$ (4.83)** | **-3.81%** |

| | |
|---|---|
| **Customer Class:** | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION |
| **RPP / Non-RPP:** | RPP |
| **Consumption** | 2,000 kWh |
| **Demand** | - kW |
| **Current Loss Factor** | 1.0809 |
| **Proposed/Approved Loss Factor** | 1.0723 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $ 35.16 | 1 | $ 35.16 | $ 42.53 | 1 | $ 42.53 | $ 7.37 | 20.96% |
| Distribution Volumetric Rate | $ 0.0144 | 2000 | $ 28.80 | $ 0.0107 | 2000 | $ 21.40 | $ (7.40) | -25.69% |
| Fixed Rate Riders | $ 8.52 | 1 | $ 8.52 | $ - | 1 | $ - | $ (8.52) | -100.00% |
| Volumetric Rate Riders | $ - | 2000 | $ - | -$ 0.0001 | 2000 | $ (0.20) | $ (0.20) | |
| **Sub-Total A (excluding pass through)** | | | **$ 72.48** | | | **$ 63.73** | **$ (8.75)** | **-12.07%** |
| Line Losses on Cost of Power | $ 0.0820 | 162 | $ 13.27 | $ 0.0820 | 145 | $ 11.86 | $ (1.41) | -10.63% |
| Total Deferral/Variance Account Rate Riders | $ - | 2,000 | $ - | $ 0.0003 | 2,000 | $ 0.60 | $ 0.60 | |
| CBR Class B Rate Riders | $ - | 2,000 | $ - | $ - | 2,000 | $ - | $ - | |
| GA Rate Riders | $ - | 2,000 | $ - | $ - | 2,000 | $ - | $ - | |
| Low Voltage Service Charge | $ 0.0008 | 2,000 | $ 1.60 | $ 0.0036 | 2,000 | $ 7.20 | $ 5.60 | 350.00% |
| Smart Meter Entity Charge (if applicable) | $ 0.57 | 1 | $ 0.57 | $ 0.57 | 1 | $ 0.57 | $ - | 0.00% |
| Additional Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Additional Volumetric Rate Riders | | 2,000 | $ - | $ - | 2,000 | $ - | $ - | |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 87.92** | | | **$ 83.96** | **$ (3.96)** | **-4.50%** |
| RTSR - Network | $ 0.0056 | 2,162 | $ 12.11 | $ 0.0050 | 2,145 | $ 10.72 | $ (1.38) | -11.42% |
| RTSR - Connection and/or Line and Transformation Connection | $ 0.0045 | 2,162 | $ 9.73 | $ 0.0041 | 2,145 | $ 8.79 | $ (0.94) | -9.61% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 109.75** | | | **$ 103.47** | **$ (6.28)** | **-5.72%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0036 | 2,162 | $ 7.78 | $ 0.0036 | 2,145 | $ 7.72 | $ (0.06) | -0.80% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0003 | 2,162 | $ 0.65 | $ 0.0003 | 2,145 | $ 0.64 | $ (0.01) | -0.80% |
| Standard Supply Service Charge | $ 0.25 | 1 | $ 0.25 | $ 0.25 | 1 | $ 0.25 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0650 | 1,300 | $ 84.50 | $ 0.0650 | 1,300 | $ 84.50 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.0940 | 340 | $ 31.96 | $ 0.0940 | 340 | $ 31.96 | $ - | 0.00% |
| TOU - On Peak | $ 0.1320 | 360 | $ 47.52 | $ 0.1320 | 360 | $ 47.52 | $ - | 0.00% |
| | | | | | | | | |
| **Total Bill on TOU (before Taxes)** | | | **$ 282.41** | | | **$ 276.07** | **$ (6.35)** | **-2.25%** |
| HST | 13% | | $ 36.71 | 13% | | $ 35.89 | $ (0.82) | -2.25% |
| 8% Rebate | 8% | | $ (22.59) | 8% | | $ (22.09) | $ 0.51 | |
| **Total Bill on TOU** | | | **$ 296.53** | | | **$ 289.87** | **$ (6.66)** | **-2.25%** |

| | |
|---|---|
| **Customer Class:** | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION |
| **RPP / Non-RPP:** | RPP |
| **Consumption** | 40,000 kWh |
| **Demand** | 100 kW |
| **Current Loss Factor** | 1.0809 |
| **Proposed/Approved Loss Factor** | 1.0723 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $ 202.64 | 1 | $ 202.64 | $ 241.34 | 1 | $ 241.34 | $ 38.70 | 19.10% |
| Distribution Volumetric Rate | $ 4.0690 | 100 | $ 406.90 | $ 2.7508 | 100 | $ 275.08 | $ (131.82) | -32.40% |
| Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Volumetric Rate Riders | $ - | 100 | $ - | -$ 0.0180 | 100 | $ (1.80) | $ (1.80) | |
| **Sub-Total A (excluding pass through)** | | | **$ 609.54** | | | **$ 514.62** | **$ (94.92)** | **-15.57%** |
| Line Losses on Cost of Power | $ - | - | $ - | $ - | - | $ - | $ - | |
| Total Deferral/Variance Account Rate Riders | $ - | 100 | $ - | $ 0.1337 | 100 | $ 13.37 | $ 13.37 | |
| CBR Class B Rate Riders | $ - | 100 | $ - | $ - | 100 | $ - | $ - | |
| GA Rate Riders | $ - | 40,000 | $ - | $ - | 40,000 | $ - | $ - | |
| Low Voltage Service Charge | $ 0.4071 | 100 | $ 40.71 | $ 1.4512 | 100 | $ 145.12 | $ 104.41 | 256.47% |
| Smart Meter Entity Charge (if applicable) | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Additional Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Additional Volumetric Rate Riders | | 100 | $ - | $ - | 100 | $ - | $ - | |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 650.25** | | | **$ 673.11** | **$ 22.86** | **3.52%** |
| RTSR - Network | $ 2.2680 | 100 | $ 226.80 | $ 2.1915 | 100 | $ 219.15 | $ (7.65) | -3.37% |
| RTSR - Connection and/or Line and Transformation Connection | $ 1.7507 | 100 | $ 175.07 | $ 1.7895 | 100 | $ 178.95 | $ 3.88 | 2.22% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 1,052.12** | | | **$ 1,071.21** | **$ 19.09** | **1.81%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0036 | 43,236 | $ 155.65 | $ 0.0036 | 42,892 | $ 154.41 | $ (1.24) | -0.80% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0003 | 43,236 | $ 12.97 | $ 0.0003 | 42,892 | $ 12.87 | $ (0.10) | -0.80% |
| Standard Supply Service Charge | $ 0.25 | 1 | $ 0.25 | $ 0.25 | 1 | $ 0.25 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0650 | 28,103 | $ 1,826.72 | $ 0.0650 | 27,880 | $ 1,812.19 | $ (14.53) | -0.80% |
| TOU - Mid Peak | $ 0.0940 | 7,350 | $ 690.91 | $ 0.0940 | 7,292 | $ 685.41 | $ (5.50) | -0.80% |
| TOU - On Peak | $ 0.1320 | 7,782 | $ 1,027.29 | $ 0.1320 | 7,721 | $ 1,019.11 | $ (8.17) | -0.80% |
| | | | | | | | | |
| **Total Bill on TOU (before Taxes)** | | | **$ 4,765.91** | | | **$ 4,755.45** | **$ (10.46)** | **-0.22%** |
| HST | 13% | | $ 619.57 | 13% | | $ 618.21 | $ (1.36) | -0.22% |
| **Total Bill on TOU** | | | **$ 5,385.48** | | | **$ 5,373.66** | **$ (11.82)** | **-0.22%** |

| | |
|---|---|
| **Customer Class:** | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION |
| **RPP / Non-RPP:** | RPP |
| **Consumption** | 271 kWh |
| **Demand** | - kW |
| **Current Loss Factor** | 1.0809 |
| **Proposed/Approved Loss Factor** | 1.0723 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $ 24.35 | 1 | $ 24.35 | $ 9.57 | 1 | $ 9.57 | $ (14.78) | -60.70% |
| Distribution Volumetric Rate | $ 0.1421 | 271 | $ 38.51 | $ 0.0296 | 271 | $ 8.02 | $ (30.49) | -79.17% |
| Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Volumetric Rate Riders | $ - | 271 | $ - | -$ 0.0001 | 271 | $ (0.03) | $ (0.03) | |
| **Sub-Total A (excluding pass through)** | | | **$ 62.86** | | | **$ 17.56** | **$ (45.29)** | **-72.06%** |
| Line Losses on Cost of Power | $ 0.0820 | 22 | $ 1.80 | $ 0.0820 | 20 | $ 1.61 | $ (0.19) | -10.63% |
| Total Deferral/Variance Account Rate Riders | $ - | 271 | $ - | $ 0.0003 | 271 | $ 0.08 | $ 0.08 | |
| CBR Class B Rate Riders | $ - | 271 | $ - | $ - | 271 | $ - | $ - | |
| GA Rate Riders | $ - | 271 | $ - | $ - | 271 | $ - | $ - | |
| Low Voltage Service Charge | $ 0.0010 | 271 | $ 0.27 | $ 0.0036 | 271 | $ 0.98 | $ 0.70 | 260.00% |
| Smart Meter Entity Charge (if applicable) | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Additional Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Additional Volumetric Rate Riders | | 271 | $ - | $ - | 271 | $ - | $ - | |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 64.93** | | | **$ 20.23** | **$ (44.70)** | **-68.85%** |
| RTSR - Network | $ 0.0056 | 293 | $ 1.64 | $ 0.0050 | 291 | $ 1.45 | $ (0.19) | -11.42% |
| RTSR - Connection and/or Line and Transformation Connection | $ 0.0045 | 293 | $ 1.32 | $ 0.0041 | 291 | $ 1.19 | $ (0.13) | -9.61% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 67.89** | | | **$ 22.87** | **$ (45.01)** | **-66.31%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0036 | 293 | $ 1.05 | $ 0.0036 | 291 | $ 1.05 | $ (0.01) | -0.80% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0003 | 293 | $ 0.09 | $ 0.0003 | 291 | $ 0.09 | $ (0.00) | -0.80% |
| Standard Supply Service Charge | $ 0.25 | 1 | $ 0.25 | $ 0.25 | 1 | $ 0.25 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0650 | 176 | $ 11.45 | $ 0.0650 | 176 | $ 11.45 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.0940 | 46 | $ 4.33 | $ 0.0940 | 46 | $ 4.33 | $ - | 0.00% |
| TOU - On Peak | $ 0.1320 | 49 | $ 6.44 | $ 0.1320 | 49 | $ 6.44 | $ - | 0.00% |
| | | | | | | | | |
| **Total Bill on TOU (before Taxes)** | | | **$ 91.50** | | | **$ 46.47** | **$ (45.02)** | **-49.21%** |
| HST | 13% | | $ 11.89 | 13% | | $ 6.04 | $ (5.85) | -49.21% |
| **Total Bill on TOU** | | | **$ 103.39** | | | **$ 52.52** | **$ (50.88)** | **-49.21%** |

| | |
|---|---|
| **Customer Class:** | SENTINEL LIGHTING SERVICE CLASSIFICATION |
| **RPP / Non-RPP:** | RPP |
| **Consumption** | 81 kWh |
| **Demand** | 0 kW |
| **Current Loss Factor** | 1.0809 |
| **Proposed/Approved Loss Factor** | 1.0723 |

| | **Current OEB-Approved** | | | **Proposed** | | | **Impact** | |
|---|---|---|---|---|---|---|---|---|
| | **Rate ($)** | **Volume** | **Charge ($)** | **Rate ($)** | **Volume** | **Charge ($)** | **$ Change** | **% Change** |
| Monthly Service Charge | $ 4.55 | 1 | $ 4.55 | $ 5.81 | 1 | $ 5.81 | $ 1.26 | 27.69% |
| Distribution Volumetric Rate | $ 17.6167 | 0.23 | $ 4.05 | $ 20.2723 | 0.23 | $ 4.66 | $ 0.61 | 15.07% |
| Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Volumetric Rate Riders | $ - | 0.23 | $ - | -$ 0.1274 | 0.23 | $ (0.03) | $ (0.03) | |
| **Sub-Total A (excluding pass through)** | | | **$ 8.60** | | | **$ 10.44** | **$ 1.84** | **21.41%** |
| Line Losses on Cost of Power | $ 0.0820 | 7 | $ 0.54 | $ 0.0820 | 6 | $ 0.48 | $ (0.06) | -10.63% |
| Total Deferral/Variance Account Rate Riders | $ - | 0 | $ - | $ 0.1175 | 0 | $ 0.03 | $ 0.03 | |
| CBR Class B Rate Riders | $ - | 0 | $ - | $ - | 0 | $ - | $ - | |
| GA Rate Riders | $ - | 81 | $ - | $ - | 81 | $ - | $ - | |
| Low Voltage Service Charge | $ 0.3916 | 0 | $ 0.09 | $ 1.0336 | 0 | $ 0.24 | $ 0.15 | 163.94% |
| Smart Meter Entity Charge (if applicable) | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Additional Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Additional Volumetric Rate Riders | | 0 | $ - | $ 0.1116 | 0 | $ 0.03 | $ 0.03 | |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 9.23** | | | **$ 11.21** | **$ 1.98** | **21.50%** |
| RTSR - Network | $ 1.7192 | 0 | $ 0.40 | $ 1.5594 | 0 | $ 0.36 | $ (0.04) | -9.30% |
| RTSR - Connection and/or Line and Transformation Connection | $ 1.3823 | 0 | $ 0.32 | $ 1.2724 | 0 | $ 0.29 | $ (0.03) | -7.95% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 9.94** | | | **$ 11.87** | **$ 1.92** | **19.34%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0036 | 88 | $ 0.32 | $ 0.0036 | 87 | $ 0.31 | $ (0.00) | -0.80% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0003 | 88 | $ 0.03 | $ 0.0003 | 87 | $ 0.03 | $ (0.00) | -0.80% |
| Standard Supply Service Charge | $ 0.25 | 1 | $ 0.25 | $ 0.25 | 1 | $ 0.25 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0650 | 53 | $ 3.42 | $ 0.0650 | 53 | $ 3.42 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.0940 | 14 | $ 1.29 | $ 0.0940 | 14 | $ 1.29 | $ - | 0.00% |
| TOU - On Peak | $ 0.1320 | 15 | $ 1.92 | $ 0.1320 | 15 | $ 1.92 | $ - | 0.00% |
| | | | | | | | | |
| **Total Bill on TOU (before Taxes)** | | | **$ 17.18** | | | **$ 19.10** | **$ 1.92** | **11.18%** |
| HST | 13% | | $ 2.23 | 13% | | $ 2.48 | $ 0.25 | 11.18% |
| **Total Bill on TOU** | | | **$ 19.41** | | | **$ 21.58** | **$ 2.17** | **11.18%** |

| | |
|---|---|
| **Customer Class:** | STREET LIGHTING SERVICE CLASSIFICATION |
| **RPP / Non-RPP:** | RPP |
| **Consumption** | 34 kWh |
| **Demand** | 0 kW |
| **Current Loss Factor** | 1.0809 |
| **Proposed/Approved Loss Factor** | 1.0723 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $ 2.90 | 1 | $ 2.90 | $ 2.15 | 1 | $ 2.15 | $ (0.75) | -25.86% |
| Distribution Volumetric Rate | $ 29.0019 | 0.09 | $ 2.61 | $ 9.8445 | 0.09 | $ 0.89 | $ (1.72) | -66.06% |
| Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Volumetric Rate Riders | $ - | 0.09 | $ - | -$ 0.0152 | 0.09 | $ (0.00) | $ (0.00) | |
| **Sub-Total A (excluding pass through)** | | | **$ 5.51** | | | **$ 3.03** | **$ (2.48)** | **-44.93%** |
| Line Losses on Cost of Power | $ 0.0820 | 3 | $ 0.23 | $ 0.0820 | 2 | $ 0.20 | $ (0.02) | -10.63% |
| Total Deferral/Variance Account Rate Riders | $ - | 0 | $ - | $ 0.1123 | 0 | $ 0.01 | $ 0.01 | |
| CBR Class B Rate Riders | $ - | 0 | $ - | $ - | 0 | $ - | $ - | |
| GA Rate Riders | $ - | 34 | $ - | $ - | 34 | $ - | $ - | |
| Low Voltage Service Charge | $ 0.3635 | 0 | $ 0.03 | $ 1.0226 | 0 | $ 0.09 | $ 0.06 | 181.32% |
| Smart Meter Entity Charge (if applicable) | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Additional Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Additional Volumetric Rate Riders | | 0 | $ - | $ - | 0 | $ - | $ - | |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 5.77** | | | **$ 3.34** | **$ (2.43)** | **-42.13%** |
| RTSR - Network | $ 1.7103 | 0 | $ 0.15 | $ 1.5420 | 0 | $ 0.14 | $ (0.02) | -9.84% |
| RTSR - Connection and/or Line and Transformation Connection | $ 1.3534 | 0 | $ 0.12 | $ 1.2610 | 0 | $ 0.11 | $ (0.01) | -6.83% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 6.04** | | | **$ 3.59** | **$ (2.45)** | **-40.59%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0036 | 37 | $ 0.13 | $ 0.0036 | 36 | $ 0.13 | $ (0.00) | -0.80% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0003 | 37 | $ 0.01 | $ 0.0003 | 36 | $ 0.01 | $ (0.00) | -0.80% |
| Standard Supply Service Charge | $ 0.25 | 1 | $ 0.25 | $ 0.25 | 1 | $ 0.25 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0650 | 22 | $ 1.44 | $ 0.0650 | 22 | $ 1.44 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.0940 | 6 | $ 0.54 | $ 0.0940 | 6 | $ 0.54 | $ - | 0.00% |
| TOU - On Peak | $ 0.1320 | 6 | $ 0.81 | $ 0.1320 | 6 | $ 0.81 | $ - | 0.00% |
| | | | | | | | | |
| **Total Bill on TOU (before Taxes)** | | | **$ 9.23** | | | **$ 6.77** | **$ (2.45)** | **-26.61%** |
| HST | 13% | | $ 1.20 | 13% | | $ 0.88 | $ (0.32) | -26.61% |
| **Total Bill on TOU** | | | **$ 10.42** | | | **$ 7.65** | **$ (2.77)** | **-26.61%** |

| | |
|---|---|
| **Customer Class:** | RESIDENTIAL SERVICE CLASSIFICATION |
| **RPP / Non-RPP:** | RPP |
| **Consumption** | 230 kWh |
| **Demand** | - kW |
| **Current Loss Factor** | 1.0809 |
| **Proposed/Approved Loss Factor** | 1.0723 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | **Rate ($)** | **Volume** | **Charge ($)** | **Rate ($)** | **Volume** | **Charge ($)** | **$ Change** | **% Change** |
| Monthly Service Charge | $ 34.69 | 1 | $ 34.69 | $ 35.31 | 1 | $ 35.31 | $ 0.62 | 1.79% |
| Distribution Volumetric Rate | $ 0.0076 | 230 | $ 1.75 | $ - | 230 | $ - | $ (1.75) | -100.00% |
| DRP Adjustment | | 230 | $ (0.01) | | 230 | $ - | $ 0.01 | -100.00% |
| Fixed Rate Riders | $ 4.11 | 1 | $ 4.11 | $ (0.03) | 1 | $ (0.03) | $ (4.14) | -100.73% |
| Volumetric Rate Riders | $ - | 230 | $ - | $ - | 230 | $ - | $ - | |
| **Sub-Total A (excluding pass through)** | | | **$ 40.54** | | | **$ 35.28** | **$ (5.26)** | **-12.97%** |
| Line Losses on Cost of Power | $ 0.0820 | 19 | $ 1.53 | $ 0.0820 | 17 | $ 1.36 | $ (0.16) | -10.63% |
| Total Deferral/Variance Account Rate Riders | $ - | 230 | $ - | $ 0.0003 | 230 | $ 0.07 | $ 0.07 | |
| CBR Class B Rate Riders | $ - | 230 | $ - | $ - | 230 | $ - | $ - | |
| GA Rate Riders | $ - | 230 | $ - | $ - | 230 | $ - | $ - | |
| Low Voltage Service Charge | $ 0.0011 | 230 | $ 0.25 | $ 0.0038 | 230 | $ 0.87 | $ 0.62 | 245.45% |
| Smart Meter Entity Charge (if applicable) | $ 0.57 | 1 | $ 0.57 | $ 0.57 | 1 | $ 0.57 | $ - | 0.00% |
| Additional Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Additional Volumetric Rate Riders | | 230 | $ - | $ - | 230 | $ - | $ - | |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 42.89** | | | **$ 38.16** | **$ (4.73)** | **-11.03%** |
| RTSR - Network | $ 0.0062 | 249 | $ 1.54 | $ 0.0055 | 247 | $ 1.36 | $ (0.18) | -12.00% |
| RTSR - Connection and/or Line and Transformation Connection | $ 0.0049 | 249 | $ 1.22 | $ 0.0044 | 247 | $ 1.09 | $ (0.13) | -10.92% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 45.65** | | | **$ 40.60** | **$ (5.05)** | **-11.06%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0036 | 249 | $ 0.89 | $ 0.0036 | 247 | $ 0.89 | $ (0.01) | -0.80% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0003 | 249 | $ 0.07 | $ 0.0003 | 247 | $ 0.07 | $ (0.00) | -0.80% |
| Standard Supply Service Charge | $ 0.25 | 1 | $ 0.25 | $ 0.25 | 1 | $ 0.25 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0650 | 150 | $ 9.72 | $ 0.0650 | 150 | $ 9.72 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.0940 | 39 | $ 3.68 | $ 0.0940 | 39 | $ 3.68 | $ - | 0.00% |
| TOU - On Peak | $ 0.1320 | 41 | $ 5.46 | $ 0.1320 | 41 | $ 5.46 | $ - | 0.00% |
| | | | | | | | | |
| **Total Bill on TOU (before Taxes)** | | | **$ 65.73** | | | **$ 60.67** | **$ (5.06)** | **-7.70%** |
| HST | 13% | | $ 8.54 | 13% | | $ 7.89 | $ (0.66) | -7.70% |
| 8% Rebate | 8% | | $ (5.26) | 8% | | $ (4.85) | $ 0.40 | |
| **Total Bill on TOU** | | | **$ 69.01** | | | **$ 63.70** | **$ (5.31)** | **-7.70%** |

| | |
|---|---|
| **Customer Class:** | **RESIDENTIAL SERVICE CLASSIFICATION** |
| **RPP / Non-RPP:** | **Non-RPP (Retailer)** |
| **Consumption** | **230** kWh |
| **Demand** | **-** kW |
| **Current Loss Factor** | **1.0809** |
| **Proposed/Approved Loss Factor** | **1.0723** |

| | **Current OEB-Approved** | | | **Proposed** | | | **Impact** | |
|---|---|---|---|---|---|---|---|---|
| | **Rate ($)** | **Volume** | **Charge ($)** | **Rate ($)** | **Volume** | **Charge ($)** | **$ Change** | **% Change** |
| Monthly Service Charge | **$ 34.69** | 1 | $ 34.69 | **$ 35.31** | 1 | $ 35.31 | $ 0.62 | 1.79% |
| Distribution Volumetric Rate | **$ 0.0076** | 230 | $ 1.75 | **$ -** | 230 | $ - | $ (1.75) | -100.00% |
| DRP Adjustment | | 230 | $ (0.01) | | 230 | $ - | $ 0.01 | -100.00% |
| Fixed Rate Riders | **$ 4.11** | 1 | $ 4.11 | **$ (0.03)** | 1 | $ (0.03) | $ (4.14) | -100.73% |
| Volumetric Rate Riders | **$ -** | 230 | $ - | **$ -** | 230 | $ - | $ - | |
| **Sub-Total A (excluding pass through)** | | | **$ 40.54** | | | **$ 35.28** | **$ (5.26)** | **-12.97%** |
| Line Losses on Cost of Power | **$ 0.1101** | 19 | $ 2.05 | **$ 0.1101** | 17 | $ 1.83 | $ (0.22) | -10.63% |
| Total Deferral/Variance Account Rate Riders | **$ -** | 230 | $ - | **$ 0.0003** | 230 | $ 0.07 | $ 0.07 | |
| CBR Class B Rate Riders | **$ -** | 230 | $ - | **$ -** | 230 | $ - | $ - | |
| GA Rate Riders | **$ -** | 230 | $ - | **-$ 0.0001** | 230 | $ (0.02) | $ (0.02) | |
| Low Voltage Service Charge | **$ 0.0011** | 230 | $ 0.25 | **$ 0.0038** | 230 | $ 0.87 | $ 0.62 | 245.45% |
| Smart Meter Entity Charge (if applicable) | **$ 0.57** | 1 | $ 0.57 | **$ 0.57** | 1 | $ 0.57 | $ - | 0.00% |
| Additional Fixed Rate Riders | **$ -** | 1 | $ - | **$ -** | 1 | $ - | $ - | |
| Additional Volumetric Rate Riders | | 230 | $ - | **$ -** | 230 | $ - | $ - | |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 43.41** | | | **$ 38.60** | **$ (4.81)** | **-11.08%** |
| RTSR - Network | **$ 0.0062** | 249 | $ 1.54 | **$ 0.0055** | 247 | $ 1.36 | $ (0.18) | -12.00% |
| RTSR - Connection and/or Line and Transformation Connection | **$ 0.0049** | 249 | $ 1.22 | **$ 0.0044** | 247 | $ 1.09 | $ (0.13) | -10.92% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 46.17** | | | **$ 41.04** | **$ (5.13)** | **-11.11%** |
| Wholesale Market Service Charge (WMSC) | **$ 0.0036** | 249 | $ 0.89 | **$ 0.0036** | 247 | $ 0.89 | $ (0.01) | -0.80% |
| Rural and Remote Rate Protection (RRRP) | **$ 0.0003** | 249 | $ 0.07 | **$ 0.0003** | 247 | $ 0.07 | $ (0.00) | -0.80% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | **$ 0.1101** | 230 | $ 25.32 | **$ 0.1101** | 230 | $ 25.32 | $ - | 0.00% |
| | | | | | | | | |
| **Total Bill on Non-RPP Avg. Price** | | | **$ 72.46** | | | **$ 67.33** | **$ (5.14)** | **-7.09%** |
| HST | 13% | | $ 9.42 | 13% | | $ 8.75 | $ (0.67) | -7.09% |
| 8% Rebate | 8% | | | 8% | | | | |
| **Total Bill on Non-RPP Avg. Price** | | | **$ 81.88** | | | **$ 76.08** | **$ (5.80)** | **-7.09%** |

| | |
|---|---|
| **Customer Class:** | RESIDENTIAL SERVICE CLASSIFICATION |
| **RPP / Non-RPP:** | Non-RPP (Retailer) |
| **Consumption** | 750 kWh |
| **Demand** | - kW |
| **Current Loss Factor** | 1.0809 |
| **Proposed/Approved Loss Factor** | 1.0723 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $ 34.69 | 1 | $ 34.69 | $ 35.31 | 1 | $ 35.31 | $ 0.62 | 1.79% |
| Distribution Volumetric Rate | $ 0.0076 | 750 | $ 5.70 | $ - | 750 | $ - | $ (5.70) | -100.00% |
| DRP Adjustment | | 750 | $ (3.96) | | 750 | $ - | $ 3.96 | -100.00% |
| Fixed Rate Riders | $ 4.11 | 1 | $ 4.11 | $ (0.03) | 1 | $ (0.03) | $ (4.14) | -100.73% |
| Volumetric Rate Riders | $ - | 750 | $ - | $ - | 750 | $ - | $ - | |
| **Sub-Total A (excluding pass through)** | | | **$ 40.54** | | | **$ 35.28** | **$ (5.26)** | **-12.97%** |
| Line Losses on Cost of Power | $ 0.1101 | 61 | $ 6.68 | $ 0.1101 | 54 | $ 5.97 | $ (0.71) | -10.63% |
| Total Deferral/Variance Account Rate Riders | $ - | 750 | $ - | $ 0.0003 | 750 | $ 0.23 | $ 0.23 | |
| CBR Class B Rate Riders | $ - | 750 | $ - | $ - | 750 | $ - | $ - | |
| GA Rate Riders | $ - | 750 | $ - | -$ 0.0001 | 750 | $ (0.08) | $ (0.08) | |
| Low Voltage Service Charge | $ 0.0011 | 750 | $ 0.83 | $ 0.0038 | 750 | $ 2.85 | $ 2.03 | 245.45% |
| Smart Meter Entity Charge (if applicable) | $ 0.57 | 1 | $ 0.57 | $ 0.57 | 1 | $ 0.57 | $ - | 0.00% |
| Additional Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Additional Volumetric Rate Riders | | 750 | $ - | $ - | 750 | $ - | $ - | |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 48.62** | | | **$ 44.82** | **$ (3.80)** | **-7.81%** |
| RTSR - Network | $ 0.0062 | 811 | $ 5.03 | $ 0.0055 | 804 | $ 4.42 | $ (0.60) | -12.00% |
| RTSR - Connection and/or Line and Transformation Connection | $ 0.0049 | 811 | $ 3.97 | $ 0.0044 | 804 | $ 3.54 | $ (0.43) | -10.92% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 57.61** | | | **$ 52.78** | **$ (4.83)** | **-8.39%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0036 | 811 | $ 2.92 | $ 0.0036 | 804 | $ 2.90 | $ (0.02) | -0.80% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0003 | 811 | $ 0.24 | $ 0.0003 | 804 | $ 0.24 | $ (0.00) | -0.80% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | $ 0.1101 | 750 | $ 82.58 | $ 0.1101 | 750 | $ 82.58 | $ - | 0.00% |
| **Total Bill on Non-RPP Avg. Price** | | | **$ 143.35** | | | **$ 138.49** | **$ (4.86)** | **-3.39%** |
| HST | 13% | | $ 18.64 | 13% | | $ 18.00 | $ (0.63) | -3.39% |
| 8% Rebate | 8% | | | 8% | | | | |
| **Total Bill on Non-RPP Avg. Price** | | | **$ 161.99** | | | **$ 156.50** | **$ (5.49)** | **-3.39%** |

| | |
|---|---|
| **Customer Class:** | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION |
| **RPP / Non-RPP:** | Non-RPP (Retailer) |
| **Consumption** | 2,000 kWh |
| **Demand** | - kW |
| **Current Loss Factor** | 1.0809 |
| **Proposed/Approved Loss Factor** | 1.0723 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $ 35.16 | 1 | $ 35.16 | $ 42.53 | 1 | $ 42.53 | $ 7.37 | 20.96% |
| Distribution Volumetric Rate | $ 0.0144 | 2000 | $ 28.80 | $ 0.0107 | 2000 | $ 21.40 | $ (7.40) | -25.69% |
| Fixed Rate Riders | $ 8.52 | 1 | $ 8.52 | $ - | 1 | $ - | $ (8.52) | -100.00% |
| Volumetric Rate Riders | $ - | 2000 | $ - | -$ 0.0001 | 2000 | $ (0.20) | $ (0.20) | |
| **Sub-Total A (excluding pass through)** | | | **$ 72.48** | | | **$ 63.73** | **$ (8.75)** | **-12.07%** |
| Line Losses on Cost of Power | $ 0.1101 | 162 | $ 17.81 | $ 0.1101 | 145 | $ 15.92 | $ (1.89) | -10.63% |
| Total Deferral/Variance Account Rate Riders | $ - | 2,000 | $ - | $ 0.0003 | 2,000 | $ 0.60 | $ 0.60 | |
| CBR Class B Rate Riders | $ - | 2,000 | $ - | $ - | 2,000 | $ - | $ - | |
| GA Rate Riders | $ - | 2,000 | $ - | -$ 0.0001 | 2,000 | $ (0.20) | $ (0.20) | |
| Low Voltage Service Charge | $ 0.0008 | 2,000 | $ 1.60 | $ 0.0036 | 2,000 | $ 7.20 | $ 5.60 | 350.00% |
| Smart Meter Entity Charge (if applicable) | $ 0.57 | 1 | $ 0.57 | $ 0.57 | 1 | $ 0.57 | $ - | 0.00% |
| Additional Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Additional Volumetric Rate Riders | | 2,000 | $ - | $ - | 2,000 | $ - | $ - | |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 92.46** | | | **$ 87.82** | **$ (4.64)** | **-5.02%** |
| RTSR - Network | $ 0.0056 | 2,162 | $ 12.11 | $ 0.0050 | 2,145 | $ 10.72 | $ (1.38) | -11.42% |
| RTSR - Connection and/or Line and Transformation Connection | $ 0.0045 | 2,162 | $ 9.73 | $ 0.0041 | 2,145 | $ 8.79 | $ (0.94) | -9.61% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 114.30** | | | **$ 107.34** | **$ (6.96)** | **-6.09%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0036 | 2,162 | $ 7.78 | $ 0.0036 | 2,145 | $ 7.72 | $ (0.06) | -0.80% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0003 | 2,162 | $ 0.65 | $ 0.0003 | 2,145 | $ 0.64 | $ (0.01) | -0.80% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | $ 0.1101 | 2,000 | $ 220.20 | $ 0.1101 | 2,000 | $ 220.20 | $ - | 0.00% |
| | | | | | | | | |
| **Total Bill on Non-RPP Avg. Price** | | | **$ 342.93** | | | **$ 335.90** | **$ (7.03)** | **-2.05%** |
| HST | 13% | | $ 44.58 | 13% | | $ 43.67 | $ (0.91) | -2.05% |
| 8% Rebate | 8% | | | 8% | | | | |
| **Total Bill on Non-RPP Avg. Price** | | | **$ 387.51** | | | **$ 379.57** | **$ (7.94)** | **-2.05%** |

| | |
|---|---|
| **Customer Class:** | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION |
| **RPP / Non-RPP:** | Non-RPP (Other) |
| **Consumption** | 40,000 kWh |
| **Demand** | 100 kW |
| **Current Loss Factor** | 1.0809 |
| **Proposed/Approved Loss Factor** | 1.0723 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | **Rate ($)** | **Volume** | **Charge ($)** | **Rate ($)** | **Volume** | **Charge ($)** | **$ Change** | **% Change** |
| Monthly Service Charge | $ 202.64 | 1 | $ 202.64 | $ 241.34 | 1 | $ 241.34 | $ 38.70 | 19.10% |
| Distribution Volumetric Rate | $ 4.0690 | 100 | $ 406.90 | $ 2.7508 | 100 | $ 275.08 | $ (131.82) | -32.40% |
| Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Volumetric Rate Riders | $ - | 100 | $ - | -$ 0.0180 | 100 | $ (1.80) | $ (1.80) | |
| **Sub-Total A (excluding pass through)** | | | **$ 609.54** | | | **$ 514.62** | **$ (94.92)** | **-15.57%** |
| Line Losses on Cost of Power | $ - | - | $ - | $ - | - | $ - | $ - | |
| Total Deferral/Variance Account Rate Riders | $ - | 100 | $ - | $ 0.1337 | 100 | $ 13.37 | $ 13.37 | |
| CBR Class B Rate Riders | $ - | 100 | $ - | $ - | 100 | $ - | $ - | |
| GA Rate Riders | $ - | 40,000 | $ - | -$ 0.0001 | 40,000 | $ (4.00) | $ (4.00) | |
| Low Voltage Service Charge | $ 0.4071 | 100 | $ 40.71 | $ 1.4512 | 100 | $ 145.12 | $ 104.41 | 256.47% |
| Smart Meter Entity Charge (if applicable) | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Additional Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Additional Volumetric Rate Riders | | 100 | $ - | $ - | 100 | $ - | $ - | |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 650.25** | | | **$ 669.11** | **$ 18.86** | **2.90%** |
| RTSR - Network | $ 2.2680 | 100 | $ 226.80 | $ 2.1915 | 100 | $ 219.15 | $ (7.65) | -3.37% |
| RTSR - Connection and/or Line and Transformation Connection | $ 1.7507 | 100 | $ 175.07 | $ 1.7895 | 100 | $ 178.95 | $ 3.88 | 2.22% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 1,052.12** | | | **$ 1,067.21** | **$ 15.09** | **1.43%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0036 | 43,236 | $ 155.65 | $ 0.0036 | 42,892 | $ 154.41 | $ (1.24) | -0.80% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0003 | 43,236 | $ 12.97 | $ 0.0003 | 42,892 | $ 12.87 | $ (0.10) | -0.80% |
| Standard Supply Service Charge | $ 0.25 | 1 | $ 0.25 | $ 0.25 | 1 | $ 0.25 | $ - | 0.00% |
| Average IESO Wholesale Market Price | $ 0.1101 | 43,236 | $ 4,760.28 | $ 0.1101 | 42,892 | $ 4,722.41 | $ (37.87) | -0.80% |
| | | | | | | | | |
| **Total Bill on Average IESO Wholesale Market Price** | | | **$ 5,981.27** | | | **$ 5,957.15** | **$ (24.13)** | **-0.40%** |
| HST | 13% | | $ 777.57 | 13% | | $ 774.43 | $ (3.14) | -0.40% |
| **Total Bill on Average IESO Wholesale Market Price** | | | **$ 6,758.84** | | | **$ 6,731.58** | **$ (27.26)** | **-0.40%** |