

ONTARIO ENERGY BOARD

IN THE MATTER the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15 (Schedule B);

AND IN THE MATTER OF an application to the Ontario Energy Board by Energy+ Inc. pursuant to Section 78 of the *Ontario Energy Board Act* for approval of its proposed distribution rates and other charges effective January 1, 2019.

CONTAINS CONFIDENTIAL INFORMATION

Toyota Motor Manufacturing Canada Inc. (“TMMC”)

**Response to Technical Conference
Undertakings**

February 6, 2019

UNDERTAKING NO. JCT1.9:

TMMC TO PROVIDE THE DAILY VOLUMETRIC RATES FOR EACH CLASS, USING THE METHODOLOGY MR. POLLOCK PROPOSED, IN EXCEL FORMAT INCLUDING REFERENCES/CITATIONS

Response

The following table summarizes the Daily Volumetric Rate for each class that takes service at Secondary voltage.

Line	Description	Rate	Reference
		(1)	(2)
	Daily Volumetric Rate:		
1	Shared Distribution Costs	\$1,625,878	Schedule JP-15, pg. 3
2	Sum of 12CP Demand at Source	2,716,289	Load Profile Model Settlement ¹
3	Unit Cost	\$0.599	Line 1 ÷ Line 2
4	Distribution Secondary Loss Factor	2.61%	Application Exhibit 8, Table 8-16
5	Unit Cost at Secondary Voltage	\$0.614	Line 3 x (1 + Line 4)
6	No. of Weekdays Per Billing Month	20.9	
7	Daily Volumetric Rate	\$0.029	Line 5 ÷ Line 6

The information presented in the table will be explained in Mr. Pollock's updated evidence that will be filed on February 15, 2019.

¹ 2019 EnergyPlus Load profile model 2006 Hydro One data for 2019_Settle_20181212.

UNDERTAKING NO. JCT1.10:

TMMC TO MAKE BEST EFFORTS TO FILE ANSWERS TO BOARD STAFF TCQ 1, SEC TCQ 2, ENERGY+ TCQ 2, 3, 4, 8, 9, 10 AT THE TIME IT FILES ITS UPDATED EVIDENCE ON FEBRUARY 15TH

Response:

TMMC will file the Responses (including supporting workpapers) to the referenced Interrogatories with its updated evidence on February 15, 2019.

UNDERTAKING NO. JTC1.11:

WITH REFERENCE TO TMMC NO. 6, TMMC TO IDENTIFY EXAMPLES REFERENCED IN THE RESPONSE WHERE THE TARIFF LANGUAGE INDICATES THERE ARE DIFFERENT RATES FOR CUSTOMERS SERVED WITH THE SAME VOLTAGE BUT USING DIFFERENT TYPES OF FACILITIES.

Response:

TMMC previously provided a link to the Oncor and NSP tariffs in TMMC’s response to OEB Staff Interrogatory 3.

The table of contents of the Oncor Electric Delivery Company lists “Primary Service Greater Than 10 kW – Substation” and “Primary Service Greater Than 10 kW – Distribution Line.” Oncor treats each tariff as a separate customer class in the class cost-of-service studies filed by Oncor in its rate cases, notwithstanding that in each case, the tariffed service is provided at the same voltage. A recent class cost-of-service study was filed in [PUCT Docket No. 46957](#).

NSP’s transmission transformed service rate is a part of the broader General Service tariff, Rate Codes A14, A15, A17, A19, A23, and A24. However, NSP treats the service provided at transmission, transmission transformed, and primary voltage as separate classes in the class cost-of-service studies filed by NSP in its rate cases. The most recent class cost-of-service study was filed in Docket No. E-002/GR-15-826, specifically in the [Direct Testimony and Schedules of Michael A. Peppin, Schedule 8](#).

Additionally, TMMC has revised its response to OEB Staff Interrogatory – 3. Specifically, we removed Duke Energy Florida and added Central Hudson Gas & Electric Company. A link to Central Hudson’s tariff is provided below.

New York	Central Hudson Gas & Electric Corporation	CHE&G Tariff	Service Classification No. 13: Large Power Substation and Transmission Service
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UNDERTAKING NO. JTC1.12:

TO PROVIDE A REVISED VERSION OF SCHEDULE JP7 THAT DOES NOT DISTINGUISH BETWEEN AN ON/OFF PEAK, OR TO ADVISE WHERE IT IS ON THE RECORD IF IT ALREADY EXISTS.

Response:

The information is provided in the table below.

Month-Year	Monthly Peak Demand During Off-Peak Hours No Generator Outages	Monthly Maximum Off-Peak Demand When An Outage Occurred	Outage Duration (# of Off-Peak Days)
Jan-16	██████	██████	██
Feb-16	██████	██████	██
Mar-16	██████	██████	██
Apr-16	██████	██████	██
May-16	██████	██████	██
Jun-16	██████	██████	██
Jul-16	██████	██████	██
Aug-16	██████	██████	██
Sep-16	██████	██████	██
Oct-16	██████	██████	██
Nov-16	██████	██████	██
Dec-16	██████	██████	██
Jan-17	██████	██████	██
Feb-17	██████	██████	██
Mar-17	██████	██████	██
Apr-17	██████	██████	██
May-17	██████	██████	██
Jun-17	██████	██████	██
Jul-17	██████	██████	██
Aug-17	██████	██████	██
Sep-17	██████	██████	██
Oct-17	██████	██████	██
Nov-17	██████	██████	██

Month-Year	Monthly Peak Demand During Off-Peak Hours No Generator Outages	Monthly Maximum Off-Peak Demand When An Outage Occurred	Outage Duration (# of Off-Peak Days)
Dec-17	██████	██████	██████
Jan-18	██████	██████	██████
Feb-18	██████	██████	██████
Mar-18	██████	██████	██████
Apr-18	██████	██████	██████
May-18	██████	██████	██████
Jun-18	██████	██████	██████

It should be noted that most of the recorded outages occurred on weekends when TMMC normally shuts down at least one of its LDG units.

UNDERTAKING NO. JTC1.13:

TMMC TO PROVIDE ITS POSITION WITH RESPECT TO THE DISCLOSURE OF 12 MONTHS OF BILLING DEMAND ON A ROLLED-UP BASIS.

Response:

TMMC confirms that it does not object to the disclosure of the annual billing determinants associated with Supplementary and Standby Distribution services.

UNDERTAKING NO. JTC1.14:

TMMC TO CONFIRM THE CALCULATION DESCRIBED BY MR. POLLOCK

Response

Mr. Pollock confirms that there is an error in the calculation of the Primary Distribution Volumetric rate in Schedule JP-6 (Second Revised). This error will be corrected in Mr. Pollock's updated evidence when it is filed on February 15, 2019.